GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

(GWN415) 07/17/2015 RAILROAD COMMISSION OF TEXAS
*** MAY 2015 ***
OIL AND GAS DIVISION GAS PRODUCTION LEDGER DIST. 7C PAGE: 1

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
UNIVERSITY 4 WELL #: 2 RRCID -> 156307 COMPL. DATE 07/01/1995 TOTAL DEPTH 12400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2015 - PLUGGED 03/06/15

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
OWENS A WELL #: 1031A RRCID -> 265812 COMPL. DATE 09/01/2011 TOTAL DEPTH 11662 PERF. 6405 - 6635

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OWENS A WELL #: 1031A RRCID -> 266791 COMPL. DATE 09/03/2011 TOTAL DEPTH 11662 PERF.10460 - 10695

12	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2249	-0-	-510	-0-	110	1	2133	3	N	5	4	1			56
							6	9									
01	2759	X	1903	-0-	-856	-0-	79	1	1812	3	N	11	4	1			63
							12	9									
02	2492	X	1975	-0-	-517	-0-	94	1	1870	3	N	10	4	1			69
							11	9									
03	2511	X	2220	-0-	-291	-0-	107	1	2104	3	N	8	9	1			68
							9	9									
04	2591	X	2591	-0-	-0-	-0-	126	1	2456	3	N	8	7	1			69
							9	9									
05	2263	X	2207	-0-	-56	-0-	102	1	2093	3	N	11	11	1			69
							12	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	5330	-0-	-529	-0-	258	1	4998	3	N	67	10	1			229
							74	9									
01	5859	X	4758	-0-	-1101	-0-	197	1	4500	3	N	55	201	1			83
							61	9									
02	5292	X	4777	-0-	-515	-0-	225	1	4477	3	N	68	9	1			142
							75	9									
03	5766	X	5319	-0-	-447	-0-	253	1	4983	3	N	75	22	1			195
							83	9									
04	5580	X	5292	-0-	-288	-0-	255	1	4956	3	N	74	18	1			251
							81	9									
*05	5612	X	5612	-0-	-0-	-0-	259	1	5297	3	N	51	222	1			80
							56	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3276	X	3276	-0-	-0-	-0-	159	1	3078	3	N	35	6	1			209
							39	9									
01	3782	X	2508	-0-	-1274	-0-	104	1	2369	3	N	32	6	1			235
							35	9									
02	3416	X	2260	-0-	-1156	-0-	106	1	2121	3	N	30	190	1			75
							33	9									
03	3782	X	2573	-0-	-1209	-0-	122	1	2405	3	N	42	11	1			106
							46	9									
04	3180	X	1508	-0-	-1672	-0-	72	1	1404	3	N	29	8	1			127
							32	9									
05	3286	X	2264	-0-	-1022	-0-	105	1	2141	3	N	16	11	1			132
							18	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3820	-0-	-613	-0-	184	1	3558	3	N	71	200	1			74
							78	9									
01	5208	X	4331	-0-	-877	-0-	179	1	4097	3	N	50	5	1			119
							55	9									
02	4900	X	3820	-0-	-1080	-0-	179	1	3565	3	N	69	8	1			180
							76	9									
03	5999	X	5999	-0-	-0-	-0-	285	1	5603	3	N	101	21	1			260
							111	9									
04	5250	X	4519	-0-	-731	-0-	218	1	4245	3	N	51	209	1			102
							56	9									
05	4340	X	4246	-0-	-94	-0-	195	1	3986	3	N	59	22	1			139
							65	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

12	9833	X	9833	-0-	-0-	-0-	479	1	9273	3	N	74	19	1			149
							81	9									
01	8013	X	8013	-0-	-0-	-0-	333	1	7615	3	N	59	17	1			191
							65	9									
02	9863	X	9863	-0-	-0-	-0-	466	1	9289	3	N	98	16	1			273
							108	9									
03	10180	X	10180	-0-	-0-	-0-	491	1	9645	3	N	40	232	1			81
							44	9									
04	10270	X	10270	-0-	-0-	-0-	498	1	9696	3	N	69	33	1			117
							76	9									
*05	9538	X	9538	-0-	-0-	-0-	441	1	9019	3	N	71	48	1			140
							78	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

12	62	X	45	-0-	-17	-0-	2	1	43	3	N	-0-					18
01	62	X	40	-0-	-22	-0-	2	1	38	3	N	-0-					18
02	56	X	34	-0-	-22	-0-	2	1	32	3	N	-0-					18
03	62	X	48	-0-	-14	-0-	2	1	46	3	N	-0-					18
04	60	X	16	-0-	-44	-0-	16	3			N	-0-					18
*05	39	X	39	-0-	-0-	-0-	2	1	37	3	N	-0-					18

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

12	6677	X	6677	-0-	-0-	-0-	324	1	6287	3	N	60	12	1			146
							66	9									
01	6375	X	6375	-0-	-0-	-0-	265	1	6049	3	N	55	12	1			189
							61	9									
02	6058	X	6058	-0-	-0-	-0-	286	1	5704	3	N	62	12	1			239
							68	9									
03	3937	X	3427	-0-	-510	-0-	163	1	3201	3	N	57	211	1			85
							63	9									
04	3971	X	3971	-0-	-0-	-0-	192	1	3737	3	N	38	9	1			114
							42	9									
*05	6409	X	6409	-0-	-0-	-0-	296	1	6051	3	N	56	20	1			150
							62	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	954	-0-	-38	-0-	45	1	876	3	N	30	2	1			221
							33	9									
01	992	X	923	-0-	-69	-0-	38	1	864	3	N	19	2	1			238
							21	9									
02	1041	X	1041	-0-	-0-	-0-	49	1	970	3	N	20	2	1			256
							22	9									
03	961	X	832	-0-	-129	-0-	40	1	788	3	N	4	191	1			69
							4	9									
04	1076	X	1076	-0-	-0-	-0-	52	1	1018	3	N	5	3	1			71
							6	9									
05	1147	X	973	-0-	-174	-0-	45	1	915	3	N	12	5	1			78
							13	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

12	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					48
01	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-					48
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					48
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					48
04	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					48
*05	3100	N	4584	-0-	1484	1484	209	1	4276	3	N	90	11	1			127
							99	9									

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9358	X	9358	-0-	-0-	-0-	456	1	8829	3	N	66	18	1			261
							73	9									
01	9858	X	9858	-0-	-0-	-0-	411	1	9384	3	N	57	213	1			105
							63	9									
02	8956	X	8956	-0-	-0-	-0-	422	1	8410	3	N	113	18	1			200
							124	9									
03	8987	X	8987	-0-	-0-	-0-	431	1	8471	3	N	77	39	1			238
							85	9									
04	9833	X	9833	-0-	-0-	-0-	478	1	9308	3	N	43	29	1			252
							47	9									
*05	7850	X	7850	-0-	-0-	-0-	364	1	7444	3	N	38	42	1			248
							42	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2754	-0-	-284	-0-	134	1	2603	3	N	15	5	1			69
							17	9									
01	3038	X	2836	-0-	-202	-0-	118	1	2685	3	N	30	5	1			94
							33	9									
02	2772	X	2421	-0-	-351	-0-	115	1	2288	3	N	16	6	1			104
							18	9									
03	3069	X	2713	-0-	-356	-0-	130	1	2561	3	N	20	12	1			112
							22	9									
04	2976	X	2976	-0-	-0-	-0-	143	1	2780	3	N	48	22	1			138
							53	9									
05	2821	X	2553	-0-	-268	-0-	118	1	2422	3	N	12	38	1			112
							13	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	X	5662	-0-	-1065	-0-	275	1	5326	3	N	55	205	1			76
							61	9									
01	6727	X	5205	-0-	-1522	-0-	216	1	4925	3	N	58	10	1			124
							64	9									
02	6076	X	5754	-0-	-322	-0-	271	1	5395	3	N	80	11	1			193
							88	9									
03	6169	X	6144	-0-	-25	-0-	293	1	5765	3	N	78	25	1			246
							86	9									
04	6748	X	6748	-0-	-0-	-0-	326	1	6356	3	N	60	209	1			97
							66	9									
*05	6865	X	6865	-0-	-0-	-0-	315	1	6437	3	N	103	32	1			168
							113	9									

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4417	-0-	-729	-0-	216	1	4189	3	N	11	8	1			178
							12	9									
01	5146	X	4223	-0-	-923	-0-	176	1	4027	3	N	18	8	1			188
							20	9									
02	4648	X	3816	-0-	-832	-0-	181	1	3609	3	N	24	8	1			204
							26	9									
03	4423	X	4423	-0-	-0-	-0-	212	1	4167	3	N	40	17	1			227
							44	9									
04	4271	X	4271	-0-	-0-	-0-	208	1	4041	3	N	20	14	1			233
							22	9									
*05	6415	X	6415	-0-	-0-	-0-	296	1	6050	3	N	63	215	1			81
							69	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1325	-0-	-194	-0-	62	1	1207	3	N	51	143	1			32
							56	9									
01	1426	N	1315	-0-	-111	-0-	53	1	1217	3	N	41	2	1			71
							45	9									
02	1683	N	1683	-0-	-0-	-0-	78	1	1560	3	N	41	3	1			109
							45	9									
03	1947	N	1947	-0-	-0-	-0-	92	1	1800	3	N	50	137	1			22
							55	9									
04	1576	N	1576	-0-	-0-	-0-	75	1	1460	3	N	37	6	1			53
							41	9									
*05	1991	N	1991	-0-	-0-	-0-	90	1	1848	3	N	48	8	1			93
							53	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	4322	-0-	-297	-0-	209	1	4052	3	N	55	8	1			211
							61	9									
01	4619	X	3731	-0-	-888	-0-	154	1	3526	3	N	46	187	1			70
							51	9									
02	4172	X	3674	-0-	-498	-0-	173	1	3440	3	N	55	7	1			118
							61	9									
03	4438	X	4438	-0-	-0-	-0-	212	1	4158	3	N	62	17	1			163
							68	9									
04	4981	X	4981	-0-	-0-	-0-	240	1	4675	3	N	60	14	1			209
							66	9									
*05	4650	X	4650	-0-	-0-	-0-	214	1	4373	3	N	57	22	1			244
							63	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4706	X	4706	-0-	-0-	-0-	229	1	4444	3	N	30	9	1			185
							33	9									
01	4745	X	4745	-0-	-0-	-0-	197	1	4505	3	N	39	9	1			215
							43	9									
02	5032	X	5032	-0-	-0-	-0-	237	1	4723	3	N	65	10	1			270
							72	9									
03	5201	X	5201	-0-	-0-	-0-	250	1	4909	3	N	38	214	1			94
							42	9									
04	6198	X	6198	-0-	-0-	-0-	302	1	5879	3	N	15	18	1			91
							17	9									
05	5580	X	5102	-0-	-478	-0-	235	1	4811	3	N	51	27	1			115
							56	9									

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7316	X	6256	-0-	-1060	-0-	305	1	5917	3	N	31	12	1			73
							34	9									
01	7647	X	7647	-0-	-0-	-0-	319	1	7275	3	N	48	12	1			109
							53	9									
02	6608	X	5973	-0-	-635	-0-	282	1	5625	3	N	60	14	1			155
							66	9									
03	7099	X	6775	-0-	-324	-0-	325	1	6381	3	N	63	27	1			191
							69	9									
04	7230	X	6349	-0-	-881	-0-	309	1	6007	3	N	30	21	1			200
							33	9									
05	7471	X	5862	-0-	-1609	-0-	272	1	5559	3	N	28	30	1			198
							31	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	4710	-0-	-95	-0-	228	1	4426	3	N	51	8	1			265
							56	9									
01	4805	X	3739	-0-	-1066	-0-	156	1	3562	3	N	19	203	1			81
							21	9									
02	6401	X	6401	-0-	-0-	-0-	304	1	6060	3	N	34	7	1			108
							37	9									
03	12444	X	12444	-0-	-0-	-0-	598	1	11765	3	N	74	32	1			150
							81	9									
04	5031	X	5031	-0-	-0-	-0-	243	1	4730	3	N	53	30	1			173
							58	9									
05	7099	X	3589	-0-	-3510	-0-	166	1	3391	3	N	29	20	1			182
							32	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6929	X	6929	-0-	-0-	-0-	339	1	6562	3	N	25	73	1			83
							28	9									
01	10571	X	6436	-0-	-4135	-0-	269	1	6149	3	N	16	12	1			87
							18	9									
02	9548	X	5236	-0-	-4312	-0-	249	1	4969	3	N	16	11	1			92
							18	9									
03	10240	X	10240	-0-	-0-	-0-	490	1	9641	3	N	99	30	1			161
							109	9									
04	9963	X	9963	-0-	-0-	-0-	483	1	9402	3	N	71	33	1			199
							78	9									
*05	10048	X	10048	-0-	-0-	-0-	465	1	9503	3	N	73	49	1			223
							80	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758

ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		721	-0-	721	3703	721	3			Y	-0-					-0-
01	DLQ G-10		597	-0-	597	4300	597	3			Y	-0-					-0-
02	DLQ G-10		604	-0-	604	4904	604	3			Y	-0-					-0-
03	DLQ G-10		613	-0-	613	5517	613	3			Y	-0-					-0-
04	DLQ G-10		553	-0-	553	6070	553	3			Y	-0-					-0-
*05	3000	N	568	-0-	-2432	3638	568	3			Y	-0-					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		595	-0-	595	3057	595	3			Y	-0-					-0-
01	DLQ G-10		493	-0-	493	3550	493	3			Y	-0-					-0-
02	DLQ G-10		499	-0-	499	4049	499	3			Y	-0-					-0-
03	DLQ G-10		506	-0-	506	4555	506	3			Y	-0-					-0-
04	DLQ G-10		457	-0-	457	5012	457	3			Y	-0-					-0-
*05	3000	N	469	-0-	-2531	2481	469	3			Y	-0-					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		501	-0-	501	2575	501	3			Y	-0-					-0-
01	DLQ G-10		415	-0-	415	2990	415	3			Y	-0-					-0-
02	DLQ G-10		420	-0-	420	3410	420	3			Y	-0-					-0-
03	DLQ G-10		426	-0-	426	3836	426	3			Y	-0-					-0-
04	DLQ G-10		385	-0-	385	4221	385	3			Y	-0-					-0-
*05	3000	N	395	-0-	-2605	1616	395	3			Y	-0-					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		376	-0-	376	1932	376	3			Y	-0-					-0-
01	DLQ G-10		311	-0-	311	2243	311	3			Y	-0-					-0-
02	DLQ G-10		315	-0-	315	2558	315	3			Y	-0-					-0-
03	DLQ G-10		320	-0-	320	2878	320	3			Y	-0-					-0-
04	DLQ G-10		288	-0-	288	3166	288	3			Y	-0-					-0-
*05	3000	N	296	-0-	-2704	462	296	3			Y	-0-					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		940	-0-	940	4829	940	3			Y	-0-					-0-
01	DLQ G-10		778	-0-	778	5607	778	3			Y	-0-					-0-
02	DLQ G-10		788	-0-	788	6395	788	3			Y	-0-					-0-
03	DLQ G-10		800	-0-	800	7195	800	3			Y	-0-					-0-
04	DLQ G-10		721	-0-	721	7916	721	3			Y	-0-					-0-
*05	3000	N	741	-0-	-2259	5657	741	3			Y	-0-					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	392	N	217	-0-	-175	-0-	217	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	196	N	116	-0-	-80	-0-	116	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
01	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
02	700	N	656	-0-	-44	-0-	656	3			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*05	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

12	217	N	184	-0-	-33	-0-	11	1	173	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
02	252	N	178	-0-	-74	-0-	11	1	167	3	N	-0-					-0-
03	186	N	158	-0-	-28	-0-	10	1	148	3	N	-0-					-0-
04	210	N	125	-0-	-85	-0-	7	1	118	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

12	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
02	168	N	104	-0-	-64	-0-	6	1	98	3	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

12	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-
01	217	N	205	-0-	-12	-0-	13	1	192	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	18	1	266	3	N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	18	1	316	3	N	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	20	1	342	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	304	-0-	-6	-0-	18	1	286	3	N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	19	1	287	3	N	-0-					-0-
02	252	N	201	-0-	-51	-0-	12	1	189	3	N	-0-					-0-
03	310	N	213	-0-	-97	-0-	13	1	200	3	N	-0-					-0-
04	300	N	216	-0-	-84	-0-	11	1	205	3	N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-					-0-
01	217	N	144	-0-	-73	-0-	8	1	136	3	N	-0-					-0-
02	196	N	128	-0-	-68	-0-	7	1	121	3	N	-0-					-0-
03	186	N	124	-0-	-62	-0-	6	1	118	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	6	1	137	3	N	-0-					-0-
05	155	N	111	-0-	-44	-0-	5	1	106	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	11	1	213	3	Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-					-0-
02	196	N	193	-0-	-3	-0-	10	1	183	3	Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	8	1	190	3	Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	8	1	190	3	Y	-0-					-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	14	1	256	3	Y	-0-					-0-
01	262	N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-					-0-
02	316	N	316	-0-	-0-	-0-	17	1	299	3	Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	18	1	313	3	Y	-0-					-0-
04	318	N	318	-0-	-0-	-0-	13	1	305	3	Y	-0-					-0-
*05	337	N	337	-0-	-0-	-0-	14	1	323	3	Y	-0-					-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	223	-0-	-25	-0-	11	1	212	3	Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	13	1	232	3	Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	14	1	259	3	Y	-0-					-0-
03	411	N	411	-0-	-0-	-0-	22	1	389	3	Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	19	1	437	3	Y	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	22	1	510	3	Y	-0-					-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	23	1	336	3	N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	16	1	278	3	N	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	16	1	267	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-			-0-
01	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-			-0-
02	341	N	341	-0-	-0-	-0-	21	1	320	3	N	-0-			-0-
03	392	N	392	-0-	-0-	-0-	25	1	367	3	N	-0-			-0-
04	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-			-0-
05	341	N	333	-0-	-8	-0-	18	1	315	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
01	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
02	84	N	76	-0-	-8	-0-	5	1	71	3	N	-0-			-0-
03	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-			-0-
04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
*05	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	671	N	671	-0-	-0-	-0-	41	1	630	3	N	-0-			-0-
01	576	N	576	-0-	-0-	-0-	37	1	539	3	N	-0-			-0-
02	484	N	484	-0-	-0-	-0-	30	1	454	3	N	-0-			-0-
03	532	N	532	-0-	-0-	-0-	34	1	498	3	N	-0-			-0-
04	534	N	534	-0-	-0-	-0-	28	1	506	3	N	-0-			-0-
*05	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-			-0-
01	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-			-0-
02	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-			-0-
03	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-			-0-
04	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-			-0-
*05	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-			-0-
01	389	N	389	-0-	-0-	-0-	25	1	364	3	N	-0-			-0-
02	352	N	352	-0-	-0-	-0-	22	1	330	3	N	-0-			-0-
03	397	N	397	-0-	-0-	-0-	25	1	372	3	N	-0-			-0-
04	467	N	467	-0-	-0-	-0-	25	1	442	3	N	-0-			-0-
*05	385	N	385	-0-	-0-	-0-	21	1	364	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-			-0-
01	353	N	353	-0-	-0-	-0-	22	1	331	3	N	-0-			-0-
02	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-			-0-
03	336	N	336	-0-	-0-	-0-	21	1	315	3	N	-0-			-0-
04	307	N	307	-0-	-0-	-0-	16	1	291	3	N	-0-			-0-
*05	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-			-0-

FRIEND, DOROTHY -161- WELL #: 1 RRCID -> 060250 COMPL. DATE 05/24/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-			-0-
01	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-			-0-
02	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-			-0-
03	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-			-0-
04	270	N	56	-0-	-214	-0-	3	1	53	3	N	-0-			-0-
05	62	N	7	-0-	-55	-0-	7	3			N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-			-0-
01	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-
02	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
03	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-			-0-
04	90	N	65	-0-	-25	-0-	3	1	62	3	N	-0-			-0-
05	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-			-0-

FRIEND WELL #: 201 RRCID -> 066869 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. 4739 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-			-0-
01	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-			-0-
02	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-			-0-
03	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-			-0-
04	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-			-0-
*05	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-			-0-

FRIEND WELL #: 401 RRCID -> 066870 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-			-0-
01	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-			-0-
02	140	N	139	-0-	-1	-0-	9	1	130	3	N	-0-			-0-
03	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-			-0-
04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-			-0-
05	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-			-0-
01	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-			-0-
02	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-			-0-
03	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-			-0-
04	298	N	298	-0-	-0-	-0-	16	1	282	3	N	-0-			-0-
*05	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
01	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-			-0-
02	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-			-0-
03	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-			-0-
04	120	N	95	-0-	-25	-0-	6	1	89	3	N	-0-			-0-
*05	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	70	-0-	-54	-0-	4	1	66	3	N	-0-			-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-			-0-
02	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-			-0-
03	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-			-0-
04	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-			-0-
*05	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-			-0-
01	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-			-0-
02	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-			-0-
03	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-			-0-
04	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
05	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					-0-
01	217	N	188	-0-	-29	-0-	13	1	175	3	N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	16	1	220	3	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	18	1	239	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
03	279	N	267	-0-	-12	-0-	17	1	250	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	13	1	239	3	N	-0-					-0-
05	279	N	272	-0-	-7	-0-	15	1	257	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	18	1	270	3	N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	19	1	287	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	21	1	306	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	15	1	269	3	N	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	302	-0-	-8	-0-	18	1	284	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	17	1	248	3	N	-0-					-0-
02	280	N	104	-0-	-176	-0-	6	1	98	3	N	-0-					-0-
03	310	N	78	-0-	-232	-0-	5	1	73	3	N	-0-					-0-
04	270	N	225	-0-	-45	-0-	12	1	213	3	N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	14	1	209	3	N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-
02	224	N	202	-0-	-22	-0-	13	1	189	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	11	1	183	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
05	124	N	70	-0-	-54	-0-	4	1	66	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
03	155	N	81	-0-	-74	-0-	6	1	75	3	N	-0-					-0-
04	150	N	54	-0-	-96	-0-	3	1	51	3	N	-0-					-0-
05	186	N	81	-0-	-105	-0-	5	1	76	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	14	1	189	3	N	-0-					-0-
04	180	N	153	-0-	-27	-0-	9	1	144	3	N	-0-					-0-
05	186	N	155	-0-	-31	-0-	10	1	145	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	X	328	-0-	-0-	-0-	16	1	304	3	N	7	7	8			-0-
							8	9									
01	311	X	311	-0-	-0-	-0-	17	1	290	3	N	4	4	8			-0-
							4	9									
02	238	X	238	-0-	-0-	-0-	13	1	225	3	N	-0-					-0-
03	256	X	256	-0-	-0-	-0-	14	1	242	3	N	-0-					-0-
04	291	X	291	-0-	-0-	-0-	12	1	266	3	N	12	12	8			-0-
							13	9									
*05	319	X	319	-0-	-0-	-0-	14	1	302	3	N	3	3	8			-0-
							3	9									

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	X	294	-0-	-0-	-0-	15	1	279	3	N	-0-					-0-
01	387	X	387	-0-	-0-	-0-	21	1	366	3	N	-0-					-0-
02	279	X	279	-0-	-0-	-0-	15	1	264	3	N	-0-					-0-
03	325	X	325	-0-	-0-	-0-	17	1	308	3	N	-0-					-0-
04	337	X	337	-0-	-0-	-0-	14	1	323	3	N	-0-					-0-
*05	303	X	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	X	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
01	111	X	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-
02	74	X	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
03	104	X	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
04	95	X	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
*05	92	X	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
02	112	N	88	-0-	-24	-0-	5	1	83	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-

PHILLIPS, A. WELL #: 5 RRCID -> 083428 COMPL. DATE 06/20/1979 TOTAL DEPTH 5400 PERF. 4990 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	X	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
01	114	X	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
02	57	X	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	X	472	-0-	-0-	-0-	24	1	448	3	N	-0-					-0-
01	580	X	580	-0-	-0-	-0-	31	1	549	3	N	-0-					-0-
02	472	X	472	-0-	-0-	-0-	25	1	447	3	N	-0-					-0-
03	581	X	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
04	522	X	522	-0-	-0-	-0-	22	1	500	3	N	-0-					-0-
*05	603	X	603	-0-	-0-	-0-	27	1	576	3	N	-0-					-0-

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	X	313	-0-	-0-	-0-	16	1	297	3	N	-0-					-0-
01	246	X	246	-0-	-0-	-0-	13	1	233	3	N	-0-					-0-
02	353	X	353	-0-	-0-	-0-	19	1	334	3	N	-0-					-0-
03	338	X	338	-0-	-0-	-0-	18	1	320	3	N	-0-					-0-
04	327	X	327	-0-	-0-	-0-	14	1	313	3	N	-0-					-0-
*05	333	X	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	X	339	-0-	-0-	-0-	17	1	322	3	N	-0-					-0-
01	339	X	339	-0-	-0-	-0-	18	1	321	3	N	-0-					-0-
02	393	X	393	-0-	-0-	-0-	21	1	372	3	N	-0-					-0-
03	441	X	441	-0-	-0-	-0-	23	1	418	3	N	-0-					-0-
04	447	X	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-
*05	453	X	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	133	-0-	-22	-0-	7	1	126	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
04	180	N	158	-0-	-22	-0-	7	1	151	3	N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	371	X	371	-0-	-0-	-0-	19	1	352	3	N	-0-					-0-
01	390	X	390	-0-	-0-	-0-	21	1	369	3	N	-0-					-0-
02	425	X	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-
03	454	X	454	-0-	-0-	-0-	24	1	430	3	N	-0-					-0-
04	458	X	458	-0-	-0-	-0-	19	1	439	3	N	-0-					-0-
*05	350	X	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	X	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
01	155	X	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
02	167	X	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-
03	174	X	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
04	179	X	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
*05	164	X	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	600	X	600	-0-	-0-	-0-	31	1	569	3	N	-0-					-0-
01	581	X	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
02	601	X	601	-0-	-0-	-0-	32	1	569	3	N	-0-					-0-
03	659	X	659	-0-	-0-	-0-	35	1	624	3	N	-0-					-0-
04	618	X	618	-0-	-0-	-0-	26	1	592	3	N	-0-					-0-
*05	606	X	606	-0-	-0-	-0-	27	1	579	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	X	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
01	216	X	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
02	191	X	191	-0-	-0-	-0-	10	1	181	3	N	-0-					-0-
03	204	X	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
04	210	X	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
*05	275	X	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	X	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
01	446	X	446	-0-	-0-	-0-	24	1	422	3	N	-0-					-0-
02	544	X	544	-0-	-0-	-0-	29	1	515	3	N	-0-					-0-
03	497	X	497	-0-	-0-	-0-	26	1	471	3	N	-0-					-0-
04	371	X	371	-0-	-0-	-0-	16	1	354	3	N	1	1	8			-0-
							1	9									
*05	501	X	501	-0-	-0-	-0-	22	1	479	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	X	337	-0-	-0-	-0-	17	1	320	3	N	-0-					-0-
01	314	X	314	-0-	-0-	-0-	17	1	297	3	N	-0-					-0-
02	301	X	301	-0-	-0-	-0-	16	1	285	3	N	-0-					-0-
03	362	X	362	-0-	-0-	-0-	19	1	343	3	N	-0-					-0-
04	321	X	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-
*05	332	X	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
02	112	N	86	-0-	-26	-0-	5	1	81	3	N	-0-					-0-
03	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-					-0-
04	120	N	79	-0-	-41	-0-	3	1	76	3	N	-0-					-0-
05	93	N	42	-0-	-51	-0-	2	1	40	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	X	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
01	262	X	262	-0-	-0-	-0-	14	1	248	3	N	-0-					-0-
02	309	X	309	-0-	-0-	-0-	16	1	293	3	N	-0-					-0-
03	316	X	316	-0-	-0-	-0-	17	1	299	3	N	-0-					-0-
04	300	X	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
*05	361	X	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
01	186	N	146	-0-	-40	-0-	8	1	138	3	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
03	186	N	152	-0-	-34	-0-	8	1	144	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	X	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
01	84	X	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
02	79	X	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
03	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
04	104	X	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
*05	94	X	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-

PHILLIPS, A. WELL #: 11 RRCID -> 086879 COMPL. DATE 01/30/1980 TOTAL DEPTH 5539 PERF. 5141 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-					-0-
01	186	N	132	-0-	-54	-0-	7	1	125	3	N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
05	186	N	61	-0-	-125	-0-	3	1	58	3	N	-0-					-0-

PHILLIPS, A. WELL #: 10 RRCID -> 086959 COMPL. DATE 01/28/1980 TOTAL DEPTH 5467 PERF. 5224 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	1	1	26	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	17	1	289	3	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	19	1	346	3	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-					-0-
04	300	N	121	-0-	-179	-0-	5	1	116	3	N	-0-					-0-
05	403	N	305	-0-	-98	-0-	13	1	292	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
02	140	N	119	-0-	-21	-0-	6	1	113	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
*05	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-			-0-
01	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-			-0-
02	168	N	93	-0-	-75	-0-	5	1	88	3	N	-0-			-0-
03	186	N	102	-0-	-84	-0-	5	1	97	3	N	-0-			-0-
04	150	N	100	-0-	-50	-0-	4	1	96	3	N	-0-			-0-
*05	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

12	467	X	467	-0-	-0-	-0-	24	1	443	3	N	-0-			-0-
01	586	X	586	-0-	-0-	-0-	32	1	554	3	N	-0-			-0-
02	388	X	388	-0-	-0-	-0-	20	1	368	3	N	-0-			-0-
03	408	X	408	-0-	-0-	-0-	22	1	386	3	N	-0-			-0-
04	334	X	334	-0-	-0-	-0-	14	1	320	3	N	-0-			-0-
*05	424	X	424	-0-	-0-	-0-	19	1	405	3	N	-0-			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

12	538	N	538	-0-	-0-	-0-	27	1	511	3	N	-0-			-0-
01	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-			-0-
02	430	N	430	-0-	-0-	-0-	23	1	407	3	N	-0-			-0-
03	484	N	484	-0-	-0-	-0-	26	1	458	3	N	-0-			-0-
04	507	N	507	-0-	-0-	-0-	21	1	486	3	N	-0-			-0-
*05	474	N	474	-0-	-0-	-0-	20	1	454	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

12	555	X	555	-0-	-0-	-0-	28	1	527	3	N	-0-			-0-
01	607	X	607	-0-	-0-	-0-	33	1	574	3	N	-0-			-0-
02	496	X	496	-0-	-0-	-0-	26	1	470	3	N	-0-			-0-
03	497	X	497	-0-	-0-	-0-	26	1	471	3	N	-0-			-0-
04	652	X	652	-0-	-0-	-0-	28	1	624	3	N	-0-			-0-
*05	585	X	585	-0-	-0-	-0-	26	1	559	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

12	269	X	269	-0-	-0-	-0-	14	1	255	3	N	-0-			-0-
01	281	X	281	-0-	-0-	-0-	15	1	266	3	N	-0-			-0-
02	302	X	302	-0-	-0-	-0-	16	1	286	3	N	-0-			-0-
03	345	X	345	-0-	-0-	-0-	18	1	327	3	N	-0-			-0-
04	308	X	308	-0-	-0-	-0-	13	1	295	3	N	-0-			-0-
*05	336	X	336	-0-	-0-	-0-	15	1	321	3	N	-0-			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

12	425	X	425	-0-	-0-	-0-	22	1	403	3	N	-0-			-0-
01	446	X	446	-0-	-0-	-0-	24	1	422	3	N	-0-			-0-
02	374	X	374	-0-	-0-	-0-	20	1	354	3	N	-0-			-0-
03	449	X	449	-0-	-0-	-0-	24	1	425	3	N	-0-			-0-
04	400	X	400	-0-	-0-	-0-	17	1	383	3	N	-0-			-0-
*05	478	X	478	-0-	-0-	-0-	21	1	457	3	N	-0-			-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

12	259	X	259	-0-	-0-	-0-	13	1	246	3	N	-0-			-0-
01	260	X	260	-0-	-0-	-0-	14	1	246	3	N	-0-			-0-
02	255	X	255	-0-	-0-	-0-	13	1	242	3	N	-0-			-0-
03	299	X	299	-0-	-0-	-0-	16	1	283	3	N	-0-			-0-
04	289	X	289	-0-	-0-	-0-	12	1	277	3	N	-0-			-0-
*05	242	X	242	-0-	-0-	-0-	11	1	231	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	X	214	-0-	-0-	-0-	11	1	203	3	N	-0-					-0-
01	245	X	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
02	188	X	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-
03	221	X	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
04	257	X	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
*05	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	X	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
01	167	X	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-
02	54	X	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
03	176	X	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
04	180	X	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
*05	89	X	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-					-0-
01	217	N	184	-0-	-33	-0-	10	1	174	3	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
04	180	N	163	-0-	-17	-0-	7	1	156	3	N	-0-					-0-
05	186	N	15	-0-	-171	-0-	1	1	14	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	235	-0-	-13	-0-	12	1	223	3	N	-0-					-0-
01	248	N	211	-0-	-37	-0-	11	1	200	3	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					-0-
03	248	N	224	-0-	-24	-0-	12	1	212	3	N	-0-					-0-
04	210	N	192	-0-	-18	-0-	8	1	184	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	9	1	185	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	238	-0-	-41	-0-	12	1	226	3	N	-0-					-0-
01	279	N	248	-0-	-31	-0-	13	1	235	3	N	-0-					-0-
02	308	N	130	-0-	-178	-0-	7	1	123	3	N	-0-					-0-
03	248	N	106	-0-	-142	-0-	6	1	100	3	N	-0-					-0-
04	240	N	104	-0-	-136	-0-	4	1	100	3	N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	X	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
01	187	X	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
02	338	X	338	-0-	-0-	-0-	18	1	320	3	N	-0-					-0-
03	268	X	268	-0-	-0-	-0-	14	1	254	3	N	-0-					-0-
04	287	X	287	-0-	-0-	-0-	12	1	275	3	N	-0-					-0-
*05	254	X	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-
01	279	N	177	-0-	-102	-0-	10	1	167	3	N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
01	124	N	94	-0-	-30	-0-	5	1	89	3	N	-0-			-0-
02	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-			-0-
03	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
04	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
05	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-			-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-			-0-
01	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-			-0-
02	196	N	136	-0-	-60	-0-	7	1	129	3	N	-0-			-0-
03	155	N	152	-0-	-3	-0-	8	1	144	3	N	-0-			-0-
04	180	N	144	-0-	-36	-0-	6	1	138	3	N	-0-			-0-
*05	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	375	N	375	-0-	-0-	-0-	19	1	356	3	N	-0-			-0-
01	329	N	329	-0-	-0-	-0-	18	1	311	3	N	-0-			-0-
02	289	N	289	-0-	-0-	-0-	15	1	274	3	N	-0-			-0-
03	372	N	313	-0-	-59	-0-	17	1	296	3	N	-0-			-0-
04	330	N	219	-0-	-111	-0-	9	1	210	3	N	-0-			-0-
05	310	N	259	-0-	-51	-0-	12	1	247	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
01	93	N	27	-0-	-66	-0-	1	1	26	3	N	-0-			-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-			-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-			-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-			-0-
*05	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	259	-0-	-82	-0-	13	1	246	3	N	-0-			-0-
01	248	N	191	-0-	-57	-0-	10	1	181	3	N	-0-			-0-
02	252	N	136	-0-	-116	-0-	7	1	129	3	N	-0-			-0-
03	248	N	144	-0-	-104	-0-	8	1	136	3	N	-0-			-0-
04	180	N	65	-0-	-115	-0-	3	1	62	3	N	-0-			-0-
05	155	N	73	-0-	-82	-0-	3	1	70	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-			-0-
01	248	N	247	-0-	-1	-0-	13	1	234	3	N	-0-			-0-
02	252	N	188	-0-	-64	-0-	10	1	178	3	N	-0-			-0-
03	248	N	223	-0-	-25	-0-	12	1	211	3	N	-0-			-0-
04	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
*05	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-			-0-

PHILLIPS, A. WELL #: 48 RRCID -> 089723 COMPL. DATE 07/29/1980 TOTAL DEPTH 5585 PERF. 5120 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	199	-0-	-18	-0-	10	1	189	3	N	-0-			-0-
01	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-			-0-
02	168	N	160	-0-	-8	-0-	8	1	152	3	N	-0-			-0-
03	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-			-0-
04	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-			-0-
05	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-			-0-
01	372	N	320	-0-	-52	-0-	17	1	303	3	N	-0-			-0-
02	344	N	344	-0-	-0-	-0-	18	1	326	3	N	-0-			-0-
03	409	N	409	-0-	-0-	-0-	22	1	387	3	N	-0-			-0-
04	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-			-0-
*05	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-			-0-
01	186	N	150	-0-	-36	-0-	8	1	142	3	N	-0-			-0-
02	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-			-0-
03	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-			-0-
04	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
*05	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-			-0-
01	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-			-0-
02	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-			-0-
03	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-			-0-
04	240	N	109	-0-	-131	-0-	5	1	104	3	N	-0-			-0-
*05	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-

PHILLIPS, A. WELL #: 53 RRCID -> 090108 COMPL. DATE 08/22/1980 TOTAL DEPTH 5643 PERF. 5244 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-			-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-			-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-			-0-
03	62	N	27	-0-	-35	-0-	1	1	26	3	N	-0-			-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-
05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-			-0-
01	651	N	624	-0-	-27	-0-	40	1	584	3	N	-0-			-0-
02	576	N	576	-0-	-0-	-0-	36	1	540	3	N	-0-			-0-
03	634	N	634	-0-	-0-	-0-	40	1	594	3	N	-0-			-0-
04	701	N	701	-0-	-0-	-0-	37	1	664	3	N	-0-			-0-
05	651	N	640	-0-	-11	-0-	35	1	605	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-			-0-
01	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-			-0-
02	196	N	183	-0-	-13	-0-	11	1	172	3	N	-0-			-0-
03	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-			-0-
04	240	N	193	-0-	-47	-0-	10	1	183	3	N	-0-			-0-
05	217	N	213	-0-	-4	-0-	12	1	201	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	377	-0-	-26	-0-	23	1	354	3	N	-0-			-0-
01	341	N	328	-0-	-13	-0-	21	1	307	3	N	-0-			-0-
02	330	N	330	-0-	-0-	-0-	20	1	310	3	N	-0-			-0-
03	372	N	351	-0-	-21	-0-	22	1	329	3	N	-0-			-0-
04	336	N	336	-0-	-0-	-0-	18	1	318	3	N	-0-			-0-
*05	422	N	422	-0-	-0-	-0-	23	1	399	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-			-0-
01	186	N	167	-0-	-19	-0-	11	1	156	3	N	-0-			-0-
02	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-			-0-
03	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-			-0-
04	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-			-0-
*05	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	270	-0-	-102	-0-	14	1	256	3	N	-0-			-0-
01	310	N	196	-0-	-114	-0-	11	1	185	3	N	-0-			-0-
02	252	N	167	-0-	-85	-0-	9	1	158	3	N	-0-			-0-
03	279	N	252	-0-	-27	-0-	13	1	239	3	N	-0-			-0-
04	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-			-0-
05	186	N	125	-0-	-61	-0-	6	1	119	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-			-0-
01	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-			-0-
02	168	N	167	-0-	-1	-0-	9	1	158	3	N	-0-			-0-
03	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-			-0-
04	180	N	151	-0-	-29	-0-	6	1	145	3	N	-0-			-0-
05	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
01	186	N	164	-0-	-22	-0-	9	1	155	3	N	-0-			-0-
02	168	N	135	-0-	-33	-0-	7	1	128	3	N	-0-			-0-
03	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-			-0-
04	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
*05	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-			-0-
03	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-			-0-
01	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-			-0-
02	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-			-0-
03	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-			-0-
04	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-			-0-
05	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
02	252	N	224	-0-	-28	-0-	12	1	212	3	N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-

PHILLIPS, A. WELL #: 62 RRCID -> 091106 COMPL. DATE 11/10/1980 TOTAL DEPTH 5582 PERF. 5120 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
01	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/30/2015 - PLUGGED 04/30/15

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-					-0-
01	248	N	211	-0-	-37	-0-	12	1	199	3	N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	17	1	277	3	N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	14	1	323	3	N	-0-					-0-
05	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-					-0-

PHILLIPS, A. WELL #: 60 RRCID -> 091180 COMPL. DATE 10/10/1980 TOTAL DEPTH 5831 PERF. 5554 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
04	150	N	10	-0-	-140	-0-	10	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
04	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	5	1	75	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-					-0-
01	217	N	164	-0-	-53	-0-	9	1	155	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	9	1	150	3	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
05	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	X	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
01	193	X	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
02	180	X	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
03	205	X	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
04	196	X	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
*05	208	X	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	X	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
01	263	X	263	-0-	-0-	-0-	15	1	248	3	N	-0-					-0-
02	219	X	219	-0-	-0-	-0-	12	1	207	3	N	-0-					-0-
03	248	X	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
04	211	X	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
*05	233	X	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	20 8	1 9	405	3	N	7	7	8			-0-
01	477	N	477	-0-	-0-	-0-	26 3	1 9	448	3	N	3	3	8			-0-
02	381	N	381	-0-	-0-	-0-	22 1	1 9	358	3	N	1	1	8			-0-
03	439	N	439	-0-	-0-	-0-	21 1	1 9	417	3	N	1	1	8			-0-
04	397	N	397	-0-	-0-	-0-	16 13	1 9	368	3	N	12	12	8			-0-
05	403	N	332	-0-	-71	-0-	14	1	318	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	X	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
01	257	X	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
02	245	X	245	-0-	-0-	-0-	14	1	231	3	N	-0-					-0-
03	275	X	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
04	224	X	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
*05	198	X	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-					-0-
03	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
04	210	N	164	-0-	-46	-0-	7	1	157	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-
01	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-
02	168	N	102	-0-	-66	-0-	6	1	96	3	N	-0-					-0-
03	186	N	87	-0-	-99	-0-	4	1	83	3	N	-0-					-0-
04	150	N	93	-0-	-57	-0-	4	1	89	3	N	-0-					-0-
05	124	N	98	-0-	-26	-0-	4	1	94	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	X	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
01	175	X	175	-0-	-0-	-0-	10	1	165	3	N	-0-					-0-
02	156	X	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
03	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
04	187	X	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
*05	148	X	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	3	1	45	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	4	1	68	3	N	-0-					-0-
03	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
04	90	N	70	-0-	-20	-0-	3	1	67	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	220	-0-	-59	-0-	11	1	209	3	N	-0-					-0-
01	248	N	212	-0-	-36	-0-	12	1	200	3	N	-0-					-0-
02	196	N	186	-0-	-10	-0-	11	1	175	3	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	8	1	193	3	N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
01	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	5	1	88	3	N	-0-					-0-
03	124	N	92	-0-	-32	-0-	4	1	88	3	N	-0-					-0-
04	120	N	95	-0-	-25	-0-	4	1	91	3	N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-

BAGGETT B WELL #: 2S RRCID -> 092648 COMPL. DATE 03/08/1981 TOTAL DEPTH 4900 PERF. 4388 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
01	248	N	233	-0-	-15	-0-	15	1	218	3	N	-0-					-0-
02	196	N	183	-0-	-13	-0-	11	1	172	3	N	-0-					-0-
03	248	N	190	-0-	-58	-0-	12	1	178	3	N	-0-					-0-
04	240	N	188	-0-	-52	-0-	10	1	178	3	N	-0-					-0-
05	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	175	-0-	-42	-0-	8	1	167	3	N	-0-					-0-
01	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
04	210	N	203	-0-	-7	-0-	8	1	195	3	N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	X	726	-0-	-0-	-0-	35	1	691	3	N	-0-					-0-
01	797	X	797	-0-	-0-	-0-	44	1	753	3	N	-0-					-0-
02	682	X	682	-0-	-0-	-0-	39	1	643	3	N	-0-					-0-
03	781	X	781	-0-	-0-	-0-	38	1	743	3	N	-0-					-0-
04	698	X	698	-0-	-0-	-0-	29	1	669	3	N	-0-					-0-
*05	791	X	791	-0-	-0-	-0-	33	1	758	3	N	-0-					-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	473	-0-	-23	-0-	29	1	444	3	N	-0-					-0-
01	465	N	448	-0-	-17	-0-	28	1	420	3	N	-0-					-0-
02	448	N	432	-0-	-16	-0-	27	1	405	3	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	30	1	439	3	N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	25	1	452	3	N	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	27	1	462	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-			-0-
01	297	N	297	-0-	-0-	-0-	19	1	278	3	N	-0-			-0-
02	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-			-0-
03	279	N	237	-0-	-42	-0-	15	1	222	3	N	-0-			-0-
04	300	N	213	-0-	-87	-0-	11	1	202	3	N	-0-			-0-
05	279	N	219	-0-	-60	-0-	12	1	207	3	N	-0-			-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	104	-0-	-82	-0-	6	1	98	3	N	-0-			-0-
01	186	N	112	-0-	-74	-0-	7	1	105	3	N	-0-			-0-
02	84	N	82	-0-	-2	-0-	5	1	77	3	N	-0-			-0-
03	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-			-0-
04	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-			-0-
*05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-			-0-

FRIEND, DOROTHY WELL #: 1001F RRCID -> 095689 COMPL. DATE 08/28/1981 TOTAL DEPTH 5175 PERF. 4852 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-			-0-
01	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-			-0-
02	84	N	83	-0-	-1	-0-	5	1	78	3	N	-0-			-0-
03	124	N	28	-0-	-96	-0-	2	1	26	3	N	-0-			-0-
04	120	N	31	-0-	-89	-0-	2	1	29	3	N	-0-			-0-
05	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-			-0-
01	341	N	318	-0-	-23	-0-	20	1	298	3	N	-0-			-0-
02	308	N	219	-0-	-89	-0-	14	1	205	3	N	-0-			-0-
03	341	N	267	-0-	-74	-0-	17	1	250	3	N	-0-			-0-
04	300	N	254	-0-	-46	-0-	13	1	241	3	N	-0-			-0-
*05	266	N	266	-0-	-0-	-0-	15	1	251	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-			-0-
01	217	N	196	-0-	-21	-0-	12	1	184	3	N	-0-			-0-
02	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-			-0-
03	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-			-0-
04	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-			-0-
05	217	N	201	-0-	-16	-0-	11	1	190	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-			-0-
01	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-			-0-
02	140	N	91	-0-	-49	-0-	6	1	85	3	N	-0-			-0-
03	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-			-0-
04	150	N	31	-0-	-119	-0-	2	1	29	3	N	-0-			-0-
*05	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	243	-0-	-36	-0-	12	1	231	3	N	-0-			-0-
01	372	N	240	-0-	-132	-0-	13	1	227	3	N	-0-			-0-
02	364	N	314	-0-	-50	-0-	17	1	297	3	N	-0-			-0-
03	381	N	381	-0-	-0-	-0-	20	1	361	3	N	-0-			-0-
04	392	N	392	-0-	-0-	-0-	16	1	376	3	N	-0-			-0-
*05	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	X	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-
01	532	X	532	-0-	-0-	-0-	30	1	502	3	N	-0-					-0-
02	377	X	377	-0-	-0-	-0-	21	1	356	3	N	-0-					-0-
03	437	X	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
04	372	X	372	-0-	-0-	-0-	15	1	357	3	N	-0-					-0-
*05	344	X	344	-0-	-0-	-0-	14	1	330	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	185	-0-	-156	-0-	9	1	176	3	N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	7	1	171	3	N	-0-					-0-
05	217	N	138	-0-	-79	-0-	6	1	132	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	245	-0-	-3	-0-	12	1	233	3	N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-
02	196	N	138	-0-	-58	-0-	8	1	130	3	N	-0-					-0-
03	248	N	150	-0-	-98	-0-	7	1	143	3	N	-0-					-0-
04	210	N	146	-0-	-64	-0-	6	1	140	3	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	X	511	-0-	-0-	-0-	25	1	486	3	N	-0-					-0-
01	604	X	604	-0-	-0-	-0-	34	1	570	3	N	-0-					-0-
02	550	X	550	-0-	-0-	-0-	31	1	519	3	N	-0-					-0-
03	577	X	577	-0-	-0-	-0-	28	1	549	3	N	-0-					-0-
04	497	X	497	-0-	-0-	-0-	20	1	477	3	N	-0-					-0-
*05	523	X	523	-0-	-0-	-0-	22	1	501	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	665	X	665	-0-	-0-	-0-	32	1	633	3	N	-0-					-0-
01	604	X	604	-0-	-0-	-0-	34	1	570	3	N	-0-					-0-
02	497	X	497	-0-	-0-	-0-	28	1	469	3	N	-0-					-0-
03	578	X	578	-0-	-0-	-0-	28	1	550	3	N	-0-					-0-
04	527	X	527	-0-	-0-	-0-	22	1	505	3	N	-0-					-0-
*05	483	X	483	-0-	-0-	-0-	20	1	463	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	X	495	-0-	-0-	-0-	24	1	471	3	N	-0-					-0-
01	624	X	624	-0-	-0-	-0-	35	1	589	3	N	-0-					-0-
02	337	X	337	-0-	-0-	-0-	19	1	318	3	N	-0-					-0-
03	535	X	535	-0-	-0-	-0-	26	1	509	3	N	-0-					-0-
04	475	X	475	-0-	-0-	-0-	20	1	455	3	N	-0-					-0-
*05	509	X	509	-0-	-0-	-0-	21	1	488	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	X	596	-0-	-0-	-0-	29	1	567	3	N	-0-					-0-
01	472	X	472	-0-	-0-	-0-	26	1	446	3	N	-0-					-0-
02	641	X	641	-0-	-0-	-0-	36	1	605	3	N	-0-					-0-
03	591	X	591	-0-	-0-	-0-	29	1	562	3	N	-0-					-0-
04	422	X	422	-0-	-0-	-0-	17	1	405	3	N	-0-					-0-
*05	513	X	513	-0-	-0-	-0-	22	1	491	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	642	-0-	-133	-0-	31	1	611	3	N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	40	1	686	3	N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	41	1	675	3	N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	39	1	775	3	N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	33	1	768	3	N	-0-					-0-
05	806	N	617	-0-	-189	-0-	26	1	591	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	X	472	-0-	-0-	-0-	23	1	449	3	N	-0-					-0-
01	468	X	468	-0-	-0-	-0-	26	1	442	3	N	-0-					-0-
02	348	X	348	-0-	-0-	-0-	20	1	328	3	N	-0-					-0-
03	326	X	326	-0-	-0-	-0-	16	1	310	3	N	-0-					-0-
04	319	X	319	-0-	-0-	-0-	13	1	306	3	N	-0-					-0-
*05	332	X	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	26	1	515	3	N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	29	1	493	3	N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	27	1	537	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	21	1	496	3	N	-0-					-0-
*05	563	N	563	-0-	-0-	-0-	24	1	539	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-
02	168	N	157	-0-	-11	-0-	9	1	148	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	7	1	171	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	13	1	309	3	N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	16	1	366	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	552	-0-	-37	-0-	33	1	519	3	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	38	1	560	3	N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-
03	558	N	513	-0-	-45	-0-	32	1	481	3	N	-0-					-0-
04	570	N	505	-0-	-65	-0-	27	1	478	3	N	-0-					-0-
05	558	N	523	-0-	-35	-0-	29	1	494	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	358	-0-	-138	-0-	18	1	340	3	N	-0-					-0-
01	465	N	393	-0-	-72	-0-	21	1	372	3	N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	27	1	488	3	N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	25	1	438	3	N	-0-					-0-
04	390	N	386	-0-	-4	-0-	16	1	370	3	N	-0-					-0-
05	558	N	354	-0-	-204	-0-	15	1	339	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	18	1	315	3	N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	18	1	322	3	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	23	1	409	3	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	18	1	407	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

12	1142	N	1142	-0-	-0-	-0-	58	1	1084	3	N	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	59	1	1036	3	N	-0-					-0-
02	996	N	996	-0-	-0-	-0-	53	1	943	3	N	-0-					-0-
03	1210	N	1210	-0-	-0-	-0-	64	1	1146	3	N	-0-					-0-
04	1050	N	945	-0-	-105	-0-	40	1	905	3	N	-0-					-0-
05	1116	N	873	-0-	-243	-0-	39	1	834	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

12	837	N	768	-0-	-69	-0-	37	1	731	3	N	-0-					-0-
01	899	N	755	-0-	-144	-0-	42	1	713	3	N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	44	1	736	3	N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	43	1	850	3	N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	31	1	717	3	N	-0-					-0-
05	868	N	786	-0-	-82	-0-	33	1	753	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

12	391	N	391	-0-	-0-	-0-	24	1	367	3	N	-0-					-0-
01	403	N	385	-0-	-18	-0-	24	1	361	3	N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	26	1	391	3	N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	28	1	418	3	N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	26	1	463	3	N	-0-					-0-
05	465	N	370	-0-	-95	-0-	20	1	350	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

12	930	N	855	-0-	-75	-0-	44	1	811	3	N	-0-					-0-
01	887	N	887	-0-	-0-	-0-	48	1	839	3	N	-0-					-0-
02	840	N	806	-0-	-34	-0-	43	1	763	3	N	-0-					-0-
03	868	N	756	-0-	-112	-0-	40	1	716	3	N	-0-					-0-
04	870	N	852	-0-	-18	-0-	35	1	817	3	N	-0-					-0-
05	899	N	729	-0-	-170	-0-	31	1	698	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

12	611	N	611	-0-	-0-	-0-	31	1	580	3	N	-0-					-0-
01	620	N	612	-0-	-8	-0-	33	1	579	3	N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	32	1	581	3	N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	36	1	638	3	N	1	1	8			-0-
							1	9									
04	600	N	531	-0-	-69	-0-	22	1	509	3	N	-0-					-0-
05	682	N	610	-0-	-72	-0-	26	1	584	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	598	-0-	-239	-0-	31	1	567	3	N	-0-					-0-
01	744	N	526	-0-	-218	-0-	28	1	497	3	N	1	1	8			-0-
							1	9									
02	644	N	555	-0-	-89	-0-	29	1	526	3	N	-0-					-0-
03	589	N	587	-0-	-2	-0-	31	1	556	3	N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	27	1	599	3	N	-0-					-0-
*05	760	N	760	-0-	-0-	-0-	34	1	726	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	422	-0-	-74	-0-	22	1	400	3	N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	27	1	466	3	N	1	1	8			-0-
							1	9									
02	430	N	430	-0-	-0-	-0-	23	1	407	3	N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	26	1	464	3	N	-0-					-0-
04	480	N	461	-0-	-19	-0-	20	1	441	3	N	-0-					-0-
*05	483	N	483	-0-	-0-	-0-	22	1	461	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	234	-0-	-14	-0-	14	1	220	3	N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-					-0-
04	270	N	200	-0-	-70	-0-	11	1	189	3	N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	-0-	37	1	692	3	N	-0-					-0-
01	713	N	684	-0-	-29	-0-	37	1	646	3	N	1	1	8			-0-
							1	9									
02	672	N	571	-0-	-101	-0-	30	1	541	3	N	-0-					-0-
03	744	N	625	-0-	-119	-0-	33	1	592	3	N	-0-					-0-
04	660	N	583	-0-	-77	-0-	24	1	559	3	N	-0-					-0-
05	620	N	619	-0-	-1	-0-	26	1	593	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	612	-0-	-8	-0-	31	1	581	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	33	1	569	3	N	-0-					-0-
02	532	N	525	-0-	-7	-0-	28	1	497	3	N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	35	1	624	3	N	-0-					-0-
04	724	N	724	-0-	-0-	-0-	31	1	693	3	N	-0-					-0-
*05	753	N	753	-0-	-0-	-0-	34	1	719	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	640	-0-	-73	-0-	33	1	607	3	N	-0-					-0-
01	620	N	606	-0-	-14	-0-	33	1	573	3	N	-0-					-0-
02	616	N	507	-0-	-109	-0-	27	1	480	3	N	-0-					-0-
03	651	N	596	-0-	-55	-0-	32	1	564	3	N	-0-					-0-
04	600	N	552	-0-	-48	-0-	23	1	529	3	N	-0-					-0-
05	558	N	555	-0-	-3	-0-	23	1	532	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	650	-0-	-32	-0-	31	1	619	3	N	-0-					-0-
01	651	N	628	-0-	-23	-0-	35	1	593	3	N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	32	1	532	3	N	-0-					-0-
03	651	N	570	-0-	-81	-0-	28	1	542	3	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	28	1	656	3	N	-0-					-0-
*05	780	N	780	-0-	-0-	-0-	33	1	747	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	27	1	419	3	N	-0-					-0-
01	434	N	394	-0-	-40	-0-	25	1	369	3	N	-0-					-0-
02	364	N	286	-0-	-78	-0-	18	1	268	3	N	-0-					-0-
03	434	N	318	-0-	-116	-0-	20	1	298	3	N	-0-					-0-
04	390	N	182	-0-	-208	-0-	10	1	172	3	N	-0-					-0-
*05	339	N	339	-0-	-0-	-0-	19	1	320	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	515	-0-	-74	-0-	25	1	490	3	N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	35	1	574	3	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
04	540	N	506	-0-	-34	-0-	21	1	485	3	N	-0-					-0-
05	682	N	510	-0-	-172	-0-	21	1	489	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	23	1	395	3	N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	23	1	376	3	N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	21	1	417	3	N	-0-					-0-
04	390	N	363	-0-	-27	-0-	15	1	348	3	N	-0-					-0-
05	434	N	394	-0-	-40	-0-	17	1	377	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	514	-0-	-44	-0-	25	1	489	3	N	-0-					-0-
01	558	N	519	-0-	-39	-0-	29	1	490	3	N	-0-					-0-
02	476	N	433	-0-	-43	-0-	25	1	408	3	N	-0-					-0-
03	527	N	484	-0-	-43	-0-	23	1	461	3	N	-0-					-0-
04	510	N	439	-0-	-71	-0-	18	1	421	3	N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	20	1	455	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	792	N	792	-0-	-0-	-0-	38	1	754	3	N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	45	1	764	3	N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	42	1	694	3	N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	39	1	773	3	N	-0-					-0-
04	720	N	695	-0-	-25	-0-	29	1	666	3	N	-0-					-0-
*05	808	N	808	-0-	-0-	-0-	34	1	774	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	416	-0-	-49	-0-	21	1	395	3	N	-0-					-0-
01	434	N	395	-0-	-39	-0-	21	1	374	3	N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	22	1	391	3	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	25	1	441	3	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-
05	465	N	370	-0-	-95	-0-	17	1	353	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	588	-0-	-1	-0-	36	1	552	3	N	-0-					-0-
01	589	N	571	-0-	-18	-0-	36	1	535	3	N	-0-					-0-
02	532	N	312	-0-	-220	-0-	19	1	293	3	N	-0-					-0-
03	589	N	337	-0-	-252	-0-	21	1	316	3	N	-0-					-0-
04	540	N	309	-0-	-231	-0-	16	1	293	3	N	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	579	-0-	-72	-0-	30	1	549	3	N	-0-					-0-
01	651	N	585	-0-	-66	-0-	32	1	553	3	N	-0-					-0-
02	588	N	469	-0-	-119	-0-	25	1	443	3	N	1	1	8			-0-
							1	9									
03	589	N	510	-0-	-79	-0-	27	1	483	3	N	-0-					-0-
04	570	N	523	-0-	-47	-0-	22	1	501	3	N	-0-					-0-
05	527	N	519	-0-	-8	-0-	23	1	496	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	444	N	444	-0-	-0-	-0-	23	1	421	3	N	-0-					-0-
01	465	N	433	-0-	-32	-0-	23	1	410	3	N	-0-					-0-
02	448	N	421	-0-	-27	-0-	22	1	399	3	N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	26	1	462	3	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	20	1	465	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	N	462	-0-	-0-	-0-	28	1	434	3	N	-0-					-0-
01	496	N	490	-0-	-6	-0-	31	1	457	3	N	2	2	8			-0-
							2	9									
02	445	N	445	-0-	-0-	-0-	28	1	417	3	N	-0-					-0-
03	465	N	424	-0-	-41	-0-	27	1	397	3	N	-0-					-0-
04	480	N	476	-0-	-4	-0-	25	1	451	3	N	-0-					-0-
05	496	N	397	-0-	-99	-0-	22	1	375	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	486	-0-	-10	-0-	25	1	461	3	N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	25	1	444	3	N	-0-					-0-
02	420	N	399	-0-	-21	-0-	21	1	378	3	N	-0-					-0-
03	496	N	464	-0-	-32	-0-	25	1	439	3	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	19	1	447	3	N	-0-					-0-
*05	461	N	461	-0-	-0-	-0-	19	1	442	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	494	-0-	-33	-0-	30	1	464	3	N	-0-					-0-
01	496	N	448	-0-	-48	-0-	28	1	420	3	N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	32	1	487	3	N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	35	1	522	3	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
05	589	N	519	-0-	-70	-0-	29	1	490	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	724	N	724	-0-	-0-	-0-	37	1	687	3	N	-0-			-0-
01	682	N	674	-0-	-8	-0-	36	1	638	3	N	-0-			-0-
02	616	N	474	-0-	-142	-0-	25	1	449	3	N	-0-			-0-
03	682	N	532	-0-	-150	-0-	28	1	504	3	N	-0-			-0-
04	660	N	553	-0-	-107	-0-	23	1	530	3	N	-0-			-0-
05	527	N	522	-0-	-5	-0-	22	1	500	3	N	-0-			-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	532	-0-	-57	-0-	32	1	500	3	N	-0-			-0-
01	527	N	523	-0-	-4	-0-	33	1	490	3	N	-0-			-0-
02	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-			-0-
03	527	N	491	-0-	-36	-0-	31	1	460	3	N	-0-			-0-
04	510	N	487	-0-	-23	-0-	26	1	461	3	N	-0-			-0-
*05	510	N	510	-0-	-0-	-0-	28	1	482	3	N	-0-			-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-			-0-
01	269	N	269	-0-	-0-	-0-	15	1	254	3	N	-0-			-0-
02	322	N	322	-0-	-0-	-0-	18	1	304	3	N	-0-			-0-
03	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-			-0-
04	240	N	214	-0-	-26	-0-	9	1	205	3	N	-0-			-0-
05	248	N	218	-0-	-30	-0-	9	1	209	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	440	-0-	-56	-0-	27	1	413	3	N	-0-			-0-
01	459	N	459	-0-	-0-	-0-	29	1	430	3	N	-0-			-0-
02	476	N	450	-0-	-26	-0-	28	1	422	3	N	-0-			-0-
03	434	N	408	-0-	-26	-0-	26	1	382	3	N	-0-			-0-
04	450	N	435	-0-	-15	-0-	23	1	412	3	N	-0-			-0-
05	496	N	482	-0-	-14	-0-	26	1	456	3	N	-0-			-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-			-0-
01	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-			-0-
02	336	N	242	-0-	-94	-0-	15	1	227	3	N	-0-			-0-
03	341	N	286	-0-	-55	-0-	18	1	268	3	N	-0-			-0-
04	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-			-0-
*05	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	19	1	301	3	N	-0-			-0-
01	265	N	265	-0-	-0-	-0-	17	1	248	3	N	-0-			-0-
02	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-			-0-
03	310	N	305	-0-	-5	-0-	19	1	286	3	N	-0-			-0-
04	289	N	289	-0-	-0-	-0-	15	1	274	3	N	-0-			-0-
*05	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-			-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-			-0-
01	341	N	274	-0-	-67	-0-	17	1	257	3	N	-0-			-0-
02	364	N	264	-0-	-100	-0-	16	1	248	3	N	-0-			-0-
03	310	N	276	-0-	-34	-0-	17	1	259	3	N	-0-			-0-
04	283	N	283	-0-	-0-	-0-	15	1	268	3	N	-0-			-0-
*05	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	21	1	360	3	N	-0-					-0-
02	308	N	297	-0-	-11	-0-	17	1	280	3	N	-0-					-0-
03	372	N	321	-0-	-51	-0-	16	1	305	3	N	-0-					-0-
04	360	N	315	-0-	-45	-0-	13	1	302	3	N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	15	1	332	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0-	-0-	25	1	381	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	22	1	325	3	N	-0-					-0-
02	364	N	255	-0-	-109	-0-	16	1	239	3	N	-0-					-0-
03	403	N	306	-0-	-97	-0-	19	1	287	3	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	19	1	332	3	N	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	170	-0-	-16	-0-	10	1	160	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
02	168	N	146	-0-	-22	-0-	9	1	137	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	10	1	147	3	N	15	15	8			-0-
							17	9									
04	180	N	140	-0-	-40	-0-	7	1	133	3	N	-0-					-0-
05	155	N	126	-0-	-29	-0-	7	1	119	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
01	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
05	124	N	97	-0-	-27	-0-	5	1	92	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	29	1	548	3	N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	31	1	535	3	N	-0-					-0-
02	504	N	404	-0-	-100	-0-	21	1	383	3	N	-0-					-0-
03	589	N	463	-0-	-126	-0-	25	1	438	3	N	-0-					-0-
04	540	N	476	-0-	-64	-0-	20	1	456	3	N	-0-					-0-
05	434	N	424	-0-	-10	-0-	19	1	405	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	929	N	929	-0-	-0-	-0-	47	1	882	3	N	-0-					-0-
01	930	N	821	-0-	-109	-0-	44	1	777	3	N	-0-					-0-
02	840	N	682	-0-	-158	-0-	36	1	646	3	N	-0-					-0-
03	930	N	798	-0-	-132	-0-	42	1	739	3	N	15	15	8			-0-
							17	9									
04	780	N	744	-0-	-36	-0-	31	1	713	3	N	-0-					-0-
*05	779	N	779	-0-	-0-	-0-	33	1	746	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0-	-0-	25	1	459	3	N	-0-					-0-
01	527	N	374	-0-	-153	-0-	20	1	354	3	N	-0-					-0-
02	448	N	317	-0-	-131	-0-	17	1	300	3	N	-0-					-0-
03	496	N	356	-0-	-140	-0-	19	1	337	3	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	645	-0-	-6	-0-	33	1	612	3	N	-0-					-0-
01	682	N	660	-0-	-22	-0-	36	1	624	3	N	-0-					-0-
02	616	N	556	-0-	-60	-0-	29	1	527	3	N	-0-					-0-
03	651	N	649	-0-	-2	-0-	35	1	614	3	N	-0-					-0-
04	630	N	516	-0-	-114	-0-	22	1	494	3	N	-0-					-0-
*05	675	N	675	-0-	-0-	-0-	30	1	645	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	347	-0-	-25	-0-	18	1	329	3	N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	23	1	399	3	N	-0-					-0-
02	364	N	235	-0-	-129	-0-	12	1	223	3	N	-0-					-0-
03	341	N	252	-0-	-89	-0-	13	1	239	3	N	-0-					-0-
04	420	N	187	-0-	-233	-0-	8	1	179	3	N	-0-					-0-
*05	453	N	453	-0-	-0-	-0-	19	1	434	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	28	1	562	3	N	-0-					-0-
01	589	N	547	-0-	-42	-0-	30	1	517	3	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	32	1	629	3	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	23	1	524	3	N	-0-					-0-
*05	631	N	631	-0-	-0-	-0-	26	1	605	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	442	-0-	-147	-0-	21	1	421	3	N	-0-					-0-
01	589	N	472	-0-	-117	-0-	26	1	446	3	N	-0-					-0-
02	448	N	423	-0-	-25	-0-	24	1	399	3	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	19	1	433	3	N	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-					-0-
01	310	N	252	-0-	-58	-0-	16	1	236	3	N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					-0-
03	310	N	224	-0-	-86	-0-	13	1	194	3	N	15	15	8			-0-
							17	9									
04	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-					-0-
05	217	N	201	-0-	-16	-0-	11	1	190	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	19	1	331	3	N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	17	1	289	3	N	-0-					-0-
03	341	N	323	-0-	-18	-0-	16	1	307	3	N	-0-					-0-
04	330	N	311	-0-	-19	-0-	13	1	298	3	N	-0-					-0-
05	341	N	331	-0-	-10	-0-	14	1	317	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	517	-0-	-41	-0-	25	1	492	3	N	-0-					-0-
01	527	N	485	-0-	-42	-0-	27	1	458	3	N	-0-					-0-
02	476	N	426	-0-	-50	-0-	24	1	402	3	N	-0-					-0-
03	527	N	466	-0-	-61	-0-	23	1	443	3	N	-0-					-0-
04	480	N	441	-0-	-39	-0-	18	1	423	3	N	-0-					-0-
05	465	N	429	-0-	-36	-0-	18	1	411	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	431	-0-	-251	-0-	28	1	403	3	N	-0-					-0-
01	651	N	411	-0-	-240	-0-	28	1	383	3	N	-0-					-0-
02	448	N	353	-0-	-95	-0-	24	1	327	3	N	2	2	8			-0-
							2	9									
03	505	N	505	-0-	-0-	-0-	35	1	469	3	N	1	1	8			-0-
							1	9									
04	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	31	1	469	3	N	1	1	8			-0-
							1	9									

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	848	N	848	-0-	-0-	-0-	51	1	797	3	N	-0-					-0-
01	868	N	855	-0-	-13	-0-	54	1	801	3	N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	48	1	732	3	N	-0-					-0-
03	837	N	823	-0-	-14	-0-	52	1	771	3	N	-0-					-0-
04	840	N	775	-0-	-65	-0-	41	1	734	3	N	-0-					-0-
05	868	N	662	-0-	-206	-0-	36	1	626	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	642	N	642	-0-	-0-	-0-	41	1	601	3	N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	38	1	534	3	N	-0-					-0-
02	504	N	423	-0-	-81	-0-	29	1	394	3	N	-0-					-0-
03	651	N	496	-0-	-155	-0-	35	1	461	3	N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	36	1	564	3	N	-0-					-0-
*05	566	N	566	-0-	-0-	-0-	35	1	531	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	541	-0-	-203	-0-	35	1	506	3	N	-0-					-0-
01	496	N	495	-0-	-1	-0-	34	1	461	3	N	-0-					-0-
02	476	N	422	-0-	-54	-0-	28	1	394	3	N	-0-					-0-
03	527	N	457	-0-	-70	-0-	32	1	425	3	N	-0-					-0-
04	480	N	478	-0-	-2	-0-	29	1	449	3	N	-0-					-0-
05	465	N	417	-0-	-48	-0-	26	1	391	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	39	1	532	3	N	-0-					-0-
02	532	N	472	-0-	-60	-0-	31	1	441	3	N	-0-					-0-
03	558	N	500	-0-	-58	-0-	35	1	465	3	N	-0-					-0-
04	540	N	500	-0-	-40	-0-	30	1	470	3	N	-0-					-0-
05	527	N	473	-0-	-54	-0-	30	1	443	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	983	N	983	-0-	-0-	-0-	64	1	919	3	N	-0-					-0-
01	1017	N	1017	-0-	-0-	-0-	69	1	948	3	N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	61	1	860	3	N	-0-					-0-
03	992	N	983	-0-	-9	-0-	69	1	914	3	N	-0-					-0-
04	990	N	868	-0-	-122	-0-	52	1	816	3	N	-0-					-0-
05	1023	N	836	-0-	-187	-0-	53	1	783	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	574	-0-	-15	-0-	37	1	537	3	N	-0-					-0-
01	651	N	556	-0-	-95	-0-	37	1	519	3	N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	39	1	527	3	N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	46	1	612	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-					-0-
05	620	N	555	-0-	-65	-0-	34	1	521	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	573	-0-	-47	-0-	37	1	536	3	N	-0-					-0-
01	620	N	472	-0-	-148	-0-	32	1	440	3	N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	36	1	486	3	N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	40	1	533	3	N	15	15	8			-0-
							17	9									
04	484	N	484	-0-	-0-	-0-	29	1	455	3	N	-0-					-0-
05	558	N	481	-0-	-77	-0-	30	1	451	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	910	-0-	-82	-0-	55	1	855	3	N	-0-					-0-
01	961	N	902	-0-	-59	-0-	57	1	845	3	N	-0-					-0-
02	840	N	766	-0-	-74	-0-	48	1	718	3	N	-0-					-0-
03	899	N	808	-0-	-91	-0-	50	1	741	3	N	15	15	8			-0-
							17	9									
04	870	N	845	-0-	-25	-0-	45	1	800	3	N	-0-					-0-
*05	850	N	850	-0-	-0-	-0-	47	1	803	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	261	-0-	-49	-0-	17	1	244	3	N	-0-					-0-
01	310	N	258	-0-	-52	-0-	17	1	241	3	N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	20	1	270	3	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-
05	310	N	210	-0-	-100	-0-	13	1	197	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-			-0-
01	651	N	599	-0-	-52	-0-	38	1	561	3	N	-0-			-0-
02	588	N	432	-0-	-156	-0-	27	1	405	3	N	-0-			-0-
03	653	N	653	-0-	-0-	-0-	41	1	612	3	N	-0-			-0-
04	604	N	604	-0-	-0-	-0-	32	1	572	3	N	-0-			-0-
*05	513	N	513	-0-	-0-	-0-	28	1	485	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	524	N	524	-0-	-0-	-0-	32	1	492	3	N	-0-			-0-
01	519	N	519	-0-	-0-	-0-	33	1	486	3	N	-0-			-0-
02	529	N	529	-0-	-0-	-0-	33	1	496	3	N	-0-			-0-
03	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-			-0-
04	545	N	545	-0-	-0-	-0-	29	1	516	3	N	-0-			-0-
05	589	N	532	-0-	-57	-0-	29	1	503	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	572	N	572	-0-	-0-	-0-	35	1	537	3	N	-0-			-0-
01	548	N	548	-0-	-0-	-0-	35	1	513	3	N	-0-			-0-
02	653	N	653	-0-	-0-	-0-	41	1	612	3	N	-0-			-0-
03	558	N	533	-0-	-25	-0-	34	1	499	3	N	-0-			-0-
04	540	N	521	-0-	-19	-0-	28	1	493	3	N	-0-			-0-
05	713	N	527	-0-	-186	-0-	29	1	498	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	422	-0-	-12	-0-	26	1	396	3	N	-0-			-0-
01	441	N	441	-0-	-0-	-0-	28	1	413	3	N	-0-			-0-
02	364	N	321	-0-	-43	-0-	20	1	301	3	N	-0-			-0-
03	434	N	323	-0-	-111	-0-	20	1	303	3	N	-0-			-0-
04	420	N	289	-0-	-131	-0-	15	1	274	3	N	-0-			-0-
05	341	N	298	-0-	-43	-0-	16	1	282	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	494	-0-	-95	-0-	30	1	464	3	N	-0-			-0-
01	471	N	471	-0-	-0-	-0-	30	1	441	3	N	-0-			-0-
02	470	N	470	-0-	-0-	-0-	29	1	441	3	N	-0-			-0-
03	532	N	532	-0-	-0-	-0-	34	1	498	3	N	-0-			-0-
04	463	N	463	-0-	-0-	-0-	25	1	438	3	N	-0-			-0-
05	527	N	445	-0-	-82	-0-	24	1	421	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	418	-0-	-16	-0-	25	1	393	3	N	-0-			-0-
01	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-			-0-
02	511	N	511	-0-	-0-	-0-	32	1	479	3	N	-0-			-0-
03	403	N	376	-0-	-27	-0-	24	1	352	3	N	-0-			-0-
04	420	N	414	-0-	-6	-0-	22	1	392	3	N	-0-			-0-
05	558	N	546	-0-	-12	-0-	30	1	516	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	477	-0-	-143	-0-	24	1	453	3	N	-0-			-0-
01	527	N	514	-0-	-13	-0-	28	1	486	3	N	-0-			-0-
02	479	N	479	-0-	-0-	-0-	25	1	454	3	N	-0-			-0-
03	597	N	597	-0-	-0-	-0-	32	1	565	3	N	-0-			-0-
04	510	N	334	-0-	-176	-0-	14	1	320	3	N	-0-			-0-
05	527	N	447	-0-	-80	-0-	19	1	428	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	465	N	375	-0-	-90	-0-	19	1	356	3	N	-0-			-0-
01	465	N	415	-0-	-50	-0-	22	1	393	3	N	-0-			-0-
02	438	N	438	-0-	-0-	-0-	23	1	415	3	N	-0-			-0-
03	504	N	504	-0-	-0-	-0-	27	1	477	3	N	-0-			-0-
04	523	N	523	-0-	-0-	-0-	22	1	501	3	N	-0-			-0-
05	496	N	479	-0-	-17	-0-	21	1	458	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

12	1054	N	906	-0-	-148	-0-	46	1	860	3	N	-0-			-0-
01	961	N	774	-0-	-187	-0-	42	1	732	3	N	-0-			-0-
02	1215	N	1215	-0-	-0-	-0-	64	1	1151	3	N	-0-			-0-
03	1195	N	1195	-0-	-0-	-0-	64	1	1131	3	N	-0-			-0-
04	834	N	834	-0-	-0-	-0-	35	1	799	3	N	-0-			-0-
05	1333	N	797	-0-	-536	-0-	36	1	761	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

12	806	N	725	-0-	-81	-0-	37	1	688	3	N	-0-			-0-
01	806	N	764	-0-	-42	-0-	41	1	723	3	N	-0-			-0-
02	710	N	710	-0-	-0-	-0-	37	1	673	3	N	-0-			-0-
03	763	N	763	-0-	-0-	-0-	41	1	722	3	N	-0-			-0-
04	842	N	842	-0-	-0-	-0-	35	1	807	3	N	-0-			-0-
05	775	N	670	-0-	-105	-0-	28	1	642	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

12	696	N	696	-0-	-0-	-0-	45	1	651	3	N	-0-			-0-
01	751	N	751	-0-	-0-	-0-	50	1	701	3	N	-0-			-0-
02	616	N	433	-0-	-183	-0-	30	1	403	3	N	-0-			-0-
03	682	N	328	-0-	-354	-0-	23	1	305	3	N	-0-			-0-
04	720	N	598	-0-	-122	-0-	36	1	562	3	N	-0-			-0-
*05	584	N	584	-0-	-0-	-0-	36	1	548	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

12	775	N	749	-0-	-26	-0-	45	1	704	3	N	-0-			-0-
01	775	N	765	-0-	-10	-0-	49	1	716	3	N	-0-			-0-
02	644	N	531	-0-	-113	-0-	33	1	498	3	N	-0-			-0-
03	744	N	566	-0-	-178	-0-	36	1	530	3	N	-0-			-0-
04	750	N	648	-0-	-102	-0-	34	1	614	3	N	-0-			-0-
*05	616	N	616	-0-	-0-	-0-	34	1	582	3	N	-0-			-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

12	589	N	521	-0-	-68	-0-	27	1	494	3	N	-0-			-0-
01	527	N	512	-0-	-15	-0-	28	1	484	3	N	-0-			-0-
02	526	N	526	-0-	-0-	-0-	28	1	498	3	N	-0-			-0-
03	539	N	539	-0-	-0-	-0-	29	1	510	3	N	-0-			-0-
04	545	N	545	-0-	-0-	-0-	22	1	523	3	N	-0-			-0-
*05	646	N	646	-0-	-0-	-0-	27	1	619	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

12	837	N	725	-0-	-112	-0-	44	1	681	3	N	-0-			-0-
01	806	N	712	-0-	-94	-0-	45	1	667	3	N	-0-			-0-
02	707	N	707	-0-	-0-	-0-	44	1	663	3	N	-0-			-0-
03	713	N	697	-0-	-16	-0-	44	1	653	3	N	-0-			-0-
04	690	N	666	-0-	-24	-0-	35	1	631	3	N	-0-			-0-
05	775	N	730	-0-	-45	-0-	40	1	690	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	493	-0-	-65	-0-	30	1	463	3	N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	39	1	573	3	N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	43	1	647	3	N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	42	1	627	3	N	-0-					-0-
04	600	N	469	-0-	-131	-0-	25	1	444	3	N	-0-					-0-
05	775	N	527	-0-	-248	-0-	29	1	498	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	591	-0-	-215	-0-	36	1	555	3	N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	48	1	712	3	N	-0-					-0-
02	672	N	641	-0-	-31	-0-	40	1	601	3	N	-0-					-0-
03	728	N	728	-0-	-0-	-0-	46	1	682	3	N	-0-					-0-
04	750	N	725	-0-	-25	-0-	38	1	687	3	N	-0-					-0-
*05	743	N	743	-0-	-0-	-0-	41	1	702	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	36	1	557	3	N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	37	1	561	3	N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	41	1	606	3	N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	32	1	564	3	N	12	12	8			-0-
							13	9									
05	651	N	540	-0-	-111	-0-	30	1	510	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	344	-0-	-28	-0-	18	1	326	3	N	-0-					-0-
01	403	N	331	-0-	-72	-0-	18	1	313	3	N	-0-					-0-
02	336	N	310	-0-	-26	-0-	16	1	294	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	19	1	330	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
05	341	N	279	-0-	-62	-0-	12	1	267	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	840	-0-	-59	-0-	55	1	785	3	N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	59	1	816	3	N	-0-					-0-
02	821	N	821	-0-	-0-	-0-	54	1	767	3	N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	62	1	817	3	N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	54	1	844	3	N	-0-					-0-
05	899	N	803	-0-	-96	-0-	51	1	752	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	731	-0-	-168	-0-	48	1	683	3	N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	55	1	757	3	N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	50	1	702	3	N	-0-					-0-
03	876	N	876	-0-	-0-	-0-	61	1	815	3	N	-0-					-0-
04	780	N	678	-0-	-102	-0-	41	1	637	3	N	-0-					-0-
05	837	N	737	-0-	-100	-0-	47	1	690	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-	-0-	-0-	36	1	524	3	N	-0-					-0-
01	589	N	460	-0-	-129	-0-	31	1	429	3	N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	34	1	464	3	N	-0-					-0-
03	558	N	461	-0-	-97	-0-	32	1	429	3	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	26	1	414	3	N	12	12	8			-0-
							13	9									
05	682	N	573	-0-	-109	-0-	35	1	538	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	768	N	768	-0-	-0-	-0-	50	1	718	3	N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	54	1	746	3	N	-0-					-0-
02	672	N	670	-0-	-2	-0-	44	1	626	3	N	-0-					-0-
03	775	N	719	-0-	-56	-0-	50	1	669	3	N	-0-					-0-
04	780	N	719	-0-	-61	-0-	43	1	676	3	N	-0-					-0-
05	744	N	720	-0-	-24	-0-	46	1	674	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	633	-0-	-173	-0-	41	1	592	3	N	-0-					-0-
01	651	N	641	-0-	-10	-0-	43	1	596	3	N	2	2	8			-0-
							2	9									
02	784	N	534	-0-	-250	-0-	37	1	497	3	N	-0-					-0-
03	620	N	597	-0-	-23	-0-	40	1	540	3	N	15	15	8			-0-
							17	9									
04	684	N	684	-0-	-0-	-0-	40	1	631	3	N	12	12	8			-0-
							13	9									
*05	718	N	718	-0-	-0-	-0-	44	1	674	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	347	-0-	-25	-0-	22	1	325	3	N	-0-					-0-
01	372	N	269	-0-	-103	-0-	18	1	251	3	N	-0-					-0-
02	280	N	215	-0-	-65	-0-	15	1	200	3	N	-0-					-0-
03	341	N	246	-0-	-95	-0-	17	1	229	3	N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	497	-0-	-30	-0-	32	1	465	3	N	-0-					-0-
01	496	N	461	-0-	-35	-0-	31	1	429	3	N	1	1	8			-0-
							1	9									
02	420	N	310	-0-	-110	-0-	21	1	289	3	N	-0-					-0-
03	496	N	352	-0-	-144	-0-	25	1	327	3	N	-0-					-0-
04	450	N	348	-0-	-102	-0-	21	1	327	3	N	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	22	1	334	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-
01	465	N	397	-0-	-68	-0-	27	1	370	3	N	-0-					-0-
02	364	N	344	-0-	-20	-0-	24	1	320	3	N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	40	1	532	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	25	1	386	3	N	-0-					-0-
*05	399	N	399	-0-	-0-	-0-	25	1	374	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	524	-0-	-34	-0-	34	1	490	3	N	-0-					-0-
01	589	N	517	-0-	-72	-0-	35	1	482	3	N	-0-					-0-
02	504	N	421	-0-	-83	-0-	29	1	392	3	N	-0-					-0-
03	527	N	486	-0-	-41	-0-	34	1	452	3	N	-0-					-0-
04	510	N	492	-0-	-18	-0-	30	1	462	3	N	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	29	1	441	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

12	372	N	368	-0-	-4	-0-	24	1	344	3	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	27	1	371	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	27	1	367	3	N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	32	1	426	3	N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-					-0-
*05	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

12	557	N	557	-0-	-0-	-0-	36	1	521	3	N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	40	1	552	3	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	34	1	460	3	N	-0-					-0-
03	558	N	491	-0-	-67	-0-	34	1	457	3	N	-0-					-0-
04	570	N	559	-0-	-11	-0-	34	1	525	3	N	-0-					-0-
05	527	N	458	-0-	-69	-0-	28	1	429	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

12	687	N	687	-0-	-0-	-0-	44	1	643	3	N	-0-					-0-
01	651	N	610	-0-	-41	-0-	41	1	569	3	N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	39	1	525	3	N	-0-					-0-
03	682	N	649	-0-	-33	-0-	45	1	604	3	N	-0-					-0-
04	600	N	562	-0-	-38	-0-	34	1	528	3	N	-0-					-0-
*05	701	N	701	-0-	-0-	-0-	43	1	657	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

12	781	N	781	-0-	-0-	-0-	40	1	741	3	N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	43	1	756	3	N	-0-					-0-
02	644	N	581	-0-	-63	-0-	31	1	550	3	N	-0-					-0-
03	775	N	655	-0-	-120	-0-	35	1	620	3	N	-0-					-0-
04	780	N	735	-0-	-45	-0-	30	1	705	3	N	-0-					-0-
*05	718	N	718	-0-	-0-	-0-	30	1	688	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

12	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					-0-
01	682	N	597	-0-	-85	-0-	40	1	557	3	N	-0-					-0-
02	532	N	443	-0-	-89	-0-	31	1	412	3	N	-0-					-0-
03	589	N	505	-0-	-84	-0-	35	1	470	3	N	-0-					-0-
04	570	N	499	-0-	-71	-0-	30	1	469	3	N	-0-					-0-
*05	508	N	508	-0-	-0-	-0-	31	1	477	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0-	-0-	32	1	473	3	N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	35	1	485	3	N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	41	1	557	3	N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	43	1	569	3	N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	40	1	618	3	N	-0-					-0-
*05	666	N	666	-0-	-0-	-0-	41	1	625	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	30	1	435	3	N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	31	1	429	3	N	-0-					-0-
02	448	N	343	-0-	-105	-0-	24	1	319	3	N	-0-					-0-
03	465	N	424	-0-	-41	-0-	30	1	394	3	N	-0-					-0-
04	450	N	419	-0-	-31	-0-	25	1	394	3	N	-0-					-0-
*05	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	308	-0-	-33	-0-	20	1	288	3	N	-0-					-0-
01	310	N	269	-0-	-41	-0-	18	1	251	3	N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	25	1	343	3	N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	22	1	299	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	18	1	277	3	N	1	1	8			-0-
							1	9									
05	403	N	334	-0-	-69	-0-	21	1	312	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	463	N	463	-0-	-0-	-0-	30	1	433	3	N	-0-					-0-
01	434	N	408	-0-	-26	-0-	27	1	381	3	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	33	1	446	3	N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	38	1	508	3	N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-					-0-
05	682	N	417	-0-	-265	-0-	26	1	391	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	645	-0-	-37	-0-	41	1	604	3	N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	48	1	669	3	N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	40	1	535	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	45	1	606	3	N	-0-					-0-
04	690	N	680	-0-	-10	-0-	41	1	639	3	N	-0-					-0-
05	620	N	573	-0-	-47	-0-	35	1	538	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	211	-0-	-68	-0-	14	1	197	3	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	17	1	233	3	N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	16	1	222	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	18	1	238	3	N	-0-					-0-
04	240	N	215	-0-	-25	-0-	13	1	202	3	N	-0-					-0-
05	248	N	209	-0-	-39	-0-	13	1	196	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	31	1	449	3	N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	33	1	462	3	N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	30	1	400	3	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	35	1	465	3	N	1	1	8			-0-
							1	9									
04	484	N	484	-0-	-0-	-0-	29	1	454	3	N	1	1	8			-0-
							1	9									
05	465	N	436	-0-	-29	-0-	27	1	409	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-
02	168	N	151	-0-	-17	-0-	9	1	142	3	N	-0-					-0-
03	217	N	185	-0-	-32	-0-	9	1	176	3	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	7	1	167	3	N	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	835	-0-	-33	-0-	43	1	792	3	N	-0-					-0-
01	899	N	813	-0-	-86	-0-	44	1	769	3	N	-0-					-0-
02	756	N	742	-0-	-14	-0-	39	1	703	3	N	-0-					-0-
03	876	N	876	-0-	-0-	-0-	47	1	829	3	N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	38	1	866	3	N	1	1	8			-0-
							1	9									
05	837	N	825	-0-	-12	-0-	37	1	788	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	742	N	742	-0-	-0-	-0-	37	1	697	3	N	7	7	8			-0-
							8	9									
01	692	N	692	-0-	-0-	-0-	37	1	655	3	N	-0-					-0-
02	896	N	619	-0-	-277	-0-	33	1	586	3	N	-0-					-0-
03	744	N	625	-0-	-119	-0-	33	1	592	3	N	-0-					-0-
04	660	N	568	-0-	-92	-0-	24	1	544	3	N	-0-					-0-
05	682	N	566	-0-	-116	-0-	25	1	541	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	699	-0-	-14	-0-	36	1	663	3	N	-0-					-0-
01	744	N	639	-0-	-105	-0-	35	1	604	3	N	-0-					-0-
02	644	N	628	-0-	-16	-0-	33	1	595	3	N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	42	1	751	3	N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	28	1	623	3	N	-0-					-0-
05	682	N	620	-0-	-62	-0-	28	1	592	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	498	-0-	-60	-0-	24	1	474	3	N	-0-					-0-
01	558	N	480	-0-	-78	-0-	27	1	453	3	N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	27	1	447	3	N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	23	1	532	3	N	-0-					-0-
*05	533	N	533	-0-	-0-	-0-	22	1	511	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	665	-0-	-17	-0-	32	1	633	3	N	-0-					-0-
01	713	N	658	-0-	-55	-0-	37	1	621	3	N	-0-					-0-
02	588	N	569	-0-	-19	-0-	32	1	537	3	N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	32	1	624	3	N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	27	1	624	3	N	-0-					-0-
*05	643	N	643	-0-	-0-	-0-	27	1	616	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	880	-0-	-112	-0-	45	1	835	3	N	-0-					-0-
01	899	N	868	-0-	-31	-0-	47	1	821	3	N	-0-					-0-
02	812	N	751	-0-	-61	-0-	40	1	711	3	N	-0-					-0-
03	868	N	853	-0-	-15	-0-	45	1	808	3	N	-0-					-0-
04	926	N	926	-0-	-0-	-0-	39	1	887	3	N	-0-					-0-
*05	962	N	962	-0-	-0-	-0-	43	1	919	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	32	1	468	3	N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	34	1	509	3	N	-0-					-0-
03	496	N	443	-0-	-53	-0-	28	1	415	3	N	-0-					-0-
04	480	N	424	-0-	-56	-0-	22	1	402	3	N	-0-					-0-
05	589	N	426	-0-	-163	-0-	23	1	403	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	572	-0-	-17	-0-	28	1	544	3	N	-0-					-0-
01	620	N	550	-0-	-70	-0-	31	1	519	3	N	-0-					-0-
02	560	N	534	-0-	-26	-0-	30	1	504	3	N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	30	1	592	3	N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	23	1	541	3	N	-0-					-0-
05	589	N	524	-0-	-65	-0-	22	1	502	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	368	-0-	-97	-0-	19	1	349	3	N	-0-					-0-
01	403	N	316	-0-	-87	-0-	17	1	299	3	N	-0-					-0-
02	392	N	300	-0-	-92	-0-	16	1	284	3	N	-0-					-0-
03	372	N	363	-0-	-9	-0-	19	1	344	3	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	17	1	391	3	N	-0-					-0-
*05	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	459	-0-	-192	-0-	23	1	436	3	N	-0-					-0-
01	558	N	501	-0-	-57	-0-	27	1	474	3	N	-0-					-0-
02	476	N	431	-0-	-45	-0-	23	1	408	3	N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	29	1	518	3	N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	28	1	662	3	N	-0-					-0-
*05	699	N	699	-0-	-0-	-0-	29	1	670	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	469	-0-	-89	-0-	28	1	441	3	N	-0-					-0-
01	527	N	521	-0-	-6	-0-	33	1	488	3	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	34	1	511	3	N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	37	1	554	3	N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	36	1	638	3	N	-0-					-0-
*05	671	N	671	-0-	-0-	-0-	37	1	634	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	322	-0-	-50	-0-	20	1	302	3	N	-0-					-0-
01	341	N	300	-0-	-41	-0-	19	1	281	3	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
03	310	N	268	-0-	-42	-0-	17	1	251	3	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	15	1	269	3	N	-0-					-0-
05	403	N	264	-0-	-139	-0-	15	1	249	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	288	-0-	-22	-0-	15	1	273	3	N	-0-					-0-
01	310	N	253	-0-	-57	-0-	14	1	239	3	N	-0-					-0-
02	252	N	138	-0-	-114	-0-	7	1	131	3	N	-0-					-0-
03	279	N	180	-0-	-99	-0-	10	1	170	3	N	-0-					-0-
04	240	N	224	-0-	-16	-0-	10	1	214	3	N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0-	-0-	30	1	551	3	N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	35	1	616	3	N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	29	1	522	3	N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	32	1	571	3	N	-0-					-0-
04	630	N	608	-0-	-22	-0-	25	1	583	3	N	-0-					-0-
05	620	N	454	-0-	-166	-0-	19	1	435	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1173	N	1173	-0-	-0-	-0-	60	1	1113	3	N	-0-					-0-
01	1519	N	1099	-0-	-420	-0-	59	1	1040	3	N	-0-					-0-
02	1288	N	904	-0-	-384	-0-	48	1	856	3	N	-0-					-0-
03	1178	N	943	-0-	-235	-0-	50	1	893	3	N	-0-					-0-
04	1050	N	917	-0-	-133	-0-	38	1	879	3	N	-0-					-0-
*05	993	N	993	-0-	-0-	-0-	42	1	951	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	479	-0-	-17	-0-	24	1	455	3	N	-0-					-0-
01	527	N	498	-0-	-29	-0-	27	1	471	3	N	-0-					-0-
02	476	N	403	-0-	-73	-0-	21	1	382	3	N	-0-					-0-
03	465	N	455	-0-	-10	-0-	24	1	431	3	N	-0-					-0-
04	480	N	451	-0-	-29	-0-	19	1	431	3	N	1	1	8			-0-
							1	9									
*05	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	836	-0-	-32	-0-	43	1	793	3	N	-0-					-0-
01	868	N	714	-0-	-154	-0-	39	1	674	3	N	1	1	8			-0-
							1	9									
02	812	N	699	-0-	-113	-0-	37	1	662	3	N	-0-					-0-
03	837	N	745	-0-	-92	-0-	40	1	705	3	N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	31	1	733	3	N	-0-					-0-
*05	793	N	793	-0-	-0-	-0-	33	1	760	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1453	N	1453	-0-	-0-	-0-	74	1	1379	3	N	-0-					-0-
01	1674	N	1292	-0-	-382	-0-	70	1	1222	3	N	-0-					-0-
02	1288	N	1095	-0-	-193	-0-	58	1	1037	3	N	-0-					-0-
03	1457	N	1254	-0-	-203	-0-	67	1	1187	3	N	-0-					-0-
04	1294	N	1294	-0-	-0-	-0-	53	1	1241	3	N	-0-					-0-
05	1209	N	1182	-0-	-27	-0-	50	1	1132	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	20	1	379	3	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	19	1	329	3	N	1	1	8			-0-
							1	9									
02	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-					-0-
03	403	N	378	-0-	-25	-0-	20	1	358	3	N	-0-					-0-
04	330	N	314	-0-	-16	-0-	13	1	301	3	N	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	19	1	410	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	938	N	938	-0-	-0-	-0-	48	1	890	3	N	-0-					-0-
01	961	N	887	-0-	-74	-0-	48	1	839	3	N	-0-					-0-
02	867	N	867	-0-	-0-	-0-	46	1	821	3	N	-0-					-0-
03	930	N	850	-0-	-80	-0-	45	1	805	3	N	-0-					-0-
04	870	N	863	-0-	-7	-0-	37	1	826	3	N	-0-					-0-
05	961	N	873	-0-	-88	-0-	39	1	834	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	441	-0-	-55	-0-	23	1	418	3	N	-0-					-0-
01	496	N	449	-0-	-47	-0-	24	1	425	3	N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					-0-
05	496	N	477	-0-	-19	-0-	21	1	456	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	496	-0-	-186	-0-	25	1	471	3	N	-0-					-0-
01	558	N	548	-0-	-10	-0-	30	1	518	3	N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	36	1	651	3	N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	34	1	604	3	N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	25	1	563	3	N	-0-					-0-
05	775	N	705	-0-	-70	-0-	32	1	672	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	704	N	704	-0-	-0-	-0-	36	1	668	3	N	-0-					-0-
01	729	N	729	-0-	-0-	-0-	39	1	690	3	N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	39	1	706	3	N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	42	1	744	3	N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	31	1	711	3	N	-0-					-0-
05	837	N	702	-0-	-135	-0-	29	1	673	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	732	-0-	-136	-0-	37	1	695	3	N	-0-					-0-
01	837	N	796	-0-	-41	-0-	43	1	753	3	N	-0-					-0-
02	910	N	910	-0-	-0-	-0-	48	1	862	3	N	-0-					-0-
03	1031	N	1031	-0-	-0-	-0-	55	1	976	3	N	-0-					-0-
04	917	N	917	-0-	-0-	-0-	39	1	878	3	N	-0-					-0-
05	1023	N	862	-0-	-161	-0-	39	1	823	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	687	N	687	-0-	-0-	-0-	35	1	652	3	N	-0-					-0-
01	713	N	659	-0-	-54	-0-	36	1	623	3	N	-0-					-0-
02	644	N	557	-0-	-87	-0-	29	1	528	3	N	-0-					-0-
03	682	N	615	-0-	-67	-0-	33	1	582	3	N	-0-					-0-
04	630	N	605	-0-	-25	-0-	25	1	580	3	N	-0-					-0-
05	620	N	591	-0-	-29	-0-	25	1	566	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					-0-
01	465	N	438	-0-	-27	-0-	24	1	414	3	N	-0-					-0-
02	420	N	330	-0-	-90	-0-	17	1	313	3	N	-0-					-0-
03	496	N	365	-0-	-131	-0-	19	1	346	3	N	-0-					-0-
04	420	N	346	-0-	-74	-0-	15	1	331	3	N	-0-					-0-
05	372	N	363	-0-	-9	-0-	16	1	347	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-					-0-
01	496	N	409	-0-	-87	-0-	22	1	387	3	N	-0-					-0-
02	392	N	219	-0-	-173	-0-	12	1	207	3	N	-0-					-0-
03	434	N	278	-0-	-156	-0-	15	1	263	3	N	-0-					-0-
04	390	N	292	-0-	-98	-0-	12	1	280	3	N	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	17	1	373	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	845	-0-	-85	-0-	41	1	804	3	N	-0-					-0-
01	930	N	762	-0-	-168	-0-	42	1	720	3	N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	45	1	755	3	N	-0-					-0-
03	886	N	886	-0-	-0-	-0-	43	1	843	3	N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	35	1	807	3	N	-0-					-0-
05	899	N	788	-0-	-111	-0-	33	1	755	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	356	-0-	-16	-0-	17	1	339	3	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	19	1	324	3	N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	19	1	313	3	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	17	1	406	3	N	-0-					-0-
*05	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	569	-0-	-51	-0-	29	1	540	3	N	-0-					-0-
01	620	N	535	-0-	-85	-0-	29	1	506	3	N	-0-					-0-
02	560	N	479	-0-	-81	-0-	25	1	454	3	N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	31	1	551	3	N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	22	1	517	3	N	12	12	8			-0-
							13	9									
*05	531	N	531	-0-	-0-	-0-	22	1	506	3	N	3	3	8			-0-
							3	9									

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	377	-0-	-26	-0-	19	1	358	3	N	-0-					-0-
01	434	N	328	-0-	-106	-0-	18	1	310	3	N	-0-					-0-
02	420	N	314	-0-	-106	-0-	17	1	297	3	N	-0-					-0-
03	372	N	356	-0-	-16	-0-	19	1	337	3	N	-0-					-0-
04	330	N	324	-0-	-6	-0-	13	1	311	3	N	-0-					-0-
05	341	N	318	-0-	-23	-0-	13	1	305	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	765	-0-	-72	-0-	39	1	726	3	N	-0-					-0-
01	806	N	786	-0-	-20	-0-	43	1	743	3	N	-0-					-0-
02	784	N	677	-0-	-107	-0-	36	1	641	3	N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	47	1	844	3	N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	41	1	945	3	N	-0-					-0-
*05	887	N	887	-0-	-0-	-0-	37	1	850	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	494	-0-	-64	-0-	24	1	470	3	N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	28	1	483	3	N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	26	1	425	3	N	-0-					-0-
03	496	N	479	-0-	-17	-0-	23	1	456	3	N	-0-					-0-
04	480	N	467	-0-	-13	-0-	19	1	448	3	N	-0-					-0-
05	496	N	459	-0-	-37	-0-	19	1	440	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	331	-0-	-10	-0-	17	1	314	3	N	-0-					-0-
01	403	N	292	-0-	-111	-0-	16	1	276	3	N	-0-					-0-
02	336	N	177	-0-	-159	-0-	9	1	168	3	N	-0-					-0-
03	341	N	268	-0-	-73	-0-	14	1	254	3	N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	391	-0-	-74	-0-	25	1	366	3	N	-0-					-0-
01	496	N	387	-0-	-109	-0-	26	1	361	3	N	-0-					-0-
02	420	N	311	-0-	-109	-0-	21	1	288	3	N	2	2	8			-0-
							2	9									
03	403	N	318	-0-	-85	-0-	22	1	296	3	N	-0-					-0-
04	360	N	317	-0-	-43	-0-	19	1	298	3	N	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	490	-0-	-37	-0-	31	1	459	3	N	-0-					-0-
01	496	N	444	-0-	-52	-0-	30	1	414	3	N	-0-					-0-
02	448	N	418	-0-	-30	-0-	29	1	389	3	N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	40	1	534	3	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	29	1	457	3	N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	29	1	446	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	537	-0-	-145	-0-	34	1	503	3	N	-0-					-0-
01	682	N	443	-0-	-239	-0-	30	1	413	3	N	-0-					-0-
02	532	N	364	-0-	-168	-0-	25	1	339	3	N	-0-					-0-
03	527	N	395	-0-	-132	-0-	28	1	367	3	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	26	1	399	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	430	-0-	-4	-0-	28	1	402	3	N	-0-					-0-
01	465	N	345	-0-	-120	-0-	23	1	322	3	N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	29	1	387	3	N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	33	1	435	3	N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	27	1	418	3	N	-0-					-0-
05	465	N	450	-0-	-15	-0-	28	1	422	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	370	-0-	-33	-0-	24	1	346	3	N	-0-					-0-
01	434	N	376	-0-	-58	-0-	25	1	351	3	N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	30	1	400	3	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	36	1	476	3	N	15	15	8			-0-
							17	9									
04	472	N	472	-0-	-0-	-0-	28	1	444	3	N	-0-					-0-
*05	538	N	538	-0-	-0-	-0-	33	1	505	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	383	-0-	-82	-0-	25	1	358	3	N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-					-0-
02	364	N	331	-0-	-33	-0-	23	1	308	3	N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	31	1	412	3	N	-0-					-0-
04	420	N	394	-0-	-26	-0-	24	1	370	3	N	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	857	N	857	-0-	-0-	-0-	55	1	802	3	N	-0-					-0-
01	868	N	817	-0-	-51	-0-	55	1	762	3	N	-0-					-0-
02	1491	N	1491	-0-	-0-	-0-	103	1	1388	3	N	-0-					-0-
03	868	N	757	-0-	-111	-0-	52	1	688	3	N	15	15	8			-0-
							17	9									
04	780	N	642	-0-	-138	-0-	39	1	603	3	N	-0-					-0-
05	1643	N	717	-0-	-926	-0-	44	1	673	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-			-0-
01	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-			-0-
02	168	N	111	-0-	-57	-0-	6	1	105	3	N	-0-			-0-
03	186	N	133	-0-	-53	-0-	7	1	126	3	N	-0-			-0-
04	150	N	124	-0-	-26	-0-	5	1	119	3	N	-0-			-0-
05	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-			-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	588	-0-	-32	-0-	38	1	550	3	N	-0-			-0-
01	674	N	674	-0-	-0-	-0-	46	1	628	3	N	-0-			-0-
02	540	N	540	-0-	-0-	-0-	36	1	504	3	N	-0-			-0-
03	589	N	562	-0-	-27	-0-	39	1	523	3	N	-0-			-0-
04	660	N	494	-0-	-166	-0-	30	1	464	3	N	-0-			-0-
*05	639	N	639	-0-	-0-	-0-	41	1	598	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	299	-0-	-135	-0-	19	1	280	3	N	-0-			-0-
01	434	N	405	-0-	-29	-0-	27	1	378	3	N	-0-			-0-
02	381	N	381	-0-	-0-	-0-	26	1	355	3	N	-0-			-0-
03	507	N	507	-0-	-0-	-0-	35	1	472	3	N	-0-			-0-
04	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-			-0-
05	403	N	341	-0-	-62	-0-	21	1	320	3	N	-0-			-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	414	-0-	-206	-0-	20	1	394	3	N	-0-			-0-
01	508	N	508	-0-	-0-	-0-	28	1	480	3	N	-0-			-0-
02	527	N	527	-0-	-0-	-0-	30	1	497	3	N	-0-			-0-
03	627	N	627	-0-	-0-	-0-	30	1	597	3	N	-0-			-0-
04	510	N	510	-0-	-0-	-0-	21	1	489	3	N	-0-			-0-
05	589	N	424	-0-	-165	-0-	18	1	406	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	644	-0-	-131	-0-	33	1	611	3	N	-0-			-0-
01	744	N	744	-0-	-0-	-0-	40	1	704	3	N	-0-			-0-
02	665	N	665	-0-	-0-	-0-	35	1	630	3	N	-0-			-0-
03	651	N	608	-0-	-43	-0-	32	1	576	3	N	-0-			-0-
04	720	N	609	-0-	-111	-0-	25	1	584	3	N	-0-			-0-
*05	818	N	818	-0-	-0-	-0-	34	1	784	3	N	-0-			-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	739	N	739	-0-	-0-	-0-	36	1	703	3	N	-0-			-0-
01	824	N	824	-0-	-0-	-0-	46	1	778	3	N	-0-			-0-
02	616	N	565	-0-	-51	-0-	32	1	533	3	N	-0-			-0-
03	744	N	685	-0-	-59	-0-	33	1	652	3	N	-0-			-0-
04	810	N	554	-0-	-256	-0-	23	1	531	3	N	-0-			-0-
05	620	N	541	-0-	-79	-0-	23	1	518	3	N	-0-			-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	158	-0-	-28	-0-	8	1	150	3	N	-0-			-0-
01	217	N	166	-0-	-51	-0-	9	1	157	3	N	-0-			-0-
02	168	N	156	-0-	-12	-0-	8	1	148	3	N	-0-			-0-
03	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-			-0-
04	150	N	118	-0-	-32	-0-	5	1	113	3	N	-0-			-0-
*05	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1303	N	1303	-0-	-0-	-0-	85	1	1218	3	N	-0-					-0-
01	1322	N	1322	-0-	-0-	-0-	90	1	1232	3	N	-0-					-0-
02	1176	N	1117	-0-	-59	-0-	74	1	1043	3	N	-0-					-0-
03	1302	N	1297	-0-	-5	-0-	91	1	1206	3	N	-0-					-0-
04	1290	N	1183	-0-	-107	-0-	71	1	1112	3	N	-0-					-0-
*05	1242	N	1242	-0-	-0-	-0-	79	1	1163	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	779	N	779	-0-	-0-	-0-	51	1	728	3	N	-0-					-0-
01	775	N	705	-0-	-70	-0-	48	1	657	3	N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	51	1	723	3	N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	58	1	772	3	N	-0-					-0-
04	690	N	674	-0-	-16	-0-	41	1	633	3	N	-0-					-0-
05	868	N	787	-0-	-81	-0-	50	1	737	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	665	N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					-0-
01	682	N	670	-0-	-12	-0-	45	1	623	3	N	2	2	8			-0-
							2	9									
02	618	N	618	-0-	-0-	-0-	41	1	577	3	N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	50	1	662	3	N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	43	1	665	3	N	-0-					-0-
05	682	N	616	-0-	-66	-0-	39	1	577	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1387	N	1387	-0-	-0-	-0-	90	1	1297	3	N	-0-					-0-
01	1368	N	1368	-0-	-0-	-0-	93	1	1275	3	N	-0-					-0-
02	1260	N	1162	-0-	-98	-0-	77	1	1085	3	N	-0-					-0-
03	1395	N	1252	-0-	-143	-0-	88	1	1164	3	N	-0-					-0-
04	1320	N	1238	-0-	-82	-0-	75	1	1163	3	N	-0-					-0-
*05	1323	N	1323	-0-	-0-	-0-	84	1	1239	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	696	N	696	-0-	-0-	-0-	36	1	660	3	N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	42	1	726	3	N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	35	1	633	3	N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	38	1	671	3	N	-0-					-0-
04	750	N	697	-0-	-53	-0-	30	1	667	3	N	-0-					-0-
05	744	N	519	-0-	-225	-0-	23	1	496	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	504	-0-	-54	-0-	26	1	478	3	N	-0-					-0-
01	558	N	501	-0-	-57	-0-	27	1	474	3	N	-0-					-0-
02	476	N	460	-0-	-16	-0-	24	1	436	3	N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	28	1	491	3	N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-
*05	563	N	563	-0-	-0-	-0-	25	1	538	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	488	-0-	-39	-0-	25	1	463	3	N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	38	1	658	3	N	-0-					-0-
02	420	N	295	-0-	-125	-0-	16	1	279	3	N	-0-					-0-
03	496	N	324	-0-	-172	-0-	17	1	307	3	N	-0-					-0-
04	660	N	345	-0-	-315	-0-	15	1	330	3	N	-0-					-0-
05	341	N	335	-0-	-6	-0-	15	1	320	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	446	-0-	-19	-0-	29	1	417	3	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	27	1	368	3	N	-0-					-0-
02	420	N	362	-0-	-58	-0-	24	1	338	3	N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	34	1	445	3	N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	36	1	563	3	N	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	30	1	443	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	771	-0-	-4	-0-	50	1	721	3	N	-0-					-0-
01	806	N	766	-0-	-40	-0-	52	1	714	3	N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	49	1	693	3	N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	56	1	745	3	N	-0-					-0-
04	750	N	616	-0-	-134	-0-	37	1	579	3	N	-0-					-0-
05	837	N	666	-0-	-171	-0-	42	1	624	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	857	N	857	-0-	-0-	-0-	56	1	801	3	N	-0-					-0-
01	899	N	857	-0-	-42	-0-	58	1	799	3	N	-0-					-0-
02	784	N	692	-0-	-92	-0-	46	1	646	3	N	-0-					-0-
03	868	N	724	-0-	-144	-0-	51	1	673	3	N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	54	1	837	3	N	-0-					-0-
*05	790	N	790	-0-	-0-	-0-	50	1	740	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	258	-0-	-145	-0-	17	1	241	3	N	-0-					-0-
01	403	N	277	-0-	-126	-0-	19	1	258	3	N	-0-					-0-
02	364	N	138	-0-	-226	-0-	9	1	129	3	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	16	1	216	3	N	-0-					-0-
04	270	N	262	-0-	-8	-0-	16	1	246	3	N	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	8	1	120	3	N	2	2	8			-0-
							2	9									
03	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
04	120	N	78	-0-	-42	-0-	5	1	73	3	N	-0-					-0-
05	155	N	90	-0-	-65	-0-	6	1	84	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	608	N	608	-0-	-0-	-0-	40	1	568	3	N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	42	1	574	3	N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	37	1	522	3	N	-0-					-0-
03	620	N	510	-0-	-110	-0-	36	1	474	3	N	-0-					-0-
04	600	N	515	-0-	-85	-0-	31	1	484	3	N	-0-					-0-
05	620	N	542	-0-	-78	-0-	34	1	508	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

12	558	N	535	-0-	-23	-0-	27	1	508	3	N	-0-					-0-
01	558	N	501	-0-	-57	-0-	27	1	473	3	N	1	1	8			-0-
							1	9									
02	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	35	1	619	3	N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	28	1	640	3	N	-0-					-0-
05	620	N	544	-0-	-76	-0-	24	1	520	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

12	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
01	620	N	582	-0-	-38	-0-	37	1	545	3	N	-0-					-0-
02	448	N	357	-0-	-91	-0-	22	1	335	3	N	-0-					-0-
03	558	N	334	-0-	-224	-0-	21	1	313	3	N	-0-					-0-
04	570	N	339	-0-	-231	-0-	18	1	321	3	N	-0-					-0-
05	403	N	374	-0-	-29	-0-	21	1	353	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

12	385	N	385	-0-	-0-	-0-	23	1	362	3	N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	24	1	359	3	N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	23	1	347	3	N	1	1	8			-0-
							1	9									
03	449	N	449	-0-	-0-	-0-	28	1	421	3	N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	23	1	406	3	N	12	12	8			-0-
							13	9									
*05	425	N	425	-0-	-0-	-0-	23	1	402	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

12	403	N	374	-0-	-29	-0-	23	1	351	3	N	-0-					-0-
01	403	N	395	-0-	-8	-0-	25	1	370	3	N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	27	1	398	3	N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	21	1	383	3	N	-0-					-0-
05	527	N	449	-0-	-78	-0-	25	1	424	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

12	527	N	495	-0-	-32	-0-	32	1	463	3	N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	40	1	550	3	N	-0-					-0-
02	532	N	454	-0-	-78	-0-	30	1	424	3	N	-0-					-0-
03	496	N	463	-0-	-33	-0-	32	1	431	3	N	-0-					-0-
04	570	N	441	-0-	-129	-0-	27	1	414	3	N	-0-					-0-
05	496	N	442	-0-	-54	-0-	28	1	414	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	23	1	448	3	N	-0-			-0-
01	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-			-0-
02	668	N	668	-0-	-0-	-0-	38	1	630	3	N	-0-			-0-
03	602	N	602	-0-	-0-	-0-	29	1	573	3	N	-0-			-0-
04	456	N	456	-0-	-0-	-0-	19	1	437	3	N	-0-			-0-
05	744	N	464	-0-	-280	-0-	19	1	445	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	515	-0-	-43	-0-	26	1	489	3	N	-0-			-0-
01	527	N	519	-0-	-8	-0-	28	1	491	3	N	-0-			-0-
02	476	N	397	-0-	-79	-0-	21	1	376	3	N	-0-			-0-
03	527	N	438	-0-	-89	-0-	23	1	415	3	N	-0-			-0-
04	510	N	447	-0-	-63	-0-	19	1	428	3	N	-0-			-0-
*05	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	422	-0-	-74	-0-	22	1	400	3	N	-0-			-0-
01	465	N	389	-0-	-76	-0-	21	1	368	3	N	-0-			-0-
02	448	N	448	-0-	-0-	-0-	24	1	424	3	N	-0-			-0-
03	551	N	551	-0-	-0-	-0-	29	1	522	3	N	-0-			-0-
04	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-			-0-
05	496	N	474	-0-	-22	-0-	21	1	453	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	360	N	360	-0-	-0-	-0-	18	1	342	3	N	-0-			-0-
01	348	N	348	-0-	-0-	-0-	19	1	329	3	N	-0-			-0-
02	385	N	385	-0-	-0-	-0-	20	1	365	3	N	-0-			-0-
03	476	N	476	-0-	-0-	-0-	25	1	451	3	N	-0-			-0-
04	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-			-0-
05	434	N	380	-0-	-54	-0-	17	1	363	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	414	-0-	-175	-0-	21	1	393	3	N	-0-			-0-
01	589	N	328	-0-	-261	-0-	18	1	310	3	N	-0-			-0-
02	296	N	296	-0-	-0-	-0-	16	1	280	3	N	-0-			-0-
03	403	N	340	-0-	-63	-0-	18	1	322	3	N	-0-			-0-
04	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-			-0-
*05	620	N	620	-0-	-0-	-0-	28	1	592	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	876	N	876	-0-	-0-	-0-	45	1	831	3	N	-0-			-0-
01	868	N	835	-0-	-33	-0-	45	1	790	3	N	-0-			-0-
02	828	N	828	-0-	-0-	-0-	44	1	784	3	N	-0-			-0-
03	1086	N	1086	-0-	-0-	-0-	58	1	1028	3	N	-0-			-0-
04	941	N	941	-0-	-0-	-0-	40	1	901	3	N	-0-			-0-
*05	992	N	992	-0-	-0-	-0-	44	1	948	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	341	-0-	-93	-0-	17	1	324	3	N	-0-			-0-
01	372	N	366	-0-	-6	-0-	20	1	346	3	N	-0-			-0-
02	336	N	329	-0-	-7	-0-	17	1	312	3	N	-0-			-0-
03	358	N	358	-0-	-0-	-0-	19	1	339	3	N	-0-			-0-
04	404	N	404	-0-	-0-	-0-	17	1	387	3	N	-0-			-0-
*05	421	N	421	-0-	-0-	-0-	19	1	402	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	N	427	-0-	-0-	-0-	22	1	405	3	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	20	1	347	3	N	1	1	8			-0-
							1	9									
02	534	N	534	-0-	-0-	-0-	28	1	506	3	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	33	1	580	3	N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	26	1	592	3	N	-0-					-0-
05	589	N	533	-0-	-56	-0-	24	1	508	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1046	-0-	-8	-0-	53	1	993	3	N	-0-					-0-
01	1085	N	929	-0-	-156	-0-	50	1	879	3	N	-0-					-0-
02	1008	N	957	-0-	-51	-0-	50	1	905	3	N	2	2	8			-0-
							2	9									
03	1054	N	1037	-0-	-17	-0-	55	1	982	3	N	-0-					-0-
04	969	N	969	-0-	-0-	-0-	41	1	928	3	N	-0-					-0-
05	1054	N	992	-0-	-62	-0-	44	1	948	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	659	N	659	-0-	-0-	-0-	34	1	625	3	N	-0-					-0-
01	682	N	618	-0-	-64	-0-	33	1	585	3	N	-0-					-0-
02	616	N	535	-0-	-81	-0-	28	1	507	3	N	-0-					-0-
03	651	N	596	-0-	-55	-0-	32	1	564	3	N	-0-					-0-
04	600	N	518	-0-	-82	-0-	21	1	497	3	N	-0-					-0-
05	589	N	518	-0-	-71	-0-	22	1	496	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	18	1	334	3	N	-0-					-0-
01	465	N	332	-0-	-133	-0-	18	1	314	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	25	1	436	3	N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	19	1	427	3	N	-0-					-0-
*05	461	N	461	-0-	-0-	-0-	21	1	440	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	462	-0-	-34	-0-	28	1	434	3	N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	35	1	520	3	N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	29	1	434	3	N	-0-					-0-
03	465	N	431	-0-	-34	-0-	27	1	404	3	N	-0-					-0-
04	540	N	513	-0-	-27	-0-	27	1	486	3	N	-0-					-0-
05	527	N	460	-0-	-67	-0-	25	1	435	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	773	-0-	-95	-0-	39	1	734	3	N	-0-					-0-
01	837	N	762	-0-	-75	-0-	41	1	721	3	N	-0-					-0-
02	784	N	628	-0-	-156	-0-	33	1	595	3	N	-0-					-0-
03	775	N	694	-0-	-81	-0-	37	1	657	3	N	-0-					-0-
04	750	N	674	-0-	-76	-0-	28	1	646	3	N	-0-					-0-
*05	715	N	715	-0-	-0-	-0-	30	1	685	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	577	-0-	-12	-0-	29	1	548	3	N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
02	560	N	534	-0-	-26	-0-	28	1	506	3	N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	34	1	598	3	N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	28	1	625	3	N	-0-					-0-
*05	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	551	-0-	-38	-0-	33	1	518	3	N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	38	1	568	3	N	1	1	8			-0-
							1	9									
02	560	N	466	-0-	-94	-0-	29	1	437	3	N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	43	1	640	3	N	-0-					-0-
04	600	N	461	-0-	-139	-0-	24	1	437	3	N	-0-					-0-
05	527	N	401	-0-	-126	-0-	22	1	379	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	452	-0-	-75	-0-	27	1	425	3	N	-0-					-0-
01	527	N	403	-0-	-124	-0-	26	1	377	3	N	-0-					-0-
02	448	N	320	-0-	-128	-0-	20	1	300	3	N	-0-					-0-
03	465	N	409	-0-	-56	-0-	26	1	383	3	N	-0-					-0-
04	390	N	371	-0-	-19	-0-	20	1	351	3	N	-0-					-0-
*05	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	423	-0-	-42	-0-	22	1	401	3	N	-0-					-0-
01	496	N	394	-0-	-102	-0-	21	1	373	3	N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	20	1	368	3	N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	26	1	458	3	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	19	1	447	3	N	-0-					-0-
*05	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	579	-0-	-41	-0-	30	1	549	3	N	-0-					-0-
01	651	N	574	-0-	-77	-0-	31	1	543	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	31	1	561	3	N	2	2	8			-0-
							2	9									
03	641	N	641	-0-	-0-	-0-	34	1	607	3	N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	29	1	682	3	N	-0-					-0-
*05	720	N	720	-0-	-0-	-0-	30	1	690	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	544	N	544	-0-	-0-	-0-	28	1	516	3	N	-0-					-0-
01	589	N	529	-0-	-60	-0-	29	1	500	3	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	29	1	521	3	N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	34	1	607	3	N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	25	1	592	3	N	-0-					-0-
*05	629	N	629	-0-	-0-	-0-	26	1	603	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	410	-0-	-55	-0-	21	1	389	3	N	-0-					-0-
01	434	N	423	-0-	-11	-0-	23	1	400	3	N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	25	1	455	3	N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	25	1	449	3	N	-0-					-0-
04	420	N	319	-0-	-101	-0-	13	1	306	3	N	-0-					-0-
05	527	N	404	-0-	-123	-0-	17	1	387	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	451	-0-	-107	-0-	22	1	429	3	N	-0-					-0-
01	496	N	463	-0-	-33	-0-	26	1	437	3	N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	34	1	569	3	N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	27	1	526	3	N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-
05	682	N	601	-0-	-81	-0-	25	1	576	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	885	-0-	-107	-0-	43	1	842	3	N	-0-					-0-
01	961	N	769	-0-	-192	-0-	43	1	726	3	N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	49	1	814	3	N	-0-					-0-
03	899	N	864	-0-	-35	-0-	42	1	822	3	N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	34	1	799	3	N	-0-					-0-
05	961	N	944	-0-	-17	-0-	40	1	904	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	313	-0-	-90	-0-	20	1	293	3	N	-0-					-0-
01	434	N	403	-0-	-31	-0-	27	1	374	3	N	2	2	8			-0-
							2	9									
02	387	N	387	-0-	-0-	-0-	27	1	360	3	N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	25	1	336	3	N	-0-					-0-
04	390	N	366	-0-	-24	-0-	22	1	344	3	N	-0-					-0-
05	434	N	319	-0-	-115	-0-	20	1	299	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	397	-0-	-68	-0-	25	1	372	3	N	-0-					-0-
01	527	N	435	-0-	-92	-0-	29	1	406	3	N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	35	1	472	3	N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	32	1	425	3	N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-
05	558	N	534	-0-	-24	-0-	33	1	500	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	584	N	584	-0-	-0-	-0-	28	1	556	3	N	-0-					-0-
01	496	N	454	-0-	-42	-0-	25	1	429	3	N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	31	1	509	3	N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	29	1	578	3	N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	19	1	443	3	N	-0-					-0-
05	589	N	437	-0-	-152	-0-	18	1	419	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	428	-0-	-6	-0-	22	1	406	3	N	-0-					-0-
01	434	N	401	-0-	-33	-0-	22	1	379	3	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	22	1	401	3	N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-					-0-
05	465	N	442	-0-	-23	-0-	19	1	423	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	27	1	504	3	N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-					-0-
02	476	N	470	-0-	-6	-0-	25	1	445	3	N	-0-					-0-
03	527	N	466	-0-	-61	-0-	25	1	441	3	N	-0-					-0-
04	480	N	413	-0-	-67	-0-	17	1	396	3	N	-0-					-0-
05	527	N	416	-0-	-111	-0-	17	1	399	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	368	-0-	-35	-0-	19	1	349	3	N	-0-					-0-
01	434	N	325	-0-	-109	-0-	18	1	307	3	N	-0-					-0-
02	364	N	301	-0-	-63	-0-	16	1	285	3	N	-0-					-0-
03	372	N	329	-0-	-43	-0-	18	1	311	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	13	1	304	3	N	-0-					-0-
05	341	N	317	-0-	-24	-0-	13	1	304	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	404	-0-	-61	-0-	26	1	378	3	N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	27	1	381	3	N	-0-					-0-
02	336	N	271	-0-	-65	-0-	19	1	252	3	N	-0-					-0-
03	403	N	353	-0-	-50	-0-	25	1	328	3	N	-0-					-0-
04	390	N	296	-0-	-94	-0-	18	1	278	3	N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	19	1	295	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	36	1	523	3	N	-0-					-0-
01	558	N	542	-0-	-16	-0-	36	1	506	3	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	33	1	446	3	N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	44	1	588	3	N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	32	1	498	3	N	-0-					-0-
*05	657	N	657	-0-	-0-	-0-	41	1	616	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	723	-0-	-114	-0-	46	1	677	3	N	-0-					-0-
01	775	N	764	-0-	-11	-0-	51	1	713	3	N	-0-					-0-
02	700	N	482	-0-	-218	-0-	33	1	449	3	N	-0-					-0-
03	713	N	615	-0-	-98	-0-	43	1	572	3	N	-0-					-0-
04	750	N	690	-0-	-60	-0-	42	1	648	3	N	-0-					-0-
*05	718	N	718	-0-	-0-	-0-	44	1	674	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	39	1	557	3	N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	41	1	565	3	N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	47	1	659	3	N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	42	1	564	3	N	15	15	8			-0-
							17	9									
04	600	N	568	-0-	-32	-0-	34	1	534	3	N	-0-					-0-
05	775	N	521	-0-	-254	-0-	33	1	488	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1125	N	1125	-0-	-0-	-0-	73	1	1052	3	N	-0-					-0-
01	1147	N	1086	-0-	-61	-0-	74	1	1012	3	N	-0-					-0-
02	980	N	912	-0-	-68	-0-	60	1	852	3	N	-0-					-0-
03	1116	N	1004	-0-	-112	-0-	70	1	934	3	N	-0-					-0-
04	1050	N	958	-0-	-92	-0-	58	1	900	3	N	-0-					-0-
05	1023	N	1000	-0-	-23	-0-	63	1	937	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1219	N	1219	-0-	-0-	-0-	79	1	1140	3	N	-0-					-0-
01	1240	N	1182	-0-	-58	-0-	80	1	1102	3	N	-0-					-0-
02	1120	N	1057	-0-	-63	-0-	70	1	987	3	N	-0-					-0-
03	1209	N	1066	-0-	-143	-0-	75	1	991	3	N	-0-					-0-
04	1140	N	1090	-0-	-50	-0-	66	1	1023	3	N	1	1	8			-0-
							1	9									
*05	1250	N	1250	-0-	-0-	-0-	79	1	1171	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1382	-0-	-13	-0-	90	1	1292	3	N	-0-					-0-
01	1426	N	1334	-0-	-92	-0-	91	1	1243	3	N	-0-					-0-
02	1148	N	1114	-0-	-34	-0-	74	1	1040	3	N	-0-					-0-
03	1395	N	1101	-0-	-294	-0-	77	1	1024	3	N	-0-					-0-
04	1290	N	1055	-0-	-235	-0-	64	1	991	3	N	-0-					-0-
*05	1269	N	1269	-0-	-0-	-0-	80	1	1189	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	565	-0-	-55	-0-	27	1	538	3	N	-0-					-0-
01	651	N	506	-0-	-145	-0-	28	1	478	3	N	-0-					-0-
02	532	N	459	-0-	-73	-0-	26	1	433	3	N	-0-					-0-
03	558	N	431	-0-	-127	-0-	21	1	410	3	N	-0-					-0-
04	480	N	349	-0-	-131	-0-	14	1	335	3	N	-0-					-0-
05	496	N	464	-0-	-32	-0-	19	1	445	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	-0-	38	1	700	3	N	-0-					-0-
01	744	N	655	-0-	-89	-0-	35	1	620	3	N	-0-					-0-
02	616	N	561	-0-	-55	-0-	30	1	531	3	N	-0-					-0-
03	744	N	644	-0-	-100	-0-	34	1	610	3	N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	27	1	608	3	N	-0-					-0-
05	620	N	597	-0-	-23	-0-	27	1	570	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	22	1	412	3	N	-0-					-0-
01	403	N	343	-0-	-60	-0-	19	1	324	3	N	-0-					-0-
02	336	N	300	-0-	-36	-0-	16	1	284	3	N	-0-					-0-
03	434	N	382	-0-	-52	-0-	19	1	329	3	N	31	31	8			-0-
							34	9									
04	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	691	-0-	-53	-0-	35	1	656	3	N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	44	1	766	3	N	-0-					-0-
02	700	N	646	-0-	-54	-0-	34	1	612	3	N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	41	1	728	3	N	-0-					-0-
04	780	N	623	-0-	-157	-0-	26	1	597	3	N	-0-					-0-
05	713	N	569	-0-	-144	-0-	24	1	545	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	854	N	854	-0-	-0-	-0-	56	1	798	3	N	-0-					-0-
01	868	N	840	-0-	-28	-0-	57	1	783	3	N	-0-					-0-
02	836	N	836	-0-	-0-	-0-	55	1	781	3	N	-0-					-0-
03	917	N	917	-0-	-0-	-0-	64	1	853	3	N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	54	1	838	3	N	-0-					-0-
05	930	N	736	-0-	-194	-0-	47	1	689	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	879	N	879	-0-	-0-	-0-	57	1	822	3	N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	58	1	790	3	N	-0-					-0-
02	756	N	731	-0-	-25	-0-	48	1	683	3	N	-0-					-0-
03	868	N	802	-0-	-66	-0-	56	1	746	3	N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	49	1	768	3	N	-0-					-0-
05	806	N	800	-0-	-6	-0-	51	1	749	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	530	-0-	-214	-0-	32	1	498	3	N	-0-					-0-
01	620	N	600	-0-	-20	-0-	38	1	562	3	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	37	1	560	3	N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	39	1	581	3	N	-0-					-0-
04	570	N	553	-0-	-17	-0-	29	1	524	3	N	-0-					-0-
05	651	N	643	-0-	-8	-0-	35	1	608	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	683	-0-	-309	-0-	33	1	650	3	N	-0-					-0-
01	899	N	807	-0-	-92	-0-	45	1	762	3	N	-0-					-0-
02	756	N	743	-0-	-13	-0-	42	1	701	3	N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	39	1	763	3	N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	32	1	755	3	N	-0-					-0-
05	837	N	786	-0-	-51	-0-	33	1	753	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	778	-0-	-28	-0-	37	1	741	3	N	-0-					-0-
01	806	N	745	-0-	-61	-0-	41	1	704	3	N	-0-					-0-
02	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					-0-
03	775	N	744	-0-	-31	-0-	36	1	708	3	N	-0-					-0-
04	720	N	714	-0-	-6	-0-	29	1	685	3	N	-0-					-0-
05	806	N	718	-0-	-88	-0-	30	1	688	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	47	1	679	3	N	-0-					-0-
01	744	N	678	-0-	-66	-0-	46	1	632	3	N	-0-					-0-
02	672	N	601	-0-	-71	-0-	40	1	561	3	N	-0-					-0-
03	941	N	941	-0-	-0-	-0-	66	1	875	3	N	-0-					-0-
04	767	N	767	-0-	-0-	-0-	46	1	721	3	N	-0-					-0-
*05	669	N	669	-0-	-0-	-0-	42	1	627	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1244	N	1244	-0-	-0-	-0-	81	1	1163	3	N	-0-					-0-
01	1364	N	1231	-0-	-133	-0-	84	1	1145	3	N	2	2	8			-0-
							2	9									
02	1148	N	954	-0-	-194	-0-	63	1	891	3	N	-0-					-0-
03	1240	N	1131	-0-	-109	-0-	79	1	1052	3	N	-0-					-0-
04	1200	N	1050	-0-	-150	-0-	63	1	987	3	N	-0-					-0-
05	1054	N	1042	-0-	-12	-0-	66	1	976	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-	-0-	-0-	45	1	641	3	N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	46	1	626	3	N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	41	1	575	3	N	-0-					-0-
03	682	N	654	-0-	-28	-0-	46	1	608	3	N	-0-					-0-
04	660	N	597	-0-	-63	-0-	36	1	561	3	N	-0-					-0-
05	682	N	566	-0-	-116	-0-	36	1	530	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-					-0-
01	496	N	481	-0-	-15	-0-	27	1	454	3	N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	25	1	424	3	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	23	1	447	3	N	-0-					-0-
04	480	N	349	-0-	-131	-0-	14	1	335	3	N	-0-					-0-
05	496	N	319	-0-	-177	-0-	13	1	306	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	768	-0-	-7	-0-	50	1	718	3	N	-0-					-0-
01	806	N	619	-0-	-187	-0-	42	1	576	3	N	1	1	8			-0-
							1	9									
02	597	N	597	-0-	-0-	-0-	39	1	558	3	N	-0-					-0-
03	775	N	630	-0-	-145	-0-	44	1	586	3	N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	38	1	594	3	N	-0-					-0-
05	651	N	561	-0-	-90	-0-	36	1	525	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	864	-0-	-35	-0-	42	1	822	3	N	-0-					-0-
01	899	N	833	-0-	-66	-0-	46	1	787	3	N	-0-					-0-
02	784	N	713	-0-	-71	-0-	40	1	673	3	N	-0-					-0-
03	868	N	710	-0-	-158	-0-	34	1	676	3	N	-0-					-0-
04	810	N	658	-0-	-152	-0-	27	1	631	3	N	-0-					-0-
05	775	N	664	-0-	-111	-0-	28	1	636	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	499	-0-	-28	-0-	25	1	474	3	N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	30	1	529	3	N	-0-					-0-
02	560	N	481	-0-	-79	-0-	25	1	456	3	N	-0-					-0-
03	496	N	492	-0-	-4	-0-	26	1	466	3	N	-0-					-0-
04	540	N	514	-0-	-26	-0-	21	1	493	3	N	-0-					-0-
*05	592	N	592	-0-	-0-	-0-	25	1	566	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0-	-0-	38	1	702	3	N	-0-					-0-
01	713	N	666	-0-	-47	-0-	36	1	630	3	N	-0-					-0-
02	588	N	529	-0-	-59	-0-	28	1	501	3	N	-0-					-0-
03	744	N	454	-0-	-290	-0-	24	1	430	3	N	-0-					-0-
04	630	N	474	-0-	-156	-0-	20	1	454	3	N	-0-					-0-
05	589	N	507	-0-	-82	-0-	21	1	486	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	808	-0-	-153	-0-	39	1	769	3	N	-0-					-0-
01	930	N	864	-0-	-66	-0-	48	1	816	3	N	-0-					-0-
02	784	N	698	-0-	-86	-0-	40	1	658	3	N	-0-					-0-
03	859	N	859	-0-	-0-	-0-	42	1	817	3	N	-0-					-0-
04	840	N	754	-0-	-86	-0-	31	1	723	3	N	-0-					-0-
*05	787	N	787	-0-	-0-	-0-	33	1	754	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0-	-0-	35	1	539	3	N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	37	1	541	3	N	-0-					-0-
02	532	N	496	-0-	-36	-0-	31	1	465	3	N	-0-					-0-
03	589	N	567	-0-	-22	-0-	35	1	515	3	N	15	15	8			-0-
							17	9									
04	570	N	528	-0-	-42	-0-	28	1	500	3	N	-0-					-0-
05	558	N	527	-0-	-31	-0-	29	1	498	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	541	-0-	-234	-0-	35	1	506	3	N	-0-					-0-
01	713	N	500	-0-	-213	-0-	34	1	466	3	N	-0-					-0-
02	504	N	357	-0-	-147	-0-	24	1	331	3	N	2	2	8			-0-
							2	9									
03	527	N	455	-0-	-72	-0-	32	1	423	3	N	-0-					-0-
04	480	N	449	-0-	-31	-0-	27	1	422	3	N	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	26	1	392	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	557	-0-	-156	-0-	28	1	529	3	N	-0-					-0-
01	682	N	567	-0-	-115	-0-	31	1	536	3	N	-0-					-0-
02	532	N	511	-0-	-21	-0-	27	1	484	3	N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	35	1	615	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	25	1	578	3	N	-0-					-0-
05	558	N	503	-0-	-55	-0-	21	1	482	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1465	-0-	-23	-0-	95	1	1370	3	N	-0-					-0-
01	1488	N	1393	-0-	-95	-0-	95	1	1298	3	N	-0-					-0-
02	1232	N	1181	-0-	-51	-0-	78	1	1103	3	N	-0-					-0-
03	1457	N	1196	-0-	-261	-0-	84	1	1112	3	N	-0-					-0-
04	1350	N	1267	-0-	-83	-0-	77	1	1190	3	N	-0-					-0-
*05	1412	N	1412	-0-	-0-	-0-	90	1	1322	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	783	-0-	-85	-0-	40	1	743	3	N	-0-					-0-
01	837	N	803	-0-	-34	-0-	43	1	760	3	N	-0-					-0-
02	728	N	716	-0-	-12	-0-	38	1	678	3	N	-0-					-0-
03	775	N	754	-0-	-21	-0-	40	1	714	3	N	-0-					-0-
04	780	N	713	-0-	-67	-0-	30	1	683	3	N	-0-					-0-
05	806	N	747	-0-	-59	-0-	33	1	714	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	920	-0-	-10	-0-	47	1	873	3	N	-0-					-0-
01	930	N	904	-0-	-26	-0-	49	1	855	3	N	-0-					-0-
02	896	N	801	-0-	-95	-0-	42	1	759	3	N	-0-					-0-
03	930	N	902	-0-	-28	-0-	48	1	854	3	N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	39	1	879	3	N	1	1	8			-0-
							1	9									
*05	934	N	934	-0-	-0-	-0-	42	1	891	3	N	1	1	8			-0-
							1	9									

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	925	-0-	-36	-0-	45	1	880	3	N	-0-					-0-
01	1023	N	981	-0-	-42	-0-	55	1	926	3	N	-0-					-0-
02	896	N	849	-0-	-47	-0-	48	1	801	3	N	-0-					-0-
03	936	N	936	-0-	-0-	-0-	45	1	891	3	N	-0-					-0-
04	960	N	881	-0-	-79	-0-	36	1	845	3	N	-0-					-0-
05	930	N	884	-0-	-46	-0-	37	1	847	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0-	-0-	37	1	691	3	N	-0-					-0-
01	744	N	696	-0-	-48	-0-	38	1	657	3	N	1	1	8			-0-
							1	9									
02	644	N	591	-0-	-53	-0-	31	1	560	3	N	-0-					-0-
03	713	N	663	-0-	-50	-0-	35	1	628	3	N	-0-					-0-
04	660	N	613	-0-	-47	-0-	26	1	587	3	N	-0-					-0-
*05	721	N	721	-0-	-0-	-0-	32	1	689	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	668	N	668	-0-	-0-	-0-	34	1	634	3	N	-0-					-0-
01	620	N	604	-0-	-16	-0-	33	1	571	3	N	-0-					-0-
02	616	N	565	-0-	-51	-0-	30	1	533	3	N	2	2	8			-0-
							2	9									
03	682	N	662	-0-	-20	-0-	35	1	627	3	N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	26	1	583	3	N	-0-					-0-
*05	684	N	684	-0-	-0-	-0-	31	1	653	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	484	-0-	-74	-0-	23	1	461	3	N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-
02	392	N	374	-0-	-18	-0-	21	1	353	3	N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	26	1	511	3	N	-0-					-0-
04	510	N	400	-0-	-110	-0-	16	1	384	3	N	-0-					-0-
*05	487	N	487	-0-	-0-	-0-	20	1	467	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	720	N	720	-0-	-0-	-0-	35	1	685	3	N	-0-					-0-
01	713	N	578	-0-	-135	-0-	32	1	546	3	N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	40	1	658	3	N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	35	1	679	3	N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	29	1	674	3	N	-0-					-0-
05	775	N	723	-0-	-52	-0-	30	1	690	3	N	3	3	8			-0-
							3	9									

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	684	-0-	-29	-0-	35	1	649	3	N	-0-					-0-
01	744	N	677	-0-	-67	-0-	37	1	640	3	N	-0-					-0-
02	644	N	612	-0-	-32	-0-	32	1	580	3	N	-0-					-0-
03	682	N	653	-0-	-29	-0-	35	1	618	3	N	-0-					-0-
04	660	N	656	-0-	-4	-0-	27	1	629	3	N	-0-					-0-
05	682	N	666	-0-	-16	-0-	28	1	638	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	713	-0-	-124	-0-	36	1	677	3	N	-0-					-0-
01	744	N	734	-0-	-10	-0-	40	1	693	3	N	1	1	8			-0-
							1	9									
02	755	N	755	-0-	-0-	-0-	40	1	714	3	N	1	1	8			-0-
							1	9									
03	741	N	741	-0-	-0-	-0-	39	1	702	3	N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	31	1	714	3	N	-0-					-0-
05	837	N	785	-0-	-52	-0-	33	1	752	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	496	-0-	-93	-0-	30	1	466	3	N	-0-					-0-
01	527	N	488	-0-	-39	-0-	31	1	457	3	N	-0-					-0-
02	448	N	402	-0-	-46	-0-	25	1	377	3	N	-0-					-0-
03	496	N	463	-0-	-33	-0-	29	1	434	3	N	-0-					-0-
04	480	N	417	-0-	-63	-0-	22	1	395	3	N	-0-					-0-
05	434	N	392	-0-	-42	-0-	22	1	370	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	34	1	493	3	N	-0-					-0-
01	496	N	453	-0-	-43	-0-	31	1	422	3	N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	42	1	589	3	N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	51	1	680	3	N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	44	1	682	3	N	-0-					-0-
*05	908	N	908	-0-	-0-	-0-	57	1	848	3	N	3	3	8			-0-
							3	9									

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	156	-0-	-61	-0-	10	1	146	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
02	196	N	161	-0-	-35	-0-	11	1	150	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	12	1	155	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	259	-0-	-144	-0-	17	1	242	3	N	-0-					-0-
01	403	N	224	-0-	-179	-0-	15	1	209	3	N	-0-					-0-
02	252	N	178	-0-	-74	-0-	12	1	166	3	N	-0-					-0-
03	248	N	169	-0-	-79	-0-	12	1	157	3	N	-0-					-0-
04	210	N	153	-0-	-57	-0-	9	1	144	3	N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	18	1	319	3	N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	16	1	280	3	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	17	1	302	3	N	-0-					-0-
04	330	N	300	-0-	-30	-0-	12	1	288	3	N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	14	1	328	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	445	-0-	-20	-0-	23	1	422	3	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-					-0-
02	476	N	379	-0-	-97	-0-	20	1	359	3	N	-0-					-0-
03	434	N	419	-0-	-15	-0-	22	1	397	3	N	-0-					-0-
04	390	N	386	-0-	-4	-0-	16	1	370	3	N	-0-					-0-
05	434	N	374	-0-	-60	-0-	16	1	358	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	205	-0-	-43	-0-	13	1	192	3	N	-0-					-0-
01	248	N	208	-0-	-40	-0-	14	1	194	3	N	-0-					-0-
02	196	N	192	-0-	-4	-0-	13	1	179	3	N	-0-					-0-
03	217	N	203	-0-	-14	-0-	14	1	189	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	203	-0-	-45	-0-	13	1	190	3	N	-0-					-0-
01	248	N	201	-0-	-47	-0-	14	1	187	3	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	22	1	292	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	10	1	159	3	N	-0-					-0-
05	372	N	164	-0-	-208	-0-	10	1	154	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

12	210	N	210	-0-	-0-	-0-	14	1	196	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	16	1	218	3	N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	25	1	351	3	N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	28	1	366	3	N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
05	403	N	194	-0-	-209	-0-	12	1	182	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

12	651	N	624	-0-	-27	-0-	30	1	594	3	N	-0-					-0-
01	589	N	585	-0-	-4	-0-	33	1	552	3	N	-0-					-0-
02	532	N	506	-0-	-26	-0-	29	1	477	3	N	-0-					-0-
03	620	N	549	-0-	-71	-0-	27	1	522	3	N	-0-					-0-
04	570	N	526	-0-	-44	-0-	22	1	504	3	N	-0-					-0-
*05	598	N	598	-0-	-0-	-0-	25	1	573	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

12	653	N	653	-0-	-0-	-0-	31	1	622	3	N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	39	1	669	3	N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	33	1	556	3	N	-0-					-0-
03	651	N	650	-0-	-1	-0-	31	1	619	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	29	1	665	3	N	-0-					-0-
*05	773	N	773	-0-	-0-	-0-	32	1	741	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

12	651	N	605	-0-	-46	-0-	29	1	576	3	N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	32	1	546	3	N	1	1	8			-0-
							1	9									
02	618	N	618	-0-	-0-	-0-	35	1	583	3	N	-0-					-0-
03	620	N	579	-0-	-41	-0-	28	1	551	3	N	-0-					-0-
04	570	N	483	-0-	-87	-0-	20	1	462	3	N	1	1	8			-0-
							1	9									
05	682	N	552	-0-	-130	-0-	23	1	529	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

12	806	N	672	-0-	-134	-0-	32	1	640	3	N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	52	1	890	3	N	-0-					-0-
02	700	N	585	-0-	-115	-0-	33	1	551	3	N	1	1	8			-0-
							1	9									
03	682	N	668	-0-	-14	-0-	32	1	636	3	N	-0-					-0-
04	900	N	526	-0-	-374	-0-	22	1	504	3	N	-0-					-0-
05	651	N	647	-0-	-4	-0-	27	1	617	3	N	3	3	8			-0-
							3	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1085	-0-	-0-	-0-	55	1	1030	3	N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	55	1	968	3	N	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	55	1	987	3	N	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	61	1	1088	3	N	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	45	1	1049	3	N	-0-					-0-
05	1147	N	1093	-0-	-54	-0-	46	1	1047	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	583	N	583	-0-	-0-	-0-	35	1	548	3	N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					-0-
02	532	N	530	-0-	-2	-0-	33	1	497	3	N	-0-					-0-
03	589	N	534	-0-	-55	-0-	34	1	500	3	N	-0-					-0-
04	570	N	533	-0-	-37	-0-	28	1	505	3	N	-0-					-0-
05	589	N	547	-0-	-42	-0-	30	1	517	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1072	-0-	-13	-0-	65	1	1007	3	N	-0-					-0-
01	1178	N	929	-0-	-249	-0-	59	1	870	3	N	-0-					-0-
02	1008	N	856	-0-	-152	-0-	53	1	803	3	N	-0-					-0-
03	1085	N	907	-0-	-178	-0-	57	1	850	3	N	-0-					-0-
04	900	N	832	-0-	-68	-0-	44	1	788	3	N	-0-					-0-
05	961	N	850	-0-	-111	-0-	47	1	803	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	886	N	886	-0-	-0-	-0-	43	1	843	3	N	-0-					-0-
01	868	N	867	-0-	-1	-0-	48	1	819	3	N	-0-					-0-
02	728	N	708	-0-	-20	-0-	40	1	668	3	N	-0-					-0-
03	899	N	772	-0-	-127	-0-	37	1	735	3	N	-0-					-0-
04	840	N	742	-0-	-98	-0-	31	1	711	3	N	-0-					-0-
05	775	N	758	-0-	-17	-0-	32	1	726	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	531	-0-	-27	-0-	32	1	499	3	N	-0-					-0-
01	589	N	536	-0-	-53	-0-	34	1	502	3	N	-0-					-0-
02	504	N	477	-0-	-27	-0-	30	1	447	3	N	-0-					-0-
03	527	N	519	-0-	-8	-0-	33	1	486	3	N	-0-					-0-
04	510	N	508	-0-	-2	-0-	27	1	481	3	N	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	30	1	521	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	847	N	847	-0-	-0-	-0-	51	1	796	3	N	-0-					-0-
01	930	N	830	-0-	-100	-0-	53	1	777	3	N	-0-					-0-
02	812	N	641	-0-	-171	-0-	40	1	600	3	N	1	1	8			-0-
							1	9									
03	837	N	771	-0-	-66	-0-	49	1	722	3	N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	43	1	773	3	N	1	1	8			-0-
							1	9									
*05	888	N	888	-0-	-0-	-0-	49	1	839	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1125	N	1125	-0-	-0-	-0-	73	1	1052	3	N	-0-					-0-
01	1147	N	1099	-0-	-48	-0-	75	1	1024	3	N	-0-					-0-
02	1036	N	942	-0-	-94	-0-	62	1	880	3	N	-0-					-0-
03	1116	N	1016	-0-	-100	-0-	70	1	929	3	N	15	15	8			-0-
							17	9									
04	1050	N	1017	-0-	-33	-0-	61	1	956	3	N	-0-					-0-
05	1054	N	1034	-0-	-20	-0-	66	1	968	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	40	1	794	3	N	-0-					-0-
01	775	N	480	-0-	-295	-0-	27	1	453	3	N	-0-					-0-
02	616	N	522	-0-	-94	-0-	30	1	492	3	N	-0-					-0-
03	837	N	626	-0-	-211	-0-	29	1	580	3	N	15	15	8			-0-
							17	9									
04	637	N	637	-0-	-0-	-0-	26	1	611	3	N	-0-					-0-
*05	647	N	647	-0-	-0-	-0-	27	1	620	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	667	-0-	-15	-0-	34	1	633	3	N	-0-					-0-
01	713	N	649	-0-	-64	-0-	35	1	614	3	N	-0-					-0-
02	616	N	562	-0-	-54	-0-	30	1	532	3	N	-0-					-0-
03	682	N	628	-0-	-54	-0-	33	1	595	3	N	-0-					-0-
04	630	N	521	-0-	-109	-0-	21	1	500	3	N	-0-					-0-
05	620	N	598	-0-	-22	-0-	25	1	573	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	670	-0-	-43	-0-	34	1	636	3	N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	40	1	696	3	N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	34	1	614	3	N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	38	1	669	3	N	-0-					-0-
04	720	N	670	-0-	-50	-0-	28	1	642	3	N	-0-					-0-
05	713	N	694	-0-	-19	-0-	29	1	665	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	237	-0-	-11	-0-	15	1	222	3	N	-0-					-0-
01	217	N	202	-0-	-15	-0-	14	1	188	3	N	-0-					-0-
02	224	N	187	-0-	-37	-0-	12	1	175	3	N	-0-					-0-
03	248	N	183	-0-	-65	-0-	13	1	170	3	N	-0-					-0-
04	210	N	182	-0-	-28	-0-	11	1	171	3	N	-0-					-0-
05	217	N	192	-0-	-25	-0-	12	1	180	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	380	-0-	-147	-0-	25	1	355	3	N	-0-					-0-
01	527	N	469	-0-	-58	-0-	32	1	437	3	N	-0-					-0-
02	448	N	372	-0-	-76	-0-	25	1	347	3	N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	35	1	460	3	N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	28	1	430	3	N	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	29	1	421	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	375	-0-	-59	-0-	24	1	351	3	N	-0-			-0-
01	403	N	351	-0-	-52	-0-	24	1	327	3	N	-0-			-0-
02	392	N	299	-0-	-93	-0-	21	1	278	3	N	-0-			-0-
03	372	N	312	-0-	-60	-0-	22	1	290	3	N	-0-			-0-
04	330	N	316	-0-	-14	-0-	19	1	297	3	N	-0-			-0-
05	341	N	302	-0-	-39	-0-	19	1	283	3	N	-0-			-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	769	-0-	-99	-0-	37	1	732	3	N	-0-			-0-
01	806	N	770	-0-	-36	-0-	43	1	727	3	N	-0-			-0-
02	713	N	713	-0-	-0-	-0-	40	1	673	3	N	-0-			-0-
03	775	N	750	-0-	-25	-0-	36	1	714	3	N	-0-			-0-
04	750	N	732	-0-	-18	-0-	30	1	702	3	N	-0-			-0-
05	775	N	737	-0-	-38	-0-	31	1	706	3	N	-0-			-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-			-0-
01	620	N	614	-0-	-6	-0-	34	1	580	3	N	-0-			-0-
02	560	N	505	-0-	-55	-0-	29	1	476	3	N	-0-			-0-
03	589	N	569	-0-	-20	-0-	28	1	541	3	N	-0-			-0-
04	600	N	565	-0-	-35	-0-	23	1	542	3	N	-0-			-0-
05	558	N	495	-0-	-63	-0-	21	1	474	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	397	-0-	-6	-0-	20	1	377	3	N	-0-			-0-
01	434	N	412	-0-	-22	-0-	22	1	390	3	N	-0-			-0-
02	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-			-0-
03	403	N	381	-0-	-22	-0-	20	1	361	3	N	-0-			-0-
04	390	N	357	-0-	-33	-0-	15	1	342	3	N	-0-			-0-
05	403	N	374	-0-	-29	-0-	16	1	358	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	392	-0-	-42	-0-	20	1	372	3	N	-0-			-0-
01	465	N	358	-0-	-107	-0-	19	1	339	3	N	-0-			-0-
02	420	N	340	-0-	-80	-0-	18	1	322	3	N	-0-			-0-
03	403	N	376	-0-	-27	-0-	20	1	356	3	N	-0-			-0-
04	360	N	353	-0-	-7	-0-	15	1	338	3	N	-0-			-0-
05	372	N	359	-0-	-13	-0-	15	1	344	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	33	1	514	3	N	-0-			-0-
01	519	N	519	-0-	-0-	-0-	33	1	486	3	N	-0-			-0-
02	430	N	430	-0-	-0-	-0-	27	1	403	3	N	-0-			-0-
03	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-			-0-
04	471	N	471	-0-	-0-	-0-	25	1	446	3	N	-0-			-0-
*05	461	N	461	-0-	-0-	-0-	25	1	436	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	575	-0-	-76	-0-	35	1	540	3	N	-0-			-0-
01	651	N	551	-0-	-100	-0-	35	1	516	3	N	-0-			-0-
02	532	N	514	-0-	-18	-0-	32	1	482	3	N	-0-			-0-
03	589	N	561	-0-	-28	-0-	35	1	526	3	N	-0-			-0-
04	540	N	414	-0-	-126	-0-	22	1	392	3	N	-0-			-0-
*05	600	N	600	-0-	-0-	-0-	33	1	567	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	646	-0-	-36	-0-	33	1	613	3	N	-0-			-0-
01	682	N	659	-0-	-23	-0-	36	1	623	3	N	-0-			-0-
02	616	N	553	-0-	-63	-0-	29	1	524	3	N	-0-			-0-
03	651	N	647	-0-	-4	-0-	34	1	613	3	N	-0-			-0-
04	630	N	615	-0-	-15	-0-	25	1	590	3	N	-0-			-0-
*05	622	N	622	-0-	-0-	-0-	26	1	596	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

12	744	N	691	-0-	-53	-0-	42	1	649	3	N	-0-			-0-
01	713	N	671	-0-	-42	-0-	43	1	628	3	N	-0-			-0-
02	616	N	482	-0-	-134	-0-	30	1	452	3	N	-0-			-0-
03	682	N	646	-0-	-36	-0-	41	1	605	3	N	-0-			-0-
04	660	N	588	-0-	-72	-0-	31	1	557	3	N	-0-			-0-
*05	603	N	603	-0-	-0-	-0-	33	1	570	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

12	806	N	802	-0-	-4	-0-	41	1	761	3	N	-0-			-0-
01	837	N	742	-0-	-95	-0-	40	1	702	3	N	-0-			-0-
02	756	N	649	-0-	-107	-0-	34	1	615	3	N	-0-			-0-
03	806	N	716	-0-	-90	-0-	38	1	678	3	N	-0-			-0-
04	720	N	673	-0-	-47	-0-	28	1	645	3	N	-0-			-0-
05	713	N	652	-0-	-61	-0-	27	1	625	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

12	620	N	608	-0-	-12	-0-	37	1	571	3	N	-0-			-0-
01	620	N	576	-0-	-44	-0-	37	1	539	3	N	-0-			-0-
02	588	N	482	-0-	-106	-0-	30	1	452	3	N	-0-			-0-
03	620	N	546	-0-	-74	-0-	34	1	512	3	N	-0-			-0-
04	570	N	540	-0-	-30	-0-	29	1	511	3	N	-0-			-0-
*05	545	N	545	-0-	-0-	-0-	30	1	515	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

12	498	N	498	-0-	-0-	-0-	25	1	473	3	N	-0-			-0-
01	527	N	482	-0-	-45	-0-	26	1	456	3	N	-0-			-0-
02	476	N	428	-0-	-48	-0-	23	1	405	3	N	-0-			-0-
03	496	N	463	-0-	-33	-0-	25	1	438	3	N	-0-			-0-
04	480	N	430	-0-	-50	-0-	18	1	412	3	N	-0-			-0-
05	465	N	434	-0-	-31	-0-	18	1	416	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

12	713	N	617	-0-	-96	-0-	37	1	580	3	N	-0-			-0-
01	744	N	602	-0-	-142	-0-	38	1	564	3	N	-0-			-0-
02	616	N	544	-0-	-72	-0-	34	1	510	3	N	-0-			-0-
03	630	N	630	-0-	-0-	-0-	40	1	590	3	N	-0-			-0-
04	635	N	635	-0-	-0-	-0-	34	1	601	3	N	-0-			-0-
05	589	N	584	-0-	-5	-0-	32	1	552	3	N	-0-			-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

12	403	N	385	-0-	-18	-0-	25	1	360	3	N	-0-			-0-
01	403	N	402	-0-	-1	-0-	27	1	375	3	N	-0-			-0-
02	372	N	372	-0-	-0-	-0-	25	1	347	3	N	-0-			-0-
03	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-			-0-
04	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-			-0-
*05	419	N	419	-0-	-0-	-0-	27	1	392	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	627	N	627	-0-	-0-	-0-	38	1	589	3	N	-0-					-0-
01	620	N	614	-0-	-6	-0-	39	1	575	3	N	-0-					-0-
02	532	N	505	-0-	-27	-0-	31	1	474	3	N	-0-					-0-
03	620	N	559	-0-	-61	-0-	35	1	524	3	N	-0-					-0-
04	600	N	551	-0-	-49	-0-	29	1	522	3	N	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	31	1	534	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-					-0-
01	341	N	293	-0-	-48	-0-	20	1	273	3	N	-0-					-0-
02	308	N	276	-0-	-32	-0-	18	1	258	3	N	-0-					-0-
03	310	N	295	-0-	-15	-0-	21	1	274	3	N	-0-					-0-
04	270	N	245	-0-	-25	-0-	15	1	230	3	N	-0-					-0-
05	310	N	263	-0-	-47	-0-	17	1	246	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	850	-0-	-18	-0-	43	1	807	3	N	-0-					-0-
01	899	N	826	-0-	-73	-0-	45	1	781	3	N	-0-					-0-
02	784	N	724	-0-	-60	-0-	38	1	686	3	N	-0-					-0-
03	837	N	792	-0-	-45	-0-	42	1	750	3	N	-0-					-0-
04	810	N	749	-0-	-61	-0-	31	1	718	3	N	-0-					-0-
05	806	N	762	-0-	-44	-0-	32	1	730	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	442	-0-	-54	-0-	23	1	419	3	N	-0-					-0-
01	496	N	413	-0-	-83	-0-	22	1	391	3	N	-0-					-0-
02	448	N	402	-0-	-46	-0-	21	1	381	3	N	-0-					-0-
03	434	N	415	-0-	-19	-0-	22	1	393	3	N	-0-					-0-
04	390	N	389	-0-	-1	-0-	16	1	373	3	N	-0-					-0-
05	434	N	387	-0-	-47	-0-	16	1	371	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	619	N	619	-0-	-0-	-0-	38	1	581	3	N	-0-					-0-
01	651	N	619	-0-	-32	-0-	39	1	580	3	N	-0-					-0-
02	784	N	643	-0-	-141	-0-	40	1	603	3	N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	56	1	834	3	N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	51	1	915	3	N	-0-					-0-
*05	914	N	914	-0-	-0-	-0-	50	1	864	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	282	-0-	-90	-0-	18	1	264	3	N	-0-					-0-
01	372	N	314	-0-	-58	-0-	21	1	293	3	N	-0-					-0-
02	336	N	270	-0-	-66	-0-	18	1	252	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	22	1	293	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	18	1	287	3	N	-0-					-0-
05	310	N	309	-0-	-1	-0-	20	1	289	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	871	N	871	-0-	-0-	-0-	57	1	814	3	N	-0-					-0-
01	868	N	822	-0-	-46	-0-	56	1	766	3	N	-0-					-0-
02	812	N	688	-0-	-124	-0-	45	1	643	3	N	-0-					-0-
03	868	N	767	-0-	-101	-0-	54	1	713	3	N	-0-					-0-
04	810	N	738	-0-	-72	-0-	45	1	693	3	N	-0-					-0-
05	775	N	740	-0-	-35	-0-	47	1	693	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	270	-0-	-9	-0-	18	1	252	3	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	24	1	328	3	N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	25	1	326	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-					-0-
05	372	N	287	-0-	-85	-0-	18	1	269	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	690	N	690	-0-	-0-	-0-	45	1	645	3	N	-0-					-0-
01	713	N	704	-0-	-9	-0-	48	1	656	3	N	-0-					-0-
02	644	N	607	-0-	-37	-0-	40	1	567	3	N	-0-					-0-
03	682	N	617	-0-	-65	-0-	43	1	574	3	N	-0-					-0-
04	690	N	653	-0-	-37	-0-	39	1	614	3	N	-0-					-0-
*05	696	N	696	-0-	-0-	-0-	44	1	652	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	696	-0-	-79	-0-	34	1	662	3	N	-0-					-0-
01	744	N	679	-0-	-65	-0-	38	1	641	3	N	-0-					-0-
02	672	N	578	-0-	-94	-0-	33	1	545	3	N	-0-					-0-
03	682	N	648	-0-	-34	-0-	31	1	617	3	N	-0-					-0-
04	660	N	559	-0-	-101	-0-	23	1	536	3	N	-0-					-0-
05	651	N	601	-0-	-50	-0-	25	1	576	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	798	N	798	-0-	-0-	-0-	52	1	746	3	N	-0-					-0-
01	775	N	723	-0-	-52	-0-	49	1	674	3	N	-0-					-0-
02	700	N	665	-0-	-35	-0-	44	1	621	3	N	-0-					-0-
03	806	N	718	-0-	-88	-0-	50	1	668	3	N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	43	1	663	3	N	-0-					-0-
05	744	N	738	-0-	-6	-0-	47	1	691	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	907	N	907	-0-	-0-	-0-	59	1	848	3	N	-0-					-0-
01	899	N	893	-0-	-6	-0-	61	1	832	3	N	-0-					-0-
02	840	N	758	-0-	-82	-0-	50	1	708	3	N	-0-					-0-
03	899	N	831	-0-	-68	-0-	57	1	757	3	N	15	15	8			-0-
							17	9									
04	870	N	806	-0-	-64	-0-	49	1	757	3	N	-0-					-0-
*05	851	N	851	-0-	-0-	-0-	54	1	797	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1514	N	1514	-0-	-0-	-0-	99	1	1415	3	N	-0-					-0-
01	1612	N	1547	-0-	-65	-0-	105	1	1442	3	N	-0-					-0-
02	1372	N	1262	-0-	-110	-0-	83	1	1179	3	N	-0-					-0-
03	1519	N	1342	-0-	-177	-0-	94	1	1248	3	N	-0-					-0-
04	1500	N	1319	-0-	-181	-0-	80	1	1239	3	N	-0-					-0-
05	1395	N	1351	-0-	-44	-0-	86	1	1265	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	571	N	571	-0-	-0-	-0-	37	1	534	3	N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	39	1	545	3	N	-0-					-0-
02	504	N	462	-0-	-42	-0-	32	1	430	3	N	-0-					-0-
03	558	N	476	-0-	-82	-0-	33	1	443	3	N	-0-					-0-
04	570	N	470	-0-	-100	-0-	28	1	442	3	N	-0-					-0-
05	496	N	439	-0-	-57	-0-	27	1	412	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

12	837	N	777	-0-	-60	-0-	37	1	740	3	N	-0-					-0-
01	806	N	769	-0-	-37	-0-	43	1	726	3	N	-0-					-0-
02	728	N	670	-0-	-58	-0-	38	1	632	3	N	-0-					-0-
03	775	N	717	-0-	-58	-0-	35	1	682	3	N	-0-					-0-
04	750	N	675	-0-	-75	-0-	28	1	647	3	N	-0-					-0-
05	744	N	675	-0-	-69	-0-	28	1	647	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

12	930	N	829	-0-	-101	-0-	40	1	789	3	N	-0-					-0-
01	930	N	875	-0-	-55	-0-	49	1	826	3	N	-0-					-0-
02	812	N	730	-0-	-82	-0-	41	1	689	3	N	-0-					-0-
03	837	N	779	-0-	-58	-0-	38	1	741	3	N	-0-					-0-
04	840	N	745	-0-	-95	-0-	31	1	714	3	N	-0-					-0-
05	806	N	754	-0-	-52	-0-	32	1	722	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

12	744	N	714	-0-	-30	-0-	36	1	678	3	N	-0-					-0-
01	744	N	696	-0-	-48	-0-	38	1	658	3	N	-0-					-0-
02	672	N	619	-0-	-53	-0-	33	1	586	3	N	-0-					-0-
03	713	N	659	-0-	-54	-0-	35	1	624	3	N	-0-					-0-
04	660	N	626	-0-	-34	-0-	26	1	600	3	N	-0-					-0-
05	682	N	622	-0-	-60	-0-	26	1	596	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

12	1821	N	1821	-0-	-0-	-0-	119	1	1702	3	N	-0-					-0-
01	1891	N	1794	-0-	-97	-0-	122	1	1672	3	N	-0-					-0-
02	1680	N	1502	-0-	-178	-0-	99	1	1402	3	N	1	1	8			-0-
							1	9									
03	1829	N	1619	-0-	-210	-0-	113	1	1506	3	N	-0-					-0-
04	1740	N	1577	-0-	-163	-0-	95	1	1482	3	N	-0-					-0-
05	1674	N	1630	-0-	-44	-0-	103	1	1527	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

12	527	N	515	-0-	-12	-0-	25	1	490	3	N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	29	1	491	3	N	-0-					-0-
02	476	N	460	-0-	-16	-0-	26	1	434	3	N	-0-					-0-
03	527	N	513	-0-	-14	-0-	25	1	488	3	N	-0-					-0-
04	510	N	493	-0-	-17	-0-	20	1	473	3	N	-0-					-0-
05	496	N	491	-0-	-5	-0-	21	1	470	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	767	-0-	-132	-0-	37	1	730	3	N	-0-					-0-
01	837	N	671	-0-	-166	-0-	37	1	634	3	N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	40	1	672	3	N	-0-					-0-
03	775	N	749	-0-	-26	-0-	36	1	713	3	N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	28	1	643	3	N	-0-					-0-
05	775	N	692	-0-	-83	-0-	29	1	663	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	581	-0-	-39	-0-	37	1	544	3	N	-0-					-0-
01	589	N	542	-0-	-47	-0-	36	1	506	3	N	-0-					-0-
02	532	N	424	-0-	-108	-0-	29	1	395	3	N	-0-					-0-
03	589	N	476	-0-	-113	-0-	33	1	443	3	N	-0-					-0-
04	510	N	436	-0-	-74	-0-	26	1	410	3	N	-0-					-0-
05	465	N	434	-0-	-31	-0-	27	1	407	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
02	112	N	95	-0-	-17	-0-	6	1	89	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
04	150	N	102	-0-	-48	-0-	6	1	96	3	N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	335	-0-	-68	-0-	16	1	319	3	N	-0-					-0-
01	372	N	363	-0-	-9	-0-	20	1	343	3	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	18	1	346	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-					-0-
05	372	N	361	-0-	-11	-0-	15	1	346	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	912	N	912	-0-	-0-	-0-	59	1	853	3	N	-0-					-0-
01	899	N	897	-0-	-2	-0-	61	1	836	3	N	-0-					-0-
02	840	N	761	-0-	-79	-0-	50	1	711	3	N	-0-					-0-
03	899	N	811	-0-	-88	-0-	57	1	754	3	N	-0-					-0-
04	870	N	808	-0-	-62	-0-	49	1	759	3	N	-0-					-0-
*05	855	N	855	-0-	-0-	-0-	54	1	798	3	N	3	3	8			-0-
							3	9									

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	N	542	-0-	-0-	-0-	35	1	507	3	N	-0-					-0-
01	527	N	522	-0-	-5	-0-	35	1	487	3	N	-0-					-0-
02	448	N	422	-0-	-26	-0-	29	1	393	3	N	-0-					-0-
03	527	N	474	-0-	-53	-0-	33	1	441	3	N	-0-					-0-
04	510	N	445	-0-	-65	-0-	27	1	418	3	N	-0-					-0-
05	465	N	431	-0-	-34	-0-	27	1	404	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	895	N	895	-0-	-0-	-0-	58	1	837	3	N	-0-					-0-
01	868	N	866	-0-	-2	-0-	59	1	807	3	N	-0-					-0-
02	812	N	743	-0-	-69	-0-	49	1	694	3	N	-0-					-0-
03	899	N	801	-0-	-98	-0-	56	1	745	3	N	-0-					-0-
04	840	N	797	-0-	-43	-0-	48	1	749	3	N	-0-					-0-
05	837	N	834	-0-	-3	-0-	53	1	781	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	441	N	441	-0-	-0-	-0-	29	1	412	3	N	-0-					-0-
01	434	N	415	-0-	-19	-0-	28	1	387	3	N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	25	1	358	3	N	-0-					-0-
03	434	N	400	-0-	-34	-0-	28	1	372	3	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
05	434	N	413	-0-	-21	-0-	26	1	387	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	165	-0-	-21	-0-	11	1	154	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
02	140	N	126	-0-	-14	-0-	8	1	118	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
04	180	N	147	-0-	-33	-0-	9	1	138	3	N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	647	-0-	-4	-0-	42	1	605	3	N	-0-					-0-
01	744	N	692	-0-	-52	-0-	47	1	645	3	N	-0-					-0-
02	700	N	589	-0-	-111	-0-	39	1	550	3	N	-0-					-0-
03	651	N	466	-0-	-185	-0-	33	1	433	3	N	-0-					-0-
04	660	N	638	-0-	-22	-0-	39	1	599	3	N	-0-					-0-
05	651	N	626	-0-	-25	-0-	40	1	586	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	931	-0-	-61	-0-	45	1	886	3	N	-0-					-0-
01	961	N	864	-0-	-97	-0-	48	1	816	3	N	-0-					-0-
02	840	N	747	-0-	-93	-0-	42	1	705	3	N	-0-					-0-
03	930	N	852	-0-	-78	-0-	41	1	811	3	N	-0-					-0-
04	840	N	810	-0-	-30	-0-	33	1	777	3	N	-0-					-0-
*05	887	N	887	-0-	-0-	-0-	37	1	850	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	870	N	870	-0-	-0-	-0-	57	1	813	3	N	-0-					-0-
01	806	N	798	-0-	-8	-0-	54	1	744	3	N	-0-					-0-
02	728	N	683	-0-	-45	-0-	45	1	638	3	N	-0-					-0-
03	868	N	727	-0-	-141	-0-	51	1	676	3	N	-0-					-0-
04	780	N	771	-0-	-9	-0-	47	1	724	3	N	-0-					-0-
*05	807	N	807	-0-	-0-	-0-	51	1	756	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	465	-0-	-31	-0-	30	1	435	3	N	-0-					-0-
01	465	N	379	-0-	-86	-0-	26	1	353	3	N	-0-					-0-
02	476	N	293	-0-	-183	-0-	19	1	274	3	N	-0-					-0-
03	465	N	320	-0-	-145	-0-	22	1	298	3	N	-0-					-0-
04	360	N	314	-0-	-46	-0-	19	1	295	3	N	-0-					-0-
05	310	N	306	-0-	-4	-0-	19	1	287	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	44	1	630	3	N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	50	1	683	3	N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	41	1	582	3	N	-0-					-0-
03	682	N	643	-0-	-39	-0-	45	1	598	3	N	-0-					-0-
04	720	N	628	-0-	-92	-0-	38	1	590	3	N	-0-					-0-
05	682	N	662	-0-	-20	-0-	42	1	620	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

12	1364	N	1348	-0-	-16	-0-	65	1	1283	3	N	-0-					-0-
01	1319	N	1319	-0-	-0-	-0-	73	1	1246	3	N	-0-					-0-
02	1232	N	1136	-0-	-96	-0-	64	1	1072	3	N	-0-					-0-
03	1333	N	1194	-0-	-139	-0-	58	1	1136	3	N	-0-					-0-
04	1290	N	1140	-0-	-150	-0-	47	1	1093	3	N	-0-					-0-
05	1271	N	1165	-0-	-106	-0-	49	1	1116	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

12	555	N	555	-0-	-0-	-0-	36	1	519	3	N	-0-					-0-
01	527	N	520	-0-	-7	-0-	35	1	485	3	N	-0-					-0-
02	476	N	443	-0-	-33	-0-	29	1	414	3	N	-0-					-0-
03	558	N	483	-0-	-75	-0-	34	1	449	3	N	-0-					-0-
04	510	N	468	-0-	-42	-0-	28	1	440	3	N	-0-					-0-
05	496	N	478	-0-	-18	-0-	30	1	448	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

12	961	N	923	-0-	-38	-0-	60	1	863	3	N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	68	1	927	3	N	-0-					-0-
02	896	N	809	-0-	-87	-0-	53	1	756	3	N	-0-					-0-
03	930	N	868	-0-	-62	-0-	61	1	807	3	N	-0-					-0-
04	960	N	841	-0-	-119	-0-	51	1	790	3	N	-0-					-0-
05	899	N	892	-0-	-7	-0-	57	1	835	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

12	546	N	546	-0-	-0-	-0-	36	1	510	3	N	-0-					-0-
01	558	N	512	-0-	-46	-0-	35	1	477	3	N	-0-					-0-
02	504	N	401	-0-	-103	-0-	26	1	375	3	N	-0-					-0-
03	558	N	370	-0-	-188	-0-	26	1	344	3	N	-0-					-0-
04	510	N	424	-0-	-86	-0-	26	1	398	3	N	-0-					-0-
05	434	N	374	-0-	-60	-0-	24	1	350	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

12	1271	N	1153	-0-	-118	-0-	56	1	1097	3	N	-0-					-0-
01	1178	N	1152	-0-	-26	-0-	64	1	1088	3	N	-0-					-0-
02	1092	N	1047	-0-	-45	-0-	59	1	988	3	N	-0-					-0-
03	1147	N	1117	-0-	-30	-0-	54	1	1063	3	N	-0-					-0-
04	1110	N	1043	-0-	-67	-0-	43	1	1000	3	N	-0-					-0-
05	1147	N	963	-0-	-184	-0-	40	1	923	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

12	682	N	562	-0-	-120	-0-	27	1	535	3	N	-0-					-0-
01	620	N	533	-0-	-87	-0-	30	1	503	3	N	-0-					-0-
02	532	N	491	-0-	-41	-0-	28	1	463	3	N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	28	1	543	3	N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	21	1	495	3	N	-0-					-0-
05	558	N	480	-0-	-78	-0-	20	1	460	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	397	-0-	-68	-0-	19	1	378	3	N	-0-					-0-
01	434	N	391	-0-	-43	-0-	22	1	369	3	N	-0-					-0-
02	364	N	345	-0-	-19	-0-	20	1	325	3	N	-0-					-0-
03	403	N	392	-0-	-11	-0-	19	1	373	3	N	-0-					-0-
04	390	N	340	-0-	-50	-0-	14	1	326	3	N	-0-					-0-
05	372	N	366	-0-	-6	-0-	15	1	351	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

12	589	N	540	-0-	-49	-0-	28	1	512	3	N	-0-					-0-
01	589	N	519	-0-	-70	-0-	28	1	491	3	N	-0-					-0-
02	532	N	470	-0-	-62	-0-	25	1	445	3	N	-0-					-0-
03	527	N	509	-0-	-18	-0-	27	1	482	3	N	-0-					-0-
04	510	N	483	-0-	-27	-0-	20	1	463	3	N	-0-					-0-
05	527	N	487	-0-	-40	-0-	20	1	467	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

12	1088	N	1088	-0-	-0-	-0-	71	1	1017	3	N	-0-					-0-
01	1116	N	1061	-0-	-55	-0-	72	1	989	3	N	-0-					-0-
02	1008	N	963	-0-	-45	-0-	64	1	899	3	N	-0-					-0-
03	1085	N	959	-0-	-126	-0-	67	1	892	3	N	-0-					-0-
04	1020	N	913	-0-	-107	-0-	55	1	858	3	N	-0-					-0-
05	1054	N	937	-0-	-117	-0-	59	1	875	3	N	3	3	8			-0-
							3	9									

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

12	1023	N	993	-0-	-30	-0-	48	1	945	3	N	-0-					-0-
01	1054	N	994	-0-	-60	-0-	55	1	939	3	N	-0-					-0-
02	896	N	874	-0-	-22	-0-	50	1	824	3	N	-0-					-0-
03	992	N	924	-0-	-68	-0-	45	1	879	3	N	-0-					-0-
04	960	N	876	-0-	-84	-0-	36	1	840	3	N	-0-					-0-
05	961	N	892	-0-	-69	-0-	37	1	855	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

12	1305	N	1305	-0-	-0-	-0-	67	1	1238	3	N	-0-					-0-
01	1333	N	907	-0-	-426	-0-	49	1	858	3	N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	63	1	1124	3	N	-0-					-0-
03	1302	N	1246	-0-	-56	-0-	66	1	1180	3	N	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	44	1	1035	3	N	-0-					-0-
05	1302	N	1125	-0-	-177	-0-	47	1	1078	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

12	1178	N	1154	-0-	-24	-0-	59	1	1095	3	N	-0-					-0-
01	1209	N	1126	-0-	-83	-0-	61	1	1065	3	N	-0-					-0-
02	1092	N	1000	-0-	-92	-0-	53	1	947	3	N	-0-					-0-
03	1147	N	1065	-0-	-82	-0-	57	1	1008	3	N	-0-					-0-
04	1080	N	986	-0-	-94	-0-	41	1	945	3	N	-0-					-0-
05	1116	N	979	-0-	-137	-0-	41	1	938	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	876	-0-	-54	-0-	42	1	834	3	N	-0-					-0-
01	930	N	883	-0-	-47	-0-	49	1	832	3	N	2	2	8			-0-
							2	9									
02	812	N	792	-0-	-20	-0-	45	1	747	3	N	-0-					-0-
03	868	N	827	-0-	-41	-0-	40	1	787	3	N	-0-					-0-
04	840	N	780	-0-	-60	-0-	32	1	748	3	N	-0-					-0-
05	868	N	802	-0-	-66	-0-	34	1	768	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

12	775	N	738	-0-	-37	-0-	38	1	700	3	N	-0-					-0-
01	775	N	713	-0-	-62	-0-	39	1	674	3	N	-0-					-0-
02	700	N	637	-0-	-63	-0-	34	1	603	3	N	-0-					-0-
03	744	N	702	-0-	-42	-0-	37	1	665	3	N	-0-					-0-
04	690	N	657	-0-	-33	-0-	27	1	630	3	N	-0-					-0-
05	713	N	670	-0-	-43	-0-	28	1	642	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

12	899	N	874	-0-	-25	-0-	45	1	829	3	N	-0-					-0-
01	930	N	831	-0-	-99	-0-	45	1	786	3	N	-0-					-0-
02	840	N	718	-0-	-122	-0-	38	1	680	3	N	-0-					-0-
03	868	N	819	-0-	-49	-0-	44	1	775	3	N	-0-					-0-
04	810	N	757	-0-	-53	-0-	31	1	726	3	N	-0-					-0-
05	806	N	731	-0-	-75	-0-	31	1	700	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

12	651	N	612	-0-	-39	-0-	37	1	575	3	N	-0-					-0-
01	651	N	585	-0-	-66	-0-	37	1	547	3	N	1	1	8			-0-
							1	9									
02	607	N	607	-0-	-0-	-0-	38	1	569	3	N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	39	1	585	3	N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	31	1	554	3	N	12	12	8			-0-
							13	9									
05	682	N	584	-0-	-98	-0-	32	1	551	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

12	868	N	812	-0-	-56	-0-	41	1	771	3	N	-0-					-0-
01	899	N	784	-0-	-115	-0-	42	1	742	3	N	-0-					-0-
02	784	N	694	-0-	-90	-0-	37	1	657	3	N	-0-					-0-
03	806	N	758	-0-	-48	-0-	40	1	718	3	N	-0-					-0-
04	750	N	708	-0-	-42	-0-	29	1	679	3	N	-0-					-0-
05	775	N	707	-0-	-68	-0-	30	1	677	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

12	1001	N	1001	-0-	-0-	-0-	61	1	940	3	N	-0-					-0-
01	1054	N	977	-0-	-77	-0-	62	1	915	3	N	-0-					-0-
02	952	N	794	-0-	-158	-0-	49	1	745	3	N	-0-					-0-
03	992	N	881	-0-	-111	-0-	56	1	825	3	N	-0-					-0-
04	960	N	869	-0-	-91	-0-	46	1	823	3	N	-0-					-0-
*05	872	N	872	-0-	-0-	-0-	48	1	824	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	33	1	507	3	N	-0-					-0-
01	527	N	494	-0-	-33	-0-	31	1	463	3	N	-0-					-0-
02	476	N	379	-0-	-97	-0-	24	1	355	3	N	-0-					-0-
03	527	N	418	-0-	-109	-0-	26	1	392	3	N	-0-					-0-
04	480	N	432	-0-	-48	-0-	23	1	409	3	N	-0-					-0-
*05	449	N	449	-0-	-0-	-0-	25	1	424	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

12	1333	N	1333	-0-	-0-	-0-	81	1	1252	3	N	-0-					-0-
01	1174	N	1174	-0-	-0-	-0-	75	1	1099	3	N	-0-					-0-
02	868	N	727	-0-	-141	-0-	45	1	682	3	N	-0-					-0-
03	1333	N	741	-0-	-592	-0-	47	1	694	3	N	-0-					-0-
04	1140	N	816	-0-	-324	-0-	43	1	773	3	N	-0-					-0-
*05	862	N	862	-0-	-0-	-0-	47	1	815	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

12	2108	N	1832	-0-	-276	-0-	88	1	1744	3	N	-0-					-0-
01	2015	N	1820	-0-	-195	-0-	101	1	1719	3	N	-0-					-0-
02	1708	N	1605	-0-	-103	-0-	91	1	1514	3	N	-0-					-0-
03	1829	N	1765	-0-	-64	-0-	85	1	1680	3	N	-0-					-0-
04	1770	N	1679	-0-	-91	-0-	69	1	1610	3	N	-0-					-0-
05	1767	N	1727	-0-	-40	-0-	72	1	1655	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

12	372	N	355	-0-	-17	-0-	18	1	337	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	24	1	418	3	N	1	1	8			-0-
							1	9									
02	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	24	1	424	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	18	1	414	3	N	-0-					-0-
05	465	N	445	-0-	-20	-0-	20	1	424	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

12	1054	N	628	-0-	-426	-0-	40	1	588	3	N	-0-					-0-
01	992	N	606	-0-	-386	-0-	41	1	565	3	N	-0-					-0-
02	588	N	488	-0-	-100	-0-	34	1	454	3	N	-0-					-0-
03	620	N	548	-0-	-72	-0-	38	1	510	3	N	-0-					-0-
04	600	N	511	-0-	-89	-0-	31	1	480	3	N	-0-					-0-
05	527	N	505	-0-	-22	-0-	31	1	473	3	N	1	1	8			-0-
							1	9									

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

12	589	N	565	-0-	-24	-0-	27	1	538	3	N	-0-					-0-
01	589	N	546	-0-	-43	-0-	30	1	514	3	N	2	2	8			-0-
							2	9									
02	532	N	468	-0-	-64	-0-	27	1	441	3	N	-0-					-0-
03	558	N	468	-0-	-90	-0-	23	1	445	3	N	-0-					-0-
04	540	N	471	-0-	-69	-0-	19	1	452	3	N	-0-					-0-
05	527	N	475	-0-	-52	-0-	20	1	455	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1309	-0-	-117	-0-	79	1	1230	3	N	-0-					-0-
01	1426	N	1309	-0-	-117	-0-	83	1	1226	3	N	-0-					-0-
02	1204	N	1091	-0-	-113	-0-	68	1	1023	3	N	-0-					-0-
03	1302	N	1191	-0-	-111	-0-	75	1	1116	3	N	-0-					-0-
04	1260	N	1078	-0-	-182	-0-	57	1	1021	3	N	-0-					-0-
*05	1300	N	1300	-0-	-0-	-0-	71	1	1229	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	800	-0-	-37	-0-	49	1	751	3	N	-0-					-0-
01	837	N	668	-0-	-169	-0-	42	1	626	3	N	-0-					-0-
02	700	N	570	-0-	-130	-0-	35	1	535	3	N	-0-					-0-
03	806	N	608	-0-	-198	-0-	38	1	570	3	N	-0-					-0-
04	660	N	646	-0-	-14	-0-	34	1	612	3	N	-0-					-0-
*05	742	N	742	-0-	-0-	-0-	41	1	700	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	778	-0-	-59	-0-	47	1	731	3	N	-0-					-0-
01	806	N	789	-0-	-17	-0-	50	1	739	3	N	-0-					-0-
02	728	N	639	-0-	-89	-0-	40	1	599	3	N	-0-					-0-
03	775	N	703	-0-	-72	-0-	44	1	659	3	N	-0-					-0-
04	750	N	703	-0-	-47	-0-	37	1	666	3	N	-0-					-0-
*05	766	N	766	-0-	-0-	-0-	42	1	724	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	553	-0-	-36	-0-	28	1	525	3	N	-0-					-0-
01	620	N	544	-0-	-76	-0-	29	1	515	3	N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	31	1	559	3	N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	33	1	583	3	N	-0-					-0-
04	540	N	526	-0-	-14	-0-	22	1	504	3	N	-0-					-0-
05	651	N	539	-0-	-112	-0-	23	1	516	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	864	-0-	-35	-0-	52	1	812	3	N	-0-					-0-
01	868	N	867	-0-	-1	-0-	55	1	812	3	N	-0-					-0-
02	784	N	714	-0-	-70	-0-	44	1	670	3	N	-0-					-0-
03	868	N	772	-0-	-96	-0-	49	1	723	3	N	-0-					-0-
04	840	N	721	-0-	-119	-0-	38	1	683	3	N	-0-					-0-
05	806	N	661	-0-	-145	-0-	36	1	625	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	852	-0-	-16	-0-	52	1	800	3	N	-0-					-0-
01	872	N	872	-0-	-0-	-0-	55	1	817	3	N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	48	1	722	3	N	-0-					-0-
03	837	N	786	-0-	-51	-0-	50	1	736	3	N	-0-					-0-
04	840	N	795	-0-	-45	-0-	42	1	753	3	N	-0-					-0-
05	868	N	623	-0-	-245	-0-	34	1	589	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	891	-0-	-132	-0-	43	1	848	3	N	-0-					-0-
01	1023	N	834	-0-	-189	-0-	46	1	788	3	N	-0-					-0-
02	952	N	663	-0-	-289	-0-	38	1	625	3	N	-0-					-0-
03	899	N	174	-0-	-725	-0-	8	1	166	3	N	-0-					-0-
04	810	N	5	-0-	-805	-0-	5	3			N	-0-					-0-
05	744	N	728	-0-	-16	-0-	31	1	697	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	491	-0-	-36	-0-	30	1	461	3	N	-0-					-0-
01	465	N	463	-0-	-2	-0-	29	1	434	3	N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	25	1	377	3	N	-0-					-0-
03	496	N	454	-0-	-42	-0-	29	1	425	3	N	-0-					-0-
04	450	N	411	-0-	-39	-0-	22	1	389	3	N	-0-					-0-
*05	437	N	437	-0-	-0-	-0-	24	1	413	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1298	N	1298	-0-	-0-	-0-	63	1	1235	3	N	-0-					-0-
01	1315	N	1315	-0-	-0-	-0-	73	1	1242	3	N	-0-					-0-
02	1204	N	1158	-0-	-46	-0-	66	1	1092	3	N	-0-					-0-
03	1302	N	1266	-0-	-36	-0-	61	1	1205	3	N	-0-					-0-
04	1260	N	1188	-0-	-72	-0-	49	1	1139	3	N	-0-					-0-
05	1271	N	1190	-0-	-81	-0-	50	1	1140	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	723	N	723	-0-	-0-	-0-	37	1	686	3	N	-0-					-0-
01	744	N	692	-0-	-52	-0-	37	1	654	3	N	1	1	8			-0-
							1	9									
02	672	N	586	-0-	-86	-0-	31	1	554	3	N	1	1	8			-0-
							1	9									
03	713	N	618	-0-	-95	-0-	33	1	585	3	N	-0-					-0-
04	660	N	555	-0-	-105	-0-	23	1	531	3	N	1	1	8			-0-
							1	9									
05	651	N	539	-0-	-112	-0-	23	1	516	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1189	N	1189	-0-	-0-	-0-	61	1	1128	3	N	-0-					-0-
01	1240	N	1151	-0-	-89	-0-	62	1	1089	3	N	-0-					-0-
02	1120	N	996	-0-	-124	-0-	53	1	943	3	N	-0-					-0-
03	1178	N	1076	-0-	-102	-0-	57	1	1019	3	N	-0-					-0-
04	1110	N	1002	-0-	-108	-0-	41	1	961	3	N	-0-					-0-
05	1116	N	981	-0-	-135	-0-	41	1	940	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	624	-0-	-89	-0-	38	1	586	3	N	-0-					-0-
01	713	N	618	-0-	-95	-0-	39	1	579	3	N	-0-					-0-
02	588	N	526	-0-	-62	-0-	33	1	493	3	N	-0-					-0-
03	620	N	582	-0-	-38	-0-	37	1	545	3	N	-0-					-0-
04	600	N	518	-0-	-82	-0-	27	1	491	3	N	-0-					-0-
*05	592	N	592	-0-	-0-	-0-	33	1	559	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	546	-0-	-12	-0-	33	1	512	3	N	1	1	8			-0-
							1	9									
01	558	N	551	-0-	-7	-0-	35	1	516	3	N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	31	1	465	3	N	-0-					-0-
03	558	N	527	-0-	-31	-0-	33	1	494	3	N	-0-					-0-
04	540	N	495	-0-	-45	-0-	26	1	469	3	N	-0-					-0-
05	558	N	499	-0-	-59	-0-	27	1	472	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1158	-0-	-51	-0-	56	1	1102	3	N	-0-					-0-
01	1178	N	1097	-0-	-81	-0-	61	1	1036	3	N	-0-					-0-
02	1064	N	974	-0-	-90	-0-	55	1	919	3	N	-0-					-0-
03	1147	N	1085	-0-	-62	-0-	52	1	1016	3	N	15	15	8			-0-
							17	9									
04	1050	N	997	-0-	-53	-0-	41	1	956	3	N	-0-					-0-
05	1085	N	1005	-0-	-80	-0-	42	1	963	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	582	-0-	-38	-0-	28	1	554	3	N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	38	1	645	3	N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	34	1	573	3	N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	32	1	638	3	N	-0-					-0-
04	660	N	633	-0-	-27	-0-	26	1	607	3	N	-0-					-0-
05	682	N	633	-0-	-49	-0-	27	1	606	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	630	N	630	-0-	-0-	-0-	38	1	592	3	N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	41	1	599	3	N	-0-					-0-
02	560	N	513	-0-	-47	-0-	32	1	481	3	N	-0-					-0-
03	620	N	501	-0-	-119	-0-	32	1	469	3	N	-0-					-0-
04	630	N	435	-0-	-195	-0-	23	1	412	3	N	-0-					-0-
05	558	N	437	-0-	-121	-0-	24	1	413	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	732	-0-	-12	-0-	44	1	688	3	N	-0-					-0-
01	744	N	739	-0-	-5	-0-	47	1	692	3	N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-
03	744	N	672	-0-	-72	-0-	42	1	630	3	N	-0-					-0-
04	720	N	597	-0-	-123	-0-	32	1	565	3	N	-0-					-0-
05	713	N	678	-0-	-35	-0-	37	1	641	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	487	-0-	-9	-0-	30	1	457	3	N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	32	1	466	3	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	27	1	410	3	N	-0-					-0-
03	496	N	464	-0-	-32	-0-	29	1	435	3	N	-0-					-0-
04	480	N	442	-0-	-38	-0-	23	1	419	3	N	-0-					-0-
05	496	N	439	-0-	-57	-0-	24	1	415	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	924	N	924	-0-	-0-	-0-	47	1	877	3	N	-0-					-0-
01	930	N	860	-0-	-70	-0-	46	1	813	3	N	1	1	8			-0-
							1	9									
02	812	N	745	-0-	-67	-0-	39	1	706	3	N	-0-					-0-
03	930	N	785	-0-	-145	-0-	42	1	743	3	N	-0-					-0-
04	840	N	763	-0-	-77	-0-	31	1	732	3	N	-0-					-0-
05	837	N	760	-0-	-77	-0-	32	1	728	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

12	1023	N	1008	-0-	-15	-0-	51	1	957	3	N	-0-					-0-
01	1054	N	947	-0-	-107	-0-	51	1	896	3	N	-0-					-0-
02	924	N	802	-0-	-122	-0-	42	1	760	3	N	-0-					-0-
03	1023	N	927	-0-	-96	-0-	49	1	878	3	N	-0-					-0-
04	930	N	849	-0-	-81	-0-	35	1	814	3	N	-0-					-0-
05	899	N	823	-0-	-76	-0-	35	1	788	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

12	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	47	1	798	3	N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	41	1	684	3	N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	38	1	750	3	N	-0-					-0-
04	810	N	725	-0-	-85	-0-	30	1	695	3	N	-0-					-0-
05	806	N	721	-0-	-85	-0-	30	1	691	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

12	899	N	793	-0-	-106	-0-	38	1	755	3	N	-0-					-0-
01	837	N	797	-0-	-40	-0-	44	1	753	3	N	-0-					-0-
02	728	N	702	-0-	-26	-0-	40	1	662	3	N	-0-					-0-
03	806	N	745	-0-	-61	-0-	36	1	709	3	N	-0-					-0-
04	780	N	719	-0-	-61	-0-	30	1	689	3	N	-0-					-0-
05	775	N	722	-0-	-53	-0-	30	1	692	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

12	837	N	717	-0-	-120	-0-	35	1	682	3	N	-0-					-0-
01	806	N	682	-0-	-124	-0-	38	1	644	3	N	-0-					-0-
02	728	N	678	-0-	-50	-0-	38	1	640	3	N	-0-					-0-
03	713	N	694	-0-	-19	-0-	34	1	660	3	N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	28	1	660	3	N	-0-					-0-
05	744	N	665	-0-	-79	-0-	28	1	637	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

12	1085	N	1016	-0-	-69	-0-	49	1	967	3	N	-0-					-0-
01	1054	N	1014	-0-	-40	-0-	56	1	958	3	N	-0-					-0-
02	924	N	895	-0-	-29	-0-	51	1	844	3	N	-0-					-0-
03	1023	N	988	-0-	-35	-0-	47	1	924	3	N	15	15	8			-0-
							17	9									
04	990	N	918	-0-	-72	-0-	38	1	880	3	N	-0-					-0-
05	992	N	919	-0-	-73	-0-	39	1	880	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1088	-0-	-90	-0-	52	1	1036	3	N	-0-					-0-
01	1147	N	1088	-0-	-59	-0-	61	1	1027	3	N	-0-					-0-
02	1008	N	956	-0-	-52	-0-	54	1	902	3	N	-0-					-0-
03	1085	N	1012	-0-	-73	-0-	49	1	963	3	N	-0-					-0-
04	1050	N	993	-0-	-57	-0-	41	1	952	3	N	-0-					-0-
05	1054	N	1019	-0-	-35	-0-	43	1	976	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

12	868	N	802	-0-	-66	-0-	39	1	763	3	N	-0-					-0-
01	837	N	789	-0-	-48	-0-	44	1	745	3	N	-0-					-0-
02	728	N	690	-0-	-38	-0-	39	1	651	3	N	-0-					-0-
03	806	N	741	-0-	-65	-0-	36	1	705	3	N	-0-					-0-
04	750	N	710	-0-	-40	-0-	29	1	681	3	N	-0-					-0-
05	775	N	755	-0-	-20	-0-	32	1	723	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

12	1195	N	1195	-0-	-0-	-0-	61	1	1134	3	N	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	58	1	1012	3	N	-0-					-0-
02	1036	N	902	-0-	-134	-0-	48	1	854	3	N	-0-					-0-
03	1209	N	1050	-0-	-159	-0-	56	1	993	3	N	1	1	8			-0-
							1	9									
04	1050	N	994	-0-	-56	-0-	41	1	953	3	N	-0-					-0-
*05	1015	N	1015	-0-	-0-	-0-	43	1	972	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

12	1300	N	1300	-0-	-0-	-0-	85	1	1215	3	N	-0-					-0-
01	1333	N	1279	-0-	-54	-0-	87	1	1192	3	N	-0-					-0-
02	1176	N	1067	-0-	-109	-0-	70	1	997	3	N	-0-					-0-
03	1302	N	1158	-0-	-144	-0-	80	1	1061	3	N	15	15	8			-0-
							17	9									
04	1230	N	1111	-0-	-119	-0-	67	1	1044	3	N	-0-					-0-
05	1178	N	1166	-0-	-12	-0-	74	1	1092	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

12	1040	N	1040	-0-	-0-	-0-	68	1	972	3	N	-0-					-0-
01	1054	N	1010	-0-	-44	-0-	69	1	941	3	N	-0-					-0-
02	952	N	858	-0-	-94	-0-	57	1	801	3	N	-0-					-0-
03	1054	N	915	-0-	-139	-0-	64	1	851	3	N	-0-					-0-
04	990	N	868	-0-	-122	-0-	52	1	816	3	N	-0-					-0-
05	961	N	955	-0-	-6	-0-	61	1	894	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

12	1953	N	1931	-0-	-22	-0-	126	1	1805	3	N	-0-					-0-
01	1953	N	1908	-0-	-45	-0-	130	1	1778	3	N	-0-					-0-
02	1792	N	1539	-0-	-253	-0-	102	1	1437	3	N	-0-					-0-
03	1922	N	1644	-0-	-278	-0-	115	1	1529	3	N	-0-					-0-
04	1860	N	1626	-0-	-234	-0-	98	1	1528	3	N	-0-					-0-
05	1705	N	1685	-0-	-20	-0-	107	1	1578	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	473	-0-	-116	-0-	23	1	450	3	N	-0-					-0-
01	682	N	477	-0-	-205	-0-	27	1	450	3	N	-0-					-0-
02	532	N	426	-0-	-106	-0-	24	1	402	3	N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
04	450	N	434	-0-	-16	-0-	18	1	416	3	N	-0-					-0-
05	465	N	434	-0-	-31	-0-	18	1	416	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1411	-0-	-170	-0-	68	1	1343	3	N	-0-					-0-
01	1488	N	1420	-0-	-68	-0-	79	1	1341	3	N	-0-					-0-
02	1316	N	1214	-0-	-102	-0-	69	1	1145	3	N	-0-					-0-
03	1426	N	1210	-0-	-216	-0-	59	1	1151	3	N	-0-					-0-
04	1380	N	1262	-0-	-118	-0-	52	1	1210	3	N	-0-					-0-
05	1333	N	1250	-0-	-83	-0-	52	1	1198	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	44	1	686	3	N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	47	1	693	3	N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-
03	744	N	697	-0-	-47	-0-	44	1	653	3	N	-0-					-0-
04	720	N	665	-0-	-55	-0-	35	1	630	3	N	-0-					-0-
05	713	N	671	-0-	-42	-0-	37	1	634	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	N	762	-0-	-0-	-0-	50	1	712	3	N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	51	1	700	3	N	-0-					-0-
02	672	N	646	-0-	-26	-0-	43	1	603	3	N	-0-					-0-
03	775	N	654	-0-	-121	-0-	46	1	608	3	N	-0-					-0-
04	720	N	700	-0-	-20	-0-	42	1	658	3	N	-0-					-0-
*05	735	N	735	-0-	-0-	-0-	47	1	688	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	952	N	952	-0-	-0-	-0-	62	1	890	3	N	-0-					-0-
01	961	N	940	-0-	-21	-0-	64	1	876	3	N	-0-					-0-
02	868	N	804	-0-	-64	-0-	53	1	751	3	N	-0-					-0-
03	961	N	858	-0-	-103	-0-	60	1	798	3	N	-0-					-0-
04	900	N	844	-0-	-56	-0-	51	1	793	3	N	-0-					-0-
05	899	N	865	-0-	-34	-0-	55	1	810	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	31	1	449	3	N	-0-					-0-
01	434	N	387	-0-	-47	-0-	26	1	361	3	N	-0-					-0-
02	448	N	313	-0-	-135	-0-	22	1	291	3	N	-0-					-0-
03	465	N	374	-0-	-91	-0-	26	1	348	3	N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	22	1	330	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456	N	456	-0-	-0-	-0-	29	1	427	3	N	-0-					-0-
01	496	N	324	-0-	-172	-0-	22	1	302	3	N	-0-					-0-
02	504	N	460	-0-	-44	-0-	32	1	428	3	N	-0-					-0-
03	465	N	435	-0-	-30	-0-	30	1	405	3	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	24	1	374	3	N	-0-					-0-
05	496	N	384	-0-	-112	-0-	24	1	360	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	504	-0-	-147	-0-	32	1	472	3	N	-0-					-0-
01	558	N	478	-0-	-80	-0-	32	1	446	3	N	-0-					-0-
02	504	N	359	-0-	-145	-0-	25	1	334	3	N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	36	1	474	3	N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	36	1	568	3	N	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	37	1	566	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	699	N	699	-0-	-0-	-0-	45	1	654	3	N	-0-					-0-
01	682	N	666	-0-	-16	-0-	45	1	621	3	N	-0-					-0-
02	616	N	526	-0-	-90	-0-	36	1	490	3	N	-0-					-0-
03	713	N	587	-0-	-126	-0-	41	1	546	3	N	-0-					-0-
04	630	N	542	-0-	-88	-0-	33	1	509	3	N	-0-					-0-
05	589	N	548	-0-	-41	-0-	34	1	514	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	633	N	633	-0-	-0-	-0-	41	1	592	3	N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	41	1	565	3	N	1	1	8			-0-
							1	9									
02	479	N	479	-0-	-0-	-0-	33	1	446	3	N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	38	1	506	3	N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-
*05	508	N	508	-0-	-0-	-0-	31	1	476	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	949	-0-	-12	-0-	61	1	888	3	N	-0-					-0-
01	961	N	897	-0-	-64	-0-	60	1	835	3	N	2	2	8			-0-
							2	9									
02	868	N	710	-0-	-158	-0-	49	1	661	3	N	-0-					-0-
03	961	N	814	-0-	-147	-0-	56	1	741	3	N	15	15	8			-0-
							17	9									
04	870	N	741	-0-	-129	-0-	45	1	695	3	N	1	1	8			-0-
							1	9									
05	775	N	735	-0-	-40	-0-	45	1	690	3	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	885						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	885						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	885						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	885						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	885						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	885						N	-0-					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

12	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
01	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
04	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	196	N	140	-0-	-56	-0-	140	3			N	-0-					-0-
03	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
04	270	N	140	-0-	-130	-0-	140	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-			-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-			-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

12	93	N	3	-0-	-90	-0-	3	3			N	-0-			-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-			-0-
02	28	N	10	-0-	-18	-0-	10	3			N	-0-			-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
04	13	N	10	-0-	-3	-0-	10	3			N	-0-			-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

12	31	N	14	-0-	-17	-0-	14	3			N	-0-			-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-			-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-			-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-			-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-			-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	714					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	714					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	714					N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	714					N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	714					N	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	714					N	-0-			-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

12	434	N	405	-0-	-29	-0-	405	3			N	-0-			-0-
01	434	N	392	-0-	-42	-0-	392	3			N	-0-			-0-
02	392	N	378	-0-	-14	-0-	378	3			N	-0-			-0-
03	403	N	378	-0-	-25	-0-	378	3			N	-0-			-0-
04	390	N	378	-0-	-12	-0-	378	3			N	-0-			-0-
05	434	N	378	-0-	-56	-0-	378	3			N	-0-			-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

12	14B2	EXT	-0-	-0-	-0-	816					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	816					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	816					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	816					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	816					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	816					N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	57	-0-	-5	-0-	3	1	54	2	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	3	1	39	2	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

12	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	228	-0-	-144	-0-	228	3			N	-0-					-0-
01	372	N	214	-0-	-158	-0-	214	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
04	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
*05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	465	N	227	-0-	-238	-0-	227	3			N	-0-					-0-
04	360	N	205	-0-	-155	-0-	205	3			N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

12	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	248	N	150	-0-	-98	-0-	150	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
01	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
03	1085	N	646	-0-	-439	-0-	646	3			N	-0-					-0-
04	780	N	627	-0-	-153	-0-	627	3			N	-0-					-0-
*05	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	50	-0-	-353	-0-	50	2			N	-0-					-0-
01	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
05	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	336	N	260	-0-	-76	-0-	260	2			N	-0-					-0-
03	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-
04	270	N	195	-0-	-75	-0-	195	2			N	-0-					-0-
05	279	N	213	-0-	-66	-0-	213	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
03	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
04	600	N	484	-0-	-116	-0-	484	2			N	-0-					-0-
05	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	308	N	237	-0-	-71	-0-	237	2			N	-0-					-0-
03	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
04	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	168	N	127	-0-	-41	-0-	127	2			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
05	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
02	504	N	396	-0-	-108	-0-	396	2			N	-0-					-0-
03	465	N	381	-0-	-84	-0-	381	2			N	-0-					-0-
04	420	N	298	-0-	-122	-0-	298	2			N	-0-					-0-
05	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
05	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
02	364	N	276	-0-	-88	-0-	276	2			N	-0-					-0-
03	341	N	266	-0-	-75	-0-	266	2			N	-0-					-0-
04	300	N	208	-0-	-92	-0-	208	2			N	-0-					-0-
05	310	N	226	-0-	-84	-0-	226	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
02	336	N	269	-0-	-67	-0-	269	2			N	-0-					-0-
03	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
04	270	N	202	-0-	-68	-0-	202	2			N	-0-					-0-
05	310	N	221	-0-	-89	-0-	221	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	112	N	79	-0-	-33	-0-	79	2			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
05	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
02	392	N	309	-0-	-83	-0-	309	2			N	-0-					-0-
03	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-
04	330	N	233	-0-	-97	-0-	233	2			N	-0-					-0-
05	341	N	254	-0-	-87	-0-	254	2			N	-0-					-0-

WAMA GAS PRODUCTION 895612
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION //CONT.// 895612
WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	180	N	134	-0-	-46	-0-	134	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	899	-0-	-93	-0-	896	2	3	9	N	3					185
01	930	N	676	-0-	-254	-0-	667	2	9	9	N	8					193
02	819	N	819	-0-	-0-	-0-	809	2	10	9	N	9					202
03	899	N	894	-0-	-5	-0-	886	2	8	9	N	7					209
04	975	N	975	-0-	-0-	-0-	961	2	14	9	N	13					222
*05	948	N	948	-0-	-0-	-0-	944	2	4	9	N	4					226

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY //CONT.// 468890
ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1747	-0-	-82	-0-	1728	2	19	9	N	17	1	8			260
01	1829	N	1294	-0-	-535	-0-	1285	2	9	9	N	8					268
02	1572	N	1572	-0-	-0-	-0-	1561	2	11	9	N	10					278
03	1736	N	1717	-0-	-19	-0-	1708	2	9	9	N	8					286
04	1867	N	1867	-0-	-0-	-0-	1853	2	14	9	N	13					299
*05	1822	N	1822	-0-	-0-	-0-	1820	2	2	9	N	2					301

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

12	3968	X	3845	-0-	-123	-0-	3775	2	70	9	N	64	1	8			218
01	DLQ G-10		2842	-0-	2842	2842	2809	2	33	9	N	30					248
02	DLQ G-10		3423	-0-	3423	6265	3410	2	13	9	N	12					260
03	10029	X	3764	-0-	-6265	-0-	3732	2	32	9	N	29					289
04	4090	X	4090	-0-	-0-	-0-	4049	2	41	9	N	37					326
*05	3998	X	3998	-0-	-0-	-0-	3978	2	20	9	N	18					344

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

12	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					84
01	2046	N	1235	-0-	-811	-0-	1235	2			N	-0-					84
02	1652	N	1362	-0-	-290	-0-	1362	2			N	-0-					84
03	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					84
04	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					84
*05	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					84

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*05	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

12	3161		3161	-0-	-0-	-0-	3137	2	24	9	N	22					137
01	2863		2863	-0-	-0-	-0-	2846	2	17	9	N	15					152
02	3037		3037	-0-	-0-	-0-	3035	2	2	9	N	2	1	8			153
03	2955	X	2955	-0-	-0-	-0-	2952	2	3	9	N	3					156
*04	3371	N	3371	-0-	-0-	-0-	3357	2	14	9	N	13					169
*05	3371	N	3323	-0-	-48	-0-	3313	2	10	9	N	9	160	1			18

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

12	496	X	432	-0-	-64	-0-	432	2			N	-0-					6
01	496	X	438	-0-	-58	-0-	438	2			N	-0-					6
02	395	X	395	-0-	-0-	-0-	395	2			N	-0-					6
03	434	X	373	-0-	-61	-0-	373	2			N	-0-					6
04	420	X	-0-	-0-	-420	-0-					N	-0-					6
*05	924	X	924	-0-	-0-	-0-	924	2			N	-0-					6

ALLISON (DEVONIAN) //CONT.// 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					65
01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					65
02	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					65
03	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					65
04	1380	N	1326	-0-	-54	-0-	1324	2	2	9	N	2					67
*05	1344	N	1344	-0-	-0-	-0-	1340	2	4	9	N	4					71

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9238	X	8224	-0-	-1014	-0-	8224	2			N	-0-					28
01	8897	X	7915	-0-	-982	-0-	7915	2			N	-0-					28
02	7868	X	7461	-0-	-407	-0-	7458	2	3	9	N	3					31
03	8339	X	8130	-0-	-209	-0-	8130	2			N	-0-					31
04	8070	X	7731	-0-	-339	-0-	7731	2			N	-0-					31
05	8246	X	7853	-0-	-393	-0-	7853	2			N	-0-					31

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	850	-0-	-18	-0-	850	2			N	-0-					-0-
01	1302	N	673	-0-	-629	-0-	673	2			N	-0-					-0-
02	1008	N	673	-0-	-335	-0-	673	2			N	-0-					-0-
03	837	N	667	-0-	-170	-0-	667	2			N	-0-					-0-
04	660	N	356	-0-	-304	-0-	356	2			N	-0-					-0-
05	744	N	328	-0-	-416	-0-	328	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45353		43671	-0-	-1682	22056	43671	2			N	-0-					-0-
01	45353		43035	-0-	-2318	19738	43035	2			N	-0-					-0-
02	40964		38931	-0-	-2033	17705	38931	2			N	-0-					-0-
03	42713		42200	-0-	-513	17192	42200	2			N	-0-					-0-
04	41250		40944	-0-	-306	16886	40944	2			N	-0-					-0-
05	42625		42449	-0-	-176	16710	42449	2			N	-0-					-0-

AMACKER-TIPPETT (CISCO) 02207 152 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 206697 COMPL. DATE 11/01/2004 TOTAL DEPTH 10784 PERF. 9629 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/22/2015 - PLUGGED 04/22/15

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5047	X	5047	-0-	-0-	-0-	5045	2	2	9	Y	2					28
01	4930	X	4930	-0-	-0-	-0-	4923	2	7	9	Y	6					34
02	4625	X	4625	-0-	-0-	-0-	4617	2	8	9	Y	7					41
03	5345	X	5345	-0-	-0-	-0-	5344	2	1	9	Y	1					42
04	5123	X	5123	-0-	-0-	-0-	5123	2			Y	-0-					42
*05	5152	X	5152	-0-	-0-	-0-	5150	2	2	9	Y	2					44

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0-	-0-	503	2	3	9	Y	3					15
01	465	N	444	-0-	-21	-0-	443	2	1	9	Y	1					16
02	471	N	471	-0-	-0-	-0-	470	2	1	9	Y	1					17
03	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					17
04	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					17
*05	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					17

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2778	-0-	-105	-0-	2776	2	2	9	Y	2					17
01	2852	X	2747	-0-	-105	-0-	2745	2	2	9	Y	2					19
02	2576	X	2282	-0-	-294	-0-	2280	2	2	9	Y	2					21
03	2821	X	2242	-0-	-579	-0-	2242	2			Y	-0-					21
04	2700	X	2064	-0-	-636	-0-	2064	2			Y	-0-					21
05	2790	X	2071	-0-	-719	-0-	2070	2	1	9	Y	1					22

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	811	-0-	-212	-0-	808	2	3	9	Y	3					14
01	868	N	754	-0-	-114	-0-	753	2	1	9	Y	1					15
02	784	N	670	-0-	-114	-0-	670	2			Y	-0-					15
03	806	N	705	-0-	-101	-0-	704	2	1	9	Y	1					16
04	720	N	674	-0-	-46	-0-	674	2			Y	-0-					16
05	744	N	662	-0-	-82	-0-	662	2			Y	-0-					16

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3258	-0-	-28	-0-	3101	2	157	9	Y	143	153	1			43
01	2480	X	2480	-0-	-0-	-0-	2367	2	113	9	Y	103	98	1			48
02	2600	X	2600	-0-	-0-	-0-	2488	2	112	9	Y	102	118	1			32
03	3255	X	2993	-0-	-262	-0-	2862	2	131	9	Y	119	116	1			35
04	3150	X	2779	-0-	-371	-0-	2650	2	129	9	Y	117	96	1			56
05	3255	X	2875	-0-	-380	-0-	2752	2	123	9	Y	112	128	1			40

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3492	X	3492	-0-	-0-	-0-	3305	2	187	9	Y	170	178	1			51
01	2879	X	2879	-0-	-0-	-0-	2717	2	162	9	Y	147	130	1			68
02	3041	X	3041	-0-	-0-	-0-	2864	2	177	9	Y	161	178	1			51
03	3410	X	3316	-0-	-94	-0-	3125	2	191	9	Y	174	174	1			51
04	3472	X	3472	-0-	-0-	-0-	3289	2	183	9	Y	166	138	1			79
*05	3438	X	3438	-0-	-0-	-0-	3278	2	160	9	Y	145	172	1			52

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	5700	-0-	-469	-0-	5579	2	121	9	N	110	148	1			88
01	11104	X	11104	-0-	-0-	-0-	10965	2	139	9	N	126					214
02	5516	X	5369	-0-	-147	-0-	5251	2	118	9	N	107	177	1			144
03	6107	X	5811	-0-	-296	-0-	5687	2	124	9	N	113	189	1			68
04	9180	X	5549	-0-	-3631	-0-	5441	2	108	9	N	98					166
05	9486	X	5655	-0-	-3831	-0-	5541	2	114	9	N	104	159	1			111

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

12	2697	N	2656	-0-	-41	-0-	2570	2	86	9	N	78					188
01	2697	N	2410	-0-	-287	-0-	2327	2	83	9	N	75	176	1			87
02	2436	N	2208	-0-	-228	-0-	2135	2	73	9	N	66					153
03	2666	N	2532	-0-	-134	-0-	2407	2	125	9	N	114	161	1			106
04	2403	N	2403	-0-	-0-	-0-	2323	2	80	9	N	73					179
05	2449	N	1597	-0-	-852	-0-	1562	2	35	9	N	32					211

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

12	9486	X	8816	-0-	-670	-0-	8634	2	182	9	N	165	179	1			144
01	9269	X	8667	-0-	-602	-0-	8485	2	182	9	N	165	186	1			123
02	8092	X	7787	-0-	-305	-0-	7629	2	158	9	N	144					267
03	8866	X	8595	-0-	-271	-0-	8419	2	176	9	N	160	185	1			242
04	8580	X	8285	-0-	-295	-0-	8122	2	163	9	N	148	176	1			214
05	8804	X	8485	-0-	-319	-0-	8332	2	153	9	N	139	177	1			176

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

12	6975	X	6028	-0-	-947	-0-	5831	2	197	9	N	179	167	1			229
01	6913	X	5399	-0-	-1514	-0-	5225	2	174	9	N	158	186	1			201
02	6244	X	5195	-0-	-1049	-0-	4993	2	202	9	N	184	203	1			182
03	6913	X	6566	-0-	-347	-0-	6293	2	273	9	N	248	176	1			254
04	6390	X	5962	-0-	-428	-0-	5733	2	229	9	N	208	181	1			281
05	6014	X	4932	-0-	-1082	-0-	4834	2	98	9	N	89	175	1			195

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

12	990	N	990	-0-	-0-	-0-	946	2	44	9	N	40					172
01	1767	N	1767	-0-	-0-	-0-	1731	2	36	9	N	33					205
02	1036	N	853	-0-	-183	-0-	821	2	32	9	N	29					234
03	1006	N	1006	-0-	-0-	-0-	958	2	48	9	N	44	156	1			122
04	1710	N	978	-0-	-732	-0-	931	2	47	9	N	43					165
*05	955	N	955	-0-	-0-	-0-	920	2	35	9	N	32					197

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

12	3472	X	2933	-0-	-539	-0-	2854	2	79	9	Y	72					135
01	3441	X	2930	-0-	-511	-0-	2802	2	128	9	Y	116	98	1			153
02	3080	X	2648	-0-	-432	-0-	2564	2	84	9	Y	76	121	1			108
03	3348	X	2923	-0-	-425	-0-	2844	2	79	9	Y	72	102	1			78
04	3000	X	2798	-0-	-202	-0-	2711	2	87	9	Y	79					157
05	2945	X	2753	-0-	-192	-0-	2650	2	103	9	Y	94	108	1			143

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

12	2542	N	2332	-0-	-210	-0-	2264	2	68	9	N	62	151	1			113
01	2449	N	2205	-0-	-244	-0-	2146	2	59	9	N	54					167
02	2212	N	1917	-0-	-295	-0-	1882	2	35	9	N	32					199
03	2325	N	2285	-0-	-40	-0-	2213	2	72	9	N	65	164	1			100
04	2699	N	2699	-0-	-0-	-0-	2579	2	120	9	N	109					209
*05	2554	N	2554	-0-	-0-	-0-	2477	2	77	9	N	70	160	1			119

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	6020	-0-	-490	-0-	5875	2	145	9	N	132					317
01	8671	X	8671	-0-	-0-	-0-	8558	2	113	9	N	103	187	1			233
02	4696	X	4696	-0-	-0-	-0-	4571	2	125	9	N	114	192	1			155
03	6014	X	4959	-0-	-1055	-0-	4835	2	124	9	N	113	159	1			109
04	8400	X	5071	-0-	-3329	-0-	4960	2	111	9	N	101					210
05	8680	X	5278	-0-	-3402	-0-	5156	2	122	9	N	111	163	1			158

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10881	X	10363	-0-	-518	-0-	10174	2	189	9	N	172	264	1			245
01	10850	X	9906	-0-	-944	-0-	9689	2	217	9	N	197	304	0			138
02	9800	X	8605	-0-	-1195	-0-	8420	2	185	9	N	168					306
03	10540	X	9768	-0-	-772	-0-	9570	2	198	9	N	180	349	1			137
04	10200	X	9673	-0-	-527	-0-	9487	2	186	9	N	169					306
05	10354	X	10046	-0-	-308	-0-	9880	2	166	9	N	151	344	0			113

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	4157	-0-	-1330	-0-	4005	2	152	9	N	138	182	1			177
01	7834	X	7834	-0-	-0-	-0-	7646	2	188	9	N	171	160	1			188
02	4983	X	4983	-0-	-0-	-0-	4784	2	199	9	N	181	203	1			166
03	5224	X	5224	-0-	-0-	-0-	5009	2	215	9	N	195	179	1			182
04	6990	X	5034	-0-	-1956	-0-	4834	2	200	9	N	182	168	1			196
05	7223	X	5342	-0-	-1881	-0-	5151	2	191	9	N	174	177	1			193

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4823	X	4823	-0-	-0-	-0-	4496	2	327	9	N	297	353	1			197
01	4105	X	4105	-0-	-0-	-0-	3899	2	206	9	N	187	184	1			200
02	3528	X	3408	-0-	-120	-0-	3261	2	147	9	N	134	179	1			155
03	4061	X	3669	-0-	-392	-0-	3485	2	184	9	N	167	175	1			147
04	3930	X	3325	-0-	-605	-0-	3187	2	138	9	N	125	169	1			103
05	4061	X	3547	-0-	-514	-0-	3385	2	162	9	N	147					250

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5352	X	5352	-0-	-0-	-0-	5205	2	147	9	N	134	183	1			156
01	5040	X	5040	-0-	-0-	-0-	4904	2	136	9	N	124	175	1			105
02	4900	X	3884	-0-	-1016	-0-	3798	2	86	9	N	78					183
03	5425	X	5230	-0-	-195	-0-	5114	2	116	9	N	105	182	1			106
04	5250	X	4960	-0-	-290	-0-	4865	2	95	9	N	86					192
05	5363	X	4572	-0-	-791	-0-	4493	2	79	9	N	72	163	1			101

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1214	N	1214	-0-	-0-	-0-	1130	2	84	9	N	76					250
01	2309	N	2309	-0-	-0-	-0-	2215	2	94	9	N	85	178	1			157
02	1204	N	1175	-0-	-29	-0-	1101	2	74	9	N	67					224
03	1277	N	1277	-0-	-0-	-0-	1192	2	85	9	N	77	173	1			128
04	2220	N	1242	-0-	-978	-0-	1152	2	90	9	N	82					210
05	1302	N	1246	-0-	-56	-0-	1172	2	74	9	N	67	168	1			109

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	4718	-0-	-1110	-0-	4534	2	184	9	N	167	181	1			314
01	8993	X	8993	-0-	-0-	-0-	8799	2	194	9	N	176	181	1			309
02	4671	X	4671	-0-	-0-	-0-	4536	2	135	9	N	123	169	1			263
03	5827	X	5827	-0-	-0-	-0-	5605	2	222	9	N	202	178	1			287
04	8700	X	6509	-0-	-2191	-0-	6287	2	222	9	N	202	177	1			312
05	8990	X	6443	-0-	-2547	-0-	6259	2	184	9	N	167	356	1			123

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1218	-0-	-797	-0-	1138	2	80	9	Y	73					114
01	1953	N	844	-0-	-1109	-0-	802	2	42	9	Y	38	82	1			70
02	1484	N	1422	-0-	-62	-0-	1364	2	58	9	Y	53	56	1			67
03	1209	N	1158	-0-	-51	-0-	1114	2	44	9	Y	40	63	1			44
04	1008	N	1008	-0-	-0-	-0-	975	2	33	9	Y	30					74
*05	1602	N	1602	-0-	-0-	-0-	1550	2	52	9	Y	47	51	1			70

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6977	X	6977	-0-	-0-	-0-	6750	2	227	9	N	206	196	1			232
01	6200	X	5442	-0-	-758	-0-	5290	2	152	9	N	138	174	1			196
02	6272	X	4882	-0-	-1390	-0-	4761	2	121	9	N	110					306
03	6975	X	6851	-0-	-124	-0-	6552	2	299	9	N	272	345	1			233
04	7277	X	7277	-0-	-0-	-0-	7014	2	263	9	N	239	349	1			123
*05	7493	X	7493	-0-	-0-	-0-	7230	2	263	9	N	239	174	1			188

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	6261	-0-	-94	-0-	6117	2	144	9	N	131					217
01	6293	X	5749	-0-	-544	-0-	5616	2	133	9	N	121	185	1			153
02	5544	X	5228	-0-	-316	-0-	5115	2	113	9	N	103					256
03	6262	X	5976	-0-	-286	-0-	5838	2	138	9	N	125	184	1			197
04	6060	X	5974	-0-	-86	-0-	5845	2	129	9	N	117	169	1			145
05	6262	X	5869	-0-	-393	-0-	5751	2	118	9	N	107	157	1			95

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3961	-0-	-348	-0-	3777	2	184	9	N	167	177	1			190
01	4247	X	3969	-0-	-278	-0-	3779	2	190	9	N	173	177	1			186
02	3808	X	2822	-0-	-986	-0-	2648	2	174	9	N	158	175	1			169
03	4154	X	3198	-0-	-956	-0-	3008	2	190	9	N	173	156	1			186
04	3960	X	3490	-0-	-470	-0-	3326	2	164	9	N	149	174	1			161
*05	3973	X	3973	-0-	-0-	-0-	3802	2	171	9	N	155	153	1			163

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4576	X	4576	-0-	-0-	-0-	4436	2	140	9	N	127	184	1			163
01	8163	X	8163	-0-	-0-	-0-	8051	2	112	9	N	102					265
02	4144	X	3837	-0-	-307	-0-	3749	2	88	9	N	80	172	1			173
03	4588	X	4403	-0-	-185	-0-	4251	2	152	9	N	138	160	1			151
04	7140	X	4081	-0-	-3059	-0-	4008	2	73	9	N	66					217
05	7378	X	3909	-0-	-3469	-0-	3843	2	66	9	N	60	154	1			123

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	3125	-0-	-1742	-0-	3041	2	84	9	N	76					196
01	4340	X	2657	-0-	-1683	-0-	2618	2	39	9	N	35					231
02	3080	X	2929	-0-	-151	-0-	2837	2	92	9	N	84					315
03	3131	X	2721	-0-	-410	-0-	2677	2	44	9	N	40					355
04	3068	X	3068	-0-	-0-	-0-	3032	2	36	9	N	33	238	1			150
05	3255	X	1902	-0-	-1353	-0-	1865	2	37	9	N	34					184

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1497	N	1497	-0-	-0-	-0-	1385	2	112	9	N	102	167	1			130
01	1972	N	1972	-0-	-0-	-0-	1851	2	121	9	N	110					240
02	1339	N	1339	-0-	-0-	-0-	1233	2	106	9	N	96	174	1			162
03	1270	N	1270	-0-	-0-	-0-	1151	2	119	9	N	108	164	1			106
04	1359	N	1359	-0-	-0-	-0-	1242	2	117	9	N	106					212
*05	1407	N	1407	-0-	-0-	-0-	1290	2	117	9	N	106	170	1			148

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

12	5518	X	5285	-0-	-233	-0-	5069	2	216	9	N	196	174	1			201
01	5456	X	5039	-0-	-417	-0-	4800	2	239	9	N	217	178	1			240
02	4928	X	4580	-0-	-348	-0-	4376	2	204	9	N	185	165	1			260
03	5456	X	5040	-0-	-416	-0-	4814	2	226	9	N	205	359	1			106
04	5160	X	4807	-0-	-353	-0-	4636	2	171	9	N	155					261
05	5270	X	5256	-0-	-14	-0-	5005	2	251	9	N	228	358	1			131

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

12	4434	X	4434	-0-	-0-	-0-	4118	2	316	9	Y	287	320	1			86
01	3038	X	2415	-0-	-623	-0-	2253	2	162	9	Y	147	165	1			68
02	3563	X	3563	-0-	-0-	-0-	3340	2	223	9	Y	203	207	1			64
03	4433	X	3789	-0-	-644	-0-	3569	2	220	9	Y	200	205	1			59
04	4290	X	3624	-0-	-666	-0-	3430	2	194	9	Y	176	151	1			84
05	4433	X	3895	-0-	-538	-0-	3685	2	210	9	Y	191	206	1			69

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

12	5735	X	5105	-0-	-630	-0-	4997	2	108	9	N	98	167	1			81
01	5549	X	5025	-0-	-524	-0-	4898	2	127	9	N	115					196
02	5012	X	4523	-0-	-489	-0-	4409	2	114	9	N	104	179	1			121
03	5549	X	5161	-0-	-388	-0-	5021	2	140	9	N	127	173	1			75
04	6080	X	6080	-0-	-0-	-0-	5821	2	259	9	N	235	178	1			132
*05	8154	X	8154	-0-	-0-	-0-	7836	2	318	9	N	289	338	1			83

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

12	3348	X	3092	-0-	-256	-0-	2965	2	127	9	N	115	341	0			194
01	3348	X	2909	-0-	-439	-0-	2766	2	143	9	N	130					324
02	3024	X	2506	-0-	-518	-0-	2406	2	100	9	N	91					415
03	3317	X	2755	-0-	-562	-0-	2622	2	133	9	N	121	325	1			211
04	3120	X	2747	-0-	-373	-0-	2625	2	122	9	N	111					322
05	3100	X	2592	-0-	-508	-0-	2492	2	100	9	N	91	287	0			126

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

12	6709	X	6709	-0-	-0-	-0-	6469	2	240	9	Y	218	247	1			144
01	5983	X	5285	-0-	-698	-0-	5106	2	179	9	Y	163	193	1			114
02	6104	X	4118	-0-	-1986	-0-	3941	2	177	9	Y	161	166	1			109
03	6758	X	5687	-0-	-1071	-0-	5485	2	202	9	Y	184	127	1			166
04	6540	X	4630	-0-	-1910	-0-	4434	2	196	9	Y	178	245	1			99
05	6696	X	3720	-0-	-2976	-0-	3632	2	88	9	Y	80	106	1			74

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

12	3720	X	3419	-0-	-301	-0-	3285	2	134	9	N	122					213
01	3720	X	3687	-0-	-33	-0-	3541	2	146	9	N	133	172	1			174
02	3360	X	3360	-0-	-0-	-0-	3235	2	125	9	N	114					288
03	3469	X	3469	-0-	-0-	-0-	3331	2	138	9	N	125	185	1			228
04	3570	X	3376	-0-	-194	-0-	3253	2	123	9	N	112	170	1			170
05	3720	X	3492	-0-	-228	-0-	3370	2	122	9	N	111	162	1			119

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2172	-0-	-463	-0-	2102	2	70	9	N	64					194
01	2790	N	2066	-0-	-724	-0-	1971	2	95	9	N	86					280
02	2632	X	2099	-0-	-533	-0-	2025	2	74	9	N	67					347
03	2914	X	2330	-0-	-584	-0-	2239	2	91	9	N	83	261	1			169
04	2820	X	2375	-0-	-445	-0-	2297	2	78	9	N	71					240
05	2325	X	2129	-0-	-196	-0-	2051	2	78	9	N	71					311

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5192	X	5192	-0-	-0-	-0-	4743	2	449	9	Y	408	277	1			258
01	4805	X	3737	-0-	-1068	-0-	3437	2	300	9	Y	273	340	1			191
02	4340	X	2638	-0-	-1702	-0-	2428	2	210	9	Y	191	236	1			146
03	5177	X	3650	-0-	-1527	-0-	3439	2	211	9	Y	192	157	1			181
04	5010	X	3028	-0-	-1982	-0-	2823	2	205	9	Y	186	264	1			103
05	5177	X	2316	-0-	-2861	-0-	2226	2	90	9	Y	82	110	1			76

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1978	-0-	-192	-0-	1870	2	108	9	N	98					190
01	2139	N	1967	-0-	-172	-0-	1855	2	112	9	N	102	175	1			117
02	1932	N	1734	-0-	-198	-0-	1638	2	96	9	N	87					204
03	1984	N	1695	-0-	-289	-0-	1608	2	87	9	N	79	185	1			98
04	2206	N	2206	-0-	-0-	-0-	2068	2	138	9	N	125					223
*05	2155	N	2155	-0-	-0-	-0-	2037	2	118	9	N	107	174	1			156

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1165	-0-	-106	-0-	1036	2	129	9	N	117	181	1			152
01	1271	N	1116	-0-	-155	-0-	999	2	117	9	N	106	165	1			93
02	1092	N	964	-0-	-128	-0-	836	2	128	9	N	116					209
03	1178	N	1102	-0-	-76	-0-	980	2	122	9	N	111	172	1			148
04	1080	N	1076	-0-	-4	-0-	967	2	109	9	N	99					247
05	1054	N	1046	-0-	-8	-0-	935	2	111	9	N	101	177	1			171

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	5464	-0-	-209	-0-	5309	2	155	9	N	141					269
01	5673	X	5459	-0-	-214	-0-	5262	2	197	9	N	179	300	1			148
02	5124	X	4741	-0-	-383	-0-	4598	2	143	9	N	130					278
03	5456	X	5361	-0-	-95	-0-	5205	2	156	9	N	142	314	1			106
04	5280	X	5130	-0-	-150	-0-	4992	2	138	9	N	125					231
05	5456	X	5180	-0-	-276	-0-	5036	2	144	9	N	131					362

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	3768	-0-	-727	-0-	3610	2	158	9	N	144	179	1			232
01	4433	X	3728	-0-	-705	-0-	3556	2	172	9	N	156	183	1			205
02	3920	X	3369	-0-	-551	-0-	3201	2	168	9	N	153	160	1			198
03	3844	X	3692	-0-	-152	-0-	3542	2	150	9	N	136	170	1			164
04	3720	X	3621	-0-	-99	-0-	3445	2	176	9	N	160	177	1			147
05	3782	X	3759	-0-	-23	-0-	3574	2	185	9	N	168	153	1			162

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1837	-0-	-116	-0-	1773	2	64	9	N	58					260
01	1891	N	1805	-0-	-86	-0-	1744	2	61	9	N	55					315
02	1604	N	1604	-0-	-0-	-0-	1553	2	51	9	N	46					361
03	1829	N	1825	-0-	-4	-0-	1767	2	58	9	N	53	281	0			133
04	1784	N	1784	-0-	-0-	-0-	1729	2	55	9	N	50					183
*05	1835	N	1835	-0-	-0-	-0-	1784	2	51	9	N	46					229

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3573	X	3573	-0-	-0-	-0-	3365	2	208	9	Y	189	225	1			125
01	2811	X	2811	-0-	-0-	-0-	2640	2	171	9	Y	155	172	1			108
02	3164	X	2221	-0-	-943	-0-	2044	2	177	9	Y	161	162	1			107
03	3565	X	3117	-0-	-448	-0-	2916	2	201	9	Y	183	125	1			165
04	3450	X	2669	-0-	-781	-0-	2464	2	205	9	Y	186	248	1			103
05	3565	X	2088	-0-	-1477	-0-	1998	2	90	9	Y	82	110	1			76

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

12	6851	X	6275	-0-	-576	-0-	6158	2	117	9	N	106					217
01	6758	X	6570	-0-	-188	-0-	6432	2	138	9	N	125	181	1			161
02	5992	X	5608	-0-	-384	-0-	5509	2	99	9	N	90					251
03	6634	X	6005	-0-	-629	-0-	5940	2	65	9	N	59	174	1			136
04	6360	X	6016	-0-	-344	-0-	5900	2	116	9	N	105					241
05	6572	X	6086	-0-	-486	-0-	5977	2	109	9	N	99	175	1			165

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

12	2635	N	2207	-0-	-428	-0-	2112	2	95	9	N	86	173	1			122
01	2635	N	2199	-0-	-436	-0-	2085	2	114	9	N	104					226
02	2352	N	1188	-0-	-1164	-0-	1124	2	64	9	N	58	161	1			123
03	2201	N	2044	-0-	-157	-0-	1889	2	155	9	N	141					264
04	2130	N	2028	-0-	-102	-0-	1828	2	200	9	N	182	176	1			270
*05	2706	N	2706	-0-	-0-	-0-	2533	2	173	9	N	157	176	1			251

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

12	1054	N	1016	-0-	-38	-0-	935	2	81	9	N	74	170	1			96
01	1085	N	1028	-0-	-57	-0-	945	2	83	9	N	75					171
02	952	N	935	-0-	-17	-0-	863	2	72	9	N	65					236
03	1039	N	1039	-0-	-0-	-0-	953	2	86	9	N	78	177	1			137
04	1016	N	1016	-0-	-0-	-0-	940	2	76	9	N	69					206
*05	1032	N	1032	-0-	-0-	-0-	955	2	77	9	N	70	163	1			113

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

12	5394	X	5320	-0-	-74	-0-	5082	2	238	9	Y	216	233	1			65
01	4642	X	4642	-0-	-0-	-0-	4434	2	208	9	Y	189	166	1			88
02	4582	X	4582	-0-	-0-	-0-	4349	2	233	9	Y	212	233	1			67
03	5332	X	4900	-0-	-432	-0-	4683	2	217	9	Y	197	206	1			58
04	5160	X	4744	-0-	-416	-0-	4561	2	183	9	Y	166	145	1			79
05	5332	X	4742	-0-	-590	-0-	4582	2	160	9	Y	145	172	1			52

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

12	1736	N	1667	-0-	-69	-0-	1581	2	86	9	N	78					222
01	1660	N	1660	-0-	-0-	-0-	1565	2	95	9	N	86	208	1			100
02	1512	N	1502	-0-	-10	-0-	1426	2	76	9	N	69					169
03	1678	N	1678	-0-	-0-	-0-	1579	2	99	9	N	90					259
04	1620	N	1610	-0-	-10	-0-	1530	2	80	9	N	73					332
05	1674	N	1555	-0-	-119	-0-	1483	2	72	9	N	65	280	1			117

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

12	2635	N	2346	-0-	-289	-0-	2252	2	94	9	N	85					258
01	2697	N	2008	-0-	-689	-0-	1908	2	100	9	N	91	247	1			102
02	2380	N	1883	-0-	-497	-0-	1802	2	81	9	N	74					176
03	2356	N	2006	-0-	-350	-0-	1914	2	92	9	N	84					260
04	2121	N	2121	-0-	-0-	-0-	2040	2	81	9	N	74					334
*05	2261	N	2261	-0-	-0-	-0-	2186	2	75	9	N	68	295	1			107

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1373	N	1373	-0-	-0-	-0-	1290	2	83	9	N	75					211
01	2371	N	2371	-0-	-0-	-0-	2294	2	77	9	N	70					281
02	1347	N	1347	-0-	-0-	-0-	1262	2	85	9	N	77	176	1			182
03	1364	N	1354	-0-	-10	-0-	1268	2	86	9	N	78					260
04	2280	N	1362	-0-	-918	-0-	1284	2	78	9	N	71	160	1			171
05	1488	N	1441	-0-	-47	-0-	1360	2	81	9	N	74					245

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2195	-0-	-502	-0-	2110	2	85	9	N	77					191
01	2325	N	1593	-0-	-732	-0-	1538	2	55	9	N	50	136	0			105
02	2563	N	2563	-0-	-0-	-0-	2465	2	98	9	N	89					194
03	2632	N	2632	-0-	-0-	-0-	2557	2	75	9	N	68					262
04	2508	N	2508	-0-	-0-	-0-	2436	2	72	9	N	65	239	1			88
05	2697	N	2579	-0-	-118	-0-	2499	2	80	9	N	73					161

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	4890	-0-	-1372	-0-	4834	2	56	9	N	51					168
01	6138	X	5104	-0-	-1034	-0-	5030	2	74	9	N	67					235
02	5544	X	4421	-0-	-1123	-0-	4360	2	61	9	N	55					290
03	5921	X	5793	-0-	-128	-0-	5603	2	190	9	N	173	314	1			149
04	5785	X	5785	-0-	-0-	-0-	5649	2	136	9	N	124					273
*05	5802	X	5802	-0-	-0-	-0-	5679	2	123	9	N	112	283	1			102

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2899	-0-	-325	-0-	2744	2	155	9	N	141	169	1			146
01	3131	X	2857	-0-	-274	-0-	2675	2	182	9	N	165	182	1			129
02	2800	X	2647	-0-	-153	-0-	2491	2	156	9	N	142					271
03	3100	X	2739	-0-	-361	-0-	2661	2	78	9	N	71	179	1			163
04	2880	X	2473	-0-	-407	-0-	2432	2	41	9	N	37					200
05	2945	X	2575	-0-	-370	-0-	2488	2	87	9	N	79	141	1			138

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2507	-0-	-128	-0-	2311	2	196	9	N	178	254	1			288
01	2604	N	2441	-0-	-163	-0-	2241	2	200	9	N	182	305	1			165
02	2240	N	2165	-0-	-75	-0-	2002	2	163	9	N	148					313
03	2511	N	2326	-0-	-185	-0-	2175	2	151	9	N	137	279	1			171
04	2370	N	2329	-0-	-41	-0-	2161	2	168	9	N	153					324
*05	2400	N	2400	-0-	-0-	-0-	2231	2	169	9	N	154	349	1			129

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1602	-0-	-413	-0-	1515	2	87	9	N	79					272
01	2015	N	1402	-0-	-613	-0-	1274	2	128	9	N	116	193	0			195
02	1708	N	1650	-0-	-58	-0-	1551	2	99	9	N	90					285
03	1840	N	1840	-0-	-0-	-0-	1738	2	102	9	N	93					378
04	1816	N	1816	-0-	-0-	-0-	1703	2	113	9	N	103	345	1			136
*05	1853	N	1853	-0-	-0-	-0-	1769	2	84	9	N	76					212

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6986	X	6986	-0-	-0-	-0-	6710	2	276	9	Y	251	327	1			169
01	6448	X	5109	-0-	-1339	-0-	4918	2	191	9	Y	174	221	1			122
02	6356	X	3688	-0-	-2668	-0-	3528	2	160	9	Y	145	163	1			104
03	7037	X	2881	-0-	-4156	-0-	2726	2	155	9	Y	141	114	1			131
04	6810	X	6252	-0-	-558	-0-	5942	2	310	9	Y	282	257	1			156
05	6975	X	6367	-0-	-608	-0-	6147	2	220	9	Y	200	193	1			160

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7878	X	7878	-0-	-0-	-0-	7768	3	110	9	Y	100	110	0			19
01	DLQ G-10		7744	-0-	7744	7744	7646	3	98	9	Y	89	83	0			25
02	DLQ G-10		6020	-0-	6020	13764	5950	3	70	9	Y	64	76	0			13
03	DLQ G-10		7091	-0-	7091	20855	7024	3	67	9	Y	61	66	0			8
*04	27225	X	6370	-0-	-20855	-0-	6273	3	97	9	Y	88	72	0			24
*05	6092	X	6092	-0-	-0-	-0-	5983	3	109	9	Y	99	106	0			17

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

12	3534	X	576	-0-	-2958	-0-	518	3	58	9	Y	53	60	0			3
01	DLQ G-10		331	-0-	331	331	300	3	31	9	Y	28	28	0			3
*02	DLQ G-10		3688	-0-	3688	4019	3622	3	66	9	Y	60	50	0			13
*03	DLQ G-10		3303	-0-	3303	7322	3279	3	24	9	Y	22	29	0			6
*04	DLQ G-10		2717	-0-	2717	10039	2694	3	23	9	Y	21	22	0			5
05	DLQ G-10		3399	-0-	3399	13438	3373	3	26	9	Y	24	23	0			6

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

12	3100	N	3045	-0-	-55	1561	56	1	2970	3	Y	17	21	0			1
							19	9									
01	1900	N	1763	-0-	-137	1424	1723	3	40	9	Y	36	33	0			4
*02	3149	X	1725	-0-	-1424	-0-	1703	3	22	9	Y	20	20	0			4
*03	2641	X	2641	-0-	-0-	-0-	2615	3	26	9	Y	24	22	0			6
*04	1916	X	1916	-0-	-0-	-0-	1913	3	3	9	Y	3	8	0			1
*05	2651	X	2651	-0-	-0-	-0-	2651	3			Y	-0-	1	0			-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1751	X	1751	-0-	-0-	-0-	1689	3	62	9	Y	56	46	0			10
01	DLQ G-10		2595	-0-	2595	2595	2575	3	20	9	Y	18	23	0			5
02	DLQ G-10		931	-0-	931	3526	880	3	51	9	Y	46	38	0			13
03	DLQ G-10		752	-0-	752	4278	699	3	53	9	Y	48	51	0			10
*04	DLQ G-10		1201	-0-	1201	5479	1150	3	51	9	Y	46	42	0			14
05	DLQ G-10		1391	-0-	1391	6870	1347	3	44	9	Y	40	45	0			9

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

12	3100	N	15266	-0-	12166	12166	15176	3	90	9	Y	82	84	0			5
01	DLQ G-10		8876	-0-	8876	21042	8803	3	73	9	Y	66	63	0			8
*02	DLQ G-10		4779	-0-	4779	25821	4762	3	17	9	Y	15	20	0			3
*03	29598	X	3777	-0-	-25821	-0-	3777	3			Y	-0-	3	0			-0-
*04	1751	X	1751	-0-	-0-	-0-	1751	3			Y	-0-					-0-
05	8556	X	1729	-0-	-6827	-0-	1729	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

12	6838	X	6838	-0-	-0-	-0-	6790	3	48	9	Y	44	45	0			8
01	DLQ G-10		5279	-0-	5279	5279	5237	3	42	9	Y	38	35	0			11
*02	DLQ G-10		7347	-0-	7347	12626	7250	3	97	9	Y	88	74	0			25
*03	DLQ G-10		7864	-0-	7864	20490	7833	3	31	9	Y	28	47	0			6
*04	DLQ G-10		10209	-0-	10209	30699	10201	3	8	9	Y	7	11	0			2
05	DLQ G-10		13192	-0-	13192	43891	13179	3	13	9	Y	12	11	0			3

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

12	18817	X	18134	-0-	-683	-0-	18061	3	73	9	Y	66	57	0			12
01	DLQ G-10		17979	-0-	17979	17979	17921	3	58	9	Y	53	50	0			15
*02	DLQ G-10		10059	-0-	10059	28038	9928	3	131	9	Y	119	101	0			33
03	DLQ G-10		10201	-0-	10201	38239	10092	3	109	9	Y	99	111	0			21
*04	DLQ G-10		11716	-0-	11716	49955	11604	3	112	9	Y	102	92	0			31
05	DLQ G-10		10495	-0-	10495	60450	10405	3	90	9	Y	82	94	0			19

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

12	3366	X	3366	-0-	-0-	-0-	3366	3			Y	-0-					-0-
01	DLQ G-10		3421	-0-	3421	3421	3421	3			Y	-0-					-0-
02	DLQ G-10		1940	-0-	1940	5361	1925	3	15	9	Y	14	10	0			4
03	DLQ G-10		2029	-0-	2029	7390	2008	3	21	9	Y	19	19	0			4
*04	DLQ G-10		1618	-0-	1618	9008	1614	3	4	9	Y	4	7	0			1
05	DLQ G-10		1498	-0-	1498	10506	1498	3			Y	-0-	1	0			-0-

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

12	10662	X	10662	-0-	-0-	-0-	10533	3	129	9	Y	117	109	0			21
01	DLQ G-10		9146	-0-	9146	9146	9089	3	57	9	Y	52	58	0			15
*02	DLQ G-10		3530	-0-	3530	12676	3515	3	15	9	Y	14	25	0			4
03	DLQ G-10		2770	-0-	2770	15446	2761	3	9	9	Y	8	10	0			2
*04	DLQ G-10		2437	-0-	2437	17883	2423	3	14	9	Y	13	11	0			4
05	DLQ G-10		2038	-0-	2038	19921	2018	3	20	9	Y	18	18	0			4

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 8 U RRCID -> 185526 COMPL. DATE 09/09/2001 TOTAL DEPTH 12120 PERF.10806 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
			WORKED OVER ANOTHER ZONE.. 12/13/2014 - TO 7C 18812														

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

12	4867	X	834	-0-	-4033	-0-	801	3	33	9	Y	30	31	0			6
01	DLQ G-10		936	-0-	936	936	839	3	97	9	Y	88	69	0			25
02	DLQ G-10		3169	-0-	3169	4105	3062	3	107	9	Y	97	102	0			20
03	DLQ G-10		3188	-0-	3188	7293	3154	3	34	9	Y	31	47	0			4
*04	10194	X	2901	-0-	-7293	-0-	2873	3	28	9	Y	25	22	0			7
*05	2782	X	2782	-0-	-0-	-0-	2757	3	25	9	Y	23	26	0			4

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

12	14756	X	10405	-0-	-4351	-0-	60 98	1 9	10247	3	Y	89	93	0			6
01	DLQ G-10		11418	-0-	11418	11418	11296	3	122	9	Y	111	104	0			13
*02	DLQ G-10		10063	-0-	10063	21481	10006	3	57	9	Y	52	54	0			11
*03	DLQ G-10		12393	-0-	12393	33874	12372	3	21	9	Y	19	25	0			5
*04	DLQ G-10		13238	-0-	13238	47112	13194	3	44	9	Y	40	36	0			9
05	DLQ G-10		16565	-0-	16565	63677	16490	3	75	9	Y	68	61	0			16

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

12	4092	X	3320	-0-	-772	-0-	3184	3	136	9	Y	124	76	1			138
01	DLQ G-10		3697	-0-	3697	3697	3633	3	64	9	Y	58	91	1			105
02	DLQ G-10		3115	-0-	3115	6812	3014	3	101	9	Y	92					197
03	DLQ G-10		2895	-0-	2895	9707	2746	3	149	9	Y	135	109	1			223
*04	DLQ G-10		3071	-0-	3071	12778	2928	3	143	9	Y	130	202	1			151
*05	34528	X	21750	-0-	-12778	-0-	21237	3	513	9	Y	466	192	1	2	8	423

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

12	4712	X	2124	-0-	-2588	-0-	2124	3			Y	-0-					-0-
01	4681	X	2550	-0-	-2131	-0-	2550	3			Y	-0-					-0-
02	4420	X	4420	-0-	-0-	-0-	4401	3	19	9	Y	17	12	0			5
03	4557	X	2417	-0-	-2140	-0-	2396	3	21	9	Y	19	20	0			4
*04	2970	X	1481	-0-	-1489	-0-	1473	3	8	9	Y	7	9	0			2
05	2542	X	1296	-0-	-1246	-0-	1296	3			Y	-0-	2	0			-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

12	5301	X	3721	-0-	-1580	-0-	3565	3	156	9	Y	142	102	1			160
01	5301	X	2193	-0-	-3108	-0-	2147	3	46	9	Y	42	106	1			96
02	4788	X	2066	-0-	-2722	-0-	2057	3	9	9	Y	8					104
03	4247	X	3912	-0-	-335	-0-	3817	3	95	9	Y	86	57	1			133
*04	4301	X	4301	-0-	-0-	-0-	4204	3	97	9	Y	88	120	1			101
05	3720	X	2212	-0-	-1508	-0-	2128	3	84	9	Y	76	108	1			69

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8866	X	3451	-0-	-5415	-0-	3339	3	112	9	Y	102	94	0			70
01	8866	X	3615	-0-	-5251	-0-	3479	3	136	9	Y	124	125	0			69
02	8008	X	3974	-0-	-4034	-0-	3898	3	76	9	Y	69	86	0			52
03	3675	X	3675	-0-	-0-	-0-	3567	3	108	9	Y	98	97	0			53
*04	3767	X	3767	-0-	-0-	-0-	32	1	3657	3	Y	71	75	0			49
							78	9									
05	4402	X	2974	-0-	-1428	-0-	25	1	2902	3	Y	43					92
							47	9									

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11408	X	5822	-0-	-5586	-0-	5779	3	43	9	Y	39	173	1			70
01	DLQ G-10		7673	-0-	7673	7617	7617	3	56	9	Y	51	47	1			74
02	DLQ G-10		6330	-0-	6330	14003	6309	3	21	9	Y	19					93
03	DLQ G-10		5540	-0-	5540	19543	5410	3	130	9	Y	118	51	1			160
*04	DLQ G-10		6891	-0-	6891	26434	6719	3	172	9	Y	156	145	1			171
*05	29856	X	3422	-0-	-26434	-0-	3358	3	64	9	Y	58	176	1			53

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7936	X	7784	-0-	-152	-0-	7582	3	202	9	Y	184	175	0	1	8	34
01	DLQ G-10		6551	-0-	6551	6551	6437	3	114	9	Y	104	109	0			29
02	DLQ G-10		6573	-0-	6573	13124	6504	3	69	9	Y	63	79	0			13
03	DLQ G-10		7395	-0-	7395	20519	7328	3	67	9	Y	61	65	0	1	8	8
*04	DLQ G-10		6285	-0-	6285	26804	6206	3	79	9	Y	72	60	0	1	8	19
*05	33528	X	6724	-0-	-26804	-0-	6646	3	78	9	Y	71	78	0			12

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11315	X	-0-	-0-	-11315	-0-					Y	-0-	17	0			2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7533	X	5844	-0-	-1689	-0-	2	1	5752	3	Y	82	85	0			5
							90	9									
01	DLQ G-10		4965	-0-	4965	4965	4869	3	96	9	Y	87	82	0			10
*02	DLQ G-10		3857	-0-	3857	8822	3771	3	86	9	Y	78	72	0			16
*03	DLQ G-10		4293	-0-	4293	13115	4203	3	90	9	Y	82	77	0			21
*04	DLQ G-10		5001	-0-	5001	18116	4932	3	69	9	Y	63	70	0			14
05	DLQ G-10		4982	-0-	4982	23098	4895	3	87	9	Y	79	75	0			18

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7275	X	7275	-0-	-0-	-0-	7049	3	226	9	Y	205	201	0			38
01	DLQ G-10		6637	-0-	6637	6637	6408	3	229	9	Y	208	188	0			58
02	DLQ G-10		5887	-0-	5887	12524	5588	3	299	9	Y	272	274	0			56
03	DLQ G-10		4181	-0-	4181	16705	3906	3	275	9	Y	250	273	0	1	8	32
*04	DLQ G-10		5206	-0-	5206	21911	5125	3	81	9	Y	74	86	0			20
*05	27116	X	5205	-0-	-21911	-0-	5128	3	77	9	Y	70	78	0			12

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	4434	-0-	-1549	-0-	4321	3	113	9	Y	103	193	0	1	8	70
01	DLQ G-10		4548	-0-	4548	4548	4412	3	136	9	Y	124	125	0			69
02	DLQ G-10		4353	-0-	4353	8901	4235	3	118	9	Y	107	96	0			80
03	DLQ G-10		4260	-0-	4260	13161	4165	3	95	9	Y	86	120	0			46
*04	DLQ G-10		3131	-0-	3131	16292	26	1	3025	3	Y	73	69	0	1	8	49
							80	9									
*05	20942	X	4650	-0-	-16292	-0-	39	1	4520	3	Y	83	1	8			131
							91	9									

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	-0-	-0-	-2697	-0-					Y	-0-	6	0			1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	0			1
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
03	DLQ G-10		1395	-0-	1395	1395	1211	3	184	9	Y	167	1	0	4	8	162
*04	DLQ G-10		3506	-0-	3506	4901	3207	3	299	9	Y	272	281	0	7	8	146
05	DLQ G-10		4070	-0-	4070	8971	3721	3	349	9	Y	317	316	0	5	8	142

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16926	X	15374	-0-	-1552	-0-	15277	3	97	9	Y	88	173	1			118
01	DLQ G-10		15170	-0-	15170	15170	14865	3	305	9	Y	277	78	1			317
02	DLQ G-10		11584	-0-	11584	26754	11402	3	182	9	Y	165					482
03	DLQ G-10		11428	-0-	11428	38182	11354	3	74	9	Y	67	266	1			283
*04	DLQ G-10		13015	-0-	13015	51197	12863	3	152	9	Y	138	256	1			165
*05	57699	X	6502	-0-	-51197	-0-	6402	3	100	9	Y	91	173	1			83

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9393	X	6053	-0-	-3340	-0-	3	1	5989	3	Y	55	58	0			4
							61	9									
01	DLQ G-10		6759	-0-	6759	6759	6691	3	68	9	Y	62	58	0	1	8	7
*02	DLQ G-10		5526	-0-	5526	12285	5462	3	64	9	Y	58	53	0			12
*03	DLQ G-10		6454	-0-	6454	18739	6357	3	97	9	Y	88	77	0			23
*04	DLQ G-10		7473	-0-	7473	26212	7396	3	77	9	Y	70	77	0			16
05	DLQ G-10		6027	-0-	6027	32239	5958	3	69	9	Y	63	64	0			15

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11160	X	9346	-0-	-1814	-0-	9249	3	97	9	Y	88	99	0			17
01	DLQ G-10		9626	-0-	9626	9626	9516	3	110	9	Y	100	89	0			28
02	DLQ G-10		7939	-0-	7939	17565	7820	3	119	9	Y	108	114	0			22
03	DLQ G-10		9383	-0-	9383	26948	9248	3	135	9	Y	123	129	0			16
*04	DLQ G-10		7584	-0-	7584	34532	7482	3	102	9	Y	93	84	0			25
*05	41384	X	6852	-0-	-34532	-0-	6790	3	62	9	Y	56	72	0			9

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9424	X	7959	-0-	-1465	-0-	7848	3	111	9	Y	101	170	0			70
01	DLQ G-10		8580	-0-	8580	8580	8424	3	156	9	Y	142	133	0			79
02	DLQ G-10		5612	-0-	5612	14192	5495	3	117	9	Y	106	105	0			80
03	DLQ G-10		6682	-0-	6682	20874	6539	3	143	9	Y	130	140	0			70
*04	DLQ G-10		7728	-0-	7728	28602	64	1	7469	3	Y	177	125	0			122
							195	9									
*05	35906	X	7304	-0-	-28602	-0-	62	1	7121	3	Y	110	1	8			231
							121	9									

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7843	X	5747	-0-	-2096	-0-	5642	3	105	9	Y	95	98	0	1	8	18
01	DLQ G-10		5469	-0-	5469	5469	5313	3	156	9	Y	142	120	0			40
02	DLQ G-10		5051	-0-	5051	10520	4910	3	141	9	Y	128	142	0			26
03	DLQ G-10		5496	-0-	5496	16016	5410	3	86	9	Y	78	93	0	1	8	10
*04	DLQ G-10		5288	-0-	5288	21304	5214	3	74	9	Y	67	58	0	1	8	18
*05	26101	X	4797	-0-	-21304	-0-	4697	3	100	9	Y	91	94	0			15

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	276	-0-	-34	-0-	218	3	58	9	N	53					199
01	289	N	289	-0-	-0-	-0-	228	3	61	9	N	55					254
02	252	N	244	-0-	-8	-0-	204	3	40	9	N	36					290
*03	279	N	239	-0-	-40	-0-	207	3	32	9	N	29					319
*04	292	N	292	-0-	-0-	-0-	237	3	55	9	N	50	193	1			176
05	279	N	269	-0-	-10	-0-	216	3	53	9	N	48					224

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30163	X	24723	-0-	-5440	-0-	66	1	24572	3	Y	77	84	0			5
							85	9									
01	DLQ G-10		24022	-0-	24022	24022	23931	3	91	9	Y	83	78	0			10
*02	DLQ G-10		24614	-0-	24614	48636	24358	3	256	9	Y	233	194	0			49
*03	DLQ G-10		25890	-0-	25890	74526	25682	3	208	9	Y	189	189	0			49
*04	DLQ G-10		25018	-0-	25018	99544	24863	3	155	9	Y	141	158	0			32
05	DLQ G-10		23338	-0-	23338	122882	23186	3	152	9	Y	138	138	0			32

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6135	X	6135	-0-	-0-	-0-	5784	3	351	9	Y	319	222	1	1	8	357
01	DLQ G-10		1566	-0-	1566	1566	1469	3	97	9	Y	88	236	1			209
02	DLQ G-10		3633	-0-	3633	5199	3520	3	113	9	Y	103					312
03	DLQ G-10		4642	-0-	4642	9841	4591	3	51	9	Y	46	172	1			186
*04	DLQ G-10		3975	-0-	3975	13816	3894	3	81	9	Y	74	168	1			92
*05	15431	X	1615	-0-	-13816	-0-	1584	3	31	9	Y	28	95	1			25

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23777	X	18568	-0-	-5209	-0-	18380	3	188	9	Y	171	156	0			31
01	DLQ G-10		30281	-0-	30281	30281	29958	3	323	9	Y	294	242	0			83
02	DLQ G-10		18217	-0-	18217	48498	17812	3	405	9	Y	368	348	0			103
03	DLQ G-10		17517	-0-	17517	66015	17207	3	310	9	Y	282	324	0	2	8	59
*04	DLQ G-10		13172	-0-	13172	79187	13147	3	25	9	Y	23	74	0	1	8	7
05	DLQ G-10		16156	-0-	16156	95343	16156	3			Y	-0-	7	0			-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	X	4267	-0-	-1189	-0-	4253	3	14	9	Y	13	20	0			2
01	DLQ G-10		4101	-0-	4101	4101	4059	3	42	9	Y	38	29	0			11
02	DLQ G-10		2295	-0-	2295	6396	2220	3	75	9	Y	68	60	0			19
03	DLQ G-10		2425	-0-	2425	8821	2327	3	98	9	Y	89	89	0			19
*04	DLQ G-10		2529	-0-	2529	11350	2472	3	57	9	Y	52	55	0			16
05	DLQ G-10		2765	-0-	2765	14115	2697	3	68	9	Y	62	64	0			14

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF. 12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31502	X	8645	-0-	-22857	-0-	8394	3	251	9	Y	228	188	0	6	8	250
01	10037	X	10037	-0-	-0-	-0-	9762	3	275	9	Y	250	250	0	3	8	247
02	8664	X	8664	-0-	-0-	-0-	8441	3	223	9	Y	203	207	0	1	8	242
03	9787	X	9787	-0-	-0-	-0-	9557	3	230	9	Y	209	243	0	4	8	204
*04	8454	X	8454	-0-	-0-	-0-	8178	3	276	9	Y	251	314	0	7	8	134
*05	8438	X	8438	-0-	-0-	-0-	8254	3	184	9	Y	167	223	0	5	8	73

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF. 12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28582	X	23633	-0-	-4949	-0-	66	1	23499	3	Y	62	67	0			4
							68	9									
01	DLQ G-10		24980	-0-	24980	24980	24787	3	193	9	Y	175	158	0			21
*02	DLQ G-10		18417	-0-	18417	43397	18262	3	155	9	Y	141	132	0			30
*03	DLQ G-10		24234	-0-	24234	67631	24065	3	169	9	Y	154	144	0			40
*04	DLQ G-10		25355	-0-	25355	92986	25286	3	69	9	Y	63	89	0			14
05	DLQ G-10		23493	-0-	23493	116479	23493	3			Y	-0-	14	0			-0-

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF. 11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27311	X	23527	-0-	-3784	-0-	23306	3	221	9	Y	201	184	0			36
01	DLQ G-10		23381	-0-	23381	23381	23127	3	254	9	Y	231	202	0			65
02	DLQ G-10		13834	-0-	13834	37215	13590	3	244	9	Y	222	225	0			62
03	DLQ G-10		14034	-0-	14034	51249	13758	3	276	9	Y	251	259	0	1	8	53
*04	DLQ G-10		13516	-0-	13516	64765	13378	3	138	9	Y	125	139	0	1	8	38
05	DLQ G-10		12659	-0-	12659	77424	12472	3	187	9	Y	170	169	0			39

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF. 12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33449	X	30683	-0-	-2766	-0-	30263	3	420	9	Y	382	344	0	1	8	68
01	DLQ G-10		29490	-0-	29490	29490	29123	3	367	9	Y	334	307	0	1	8	94
*02	DLQ G-10		44915	-0-	44915	74405	44728	3	187	9	Y	170	216	0			48
*03	DLQ G-10		44859	-0-	44859	119264	44586	3	273	9	Y	248	243	0	1	8	52
*04	DLQ G-10		43567	-0-	43567	162831	43273	3	294	9	Y	267	237	0	1	8	81
05	DLQ G-10		43655	-0-	43655	206486	43449	3	206	9	Y	187	225	0			43

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF. 11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7477	X	7477	-0-	-0-	-0-	157	1	6733	3	Y	534	548	1	1	8	90
							587	9									
01	DLQ G-10		7457	-0-	7457	7457	103	1	6581	3	Y	703	508	1	1	8	284
							773	9									
02	DLQ G-10		8303	-0-	8303	15760	54	1	7160	3	Y	990	733	1	1	8	540
							1089	9									
03	DLQ G-10		8724	-0-	8724	24484	64	1	8312	3	Y	316	666	1	3	8	187
							348	9									
*04	DLQ G-10		8062	-0-	8062	32546	65	1	7632	3	Y	332	395	1	4	8	120
							365	9									
*05	41256	X	8710	-0-	-32546	-0-	74	1	8413	3	Y	203	301	1	1	8	21
							223	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

12	19778	X	15153	-0-	-4625	-0-	6	1	15053	3	Y	85	83	0			5
							94	9									
01	DLQ G-10		16774	-0-	16774	16774	16569	3	205	9	Y	186	169	0			22
*02	DLQ G-10		11732	-0-	11732	28506	11656	3	76	9	Y	69	76	0			15
*03	DLQ G-10		7221	-0-	7221	35727	7187	3	34	9	Y	31	38	0			8
*04	DLQ G-10		20037	-0-	20037	55764	19887	3	150	9	Y	136	113	0			31
05	DLQ G-10		18422	-0-	18422	74186	18273	3	149	9	Y	135	134	0			32

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

*11	1530	X	-0-	-0-	-1530	-0-					Y	-0-	3	0			-0-
12	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

12	20956	X	11932	-0-	-9024	-0-	11601	3	331	9	Y	301	307	0			54
01	DLQ G-10		15439	-0-	15439	15439	15221	3	218	9	Y	198	195	0	1	8	56
*02	DLQ G-10		15491	-0-	15491	30930	15269	3	222	9	Y	202	201	0			57
*03	DLQ G-10		14106	-0-	14106	45036	13913	3	193	9	Y	175	195	0			37
*04	DLQ G-10		18670	-0-	18670	63706	18160	3	510	9	Y	464	360	0			141
05	DLQ G-10		17370	-0-	17370	81076	16927	3	443	9	Y	403	451	0			93

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39897	X	33062	-0-	-6835	-0-	14	1	32862	3	Y	169	177	0			11
							186	9									
01	DLQ G-10		33564	-0-	33564	33564	33311	3	253	9	Y	230	214	0			27
*02	DLQ G-10		29115	-0-	29115	62679	28840	3	275	9	Y	250	224	0			53
*03	DLQ G-10		21942	-0-	21942	84621	21777	3	165	9	Y	150	164	0			39
*04	DLQ G-10		43550	-0-	43550	128171	43177	3	373	9	Y	339	301	0			77
05	DLQ G-10		40209	-0-	40209	168380	39788	3	421	9	Y	383	370	0			90

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

12	308	N	308	-0-	-0-	-0-	300	3	8	9	N	7					7
01	159	N	159	-0-	-0-	-0-	134	3	25	9	N	23	5	1			25
02	140	N	88	-0-	-52	-0-	47	3	41	9	N	37					62
03	310	N	183	-0-	-127	-0-	160	3	23	9	N	21	34	1			49
*04	310	N	310	-0-	-0-	-0-	310	3			N	-0-	44	1			5
*05	157	N	157	-0-	-0-	-0-	157	3			N	-0-	5	1			-0-

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

12	4495	X	4255	-0-	-240	-0-	4075	2	180	9	N	164	195	1	1	8	160
01	3937	X	3520	-0-	-417	-0-	3373	2	147	9	N	134	178	1			116
02	3812	X	3812	-0-	-0-	-0-	3659	2	153	9	N	139					255
03	4247	X	3701	-0-	-546	-0-	3562	2	139	9	N	126	196	1			185
04	4110	X	3700	-0-	-410	-0-	3566	2	134	9	N	122	183	1			124
05	4247	X	3758	-0-	-489	-0-	3635	2	123	9	N	112	1	8			235

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

12	2931	N	2931	-0-	-0-	-0-	2931	2			Y	-0-					-0-
01	2973	N	2973	-0-	-0-	-0-	2973	2			Y	-0-					-0-
02	2689	N	2689	-0-	-0-	-0-	2689	2			Y	-0-					-0-
03	3100	N	3265	-0-	165	165	3265	2			Y	-0-					-0-
04	3000	N	3111	-0-	111	276	3111	2			Y	-0-					-0-
*05	3100	N	3285	-0-	185	461	3285	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

12	7564	X	7084	-0-	-480	-0-	7016	3	68	9	N	62	184	1			157
01	6819	X	6819	-0-	-0-	-0-	6765	3	54	9	N	49					206
02	5961	X	5961	-0-	-0-	-0-	5862	3	99	9	N	90					296
03	7462	X	7462	-0-	-0-	-0-	7363	3	99	9	N	90	183	1			203
04	6985	X	6985	-0-	-0-	-0-	6935	3	50	9	N	45					248
*05	7155	X	7155	-0-	-0-	-0-	7109	3	46	9	N	42	176	1			114

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

12	1302	N	697	-0-	-605	-0-	676	2	21	9	N	19					160
01	1302	N	260	-0-	-1042	-0-	251	2	9	9	N	8					168
02	952	N	725	-0-	-227	-0-	719	2	6	9	N	5					173
03	1088	N	1088	-0-	-0-	-0-	1065	2	23	9	N	21	154	1			40
04	1149	N	1149	-0-	-0-	-0-	1125	2	24	9	N	22					62
*05	1133	N	1133	-0-	-0-	-0-	1116	2	17	9	N	15					77

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1396	-0-	-61	-0-	1376	3	20	9	N	18					316
01	1426	N	1356	-0-	-70	-0-	1338	3	18	9	N	16					332
02	1260	N	1234	-0-	-26	-0-	1230	3	4	9	N	4					336
03	1395	N	1367	-0-	-28	-0-	1363	3	4	9	N	4					340
04	1320	N	1239	-0-	-81	-0-	1225	3	14	9	N	13					353
05	1364	N	1248	-0-	-116	-0-	1244	3	4	9	N	4	259	1			98

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1409	-0-	-48	-0-	1409	3			N	-0-					-0-
01	1426	N	1379	-0-	-47	-0-	1379	3			N	-0-					-0-
02	1288	N	1249	-0-	-39	-0-	1249	3			N	-0-					-0-
03	1395	N	1382	-0-	-13	-0-	1382	3			N	-0-					-0-
04	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
*05	1464	N	1464	-0-	-0-	-0-	1364	3	100	9	N	91					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2760	-0-	-340	191	2760	3			N	-0-					67
01	2799	N	2608	-0-	-191	-0-	2608	3			N	-0-					67
02	2520	X	2083	-0-	-437	-0-	2083	3			N	-0-					67
03	2790	X	2478	-0-	-312	-0-	2478	3			N	-0-					67
04	2700	X	2467	-0-	-233	-0-	2467	3			N	-0-					67
05	2759	X	2535	-0-	-224	-0-	2535	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	706	-0-	-38	-0-	670	2	36	9	N	33					144
01	744	N	487	-0-	-257	-0-	462	2	25	9	N	23					167
02	644	N	606	-0-	-38	-0-	585	2	21	9	N	19					186
03	713	N	676	-0-	-37	-0-	648	2	28	9	N	25					211
04	651	N	651	-0-	-0-	-0-	631	2	20	9	N	18					229
05	682	N	655	-0-	-27	-0-	633	2	22	9	N	20					249

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	1745	-0-	-673	-0-	1682	2	63	9	N	57	186	1			179
01	2356	N	1263	-0-	-1093	-0-	1243	2	20	9	N	18					197
02	1349	N	1349	-0-	-0-	-0-	1315	2	34	9	N	31					228
03	2758	N	2758	-0-	-0-	-0-	2620	2	138	9	N	125	187	1			166
04	2622	N	2622	-0-	-0-	-0-	2561	2	61	9	N	55					221
*05	2594	N	2594	-0-	-0-	-0-	2525	2	69	9	N	63	159	1			125

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5074	X	5074	-0-	-0-	-0-	4746	3	328	9	N	298	370	1			256
01	5301	X	4397	-0-	-904	-0-	4173	3	224	9	N	204	160	1			300
02	4788	X	3305	-0-	-1483	-0-	3098	3	207	9	N	188	179	1			309
03	5301	X	3009	-0-	-2292	-0-	2785	3	224	9	N	204	177	1			336
04	5040	X	3984	-0-	-1056	-0-	3830	3	154	9	N	140	181	1			295
05	5084	X	4136	-0-	-948	-0-	3898	3	238	9	N	216	350	1			161

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15182	X	15182	-0-	-0-	-0-	14690	3	492	9	N	447	182	1			450
01	15778	X	15778	-0-	-0-	-0-	15623	3	155	9	N	141	353	1			238
02	12650	X	12650	-0-	-0-	-0-	12549	3	101	9	N	92					330
03	13178	X	13178	-0-	-0-	-0-	13114	3	64	9	N	58					388
04	12333	X	12333	-0-	-0-	-0-	12219	3	114	9	N	104	190	1			302
*05	12545	X	12545	-0-	-0-	-0-	12409	3	136	9	N	124	177	1			249

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	2461	-0-	-2499	-0-	2452	3	9	9	N	8					165
01	3875	X	2374	-0-	-1501	-0-	2337	3	37	9	N	34					199
02	3500	X	799	-0-	-2701	-0-	793	3	6	9	N	5					204
03	3348	X	-0-	-0-	-3348	-0-					N	-0-					204
04	2370	X	-0-	-0-	-2370	-0-					N	-0-					204
05	2449	X	-0-	-0-	-2449	-0-					N	-0-					204

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

12	2046	X	1574	-0-	-472	-0-	1520	3	54	9	N	49	184	1			214
01	2046	X	1055	-0-	-991	-0-	1052	3	3	9	N	3					217
02	1848	X	1127	-0-	-721	-0-	1115	3	12	9	N	11					228
03	2046	X	1413	-0-	-633	-0-	1392	3	21	9	N	19					247
04	1980	X	1137	-0-	-843	-0-	1128	3	9	9	N	8					255
05	1581	X	1143	-0-	-438	-0-	1131	3	12	9	N	11					266

SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

12	3100	N	4882	-0-	1782	2503	11	1	4630	2	N	219	332	1			278
							241	9									
01	3011	N	508	-0-	-2503	-0-	1	1	475	2	N	29					307
							32	9									
02	3958	X	3958	-0-	-0-	-0-	15	1	3626	2	N	288	355	1			240
							317	9									
03	5168	X	5168	-0-	-0-	-0-	13	1	4871	2	N	258					498
							284	9									
04	4243	X	4243	-0-	-0-	-0-	3968	3	275	9	N	250	365	1			383
*05	4377	X	4377	-0-	-0-	-0-	4121	2	256	9	N	233	401	1			215

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

12	26753	X	24781	-0-	-1972	-0-	24653	3	128	9	Y	116					255
01	24924	X	22822	-0-	-2102	-0-	22660	3	162	9	Y	147	127	1			275
02	22344	X	11434	-0-	-10910	-0-	11358	3	76	9	Y	69	250	1			94
03	26393	X	26393	-0-	-0-	-0-	26247	3	146	9	Y	133	6	8			221
04	23970	X	23267	-0-	-703	-0-	23146	3	121	9	Y	110					331
05	24769	X	23628	-0-	-1141	-0-	23520	3	108	9	Y	98	286	1			143

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

12	584	N	584	-0-	-0-	-0-	548	3	36	9	Y	33	35	0			6
01	DLQ G-10		689	-0-	689	689	644	3	45	9	Y	41	35	0			12
02	DLQ G-10		366	-0-	366	1055	302	3	64	9	Y	58	54	0			16
03	DLQ G-10		503	-0-	503	1558	415	3	88	9	Y	80	79	0			17
*04	DLQ G-10		1281	-0-	1281	2839	1238	3	43	9	Y	39	44	0			12
05	DLQ G-10		1407	-0-	1407	4246	1393	3	14	9	Y	13	22	0			3

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6943	R	6943	-0-	-0-	-0-	26 408	1 9	6509	3	Y	371	359	1			62
01	5465	R	5465	-0-	-0-	-0-	40 294	1 9	5131	3	Y	267	221	1			108
02	4536	#	4071	-0-	-465	-0-	29 64	1 9	3978	3	Y	58	134	1			32
03	5022	#	4897	-0-	-125	-0-	26 35	1 9	4836	3	Y	32	45	1			19
*04	4906	R	4906	-0-	-0-	-0-	36 26	1 9	4844	3	Y	24	34	1			9
05	DLQ	G-10	5017	-0-	5017	5017	32 19	1 9	4966	3	Y	17	24	1			2

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015 - P/A 05/14/15

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1380	-0-	-1720	172	1323	3	57	9	Y	52	46	1			57
01	2201	N	1539	-0-	-662	-0-	1484	3	55	9	Y	50	50	1			57
02	1633	N	1633	-0-	-0-	-0-	1567	3	66	9	Y	60	55	1	2	8	60
03	2188	N	2188	-0-	-0-	-0-	2121	3	67	9	Y	61	57	1	1	8	63
04	1693	N	1693	-0-	-0-	-0-	1647	3	46	9	Y	42	66	1	1	8	38
*05	1752	N	1752	-0-	-0-	-0-	1695	3	57	9	Y	52					90

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3239	X	3239	-0-	-0-	-0-	3149	3	90	9	Y	82	69	1			75
01	3410	X	1226	-0-	-2184	-0-	1196	3	30	9	Y	27	53	1			49
02	3080	X	1718	-0-	-1362	-0-	1693	3	25	9	Y	23	39	1			33
03	1310	X	755	-0-	-555	-0-	755	3			Y	-0-	33	1			-0-
04	1200	X	1113	-0-	-87	-0-	1113	3			Y	-0-					-0-
05	1240	X	1149	-0-	-91	-0-	1145	3	4	9	Y	4					4

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	870	N	870	-0-	-0-	-0-	841	3	29	9	Y	26	23	1			27
01	868	N	536	-0-	-332	-0-	513	3	23	9	Y	21	23	1			25
02	896	N	672	-0-	-224	-0-	644	3	28	9	Y	25	25	1			25
03	782	N	589	-0-	-193	-0-	564	3	25	9	Y	23	23	1			25
04	510	N	509	-0-	-1	-0-	495	3	14	9	Y	13	24	1			14
05	744	N	529	-0-	-215	-0-	509	3	20	9	Y	18					32

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2367	-0-	-733	3679	2292	3	75	9	Y	68	60	1			73
01	3100	N	2555	-0-	-545	3134	2486	3	69	9	Y	63	65	1			71
02	2800	N	2425	-0-	-375	2759	2333	3	92	9	Y	84	76	1			79
03	3100	N	2423	-0-	-677	2082	2346	3	77	9	Y	70	72	1			77
04	3000	N	1503	-0-	-1497	585	1423	3	80	9	Y	73	97	1			53
*05	2090	N	1505	-0-	-585	-0-	1464	3	41	9	Y	37					90

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1680	R	1680	-0-	-0-	-0-	1660	3	20	9	N	18					142
01	1494	R	1494	-0-	-0-	-0-	1470	3	24	9	N	22					164
02	1353	R	1353	-0-	-0-	-0-	1339	3	14	9	N	13					177
03	1431	R	1431	-0-	-0-	-0-	1423	3	8	9	N	7	160	1			24
04	1281	R	1281	-0-	-0-	-0-	1268	3	13	9	N	12					36
*05	1459	R	1459	-0-	-0-	-0-	1457	3	2	9	N	2					38

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	#	1329	-0-	-35	-0-	1297	3	32	9	N	29					186
01	1364	#	691	-0-	-673	-0-	673	3	18	9	N	16					202
02	1743	R	1743	-0-	-0-	-0-	1652	3	91	9	N	83					285
03	1620	R	1620	-0-	-0-	-0-	1469	3	151	9	N	137	178	1			244
04	1654	R	1654	-0-	-0-	-0-	1584	3	70	9	N	64	170	1			138
*05	2072	R	2072	-0-	-0-	-0-	1950	3	122	9	N	111					249

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	#	900	-0-	-526	-0-	734	3	166	9	Y	151	181	1			212
01	1426	#	737	-0-	-689	-0-	658	3	79	9	Y	72	132	1			152
02	1288	#	598	-0-	-690	-0-	570	3	28	9	Y	25	31	1			146
03	899	#	375	-0-	-524	-0-	354	3	21	9	Y	19	111	1			54
04	870	#	630	-0-	-240	-0-	567	3	63	9	Y	57	65	1			46
*05	676	R	676	-0-	-0-	-0-	609	3	67	9	Y	61	60	1			47

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	329	-0-	-43	-0-	329	3			N	-0-					168
01	403	N	240	-0-	-163	-0-	240	3			N	-0-					168
02	364	N	236	-0-	-128	-0-	236	3			N	-0-					168
03	341	N	136	-0-	-205	-0-	136	3			N	-0-					168
04	240	N	197	-0-	-43	-0-	197	3			N	-0-					168
*05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					168

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	339	-0-	-33	-0-	328	3	11	9	N	10					205
01	403	N	293	-0-	-110	-0-	270	3	23	9	N	21	180	1			46
02	308	N	280	-0-	-28	-0-	262	3	18	9	N	16					62
03	375	N	375	-0-	-0-	-0-	351	3	24	9	N	22					84
04	344	N	344	-0-	-0-	-0-	326	3	18	9	N	16					100
*05	341	N	341	-0-	-0-	-0-	327	3	14	9	N	13					113

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0-	-0-	364	2	212	9	N	193	193	1			98
01	372	N	-0-	-0-	-372	-0-					N	164					262
02	308	N	-0-	-0-	-308	-0-					N	164	187	1			239
03	589	N	-0-	-0-	-589	-0-					N	149	189	1			199
04	0	N	-0-	-0-	-0-	-0-					N	177	178	1			198
05	0	N	-0-	-0-	-0-	-0-					N	116	183	1			131

SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	951	-0-	-165	-0-	951	2			N	-0-					24
01	806	N	395	-0-	-411	-0-	395	2			N	-0-					24
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					24
03	961	N	710	-0-	-251	-0-	710	2			N	-0-					24
04	824	N	824	-0-	-0-	-0-	824	2			N	-0-					24
*05	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					24

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
SYLVIA WELL #: 1W RRCID -> 199504 COMPL. DATE N/A TOTAL DEPTH 9519 PERF. 9202 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

12	1674	N	1316	-0-	-358	-0-	1316	2			N	-0-					230
01	1457	N	1093	-0-	-364	-0-	1093	2			N	-0-					230
02	1260	N	1077	-0-	-183	-0-	1077	2			N	-0-					230
03	1302	N	1259	-0-	-43	-0-	1259	2			N	-0-					230
04	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					230
*05	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					230

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

12	961	N	764	-0-	-197	-0-	764	2			N	-0-					63
01	899	N	741	-0-	-158	-0-	741	2			N	-0-					63
02	756	N	632	-0-	-124	-0-	632	2			N	-0-					63
03	775	N	638	-0-	-137	-0-	638	2			N	-0-					63
04	720	N	673	-0-	-47	-0-	673	2			N	-0-					63
05	713	N	664	-0-	-49	-0-	664	2			N	-0-					63

AMACKER 85 SW WELL #: 1 RRCID -> 267443 COMPL. DATE 09/24/1998 TOTAL DEPTH 10075 PERF. 9820 - 9936

12	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
02	672	X	NO RPT	-0-	-672	-0-					N	NO RPT					-0-
03	744	X	-0-	-0-	-744	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

12	279	N	241	-0-	-38	-0-	29	1	212	2	N	-0-					45
01	279	N	143	-0-	-136	-0-	17	1	124	2	N	2					47
							2	9									
02	252	N	140	-0-	-112	-0-	17	1	123	2	N	-0-					47
03	248	N	90	-0-	-158	-0-	11	1	79	2	N	-0-					47
04	150	N	98	-0-	-52	-0-	12	1	86	2	N	-0-					47
*05	185	N	185	-0-	-0-	-0-	22	1	163	2	N	-0-					47

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
TRUE OIL COMPANY LLC 871472
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAROLYN WELL #: 1 RRCID -> 264358 COMPL. DATE 03/14/2000 TOTAL DEPTH 9400 PERF. 9275 - 9315

12	155	N	145	-0-	-10	-0-	1	1	127	2	N	15					23
							17	9									
01	204	N	204	-0-	-0-	-0-	3	1	167	2	N	31	10	1			44
							34	9									
02	140	N	126	-0-	-14	-0-	3	1	90	2	N	30	48	1			26
							33	9									
03	155	N	52	-0-	-103	-0-	1	1	20	2	N	28	24	1			30
							31	9									
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					30
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					30

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

12	179	N	179	-0-	-0-	-0-	4	1	175	3	Y	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
*04	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

12	4216	X	2590	-0-	-1626	-0-	58	1	2532	3	Y	-0-					-0-
01 DLQ G-10			963	-0-	963	963	963	3			Y	-0-					-0-
02 DLQ G-10			393	-0-	393	1356	393	3			Y	-0-					-0-
03 DLQ G-10			428	-0-	428	1784	428	3			Y	-0-					-0-
*04 DLQ G-10			334	-0-	334	2118	334	3			Y	-0-					-0-
*05	2335	X	217	-0-	-2118	-0-	217	3			Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

12	279	N	208	-0-	-71	-0-	5	1	203	3	Y	-0-					-0-
01 DLQ G-10			176	-0-	176	176	176	3			Y	-0-					-0-
02 DLQ G-10			264	-0-	264	440	264	3			Y	-0-					-0-
03 DLQ G-10			343	-0-	343	783	343	3			Y	-0-					-0-
*04 DLQ G-10			342	-0-	342	1125	342	3			Y	-0-					-0-
*05	1343	N	218	-0-	-1125	-0-	218	3			Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

12	217	N	136	-0-	-81	-0-	3	1	133	3	Y	-0-					-0-
01 DLQ G-10			148	-0-	148	148	148	3			Y	-0-					-0-
02 DLQ G-10			194	-0-	194	342	194	3			Y	-0-					-0-
03 DLQ G-10			260	-0-	260	602	260	3			Y	-0-					-0-
*04 DLQ G-10			286	-0-	286	888	286	3			Y	-0-					-0-
*05	1051	N	163	-0-	-888	-0-	163	3			Y	-0-					-0-

AMACKER-TIPPETT, W. (BEND) 02221 300 NON-ASSOCIATED EXEMPT CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 088095 COMPL. DATE 03/18/1980 TOTAL DEPTH 10784 PERF.10666 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/22/2015 - PLUGGED 04/22/15

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF.10222 - 10247

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	DLQ G-10		31	-0-	31	31	31	3			N	-0-					-0-
02	DLQ G-10		30	-0-	30	61	30	3			N	-0-					-0-
03	94	N	33	-0-	-61	-0-	33	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

12	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
01	DLQ G-10		841	-0-	841	841	841	3			N	-0-					-0-
02	DLQ G-10		824	-0-	824	1665	824	3			N	-0-					-0-
03	2200	N	899	-0-	-1301	364	899	3			N	-0-					-0-
04	1343	N	979	-0-	-364	-0-	979	3			N	-0-					-0-
*05	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	DLQ G-10		207	-0-	207	207	207	3			N	-0-					-0-
02	DLQ G-10		196	-0-	196	403	196	3			N	-0-					-0-
03	617	N	214	-0-	-403	-0-	214	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	DLQ G-10		51	-0-	51	51	51	3			N	-0-					-0-
02	DLQ G-10		47	-0-	47	98	47	3			N	-0-					-0-
03	151	N	53	-0-	-98	-0-	53	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	DLQ G-10		176	-0-	176	176	176	3			N	-0-					-0-
02	DLQ G-10		146	-0-	146	322	146	3			N	-0-					-0-
03	482	N	160	-0-	-322	-0-	160	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	DLQ G-10		725	-0-	725	725	725	3			N	-0-					-0-
02	DLQ G-10		690	-0-	690	1415	690	3			N	-0-					-0-
03	2167	N	752	-0-	-1415	-0-	752	3			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	DLQ G-10		31	-0-	31	31	31	3			N	-0-					-0-
02	DLQ G-10		32	-0-	32	63	32	3			N	-0-					-0-
03	98	N	35	-0-	-63	-0-	35	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	DLQ G-10		145	-0-	145	145	145	3			N	-0-					-0-
02	DLQ G-10		138	-0-	138	283	138	3			N	-0-					-0-
03	433	N	150	-0-	-283	-0-	150	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	DLQ G-10		509	-0-	509	509	509	3			N	-0-					-0-
02	DLQ G-10		484	-0-	484	993	484	3			N	-0-					-0-
03	1521	N	528	-0-	-993	-0-	528	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	DLQ G-10		99	-0-	99	99	99	3			N	-0-					-0-
02	DLQ G-10		95	-0-	95	194	95	3			N	-0-					-0-
03	297	N	103	-0-	-194	-0-	103	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	DLQ G-10		336	-0-	336	336	336	3			N	-0-					-0-
02	DLQ G-10		320	-0-	320	656	320	3			N	-0-					-0-
03	1005	N	349	-0-	-656	-0-	349	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	DLQ G-10		46	-0-	46	46	46	3			N	-0-					-0-
02	DLQ G-10		29	-0-	29	75	29	3			N	-0-					-0-
03	108	N	33	-0-	-75	-0-	33	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	DLQ G-10		8	-0-	8	8	8	3			N	-0-					-0-
02	DLQ G-10		8	-0-	8	16	8	3			N	-0-					-0-
03	24	N	8	-0-	-16	-0-	8	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	DLQ G-10		287	-0-	287	287	287	3			N	-0-					-0-
02	DLQ G-10		218	-0-	218	505	218	3			N	-0-					-0-
03	743	N	238	-0-	-505	-0-	238	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	DLQ G-10		12	-0-	12	12	12	3			N	-0-					-0-
02	DLQ G-10		12	-0-	12	24	12	3			N	-0-					-0-
03	36	N	12	-0-	-24	-0-	12	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	DLQ G-10		281	-0-	281	281	281	3			N	-0-					-0-
02	DLQ G-10		266	-0-	266	547	266	3			N	-0-					-0-
03	838	N	291	-0-	-547	-0-	291	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	DLQ G-10		346	-0-	346	346	346	3			N	-0-					-0-
02	DLQ G-10		330	-0-	330	676	330	3			N	-0-					-0-
03	1035	N	359	-0-	-676	-0-	359	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	DLQ G-10		162	-0-	162	162	162	3			N	-0-					-0-
02	DLQ G-10		154	-0-	154	316	154	3			N	-0-					-0-
03	469	N	153	-0-	-316	-0-	153	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

12	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
01	DLQ G-10		86	-0-	86	86	86	3			N	-0-					-0-
02	DLQ G-10		800	-0-	800	886	800	3			N	-0-					-0-
03	1934	N	1048	-0-	-886	-0-	927	3	121	9	N	110	110	8			-0-
04	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
*05	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	DLQ G-10		47	-0-	47	47	47	3			N	-0-					-0-
02	DLQ G-10		42	-0-	42	89	42	3			N	-0-					-0-
03	138	N	49	-0-	-89	-0-	49	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	313	3	1	9	Y	1					6
01	DLQ G-10		316	-0-	316	316	316	3			Y	-0-					6
02	DLQ G-10		279	-0-	279	595	278	3	1	9	Y	1					7
03	904	N	309	-0-	-595	-0-	309	3			Y	-0-					7
04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					7
05	310	N	307	-0-	-3	-0-	292	3	15	9	Y	14	14	8			7

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

12	279	N	261	-0-	-18	-0-	261	3			Y	-0-					6
01	DLQ G-10		285	-0-	285	285	285	3			Y	-0-					6
02	DLQ G-10		250	-0-	250	535	250	3			Y	-0-					6
03	813	N	278	-0-	-535	-0-	278	3			Y	-0-					6
04	257	N	257	-0-	-0-	-0-	256	3	1	9	Y	1					7
05	279	N	248	-0-	-31	-0-	248	3			Y	-0-					7

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

12	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					5
01	DLQ G-10		557	-0-	557	557	556	3	1	9	Y	1					6
02	DLQ G-10		489	-0-	489	1046	489	3			Y	-0-					6
03	1624	N	578	-0-	-1046	-0-	578	3			Y	-0-					6
04	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					6
*05	537	N	537	-0-	-0-	-0-	536	3	1	9	Y	1					7

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

12	310	N	298	-0-	-12	-0-	298	3			Y	-0-					6
01	DLQ G-10		325	-0-	325	325	325	3			Y	-0-					6
02	DLQ G-10		286	-0-	286	611	286	3			Y	-0-					6
03	929	N	318	-0-	-611	-0-	318	3			Y	-0-					6
04	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					6
05	310	N	308	-0-	-2	-0-	307	3	1	9	Y	1					7

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

12	620	N	324	-0-	-296	-0-	324	3			Y	-0-					8
01	DLQ G-10		314	-0-	314	314	314	3			Y	-0-					8
02	DLQ G-10		276	-0-	276	590	276	3			Y	-0-					8
03	898	N	308	-0-	-590	-0-	307	3	1	9	Y	1					9
04	293	N	293	-0-	-0-	-0-	279	3	14	9	Y	13	13	8			9
*05	311	N	311	-0-	-0-	-0-	310	3	1	9	Y	1					10

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

12	930	N	915	-0-	-15	-0-	915	3			Y	-0-					8
01	DLQ G-10		888	-0-	888	888	887	3	1	9	Y	1					9
02	DLQ G-10		779	-0-	779	1667	779	3			Y	-0-					9
03	2200	N	940	-0-	-1260	407	940	3			Y	-0-					9
04	1271	N	864	-0-	-407	-0-	863	3	1	9	Y	1					10
*05	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					10

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

12	558	N	537	-0-	-21	-0-	536	3	1	9	Y	1					6
01	DLQ G-10		462	-0-	462	462	462	3			Y	-0-					6
02	DLQ G-10		406	-0-	406	868	406	3			Y	-0-					6
03	1308	N	440	-0-	-868	-0-	440	3			Y	-0-					6
04	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					6
05	465	N	413	-0-	-52	-0-	413	3			Y	-0-					6

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	DLQ G-10		344	-0-	344	344	344	3			N	-0-					-0-
02	DLQ G-10		327	-0-	327	671	327	3			N	-0-					-0-
03	1028	N	357	-0-	-671	-0-	357	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			N	-0-					-0-
02	DLQ G-10		3	-0-	3	6	3	3			N	-0-					-0-
03	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	DLQ G-10		30	-0-	30	30	30	3			N	-0-					-0-
02	DLQ G-10		28	-0-	28	58	28	3			N	-0-					-0-
03	69	N	11	-0-	-58	-0-	11	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	801	N	801	-0-	-0-	-0-	800	3	1	9	Y	1					8
01	DLQ G-10		689	-0-	689	689	689	3			Y	-0-					8
02	DLQ G-10		607	-0-	607	1296	606	3	1	9	Y	1					9
03	1970	N	674	-0-	-1296	-0-	674	3			Y	-0-					9
04	620	N	620	-0-	-0-	-0-	619	3	1	9	Y	1					10
05	682	N	548	-0-	-134	-0-	548	3			Y	-0-					10

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	519	-0-	-132	-0-	518	3	1	9	Y	1					8
01	DLQ G-10		547	-0-	547	547	547	3			Y	-0-					8
02	DLQ G-10		480	-0-	480	1027	480	3			Y	-0-					8
03	1563	N	536	-0-	-1027	-0-	535	3	1	9	Y	1					9
04	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					9
05	527	N	506	-0-	-21	-0-	505	3	1	9	Y	1					10

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					5
01	DLQ G-10		1262	-0-	1262	1262	1262	3			Y	-0-					5
02	DLQ G-10		1246	-0-	1246	2508	1246	3			Y	-0-					5
03	2200	N	1498	-0-	-702	1806	1497	3	1	9	Y	1					6
04	3000	N	1487	-0-	-1513	293	1487	3			Y	-0-					6
*05	1687	N	1394	-0-	-293	-0-	1394	3			Y	-0-					6

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					7
01	DLQ G-10		828	-0-	828	828	827	3	1	9	Y	1					8
02	DLQ G-10		726	-0-	726	1554	726	3			Y	-0-					8
03	2200	N	894	-0-	-1306	248	893	3	1	9	Y	1					9
04	1068	N	820	-0-	-248	-0-	820	3			Y	-0-					9
05	806	N	769	-0-	-37	-0-	768	3	1	9	Y	1					10

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
02	168	N	85	-0-	-83	-0-	85	2			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

12	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
01	DLQ G-10		1382	-0-	1382	1382	1382	3			N	-0-					-0-
02	DLQ G-10		1283	-0-	1283	2665	1283	3			N	-0-					-0-
03	2200	N	1434	-0-	-766	1899	1434	3			N	-0-					-0-
04	3000	N	1440	-0-	-1560	339	1440	3			N	-0-					-0-
*05	1820	N	1481	-0-	-339	-0-	1481	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			N	-0-					-0-
02	DLQ G-10		4	-0-	4	8	4	3			N	-0-					-0-
03	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	DLQ G-10		83	-0-	83	83	83	3			N	-0-					-0-
02	DLQ G-10		79	-0-	79	162	79	3			N	-0-					-0-
03	248	N	86	-0-	-162	-0-	86	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

12	186	#	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	#	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	168	#	149	-0-	-19	-0-	149	3			N	-0-					-0-
03	186	#	160	-0-	-26	-0-	160	3			N	-0-					-0-
04	180	#	135	-0-	-45	-0-	135	3			N	-0-					-0-
05	186	#	154	-0-	-32	-0-	154	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	R	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	328	R	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	357	R	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	353	R	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	372	#	360	-0-	-12	-0-	360	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	#	531	-0-	-151	-0-	531	3			N	-0-					-0-
01	651	#	447	-0-	-204	-0-	447	3			N	-0-					-0-
02	588	#	384	-0-	-204	-0-	384	3			N	-0-					-0-
03	651	#	352	-0-	-299	-0-	352	3			N	-0-					-0-
04	630	#	295	-0-	-335	-0-	295	3			N	-0-					-0-
05	527	#	383	-0-	-144	-0-	383	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	93	#	71	-0-	-22	-0-	71	3			N	-0-					-0-
02	84	#	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*05	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	#	581	-0-	-101	-0-	581	3			N	-0-					-0-
01	682	#	598	-0-	-84	-0-	598	3			N	-0-					-0-
02	569	R	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	612	R	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*05	625	R	625	-0-	-0-	-0-	625	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
*05	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	R	413	-0-	-0-	-0-	413	3			N	-0-					72
01	464	R	464	-0-	-0-	-0-	464	3			N	-0-					72
02	459	R	459	-0-	-0-	-0-	459	3			N	-0-					72
03	533	R	533	-0-	-0-	-0-	533	3			N	-0-					72
04	542	R	542	-0-	-0-	-0-	542	3			N	-0-					72
05	496	#	488	-0-	-8	-0-	488	3			N	-0-					72

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1191	R	1191	-0-	-0-	-0-	1180	2	11	9	Y	10					10
01	1240	#	1023	-0-	-217	-0-	1023	2			Y	-0-					10
02	1120	#	1058	-0-	-62	-0-	1058	2			Y	-0-					10
03	DLQ G-10		1154	-0-	1154	1154	1154	2			Y	-0-					10
04	DLQ G-10		1169	-0-	1169	2323	1169	2			Y	-0-					10
05	DLQ G-10		976	-0-	976	3299	976	2			Y	-0-					10

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

12	125	R	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	117	R	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	134	R	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*05	136	R	136	-0-	-0-	-0-	136	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

12	248	#	179	-0-	-69	-0-	179	2			N	-0-					127
01	248	#	176	-0-	-72	-0-	176	2			N	-0-					127
02	224	#	170	-0-	-54	-0-	170	2			N	-0-					127
03	248	#	186	-0-	-62	-0-	186	2			N	-0-					127
04	180	#	178	-0-	-2	-0-	178	2			N	-0-					127
05	186	#	126	-0-	-60	-0-	126	2			N	-0-					127

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

12	0	W	-0-	-0-	-0-	71					N	-0-					-0-
01	0	W	2	-0-	2	73	2	2			N	-0-					-0-
02	0	W	-0-	-0-	-0-	73					N	-0-					-0-
03	75	R	2	-0-	-73	-0-	2	2			N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
05	2	#	-0-	-0-	-2	-0-					N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

12	403	#	390	-0-	-13	-0-	390	2			N	-0-					-0-
01	403	#	384	-0-	-19	-0-	384	2			N	-0-					-0-
02	364	#	336	-0-	-28	-0-	336	2			N	-0-					-0-
03	403	#	362	-0-	-41	-0-	362	2			N	-0-					-0-
04	390	#	353	-0-	-37	-0-	353	2			N	-0-					-0-
05	403	#	334	-0-	-69	-0-	334	2			N	-0-					155

COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

12	992	#	935	-0-	-57	-0-	11	1	900	3	Y	22					114
							24	9									
01	992	#	930	-0-	-62	-0-	6	1	898	3	Y	24					138
							26	9									
02	939	R	939	-0-	-0-	-0-	6	1	909	3	Y	22					160
							24	9									
03	1164	R	1164	-0-	-0-	-0-	1133	3	31	9	Y	28					188
04	2992	R	2992	-0-	-0-	-0-	18	1	2948	3	Y	24					212
							26	9									
*05	3760	R	3760	-0-	-0-	-0-	24	1	3688	3	Y	44	146	1			110
							48	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC //CONT.// 166150
SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	#	797	-0-	-9	-0-	788	2	9	9	N	8					36
01	806	#	724	-0-	-82	-0-	717	2	7	9	N	6					42
02	728	#	663	-0-	-65	-0-	656	2	7	9	N	6					48
03	806	#	738	-0-	-68	-0-	731	2	7	9	N	6					54
04	780	#	717	-0-	-63	-0-	710	2	7	9	N	6					60
05	806	#	745	-0-	-61	-0-	741	2	4	9	N	4					64

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	#	1106	-0-	-72	-0-	1106	2			Y	-0-					-0-
01	1178	#	1094	-0-	-84	-0-	1094	2			Y	-0-					-0-
02	1036	#	962	-0-	-74	-0-	962	2			Y	-0-					-0-
03	1147	#	1145	-0-	-2	-0-	1145	2			Y	-0-					-0-
04	1107	R	1107	-0-	-0-	-0-	1107	2			Y	-0-					-0-
*05	1181	R	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1141	R	1141	-0-	-0-	-0-	71	1	860	3	N	191	365	1			253
							210	9									
01	1075	R	1075	-0-	-0-	-0-	71	1	818	3	N	169					422
							186	9									
02	969	R	969	-0-	-0-	-0-	64	1	719	3	N	169	178	1			413
							186	9									
03	1142	R	1142	-0-	-0-	-0-	71	1	863	3	N	189	180	1			422
							208	9									
04	1127	R	1127	-0-	-0-	-0-	68	1	829	3	N	209	357	1			274
							230	9									
*05	1154	R	1154	-0-	-0-	-0-	71	1	875	3	N	189	181	1			282
							208	9									

KEYSTONE PETROLEUM NM LLC 458797
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	#	1486	-0-	-281	-0-	75	1	1411	2	Y	-0-					220
01	1705	#	1466	-0-	-239	-0-	75	1	1373	2	Y	16					236
							18	9									
02	1512	#	1348	-0-	-164	-0-	75	1	1244	2	Y	26	177	1			85
							29	9									
03	1489	R	1489	-0-	-0-	-0-	75	1	1406	2	Y	7					92
							8	9									
04	1380	#	1305	-0-	-75	-0-	75	1	1230	2	Y	-0-					92
05	1426	#	1266	-0-	-160	-0-	75	1	1191	2	Y	-0-					92

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
KEYSTONE PETROLEUM NM LLC //CONT.// 458797
SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

12	186	#	103	-0-	-83	-0-	75 8	1 9	20	2	Y	7	9	1			229
01	198	R	198	-0-	-0-	-0-	75 67	1 9	56	2	Y	61	56	8			234
02	175	R	175	-0-	-0-	-0-	75 48	1 9	52	2	Y	44	226	1			52
03	211	R	211	-0-	-0-	-0-	75 45	1 9	91	2	Y	41	32	1	3	8	58
04	214	R	214	-0-	-0-	-0-	75 67	1 9	72	2	Y	61	69	1	3	8	47
*05	199	R	199	-0-	-0-	-0-	75 52	1 9	72	2	Y	47	48	1	3	8	43

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

12	403	#	298	-0-	-105	-0-	298	2			Y	-0-					34
01	372	#	264	-0-	-108	-0-	264	2			Y	-0-					34
02	336	#	240	-0-	-96	-0-	240	2			Y	-0-					34
03	310	#	229	-0-	-81	-0-	229	2			Y	-0-					34
04	300	#	222	-0-	-78	-0-	222	2			Y	-0-					34
05	310	#	225	-0-	-85	-0-	225	2			Y	-0-					34

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

12	1309	R	1309	-0-	-0-	-0-	1309	2			N	-0-					100
01	1302	#	1289	-0-	-13	-0-	1289	2			N	-0-					100
02	1176	#	1173	-0-	-3	-0-	1173	2			N	-0-					100
03	1323	R	1323	-0-	-0-	-0-	1323	2			N	-0-					100
04	1270	R	1270	-0-	-0-	-0-	1270	2			N	-0-					100
*05	1313	R	1313	-0-	-0-	-0-	1313	2			N	-0-					100

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	18	-0-	-13	-0-	18	2			N	-0-					143
01	124	R	124	-0-	-0-	-0-	124	2			N	-0-					143
02	166	R	166	-0-	-0-	-0-	166	2			N	-0-					143
03	205	R	205	-0-	-0-	-0-	205	2			N	-0-					143
04	201	R	201	-0-	-0-	-0-	201	2			N	-0-					143
*05	253	R	253	-0-	-0-	-0-	253	2			N	-0-					143

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

12	682	#	676	-0-	-6	-0-	676	2			N	-0-					135
01	661	R	661	-0-	-0-	-0-	661	2			N	-0-					135
02	625	R	625	-0-	-0-	-0-	625	2			N	-0-					135
03	682	#	649	-0-	-33	-0-	649	2			N	-0-					135
04	660	#	633	-0-	-27	-0-	633	2			N	-0-					135
05	682	#	643	-0-	-39	-0-	643	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

12	1243	R	1243	-0-	-0-	-0-	1243	2			N	-0-					78
01	1271	#	1046	-0-	-225	-0-	1043	2	3	9	N	3	3	8			78
02	1148	#	702	-0-	-446	-0-	702	2			N	-0-					78
03	1271	#	652	-0-	-619	-0-	652	2			N	-0-					78
04	1200	#	570	-0-	-630	-0-	570	2			N	-0-					78
05	1240	#	545	-0-	-695	-0-	545	2			N	-0-					78

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

12	841	R	841	-0-	-0-	-0-	837	2	4	9	N	4					187
01	837	#	823	-0-	-14	-0-	817	2	6	9	N	5					192
02	756	#	750	-0-	-6	-0-	748	2	2	9	N	2					194
03	837	#	834	-0-	-3	-0-	834	2			N	-0-					194
04	810	#	671	-0-	-139	-0-	671	2			N	-0-	178	0			16
05	837	#	791	-0-	-46	-0-	791	2			N	-0-					16

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

12	653	R	653	-0-	-0-	-0-	620	2	33	9	Y	30	29	1			29
01	644	R	644	-0-	-0-	-0-	591	2	53	9	Y	48					77
02	614	R	614	-0-	-0-	-0-	570	2	44	9	Y	40					117
03	620	#	617	-0-	-3	-0-	595	2	22	9	Y	20	77	1			60
04	600	#	513	-0-	-87	-0-	513	2			Y	-0-					60
05	620	#	453	-0-	-167	-0-	453	2			Y	-0-					60

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748

ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	R	576	-0-	-0-	-0-	564	3	12	9	Y	11					60
01	558	R	558	-0-	-0-	-0-	544	3	14	9	Y	13					73
02	461	R	461	-0-	-0-	-0-	457	3	4	9	Y	4					77
03	620	#	542	-0-	-78	-0-	541	3	1	9	Y	1					78
04	600	#	512	-0-	-88	-0-	506	3	6	9	Y	5					83
05	589	#	554	-0-	-35	-0-	550	3	4	9	Y	4					87

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1759	R	1759	-0-	-0-	-0-	1747	3	12	9	Y	11					65
01	1736	#	1698	-0-	-38	-0-	1684	3	14	9	Y	13					78
02	1568	#	1306	-0-	-262	-0-	1293	3	13	9	Y	12					90
03	1767	#	1627	-0-	-140	-0-	1625	3	2	9	Y	2					92
04	1710	#	1264	-0-	-446	-0-	1247	3	17	9	Y	15					107
*05	1989	R	1989	-0-	-0-	-0-	1983	3	6	9	Y	5					112

ROCKER B 87 WELL #: 2 RRCID -> 076028 COMPL. DATE 02/10/1978 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/04/2015 - P&A 02/04/15

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	#	615	-0-	-36	-0-	603	3	12	9	Y	11					61
01	651	#	611	-0-	-40	-0-	597	3	14	9	Y	13					74
02	588	#	529	-0-	-59	-0-	525	3	4	9	Y	4					78
03	620	#	572	-0-	-48	-0-	571	3	1	9	Y	1					79
04	600	#	497	-0-	-103	-0-	493	3	4	9	Y	4					83
*05	633	R	633	-0-	-0-	-0-	627	3	6	9	Y	5					88

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	R	134	-0-	-0-	-0-	134	3			N	-0-					77
01	62	#	35	-0-	-27	-0-	26	3	9	9	N	8					85
02	56	#	23	-0-	-33	-0-	23	3			N	-0-					85
03	124	#	-0-	-0-	-124	-0-					N	-0-					85
04	120	#	104	-0-	-16	-0-	100	3	4	9	N	4					89
05	124	#	-0-	-0-	-124	-0-					N	-0-					89

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	#	534	-0-	-24	-0-	534	3			N	-0-					118
01	558	#	443	-0-	-115	-0-	439	3	4	9	N	4					122
02	476	#	386	-0-	-90	-0-	378	3	8	9	N	7	107	1			22
03	527	#	402	-0-	-125	-0-	402	3			N	-0-					22
04	510	#	450	-0-	-60	-0-	450	3			N	-0-					22
05	527	#	421	-0-	-106	-0-	421	3			N	-0-					22

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					42
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					42
02	392	N	211	-0-	-181	-0-	211	3			N	-0-					42
03	372	N	224	-0-	-148	-0-	224	3			N	-0-					42
04	390	N	208	-0-	-182	-0-	208	3			N	-0-					42
05	248	N	155	-0-	-93	-0-	155	3			N	-0-					42

VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

12	372	N	350	-0-	-22	-0-	29	1	319	3	Y	2	2	1			1
							2	9									
01	465	N	326	-0-	-139	-0-	33	1	291	3	Y	2	2	1			1
							2	9									
02	673	N	673	-0-	-0-	-0-	57	1	614	3	Y	2	2	1			1
							2	9									
03	647	N	647	-0-	-0-	-0-	60	1	585	3	Y	2	2	1			1
							2	9									
04	330	N	256	-0-	-74	-0-	26	1	227	3	Y	3	3	1			1
							3	9									
05	465	N	113	-0-	-352	-0-	13	1	92	3	Y	7	8	1			-0-
							8	9									

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

12	703	X	703	-0-	-0-	-0-	59	1	642	3	Y	2	2	1			-0-
							2	9									
01	1374	N	1374	-0-	-0-	-0-	138	1	1233	3	Y	3	2	1			1
							3	9									
02	745	N	745	-0-	-0-	-0-	63	1	680	3	Y	2	2	1			1
							2	9									
03	808	N	808	-0-	-0-	-0-	75	1	731	3	Y	2	2	1			1
							2	9									
04	990	N	664	-0-	-326	-0-	67	1	594	3	Y	3	3	1			1
							3	9									
05	837	N	237	-0-	-600	-0-	29	1	208	3	Y	-0-	1	1			-0-

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

12	620	N	612	-0-	-8	-0-	51	1	555	3	Y	5	6	1			1
							6	9									
01	651	N	445	-0-	-206	-0-	44	1	393	3	Y	7	6	1			2
							8	9									
02	538	N	538	-0-	-0-	-0-	45	1	486	3	Y	6	6	1			2
							7	9									
03	620	N	410	-0-	-210	-0-	37	1	364	3	Y	8	7	1			3
							9	9									
04	420	N	287	-0-	-133	-0-	28	1	250	3	Y	8	9	1			2
							9	9									
05	589	N	151	-0-	-438	-0-	18	1	129	3	Y	4	6	1			-0-
							4	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	199	-0-	-18	-0-	16	1	183	2	N	-0-					-0-
01	217	N	206	-0-	-11	-0-	16	1	190	2	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	14	1	164	2	N	-0-					-0-
03	186	N	116	-0-	-70	-0-	9	1	107	2	N	-0-					-0-
04	210	N	163	-0-	-47	-0-	13	1	150	2	N	-0-					-0-
05	186	N	182	-0-	-4	-0-	15	1	167	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3421	X	3421	-0-	-0-	-0-	3419	2	2	9	N	2					18
01	2852	X	2460	-0-	-392	-0-	2459	2	1	9	N	1					19
02	2713	X	2713	-0-	-0-	-0-	2706	2	7	9	N	6					25
03	3181	X	3181	-0-	-0-	-0-	3173	2	8	9	N	7	28	1			4
04	2760	X	2256	-0-	-504	-0-	2246	2	10	9	N	9					13
05	2852	X	2771	-0-	-81	-0-	2759	2	12	9	N	11					24

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
01	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
02	308	N	191	-0-	-117	-0-	191	2			N	-0-					-0-
03	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
01	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
02	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
03	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
04	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
01	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	69	-0-	-210	-0-	69	2			N	-0-					102
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					102
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-	66	7			36
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					36
04	90	N	28	-0-	-62	-0-	28	3			N	-0-					36
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	651	N	505	-0-	-146	-0-	505	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	8	1	69	3	Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					-0-
03	93	N	73	-0-	-20	-0-	7	1	66	3	Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	9	1	80	3	Y	-0-					-0-
05	93	N	70	-0-	-23	-0-	9	1	61	3	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1080	N	1080	-0-	-0-	-0-	90	1	984	3	Y	5	5	1			1
							6	9									
01	572	N	572	-0-	-0-	-0-	57	1	508	3	Y	6	5	1			2
							7	9									
02	418	N	418	-0-	-0-	-0-	35	1	379	3	Y	4	5	1			1
							4	9									
03	707	N	707	-0-	-0-	-0-	65	1	635	3	Y	6	5	1			2
							7	9									
04	364	N	364	-0-	-0-	-0-	36	1	321	3	Y	6	7	1			1
							7	9									
*05	187	N	187	-0-	-0-	-0-	23	1	160	3	Y	4	5	1			-0-
							4	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	50	1	541	3	Y	-0-					-0-
01	485	N	485	-0-	-0-	-0-	49	1	436	3	Y	-0-					-0-
02	403	N	403	-0-	-0-	-0-	34	1	369	3	Y	-0-					-0-
03	336	N	336	-0-	-0-	-0-	31	1	305	3	Y	-0-					-0-
04	323	N	323	-0-	-0-	-0-	33	1	290	3	Y	-0-					-0-
*05	183	N	183	-0-	-0-	-0-	23	1	160	3	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	818	-0-		-112	-0-	68	1	742	3	Y	7	7	1			2
								8	9									
01	930	N	795	-0-		-135	-0-	79	1	707	3	Y	8	7	1			3
								9	9									
02	680	N	680	-0-		-0-	-0-	57	1	616	3	Y	6	7	1			2
								7	9									
03	806	N	626	-0-		-180	-0-	57	1	559	3	Y	9	8	1			3
								10	9									
04	780	N	680	-0-		-100	-0-	68	1	602	3	Y	9	10	1			2
								10	9									
05	744	N	289	-0-		-455	-0-	35	1	248	3	Y	5	7	1			-0-
								6	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	486	N	486	-0-		-0-	-0-	40	1	436	3	Y	9	9	1			2
								10	9									
01	906	N	906	-0-		-0-	-0-	90	1	805	3	Y	10	9	1			3
								11	9									
02	565	N	565	-0-		-0-	-0-	47	1	508	3	Y	9	9	1			3
								10	9									
03	310	N	-0-	-0-		-310	-0-					Y	11	10	1			4
04	306	N	306	-0-		-0-	-0-	30	1	264	3	Y	11	12	1			3
								12	9									
05	310	N	167	-0-		-143	-0-	20	1	140	3	Y	6	9	1			-0-
								7	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	996	N	996	-0-		-0-	-0-	83	1	909	3	Y	4	4	1			1
								4	9									
01	1081	N	1081	-0-		-0-	-0-	109	1	968	3	Y	4	4	1			1
								4	9									
02	870	N	870	-0-		-0-	-0-	73	1	793	3	Y	4	4	1			1
								4	9									
03	992	N	866	-0-		-126	-0-	79	1	780	3	Y	6	5	1			2
								7	9									
04	1050	N	332	-0-		-718	-0-	33	1	293	3	Y	5	6	1			1
								6	9									
05	961	N	173	-0-		-788	-0-	21	1	149	3	Y	3	4	1			-0-
								3	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-		-0-	-0-	16	1	175	3	Y	-0-					-0-
01	473	N	473	-0-		-0-	-0-	48	1	425	3	Y	-0-					-0-
02	332	N	332	-0-		-0-	-0-	28	1	304	3	Y	-0-					-0-
03	379	X	379	-0-		-0-	-0-	35	1	344	3	Y	-0-					-0-
04	428	N	428	-0-		-0-	-0-	44	1	384	3	Y	-0-					-0-
*05	436	N	436	-0-		-0-	-0-	54	1	382	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	608	-0-		-1500	-0-	51	1	557	3	Y	-0-					-0-
01	2108	X	1223	-0-		-885	-0-	123	1	1100	3	Y	-0-					-0-
02	3330	X	3330	-0-		-0-	-0-	283	1	3047	3	Y	-0-					-0-
03	2049	N	2049	-0-		-0-	-0-	190	1	1859	3	Y	-0-					-0-
04	1287	N	1287	-0-		-0-	-0-	131	1	1156	3	Y	-0-					-0-
05	1488	X	555	-0-		-933	-0-	69	1	486	3	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	20	1	179	3	Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	21	1	211	3	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	19	1	169	3	Y	-0-					-0-
05	217	N	95	-0-	-122	-0-	12	1	83	3	Y	-0-					-0-
12	1085	N	909	-0-	-176	-0-	76	1	827	3	Y	5	5	1			1
							6	9									
01	1112	N	1112	-0-	-0-	-0-	111	1	994	3	Y	6	5	1			2
							7	9									
02	957	N	957	-0-	-0-	-0-	81	1	872	3	Y	4	5	1			1
							4	9									
03	917	N	917	-0-	-0-	-0-	84	1	826	3	Y	6	5	1			2
							7	9									
04	1080	N	466	-0-	-614	-0-	47	1	413	3	Y	5	6	1			1
							6	9									
05	1054	N	156	-0-	-898	-0-	19	1	134	3	Y	3	4	1			-0-
							3	9									

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	909	-0-	-176	-0-	76	1	827	3	Y	5	5	1			1
							6	9									
01	1112	N	1112	-0-	-0-	-0-	111	1	994	3	Y	6	5	1			2
							7	9									
02	957	N	957	-0-	-0-	-0-	81	1	872	3	Y	4	5	1			1
							4	9									
03	917	N	917	-0-	-0-	-0-	84	1	826	3	Y	6	5	1			2
							7	9									
04	1080	N	466	-0-	-614	-0-	47	1	413	3	Y	5	6	1			1
							6	9									
05	1054	N	156	-0-	-898	-0-	19	1	134	3	Y	3	4	1			-0-
							3	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	855	N	855	-0-	-0-	-0-	72	1	782	3	Y	1	1	1			-0-
							1	9									
01	694	N	694	-0-	-0-	-0-	70	1	622	3	Y	2	1	1			1
							2	9									
02	527	N	527	-0-	-0-	-0-	45	1	482	3	Y	-0-	1	1			-0-
03	620	N	557	-0-	-63	-0-	51	1	504	3	Y	2	1	1			1
							2	9									
04	600	N	549	-0-	-51	-0-	56	1	492	3	Y	1	2	1			-0-
							1	9									
05	589	N	96	-0-	-493	-0-	12	1	83	3	Y	1	1	1			-0-
							1	9									

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	741	N	741	-0-	-0-	-0-	62	1	675	3	N	4	4	1			1
							4	9									
01	880	N	880	-0-	-0-	-0-	88	1	788	3	N	4	4	1			1
							4	9									
02	582	N	582	-0-	-0-	-0-	49	1	529	3	N	4	4	1			1
							4	9									
03	408	N	408	-0-	-0-	-0-	37	1	364	3	N	6	5	1			2
							7	9									
04	778	N	778	-0-	-0-	-0-	79	1	693	3	N	5	6	1			1
							6	9									
05	341	N	283	-0-	-58	-0-	35	1	245	3	N	3	4	1			-0-
							3	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	34					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

12	993	N	993	-0-	-0-	-0-	83	1	902	3	N	7	7	1		2
							8	9								
01	868	N	574	-0-	-294	-0-	57	1	510	3	N	6	6	1		2
							7	9								
02	1287	N	1287	-0-	-0-	-0-	109	1	1174	3	N	4	5	1		1
							4	9								
03	992	N	925	-0-	-67	-0-	85	1	830	3	N	9	7	1		3
							10	9								
04	722	N	722	-0-	-0-	-0-	73	1	640	3	N	8	9	1		2
							9	9								
05	1426	N	625	-0-	-801	-0-	77	1	542	3	N	5	7	1		-0-
							6	9								

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

12	1963	N	1963	-0-	-0-	-0-	165	1	1798	3	N	-0-				-0-
01	2038	N	2038	-0-	-0-	-0-	205	1	1833	3	N	-0-				-0-
02	1758	N	1758	-0-	-0-	-0-	149	1	1609	3	N	-0-				-0-
03	2785	N	2785	-0-	-0-	-0-	258	1	2527	3	N	-0-				-0-
04	1980	N	1740	-0-	-240	-0-	177	1	1563	3	N	-0-				-0-
05	1953	N	936	-0-	-1017	-0-	116	1	820	3	N	-0-				-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

12	465	N	404	-0-	-61	-0-	34	1	370	3	N	-0-				-0-
01	651	N	519	-0-	-132	-0-	52	1	467	3	N	-0-				-0-
02	533	N	533	-0-	-0-	-0-	45	1	488	3	N	-0-				-0-
03	605	N	605	-0-	-0-	-0-	56	1	549	3	N	-0-				-0-
04	510	N	466	-0-	-44	-0-	47	1	419	3	N	-0-				-0-
*05	613	N	613	-0-	-0-	-0-	76	1	537	3	N	-0-				-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

12	389	N	389	-0-	-0-	-0-	33	1	356	3	N	-0-				-0-
01	655	N	655	-0-	-0-	-0-	66	1	589	3	N	-0-				-0-
02	515	N	515	-0-	-0-	-0-	44	1	471	3	N	-0-				-0-
03	426	N	426	-0-	-0-	-0-	39	1	387	3	N	-0-				-0-
04	259	N	259	-0-	-0-	-0-	26	1	233	3	N	-0-				-0-
*05	264	N	264	-0-	-0-	-0-	33	1	231	3	N	-0-				-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	371	-0-	-63	-0-	31	1	340	3	N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	59	1	524	3	N	-0-					-0-
02	782	N	782	-0-	-0-	-0-	66	1	716	3	N	-0-					-0-
03	976	N	976	-0-	-0-	-0-	90	1	886	3	N	-0-					-0-
04	1238	N	1238	-0-	-0-	-0-	126	1	1112	3	N	-0-					-0-
05	868	N	775	-0-	-93	-0-	96	1	679	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1737	-0-	-216	-0-	146	1	1591	3	N	-0-					-0-
01	1508	N	1508	-0-	-0-	-0-	152	1	1356	3	N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	110	1	1190	3	N	-0-					-0-
03	1736	N	1322	-0-	-414	-0-	122	1	1200	3	N	-0-					-0-
04	1470	N	1312	-0-	-158	-0-	134	1	1178	3	N	-0-					-0-
05	1426	N	676	-0-	-750	-0-	84	1	592	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1904	X	1904	-0-	-0-	-0-	160	1	1744	3	N	-0-					-0-
01	2210	X	2210	-0-	-0-	-0-	223	1	1987	3	N	-0-					-0-
02	1905	X	1905	-0-	-0-	-0-	162	1	1743	3	N	-0-					-0-
03	2370	X	2370	-0-	-0-	-0-	219	1	2151	3	N	-0-					-0-
04	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-
05	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	889	-0-	-134	-0-	74	1	805	3	N	9	9	1			2
							10	9									
01	1178	N	589	-0-	-589	-0-	58	1	520	3	N	10	9	1			3
							11	9									
02	360	N	360	-0-	-0-	-0-	30	1	320	3	N	9	9	1			3
							10	9									
03	899	N	530	-0-	-369	-0-	48	1	470	3	N	11	10	1			4
							12	9									
04	570	N	388	-0-	-182	-0-	38	1	338	3	N	11	12	1			3
							12	9									
*05	450	N	450	-0-	-0-	-0-	55	1	387	3	N	7	9	1			1
							8	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	829	-0-	-163	-0-	70	1	759	3	N	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	121	1	1079	3	N	-0-					-0-
02	1690	N	1690	-0-	-0-	-0-	143	1	1547	3	N	-0-					-0-
03	1946	N	1946	-0-	-0-	-0-	180	1	1766	3	N	-0-					-0-
04	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1495	N	1495	-0-	-0-	-0-	124	1	1358	3	N	12	12	1			3
							13	9									
01	1798	N	1473	-0-	-325	-0-	147	1	1312	3	N	13	12	1			4
							14	9									
02	1005	N	1005	-0-	-0-	-0-	84	1	909	3	N	11	12	1			3
							12	9									
03	1488	N	1451	-0-	-37	-0-	133	1	1301	3	N	15	12	1			6
							17	9									
04	1480	N	1480	-0-	-0-	-0-	149	1	1316	3	N	14	16	1			4
							15	9									
05	1116	N	772	-0-	-344	-0-	94	1	668	3	N	9	12	1			1
							10	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1392	N	1392	-0-	-0-	-0-	116	1	1265	3	N	10	11	1			2
							11	9									
01	833	N	833	-0-	-0-	-0-	83	1	738	3	N	11	9	1			4
							12	9									
02	778	N	778	-0-	-0-	-0-	65	1	702	3	N	10	11	1			3
							11	9									
03	1395	N	558	-0-	-837	-0-	50	1	494	3	N	13	11	1			5
							14	9									
04	810	N	667	-0-	-143	-0-	67	1	587	3	N	12	14	1			3
							13	9									
05	868	N	360	-0-	-508	-0-	43	1	307	3	N	9	11	1			1
							10	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	29	1	315	3	N	-0-					-0-
01	465	N	336	-0-	-129	-0-	34	1	302	3	N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-
03	341	N	278	-0-	-63	-0-	26	1	252	3	N	-0-					-0-
04	330	N	170	-0-	-160	-0-	17	1	153	3	N	-0-					-0-
05	279	N	155	-0-	-124	-0-	19	1	136	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1242	-0-	-29	-0-	104	1	1138	3	N	-0-					-0-
01	1271	N	1158	-0-	-113	-0-	117	1	1041	3	N	-0-					-0-
02	2632	X	752	-0-	-1880	-0-	64	1	688	3	N	-0-					-0-
03	1240	N	660	-0-	-580	-0-	61	1	599	3	N	-0-					-0-
04	1110	N	582	-0-	-528	-0-	59	1	523	3	N	-0-					-0-
05	837	N	470	-0-	-367	-0-	58	1	412	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1274	N	1274	-0-	-0-	-0-	107	1	1163	3	N	4	4	1			1
							4	9									
01	1355	N	1355	-0-	-0-	-0-	136	1	1215	3	N	4	4	1			1
							4	9									
02	2800	X	804	-0-	-1996	-0-	68	1	732	3	N	4	4	1			1
							4	9									
03	1271	N	794	-0-	-477	-0-	73	1	714	3	N	6	5	1			2
							7	9									
04	1320	N	908	-0-	-412	-0-	92	1	810	3	N	5	6	1			1
							6	9									
05	899	N	719	-0-	-180	-0-	89	1	627	3	N	3	4	1			-0-
							3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1027	-0-		-492	-0-	85	1	927	3	N	14	14	1			3
								15	9									
01	1162	N	1162	-0-		-0-	-0-	115	1	1029	3	N	16	14	1			5
								18	9									
02	847	N	847	-0-		-0-	-0-	71	1	762	3	N	13	14	1			4
								14	9									
03	1023	N	990	-0-		-33	-0-	90	1	881	3	N	17	14	1			7
								19	9									
04	1110	N	809	-0-		-301	-0-	81	1	711	3	N	15	18	1			4
								17	9									
05	930	N	448	-0-		-482	-0-	54	1	382	3	N	11	14	1			1
								12	9									

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1327	-0-		-99	-0-	110	1	1204	3	N	12	12	1			3
								13	9									
01	1333	N	1268	-0-		-65	-0-	126	1	1128	3	N	13	12	1			4
								14	9									
02	1288	X	928	-0-		-360	-0-	78	1	837	3	N	12	12	1			4
								13	9									
03	1333	N	992	-0-		-341	-0-	90	1	885	3	N	15	13	1			6
								17	9									
04	1230	N	1177	-0-		-53	-0-	118	1	1044	3	N	14	16	1			4
								15	9									
05	1023	N	714	-0-		-309	-0-	87	1	617	3	N	9	12	1			1
								10	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2762	N	2762	-0-		-0-	-0-	230	1	2513	3	N	17	17	1			4
								19	9									
01	2869	N	2869	-0-		-0-	-0-	287	1	2561	3	N	19	17	1			6
								21	9									
02	2492	X	1934	-0-		-558	-0-	163	1	1753	3	N	16	17	1			5
								18	9									
03	2759	N	2172	-0-		-587	-0-	199	1	1950	3	N	21	18	1			8
								23	9									
04	2670	N	2402	-0-		-268	-0-	242	1	2138	3	N	20	23	1			5
								22	9									
05	2139	N	1545	-0-		-594	-0-	190	1	1341	3	N	13	17	1			1
								14	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	588	N	588	-0-		-0-	-0-	49	1	537	3	N	2	2	1			1
								2	9									
01	651	N	635	-0-		-16	-0-	64	1	569	3	N	2	2	1			1
								2	9									
02	1596	N	427	-0-		-1169	-0-	36	1	389	3	N	2	2	1			1
								2	9									
03	589	N	494	-0-		-95	-0-	46	1	446	3	N	2	2	1			1
								2	9									
04	600	N	533	-0-		-67	-0-	54	1	476	3	N	3	3	1			1
								3	9									
05	465	N	411	-0-		-54	-0-	51	1	359	3	N	1	2	1			-0-
								1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	560	-0-	-29	-0-	47	1	513	3	N	-0-					-0-
01	589	N	583	-0-	-6	-0-	59	1	524	3	N	-0-					-0-
02	1484	N	415	-0-	-1069	-0-	35	1	380	3	N	-0-					-0-
03	558	N	460	-0-	-98	-0-	43	1	417	3	N	-0-					-0-
04	570	N	503	-0-	-67	-0-	51	1	452	3	N	-0-					-0-
05	465	N	380	-0-	-85	-0-	47	1	333	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

12	1395	N	1287	-0-	-108	-0-	107	1	1169	3	N	10	10	1			2
							11	9									
01	1333	N	1273	-0-	-60	-0-	127	1	1134	3	N	11	10	1			3
							12	9									
02	2240	X	895	-0-	-1345	-0-	75	1	809	3	N	10	10	1			3
							11	9									
03	1302	N	964	-0-	-338	-0-	88	1	863	3	N	12	10	1			5
							13	9									
04	1230	N	982	-0-	-248	-0-	99	1	871	3	N	11	13	1			3
							12	9									
05	992	N	798	-0-	-194	-0-	98	1	692	3	N	7	10	1			-0-
							8	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

12	248	N	246	-0-	-2	-0-	21	1	225	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-					-0-
02	644	N	198	-0-	-446	-0-	17	1	181	3	N	-0-					-0-
03	248	N	203	-0-	-45	-0-	19	1	184	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	26	1	225	3	N	-0-					-0-
05	217	N	177	-0-	-40	-0-	22	1	155	3	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

12	248	N	245	-0-	-3	-0-	21	1	224	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-					-0-
02	644	N	186	-0-	-458	-0-	16	1	170	3	N	-0-					-0-
03	248	N	190	-0-	-58	-0-	18	1	172	3	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	23	1	204	3	N	-0-					-0-
05	217	N	196	-0-	-21	-0-	24	1	172	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

12	558	N	487	-0-	-71	-0-	41	1	444	3	N	2	2	1			1
							2	9									
01	768	N	768	-0-	-0-	-0-	77	1	689	3	N	2	2	1			1
							2	9									
02	1325	N	1325	-0-	-0-	-0-	112	1	1211	3	N	2	2	1			1
							2	9									
03	930	N	930	-0-	-0-	-0-	86	1	842	3	N	2	2	1			1
							2	9									
04	750	N	615	-0-	-135	-0-	62	1	550	3	N	3	3	1			1
							3	9									
05	1457	N	305	-0-	-1152	-0-	38	1	266	3	N	1	2	1			-0-
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	786	-0-	-51	-0-	66	1	716	3	N	4	4	1			1
							4	9									
01	899	N	821	-0-	-78	-0-	82	1	735	3	N	4	4	1			1
							4	9									
02	2212	N	600	-0-	-1612	-0-	51	1	545	3	N	4	4	1			1
							4	9									
03	775	N	643	-0-	-132	-0-	59	1	577	3	N	6	5	1			2
							7	9									
04	780	N	676	-0-	-104	-0-	68	1	602	3	N	5	6	1			1
							6	9									
05	651	N	409	-0-	-242	-0-	50	1	356	3	N	3	4	1			-0-
							3	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	572	-0-	-17	-0-	47	1	517	3	N	7	7	1			2
							8	9									
01	656	N	656	-0-	-0-	-0-	65	1	582	3	N	8	7	1			3
							9	9									
02	1064	N	468	-0-	-596	-0-	39	1	422	3	N	6	7	1			2
							7	9									
03	558	N	473	-0-	-85	-0-	43	1	420	3	N	9	8	1			3
							10	9									
04	630	N	529	-0-	-101	-0-	53	1	466	3	N	9	10	1			2
							10	9									
05	527	N	249	-0-	-278	-0-	30	1	213	3	N	5	7	1			-0-
							6	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1062	N	1062	-0-	-0-	-0-	89	1	969	3	N	4	4	1			1
							4	9									
01	1136	N	1136	-0-	-0-	-0-	114	1	1016	3	N	5	4	1			2
							6	9									
02	1736	N	778	-0-	-958	-0-	66	1	709	3	N	3	4	1			1
							3	9									
03	1054	N	614	-0-	-440	-0-	56	1	552	3	N	5	4	1			2
							6	9									
04	1110	N	452	-0-	-658	-0-	46	1	402	3	N	4	5	1			1
							4	9									
05	868	N	373	-0-	-495	-0-	46	1	324	3	N	3	4	1			-0-
							3	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3403	-0-	-100	-0-	286	1	3117	3	N	-0-					-0-
01	3537	X	3537	-0-	-0-	-0-	357	1	3180	3	N	-0-					-0-
02	3584	X	2505	-0-	-1079	-0-	213	1	2292	3	N	-0-					-0-
03	3441	X	2801	-0-	-640	-0-	259	1	2542	3	N	-0-					-0-
04	3799	X	3799	-0-	-0-	-0-	387	1	3412	3	N	-0-					-0-
05	3534	X	2295	-0-	-1239	-0-	284	1	2011	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1139	-0-		-70	-0-	95	1	1036	3	N	7	7	1			2
								8	9									
01	1302	N	1283	-0-		-19	-0-	128	1	1146	3	N	8	7	1			3
								9	9									
02	2268	X	934	-0-		-1334	-0-	79	1	848	3	N	6	7	1			2
								7	9									
03	1147	N	909	-0-		-238	-0-	83	1	815	3	N	10	8	1			4
								11	9									
04	1395	N	1395	-0-		-0-	-0-	141	1	1245	3	N	8	10	1			2
								9	9									
05	1023	N	709	-0-		-314	-0-	87	1	616	3	N	5	7	1			-0-
								6	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3103	-0-		3	41	260	1	2837	3	N	5	5	1			1
								6	9									
01	3100	X	3013	-0-		-87	-0-	303	1	2703	3	N	6	5	1			2
								7	9									
02	2800	X	2286	-0-		-514	-0-	194	1	2088	3	N	4	5	1			1
								4	9									
03	3100	X	2572	-0-		-528	-0-	237	1	2328	3	N	6	5	1			2
								7	9									
04	3000	X	2896	-0-		-104	-0-	294	1	2595	3	N	6	7	1			1
								7	9									
05	3100	X	2255	-0-		-845	-0-	279	1	1972	3	N	4	5	1			-0-
								4	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	5365	-0-		-153	-0-	450	1	4915	3	N	-0-					-0-
01	5549	X	5238	-0-		-311	-0-	528	1	4710	3	N	-0-					-0-
02	5292	X	3480	-0-		-1812	-0-	295	1	3185	3	N	-0-					-0-
03	5549	X	4137	-0-		-1412	-0-	383	1	3754	3	N	-0-					-0-
04	5340	X	5282	-0-		-58	-0-	538	1	4744	3	N	-0-					-0-
05	5363	X	3885	-0-		-1478	-0-	481	1	3404	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	758	-0-		-17	-0-	63	1	688	3	N	6	6	1			1
								7	9									
01	837	N	810	-0-		-27	-0-	81	1	721	3	N	7	6	1			2
								8	9									
02	2156	N	592	-0-		-1564	-0-	50	1	535	3	N	6	6	1			2
								7	9									
03	744	N	594	-0-		-150	-0-	54	1	532	3	N	7	6	1			3
								8	9									
04	866	N	866	-0-		-0-	-0-	87	1	771	3	N	7	8	1			2
								8	9									
05	651	N	472	-0-		-179	-0-	58	1	410	3	N	4	6	1			-0-
								4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMPANY 885112
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					65
01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					65
02	514	N	514	-0-	-0-	-0-	514	3			N	-0-	27	7			38
03	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					38
04	690	N	500	-0-	-190	-0-	500	3			N	-0-					38
05	558	N	-0-	-0-	-558	-0-					N	-0-					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	145	3	1	9	N	1					1
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					1
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					1
05	155	N	-0-	-0-	-155	-0-					N	-0-					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	21	-0-	-134	-0-	21	2			N	-0-					65
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					65
02	766	N	766	-0-	-0-	-0-	764	3	2	9	N	2	56	7			11
03	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					11
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					11
05	837	N	-0-	-0-	-837	-0-					N	-0-					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					6
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					6
*02	8	N	8	-0-	-0-	-0-	1	3	7	9	N	6	6	7			2
03	186	N	10	-0-	-176	-0-	10	3			N	-0-					2
04	300	N	3	-0-	-297	-0-	3	3			N	-0-					2
05	3	N	-0-	-0-	-3	-0-					N	-0-					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	835	N	835	-0-	-0-	-0-	7	1	820	2	N	7	176	1			24
							8	9									
01	838	N	838	-0-	-0-	-0-	7	1	811	2	N	18					42
							20	9									
02	784	N	687	-0-	-97	-0-	6	1	666	2	N	14					56
							15	9									
03	837	N	669	-0-	-168	-0-	6	1	645	2	N	16					72
							18	9									
04	810	N	649	-0-	-161	-0-	6	1	626	2	N	15					87
							17	9									
05	775	N	565	-0-	-210	-0-	5	1	549	2	N	10					97
							11	9									

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	940	N	940	-0-	-0-	-0-	940	3			N	-0-					187
01	679	N	679	-0-	-0-	-0-	678	3	1	9	N	1					188
02	1462	N	1462	-0-	-0-	-0-	1460	3	2	9	N	2					190
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					190
*04	766	N	766	-0-	-0-	-0-	764	3	2	9	N	2					192
05	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					192

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

12	40951		8301	-0-	-32650	-0-	8198	2	103	9	N	94					111
01	40951		5450	-0-	-35501	-0-	5399	2	51	9	N	46					157
02	36988		7797	-0-	-29191	-0-	7740	2	57	9	N	52					209
03	40951		10246	-0-	-30705	-0-	10207	2	39	9	N	35	189	1			55
04	8040	#	5214	-0-	-2826	-0-	5124	2	90	9	N	82					137
05	8618	#	1961	-0-	-6657	-0-	1888	2	73	9	N	66					203

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

12	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
02	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
03	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
04	1350	N	1338	-0-	-12	-0-	1338	2			N	-0-					-0-
*05	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	806	N	800	-0-	-6	-0-	800	2			N	-0-					-0-
02	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
03	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
*04	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*05	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9083	X	5978	-0-	-3105	-0-	5978	2			N	-0-					-0-
01	DLQ G-10		7528	-0-	7528	7528	7528	2			N	-0-					-0-
02	DLQ G-10		8240	-0-	8240	15768	8240	2			N	-0-					-0-
03	DLQ G-10		6203	-0-	6203	21971	6203	2			N	-0-					-0-
04	DLQ G-10		6013	-0-	6013	27984	6013	2			N	-0-					-0-
*05	33659	X	5675	-0-	-27984	-0-	5675	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					38
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					38
02	224	N	200	-0-	-24	-0-	200	2			N	-0-					38
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					38
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					38
*05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					38

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0- B	-0-	145	2			Y	-0-					12
01	211	N	211	-0-	-0- B	-0-	211	2			Y	-0-					12
02	420	N	420	-0-	-0- B	-0-	419	2	1	9	Y	1					13
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0- B	-0-	515	2	2	9	Y	2					15
*04	520	N	520	-0-	-0- B	-0-	518	2	2	9	Y	2					17
*05	524	N	524	-0-	-0- B	-0-	522	2	2	9	Y	2					19

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0- B	-0-	759	2	8	9	Y	7					150
01	353	N	353	-0-	-0- B	-0-	347	2	6	9	Y	5					155
02	685	N	685	-0-	-0- B	-0-	674	2	11	9	Y	10	126	1			39
03/01 BALANCING DATE STATUS -> -0-																	
03	789	N	789	-0-	-0- B	-0-	774	2	15	9	Y	14					53
*04	599	N	599	-0-	-0- B	-0-	589	2	10	9	Y	9					62
*05	607	N	607	-0-	-0- B	-0-	596	2	11	9	Y	10					72

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	476	N	476	-0-	-0- B	-0-	443	2	33	9	Y	30	161	1			70
01	338	N	338	-0-	-0- B	-0-	312	2	26	9	Y	24					94
02	441	N	441	-0-	-0- B	-0-	421	2	20	9	Y	18					112
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	538	2	29	9	Y	26					138
*04	657	N	657	-0-	-0- B	-0-	600	2	57	9	Y	52					190
*05	747	N	747	-0-	-0- B	-0-	679	2	68	9	Y	62	159	1			93

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	442	N	442	-0-	-0- B	-0-	434	2	8	9	Y	7					95
01	584	N	584	-0-	-0- B	-0-	572	2	12	9	Y	11					106
02	531	N	531	-0-	-0- B	-0-	518	2	13	9	Y	12					118
03/01 BALANCING DATE STATUS -> -0-																	
03	759	N	759	-0-	-0- B	-0-	740	2	19	9	Y	17					135
*04	692	N	692	-0-	-0- B	-0-	673	2	19	9	Y	17					152
*05	677	N	677	-0-	-0- B	-0-	652	2	25	9	Y	23					175

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0- B	-0-	191	2	7	9	N	6					129
01	217	N	180	-0-	-37 B	-0-	174	2	6	9	N	5					134
02	168	N	148	-0-	-20 B	-0-	145	2	3	9	N	3					137
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	166	-0-	-20 B	-0-	164	2	2	9	N	2					139
04	180	N	86	-0-	-94 B	-0-	82	2	4	9	N	4					143
05	155	N	101	-0-	-54 B	-0-	97	2	4	9	N	4					147

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0- B	-0-	191	2	4	9	Y	4					67
01	160	N	160	-0-	-0- B	-0-	152	2	8	9	Y	7					74
02	311	N	311	-0-	-0- B	-0-	296	2	15	9	Y	14	62	1			26
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	226	2	7	9	Y	6					32
*04	251	N	251	-0-	-0- B	-0-	239	2	12	9	Y	11					43
*05	207	N	207	-0-	-0- B	-0-	199	2	8	9	Y	7					50

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0- B	-0-	239	2	7	9	Y	6					128
01	181	N	181	-0-	-0- B	-0-	164	2	17	9	Y	15					143
02	197	N	197	-0-	-0- B	-0-	167	2	30	9	Y	27	120	1			50
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	214	2	13	9	Y	12					62
*04	322	N	322	-0-	-0- B	-0-	300	2	22	9	Y	20					82
*05	249	N	249	-0-	-0- B	-0-	235	2	14	9	Y	13					95

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					27
01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					27
02	84	N	73	-0-	-11 B	-0-	73	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					27
04	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					27
05	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	615	N	615	-0-	-0- B	-0-	615	2			Y	-0-					91
01	1189	N	1189	-0-	-0- B	-0-	1189	2			Y	-0-					91
02	1178	N	1178	-0-	-0- B	-0-	1172	2	6	9	Y	5					96
03/01 BALANCING DATE STATUS -> -0-																	
03	1275	N	1275	-0-	-0- B	-0-	1262	2	13	9	Y	12					108
*04	1175	N	1175	-0-	-0- B	-0-	1158	2	17	9	Y	15					123
*05	1265	N	1265	-0-	-0- B	-0-	1246	2	19	9	Y	17					140

SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					31

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0- B	-0-	23	2	3	9	Y	3					63
01	5	N	5	-0-	-0- B	-0-	4	2	1	9	Y	1					64
02	0	N	-0-	-0-	-0- B	-0-					Y	5	53	1			16
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					Y	6					22
04	5	N	-0-	-0-	-5 B	-0-					Y	4					26
05	0	N	-0-	-0-	-0- B	-0-					Y	4					30

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0- B	-0-	10	2	6	9	N	5					95
01	93	N	25	-0-	-68 B	-0-	19	2	6	9	N	5					100
02	56	N	8	-0-	-48 B	-0-	5	2	3	9	N	3					103
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					103
04	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					103
*05	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					103

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	166	-0-	-20 B	-0-	166	2			N	-0-	5	5			8
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-	1	5			7
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	185	2	8	9	N	7					14
04	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					14
05	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					14

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

12	341	N	341	-0-	-0- B	-0-	341	2			N	-0-	5	5			23
01	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					23
02	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					23
04	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					23
05	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					23

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

12	248	N	5	-0-	-243 B	-0-	1	1	4	3	N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	1	1	148	3	N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	1	1	32	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	1	1	39	3	N	-0-					-0-
04	150	N	85	-0-	-65 B	-0-	1	1	84	3	N	-0-					-0-
*05	58	N	58	-0-	-0- B	-0-	1	1	57	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

12	248	N	210	-0-	-38 B	-0-	1	1	209	3	N	-0-					109
01	248	N	204	-0-	-44 B	-0-	1	1	203	3	N	-0-					109
02	196	N	182	-0-	-14 B	-0-	1	1	181	3	N	-0-					109
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	206	-0-	-11 B	-0-	1	1	205	3	N	-0-					109
04	230	N	230	-0-	-0- B	-0-	1	1	229	3	N	-0-					109
*05	230	N	230	-0-	-0- B	-0-	1	1	229	3	N	-0-					109

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

12	806	N	751	-0-	-55 B	-0-	1	1	691	3	N	54	62	1			-0-
							59	9									
01	744	N	662	-0-	-82 B	-0-	1	1	661	3	N	-0-					-0-
02	635	N	635	-0-	-0- B	-0-	1	1	634	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	677	-0-	-67 B	-0-	1	1	676	3	N	-0-					-0-
04	630	N	606	-0-	-24 B	-0-	1	1	605	3	N	-0-					-0-
05	713	N	583	-0-	-130 B	-0-	1	1	582	3	N	-0-					-0-

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

12	1741	N	1741	-0-	-0- B	-0-	1	1	1740	3	N	-0-					-0-
01	961	N	776	-0-	-185 B	-0-	1	1	775	3	N	-0-					-0-
02	1064	N	331	-0-	-733 B	-0-	1	1	330	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	298	-0-	-880 B	-0-	1	1	297	3	N	-0-					-0-
04	750	N	267	-0-	-483 B	-0-	1	1	266	3	N	-0-					-0-
05	372	N	267	-0-	-105 B	-0-	1	1	266	3	N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	470	-0-	-57	B	-0-	470	3			Y	-0-					10
01	527	N	482	-0-	-45	B	-0-	482	3			Y	-0-					10
02	455	N	455	-0-	-0-	B	-0-	455	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	442	-0-	-23	B	-0-	442	3			Y	-0-					10
04	508	N	508	-0-	-0-	B	-0-	508	3			Y	-0-					10
*05	519	N	519	-0-	-0-	B	-0-	519	3			Y	-0-					10

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

12	310	N	289	-0-	-21	B	-0-	289	3			Y	-0-					10
01	248	N	203	-0-	-45	B	-0-	203	3			Y	-0-					10
02	213	N	213	-0-	-0-	B	-0-	213	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	236	-0-	-43	B	-0-	236	3			Y	-0-					10
04	249	N	249	-0-	-0-	B	-0-	249	3			Y	-0-					10
05	248	N	140	-0-	-108	B	-0-	140	3			Y	-0-					10

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

12	389	N	389	-0-	-0-	B	-0-	389	3			Y	-0-					10
01	365	N	365	-0-	-0-	B	-0-	365	3			Y	-0-					10
02	328	N	328	-0-	-0-	B	-0-	328	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	342	-0-	-30	B	-0-	342	3			Y	-0-					10
04	392	N	392	-0-	-0-	B	-0-	392	3			Y	-0-					10
*05	380	N	380	-0-	-0-	B	-0-	380	3			Y	-0-					10

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

12	496	N	130	-0-	-366	B	-0-	130	3			Y	-0-					99
01	403	N	304	-0-	-99	B	-0-	304	3			Y	-0-					99
02	205	N	205	-0-	-0-	B	-0-	205	3			Y	-0-					99
03/01 BALANCING DATE STATUS -> -0-																		
03	291	N	291	-0-	-0-	B	-0-	291	3			Y	-0-					99
04	459	N	459	-0-	-0-	B	-0-	459	3			Y	-0-					99
*05	1287	N	1287	-0-	-0-	B	-0-	1287	3			Y	-0-					99

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

12	651	N	626	-0-	-25	B	-0-	626	3			Y	-0-					13
01	780	N	780	-0-	-0-	B	-0-	780	3			Y	-0-					13
02	532	N	480	-0-	-52	B	-0-	480	3			Y	-0-					13
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	616	-0-	-4	B	-0-	616	3			Y	-0-					13
04	630	N	598	-0-	-32	B	-0-	598	3			Y	-0-					13
05	527	N	469	-0-	-58	B	-0-	469	3			Y	-0-					13

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

12	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					49
01	1116	N	959	-0-	-157	B	-0-	959	3			N	-0-					49
02	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					49
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1230	-0-	-103	B	-0-	1230	3			N	-0-					49
04	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					49
*05	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					49

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					33
01	465	N	429	-0-	-36 B	-0-	429	3			N	-0-					33
02	476	N	294	-0-	-182 B	-0-	294	3			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	213	-0-	-221 B	-0-	213	3			N	-0-					33
04	420	N	152	-0-	-268 B	-0-	152	3			N	-0-					33
05	341	N	122	-0-	-219 B	-0-	122	3			N	-0-					33

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	269	-0-	-10 B	-0-	266	2	3	9	N	3					30
01	279	N	249	-0-	-30 B	-0-	245	2	4	9	N	4					34
02	241	N	241	-0-	-0- B	-0-	235	2	6	9	N	5					39
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	227	-0-	-52 B	-0-	226	2	1	9	N	1					40
04	240	N	240	-0-	-0- B	-0-	238	2	2	9	N	2					42
05	279	N	261	-0-	-18 B	-0-	252	2	9	9	N	8					50

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0- B	-0-	402	2	6	9	N	5					147
01 DLQ G-10			397	-0-	397 B	397	389	2	8	9	N	7					154
02 DLQ G-10			339	-0-	339 B	736	331	2	8	9	N	7					161
03/01 BALANCING DATE STATUS -> 736																	
03	1130	N	394	-0-	-736 B	-0-	385	2	9	9	N	8	124	1			45
04	360	N	360	-0-	-0- B	-0-	352	2	8	9	N	7					52
*05	408	N	408	-0-	-0- B	-0-	395	2	13	9	N	12					64

CRAWFORD "1230" WELL #: 4 RRCID -> 094216 COMPL. DATE 07/16/1981 TOTAL DEPTH 7097 PERF. 6581 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-0-					N	-0-					60
01	0		-0-	-0-	-0- B	-0-					N	-0-					60
02	0		-0-	-0-	-0- B	-0-					N	-0-					60
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0- B	-0-					N	-0-	60	1			-0-
04	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 05/02/2014 - P&A 05/02/14																	

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: 1 RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 P&A COND			NO RPT	-0-	-0- B	-0-					N	NO RPT					25
01 P&A COND			NO RPT	-0-	-0- B	-0-					N	NO RPT					25
02 P&A COND			NO RPT	-0-	-0- B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																	
03 P&A COND			NO RPT	-0-	-0- B	-0-					N	NO RPT					25
04 P&A COND			NO RPT	-0-	-0- B	-0-					N	NO RPT					25
05 P&A COND			NO RPT	-0-	-0- B	-0-					N	NO RPT					25
PLUGGED AND ABANDONED_____ 03/01/2013 - P&A 03-01-2013																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. //CONT.// 427433
SPRING CREEK WELL #: 2 RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
02	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																
03	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
04	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
05	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013																

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

12	567 N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
01	573 N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
02	525 N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	581 N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
04	569 N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
05	589 N	504	-0-	-85 B	-0-	504	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

12	269 N	269	-0-	-0- B	-0-	269	2			N	-0-					133
01	653 N	653	-0-	-0- B	-0-	653	2			N	-0-					133
02	689 N	689	-0-	-0- B	-0-	689	2			N	-0-					133
03/01 BALANCING DATE STATUS -> -0-																
03	814 N	814	-0-	-0- B	-0-	814	2			N	-0-					133
04	815 N	815	-0-	-0- B	-0-	815	2			N	-0-					133
*05	812 N	812	-0-	-0- B	-0-	795	2	17	9	N	15					148

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

12	372 N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
01	372 N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
02	336 N	317	-0-	-19 B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	372 N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
04	345 N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
*05	350 N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

12	155 N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
01	155 N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
02	137 N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	146 N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
04	141 N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
05	155 N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

12	857 N	857	-0-	-0- B	-0-	854	2	3	9	N	3					60
01	847 N	847	-0-	-0- B	-0-	836	2	11	9	N	10					70
02	784 N	734	-0-	-50 B	-0-	726	2	8	9	N	7					77
03/01 BALANCING DATE STATUS -> -0-																
03	868 N	842	-0-	-26 B	-0-	836	2	6	9	N	5					82
04	810 N	767	-0-	-43 B	-0-	765	2	2	9	N	2					84
05	806 N	707	-0-	-99 B	-0-	704	2	3	9	N	3					87

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					30
01	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					30
02	112	N	99	-0-	-13 B	-0-	99	2			N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					30
04	120	N	105	-0-	-15 B	-0-	105	2			N	-0-					30
05	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					169
01	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					169
02	112	N	111	-0-	-1 B	-0-	111	2			N	-0-					169
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					169
04	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					169
05	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					169

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					52
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					52
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					52
04	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					52
05	217	N	217	-0-	-0- B	-0-	214	2	3	9	N	3					55

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	358	-0-	-76 B	-0-	347	2	11	9	N	10					249
01	403	N	286	-0-	-117 B	-0-	286	2			N	-0-					249
02	336	N	294	-0-	-42 B	-0-	283	2	11	9	N	10					259
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	309	-0-	-63 B	-0-	300	2	9	9	N	8					267
04	276	N	276	-0-	-0- B	-0-	274	2	2	9	N	2					269
05	341	N	308	-0-	-33 B	-0-	302	2	6	9	N	5					274

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	834	-0-	-3 B	-0-	813	2	21	9	N	19					47
01	833	N	833	-0-	-0- B	-0-	831	2	2	9	N	2					49
02	736	N	736	-0-	-0- B	-0-	728	2	8	9	N	7					56
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	805	-0-	-32 B	-0-	799	2	6	9	N	5					61
04	810	N	766	-0-	-44 B	-0-	756	2	10	9	N	9					70
05	806	N	786	-0-	-20 B	-0-	776	2	10	9	N	9					79

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					177
01	434	N	371	-0-	-63 B	-0-	371	2			N	-0-					177
02	364	N	358	-0-	-6 B	-0-	358	2			N	-0-					177
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	307	-0-	-96 B	-0-	307	2			N	-0-					177
04	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					177
05	403	N	362	-0-	-41 B	-0-	362	2			N	-0-					177

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
WESTSTAR OIL AND GAS, INC. 912924
"MNB" WELL #: 1 RRCID -> 183201 COMPL. DATE 08/08/1984 TOTAL DEPTH 7185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

12	465	N	408	-0-	-57	-0-	408	2				N	-0-					29
01	434	N	390	-0-	-44	-0-	390	2				N	-0-					29
02	364	N	335	-0-	-29	-0-	335	2				N	-0-					29
03	403	N	367	-0-	-36	-0-	367	2				N	-0-					29
04	390	N	354	-0-	-36	-0-	354	2				N	-0-					29
05	372	N	NO RPT	-0-	-372	-0-						N	NO RPT					29

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

12	2325	#	1473	-0-	-852	-0-	1432	3	41	9		Y	37					107
01	2325	#	1308	-0-	-1017	-0-	1266	3	42	9		Y	38	52	1			93
02	1904	#	717	-0-	-1187	-0-	693	3	24	9		Y	22	84	1			31
03	1860	#	1240	-0-	-620	-0-	1193	3	47	9		Y	43					74
04	1620	#	931	-0-	-689	-0-	911	3	20	9		Y	18					92
05	1271	#	834	-0-	-437	-0-	834	3				Y	-0-	74	1			18

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF. 12242 - 12362

12	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY WELL #: 2 RRCID -> 170922 COMPL. DATE 09/24/1996 TOTAL DEPTH 3839 PERF. 3562 - 3572

12	14B	DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 691																		
03	14B	DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	691					N	NO RPT					-0-

BEDDO //CONT.// 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
01	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
02	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
*04	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKISSACK WELL #: 1 RRCID -> 162780 COMPL. DATE 08/16/1985 TOTAL DEPTH 4535 PERF. 3555 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					134
01	305	N	305	-0-	-0- B	-0-	304	3	1	9	N	1					135
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					135
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					135
*04	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					135
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					135

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	163	-0-	-1697	-0-	163	3			N	-0-					117
01	1860	X	203	-0-	-1657	-0-	203	3			N	-0-					117
02	1680	X	158	-0-	-1522	-0-	146	3	12	9	N	11					128
03	1674	X	86	-0-	-1588	-0-	86	3			N	-0-					128
04	1230	X	172	-0-	-1058	-0-	172	3			N	-0-					128
05	217	X	135	-0-	-82	-0-	135	3			N	-0-					128

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	1988	-0-	-833	-0-	1941	3	47	9	Y	43					188
01	2139	N	2048	-0-	-91	-0-	1983	3	65	9	Y	59	97	1			150
02	1994	N	1994	-0-	-0-	-0-	1957	3	37	9	Y	34					184
03	2104	N	2104	-0-	-0-	-0-	2047	3	57	9	Y	52	102	1			134
04	2025	N	2025	-0-	-0-	-0-	1967	3	58	9	Y	53					187
05	2201	N	2099	-0-	-102	-0-	2018	3	81	9	Y	74	111	1			150

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

12	7254	X	5619	-0-	-1635	-0-	5546	3	73	9	N	66	189	1			228
01	7254	X	5126	-0-	-2128	-0-	5015	3	111	9	N	101					329
02	6552	X	5121	-0-	-1431	-0-	5004	3	117	9	N	106					435
03	5983	X	5417	-0-	-566	-0-	5287	3	130	9	N	118	380	1			173
04	5730	X	5189	-0-	-541	-0-	5076	3	113	9	N	103					276
05	5673	X	5423	-0-	-250	-0-	5299	3	124	9	N	113	188	1			201

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

12	3286	X	1012	-0-	-2274	-0-	990	3	22	9	N	20					283
01	3348	X	254	-0-	-3094	-0-	248	3	6	9	N	5					288
02	3220	X	272	-0-	-2948	-0-	249	3	23	9	N	21					309
03	3565	X	596	-0-	-2969	-0-	553	3	43	9	N	39					348
04	3450	X	771	-0-	-2679	-0-	743	3	28	9	N	25	185	1			188
05	1023	X	616	-0-	-407	-0-	580	3	36	9	N	33					221

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

12	1822	X	1822	-0-	-0-	-0-	1766	3	56	9	N	51	196	1			139
01	1953	X	526	-0-	-1427	-0-	511	3	15	9	N	14					153
02	1764	X	367	-0-	-1397	-0-	367	3			N	-0-					153
03	2194	X	2194	-0-	-0-	-0-	2166	3	28	9	N	25					178
04	2119	X	2119	-0-	-0-	-0-	2066	3	53	9	N	48					226
05	1829	X	1679	-0-	-150	-0-	1664	3	15	9	N	14					240

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

12	186	N	176	-0-	-10	-0-	148	3	28	9	Y	25	42	1			24
01	248	N	171	-0-	-77	-0-	132	3	39	9	Y	35					59
02	224	N	102	-0-	-122	-0-	79	3	23	9	Y	21					80
03	186	N	123	-0-	-63	-0-	92	3	31	9	Y	28	74	1			34
04	180	N	77	-0-	-103	-0-	53	3	24	9	Y	22					56
*05	555	N	555	-0-	-0-	-0-	536	3	19	9	Y	17	37	1			36

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	1988	-0-	-771	-0-	1976	3	12	9	N	11					181
01	2759	X	1329	-0-	-1430	-0-	1305	3	24	9	N	22					203
02	2492	X	1483	-0-	-1009	-0-	1449	3	34	9	N	31					234
03	2356	X	1785	-0-	-571	-0-	1763	3	22	9	N	20	187	1			67
04	2100	X	1955	-0-	-145	-0-	1934	3	21	9	N	19					86
*05	2367	X	2367	-0-	-0-	-0-	2324	3	43	9	N	39					125

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

12	4030	X	3844	-0-	-186	-0-	3736	3	108	9	N	98	194	1			258
01	4030	X	586	-0-	-3444	-0-	579	3	7	9	N	6					264
02	3902	X	3902	-0-	-0-	-0-	3800	3	102	9	N	93					357
03	3844	X	3300	-0-	-544	-0-	3208	3	92	9	N	84					441
04	3720	X	3085	-0-	-635	-0-	2955	3	130	9	N	118	188	1			371
05	4030	X	3338	-0-	-692	-0-	3270	3	68	9	N	62	193	1			240

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

12	403	N	373	-0-	-30	-0-	363	3	10	9	N	9					105
01	403	N	365	-0-	-38	-0-	353	3	12	9	N	11					116
02	398	N	398	-0-	-0-	-0-	389	3	9	9	N	8					124
03	372	N	306	-0-	-66	-0-	291	3	15	9	N	14					138
04	360	N	345	-0-	-15	-0-	338	3	7	9	N	6					144
05	434	N	384	-0-	-50	-0-	375	3	9	9	N	8					152

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

12	310	X	279	-0-	-31	-0-	267	3	12	9	N	11					141
01	310	X	293	-0-	-17	-0-	280	3	13	9	N	12					153
02	280	X	260	-0-	-20	-0-	254	3	6	9	N	5					158
03	279	X	277	-0-	-2	-0-	264	3	13	9	N	12	1	8			169
04	270	X	223	-0-	-47	-0-	216	3	7	9	N	6					175
05	279	X	256	-0-	-23	-0-	243	3	13	9	N	12					187

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	X	572	-0-	-1164	-0-	570	3	2	9	N	2					181
01	1736	X	969	-0-	-767	-0-	949	3	20	9	N	18					199
02	1682	X	1682	-0-	-0-	-0-	1682	3			N	-0-					199
03	1178	X	120	-0-	-1058	-0-	117	3	3	9	N	3					202
04	2001	X	2001	-0-	-0-	-0-	1976	3	25	9	N	23	178	1			47
05	1860	X	623	-0-	-1237	-0-	620	3	3	9	N	3					50

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1395	-0-	-217	-0-	1388	3	7	9	Y	6					88
01	1643	N	1206	-0-	-437	-0-	1198	3	8	9	Y	7					95
02	1298	N	1298	-0-	-0-	-0-	1295	3	3	9	Y	3					98
03	1395	N	1378	-0-	-17	-0-	1372	3	6	9	Y	5					103
04	1176	N	1176	-0-	-0-	-0-	1169	3	7	9	Y	6					109
05	1426	N	416	-0-	-1010	-0-	412	3	4	9	Y	4					113

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1096	N	1096	-0-	-0-	-0-	1075	3	21	9	Y	19					170
01	992	N	898	-0-	-94	-0-	875	3	23	9	Y	21					191
02	958	N	958	-0-	-0-	-0-	947	3	11	9	Y	10					201
03	1127	N	1127	-0-	-0-	-0-	1110	3	17	9	Y	15					216
04	904	N	904	-0-	-0-	-0-	886	3	18	9	Y	16					232
*05	1054	N	459	-0-	-595	-0-	449	3	10	9	Y	9					241

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	789	N	789	-0-	-0-	-0-	786	2	3	9	N	3					372
01	630	N	630	-0-	-0-	-0-	623	2	7	9	N	6					378
02	896	N	672	-0-	-224	-0-	669	2	3	9	N	3					381
03	775	N	594	-0-	-181	-0-	591	2	3	9	N	3	185	1			199
04	632	N	632	-0-	-0-	-0-	608	2	24	9	N	22					221
05	744	N	666	-0-	-78	-0-	651	2	15	9	N	14					235

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	7304	X	7304	-0-	-0-	-0-	7304	3			Y	-0-					-0-

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	179	3	58	9	Y	53	94	1			108
01	280	N	280	-0-	-0-	-0-	202	3	78	9	Y	71	1	8			178
02	162	N	162	-0-	-0-	-0-	111	3	51	9	Y	46	147	1	2	8	75
03	124	N	113	-0-	-11	-0-	60	3	53	9	Y	48					123
04	240	N	215	-0-	-25	-0-	148	3	67	9	Y	61	116	1			68
*05	224	N	224	-0-	-0-	-0-	152	3	72	9	Y	65					133

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1651	N	1651	-0-	-0-	-0-	1621	3	30	9	N	27					75
01	1891	N	1123	-0-	-768	-0-	1102	3	21	9	N	19					94
02	1540	N	1181	-0-	-359	-0-	1157	3	24	9	N	22					116
03	1643	N	387	-0-	-1256	-0-	381	3	6	9	N	5	107	1			14
04	1418	N	1418	-0-	-0-	-0-	1407	3	11	9	N	10					24
*05	1850	N	1850	-0-	-0-	-0-	1802	3	48	9	N	44					68

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					50
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					50
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					50
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					50
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					50
*05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					50

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					130
01	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					130
02	1344	N	1084	-0-	-260	-0-	1084	3			N	-0-					130
03	1581	N	968	-0-	-613	-0-	968	3			N	-0-					130
04	1470	N	1394	-0-	-76	-0-	1394	3			N	-0-					130
*05	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					130

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2632	-0-	-34	-0-	2617	3	15	9	N	14					111
01	2697	N	2697	-0-	-0-	-0-	2680	3	17	9	N	15					126
02	2380	N	2377	-0-	-3	-0-	2356	3	21	9	N	19					145
03	2635	N	2553	-0-	-82	-0-	2535	3	18	9	N	16					161
04	2610	N	2416	-0-	-194	-0-	2405	3	11	9	N	10					171
05	2635	N	2559	-0-	-76	-0-	2546	3	13	9	N	12					183

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	516	3	11	9	N	10					73
01	527	N	511	-0-	-16	-0-	501	3	10	9	N	9					82
02	504	N	484	-0-	-20	-0-	483	3	1	9	N	1					83
03	527	N	483	-0-	-44	-0-	461	3	22	9	N	20					103
04	542	N	542	-0-	-0-	-0-	530	3	12	9	N	11					114
*05	548	N	548	-0-	-0-	-0-	537	3	11	9	N	10	82	1			42

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	741	-0-	-499	-0-	740	3	1	9	N	1					157
01	1085	N	584	-0-	-501	-0-	584	3			N	-0-					157
02	1176	N	508	-0-	-668	-0-	508	3			N	-0-					157
03	744	N	429	-0-	-315	-0-	429	3			N	-0-					157
*04	570	N	542	-0-	-28	-0-	536	3	6	9	N	5	15	6			147
05	558	N	419	-0-	-139	-0-	417	3	2	9	N	2					149

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11036		9894	-0-	-1142	-0-	9832	2	62	9	N	56					131
01	11036		5415	-0-	-5621	-0-	5408	2	7	9	N	6					137
02	9772	#	9046	-0-	-726	-0-	8991	2	55	9	N	50					187
03	10478	#	10198	-0-	-280	-0-	10191	2	7	9	N	6					193
04	10140	#	9814	-0-	-326	-0-	9805	2	9	9	N	8					201
*05	10053	R	10053	-0-	-0-	-0-	10053	2			N	-0-					201

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4133	-0-	1033	2989	4102	2	31	9	N	28					129
01	6916	X	3927	-0-	-2989	-0-	3915	2	12	9	N	11					140
02	3345	X	3345	-0-	-0-	-0-	3323	2	22	9	N	20					160
03	3732	X	3732	-0-	-0-	-0-	3711	2	21	9	N	19					179
04	3586	X	3586	-0-	-0-	-0-	3558	2	28	9	N	25					204
*05	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					204

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	#	2335	-0-	-486	-0-	2141	2	194	9	Y	176	181	1			80
01	1550		1449	-0-	-101	-0-	1264	2	185	9	Y	168	180	1			68
02	1400		1251	-0-	-149	-0-	1079	2	172	9	Y	156	179	1			45
03	1550		1304	-0-	-246	-0-	1135	2	169	9	Y	154	90	1			109
04	1500		1198	-0-	-302	-0-	1052	2	146	9	Y	133	182	1			60
05	1550	#	1276	-0-	-274	-0-	1124	2	152	9	Y	138	91	1			107

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2353	-0-	-3	-0-	2323	2	30	4	Y	-0-					-0-
01	2382	N	2382	-0-	-0-	-0-	2382	2			Y	-0-					-0-
02	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					-0-
03	2356	N	2211	-0-	-145	-0-	2211	2			Y	-0-					-0-
04	2280	N	2211	-0-	-69	-0-	2211	2			Y	-0-					-0-
*05	2480	N	2480	-0-	-0-	-0-	2480	2			Y	-0-					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	84	N	33	-0-	51	-0-	33	2			N	-0-					-0-
03	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
04	120	N	9	-0-	-111	-0-	9	2			N	-0-					-0-
05	31	N	-0-	-0-	31	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

12	14B2	EXT	22	-0-	22	22	22	3			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	22					N	-0-					-0-
02	27	X	5	-0-	22	-0-	5	3			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RAMTEX ENERGY LLC 690225
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

12	2201	#	2168	-0-	33	-0-	2106	2	62	9	N	56	173	1				128
01	2201	#	2120	-0-	81	-0-	2062	2	58	9	N	53						181
02	1988	#	1967	-0-	21	-0-	1911	2	56	9	N	51						232
03	2170	#	2088	-0-	82	-0-	2043	2	45	9	N	41	179	1				94
04	2100	#	2056	-0-	44	-0-	1997	2	59	9	N	54						148
05	2170	#	2111	-0-	59	-0-	2054	2	57	9	N	52						200

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

12	3069	X	2625	-0-	444	-0-	2601	2	24	9	N	22						324
01	3069	X	2882	-0-	187	-0-	2858	2	24	9	N	22						346
02	2772	X	2486	-0-	286	-0-	2464	2	22	9	N	20						366
03	3007	X	2666	-0-	341	-0-	2652	2	14	9	N	13	189	1				190
04	3254	X	3254	-0-	-0-	-0-	3245	2	9	9	N	8						198
*05	3378	X	3378	-0-	-0-	-0-	3356	2	22	9	N	20						218

BLOCK 4 (DEVONIAN) //CONT.// 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
NEARBURG PRODUCING COMPANY //CONT.// 601738
UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1674	-0-	-0-	-0-	1599	2	75	9	N	68					185
01	1686	N	1686	-0-	-0-	-0-	1619	2	67	9	N	61					246
02	1496	N	1496	-0-	-0-	-0-	1443	2	53	9	N	48					294
03	1628	N	1628	-0-	-0-	-0-	1561	2	67	9	N	61	184	1			171
04	1555	N	1555	-0-	-0-	-0-	1502	2	53	9	N	48					219
*05	1295	N	1295	-0-	-0-	-0-	1247	2	48	9	N	44					263

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	52	-0-	-413	-0-	52	2			N	-0-					38
01	465	N	-0-	-0-	-465	-0-					N	-0-					38
02	642	N	642	-0-	-0-	-0-	620	3	22	9	N	20					58
03	1150	N	1150	-0-	-0-	-0-	1110	3	40	9	N	36					94
*04	1083	N	1083	-0-	-0-	-0-	986	3	97	9	N	88	89	1			93
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

12	5363	#	4186	-0-	-1177	-0-	3969	3	217	9	Y	197	337	1			211
01	5363	#	3657	-0-	-1706	-0-	3485	3	172	9	Y	156	193	1			174
02	4844	#	4148	-0-	-696	-0-	3866	3	282	9	Y	256	230	1			200
03	5363	#	2296	-0-	-3067	-0-	1716	3	64	4	Y	469	168	1			501
							516	9									
04	4050	#	549	-0-	-3501	-0-	28	3	521	9	Y	474	642	1			333
*05	5470	R	5470	-0-	-0-	-0-	4961	3	509	9	Y	463	549	1			247

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

12	868	#	616	-0-	-252	-0-	516	3	100	9	Y	91	49	1			93
01	868	#	372	-0-	-496	-0-	221	3	151	9	Y	137	85	1			145
02	784	#	609	-0-	-175	-0-	478	3	131	9	Y	119	171	1			93
03	947	R	947	-0-	-0-	-0-	847	3	31	4	Y	63	78	1			78
							69	9									
04	1244	R	1244	-0-	-0-	-0-	1214	3	30	9	Y	27	86	1			19
*05	1392	R	1392	-0-	-0-	-0-	1366	3	26	9	Y	24	30	1			13

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

12	1798	X	1665	-0-	-133	-0-	1665	3			N	-0-					37
01	2356	X	1662	-0-	-694	-0-	1662	3			N	-0-					37
02	1624	X	1587	-0-	-37	-0-	1587	3			N	-0-					37
03	1767	X	1731	-0-	-36	-0-	1731	3			N	-0-					37
04	1710	X	1607	-0-	-103	-0-	1607	3			N	-0-					37
05	1767	X	1557	-0-	-210	-0-	1557	3			N	-0-					37

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

12	124	N	113	-0-	-11	-0-	113	3			N	-0-					81
01	155	N	93	-0-	-62	-0-	93	3			N	-0-					81
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					81
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					81
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					81
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					81

BLOCK 51 (STRAWN) //CONT.// 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3142	-0-	-330	-0-	3142	3			N	-0-					144
01	4402	X	3189	-0-	-1213	-0-	3189	3			N	-0-					144
02	3024	X	2943	-0-	-81	-0-	2943	3			N	-0-					144
03	3348	X	3200	-0-	-148	-0-	3200	3			N	-0-					144
04	3240	X	2276	-0-	-964	-0-	2276	3			N	-0-					144
*05	3535	X	3535	-0-	-0-	-0-	3535	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1097	-0-	-50	-0-	1096	2	1	9	N	1					151
01	1116	N	1080	-0-	-36	-0-	1076	2	4	9	N	4					155
02	1008	N	743	-0-	-265	-0-	741	2	2	9	N	2					157
03	1085	N	852	-0-	-233	-0-	851	2	1	9	N	1					158
04	1053	N	1053	-0-	-0-	-0-	1052	2	1	9	N	1					159
*05	1152	N	1152	-0-	-0-	-0-	1151	2	1	9	N	1					160

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					43
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					43
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					43
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					43
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					43
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					249
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					249
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					249
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					249
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					249
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					249

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	84	X	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*05	92	X	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	154	-0-	-1	-0-	143	3	11	9	N	10					92
01	157	N	157	-0-	-0-	-0-	149	3	8	9	N	7					99
02	144	N	144	-0-	-0-	-0-	138	3	6	9	N	5					104
03	155	N	143	-0-	-12	-0-	137	3	6	9	N	5					109
04	150	N	146	-0-	-4	-0-	136	3	10	9	N	9					118
*05	169	N	169	-0-	-0-	-0-	151	3	18	9	N	16					134

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7288	X	7288	-0-	-0-	-0-	7028	3	260	9	Y	236	289	1			164
01	10292	X	5351	-0-	-4941	-0-	5206	3	145	9	Y	132	187	1			109
02	9296	X	7242	-0-	-2054	-0-	6972	3	270	9	Y	245	158	1			196
03	8990	X	7202	-0-	-1788	-0-	6925	3	277	9	Y	252	361	1			87
04	7950	X	7071	-0-	-879	-0-	6841	3	230	9	Y	209	94	1			202
05	8029	X	7327	-0-	-702	-0-	7075	3	252	9	Y	229	270	1			161

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3353	-0-	-522	-0-	3291	3	62	9	Y	56	278	1			86
01	5983	X	2848	-0-	-3135	-0-	2743	3	105	9	Y	95					181
02	5404	X	3253	-0-	-2151	-0-	3141	3	112	9	Y	102	117	1			166
03	3782	X	3307	-0-	-475	-0-	3238	3	69	9	Y	63					229
04	3240	X	3055	-0-	-185	-0-	2996	3	59	9	Y	54	101	1			182
05	3596	X	3176	-0-	-420	-0-	3120	3	56	9	Y	51	98	1			135

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1003	-0-	-857	-0-	945	3	58	9	Y	53	109	1			65
01	1085	N	551	-0-	-534	-0-	503	3	48	9	Y	44					109
02	952	N	871	-0-	-81	-0-	770	3	101	9	Y	92	71	1			130
03	992	N	856	-0-	-136	-0-	788	3	68	9	Y	62					192
04	1050	N	775	-0-	-275	-0-	716	3	59	9	Y	54	85	1			161
05	961	N	774	-0-	-187	-0-	717	3	57	9	Y	52	87	1			126

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9300	X	8487	-0-	-813	-0-	8227	3	260	9	Y	236	289	1			164
01	11780	X	6504	-0-	-5276	-0-	6298	3	206	9	Y	187	196	1			155
02	10640	X	7969	-0-	-2671	-0-	7653	3	316	9	Y	287	212	1			230
03	10447	X	7899	-0-	-2548	-0-	7622	3	277	9	Y	252	395	1			87
04	8400	X	7552	-0-	-848	-0-	7307	3	245	9	Y	223	94	1			216
05	8835	X	8273	-0-	-562	-0-	8001	3	272	9	Y	247	290	1			173

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13962	X	13962	-0-	-0-	-0-	13930	3	32	9	Y	29	74	1			28
01	14570	X	9313	-0-	-5257	-0-	9288	3	25	9	Y	23					51
02	13160	X	11577	-0-	-1583	-0-	11521	3	56	9	Y	51					102
03	14570	X	13137	-0-	-1433	-0-	13100	3	37	9	Y	34	75	1			61
04	13830	X	12405	-0-	-1425	-0-	12358	3	47	9	Y	43					104
05	13950	X	13428	-0-	-522	-0-	13355	3	73	9	Y	66	77	1			93

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	625	-0-	-88	-0-	624	3	1	9	Y	1					53
01	651	N	486	-0-	-165	-0-	486	3			Y	-0-	39	1			14
02	617	N	617	-0-	-0-	-0-	615	3	2	9	Y	2					16
03	620	N	618	-0-	-2	-0-	599	3	19	9	Y	17					33
04	560	N	560	-0-	-0-	-0-	551	3	9	9	Y	8					41
05	682	N	599	-0-	-83	-0-	582	3	17	9	Y	15					56

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	1440	-0-	-2373	-0-	1393	3	47	9	Y	43	107	1			75
01	5611	X	2407	-0-	-3204	-0-	2209	3	198	9	Y	180	68	1			187
02	5068	X	3366	-0-	-1702	-0-	3243	3	123	9	Y	112					299
03	7009	X	7009	-0-	-0-	-0-	6890	3	119	9	Y	108	164	1			243
04	8771	X	8771	-0-	-0-	-0-	8613	3	158	9	Y	144	259	1			128
*05	8538	X	8538	-0-	-0-	-0-	8342	3	196	9	Y	178	187	1			119

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1250	-0-	-114	-0-	1218	3	32	9	Y	29					96
01	1488	N	839	-0-	-649	-0-	817	3	22	9	Y	20	71	1			45
02	1232	N	1210	-0-	-22	-0-	1193	3	17	9	Y	15					60
03	1284	N	1284	-0-	-0-	-0-	1263	3	21	9	Y	19					79
04	1246	N	1246	-0-	-0-	-0-	1233	3	13	9	Y	12					91
05	1333	N	1264	-0-	-69	-0-	1243	3	21	9	Y	19					110

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	356	-0-	-140	-0-	294	3	62	9	Y	56	115	1			56
01	434	N	198	-0-	-236	-0-	163	3	35	9	Y	32					88
02	336	N	333	-0-	-3	-0-	264	3	69	9	Y	63					151
03	565	N	565	-0-	-0-	-0-	465	3	100	9	Y	91	112	1			130
04	291	N	291	-0-	-0-	-0-	271	3	20	9	Y	18					148
05	372	N	255	-0-	-117	-0-	231	3	24	9	Y	22	110	1			60

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1037	-0-	-1474	-0-	1027	3	10	9	Y	9	115	1			53
01	83	X	83	-0-	-0-	-0-	77	3	6	9	Y	5					58
02	2268	X	1317	-0-	-951	-0-	1305	3	12	9	Y	11					69
03	2356	X	1168	-0-	-1188	-0-	1138	3	30	9	Y	27	42	1			54
04	990	X	-0-	-0-	-990	-0-					Y	1					55
05	1457	X	-0-	-0-	-1457	-0-					Y	-0-	35	1			20

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2094	-0-	-231	-0-	2032	3	62	9	N	56					216
01	2294	N	2048	-0-	-246	-0-	1997	3	51	9	N	46	192	1			70
02	2044	N	1647	-0-	-397	-0-	1596	3	51	9	N	46					116
03	2294	N	2294	-0-	-0-	-0-	2225	3	69	9	N	63					179
04	2057	N	2057	-0-	-0-	-0-	2005	3	52	9	N	47	163	1			63
*05	2109	N	2109	-0-	-0-	-0-	2059	3	50	9	N	45					108

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8711	X	7479	-0-	-1232	-0-	7446	3	33	9	N	30					237
01	12772	X	6806	-0-	-5966	-0-	6756	3	50	9	N	45					282
02	11536	X	7632	-0-	-3904	-0-	7558	3	74	9	N	67	187	1			162
03	9021	X	7566	-0-	-1455	-0-	7500	3	66	9	N	60					222
04	7591	X	7591	-0-	-0-	-0-	7551	3	40	9	N	36					258
05	8463	X	7451	-0-	-1012	-0-	7427	3	24	9	N	22	185	1			95

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3282	X	3282	-0-	-0-	-0-	3163	3	119	9	Y	108	80	1			132
01	3162	X	31	-0-	-3131	-0-	28	3	3	9	Y	3	121	1			14
02	2856	X	1165	-0-	-1691	-0-	1141	3	24	9	Y	22					36
03	3286	X	2212	-0-	-1074	-0-	2116	3	96	9	Y	87	20	1			103
04	3180	X	1523	-0-	-1657	-0-	1374	3	149	9	Y	135	119	1			119
*05	4349	X	4349	-0-	-0-	-0-	4153	3	196	9	Y	178	178	1			119

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	2638	-0-	-896	-0-	2514	3	124	9	Y	113	78	1			142
01	3348	X	1769	-0-	-1579	-0-	1707	3	62	9	Y	56					198
02	3024	X	2356	-0-	-668	-0-	2308	3	48	9	Y	44					242
03	2635	X	2546	-0-	-89	-0-	2459	3	87	9	Y	79	145	1			176
04	2550	X	2413	-0-	-137	-0-	2350	3	63	9	Y	57					233
05	2635	X	2376	-0-	-259	-0-	2307	3	69	9	Y	63	147	1			149

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	2591	-0-	-1005	-0-	2589	3	2	9	N	2					259
01	3596	X	2153	-0-	-1443	-0-	2076	3	77	9	N	70	189	1			140
02	3248	X	2579	-0-	-669	-0-	2521	3	58	9	N	53					193
03	3007	X	2668	-0-	-339	-0-	2602	3	66	9	N	60					253
04	2910	X	2650	-0-	-260	-0-	2554	3	96	9	N	87					340
05	2852	X	2705	-0-	-147	-0-	2606	3	99	9	N	90	184	1			246

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

12	1860	N	1156	-0-	-704	-0-	1146	3	10	9	N	9					150
01	1395	N	1120	-0-	-275	-0-	1113	3	7	9	N	6	85	1			71
02	939	N	939	-0-	-0-	-0-	930	3	9	9	N	8					79
03	1147	N	406	-0-	-741	-0-	406	3			N	-0-					79
04	1080	N	415	-0-	-665	-0-	415	3			N	-0-					79
05	1054	N	236	-0-	-818	-0-	236	3			N	-0-					79

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

12	861	N	861	-0-	-0-	-0-	861	3			N	-0-					14
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					14
02	789	N	789	-0-	-0-	-0-	789	3			N	-0-					14
03	868	N	814	-0-	-54	-0-	814	3			N	-0-					14
04	844	N	844	-0-	-0-	-0-	844	3			N	-0-					14
05	868	N	837	-0-	-31	-0-	837	3			N	-0-					14

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

12	3534	X	3036	-0-	-498	-0-	3005	3	31	9	Y	28					155
01	3844	X	2079	-0-	-1765	-0-	2079	3			Y	-0-					155
02	3472	X	2379	-0-	-1093	-0-	2379	3			Y	-0-					155
03	3844	X	3178	-0-	-666	-0-	3172	3	6	9	Y	5					160
04	3442	X	3442	-0-	-0-	-0-	3442	3			Y	-0-					160
*05	3898	X	3898	-0-	-0-	-0-	3891	3	7	9	Y	6					166

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2134	N	2134	-0-	-0-	-0-	20	1	2014	3	Y	91	104	1			25
							100	9									
01	1303	N	1303	-0-	-0-	-0-	22	1	1187	3	Y	85	68	1			42
							94	9									
02	1458	N	1458	-0-	-0-	-0-	16	1	1354	3	Y	80	51	1			71
							88	9									
03	1684	N	1684	-0-	-0-	-0-	17	1	1565	3	Y	93	101	1			63
							102	9									
04	2115	N	2115	-0-	-0-	-0-	21	1	1994	3	Y	91	100	1			54
							100	9									
*05	1911	N	1911	-0-	-0-	-0-	19	1	1802	3	Y	82	90	1			46
							90	9									

BOLT, NE (STRAWN) 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. 427277
PFLUGER "L" WELL #: 1 RRCID -> 203425 COMPL. DATE 12/29/2003 TOTAL DEPTH 2050 PERF. 1649 - 1656

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 2 RRCID -> 211956 COMPL. DATE 09/01/2005 TOTAL DEPTH 1675 PERF. 1412 - 1418

12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 4 RRCID -> 217549 COMPL. DATE 04/05/2006 TOTAL DEPTH 1770 PERF. 1658 - 1668

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 6 RRCID -> 226930 COMPL. DATE 02/22/2007 TOTAL DEPTH 1735 PERF. 1588 - 1596

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

12	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		90	-0-	90	801	90	3			N	-0-					-0-
01	210		68	-0-	-142	659	68	3			N	-0-					-0-
02	687	N	28	-0-	-659	-0-	28	3			N	-0-					-0-
03	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	37	X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	31	X	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
05	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) //CONT.// 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	#	1486	-0-	-715	-0-	1486	2			N	-0-					-0-
01	2201	#	1035	-0-	-1166	-0-	1035	2			N	-0-					-0-
02	1988	#	1599	-0-	-389	-0-	1599	2			N	-0-					-0-
03	1891	#	1438	-0-	-453	-0-	1438	2			N	-0-					-0-
04	1830	#	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-
05	1488	#	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					55
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					55
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					55
03	434	N	298	-0-	-136	-0-	298	2			N	-0-					55
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	1858	-0-	-405	-0-	1858	2			N	-0-					-0-
01	2263	X	1496	-0-	-767	-0-	1496	2			N	-0-					-0-
02	2044	X	1086	-0-	-958	-0-	1086	2			N	-0-					-0-
03	2170	X	633	-0-	-1537	-0-	633	2			N	-0-					-0-
04	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-
05	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					21
01	659	N	659	-0-	-0-	-0-	659	2			N	-0-					21
02	14B	DENY	12	-0-	12	12	12	2			N	-0-					21
03	14B	DENY	13	-0-	13	25	13	2			N	-0-					21
04	14B	DENY	NO RPT	-0-	-0-	25					N	NO RPT					21
05	14B	DENY	NO RPT	-0-	-0-	25					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1830	-0-	-123	-0-	1830	2			N	-0-					-0-
01	1953	X	1125	-0-	-828	-0-	1125	2			N	-0-					-0-
02	1764	X	940	-0-	-824	-0-	940	2			N	-0-					-0-
03	1829	X	1110	-0-	-719	-0-	1110	2			N	-0-					-0-
04	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-
05	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	496	N	141	-0-	-355	-0-	141	2			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
03	589	N	17	-0-	-572	-0-	17	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
03	589	N	321	-0-	-268	-0-	321	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					10
01	248	N	73	-0-	-175	-0-	73	2			N	-0-					10
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					10
03	186	N	158	-0-	-28	-0-	158	2			N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) //CONT.// 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12 WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

12 WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

12 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

12 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

12	205 N	205	-0-	-0-	-0-	205 2		N	-0-		-0-
01	149 N	149	-0-	-0-	-0-	149 2		N	-0-		-0-
02	156 N	156	-0-	-0-	-0-	156 2		N	-0-		-0-
03	217 N	114	-0-	-103	-0-	114 2		N	-0-		-0-
04	150 N	134	-0-	-16	-0-	134 2		N	-0-		-0-
05	186 N	104	-0-	-82	-0-	104 2		N	-0-		-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

12	124 N	123	-0-	-1	-0-	123 2		N	-0-		-0-
01	99 N	99	-0-	-0-	-0-	99 2		N	-0-		-0-
02	104 N	104	-0-	-0-	-0-	104 2		N	-0-		-0-
03	124 N	76	-0-	-48	-0-	76 2		N	-0-		-0-
04	90 N	89	-0-	-1	-0-	89 2		N	-0-		-0-
05	124 N	70	-0-	-54	-0-	70 2		N	-0-		-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	217	N	127	-0-	-90	-0-	127	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	217	N	127	-0-	-90	-0-	127	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC 378535
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF.10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	566	-0-	-302	-0-	5	1	506	3	N	32	2	8			215
							20	4	35	9							
01	682	N	669	-0-	-13	-0-	5	1	621	3	N	39					254
							43	9									
02	644	N	542	-0-	-102	-0-	5	1	504	3	N	30					284
							33	9									
03	638	N	638	-0-	-0-	-0-	5	1	587	3	N	42					326
							46	9									
04	660	N	624	-0-	-36	-0-	5	1	565	3	N	49					375
							54	9									
*05	657	N	657	-0-	-0-	-0-	5	1	598	3	N	49	175	1			249
							54	9									

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0-	-0-	5	1	517	3	N	14					163
							20	4	15	9							
01	527	N	513	-0-	-14	-0-	5	1	444	3	N	22					185
							40	4	24	9							
02	764	N	764	-0-	-0-	-0-	5	1	662	3	N	52					237
							40	4	57	9							
03	781	N	781	-0-	-0-	-0-	5	1	748	3	N	25					262
							28	9									
04	634	N	634	-0-	-0-	-0-	5	1	593	3	N	33					295
							36	9									
05	527	N	502	-0-	-25	-0-	5	1	475	3	N	20	175	1			140
							22	9									

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					17
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					17
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					17
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					17
04	15	N	-0-	-0-	-15	-0-					N	-0-					17
05	31	N	-0-	-0-	-31	-0-					N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					42

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
04	480	N	433	-0-	-47	-0-	433	2			N	-0-					-0-
05	558	N	437	-0-	-121	-0-	437	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

12	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
01	992	N	882	-0-	-110	-0-	882	2			N	-0-					-0-
02	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
03	961	N	894	-0-	-67	-0-	894	2			N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
05	992	N	953	-0-	-39	-0-	953	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

12	186	N	-0-	-0-	-186	-0-					N	-0-					214
01	0	N	-0-	-0-	-0-	-0-					N	-0-					214
02	0	N	-0-	-0-	-0-	-0-					N	-0-					214
03	0	N	-0-	-0-	-0-	-0-					N	-0-					214
04	0	N	-0-	-0-	-0-	-0-					N	-0-					214
05	0	N	-0-	-0-	-0-	-0-					N	-0-					214

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

12	465	#	160	-0-	-305	-0-	160	2			N	-0-					-0-
01	465	#	151	-0-	-314	-0-	151	2			N	-0-					-0-
02	196	#	160	-0-	-36	-0-	160	2			N	-0-					-0-
03	186	#	170	-0-	-16	-0-	170	2			N	-0-					-0-
04	150	#	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	186	#	136	-0-	-50	-0-	136	2			N	-0-					-0-

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	133	-0-	-22	-0-	133	2			N	-0-					47
01	155	#	130	-0-	-25	-0-	130	2			N	-0-					47
02	140	#	132	-0-	-8	-0-	132	2			N	-0-					47
03	155	#	152	-0-	-3	-0-	134	2	18	9	N	16					63
04	120	#	103	-0-	-17	-0-	102	2	1	9	N	1					64
05	155	#	48	-0-	-107	-0-	48	2			N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	266	-0-	-13	-0-	256	2	10	9	N	9					199
01	279	#	229	-0-	-50	-0-	229	2			N	-0-					199
02	252	#	233	-0-	-19	-0-	233	2			N	-0-					199
03	279	#	260	-0-	-19	-0-	260	2			N	-0-					199
04	278	R	278	-0-	-0-	-0-	278	2			N	-0-					199
05	279	#	94	-0-	-185	-0-	94	2			N	-0-					199

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1125	R	1125	-0-	-0-	-0-	1112	2	13	9	N	12	1	8			194
01	1116	#	1028	-0-	-88	-0-	1015	2	13	9	N	12					206
02	1008	#	919	-0-	-89	-0-	904	2	15	9	N	14	2	8			218
03	1116	#	947	-0-	-169	-0-	943	2	4	9	N	4	4	8			218
04	1080	#	973	-0-	-107	-0-	970	2	3	9	N	3	175	1			46
05	1116	#	982	-0-	-134	-0-	973	2	9	9	N	8	2	8			52

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	R	223	-0-	-0-	-0-	202	2	21	9	N	19					214
01	248	#	230	-0-	-18	-0-	204	2	26	9	N	24					238
02	224	#	202	-0-	-22	-0-	187	2	15	9	N	14	183	1			69
03	248	#	234	-0-	-14	-0-	210	2	24	9	N	22					91
04	212	R	212	-0-	-0-	-0-	198	2	14	9	N	13					104
*05	221	R	221	-0-	-0-	-0-	201	2	20	9	N	18					122

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 2 RRCID -> 138614 COMPL. DATE 09/10/1990 TOTAL DEPTH 6250 PERF. 6067 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2015 - PLUGGED 03/24/15

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	182	-0-	-97	-0-	182	2			N	-0-					191
01	372	#	189	-0-	-183	-0-	189	2			N	-0-					191
02	336	#	177	-0-	-159	-0-	177	2			N	-0-					191
03	372	#	180	-0-	-192	-0-	180	2			N	-0-					191
04	270	#	155	-0-	-115	-0-	153	2	2	9	N	2	113	1			80
05	186	#	150	-0-	-36	-0-	150	2			N	-0-					80

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE //CONT.// 426299
WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	491	R	491	-0-	-0-	-0-	480	2	11	9	N	10					81
01	455	R	455	-0-	-0-	-0-	443	2	12	9	N	11					92
02	419	R	419	-0-	-0-	-0-	415	2	4	9	N	4					96
03	496	#	449	-0-	-47	-0-	443	2	6	9	N	5					101
04	480	#	432	-0-	-48	-0-	429	2	3	9	N	3					104
05	496	#	462	-0-	-34	-0-	456	2	6	9	N	5					109

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	293	-0-	-48	-0-	293	2			N	-0-					105
01	341	#	303	-0-	-38	-0-	303	2			N	-0-					105
02	308	#	233	-0-	-75	-0-	233	2			N	-0-					105
03	310	#	286	-0-	-24	-0-	286	2			N	-0-					105
*04	300	#	288	-0-	-12	-0-	288	2			N	-0-					105
*05	310	#	307	-0-	-3	-0-	307	2			N	-0-					105

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	#	1126	-0-	-52	-0-	1106	2	20	9	N	18					88
01	1147	#	1130	-0-	-17	-0-	1098	2	32	9	N	29					117
02	1038	R	1038	-0-	-0-	-0-	1009	2	29	9	N	26					143
03	1153	R	1153	-0-	-0-	-0-	1129	2	24	9	N	22					165
04	1112	R	1112	-0-	-0-	-0-	1088	2	24	9	N	22					187
05	1147	#	1110	-0-	-37	-0-	1085	2	25	9	N	23					210

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	#	1786	-0-	-198	-0-	1786	3			N	-0-					67
01	2015	#	1905	-0-	-110	-0-	1904	3	1	9	N	1					68
02	1820	#	1546	-0-	-274	-0-	1544	3	2	9	N	2					70
03	2015	#	614	-0-	-1401	-0-	614	3			N	-0-					70
04	1830	#	1657	-0-	-173	-0-	1657	3			N	-0-					70
05	1891	#	1461	-0-	-430	-0-	1461	3			N	-0-					70

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	491	R	491	-0-	-0-	-0-	491	3			N	-0-					28
01	434	#	254	-0-	-180	-0-	254	3			N	-0-					28
02	392	#	269	-0-	-123	-0-	268	3	1	9	N	1					29
03	612	R	612	-0-	-0-	-0-	611	3	1	9	N	1					30
04	480	#	278	-0-	-202	-0-	276	3	2	9	N	2					32
*05	564	R	564	-0-	-0-	-0-	561	3	3	9	N	3					35

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	#	606	-0-	-76	-0-	604	3	2	9	N	2					46
01	713	#	653	-0-	-60	-0-	651	3	2	9	N	2					48
02	644	#	608	-0-	-36	-0-	608	3			N	-0-					48
03	713	#	666	-0-	-47	-0-	666	3			N	-0-					48
04	660	#	645	-0-	-15	-0-	645	3			N	-0-					48
*05	740	R	740	-0-	-0-	-0-	734	3	6	9	N	5					53

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	#	1523	-0-	-213	-0-	186	1	1331	2	N	5					134
							6	9									
01	1674	#	1387	-0-	-287	-0-	168	1	1208	2	N	10					144
							11	9									
02	1512	#	1322	-0-	-190	-0-	168	1	1136	2	N	16					160
							18	9									
03	1674	#	1600	-0-	-74	-0-	186	1	1386	2	N	25					185
							28	9									
04	1470	#	1466	-0-	-4	-0-	186	1	1246	2	N	31					216
							34	9									
*05	1580	R	1580	-0-	-0-	-0-	180	1	1365	2	N	32					248
							35	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

12	1024	R	1024	-0-	-0-	-0-	1014	2	10	9	N	9					77
01	1023	#	982	-0-	-41	-0-	975	2	7	9	N	6					83
02	924	#	900	-0-	-24	-0-	894	2	6	9	N	5					88
03	1122	R	1122	-0-	-0-	-0-	1113	2	9	9	N	8					96
04	1014	R	1014	-0-	-0-	-0-	1005	2	9	9	N	8					104
05	1023	#	952	-0-	-71	-0-	942	2	10	9	N	9					113

VERDAD OIL & GAS CORPORATION 884572
CHARLTON WELL #: 1 RRCID -> 112013 COMPL. DATE 07/23/1984 TOTAL DEPTH 6800 PERF. 5928 - 5972

12	T. A.		-0-	-0-	-0-	3503					Y	-0-	16	1			-0-
01	T. A.		-0-	-0-	-0-	3503					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	3503					Y	-0-					-0-
03	3503	R	-0-	-0-	-3503	-0-					Y	-0-					-0-
*04	828	#	-0-	-0-	-828	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/24/2015 - P/A 04/24/15

CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

12	465	#	448	-0-	-17	-0-	448	2			Y	-0-					54
01	465	#	409	-0-	-56	-0-	409	2			Y	-0-					54
02	420	#	389	-0-	-31	-0-	389	2			Y	-0-					54
03	465	#	431	-0-	-34	-0-	431	2			Y	-0-					54
04	420	#	416	-0-	-4	-0-	416	2			Y	-0-					54
*05	434	#	433	-0-	-1	-0-	433	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CHARLTON "A" WELL #: 3 RRCID -> 164190 COMPL. DATE 08/14/1997 TOTAL DEPTH 6388 PERF. 5745 - 5967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
*05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39

PLUGGED AND ABANDONED_____ 05/01/2015

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

12	6820	X	5856	-0-	-964	-0-	5856	3			N	-0-					-0-
01	4998	X	4998	-0-	-0-	-0-	4998	3			N	-0-					-0-
02	5958	X	5958	-0-	-0-	-0-	5958	3			N	-0-					-0-
03	8112	X	8112	-0-	-0-	-0-	8112	3			N	-0-					-0-
04	6432	X	6432	-0-	-0-	-0-	6432	3			N	-0-					-0-
05	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

12	3937	X	3723	-0-	-214	-0-	3723	3			N	-0-					-0-
01	4090	X	4090	-0-	-0-	-0-	4090	3			N	-0-					-0-
02	4077	X	4077	-0-	-0-	-0-	4077	3			N	-0-					-0-
03	3987	X	3987	-0-	-0-	-0-	3987	3			N	-0-					-0-
04	3960	X	3869	-0-	-91	-0-	3869	3			N	-0-					-0-
05	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

12	93744		92455	-0-	-1289	B	-106077	92455	3		N	-0-					-0-
01	99107		94345	-0-	-4762	B	-110839	94345	3		N	-0-					-0-
02	89516		84737	-0-	-4779	B	-115618	84737	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-27434		CANCELLED UNDERAGE ->		-88184								
03	99107		93335	-0-	-5772	B	-33206	93335	3		N	-0-					-0-
04	92520		90171	-0-	-2349	B	-35555	90171	3		N	-0-					-0-
05	94333		NO RPT	-0-	-94333	B	-129888				N	NO RPT					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

12	45058	N	45058	-0-	-0-	B	-0-	45058	3		N	-0-					-0-
01	45136	N	44278	-0-	-858	B	-0-	44278	3		N	-0-					-0-
02	28438	N	28438	-0-	-0-	B	-0-	28438	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	39703	N	39703	-0-	-0-	B	-0-	39703	3		N	-0-					-0-
04	42840	N	40888	-0-	-1952	B	-0-	40888	3		N	-0-					-0-
05	31496	N	NO RPT	-0-	-31496	B	-0-				N	NO RPT					-0-

BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

12 PRTL PLG			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 PRTL PLG			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02 PRTL PLG			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03 PRTL PLG			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04 PRTL PLG			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05 PRTL PLG			NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10065	N	10065	-0-	-0- B	-0-	684	1	9381	3	N	-0-					-0-
01	11005	N	10408	-0-	-597 B	-0-	684	1	9724	3	N	-0-					-0-
02	9213	N	9213	-0-	-0- B	-0-	624	1	8589	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10075	N	5679	-0-	-4396 B	-0-	684	1	4993	3	N	2	2	8			-0-
							2	9									
*04	10080	N	38	-0-	-10042 B	-0-	38	3			N	-0-					-0-
05	10199	N	2	-0-	-10197 B	-0-	2	3			N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24931	N	24931	-0-	-0- B	-0-	96	1	24835	3	N	-0-					-0-
01	28086	N	24422	-0-	-3664 B	-0-	96	1	24326	3	N	-0-					-0-
02	22372	N	20056	-0-	-2316 B	-0-	96	1	19960	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	24924	N	12440	-0-	-12484 B	-0-	96	1	12344	3	N	-0-					-0-
04	23640	N	-0-	-0-	-23640 B	-0-					N	-0-					-0-
05	22196	N	-0-	-0-	-22196 B	-0-					N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46814	N	46814	-0-	-0- B	-0-	64	1	46750	3	N	-0-					-0-
01	48360	N	46920	-0-	-1440 B	-0-	64	1	46856	3	N	-0-					-0-
02	42192	N	42192	-0-	-0- B	-0-	64	1	42125	3	N	3	3	8			-0-
							3	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	46810	N	46361	-0-	-449 B	-0-	64	1	46284	3	N	12	12	8			-0-
							13	9									
04	45420	N	44713	-0-	-707 B	-0-	64	1	44639	3	N	9	9	8			-0-
							10	9									
05	46717	N	45072	-0-	-1645 B	-0-	64	1	45007	3	N	1	1	8			-0-
							1	9									

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4321	N	4321	-0-	-0- B	-0-	23	1	4298	3	N	-0-					-0-
01	4291	N	4291	-0-	-0- B	-0-	23	1	4268	3	N	-0-					-0-
02	3727	N	3727	-0-	-0- B	-0-	22	1	3705	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4115	N	4115	-0-	-0- B	-0-	22	1	4093	3	N	-0-					-0-
04	3887	N	3887	-0-	-0- B	-0-	22	1	3863	3	N	2	2	8			-0-
							2	9									
*05	3852	N	3852	-0-	-0- B	-0-	21	1	3831	3	N	-0-					-0-

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39720	N	39720	-0-	-0- B	-0-	64	1	39654	3	N	2	2	8			-0-
							2	9									
01	37603	N	34417	-0-	-3186 B	-0-	64	1	34353	3	N	-0-					-0-
02	31808	N	29945	-0-	-1863 B	-0-	64	1	29878	3	N	3	3	8			-0-
							3	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	39711	N	33723	-0-	-5988 B	-0-	64	1	33655	3	N	4	4	8			-0-
							4	9									
04	33300	N	32415	-0-	-885 B	-0-	64	1	32343	3	N	7	7	8			-0-
							8	9									
05	33139	N	27493	-0-	-5646 B	-0-	64	1	27429	3	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20132	N	20132	-0-	-0-	B	-0-	105	1	20027	3	N	-0-					-0-
01	22134	N	20060	-0-	-2074	B	-0-	105	1	19955	3	N	-0-					-0-
02	17816	N	17816	-0-	-0-	B	-0-	106	1	17710	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	20119	N	19666	-0-	-453	B	-0-	106	1	19552	3	N	7	7	8			-0-
								8	9									
04	19410	N	18651	-0-	-759	B	-0-	106	1	18543	3	N	2	2	8			-0-
								2	9									
05	21545	N	19296	-0-	-2249	B	-0-	107	1	19189	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

12	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

12	14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

12	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-						N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7759	N	7759	-0-	-0- B	-0-	7759	2			N	-0-					-0-
01	9881	N	9881	-0-	-0- B	-0-	9881	2			N	-0-					-0-
02	8927	N	8927	-0-	-0- B	-0-	8927	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9259	N	9259	-0-	-0- B	-0-	9259	2			N	-0-					-0-
04	8621	N	8621	-0-	-0- B	-0-	8621	2			N	-0-					-0-
*05	8097	N	8097	-0-	-0- B	-0-	8097	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40268	N	40268	-0-	-0- B	-0-	40268	2			N	-0-					-0-
01	43715	N	43715	-0-	-0- B	-0-	43715	2			N	-0-					-0-
02	41087	N	41087	-0-	-0- B	-0-	41087	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44646	N	44646	-0-	-0- B	-0-	44646	2			N	-0-					-0-
04	44427	N	44427	-0-	-0- B	-0-	44427	2			N	-0-					-0-
*05	46802	N	46802	-0-	-0- B	-0-	46802	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27173	N	27173	-0-	-0- B	-0-	27173	2			N	-0-					-0-
01	28477	N	28477	-0-	-0- B	-0-	28477	2			N	-0-					-0-
02	25912	N	25912	-0-	-0- B	-0-	25912	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28417	N	28417	-0-	-0- B	-0-	28417	2			N	-0-					-0-
04	27570	N	27551	-0-	-19 B	-0-	27551	2			N	-0-					-0-
05	28675	N	26839	-0-	-1836 B	-0-	26839	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4820	N	4820	-0-	-0- B	-0-	4820	2			N	-0-					-0-
01	4943	N	4943	-0-	-0- B	-0-	4943	2			N	-0-					-0-
02	4275	N	4275	-0-	-0- B	-0-	4275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4711	-0-	-94 B	-0-	4711	2			N	-0-					-0-
04	4674	N	4674	-0-	-0- B	-0-	4674	2			N	-0-					-0-
05	4743	N	4545	-0-	-198 B	-0-	4545	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5802	N	5802	-0-	-0- B	-0-	5802	2			N	-0-					-0-
01	5908	N	5908	-0-	-0- B	-0-	5908	2			N	-0-					-0-
02	5199	N	5199	-0-	-0- B	-0-	5199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5797	N	5046	-0-	-751 B	-0-	5046	2			N	-0-					-0-
04	5730	N	5248	-0-	-482 B	-0-	5248	2			N	-0-					-0-
05	5766	N	3549	-0-	-2217 B	-0-	3549	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22759	N	22759	-0-	-0- B	-0-	22759	2			N	-0-					-0-
01	21543	N	21543	-0-	-0- B	-0-	21543	2			N	-0-					-0-
02	20837	N	20837	-0-	-0- B	-0-	20837	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22855	N	22855	-0-	-0- B	-0-	22855	2			N	-0-					-0-
04	22118	N	22118	-0-	-0- B	-0-	22118	2			N	-0-					-0-
05	23064	N	22581	-0-	-483 B	-0-	22581	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26529	N	26529	-0-	-0- B	-0-	26529	2			N	-0-					-0-
01	26009	N	26009	-0-	-0- B	-0-	26009	2			N	-0-					-0-
02	22874	N	22874	-0-	-0- B	-0-	22874	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25466	N	25466	-0-	-0- B	-0-	25466	2			N	-0-					-0-
04	25753	N	25753	-0-	-0- B	-0-	25753	2			N	-0-					-0-
*05	25528	N	25528	-0-	-0- B	-0-	25528	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3347	N	3347	-0-	-0- B	-0-	3347	2			N	-0-					-0-
01	2913	N	2913	-0-	-0- B	-0-	2913	2			N	-0-					-0-
02	2619	N	2619	-0-	-0- B	-0-	2619	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2908	N	2908	-0-	-0- B	-0-	2908	2			N	-0-					-0-
04	2788	N	2788	-0-	-0- B	-0-	2788	2			N	-0-					-0-
*05	3159	N	3159	-0-	-0- B	-0-	3159	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11424	N	11424	-0-	-0- B	-0-	11424	2			N	-0-					-0-
01	10158	N	10158	-0-	-0- B	-0-	10158	2			N	-0-					-0-
02	10070	N	10070	-0-	-0- B	-0-	10070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10894	N	10894	-0-	-0- B	-0-	10894	2			N	-0-					-0-
04	10282	N	10282	-0-	-0- B	-0-	10282	2			N	-0-					-0-
*05	13079	N	13079	-0-	-0- B	-0-	13079	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9937	N	9937	-0-	-0- B	-0-	9937	2			N	-0-					-0-
01	9930	N	9930	-0-	-0- B	-0-	9930	2			N	-0-					-0-
02	8892	N	8892	-0-	-0- B	-0-	8892	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9951	N	9653	-0-	-298 B	-0-	9653	2			N	-0-					-0-
04	9600	N	9420	-0-	-180 B	-0-	9420	2			N	-0-					-0-
05	9858	N	9120	-0-	-738 B	-0-	9120	2			N	-0-					-0-

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5319	N	5319	-0-	-0- B	-0-	5319	2			N	-0-					-0-
01 DLQ	G-10		5209	-0-	5209 B	5209	5209	2			N	-0-					-0-
02	9893	N	4684	-0-	-5209 B	-0-	4684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5332	N	3081	-0-	-2251 B	-0-	3081	2			N	-0-					-0-
04	5040	N	3717	-0-	-1323 B	-0-	3717	2			N	-0-					-0-
05	5177	N	3271	-0-	-1906 B	-0-	3271	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1758	-0-	-71 B	-0-	372	1	1386	2	N	-0-					-0-
01	1798	N	1553	-0-	-245 B	-0-	395	1	1158	2	N	-0-					-0-
02	1596	N	1540	-0-	-56 B	-0-	240	1	1300	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1774	N	1774	-0-	-0- B	-0-	229	1	1545	2	N	-0-					-0-
04	1681	N	1681	-0-	-0- B	-0-	263	1	1418	2	N	-0-					-0-
*05	1775	N	1775	-0-	-0- B	-0-	339	1	1436	2	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14973	N	10363	-0-	-4610 B	-0-	10363	2			N	-0-					-0-
01	20878	N	20878	-0-	-0- B	-0-	20878	2			N	-0-					-0-
02	14672	N	13503	-0-	-1169 B	-0-	13503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16578	N	16578	-0-	-0- B	-0-	16578	2			N	-0-					-0-
*04	15750	N	-0-	-0-	-15750 B	-0-					N	-0-					-0-
*05	16708	N	16708	-0-	-0- B	-0-	16704	2	4	9	N	4	4	8			-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
01	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					6
02	1400	N	1400	-0-	-0- B	-0-	1400	2			N	-0-					6
03/01 BALANCING DATE STATUS -> -0-																	
03	7402	N	7402	-0-	-0- B	-0-	7400	2	2	9	N	2	2	8			6
04	7016	N	7016	-0-	-0- B	-0-	7016	2			N	-0-					6
*05	1550	N	31	-0-	-1519 B	-0-	31	1			N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25097	N	25097	-0-	-0- B	-0-	25097	3			N	-0-					-0-
01	T. A.		25321	-0-	25321 B	25321	25321	3			N	-0-					-0-
02	T. A.		22618	-0-	22618 B	47939	22618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 47939																	
03	T. A.		25062	-0-	25062 B	73001	25062	3			N	-0-					-0-
04	T. A.		24012	-0-	24012 B	97013	24012	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	97013					N	NO RPT					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16238	N	16238	-0-	-0- B	-0-	16238	3			N	-0-					-0-
01	19716	N	18529	-0-	-1187 B	-0-	18529	3			N	-0-					-0-
02	35500	N	35500	-0-	-0- B	-0-	35500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32427	N	32427	-0-	-0- B	-0-	32427	3			N	-0-					-0-
04	27759	N	27759	-0-	-0- B	-0-	27759	3			N	-0-					-0-
05	39308	N	NO RPT	-0-	-39308 B	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50228	N	50228	-0-	-0- B	-0-	50228	3			N	-0-					-0-
01	52400	N	52400	-0-	-0- B	-0-	52400	3			N	-0-					-0-
02	52932	N	52932	-0-	-0- B	-0-	52932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54507	N	54507	-0-	-0- B	-0-	54507	3			N	-0-					-0-
04	60715	N	60715	-0-	-0- B	-0-	60715	3			N	-0-					-0-
05	58590	N	NO RPT	-0-	-58590 B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64817	N	66511	-0-	1694	B	-0-	66511	3			N	-0-					-0-
01	68907	N	68907	-0-	-0-	B	-0-	68907	3			N	-0-					-0-
02	62145	N	62145	-0-	-0-	B	-0-	62145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	66526	N	64988	-0-	-1538	B	-0-	64988	3			N	-0-					-0-
04	66690	N	64560	-0-	-2130	B	-0-	64560	3			N	-0-					-0-
05	68789	N	NO RPT	-0-	-68789	B	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

12	496	N	329	-0-	-167	B	-0-	329	3			N	-0-					-0-
01	496	N	414	-0-	-82	B	-0-	414	3			N	-0-					-0-
02	336	N	234	-0-	-102	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
04	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

12	52534	N	52534	-0-	-0-	B	-0-	52534	3			N	-0-					-0-
01	54436	N	53425	-0-	-1011	B	-0-	53425	3			N	-0-					-0-
02	48257	N	48257	-0-	-0-	B	-0-	48257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	52545	N	50853	-0-	-1692	B	-0-	50853	3			N	-0-					-0-
04	51690	N	50262	-0-	-1428	B	-0-	50262	3			N	-0-					-0-
05	53413	N	NO RPT	-0-	-53413	B	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

12	3100	N	4159	-0-	1059	B	1059	4159	3			N	-0-					-0-
01	3100	N	4438	-0-	1338	B	2397	4438	3			N	-0-					-0-
02	2800	N	3794	-0-	994	B	3391	3794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3391																		
03	7647	R	4256	-0-	-3391	B	-0-	4256	3			N	-0-					-0-
04	3964	R	3964	-0-	-0-	B	-0-	3964	3			N	-0-					-0-
05	2511	#	NO RPT	-0-	-2511	B	-2511					N	NO RPT					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

12	4432	N	4432	-0-	-0-	B	-0-	4432	3			N	-0-					-0-
01	4898	N	4686	-0-	-212	B	-0-	4686	3			N	-0-					-0-
02	4831	N	4831	-0-	-0-	B	-0-	4831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5280	N	5280	-0-	-0-	B	-0-	5280	3			N	-0-					-0-
04	5161	N	5161	-0-	-0-	B	-0-	5161	3			N	-0-					-0-
05	5146	N	NO RPT	-0-	-5146	B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1124	-0-	-333	B	-0-	1124	3			N	-0-					-0-
01	1519	N	1032	-0-	-487	B	-0-	1032	3			N	-0-					-0-
02	1260	N	860	-0-	-400	B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1139	N	1139	-0-	-0-	B	-0-	1139	3			N	-0-					-0-
04	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
05	961	N	NO RPT	-0-	-961	B	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

12	9159	N	9159	-0-	-0-	B	-0-	9159	3			N	-0-					-0-
01	8104	N	8104	-0-	-0-	B	-0-	8104	3			N	-0-					-0-
02	7196	N	6593	-0-	-603	B	-0-	6593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9145	N	7613	-0-	-1532	B	-0-	7613	3			N	-0-					-0-
04	9826	N	9826	-0-	-0-	B	-0-	9826	3			N	-0-					-0-
05	7285	N	NO RPT	-0-	-7285	B	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

12	46239	N	46239	-0-	-0-	B	-0-	46239	3			N	-0-					-0-
01	47647	N	47122	-0-	-525	B	-0-	47122	3			N	-0-					-0-
02	40628	N	33518	-0-	-7110	B	-0-	33518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	49105	N	49105	-0-	-0-	B	-0-	49105	3			N	-0-					-0-
04	56234	N	56234	-0-	-0-	B	-0-	56234	3			N	-0-					-0-
05	37107	N	NO RPT	-0-	-37107	B	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

12	21156	N	21156	-0-	-0-	B	-0-	21156	3			N	-0-					-0-
01	23281	N	22448	-0-	-833	B	-0-	22448	3			N	-0-					-0-
02	18508	N	18306	-0-	-202	B	-0-	18306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	21142	N	21119	-0-	-23	B	-0-	21119	3			N	-0-					-0-
04	21720	N	18669	-0-	-3051	B	-0-	18669	3			N	-0-					-0-
05	20274	N	NO RPT	-0-	-20274	B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36611	N	36158	-0-	-453 B	-0-	36158	3			N	-0-					-0-
01	38409	N	34664	-0-	-3745 B	-0-	34664	3			N	-0-					-0-
02	33292	N	32142	-0-	-1150 B	-0-	32142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36268	N	36268	-0-	-0- B	-0-	36268	3			N	-0-					-0-
04	33708	N	33708	-0-	-0- B	-0-	33708	3			N	-0-					-0-
05	35588	N	NO RPT	-0-	-35588 B	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE N/A TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6521	N	6521	-0-	-0- B	-0-	6521	3			N	-0-					-0-
01	7189	N	7189	-0-	-0- B	-0-	7189	3			N	-0-					-0-
02	5550	N	5550	-0-	-0- B	-0-	5550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5334	N	5334	-0-	-0- B	-0-	5334	3			N	-0-					-0-
04	5227	N	5227	-0-	-0- B	-0-	5227	3			N	-0-					-0-
05	3069	N	NO RPT	-0-	-3069 B	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9882	N	9882	-0-	-0- B	-0-	9882	3			N	-0-					-0-
01	9827	N	9715	-0-	-112 B	-0-	9715	3			N	-0-					-0-
02	8515	N	8515	-0-	-0- B	-0-	8515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9889	N	9391	-0-	-498 B	-0-	9391	3			N	-0-					-0-
04	9390	N	8983	-0-	-407 B	-0-	8983	3			N	-0-					-0-
05	9424	N	NO RPT	-0-	-9424 B	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26777	N	26777	-0-	-0- B	-0-	26777	3			N	-0-					-0-
01	26784	N	24739	-0-	-2045 B	-0-	24739	3			N	-0-					-0-
02	21849	N	21849	-0-	-0- B	-0-	21849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26784	N	23627	-0-	-3157 B	-0-	23627	3			N	-0-					-0-
04	23940	N	22207	-0-	-1733 B	-0-	22207	3			N	-0-					-0-
05	24180	N	NO RPT	-0-	-24180 B	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43350	N	43350	-0-	-0- B	-0-	43350	3			N	-0-					-0-
01	46125	N	46125	-0-	-0- B	-0-	46125	3			N	-0-					-0-
02	40757	N	40757	-0-	-0- B	-0-	40757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43338	N	41830	-0-	-1508 B	-0-	41830	3			N	-0-					-0-
04	44997	N	44997	-0-	-0- B	-0-	44997	3			N	-0-					-0-
05	45136	N	NO RPT	-0-	-45136 B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33666	N	33666	-0-	-0- B	-0-	33666	3			N	-0-					-0-
01	32488	N	30913	-0-	-1575 B	-0-	30913	3			N	-0-					-0-
02	29341	N	29341	-0-	-0- B	-0-	29341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33666	N	30484	-0-	-3182 B	-0-	30484	3			N	-0-					-0-
04	29910	N	27740	-0-	-2170 B	-0-	27740	3			N	-0-					-0-
05	32488	N	NO RPT	-0-	-32488 B	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13985	N	13985	-0-	-0- B	-0-	13985	3			N	-0-					-0-
01	12392	N	12392	-0-	-0- B	-0-	12392	3			N	-0-					-0-
02	10763	N	10763	-0-	-0- B	-0-	10763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12090	N	11960	-0-	-130 B	-0-	11960	3			N	-0-					-0-
04	11714	N	11714	-0-	-0- B	-0-	11714	3			N	-0-					-0-
05	11904	N	NO RPT	-0-	-11904 B	-0-					N	NO RPT					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7981	N	7981	-0-	-0- B	-0-	7981	3			N	-0-					-0-
01	8277	N	7600	-0-	-677 B	-0-	7600	3			N	-0-					-0-
02	6845	N	6845	-0-	-0- B	-0-	6845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7967	N	6974	-0-	-993 B	-0-	6974	3			N	-0-					-0-
04	8125	N	8125	-0-	-0- B	-0-	8125	3			N	-0-					-0-
05	7564	N	NO RPT	-0-	-7564 B	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29159	N	29159	-0-	-0- B	-0-	29159	3			N	-0-					-0-
01	29171	N	28907	-0-	-264 B	-0-	28907	3			N	-0-					-0-
02	27300	N	25585	-0-	-1715 B	-0-	25585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29171	N	25842	-0-	-3329 B	-0-	25842	3			N	-0-					-0-
04	27960	N	27595	-0-	-365 B	-0-	27595	3			N	-0-					-0-
05	28334	N	NO RPT	-0-	-28334 B	-0-					N	NO RPT					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15407	N	15407	-0-	-0- B	-0-	15407	3			N	-0-					-0-
01	15071	N	15071	-0-	-0- B	-0-	15071	3			N	-0-					-0-
02	13665	N	13665	-0-	-0- B	-0-	13665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15390	N	15390	-0-	-0- B	-0-	15390	3			N	-0-					-0-
04	15220	N	15220	-0-	-0- B	-0-	15220	3			N	-0-					-0-
05	14601	N	NO RPT	-0-	-14601 B	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	N	5760	-0-	-285 B	-0-	5760	3			N	-0-					-0-
01	10158	N	10158	-0-	-0- B	-0-	10158	3			N	-0-					-0-
02	11335	N	11335	-0-	-0- B	-0-	11335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14430	N	14430	-0-	-0- B	-0-	14430	3			N	-0-					-0-
04	19459	N	19459	-0-	-0- B	-0-	19459	3			N	-0-					-0-
05	9548	N	NO RPT	-0-	-9548 B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43045	N	43045	-0-	-0- B	-0-	43045	3			N	-0-					-0-
01	41844	N	41844	-0-	-0- B	-0-	41844	3			N	-0-					-0-
02	36895	N	36895	-0-	-0- B	-0-	36895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43059	N	38857	-0-	-4202 B	-0-	38857	3			N	-0-					-0-
04	40500	N	36708	-0-	-3792 B	-0-	36708	3			N	-0-					-0-
05	40858	N	NO RPT	-0-	-40858 B	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

12	SWR 10		NO RPT	-0-	-0-		104676				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-		104676				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-		104676				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-		104676				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-		104676				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-		104676				N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

12	11868	X	11868	-0-	-0-	-0-	11868	2			N	-0-					-0-
01	DLQ G-10		14382	-0-	14382	14382	14382	2			N	-0-					-0-
02	24351	X	9969	-0-	-14382	-0-	9969	2			N	-0-					-0-
03	10604	X	10604	-0-	-0-	-0-	10604	2			N	-0-					-0-
04	10999	X	10999	-0-	-0-	-0-	10999	2			N	-0-					-0-
*05	8926	X	8926	-0-	-0-	-0-	8926	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

12	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

12	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BASSETT GOODE WELL #: 2 RRCID -> 150015 COMPL. DATE 06/01/1994 TOTAL DEPTH 14680 PERF.12686 - 12880

12	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

12	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	3564					N	NO RPT					-0-

BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

12	1798 N	1460	-0-	-338	-0-	162	1	1298	3	N	-0-					-0-
01	1707 N	1707	-0-	-0-	-0-	198	1	1509	3	N	-0-					-0-
02	1582 N	1582	-0-	-0-	-0-	162	1	1420	3	N	-0-					-0-
03	1457 N	800	-0-	-657	-0-	92	1	708	3	N	-0-					-0-
*04	1650 N	-0-	-0-	-1650	-0-					N	-0-					-0-
*05	1767 N	-0-	-0-	-1767	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

12	3100	N	3425	-0-	325	1946	3425	2			N	-0-					-0-
01	5200	X	3254	-0-	-1946	-0-	3254	2			N	-0-					-0-
02	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					-0-
03	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
*04	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
*05	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	310	N	181	-0-	-129	-0-	181	2			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

12	3596	X	3095	-0-	-501	-0-	3095	2			N	-0-					-0-
01	2177	X	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
02	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
03	3100	X	2777	-0-	-323	-0-	2777	2			N	-0-					-0-
04	3000	X	2568	-0-	-432	-0-	2568	2			N	-0-					-0-
05	3100	X	1840	-0-	-1260	-0-	1840	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

12	5022	X	4825	-0-	-197	-0-	1021	1	3804	2	N	-0-					-0-
01	4991	X	4827	-0-	-164	-0-	1227	1	3600	2	N	-0-					-0-
02	4508	X	4171	-0-	-337	-0-	651	1	3520	2	N	-0-					-0-
03	4929	X	4777	-0-	-152	-0-	617	1	4160	2	N	-0-					-0-
04	4770	X	4514	-0-	-256	-0-	705	1	3809	2	N	-0-					-0-
05	4836	X	4605	-0-	-231	-0-	879	1	3726	2	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11780	X	11324	-0-	-456	-0-	11324	3			N	-0-					-0-
01	11935	X	11463	-0-	-472	-0-	11463	3			N	-0-					-0-
02	10780	X	10483	-0-	-297	-0-	10483	3			N	-0-					-0-
03	11935	X	11315	-0-	-620	-0-	11315	3			N	-0-					-0-
04	11100	X	11069	-0-	-31	-0-	11069	3			N	-0-					-0-
05	11594	X	NO RPT	-0-	-11594	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	568	-0-	-145	-0-	568	3			N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
03	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3334	-0-	-696	-0-	3334	3			N	-0-					-0-
01	4030	X	3072	-0-	-958	-0-	3072	3			N	-0-					-0-
02	3640	X	3095	-0-	-545	-0-	3095	3			N	-0-					-0-
03	3968	X	3473	-0-	-495	-0-	3473	3			N	-0-					-0-
04	3240	X	1320	-0-	-1920	-0-	1320	3			N	-0-					-0-
05	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	3575	-0-	-951	-0-	3575	3			N	-0-					-0-
01	4371	X	3411	-0-	-960	-0-	3411	3			N	-0-					-0-
02	5144	X	5144	-0-	-0-	-0-	5144	3			N	-0-					-0-
03	4371	X	2391	-0-	-1980	-0-	2391	3			N	-0-					-0-
04	4230	X	2091	-0-	-2139	-0-	2091	3			N	-0-					-0-
05	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8744	X	8744	-0-	-0-	-0-	13	1	8731	3	N	-0-					-0-
01	8931	X	8931	-0-	-0-	-0-	13	1	8918	3	N	-0-					-0-
02	7868	X	7540	-0-	-328	-0-	12	1	7528	3	N	-0-					-0-
03	8742	X	8120	-0-	-622	-0-	13	1	8107	3	N	-0-					-0-
04	8640	X	7975	-0-	-665	-0-	13	1	7962	3	N	-0-					-0-
05	8928	X	NO RPT	-0-	-8928	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BASSETT GOODE WELL #: 2 RRCID -> 152494 COMPL. DATE 12/21/1994 TOTAL DEPTH 14680 PERF.11716 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

12	9935	X	9935	-0-	-0-	-0-	9935	3			N	-0-					-0-
01	6547	X	6547	-0-	-0-	-0-	6547	3			N	-0-					-0-
02	4984	X	4776	-0-	-208	-0-	4776	3			N	-0-					-0-
03	9331	X	6202	-0-	-3129	-0-	6202	3			N	-0-					-0-
04	12301	X	12301	-0-	-0-	-0-	12301	3			N	-0-					-0-
05	9331	X	NO RPT	-0-	-9331	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

12	8804	X	7895	-0-	-909	-0-	7895	3			N	-0-					-0-
01	7533	X	7173	-0-	-360	-0-	7173	3			N	-0-					-0-
02	7112	X	6758	-0-	-354	-0-	6758	3			N	-0-					-0-
03	8102	X	8102	-0-	-0-	-0-	8102	3			N	-0-					-0-
04	7650	X	7273	-0-	-377	-0-	7273	3			N	-0-					-0-
05	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

12	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
01	2699	X	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
02	2150	X	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
03	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					-0-
04	2635	X	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

12	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
03	868	N	217	-0-	-651	-0-	217	3			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

12	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
01	3100	N	3163	-0-	63	63	3163	3			N	-0-					-0-
02	2446	N	2383	-0-	-63	-0-	2383	3			N	-0-					-0-
03	2908	N	2908	-0-	-0-	-0-	2908	3			N	-0-					-0-
04	2834	X	2834	-0-	-0-	-0-	2834	3			N	-0-					-0-
05	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

12	1054	X	295	-0-	-759	-0-	295	3			N	-0-					-0-
01	3656	X	3656	-0-	-0-	-0-	3656	3			N	-0-					-0-
02	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
05	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19406	X	18557	-0-	-849	-0-	18557	3			N	-0-					-0-
01	19406	X	17574	-0-	-1832	-0-	17574	3			N	-0-					-0-
02	17248	X	16116	-0-	-1132	-0-	16116	3			N	-0-					-0-
03	19096	X	16250	-0-	-2846	-0-	16250	3			N	-0-					-0-
04	18480	X	17940	-0-	-540	-0-	17940	3			N	-0-					-0-
05	18569	X	NO RPT	-0-	-18569	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1071	-0-	-944	-0-	1071	3			N	-0-					-0-
01	4867	X	843	-0-	-4024	-0-	843	3			N	-0-					-0-
02	4396	X	591	-0-	-3805	-0-	591	3			N	-0-					-0-
03	4867	X	1115	-0-	-3752	-0-	1115	3			N	-0-					-0-
04	1670	X	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
05	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	5849	-0-	-351	-0-	5849	3			N	-0-					-0-
01	6200	X	5386	-0-	-814	-0-	5386	3			N	-0-					-0-
02	4648	X	4527	-0-	-121	-0-	4527	3			N	-0-					-0-
03	5859	X	4735	-0-	-1124	-0-	4735	3			N	-0-					-0-
04	5670	X	4400	-0-	-1270	-0-	4400	3			N	-0-					-0-
05	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38741	X	38741	-0-	-0-	-0-	38741	3			N	-0-					-0-
01	36735	X	31306	-0-	-5429	-0-	31306	3			N	-0-					-0-
02	33180	X	30862	-0-	-2318	-0-	30862	3			N	-0-					-0-
03	37603	X	31359	-0-	-6244	-0-	31359	3			N	-0-					-0-
04	36390	X	29321	-0-	-7069	-0-	29321	3			N	-0-					-0-
05	37603	X	NO RPT	-0-	-37603	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	5430	-0-	-243	-0-	5430	3			N	-0-					-0-
01	5673	X	4665	-0-	-1008	-0-	4665	3			N	-0-					-0-
02	4781	X	4781	-0-	-0-	-0-	4781	3			N	-0-					-0-
03	5425	X	4323	-0-	-1102	-0-	4323	3			N	-0-					-0-
04	5250	X	4702	-0-	-548	-0-	4702	3			N	-0-					-0-
05	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25778	X	25778	-0-	-0-	-0-	25778	3			N	-0-					-0-
01	22797	X	22797	-0-	-0-	-0-	22797	3			N	-0-					-0-
02	14496	X	14496	-0-	-0-	-0-	14496	3			N	-0-					-0-
03	18694	X	18694	-0-	-0-	-0-	18694	3			N	-0-					-0-
04	15090	X	15090	-0-	-0-	-0-	15090	3			N	-0-					-0-
05	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17572	X	17572	-0-	-0-	-0-	17572	3			N	-0-					-0-
01	22445	X	22445	-0-	-0-	-0-	22445	3			N	-0-					-0-
02	18260	X	18260	-0-	-0-	-0-	18260	3			N	-0-					-0-
03	14692	X	14692	-0-	-0-	-0-	14692	3			N	-0-					-0-
04	13530	X	13004	-0-	-526	-0-	13004	3			N	-0-					-0-
05	13981	X	NO RPT	-0-	-13981	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11310	X	11310	-0-	-0-	-0-	11310	3			N	-0-					-0-
01	13268	X	10101	-0-	-3167	-0-	10101	3			N	-0-					-0-
02	11984	X	9110	-0-	-2874	-0-	9110	3			N	-0-					-0-
03	13268	X	9006	-0-	-4262	-0-	9006	3			N	-0-					-0-
04	10950	X	9017	-0-	-1933	-0-	9017	3			N	-0-					-0-
05	11315	X	NO RPT	-0-	-11315	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19096	X	18640	-0-	-456	-0-	18640	3			N	-0-					-0-
01	18724	X	18368	-0-	-356	-0-	18368	3			N	-0-					-0-
02	15400	X	14757	-0-	-643	-0-	14757	3			N	-0-					-0-
03	18631	X	16967	-0-	-1664	-0-	16967	3			N	-0-					-0-
04	18030	X	15602	-0-	-2428	-0-	15602	3			N	-0-					-0-
05	18631	X	NO RPT	-0-	-18631	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3857	X	3857	-0-	-0-	-0-	3857	3			N	-0-					-0-
01	3534	X	2931	-0-	-603	-0-	2931	3			N	-0-					-0-
02	3556	X	2784	-0-	-772	-0-	2784	3			N	-0-					-0-
03	3937	X	2925	-0-	-1012	-0-	2925	3			N	-0-					-0-
04	3810	X	3406	-0-	-404	-0-	3406	3			N	-0-					-0-
05	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8190	X	8190	-0-	-0-	-0-	8190	3			N	-0-					-0-
01	8183	X	8183	-0-	-0-	-0-	8183	3			N	-0-					-0-
02	7358	X	7358	-0-	-0-	-0-	7358	3			N	-0-					-0-
03	8271	X	8271	-0-	-0-	-0-	8271	3			N	-0-					-0-
04	7927	X	7927	-0-	-0-	-0-	7927	3			N	-0-					-0-
05	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3166	-0-	66	66	3166	3			N	-0-					-0-
01	3100	N	3081	-0-	-19	47	3081	3			N	-0-					-0-
02	2692	N	2645	-0-	-47	-0-	2645	3			N	-0-					-0-
03	2945	X	2875	-0-	-70	-0-	2875	3			N	-0-					-0-
04	2850	X	2787	-0-	-63	-0-	2787	3			N	-0-					-0-
05	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
01	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
02	2122	X	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-
03	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
04	2208	X	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41199	X	39436	-0-	-1763	-0-	39436	3			N	-0-					-0-
01	41292	X	39183	-0-	-2109	-0-	39183	3			N	-0-					-0-
02	37296	X	33414	-0-	-3882	-0-	33414	3			N	-0-					-0-
03	41292	X	36665	-0-	-4627	-0-	36665	3			N	-0-					-0-
04	38160	X	36135	-0-	-2025	-0-	36135	3			N	-0-					-0-
05	39432	X	NO RPT	-0-	-39432	-0-					N	NO RPT					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8338	X	8338	-0-	-0-	-0-	8338	3			N	-0-					-0-
01	8277	X	7699	-0-	-578	-0-	7699	3			N	-0-					-0-
02	7476	X	6610	-0-	-866	-0-	6610	3			N	-0-					-0-
03	8339	X	7870	-0-	-469	-0-	7870	3			N	-0-					-0-
04	8070	X	7082	-0-	-988	-0-	7082	3			N	-0-					-0-
05	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	5359	-0-	-996	-0-	5359	3			N	-0-					-0-
01	6479	X	4622	-0-	-1857	-0-	4622	3			N	-0-					-0-
02	5852	X	3590	-0-	-2262	-0-	3590	3			N	-0-					-0-
03	6479	X	4801	-0-	-1678	-0-	4801	3			N	-0-					-0-
04	5190	X	4295	-0-	-895	-0-	4295	3			N	-0-					-0-
05	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9934	X	9934	-0-	-0-	-0-	9934	3			N	-0-					-0-
01	11780	X	7031	-0-	-4749	-0-	7031	3			N	-0-					-0-
02	10640	X	170	-0-	-10470	-0-	170	3			N	-0-					-0-
03	11780	X	-0-	-0-	-11780	-0-					N	-0-					-0-
04	9600	X	1	-0-	-9599	-0-	1	3			N	-0-					-0-
05	3200	X	NO RPT	-0-	-3200	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12958	X	11575	-0-	-1383	-0-	11575	3			N	-0-					-0-
01	12958	X	10279	-0-	-2679	-0-	10279	3			N	-0-					-0-
02	11676	X	10544	-0-	-1132	-0-	10544	3			N	-0-					-0-
03	12927	X	9485	-0-	-3442	-0-	9485	3			N	-0-					-0-
04	11190	X	10388	-0-	-802	-0-	10388	3			N	-0-					-0-
05	11687	X	NO RPT	-0-	-11687	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2071	N	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
01	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
02	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
03	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
04	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1202	-0-	-7	-0-	1202	3			Y	-0-					2
01	1271	N	730	-0-	-541	-0-	730	3			Y	-0-					2
02	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					2
03	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					2
04	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					2
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	629	N	629	-0-	-0-	-0-	629	3			N	-0-					7
01	713	N	561	-0-	-152	-0-	561	3			N	-0-					7
02	560	N	537	-0-	-23	-0-	537	3			N	-0-					7
03	761	N	761	-0-	-0-	-0-	761	3			N	-0-					7
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					7
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1330	-0-	-158	-0-	1330	3			N	-0-					3
01	1457	N	1223	-0-	-234	-0-	1223	3			N	-0-					3
02	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					3
*03	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					3
*04	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					3
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					3

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	20	-0-	-73	-0-	20	3			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					1
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					1
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					1
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					1
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	X	433	-0-	-156	-0-	433	3			N	-0-					2
01	589	X	550	-0-	-39	-0-	550	3			N	-0-					2
02	694	X	694	-0-	-0-	-0-	694	3			N	-0-					2
03	756	X	756	-0-	-0-	-0-	756	3			N	-0-					2
04	584	X	584	-0-	-0-	-0-	584	3			N	-0-					2
05	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	498	-0-	-153	-0-	498	3			N	-0-					1
01	651	X	428	-0-	-223	-0-	428	3			N	-0-					1
02	532	X	469	-0-	-63	-0-	469	3			N	-0-					1
03	599	X	599	-0-	-0-	-0-	599	3			N	-0-					1
04	554	X	554	-0-	-0-	-0-	554	3			N	-0-					1
05	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					1

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	1139	-0-	-132	-0-	1139	3			N	-0-					53
01	1240	X	1041	-0-	-199	-0-	1041	3			N	-0-					53
02	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					53
03	1351	X	1351	-0-	-0-	-0-	1351	3			N	-0-					53
04	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					53
05	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	633	-0-	-49	-0-	633	3			N	-0-					3
01	589	N	547	-0-	-42	-0-	547	3			N	-0-					3
02	532	N	515	-0-	-17	-0-	515	3			N	-0-					3
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					3
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					3
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	729	-0-	-139	-0-	729	3			N	-0-					1
01	806	N	666	-0-	-140	-0-	666	3			N	-0-					1
02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					1
03	927	N	927	-0-	-0-	-0-	927	3			N	-0-					1
04	630	N	555	-0-	-75	-0-	555	3			N	-0-					1
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					4
01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					4
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					4
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					4
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					4
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					4

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	742	-0-	-33	-0-	742	3			N	-0-					6
01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					6
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					6
*03	811	N	811	-0-	-0-	-0-	811	3			N	-0-					6
*04	690	N	629	-0-	-61	-0-	629	3			N	-0-					6
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					6

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	553	-0-	-98	-0-	553	3			N	-0-					-0-
01	651	X	559	-0-	-92	-0-	559	3			N	-0-					-0-
02	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
04	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
05	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					1
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					1
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					1
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					1
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	166	-0-	-113	-0-	166	3			Y	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	382	-0-	-52	-0-	382	3			N	-0-					1
01	434	N	393	-0-	-41	-0-	393	3			N	-0-					1
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					1
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					1
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	810	-0-	-151	-0-	810	3			N	-0-					4
01	930	X	700	-0-	-230	-0-	700	3			N	-0-					4
02	784	X	743	-0-	-41	-0-	743	3			N	-0-					4
03	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					4
04	870	X	870	-0-	-0-	-0-	870	3			N	-0-					4
05	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

12	434	X	383	-0-	-51	-0-	383	3			N	-0-					3
01	434	X	374	-0-	-60	-0-	374	3			N	-0-					3
02	392	X	345	-0-	-47	-0-	345	3			N	-0-					3
03	415	X	415	-0-	-0-	-0-	415	3			N	-0-					3
04	390	X	381	-0-	-9	-0-	381	3			N	-0-					3
05	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					3

BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

12	434	X	392	-0-	-42	-0-	392	2			N	-0-					-0-
01	434	X	387	-0-	-47	-0-	387	2			N	-0-					-0-
02	392	X	311	-0-	-81	-0-	311	2			N	-0-					-0-
03	434	X	218	-0-	-216	-0-	218	2			N	-0-					-0-
04	420	X	217	-0-	-203	-0-	217	2			N	-0-					-0-
*05	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

12	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
01	2635	N	2285	-0-	-350	-0-	2285	2			N	-0-					-0-
02	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
03	2604	N	2498	-0-	-106	-0-	2498	2			N	-0-					-0-
04	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-
05	2635	N	2569	-0-	-66	-0-	2569	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

12	341	X	328	-0-	-13	-0-	328	2			N	-0-					-0-
01	341	X	326	-0-	-15	-0-	326	2			N	-0-					-0-
02	308	X	301	-0-	-7	-0-	301	2			N	-0-					-0-
03	341	X	334	-0-	-7	-0-	334	2			N	-0-					-0-
04	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-
05	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

12	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
03	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
04	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
05	1364	N	1197	-0-	-167	-0-	1197	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	31	-0-	-31	-0-	7	1	24	2	N	-0-					-0-
01	62	X	39	-0-	-23	-0-	10	1	29	2	N	-0-					-0-
02	56	X	40	-0-	-16	-0-	6	1	34	2	N	-0-					-0-
03	44	X	44	-0-	-0-	-0-	6	1	38	2	N	-0-					-0-
04	35	X	35	-0-	-0-	-0-	5	1	30	2	N	-0-					-0-
*05	36	X	36	-0-	-0-	-0-	7	1	29	2	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	101	1	374	2	N	-0-					-0-
01	496	N	447	-0-	-49	-0-	199	1	248	2	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	105	1	231	2	N	-0-					-0-
03	465	N	348	-0-	-117	-0-	147	1	201	2	N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	134	1	429	2	N	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	130	1	435	2	N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3022	-0-	-1039	-0-	639	1	2383	2	N	-0-					35
01	3720	X	2874	-0-	-846	-0-	731	1	2143	2	N	-0-					35
02	3360	X	2667	-0-	-693	-0-	416	1	2251	2	N	-0-					35
03	3503	X	3349	-0-	-154	-0-	432	1	2917	2	N	-0-					35
04	3390	X	3066	-0-	-324	-0-	479	1	2587	2	N	-0-					35
05	3007	X	2949	-0-	-58	-0-	563	1	2386	2	N	-0-					35

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	958	-0-	-220	-0-	203	1	755	2	N	-0-					-0-
01	1085	X	861	-0-	-224	-0-	219	1	642	2	N	-0-					-0-
02	980	X	805	-0-	-175	-0-	126	1	679	2	N	-0-					-0-
03	1014	X	1014	-0-	-0-	-0-	131	1	883	2	N	-0-					-0-
04	960	X	909	-0-	-51	-0-	142	1	767	2	N	-0-					-0-
05	961	X	917	-0-	-44	-0-	175	1	742	2	N	-0-					-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	984	-0-	-132	-0-	984	2			N	-0-					9
01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					9
02	924	N	814	-0-	-110	-0-	814	2			N	-0-					9
03	992	N	965	-0-	-27	-0-	965	2			N	-0-					9
04	1020	N	771	-0-	-249	-0-	771	2			N	-0-					9
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					9

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	809	-0-	-28	-0-	809	2			N	-0-					-0-
01	837	N	739	-0-	-98	-0-	739	2			N	-0-					-0-
02	784	N	699	-0-	-85	-0-	699	2			N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

12	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					35
01	2139	N	1745	-0-	-394	-0-	1745	3			N	-0-					35
02	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					35
03	2139	N	1910	-0-	-229	-0-	1910	3			N	-0-					35
04	1680	N	1676	-0-	-4	-0-	1676	3			N	-0-					35
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					35

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

12	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					20
01	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					20
02	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					20
03	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					20
04	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					20
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					20

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

12	1116	N	951	-0-	-165	-0-	951	2			N	-0-					-0-
01	1116	N	835	-0-	-281	-0-	835	2			N	-0-					-0-
02	896	N	745	-0-	-151	-0-	745	2			N	-0-					-0-
03	961	N	907	-0-	-54	-0-	907	2			N	-0-					-0-
04	810	N	785	-0-	-25	-0-	785	2			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

12	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					58
01	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					58
02	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					58
03	2962	N	2962	-0-	-0-	-0-	2962	2			N	-0-					58
04	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					58
05	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					58

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

12	1240	N	1115	-0-	-125	-0-	1115	2			N	-0-					26
01	1271	N	897	-0-	-374	-0-	897	2			N	-0-					26
02	1120	N	1077	-0-	-43	-0-	1077	2			N	-0-					26
03	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					26
04	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					26
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

12	713	N	626	-0-	-87	-0-	626	2			N	-0-					-0-
01	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-
02	672	N	546	-0-	-126	-0-	546	2			N	-0-					-0-
03	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-
04	600	N	545	-0-	-55	-0-	545	2			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	196	N	134	-0-	-62	-0-	134	2			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

12	775	N	651	-0-	-124	-0-	651	3			N	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
02	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
04	1140	N	555	-0-	-585	-0-	555	3			N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-
01	806	N	743	-0-	-63	-0-	743	3			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

12	1550	N	1240	-0-	-310	-0-	1240	3			N	-0-					-0-
01	1581	N	1353	-0-	-228	-0-	1353	3			N	-0-					-0-
02	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
03	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
04	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

12	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
04	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

12	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
01	1612	N	1495	-0-	-117	-0-	1495	3			N	-0-					-0-
02	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
03	1612	N	1537	-0-	-75	-0-	1537	3			N	-0-					-0-
04	1440	N	1420	-0-	-20	-0-	1420	3			N	-0-					-0-
05	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

12	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
01	589	N	408	-0-	-181	-0-	408	3			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

12	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
02	756	N	753	-0-	-3	-0-	753	3			N	-0-					-0-
03	806	N	668	-0-	-138	-0-	668	3			N	-0-					-0-
04	780	N	750	-0-	-30	-0-	750	3			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	994	N	994	-0-	-0-	-0-	992	3	2	9	Y	2			46
01	1178	N	887	-0-	-291	-0-	877	3	10	9	Y	9			55
02	896	N	838	-0-	-58	-0-	834	3	4	9	Y	4			59
03	998	N	998	-0-	-0-	-0-	998	3			Y	-0-			59
04	903	N	903	-0-	-0-	-0-	903	3			Y	-0-			59
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT			59

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1581	N	1550	-0-	-31	-0-	1550	3			N	-0-			-0-
01	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-			-0-
02	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-			-0-
03	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-			-0-
04	1800	N	1549	-0-	-251	-0-	1549	3			N	-0-			-0-
05	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT			-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7967	X	6703	-0-	-1264	-0-	6696	3	7	9	Y	6			124
01	7874	X	6404	-0-	-1470	-0-	6378	3	26	9	Y	24			148
02	7112	X	5843	-0-	-1269	-0-	5832	3	11	9	Y	10			158
03	7185	X	7185	-0-	-0-	-0-	7185	3			Y	-0-			158
04	6480	X	6294	-0-	-186	-0-	6294	3			Y	-0-			158
05	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT			158

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	614	-0-	-37	-0-	614	3			N	-0-			-0-
01	736	N	736	-0-	-0-	-0-	736	3			N	-0-			-0-
02	616	N	486	-0-	-130	-0-	486	3			N	-0-			-0-
03	620	N	595	-0-	-25	-0-	595	3			N	-0-			-0-
04	720	N	500	-0-	-220	-0-	500	3			N	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-			-0-
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-			-0-
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-			-0-
03	814	N	814	-0-	-0-	-0-	814	3			N	-0-			-0-
04	795	N	795	-0-	-0-	-0-	795	3			N	-0-			-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	713	-0-	-93	-0-	713	3			N	-0-			-0-
01	858	N	858	-0-	-0-	-0-	858	3			N	-0-			-0-
02	672	N	465	-0-	-207	-0-	465	3			N	-0-			-0-
03	713	N	697	-0-	-16	-0-	697	3			N	-0-			-0-
04	780	N	597	-0-	-183	-0-	597	3			N	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	739	-0-	-129	-0-	738	3	1	9	Y	1			17
01	868	N	679	-0-	-189	-0-	675	3	4	9	Y	4			21
02	868	N	565	-0-	-303	-0-	564	3	1	9	Y	1			22
03	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-			22
04	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-			22
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			22

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	710	-0-	-65	-0-	710	3			N	-0-					-0-
01	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	540	N	459	-0-	-81	-0-	459	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
03	868	N	838	-0-	-30	-0-	838	2			N	-0-					-0-
04	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4407	-0-	-708	-0-	4407	2			N	-0-					-0-
01	5115	X	4329	-0-	-786	-0-	4329	2			N	-0-					-0-
02	4620	X	4360	-0-	-260	-0-	4360	2			N	-0-					-0-
03	5053	X	4913	-0-	-140	-0-	4913	2			N	-0-					-0-
04	4714	X	4714	-0-	-0-	-0-	4714	2			N	-0-					-0-
05	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2974	X	2974	-0-	-0-	-0-	2974	2			N	-0-					-0-
01	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
02	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-
03	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
04	3900	X	3198	-0-	-702	-0-	3198	2			N	-0-					-0-
05	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	180	N	136	-0-	-44	-0-	136	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					-0-
01	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					-0-
02	2884	X	2385	-0-	-499	-0-	2385	2			N	-0-					-0-
03	3193	X	2929	-0-	-264	-0-	2929	2			N	-0-					-0-
04	3090	X	2688	-0-	-402	-0-	2688	2			N	-0-					-0-
05	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
01	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
03	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
04	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1267	-0-	-4	-0-	1267	2			N	-0-					-0-
01	1271	N	1250	-0-	-21	-0-	1250	2			N	-0-					-0-
02	1148	N	1117	-0-	-31	-0-	1117	2			N	-0-					-0-
03	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
04	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
01	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
02	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
03	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
04	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2291	-0-	-127	-0-	2291	2			N	-0-					-0-
01	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
02	2184	N	2064	-0-	-120	-0-	2064	2			N	-0-					-0-
03	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
04	2340	N	2062	-0-	-278	-0-	2062	2			N	-0-					-0-
05	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1318	-0-	-77	-0-	1318	2			N	-0-					-0-
01	1395	N	1369	-0-	-26	-0-	1369	2			N	-0-					-0-
02	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
03	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
04	1320	N	1276	-0-	-44	-0-	1276	2			N	-0-					-0-
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
01	1426	N	1425	-0-	-1	-0-	1425	2			N	-0-					-0-
02	1176	N	1116	-0-	-60	-0-	1116	2			N	-0-					-0-
03	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
04	1380	N	1359	-0-	-21	-0-	1359	2			N	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
01	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
02	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
03	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
04	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
01	2562	N	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-
02	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
03	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
04	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	899	N	875	-0-	-24	-0-	875	2			N	-0-					-0-
02	784	N	779	-0-	-5	-0-	779	2			N	-0-					-0-
03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1332	R	1332	-0-	-0-	-0-	148	1	1184	3	N	-0-					-0-
01	1178	#	966	-0-	-212	-0-	112	1	854	3	N	-0-					-0-
02	1154	R	1154	-0-	-0-	-0-	118	1	1033	3	N	3	3	8			-0-
							3	9									
03	1333	#	682	-0-	-651	-0-	78	1	603	3	N	1	1	8			-0-
							1	9									
*04	1290	#	-0-	-0-	-1290	-0-					N	-0-					-0-
*05	1333	#	-0-	-0-	-1333	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	209	-0-	-70	-0-	45	1	164	2	N	-0-					-0-
01	527	N	253	-0-	-274	-0-	113	1	140	2	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	95	1	207	2	N	-0-					-0-
03	217	N	22	-0-	-195	-0-	9	1	13	2	N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	89	1	285	2	N	-0-					-0-
*05	775	N	775	-0-	-0-	-0-	178	1	597	2	N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	#	4417	-0-	-1132	-0-	282	1	4135	3	N	-0-					-0-
01	5549	#	4542	-0-	-1007	-0-	330	1	4212	3	N	-0-					-0-
02	4077	R	4077	-0-	-0-	-0-	345	1	3732	3	N	-0-					-0-
03	4799	R	4799	-0-	-0-	-0-	439	1	4360	3	N	-0-					-0-
04	4410	#	3991	-0-	-419	-0-	394	1	3597	3	N	-0-					-0-
05	4557	#	4554	-0-	-3	-0-	430	1	4124	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

12	4526	X	3844	-0-	-682	-0-	246	1	3598	3	N	-0-					-0-
01	4185	X	4055	-0-	-130	-0-	295	1	3760	3	N	-0-					-0-
02	3500	X	3224	-0-	-276	-0-	273	1	2951	3	N	-0-					-0-
03	3875	X	3791	-0-	-84	-0-	346	1	3445	3	N	-0-					-0-
04	3930	X	3544	-0-	-386	-0-	349	1	3195	3	N	-0-					-0-
05	4061	X	3796	-0-	-265	-0-	358	1	3438	3	N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

12	1147	N	1141	-0-	-6	-0-	244	1	897	2	N	-0-					-0-
01	1519	N	1079	-0-	-440	-0-	480	1	599	2	N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	285	1	624	2	N	-0-					-0-
03	1147	N	564	-0-	-583	-0-	238	1	326	2	N	-0-					-0-
04	1683	N	1683	-0-	-0-	-0-	400	1	1283	2	N	-0-					-0-
*05	1760	N	1760	-0-	-0-	-0-	404	1	1356	2	N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

12	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	8	1	11	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	7	1	24	2	N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 W PETROLEUM 953633
WARD WELL #: 1 RRCID -> 241840 COMPL. DATE 04/26/2008 TOTAL DEPTH 2850 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/03/2015 - P&A 02/03/15

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

12	0	W	4406	-0-	4406	65733	51	1	4287	3	Y	62	74	1						19
							68	9												
01	0	W	4252	-0-	4252	69985	26	1	4148	3	Y	71	72	1						18
							78	9												
02	0	W	3849	-0-	3849	73834	27	1	3756	3	Y	60	53	1			2	8		23
							66	9												
03	10633		5170	-0-	-5463	68371	5007	3	163	9	Y	148	153	1						18
*04	10290		326	-0-	-9964	58407	2	1	267	3	Y	52	57	1						13
							57	9												
*05	10633		3240	-0-	-7393	51014	20	1	3168	3	Y	47	44	1						16
							52	9												

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	623	-0-	-28	-0-	599	3	24	9	N	22	94	1	1	8	40
01	651	N	307	-0-	-344	-0-	298	3	9	9	N	8					48
02	588	N	510	-0-	-78	-0-	489	3	21	9	N	19					67
03	620	N	547	-0-	-73	-0-	514	3	33	9	N	30	73	1	2	8	22
04	466	N	466	-0-	-0-	-0-	429	3	37	9	N	34					56
05	558	N	432	-0-	-126	-0-	415	3	17	9	N	15	2	8			69

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	630	-0-	-455	-0-	630	3			Y	-0-	54	1			-0-
01	713	N	181	-0-	-532	-0-	181	3			Y	-0-					-0-
02	672	N	368	-0-	-304	-0-	290	3	78	9	Y	71	10	1			61
03	620	N	491	-0-	-129	-0-	490	3	1	9	Y	1	61	1	1	8	-0-
04	434	N	434	-0-	-0-	-0-	433	3	1	9	Y	1	1	8			-0-
*05	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	622	-0-	-60	-0-	622	3			Y	-0-					-0-
01	651	N	176	-0-	-475	-0-	176	3			Y	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
03	620	N	499	-0-	-121	-0-	499	3			Y	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
05	806	N	397	-0-	-409	-0-	397	3			Y	-0-					-0-

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	606	-0-	-200	-0-	606	3			Y	-0-	54	1			-0-
01	682	N	177	-0-	-505	-0-	177	3			Y	-0-					-0-
02	616	N	367	-0-	-249	-0-	289	3	78	9	Y	71	10	1			61
03	620	N	395	-0-	-225	-0-	395	3			Y	-0-	61	1			-0-
04	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	774	N	774	-0-	-0-	-0-	610	3	164	9	Y	149	138	1			67
01	899	N	337	-0-	-562	-0-	242	3	95	9	Y	86					153
02	644	N	388	-0-	-256	-0-	323	3	65	9	Y	59	162	1			50
03	775	N	663	-0-	-112	-0-	467	3	196	9	Y	178	151	1			77
04	756	N	756	-0-	-0-	-0-	536	3	220	9	Y	200	154	1			123
*05	754	N	754	-0-	-0-	-0-	587	3	167	9	Y	152	162	1			113

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKHORN (STRAWN) //CONT.// 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2019	R	2019	-0-	-0-	-0-	123	1	1896	3	Y	-0-					-0-
01	1927	N	1927	-0-	-0-	-0-	36	1	1891	3	Y	-0-					-0-
02	1740	N	1740	-0-	-0-	-0-	35	1	1705	3	Y	-0-					-0-
03	2015	N	1964	-0-	-51	-0-	41	1	1923	3	Y	-0-					-0-
04	1967	N	1967	-0-	-0-	-0-	39	1	1928	3	Y	-0-					-0-
05	1922	N	1881	-0-	-41	-0-	44	1	1837	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	#	4583	-0-	-594	-0-	4443	3	140	9	N	127					190
01	3968		2528	-0-	-1440	-0-	2379	3	149	9	N	135	181	1	6	8	138
02	3584		3160	-0-	-424	-0-	3021	3	139	9	N	126	18	8			246
03	4875		4875	-0-	-0-	-0-	4725	3	150	9	N	136	181	1			201
*04	4312	N	4312	-0-	-0-	-0-	4188	3	124	9	N	113	183	1	3	8	128
05	3968		4387	-0-	419	419	4266	3	121	9	N	110	179	1			59

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
02	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
*05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	237	-0-	-73	-0-	237	2			N	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	804	-0-	-95	-0-	804	2			N	-0-					-0-
01	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
04	780	N	777	-0-	-3	-0-	777	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

"CLARA" WELL #: 3 RRCID -> 139478 COMPL. DATE 05/10/1985 TOTAL DEPTH 4050 PERF. 3840 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/16/2015 - P/A 03-16-2015

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	407	-0-	-244	-0-	407	3			Y	-0-					201
01	651	N	556	-0-	-95	-0-	556	3			Y	-0-					201
02	560	N	454	-0-	-106	-0-	454	3			Y	-0-					201
03	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					201
04	540	N	519	-0-	-21	-0-	519	3			Y	-0-					201
*05	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	300	-0-	-72	-0-	300	2			Y	-0-					-0-
01	310	N	288	-0-	-22	-0-	288	2			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
03	310	N	219	-0-	-91	-0-	219	2			Y	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
*05	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	333	-0-	-101	-0-	333	2			N	-0-					-0-
01	434	X	342	-0-	-92	-0-	342	2			N	-0-					-0-
02	336	X	334	-0-	-2	-0-	334	2			N	-0-					-0-
03	372	X	310	-0-	-62	-0-	310	2			N	-0-					-0-
04	830	X	830	-0-	-0-	-0-	830	2			N	-0-					-0-
*05	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 018813 COMPL. DATE 12/01/1950 TOTAL DEPTH 6115 PERF. 5728 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/12/2015 - P/A 06/12/15

MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

12	874	N	874	-0-	-0-	-0-	874	3			N	-0-					222
01	620	N	577	-0-	-43	-0-	577	3			N	-0-					222
02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					222
03	757	N	757	-0-	-0-	-0-	757	3			N	-0-					222
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					222
05	620	N	590	-0-	-30	-0-	584	3	6	9	N	5					227

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

12	611	N	611	-0-	-0-	-0-	571	3	40	9	N	36					95
01	949	N	949	-0-	-0-	-0-	936	3	13	9	N	12					107
02	737	N	737	-0-	-0-	-0-	724	3	13	9	N	12					119
03	706	N	706	-0-	-0-	-0-	685	3	21	9	N	19					138
04	510	N	451	-0-	-59	-0-	410	3	41	9	N	37					175
05	527	N	284	-0-	-243	-0-	262	3	22	9	N	20					195

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

12	558	N	126	-0-	-432	-0-	126	3			N	-0-					98
01	217	N	58	-0-	-159	-0-	58	3			N	-0-					98
02	224	N	44	-0-	-180	-0-	44	3			N	-0-					98
03	124	N	68	-0-	-56	-0-	68	3			N	-0-					98
04	60	N	19	-0-	-41	-0-	19	3			N	-0-					98
*05	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					98

MITCHELL, MYRTLE WELL #: 1 RRCID -> 085019 COMPL. DATE 06/20/1979 TOTAL DEPTH 6115 PERF. 5660 - 5686

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/12/2015 - P/A 06/12/15

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
01	899	N	862	-0-	-37	-0-	862	2			N	-0-					-0-
02	868	N	837	-0-	-31	-0-	837	2			N	-0-					-0-
03	930	N	842	-0-	-88	-0-	842	2			N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
05	930	N	838	-0-	-92	-0-	838	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	815	-0-	-146	-0-	815	2			N	-0-					-0-
01	961	N	843	-0-	-118	-0-	843	2			N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
03	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
*05	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
01	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
02	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
04	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
05	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

12	341	N	333	-0-	-8	B	-0-	333	2			N	-0-					-0-
01	217	N	108	-0-	-109	B	-0-	108	2			N	-0-					-0-
02	224	N	91	-0-	-133	B	-0-	91	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	300	-0-	-41	B	-0-	300	2			N	-0-					-0-
04	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
*05	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

12	124	N	40	-0-	-84	B	-0-	40	3			N	-0-					-0-
01	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
02	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
04	90	N	68	-0-	-22	B	-0-	68	3			N	-0-					-0-
05	124	N	104	-0-	-20	B	-0-	104	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

CELERY (GUNSIGHT) //CONT.// 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	748	-0-	-151	-0-	748	2			Y	-0-					-0-
01	DLQ G-10		716	-0-	716	716	716	2			Y	-0-					-0-
02	DLQ G-10		740	-0-	740	1456	740	2			Y	-0-					-0-
03	1902	N	446	-0-	-1456	-0-	446	2			Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
05	775	N	484	-0-	-291	-0-	484	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1062	-0-	-302	-0-	1062	2			Y	-0-					-0-
01	DLQ G-10		1016	-0-	1016	1016	1016	2			Y	-0-					-0-
02	DLQ G-10		1051	-0-	1051	2067	1051	2			Y	-0-					-0-
03	2700	N	633	-0-	-2067	-0-	633	2			Y	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
05	1147	N	688	-0-	-459	-0-	688	2			Y	-0-					-0-

CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	604	-0-	-171	-0-	604	2			Y	-0-					-0-
01	DLQ G-10		577	-0-	577	577	577	2			Y	-0-					-0-
02	DLQ G-10		597	-0-	597	1174	597	2			Y	-0-					-0-
03	1533	N	359	-0-	-1174	-0-	359	2			Y	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
05	620	N	391	-0-	-229	-0-	391	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	96	-0-	-772	-0-	96	2			N	-0-					38
01	868	N	-0-	-0-	-868	-0-					N	-0-					38
02	642	N	642	-0-	-0-	-0-	620	3	22	9	N	20					58
03	1150	N	1150	-0-	-0-	-0-	1110	3	40	9	N	36					94
*04	1083	N	1083	-0-	-0-	-0-	986	3	97	9	N	88	89	1			93
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
03	682	N	608	-0-	-74	-0-	608	2			N	-0-					-0-
04	660	N	459	-0-	-201	-0-	459	2			N	-0-					-0-
05	682	N	413	-0-	-269	-0-	413	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	X	156	-0-	-0-	-0-	156	2			N	-0-					51
01	84	X	84	-0-	-0-	-0-	84	2			N	-0-					51
02	105	X	105	-0-	-0-	-0-	105	2			N	-0-					51
03	155	X	90	-0-	-65	-0-	90	2			N	-0-					51
04	162	X	162	-0-	-0-	-0-	162	2			N	-0-					51
05	155	X	100	-0-	-55	-0-	100	2			N	-0-					51

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	436	-0-	-122	-0-	435	2	1	9	N	1					37
01	527	N	509	-0-	-18	-0-	497	2	12	9	N	11					48
02	476	N	420	-0-	-56	-0-	419	2	1	9	N	1					49
03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					49
04	480	N	407	-0-	-73	-0-	407	2			N	-0-					49
*05	518	N	518	-0-	-0-	-0-	516	2	2	9	N	2					51

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	501	N	501	-0-	-0-	-0-	494	3	7	9	N	6					116
01	310	N	230	-0-	-80	-0-	227	3	3	9	N	3					119
02	224	N	159	-0-	-65	-0-	156	3	3	9	N	3					122
03	496	N	180	-0-	-316	-0-	176	3	4	9	N	4					126
04	210	N	112	-0-	-98	-0-	103	3	9	9	N	8					134
*05	360	N	360	-0-	-0-	-0-	354	3	6	9	N	5					139

VANCO OIL & GAS CORP. 881484
OWENS -C- WELL #: 2 RRCID -> 061564 COMPL. DATE 04/07/1975 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/03/2015 - PLUGGED 06/30/15

OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	5656	-0-	-265	-0-	5656	2			N	-0-					-0-
01	5921	X	1181	-0-	-4740	-0-	1181	2			N	-0-					-0-
02	5348	X	60	-0-	-5288	-0-	60	2			N	-0-					-0-
03	5766	X	68	-0-	-5698	-0-	68	2			N	-0-					-0-
04	5580	X	54	-0-	-5526	-0-	54	2			N	-0-					-0-
05	5642	X	25	-0-	-5617	-0-	25	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	221	-0-	-182	-0-	221	3			Y	-0-					-0-
01	403	N	178	-0-	-225	-0-	178	3			Y	-0-					-0-
02	280	N	143	-0-	-137	-0-	143	3			Y	-0-					-0-
03	217	N	7	-0-	-210	-0-	7	3			Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	155	N	37	-0-	-118	-0-	37	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
02	308	N	278	-0-	-30	-0-	278	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	750	N	261	-0-	-489	-0-	261	2			N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

12	837	N	780	-0-	-57	-0-	780	2			N	-0-					64
01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					64
02	756	N	688	-0-	-68	-0-	688	2			N	-0-					64
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					64
04	810	N	693	-0-	-117	-0-	693	2			N	-0-					64
*05	862	N	862	-0-	-0-	-0-	862	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

12	0	W	62	-0-	62	428	62	3			N	-0-					-0-
01	0	W	62	-0-	62	490	62	3			N	-0-					-0-
02	0	W	2	-0-	2	492	2	3			N	-0-					-0-
03	554	N	62	-0-	-492	-0-	62	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	370	-0-	-33	-0-	370	2			N	-0-					97
01	372	N	322	-0-	-50	-0-	322	2			N	-0-					97
02	336	N	267	-0-	-69	-0-	267	2			N	-0-					97
03	372	N	317	-0-	-55	-0-	317	2			N	-0-					97
04	300	N	201	-0-	-99	-0-	201	2			N	-0-					97
05	310	N	287	-0-	-23	-0-	287	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	199	2	1	9	N	1					98
01	60	N	60	-0-	-0-	-0-	59	2	1	9	N	1					99
02	357	N	357	-0-	-0-	-0-	356	2	1	9	N	1					100
03	357	N	357	-0-	-0-	-0-	356	2	1	9	N	1					101
*04	459	N	459	-0-	-0-	-0-	458	2	1	9	N	1					102
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-	5	5			15
01	911	N	911	-0-	-0-	-0-	911	2			N	-0-	2	5			13
02	1344	N	607	-0-	-737	-0-	607	2			N	-0-					13
03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					13
04	870	N	435	-0-	-435	-0-	435	2			N	-0-					13
05	682	N	659	-0-	-23	-0-	659	2			N	-0-					13

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	382	-0-	-83	-0-	1	1	380	3	Y	1	1	8			-0-
							1	9									
01	447	N	447	-0-	-0-	-0-	1	1	445	3	Y	1	1	8			-0-
							1	9									
02	340	N	340	-0-	-0-	-0-	1	1	338	3	Y	1	1	8			-0-
							1	9									
03	372	N	63	-0-	-309	-0-	1	1	61	3	Y	1	1	8			-0-
							1	9									
04	456	N	456	-0-	-0-	-0-	1	1	455	3	Y	-0-					-0-
*05	449	N	449	-0-	-0-	-0-	1	1	447	3	Y	1	1	8			-0-
							1	9									

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

12	569	N	569	-0-	-0-	-0-	1	1	568	3	N	-0-					82
01	636	N	636	-0-	-0-	-0-	1	1	528	3	N	97					179
							107	9									
02	609	N	609	-0-	-0-	-0-	1	1	593	3	N	14					193
							15	9									
03	563	N	563	-0-	-0-	-0-	1	1	562	3	N	-0-					193
04	630	N	608	-0-	-22	-0-	1	1	607	3	N	-0-					193
05	682	N	652	-0-	-30	-0-	1	1	651	3	N	-0-					193

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

12	1085	N	1038	-0-	-47	-0-	1	1	1037	3	N	-0-					93
01	1023	N	958	-0-	-65	-0-	1	1	957	3	N	-0-					93
02	1008	N	1005	-0-	-3	-0-	1	1	1004	3	N	-0-					93
03	1023	N	883	-0-	-140	-0-	1	1	882	3	N	-0-					93
04	930	N	775	-0-	-155	-0-	1	1	774	3	N	-0-					93
05	1116	N	704	-0-	-412	-0-	1	1	703	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

12	81	N	81	-0-	-0-	-0-	1	1	80	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	1	1	104	3	N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	1	1	101	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	1	1	120	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	1	1	105	3	N	-0-					-0-
05	124	N	17	-0-	-107	-0-	1	1	16	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

12	DELQ PR		425	-0-	425	1668	80	1	345	3	N	-0-					60
01	DELQ PR	NO RPT		-0-	-0-	1668					N	NO RPT					60
02	DELQ PR	NO RPT		-0-	-0-	1668					N	NO RPT					60
03		0 N	NO RPT	-0-	-0-	1668					N	NO RPT					60
04	DELQ PR	NO RPT		-0-	-0-	1668					N	NO RPT					60
05	DELQ PR	NO RPT		-0-	-0-	1668					N	NO RPT					60

COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					79
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					79
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					79
03	279	N	158	-0-	-121	-0-	158	3			N	-0-					79
04	270	N	176	-0-	-94	-0-	176	3			N	-0-					79
05	279	N	176	-0-	-103	-0-	176	3			N	-0-					79

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	319	-0-	-84	-0-	319	3			N	-0-					150
01	372	N	309	-0-	-63	-0-	309	3			N	-0-					150
02	336	N	275	-0-	-61	-0-	275	3			N	-0-					150
03	310	N	300	-0-	-10	-0-	289	3	11	9	N	10					160
04	300	N	204	-0-	-96	-0-	204	3			N	-0-					160
05	310	N	164	-0-	-146	-0-	164	3			N	-0-					160

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

12	806	N	802	-0-	-4	-0-	802	3			N	-0-					100
01	775	N	750	-0-	-25	-0-	750	3			N	-0-					100
02	700	N	669	-0-	-31	-0-	669	3			N	-0-					100
03	806	N	762	-0-	-44	-0-	762	3			N	-0-					100
04	720	N	609	-0-	-111	-0-	609	3			N	-0-					100
05	744	N	606	-0-	-138	-0-	606	3			N	-0-					100

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

12	744	N	169	-0-	-575	-0-	169	3			Y	-0-					25
01	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					25
02	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					25
03	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					25
04	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					25
*05	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					25

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

12	14B2 EXT		304	-0-	304	304	304	3			N	-0-					-0-
01	0	W	260	-0-	260	564	260	3			N	-0-					-0-
02	0	W	166	-0-	166	730	166	3			N	-0-					-0-
*03	0	W	227	-0-	227	957	227	3			N	-0-					-0-
*04	0	W	225	-0-	225	1182	225	3			N	-0-					-0-
05	0	W	240	-0-	240	1422	240	3			N	-0-					-0-

BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

12	14B2 EXT		27	-0-	27	27	27	3			N	-0-					-0-
01	0	W	17	-0-	17	44	17	3			N	-0-					-0-
02	0	W	19	-0-	19	63	19	3			N	-0-					-0-
*03	0	W	21	-0-	21	84	21	3			N	-0-					-0-
*04	0	W	19	-0-	19	103	19	3			N	-0-					-0-
*05	0	W	16	-0-	16	119	16	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

12	1094	N	1094	-0-	-0-	-0-	1092	3	2	9	Y	2					39
01	1116	N	1038	-0-	-78	-0-	1032	3	6	9	Y	5					44
02	1036	N	995	-0-	-41	-0-	993	3	2	9	Y	2	38	1			8
03	1226	N	1226	-0-	-0-	-0-	1225	3	1	9	Y	1					9
04	1199	N	1199	-0-	-0-	-0-	1198	3	1	9	Y	1					10
*05	1253	N	1253	-0-	-0-	-0-	1252	3	1	9	Y	1					11

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	47	-0-	-46	-0-	45	3	2	9	Y	2	2	1			20
01	93	N	56	-0-	-37	-0-	53	3	3	9	Y	3	3	1			20
02	63	N	63	-0-	-0-	-0-	61	3	2	9	Y	2	1	1			21
03	69	N	69	-0-	-0-	-0-	67	3	2	9	Y	2	3	1			20
04	78	N	78	-0-	-0-	-0-	76	3	2	9	Y	2	1	1			21
05	62	N	57	-0-	-5	-0-	55	3	2	9	Y	2	2	1			21

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	222	-0-	-88	-0-	219	3	3	9	Y	3	2	1			21
01	558	N	180	-0-	-378	-0-	178	3	2	9	Y	2	3	1			20
02	336	N	82	-0-	-254	-0-	80	3	2	9	Y	2	1	1			21
03	217	N	11	-0-	-206	-0-	9	3	2	9	Y	2	3	1			20
04	180	N	143	-0-	-37	-0-	141	3	2	9	Y	2	1	1			21
*05	947	N	947	-0-	-0-	-0-	945	3	2	9	Y	2	1	1			22

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		981	-0-	981	2836	981	3			Y	-0-					109
01	3100	N	954	-0-	-2146	690	954	3			Y	-0-					109
02	980	N	290	-0-	-690	-0-	290	3			Y	-0-					109
03	372	N	-0-	-0-	-372	-0-					Y	-0-					109
04	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					109
*05	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					109

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1554	N	1554	-0-	-0-	-0-	1529	3	25	9	Y	23					95
01	1538	N	1538	-0-	-0-	-0-	1513	3	25	9	Y	23					118
02	1288	N	951	-0-	-337	-0-	915	3	36	9	Y	33					151
03	1426	N	293	-0-	-1133	-0-	267	3	26	9	Y	24	78	1			97
04	1380	N	485	-0-	-895	-0-	453	3	32	9	Y	29					126
05	1054	N	862	-0-	-192	-0-	822	3	40	9	Y	36					162

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					36
01	1054	N	783	-0-	-271	-0-	783	3			Y	-0-					36
02	756	N	733	-0-	-23	-0-	733	3			Y	-0-					36
03	806	N	798	-0-	-8	-0-	798	3			Y	-0-					36
04	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					36
05	806	N	771	-0-	-35	-0-	771	3			Y	-0-					36

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					4
01	403	N	281	-0-	-122	-0-	281	3			Y	-0-					4
02	392	N	223	-0-	-169	-0-	223	3			Y	-0-	4	1			-0-
03	434	N	304	-0-	-130	-0-	304	3			Y	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

12	217	N	163	-0-	-54	-0-	157	3	6	9	Y	5					109
01	253	N	253	-0-	-0-	-0-	239	3	14	9	Y	13					122
02	244	N	244	-0-	-0-	-0-	240	3	4	9	Y	4	109	1			17
03	186	N	186	-0-	-0-	-0-	184	3	2	9	Y	2					19
04	240	N	155	-0-	-85	-0-	153	3	2	9	Y	2					21
05	248	N	142	-0-	-106	-0-	140	3	2	9	Y	2					23

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

12	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					109
01	310	N	238	-0-	-72	-0-	238	3			Y	-0-					109
02	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					109
03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					109
04	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					109
*05	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

12	1157	N	1157	-0-	-0-	-0-	1146	3	11	9	Y	10					78
01	732	N	732	-0-	-0-	-0-	728	3	4	9	Y	4					82
02	579	N	579	-0-	-0-	-0-	578	3	1	9	Y	1					83
03	1038	N	1038	-0-	-0-	-0-	1032	3	6	9	Y	5					88
04	1027	N	1027	-0-	-0-	-0-	1021	3	6	9	Y	5	88	1			5
*05	1111	N	1111	-0-	-0-	-0-	1102	3	9	9	Y	8					13

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

12	1582	N	1582	-0-	-0-	-0-	1576	3	6	9	Y	5	3	1			36
01	1607	N	1607	-0-	-0-	-0-	1601	3	6	9	Y	5	6	1			35
02	1176	N	1171	-0-	-5	-0-	1168	3	3	9	Y	3	3	1			35
03	1302	N	1244	-0-	-58	-0-	1240	3	4	9	Y	4	6	1			33
04	1260	N	913	-0-	-347	-0-	909	3	4	9	Y	4	3	1			34
05	1302	N	959	-0-	-343	-0-	956	3	3	9	Y	3	3	1			34

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

12	1178	N	1146	-0-	-32	-0-	1146	3			Y	-0-					19
01	1147	N	813	-0-	-334	-0-	813	3			Y	-0-					19
02	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					19
03	1147	N	708	-0-	-439	-0-	708	3			Y	-0-					19
04	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					19
05	868	N	595	-0-	-273	-0-	595	3			Y	-0-					19

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					27
01	1944	N	1944	-0-	-0-	-0-	1944	3			Y	-0-					27
02	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					27
03	899	N	697	-0-	-202	-0-	697	3			Y	-0-					27
04	870	N	792	-0-	-78	-0-	792	3			Y	-0-					27
05	899	N	656	-0-	-243	-0-	656	3			Y	-0-					27

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1496	-0-	-54	-0-	1490	3	6	9	Y	5	3	1			37
01	1612	N	1344	-0-	-268	-0-	1338	3	6	9	Y	5	6	1			36
02	1428	N	1230	-0-	-198	-0-	1227	3	3	9	Y	3	4	1			35
03	1488	N	1381	-0-	-107	-0-	1377	3	4	9	Y	4	5	1			34
04	1453	N	1453	-0-	-0-	-0-	1450	3	3	9	Y	3	3	1			34
*05	1543	N	1543	-0-	-0-	-0-	1540	3	3	9	Y	3	3	1			34

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	523	N	523	-0-	-0-	-0-	522	3	1	9	Y	1					5
01	620	N	463	-0-	-157	-0-	461	3	2	9	Y	2					7
02	588	N	544	-0-	-44	-0-	541	3	3	9	Y	3					10
03	533	N	533	-0-	-0-	-0-	531	3	2	9	Y	2	7	1			5
04	457	N	457	-0-	-0-	-0-	455	3	2	9	Y	2					7
05	589	N	485	-0-	-104	-0-	482	3	3	9	Y	3					10

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	54	-0-	-39	-0-	52	3	2	9	Y	2	1	1			21
01	93	N	61	-0-	-32	-0-	59	3	2	9	Y	2	3	1			20
02	56	N	46	-0-	-10	-0-	44	3	2	9	Y	2	1	1			21
03	62	N	32	-0-	-30	-0-	30	3	2	9	Y	2	3	1			20
04	62	N	62	-0-	-0-	-0-	60	3	2	9	Y	2	1	1			21
*05	66	N	66	-0-	-0-	-0-	65	3	1	9	Y	1	1	1			21

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	809	-0-	-28	-0-	788	3	21	9	Y	19					93
01	837	N	793	-0-	-44	-0-	772	3	21	9	Y	19					112
02	756	N	733	-0-	-23	-0-	703	3	30	9	Y	27					139
03	807	N	807	-0-	-0-	-0-	786	3	21	9	Y	19	65	1			93
04	794	N	794	-0-	-0-	-0-	768	3	26	9	Y	24					117
*05	824	N	824	-0-	-0-	-0-	792	3	32	9	Y	29					146

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1266	N	1266	-0-	-0-	-0-	1256	3	10	9	Y	9					76
01	1333	N	951	-0-	-382	-0-	944	3	7	9	Y	6					82
02	1204	N	983	-0-	-221	-0-	982	3	1	9	Y	1					83
03	1271	N	1177	-0-	-94	-0-	1171	3	6	9	Y	5					88
04	1129	N	1129	-0-	-0-	-0-	1123	3	6	9	Y	5	88	1			5
*05	1168	N	1168	-0-	-0-	-0-	1159	3	9	9	Y	8					13

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

12	961	N	744	-0-	-217	-0-	743	3	1	9	Y	1	1	1			-0-
01	899	N	655	-0-	-244	-0-	654	3	1	9	Y	1	1	1			-0-
02	784	N	686	-0-	-98	-0-	685	3	1	9	Y	1	1	1			-0-
03	979	N	979	-0-	-0-	-0-	978	3	1	9	Y	1	1	1			-0-
04	1200	N	1200	-0-	-0-	-0-	1199	3	1	9	Y	1	1	1			-0-
*05	856	N	856	-0-	-0-	-0-	855	3	1	9	Y	1	1	1			-0-

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
02	476	N	329	-0-	-147	-0-	329	3			N	-0-					-0-
03	465	N	364	-0-	-101	-0-	364	3			N	-0-					-0-
04	390	N	273	-0-	-117	-0-	273	3			N	-0-					-0-
05	372	N	268	-0-	-104	-0-	268	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

12	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
02	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

12	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
04	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
05	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

12	589	N	300	-0-	-289	-0-	300	3			N	-0-					-0-
01	558	N	294	-0-	-264	-0-	294	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

12	93	N	43	-0-	-50	-0-	35	3	8	9	N	7					203
01	93	N	9	-0-	-84	-0-	9	3			N	-0-					203
02	182	N	182	-0-	-0-	-0-	79	3	103	9	N	94	165	1			132
03	63	N	63	-0-	-0-	-0-	42	3	21	9	N	19					151
04	26	N	26	-0-	-0-	-0-	15	3	11	9	N	10					161
05	217	N	-0-	-0-	-217	-0-					N	2					163

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

12	1023	N	881	-0-	-142	-0-	881	3			N	-0-					104
01	1085	N	812	-0-	-273	-0-	812	3			N	-0-					104
02	840	N	674	-0-	-166	-0-	674	3			N	-0-					104
03	868	N	672	-0-	-196	-0-	672	3			N	-0-					104
04	780	N	623	-0-	-157	-0-	623	3			N	-0-					104
05	744	N	607	-0-	-137	-0-	607	3			N	-0-					104

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

12	768	N	768	-0-	-0-	-0-	764	3	4	9	N	4					67
01	961	N	563	-0-	-398	-0-	551	3	12	9	N	11					78
02	721	N	721	-0-	-0-	-0-	714	3	7	9	N	6					84
03	775	N	758	-0-	-17	-0-	752	3	6	9	N	5					89
04	540	N	484	-0-	-56	-0-	483	3	1	9	N	1					90
05	806	N	291	-0-	-515	-0-	289	3	2	9	N	2					92

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

12	1910	N	1910	-0-	-0-	-0-	1904	3	6	9	N	5					145
01	1885	N	1885	-0-	-0-	-0-	1877	3	8	9	N	7					152
02	1694	N	1694	-0-	-0-	-0-	1686	3	8	9	N	7					159
03	1861	N	1861	-0-	-0-	-0-	1854	3	7	9	N	6					165
04	1799	N	1799	-0-	-0-	-0-	1795	3	4	9	N	4					169
*05	1867	N	1867	-0-	-0-	-0-	1861	3	6	9	N	5					174

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	190	-0-	-430	-0-	189	3	1	9	N	1					192
01	744	N	259	-0-	-485	-0-	259	3			N	-0-					192
02	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					192
03	1286	N	1286	-0-	-0-	-0-	1285	3	1	9	N	1					193
04	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					193
05	1178	N	799	-0-	-379	-0-	799	3			N	-0-					193

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

12	341	N	204	-0-	-137	-0-	204	3			N	-0-					116
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					116
02	196	N	157	-0-	-39	-0-	157	3			N	-0-					116
03	217	N	145	-0-	-72	-0-	145	3			N	-0-					116
04	180	N	-0-	-0-	-180	-0-					N	-0-					116
05	186	N	-0-	-0-	-186	-0-					N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					125

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

12	381	N	381	-0-	-0-	-0-	379	3	2	9	N	2					40
01	266	N	266	-0-	-0-	-0-	265	3	1	9	N	1					41
02	336	N	244	-0-	-92	-0-	243	3	1	9	N	1					42
03	372	N	244	-0-	-128	-0-	244	3			N	-0-					42
04	270	N	243	-0-	-27	-0-	240	3	3	9	N	3					45
05	279	N	264	-0-	-15	-0-	263	3	1	9	N	1					46

OXY USA INC. 630591
WEST "47" WELL #: 1 RRCID -> 052168 COMPL. DATE 03/09/1972 TOTAL DEPTH 6535 PERF. N/A

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

12	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					82
01	31	N	-0-	-0-	-31	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					68
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					68
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					68
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					68
*04	90	N	68	-0-	-22	-0-	68	2			N	-0-					68
*05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					68

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					48

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

12	558	N	549	-0-	-9	-0-	549	2			Y	-0-					10
01	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					10
02	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					10
03	558	N	516	-0-	-42	-0-	516	2			Y	-0-					10
04	540	N	515	-0-	-25	-0-	515	2			Y	-0-					10
05	558	N	553	-0-	-5	-0-	551	2	2	9	Y	2					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

12	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
03	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
*05	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	2			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

JONES WELL #: 4 RRCID -> 181257 COMPL. DATE 01/23/2001 TOTAL DEPTH 6398 PERF. 6268 - 6300

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	2			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	837	-0-	-31	-0-	837	2			N	-0-					-0-
01	837	N	744	-0-	-93	-0-	744	2			N	-0-					-0-
02	756	N	588	-0-	-168	-0-	588	2			N	-0-					-0-
03	837	N	606	-0-	-231	-0-	605	2	1	9	N	1	1	8			-0-
04	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*05	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
01	279	N	208	-0-	-71	-0-	208	2			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	2			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
05	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1146	-0-	-32	-0-	1140	2	6	9	N	5					93
01	1178	N	1125	-0-	-53	-0-	1119	2	6	9	N	5					98
02	1036	N	1022	-0-	-14	-0-	1016	2	6	9	N	5					103
03	1147	N	1131	-0-	-16	-0-	1118	2	13	9	N	12					115
04	1118	N	1118	-0-	-0-	-0-	1082	2	36	9	N	33					148
05	1147	N	1101	-0-	-46	-0-	1091	2	10	9	N	9					157

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1028	-0-	-26	-0-	1010	2	18	9	N	16					111
01	1069	N	1069	-0-	-0-	-0-	1040	2	29	9	N	26					137
02	963	N	963	-0-	-0-	-0-	939	2	24	9	N	22					159
03	1078	N	1078	-0-	-0-	-0-	1053	2	25	9	N	23					182
04	1020	N	936	-0-	-84	-0-	923	2	13	9	N	12					194
05	1054	N	972	-0-	-82	-0-	954	2	18	9	N	16					210

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
04	540	N	493	-0-	-47	-0-	493	2			N	-0-					-0-
05	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	110	2	14	9	N	13					257
01	125	N	125	-0-	-0-	-0-	111	2	14	9	N	13					270
02	112	N	112	-0-	-0-	-0-	101	2	11	9	N	10					280
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					280
*04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					280
*05	121	N	121	-0-	-0-	-0-	108	2	13	9	N	12	179	0			113

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

12	3131	X	2724	-0-	-407	-0-	2724	2			N	-0-					19
01	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					19
02	2468	X	2468	-0-	-0-	-0-	2468	2			N	-0-					19
03	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					19
04	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-					19
*05	2758	N	2758	-0-	-0-	-0-	2725	2	33	9	N	30					49

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					74
01	279	N	262	-0-	-17	-0-	262	2			N	-0-					74
02	280	N	242	-0-	-38	-0-	242	2			N	-0-					74
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					74
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					74
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

12	930	N	926	-0-	-4	-0-	926	2			N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
02	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
03	930	N	910	-0-	-20	-0-	910	2			N	-0-					-0-
04	900	N	877	-0-	-23	-0-	877	2			N	-0-					-0-
05	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1328	-0-	-98	-0-	1315	2	13	9	N	12					65
01	1257	N	1257	-0-	-0-	-0-	1245	2	12	9	N	11					76
02	1148	N	1073	-0-	-75	-0-	1059	2	14	9	N	13					89
03	1333	N	727	-0-	-606	-0-	719	2	8	9	N	7					96
04	1230	N	944	-0-	-286	-0-	934	2	10	9	N	9					105
*05	1228	N	1228	-0-	-0-	-0-	1221	2	7	9	N	6					111

CASE, H.J. "B" WELL #: 1 RRCID -> 072273 COMPL. DATE 07/24/1977 TOTAL DEPTH 6700 PERF. 6386 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	124	N	8	-0-	-116	-0-	8	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

CASE, H.J. "B" WELL #: 2 RRCID -> 151357 COMPL. DATE 08/27/1994 TOTAL DEPTH 6750 PERF. 6295 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	2			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	463	-0-	-33	-0-	455	2	8	9	N	7					51
01	465	N	232	-0-	-233	-0-	225	2	7	9	N	6					57
02	420	N	340	-0-	-80	-0-	333	2	7	9	N	6					63
03	509	N	509	-0-	-0-	-0-	501	2	8	9	N	7					70
04	478	N	478	-0-	-0-	-0-	470	2	8	9	N	7					77
*05	483	N	483	-0-	-0-	-0-	477	2	6	9	N	5					82

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					102
01	1218	N	1218	-0-	-0-	-0-	1194	2	24	9	N	22					124
02	762	N	762	-0-	-0-	-0-	750	2	12	9	N	11					135
03	767	N	767	-0-	-0-	-0-	766	2	1	9	N	1					136
04	1331	N	1331	-0-	-0-	-0-	1303	2	28	9	N	25	145	1			16
*05	1222	N	1222	-0-	-0-	-0-	1210	2	12	9	N	11					27

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	585	-0-	-35	-0-	566	2	19	9	Y	17					37
01	744	N	106	-0-	-638	-0-	106	2			Y	-0-					37
02	672	N	441	-0-	-231	-0-	438	2	3	9	Y	3					40
03	589	N	459	-0-	-130	-0-	457	2	2	9	Y	2					42
04	603	N	603	-0-	-0-	-0-	595	2	8	9	Y	7					49
*05	591	N	591	-0-	-0-	-0-	587	2	4	9	Y	4					53

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					75
01	1927	N	1927	-0-	-0-	-0-	1901	2	26	9	N	24					99
02	1528	N	1528	-0-	-0-	-0-	1525	2	3	9	N	3					102
03	1395	N	1335	-0-	-60	-0-	1326	2	9	9	N	8					110
04	1860	N	992	-0-	-868	-0-	981	2	11	9	N	10					120
05	1705	N	859	-0-	-846	-0-	855	2	4	9	N	4					124

BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84

PLUGGED AND ABANDONED_____ 03/11/2015 - PLUGGED 03/11/15

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

12	310	N	-0-	-0-	-310	-0-					Y	-0-					17
01	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					17
02	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					17
03	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					17
04	240	N	202	-0-	-38	-0-	202	2			Y	-0-					17
*05	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					17

WHITTEN 31 WELL #: 1 RRCID -> 173594 COMPL. DATE 07/03/1999 TOTAL DEPTH 6484 PERF. 6214 - 6230

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2015 - PLUGGED 03/02/15

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					175
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					175
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					175
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					175
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					175
*05	158	N	158	-0-	-0-	-0-	154	2	4	9	N	4					179

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

12	826	N	826	-0-	-0-	-0-	812	2	14	9	Y	13					53
01	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					53
02	840	N	439	-0-	-401	-0-	438	2	1	9	Y	1					54
03	837	N	458	-0-	-379	-0-	457	2	1	9	Y	1					55
04	960	N	597	-0-	-363	-0-	595	2	2	9	Y	2					57
*05	588	N	588	-0-	-0-	-0-	587	2	1	9	Y	1					58

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	620	N	508	-0-	-112	-0-	508	2			N	-0-					-0-
04	540	N	476	-0-	-64	-0-	476	2			N	-0-					-0-
05	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
01	558	N	485	-0-	-73	-0-	485	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-

SCHRANK WELL #: 2 RRCID -> 276529 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	31	-0-	-0-	-31	-0-	-0-					N	-0-					-0-
02	28	-0-	-0-	-28	-0-	-0-					N	-0-					-0-
03	31	-0-	-0-	-31	-0-	-0-					N	-0-					-0-
04	30	-0-	-0-	-30	-0-	-0-					N	-0-					-0-
05	31	-0-	-0-	-31	-0-	-0-					N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3142	R	3142	-0-	-0-	-0-	72	1	3070	3	N	-0-					180
01	3005	R	3005	-0-	-0-	-0-	72	1	2933	3	N	-0-					180
02	2772	#	2448	-0-	-324	-0-	72	1	2376	3	N	-0-					180
03	3342	R	3342	-0-	-0-	-0-	72	1	3270	3	N	-0-					180
04	3030	#	3007	-0-	-23	-0-	72	1	2935	3	N	-0-					180
*05	3385	R	3385	-0-	-0-	-0-	72	1	3313	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9269	X	7471	-0-	-1798	-0-	360	1	7111	3	N	-0-					-0-
01	9496	X	9496	-0-	-0-	-0-	528	1	8968	3	N	-0-					-0-
02	7829	X	7829	-0-	-0-	-0-	444	1	7384	3	N	1	1	8			-0-
							1	9									
03	8780	X	8780	-0-	-0-	-0-	425	1	8354	3	N	1	1	8			-0-
							1	9									
04	8292	X	8292	-0-	-0-	-0-	342	1	7950	3	N	-0-					-0-
05	8463	X	7833	-0-	-630	-0-	329	1	7504	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9951	X	8461	-0-	-1490	-0-	408	1	8053	3	N	-0-					-0-
01	9703	X	8853	-0-	-850	-0-	492	1	8360	3	N	1	1	8			-0-
							1	9									
02	8764	X	7738	-0-	-1026	-0-	439	1	7299	3	N	-0-					-0-
03	9176	X	8068	-0-	-1108	-0-	390	1	7661	3	N	15	15	8			-0-
							17	9									
04	8670	X	8225	-0-	-445	-0-	339	1	7886	3	N	-0-					-0-
05	8866	X	8155	-0-	-711	-0-	342	1	7810	3	N	3	3	8			-0-
							3	9									

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	5859	-0-	-837	-0-	282	1	5577	3	N	-0-					-0-
01	6262	X	6007	-0-	-255	-0-	334	1	5673	3	N	-0-					-0-
02	5656	X	5381	-0-	-275	-0-	305	1	5076	3	N	-0-					-0-
03	6107	X	5863	-0-	-244	-0-	284	1	5579	3	N	-0-					-0-
04	5820	X	5626	-0-	-194	-0-	232	1	5394	3	N	-0-					-0-
05	6014	X	5630	-0-	-384	-0-	236	1	5394	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7006	X	6183	-0-	-823	-0-	298	1	5885	3	N	-0-					-0-
01	6789	X	6465	-0-	-324	-0-	360	1	6105	3	N	-0-					-0-
02	6132	X	5506	-0-	-626	-0-	312	1	5194	3	N	-0-					-0-
03	6789	X	5915	-0-	-874	-0-	286	1	5629	3	N	-0-					-0-
04	6510	X	6018	-0-	-492	-0-	248	1	5769	3	N	1	1	8			-0-
							1	9									
05	6479	X	6006	-0-	-473	-0-	252	1	5754	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3381	-0-	281	281	3381	1			N	-0-					-0-
01	3100	N	2963	-0-	-137	144	2963	1			N	-0-					-0-
02	2056	N	1912	-0-	-144	-0-	1912	1			N	-0-					-0-
03	2036	X	2036	-0-	-0-	-0-	2036	1			N	-0-					-0-
04	2080	X	2080	-0-	-0-	-0-	2080	1			N	-0-					-0-
*05	1985	X	1985	-0-	-0-	-0-	1985	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	594	3	58	9	N	53					166
01	832	N	832	-0-	-0-	-0-	705	3	127	9	N	115					281
02	324	N	324	-0-	-0-	-0-	303	3	21	9	N	19	189	1			111
03	328	N	328	-0-	-0-	-0-	294	3	34	9	N	31	67	1			75
04	430	N	430	-0-	-0-	-0-	409	3	21	9	N	19					94
*05	373	N	373	-0-	-0-	-0-	344	3	29	9	N	26	90	1			30

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16360	R	16360	-0-	-0-	-0-	16009	3	351	9	Y	319	361	1			108
01	12065	R	12065	-0-	-0-	-0-	73	1	11704	3	Y	262	290	1			80
							288	9									
02	12557	R	12557	-0-	-0-	-0-	12361	3	196	9	Y	178	172	1			86
03	16368	#	15427	-0-	-941	-0-	15138	3	289	9	Y	263	216	1			133
04	15840	#	14320	-0-	-1520	-0-	14074	3	246	9	Y	224	270	1			87
05	16368	#	15695	-0-	-673	-0-	15396	3	299	9	Y	272	235	1			124

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	649	R	649	-0-	-0-	-0-	649	3			N	-0-					33
01	682	#	-0-	-0-	-682	-0-					N	-0-					33
02	952	#	15	-0-	-937	-0-	15	3			N	-0-					33
*03	1054	#	19	-0-	-1035	-0-	19	3			N	-0-					33
*04	1020	#	133	-0-	-887	-0-	133	3			N	-0-					33
05	651	#	-0-	-0-	-651	-0-					N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		710	-0-	710	60281	710	1			Y	-0-					15
01	DLQ G-10		2721	-0-	2721	63002	2721	1			Y	-0-					15
02	DLQ G-10		2169	-0-	2169	65171	2168	1	1	9	Y	1					16
03	DLQ G-10		2679	-0-	2679	67850	2677	1	2	9	Y	2					18
04	DLQ G-10		2665	-0-	2665	70515	2663	1	2	9	Y	2					20
05	DLQ G-10		4264	-0-	4264	74779	4264	1			Y	-0-					20

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	#	743	-0-	-373	-0-	743	2			N	-0-					33
*01	1116	#	992	-0-	-124	-0-	989	2	3	9	N	3					36
*02	1114	R	1114	-0-	-0-	-0-	1113	2	1	9	N	1					37
*03	806	#	280	-0-	-526	-0-	278	2	2	9	N	2					39
*04	960	#	58	-0-	-902	-0-	55	2	3	9	N	3					42
*05	1240	#	649	-0-	-591	-0-	649	2			N	-0-					42

COW KILLER (GOEN) //CONT.// 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	242	-0-	-254	-0-	239	2	3	9	N	3					78
01	465	#	254	-0-	-211	-0-	217	2	37	9	N	34					112
02	420	#	302	-0-	-118	-0-	284	2	18	9	N	16					128
03	488	R	488	-0-	-0-	-0-	432	2	56	9	N	51					179
04	419	R	419	-0-	-0-	-0-	400	2	19	9	N	17					196
*05	380	R	380	-0-	-0-	-0-	361	2	19	9	N	17	168	1			45

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	331	-0-	-165	-0-	331	2			N	-0-					-0-
01	467	R	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	364	#	351	-0-	-13	-0-	351	2			N	-0-					-0-
03	372	#	359	-0-	-13	-0-	359	2			N	-0-					-0-
04	450	#	341	-0-	-109	-0-	341	2			N	-0-					-0-
05	465	#	339	-0-	-126	-0-	339	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
COX A WELL #: 3 RRCID -> 110854 COMPL. DATE 05/01/1984 TOTAL DEPTH 915 PERF. 846 - 856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	119					119
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 09/09/2013 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
04	450	N	408	-0-	-42	-0-	408	2			N	-0-					-0-
05	527	N	417	-0-	-110	-0-	417	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
01	372	N	299	-0-	-73	-0-	299	2			N	-0-					-0-
02	336	N	209	-0-	-127	-0-	209	2			N	-0-					-0-
03	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	#	788	-0-	-80	-0-	760	2	28	9	N	25	177	1			62
01	868	#	780	-0-	-88	-0-	750	2	30	9	N	27					89
02	784	#	717	-0-	-67	-0-	692	2	25	9	N	23					112
03	837	#	616	-0-	-221	-0-	594	2	22	9	N	20					132
04	750	#	559	-0-	-191	-0-	548	2	11	9	N	10					142
*05	1130	R	1130	-0-	-0-	-0-	1100	2	30	9	N	27					169

WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

12	155	N	138	-0-	-17	-0-	138	2			N	-0-					18
01	217	N	158	-0-	-59	-0-	158	2			N	-0-					18
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					18
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					18
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					18
05	248	N	205	-0-	-43	-0-	205	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

12	93	N	82	-0-	-11	-0-	82	2			N	-0-					43
01	124	N	97	-0-	-27	-0-	97	2			N	-0-					43
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					43
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					43
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					43
05	155	N	114	-0-	-41	-0-	114	2			N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

12	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	447	-0-	-49	-0-	446	2	1	9	N	1					243
01	496	N	450	-0-	-46	-0-	446	2	4	9	N	4					247
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					247
03	434	N	432	-0-	-2	-0-	432	2			N	-0-					247
04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					247
05	496	N	477	-0-	-19	-0-	476	2	1	9	N	1					248

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	644	N	565	-0-	-79	-0-	565	3			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*05	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	659	N	659	-0-	-0-	-0-	25	1	634	2	N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	17	1	657	2	N	-0-					-0-
02	616	N	600	-0-	-16	-0-	15	1	585	2	N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	16	1	651	2	N	-0-					-0-
04	660	N	492	-0-	-168	-0-	18	1	474	2	N	-0-					-0-
05	651	N	595	-0-	-56	-0-	24	1	571	2	N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	7	1	177	2	N	-0-					-0-
01	186	N	176	-0-	-10	-0-	4	1	172	2	N	-0-					-0-
02	168	N	139	-0-	-29	-0-	3	1	136	2	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	4	1	176	2	N	-0-					-0-
04	180	N	165	-0-	-15	-0-	6	1	159	2	N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	7	1	167	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1461	-0-	-27	-0-	56	1	1405	2	N	-0-					-0-
01	1457	N	1425	-0-	-32	-0-	35	1	1390	2	N	-0-					-0-
02	1316	N	1253	-0-	-63	-0-	31	1	1222	2	N	-0-					-0-
03	1457	N	1417	-0-	-40	-0-	33	1	1384	2	N	-0-					-0-
04	1380	N	1363	-0-	-17	-0-	51	1	1312	2	N	-0-					-0-
*05	1400	N	1400	-0-	-0-	-0-	57	1	1343	2	N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

12	930	N	908	-0-	-22	-0-	34	1	874	2	N	-0-					-0-
01	930	N	914	-0-	-16	-0-	23	1	891	2	N	-0-					-0-
02	812	N	799	-0-	-13	-0-	20	1	779	2	N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	22	1	893	2	N	-0-					-0-
04	870	N	838	-0-	-32	-0-	31	1	807	2	N	-0-					-0-
05	899	N	889	-0-	-10	-0-	36	1	853	2	N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

12	1931	N	1931	-0-	-0-	-0-	73	1	1858	2	N	-0-					-0-
01	1873	N	1873	-0-	-0-	-0-	47	1	1826	2	N	-0-					-0-
02	1848	N	1672	-0-	-176	-0-	42	1	1630	2	N	-0-					-0-
03	1922	N	1853	-0-	-69	-0-	44	1	1809	2	N	-0-					-0-
04	1800	N	1772	-0-	-28	-0-	66	1	1706	2	N	-0-					-0-
05	1860	N	1802	-0-	-58	-0-	73	1	1729	2	N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

12	992	N	930	-0-	-62	-0-	35	1	895	2	N	-0-					-0-
01	992	N	961	-0-	-31	-0-	24	1	937	2	N	-0-					-0-
02	840	N	819	-0-	-21	-0-	20	1	799	2	N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	22	1	910	2	N	-0-					-0-
04	930	N	887	-0-	-43	-0-	33	1	854	2	N	-0-					-0-
05	899	N	754	-0-	-145	-0-	31	1	723	2	N	-0-					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

12	324	N	324	-0-	-0-	-0-	12	1	312	2	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	8	1	305	2	N	-0-					-0-
02	308	N	276	-0-	-32	-0-	7	1	269	2	N	-0-					-0-
03	310	N	302	-0-	-8	-0-	7	1	295	2	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	11	1	279	2	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	12	1	283	2	N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

12	527	N	525	-0-	-2	-0-	20	1	505	2	N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	15	1	585	2	N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	13	1	511	2	N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	14	1	598	2	N	-0-					-0-
04	510	N	402	-0-	-108	-0-	15	1	387	2	N	-0-					-0-
*05	774	N	774	-0-	-0-	-0-	32	1	742	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	308	N	287	-0-	-21	-0-	287	3			N	-0-					-0-
03	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	450	N	450	-0-	-0-	-0-	17	1	433	2	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	11	1	428	2	N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	10	1	381	2	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	10	1	413	2	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	14	1	361	2	N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	15	1	359	2	N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0-	-0-	21	1	537	2	N	-0-					-0-
01	682	N	365	-0-	-317	-0-	9	1	356	2	N	-0-					-0-
02	420	N	279	-0-	-141	-0-	7	1	272	2	N	-0-					-0-
03	558	N	451	-0-	-107	-0-	11	1	440	2	N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	18	1	463	2	N	-0-					-0-
*05	457	N	457	-0-	-0-	-0-	19	1	438	2	N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	776	-0-	-30	-0-	29	1	747	2	N	-0-					-0-
01	806	N	640	-0-	-166	-0-	16	1	624	2	N	-0-					-0-
02	700	N	572	-0-	-128	-0-	14	1	558	2	N	-0-					-0-
03	775	N	756	-0-	-19	-0-	18	1	738	2	N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	26	1	666	2	N	-0-					-0-
*05	722	N	722	-0-	-0-	-0-	29	1	693	2	N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	196	-0-	-300	-0-	7	1	189	2	N	-0-					-0-
01	372	N	156	-0-	-216	-0-	4	1	152	2	N	-0-					-0-
02	224	N	173	-0-	-51	-0-	4	1	169	2	N	-0-					-0-
03	186	N	152	-0-	-34	-0-	4	1	148	2	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	8	1	190	2	N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	26	1	648	2	N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	17	1	667	2	N	-0-					-0-
02	616	N	593	-0-	-23	-0-	15	1	578	2	N	-0-					-0-
03	682	N	660	-0-	-22	-0-	16	1	644	2	N	-0-					-0-
04	660	N	626	-0-	-34	-0-	23	1	603	2	N	-0-					-0-
05	651	N	638	-0-	-13	-0-	26	1	612	2	N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	995	N	995	-0-	-0-	-0-	38	1	957	2	N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	21	1	820	2	N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	18	1	686	2	N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	14	1	592	2	N	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	37	1	964	2	N	-0-					-0-
*05	905	N	905	-0-	-0-	-0-	37	1	868	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1178	N	1130	-0-	-48	-0-	43	1	1087	2	N	-0-			-0-
01	1240	N	1139	-0-	-101	-0-	28	1	1111	2	N	-0-			-0-
02	1120	N	1022	-0-	-98	-0-	25	1	997	2	N	-0-			-0-
03	1126	N	1126	-0-	-0-	-0-	27	1	1099	2	N	-0-			-0-
04	1110	N	1076	-0-	-34	-0-	40	1	1036	2	N	-0-			-0-
05	1147	N	1100	-0-	-47	-0-	45	1	1055	2	N	-0-			-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	778	-0-	-28	-0-	30	1	748	2	N	-0-			-0-
01	775	N	764	-0-	-11	-0-	19	1	745	2	N	-0-			-0-
02	700	N	678	-0-	-22	-0-	17	1	661	2	N	-0-			-0-
03	775	N	755	-0-	-20	-0-	18	1	737	2	N	-0-			-0-
04	750	N	728	-0-	-22	-0-	27	1	701	2	N	-0-			-0-
*05	770	N	770	-0-	-0-	-0-	31	1	739	2	N	-0-			-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	790	N	790	-0-	-0-	-0-	30	1	760	2	N	-0-			-0-
01	761	N	761	-0-	-0-	-0-	19	1	742	2	N	-0-			-0-
02	784	N	660	-0-	-124	-0-	16	1	644	2	N	-0-			-0-
03	775	N	728	-0-	-47	-0-	17	1	711	2	N	-0-			-0-
04	750	N	689	-0-	-61	-0-	26	1	663	2	N	-0-			-0-
05	744	N	703	-0-	-41	-0-	29	1	674	2	N	-0-			-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-			-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	115	N	115	-0-	-0-	-0-	3	1	112	2	N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	1174	-0-	-35	-0-	45	1	1129	2	N	-0-			-0-
01	1213	N	1213	-0-	-0-	-0-	30	1	1183	2	N	-0-			-0-
02	1092	N	1056	-0-	-36	-0-	26	1	1030	2	N	-0-			-0-
03	1182	N	1182	-0-	-0-	-0-	28	1	1154	2	N	-0-			-0-
04	1170	N	1126	-0-	-44	-0-	42	1	1084	2	N	-0-			-0-
05	1178	N	1080	-0-	-98	-0-	44	1	1036	2	N	-0-			-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	N	820	-0-	-234	-0-	31	1	789	2	N	-0-			-0-
01	1054	N	1048	-0-	-6	-0-	26	1	1022	2	N	-0-			-0-
02	1008	N	914	-0-	-94	-0-	23	1	891	2	N	-0-			-0-
03	1004	N	1004	-0-	-0-	-0-	24	1	980	2	N	-0-			-0-
04	1020	N	963	-0-	-57	-0-	36	1	927	2	N	-0-			-0-
05	1023	N	1011	-0-	-12	-0-	41	1	970	2	N	-0-			-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	385	N	385	-0-	-0-	-0-	15	1	370	2	N	-0-			-0-
01	150	N	150	-0-	-0-	-0-	4	1	146	2	N	-0-			-0-
02	364	N	83	-0-	-281	-0-	2	1	81	2	N	-0-			-0-
03	372	N	32	-0-	-340	-0-	1	1	31	2	N	-0-			-0-
04	150	N	36	-0-	-114	-0-	1	1	35	2	N	-0-			-0-
05	93	N	21	-0-	-72	-0-	1	1	20	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1032	-0-	-22	-0-	39	1	993	2	N	-0-					-0-
01	1054	N	1010	-0-	-44	-0-	25	1	985	2	N	-0-					-0-
02	952	N	879	-0-	-73	-0-	22	1	857	2	N	-0-					-0-
03	1023	N	981	-0-	-42	-0-	23	1	958	2	N	-0-					-0-
04	990	N	939	-0-	-51	-0-	35	1	904	2	N	-0-					-0-
*05	963	N	963	-0-	-0-	-0-	39	1	924	2	N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	21	1	529	2	N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	12	1	462	2	N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	12	1	463	2	N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	12	1	485	2	N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	17	1	450	2	N	-0-					-0-
05	496	N	490	-0-	-6	-0-	20	1	470	2	N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	874	N	874	-0-	-0-	-0-	33	1	841	2	N	-0-					-0-
01	899	N	844	-0-	-55	-0-	21	1	823	2	N	-0-					-0-
02	812	N	756	-0-	-56	-0-	19	1	737	2	N	-0-					-0-
03	868	N	818	-0-	-50	-0-	19	1	799	2	N	-0-					-0-
04	810	N	784	-0-	-26	-0-	29	1	755	2	N	-0-					-0-
05	837	N	821	-0-	-16	-0-	33	1	788	2	N	-0-					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	13	1	316	2	N	-0-					-0-
01	279	N	268	-0-	-11	-0-	7	1	261	2	N	-0-					-0-
02	280	N	258	-0-	-22	-0-	6	1	252	2	N	-0-					-0-
03	310	N	212	-0-	-98	-0-	5	1	207	2	N	-0-					-0-
04	270	N	234	-0-	-36	-0-	9	1	225	2	N	-0-					-0-
05	279	N	247	-0-	-32	-0-	10	1	237	2	N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	687	-0-	-26	-0-	26	1	661	2	N	-0-					-0-
01	713	N	690	-0-	-23	-0-	17	1	673	2	N	-0-					-0-
02	616	N	597	-0-	-19	-0-	15	1	582	2	N	-0-					-0-
03	682	N	680	-0-	-2	-0-	16	1	664	2	N	-0-					-0-
04	660	N	649	-0-	-11	-0-	24	1	625	2	N	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	27	1	636	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	369	-0-	-65	-0-	14	1	355	2	N	-0-					-0-
01	403	N	388	-0-	-15	-0-	10	1	378	2	N	-0-					-0-
02	336	N	327	-0-	-9	-0-	8	1	319	2	N	-0-					-0-
03	372	N	346	-0-	-26	-0-	8	1	338	2	N	-0-					-0-
04	390	N	336	-0-	-54	-0-	12	1	324	2	N	-0-					-0-
05	372	N	347	-0-	-25	-0-	14	1	333	2	N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	523	-0-	-4	-0-	20	1	503	2	N	-0-					-0-
01	558	N	544	-0-	-14	-0-	14	1	530	2	N	-0-					-0-
02	476	N	429	-0-	-47	-0-	11	1	418	2	N	-0-					-0-
03	527	N	381	-0-	-146	-0-	9	1	372	2	N	-0-					-0-
04	540	N	487	-0-	-53	-0-	18	1	469	2	N	-0-					-0-
*05	496	N	496	-0-	-0-	-0-	20	1	476	2	N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	948	N	948	-0-	-0-	-0-	36	1	912	2	N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	16	1	616	2	N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	17	1	663	2	N	-0-					-0-
03	961	N	827	-0-	-134	-0-	19	1	808	2	N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	27	1	712	2	N	-0-					-0-
05	744	N	623	-0-	-121	-0-	25	1	598	2	N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	25	1	629	2	N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	16	1	623	2	N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	13	1	509	2	N	-0-					-0-
03	651	N	599	-0-	-52	-0-	14	1	585	2	N	-0-					-0-
04	630	N	598	-0-	-32	-0-	22	1	576	2	N	-0-					-0-
*05	600	N	600	-0-	-0-	-0-	24	1	576	2	N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	10	1	243	2	N	-0-					-0-
01	279	N	247	-0-	-32	-0-	6	1	241	2	N	-0-					-0-
02	252	N	222	-0-	-30	-0-	6	1	216	2	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	6	1	244	2	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	9	1	240	2	N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	10	1	244	2	N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	806	-0-	-62	-0-	31	1	775	2	N	-0-					-0-
01	837	N	816	-0-	-21	-0-	20	1	796	2	N	-0-					-0-
02	756	N	717	-0-	-39	-0-	18	1	699	2	N	-0-					-0-
03	806	N	772	-0-	-34	-0-	18	1	754	2	N	-0-					-0-
04	780	N	719	-0-	-61	-0-	27	1	692	2	N	-0-					-0-
05	806	N	742	-0-	-64	-0-	30	1	712	2	N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	306	-0-	-66	-0-	12	1	294	2	N	-0-					-0-
01	341	N	311	-0-	-30	-0-	8	1	303	2	N	-0-					-0-
02	308	N	273	-0-	-35	-0-	7	1	266	2	N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	8	1	320	2	N	-0-					-0-
04	300	N	278	-0-	-22	-0-	10	1	268	2	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	13	1	297	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1250	-0-	-21	-0-	47	1	1203	2	N	-0-					-0-
01	1240	N	1110	-0-	-130	-0-	28	1	1082	2	N	-0-					-0-
02	1204	N	951	-0-	-253	-0-	24	1	927	2	N	-0-					-0-
03	1240	N	1008	-0-	-232	-0-	24	1	984	2	N	-0-					-0-
04	1080	N	964	-0-	-116	-0-	36	1	928	2	N	-0-					-0-
05	1054	N	999	-0-	-55	-0-	41	1	958	2	N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

12	49	N	49	-0-	-0-	-0-	2	1	47	2	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	1	1	48	2	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	1	1	46	2	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	1	1	50	2	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	2	1	44	2	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	2	1	44	2	N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

12	372	N	366	-0-	-6	-0-	14	1	352	2	N	-0-					-0-
01	403	N	328	-0-	-75	-0-	8	1	320	2	N	-0-					-0-
02	364	N	322	-0-	-42	-0-	8	1	314	2	N	-0-					-0-
03	372	N	324	-0-	-48	-0-	8	1	316	2	N	-0-					-0-
04	330	N	308	-0-	-22	-0-	11	1	297	2	N	-0-					-0-
05	372	N	327	-0-	-45	-0-	13	1	314	2	N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

12	1736	N	1395	-0-	-341	-0-	53	1	1342	2	N	-0-					-0-
01	1478	N	1478	-0-	-0-	-0-	37	1	1441	2	N	-0-					-0-
02	1316	N	1287	-0-	-29	-0-	32	1	1255	2	N	-0-					-0-
03	1403	N	1403	-0-	-0-	-0-	33	1	1370	2	N	-0-					-0-
04	1440	N	1265	-0-	-175	-0-	47	1	1218	2	N	-0-					-0-
05	1426	N	1401	-0-	-25	-0-	57	1	1344	2	N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

12	1550	N	1355	-0-	-195	-0-	51	1	1304	2	N	-0-					-0-
01	1426	N	1383	-0-	-43	-0-	34	1	1349	2	N	-0-					-0-
02	1344	N	1244	-0-	-100	-0-	31	1	1213	2	N	-0-					-0-
03	1364	N	1215	-0-	-149	-0-	29	1	1186	2	N	-0-					-0-
04	1350	N	991	-0-	-359	-0-	37	1	954	2	N	-0-					-0-
05	1364	N	1334	-0-	-30	-0-	54	1	1280	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

12	651	N	580	-0-	-71	-0-	580	2			N	-0-					-0-
01	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-
02	532	N	484	-0-	-48	-0-	484	2			N	-0-					-0-
03	589	N	527	-0-	-62	-0-	527	2			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	2			N	-0-					-0-
05	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

12	961	N	873	-0-	-88	-0-	873	3			N	-0-					-0-
01	961	N	877	-0-	-84	-0-	877	3			N	-0-					-0-
02	812	N	718	-0-	-94	-0-	718	3			N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-
05	806	N	456	-0-	-350	-0-	456	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	736	-0-	-225	-0-	736	2			N	-0-					-0-
01	961	N	778	-0-	-183	-0-	778	2			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
03	744	N	575	-0-	-169	-0-	575	2			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
*05	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1494	-0-	-56	-0-	1469	3	25	9	N	23	166	1			49
01	1461	N	1461	-0-	-0-	-0-	1427	3	34	9	N	31					80
02	1316	N	1313	-0-	-3	-0-	1313	3			N	-0-					80
03	1488	N	1448	-0-	-40	-0-	1422	3	26	9	N	24					104
04	1410	N	1263	-0-	-147	-0-	1263	3			N	-0-					104
05	1457	N	774	-0-	-683	-0-	739	3	35	9	N	32					136

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
03	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-
04	570	N	467	-0-	-103	-0-	467	2			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1453	-0-	-66	-0-	55	1	1398	2	N	-0-					-0-
01	1643	N	1442	-0-	-201	-0-	36	1	1406	2	N	-0-					-0-
02	1428	N	1246	-0-	-182	-0-	31	1	1215	2	N	-0-					-0-
03	1457	N	1417	-0-	-40	-0-	33	1	1384	2	N	-0-					-0-
04	1410	N	1392	-0-	-18	-0-	52	1	1340	2	N	-0-					-0-
05	1395	N	1281	-0-	-114	-0-	52	1	1229	2	N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1466	-0-	-22	-0-	56	1	1410	2	N	-0-					-0-
01	1488	N	1407	-0-	-81	-0-	35	1	1372	2	N	-0-					-0-
02	1316	N	1277	-0-	-39	-0-	32	1	1245	2	N	-0-					-0-
03	1457	N	1389	-0-	-68	-0-	33	1	1356	2	N	-0-					-0-
04	1380	N	1380	-0-	-0-	-0-	51	1	1329	2	N	-0-					-0-
05	1426	N	1408	-0-	-18	-0-	57	1	1351	2	N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1709	N	1709	-0-	-0-	-0-	65	1	1644	2	N	-0-					-0-
01	1734	N	1734	-0-	-0-	-0-	43	1	1691	2	N	-0-					-0-
02	1458	N	1458	-0-	-0-	-0-	36	1	1422	2	N	-0-					-0-
03	1710	N	1710	-0-	-0-	-0-	40	1	1670	2	N	-0-					-0-
04	1606	N	1606	-0-	-0-	-0-	60	1	1546	2	N	-0-					-0-
*05	1680	N	1680	-0-	-0-	-0-	69	1	1611	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	969	-0-	-54	-0-	37	1	932	2	N	-0-					-0-
01	992	N	863	-0-	-129	-0-	21	1	842	2	N	-0-					-0-
02	984	N	984	-0-	-0-	-0-	25	1	959	2	N	-0-					-0-
03	1044	N	1044	-0-	-0-	-0-	25	1	1019	2	N	-0-					-0-
04	840	N	637	-0-	-203	-0-	24	1	613	2	N	-0-					-0-
05	1085	N	951	-0-	-134	-0-	39	1	912	2	N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

12	992	N	768	-0-	-224	-0-	29	1	739	2	N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	23	1	895	2	N	-0-					-0-
02	1117	N	1117	-0-	-0-	-0-	28	1	1089	2	N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	19	1	782	2	N	-0-					-0-
04	1089	N	1089	-0-	-0-	-0-	40	1	1049	2	N	-0-					-0-
05	1240	N	1208	-0-	-32	-0-	49	1	1159	2	N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

12	279	N	247	-0-	-32	-0-	9	1	238	2	N	-0-					-0-
01	279	N	97	-0-	-182	-0-	2	1	95	2	N	-0-					-0-
02	252	N	228	-0-	-24	-0-	6	1	222	2	N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	6	1	257	2	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	10	1	249	2	N	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	11	1	259	2	N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

12	1178	N	1150	-0-	-28	-0-	44	1	1106	2	N	-0-					-0-
01	1178	N	1080	-0-	-98	-0-	27	1	1053	2	N	-0-					-0-
02	1036	N	976	-0-	-60	-0-	24	1	952	2	N	-0-					-0-
03	1147	N	1109	-0-	-38	-0-	26	1	1083	2	N	-0-					-0-
04	1075	N	1075	-0-	-0-	-0-	40	1	1035	2	N	-0-					-0-
*05	1134	N	1134	-0-	-0-	-0-	46	1	1088	2	N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

12	403	N	285	-0-	-118	-0-	11	1	274	2	N	-0-					-0-
01	341	N	270	-0-	-71	-0-	7	1	263	2	N	-0-					-0-
02	252	N	248	-0-	-4	-0-	6	1	242	2	N	-0-					-0-
03	279	N	262	-0-	-17	-0-	6	1	256	2	N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	11	1	274	2	N	-0-					-0-
*05	339	N	339	-0-	-0-	-0-	14	1	325	2	N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

12	639	N	639	-0-	-0-	-0-	24	1	615	2	N	-0-					-0-
01	651	N	598	-0-	-53	-0-	15	1	583	2	N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	14	1	554	2	N	-0-					-0-
03	651	N	574	-0-	-77	-0-	14	1	560	2	N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	21	1	556	2	N	-0-					-0-
*05	632	N	632	-0-	-0-	-0-	26	1	606	2	N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

12	884	N	884	-0-	-0-	-0-	34	1	850	2	N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	18	1	692	2	N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	20	1	785	2	N	-0-					-0-
03	899	N	818	-0-	-81	-0-	19	1	799	2	N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	32	1	838	2	N	-0-					-0-
05	899	N	760	-0-	-139	-0-	31	1	729	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2046	N	1962	-0-	-84	-0-	75	1	1887	2	N	-0-			-0-
01	2046	N	1907	-0-	-139	-0-	47	1	1860	2	N	-0-			-0-
02	1764	N	1592	-0-	-172	-0-	40	1	1552	2	N	-0-			-0-
03	1953	N	1874	-0-	-79	-0-	44	1	1830	2	N	-0-			-0-
04	1860	N	1821	-0-	-39	-0-	68	1	1753	2	N	-0-			-0-
*05	1910	N	1910	-0-	-0-	-0-	78	1	1832	2	N	-0-			-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	175	-0-	-42	-0-	175	3			N	-0-			-0-
01	217	N	166	-0-	-51	-0-	166	3			N	-0-			-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-			-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-			-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-			-0-
05	186	N	100	-0-	-86	-0-	100	3			N	-0-			-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	10	-0-	-21	-0-	10	3			N	-0-			-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-			-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-			-0-
03	10	N	8	-0-	-2	-0-	8	3			N	-0-			-0-
04	10	N	8	-0-	-2	-0-	8	3			N	-0-			-0-
05	9	N	4	-0-	-5	-0-	4	3			N	-0-			-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	770	-0-	-36	-0-	29	1	741	2	N	-0-			-0-
01	806	N	753	-0-	-53	-0-	19	1	734	2	N	-0-			-0-
02	700	N	682	-0-	-18	-0-	17	1	665	2	N	-0-			-0-
03	775	N	753	-0-	-22	-0-	18	1	735	2	N	-0-			-0-
04	745	N	745	-0-	-0-	-0-	28	1	717	2	N	-0-			-0-
*05	792	N	792	-0-	-0-	-0-	32	1	760	2	N	-0-			-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	305	-0-	-5	-0-	12	1	293	2	N	-0-			-0-
01	310	N	297	-0-	-13	-0-	7	1	290	2	N	-0-			-0-
02	280	N	264	-0-	-16	-0-	7	1	257	2	N	-0-			-0-
03	310	N	299	-0-	-11	-0-	7	1	292	2	N	-0-			-0-
04	300	N	294	-0-	-6	-0-	11	1	283	2	N	-0-			-0-
*05	307	N	307	-0-	-0-	-0-	13	1	294	2	N	-0-			-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2108	N	1981	-0-	-127	-0-	75	1	1906	2	N	-0-			-0-
01	2108	N	1355	-0-	-753	-0-	34	1	1321	2	N	-0-			-0-
02	1792	N	1642	-0-	-150	-0-	41	1	1601	2	N	-0-			-0-
03	2088	N	2088	-0-	-0-	-0-	49	1	2039	2	N	-0-			-0-
04	2012	N	2012	-0-	-0-	-0-	75	1	1937	2	N	-0-			-0-
*05	1980	N	1980	-0-	-0-	-0-	81	1	1899	2	N	-0-			-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	588	N	588	-0-	-0-	-0-	22	1	566	2	N	-0-			-0-
01	600	N	600	-0-	-0-	-0-	15	1	585	2	N	-0-			-0-
02	588	N	539	-0-	-49	-0-	13	1	526	2	N	-0-			-0-
03	589	N	588	-0-	-1	-0-	14	1	574	2	N	-0-			-0-
04	570	N	514	-0-	-56	-0-	19	1	495	2	N	-0-			-0-
05	589	N	524	-0-	-65	-0-	21	1	503	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1116	N	1086	-0-	-30	-0-	41	1	1045	2	N	-0-			-0-
01	1116	N	1062	-0-	-54	-0-	26	1	1036	2	N	-0-			-0-
02	1008	N	936	-0-	-72	-0-	23	1	913	2	N	-0-			-0-
03	1085	N	1025	-0-	-60	-0-	24	1	1001	2	N	-0-			-0-
04	1020	N	990	-0-	-30	-0-	37	1	953	2	N	-0-			-0-
*05	1025	N	1025	-0-	-0-	-0-	42	1	983	2	N	-0-			-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2310	N	2310	-0-	-0-	-0-	88	1	2222	2	N	-0-			-0-
01	2263	N	2116	-0-	-147	-0-	53	1	2063	2	N	-0-			-0-
02	2044	N	1927	-0-	-117	-0-	48	1	1879	2	N	-0-			-0-
03	2263	N	2122	-0-	-141	-0-	50	1	2072	2	N	-0-			-0-
04	2040	N	2024	-0-	-16	-0-	75	1	1949	2	N	-0-			-0-
*05	2157	N	2157	-0-	-0-	-0-	88	1	2069	2	N	-0-			-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	N	983	-0-	-40	-0-	37	1	946	2	N	-0-			-0-
01	1069	N	1069	-0-	-0-	-0-	27	1	1042	2	N	-0-			-0-
02	918	N	918	-0-	-0-	-0-	23	1	895	2	N	-0-			-0-
03	1073	N	1073	-0-	-0-	-0-	25	1	1048	2	N	-0-			-0-
04	1020	N	989	-0-	-31	-0-	37	1	952	2	N	-0-			-0-
05	1023	N	1019	-0-	-4	-0-	42	1	977	2	N	-0-			-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1352	N	1352	-0-	-0-	-0-	51	1	1301	2	N	-0-			-0-
01	1292	N	1292	-0-	-0-	-0-	32	1	1260	2	N	-0-			-0-
02	1148	N	1139	-0-	-9	-0-	28	1	1111	2	N	-0-			-0-
03	1275	N	1275	-0-	-0-	-0-	30	1	1245	2	N	-0-			-0-
04	1237	N	1237	-0-	-0-	-0-	46	1	1191	2	N	-0-			-0-
05	1271	N	1267	-0-	-4	-0-	52	1	1215	2	N	-0-			-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	816	N	816	-0-	-0-	-0-	31	1	785	2	N	-0-			-0-
01	814	N	814	-0-	-0-	-0-	20	1	794	2	N	-0-			-0-
02	756	N	720	-0-	-36	-0-	18	1	702	2	N	-0-			-0-
03	806	N	792	-0-	-14	-0-	19	1	773	2	N	-0-			-0-
04	780	N	774	-0-	-6	-0-	29	1	745	2	N	-0-			-0-
*05	811	N	811	-0-	-0-	-0-	33	1	778	2	N	-0-			-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-			-0-
01	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-			-0-
02	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-			-0-
03	1519	N	1398	-0-	-121	-0-	1398	3			N	-0-			-0-
04	1500	N	1258	-0-	-242	-0-	1258	3			N	-0-			-0-
05	1457	N	611	-0-	-846	-0-	611	3			N	-0-			-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1457	N	1274	-0-	-183	-0-	1274	3			N	-0-			-0-
01	1333	N	1237	-0-	-96	-0-	1237	3			N	-0-			-0-
02	1176	N	1105	-0-	-71	-0-	1105	3			N	-0-			-0-
03	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-			-0-
04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-			-0-
05	1209	N	695	-0-	-514	-0-	695	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	23	1	574	2	N	-0-					-0-
01	620	N	613	-0-	-7	-0-	15	1	598	2	N	-0-					-0-
02	560	N	529	-0-	-31	-0-	13	1	516	2	N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	14	1	587	2	N	-0-					-0-
04	600	N	569	-0-	-31	-0-	21	1	548	2	N	-0-					-0-
*05	627	N	627	-0-	-0-	-0-	26	1	601	2	N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	615	N	615	-0-	-0-	-0-	23	1	592	2	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	13	1	520	2	N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	14	1	530	2	N	-0-					-0-
03	620	N	560	-0-	-60	-0-	13	1	547	2	N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	21	1	537	2	N	-0-					-0-
05	589	N	530	-0-	-59	-0-	22	1	508	2	N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
01	589	N	479	-0-	-110	-0-	479	3			N	-0-					-0-
02	532	N	331	-0-	-201	-0-	331	3			N	-0-					-0-
03	589	N	358	-0-	-231	-0-	358	3			N	-0-					-0-
04	450	N	316	-0-	-134	-0-	316	3			N	-0-					-0-
05	372	N	182	-0-	-190	-0-	182	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
01	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
02	1596	N	1581	-0-	-15	-0-	1581	3			N	-0-					-0-
03	1798	N	1540	-0-	-258	-0-	1540	3			N	-0-					-0-
04	1620	N	1301	-0-	-319	-0-	1301	3			N	-0-					-0-
05	1736	N	1090	-0-	-646	-0-	1090	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3245	X	3245	-0-	-0-	-0-	123	1	3122	2	N	-0-					-0-
01	3286	X	3046	-0-	-240	-0-	76	1	2970	2	N	-0-					-0-
02	2968	X	2744	-0-	-224	-0-	68	1	2676	2	N	-0-					-0-
03	3286	X	3146	-0-	-140	-0-	74	1	3072	2	N	-0-					-0-
04	3180	X	2944	-0-	-236	-0-	109	1	2835	2	N	-0-					-0-
05	3255	X	2931	-0-	-324	-0-	119	1	2812	2	N	-0-					-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	454	-0-	-104	-0-	17	1	437	2	N	-0-					-0-
01	465	N	452	-0-	-13	-0-	11	1	441	2	N	-0-					-0-
02	448	N	342	-0-	-106	-0-	9	1	333	2	N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	12	1	483	2	N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	21	1	553	2	N	-0-					-0-
*05	576	N	576	-0-	-0-	-0-	23	1	553	2	N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	3008	-0-	-92	-0-	114	1	2894	2	N	-0-					-0-
01	3100	X	2705	-0-	-395	-0-	67	1	2638	2	N	-0-					-0-
02	2800	X	2387	-0-	-413	-0-	60	1	2327	2	N	-0-					-0-
03	3100	X	3052	-0-	-48	-0-	72	1	2980	2	N	-0-					-0-
04	2910	X	2871	-0-	-39	-0-	107	1	2764	2	N	-0-					-0-
05	3007	X	2908	-0-	-99	-0-	119	1	2789	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1705	N	1641	-0-	-64	-0-	62	1	1579	2	N	-0-			-0-
01	1705	N	1617	-0-	-88	-0-	40	1	1577	2	N	-0-			-0-
02	1484	N	1421	-0-	-63	-0-	35	1	1386	2	N	-0-			-0-
03	1643	N	1611	-0-	-32	-0-	38	1	1573	2	N	-0-			-0-
04	1560	N	1469	-0-	-91	-0-	55	1	1414	2	N	-0-			-0-
*05	1649	N	1649	-0-	-0-	-0-	67	1	1582	2	N	-0-			-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2201	N	2072	-0-	-129	-0-	79	1	1993	2	N	-0-			-0-
01	2170	N	2085	-0-	-85	-0-	52	1	2033	2	N	-0-			-0-
02	1904	N	1816	-0-	-88	-0-	45	1	1771	2	N	-0-			-0-
03	2153	N	2153	-0-	-0-	-0-	51	1	2102	2	N	-0-			-0-
04	2052	N	2052	-0-	-0-	-0-	76	1	1976	2	N	-0-			-0-
*05	2138	N	2138	-0-	-0-	-0-	87	1	2051	2	N	-0-			-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-			-0-
01	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-			-0-
02	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-			-0-
03	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-			-0-
04	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-			-0-
*05	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-			-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1426	N	1285	-0-	-141	-0-	1285	2			N	-0-			-0-
01	1395	N	1283	-0-	-112	-0-	1283	2			N	-0-			-0-
02	1260	N	1201	-0-	-59	-0-	1201	2			N	-0-			-0-
03	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-			-0-
04	1230	N	1194	-0-	-36	-0-	1194	2			N	-0-			-0-
05	1333	N	1279	-0-	-54	-0-	1279	2			N	-0-			-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-			-0-
01	589	N	567	-0-	-22	-0-	567	2			N	-0-			-0-
02	532	N	505	-0-	-27	-0-	505	2			N	-0-			-0-
03	589	N	578	-0-	-11	-0-	578	2			N	-0-			-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-			-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-			-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2449	X	2410	-0-	-39	-0-	2410	3			N	-0-			-0-
01	2449	X	2324	-0-	-125	-0-	2324	3			N	-0-			-0-
02	2212	X	2123	-0-	-89	-0-	2123	3			N	-0-			-0-
03	2418	X	2360	-0-	-58	-0-	2360	3			N	-0-			-0-
04	2340	X	2122	-0-	-218	-0-	2122	3			N	-0-			-0-
05	2418	X	1231	-0-	-1187	-0-	1231	3			N	-0-			-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	747	-0-	-90	-0-	747	3			N	-0-			-0-
01	718	N	718	-0-	-0-	-0-	718	3			N	-0-			-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-			-0-
03	744	N	695	-0-	-49	-0-	695	3			N	-0-			-0-
04	690	N	631	-0-	-59	-0-	631	3			N	-0-			-0-
05	713	N	378	-0-	-335	-0-	378	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	706	-0-	-38	-0-	706	3			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
03	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	775	N	346	-0-	-429	-0-	346	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
01	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
02	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
04	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
05	1302	N	723	-0-	-579	-0-	723	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	845	-0-	-302	-0-	845	3			N	-0-					-0-
01	1085	N	1069	-0-	-16	-0-	1069	3			N	-0-					-0-
02	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
03	837	N	477	-0-	-360	-0-	477	3			N	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
05	1085	N	628	-0-	-457	-0-	628	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	582	-0-	-69	-0-	582	3			N	-0-					-0-
01	744	N	529	-0-	-215	-0-	529	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	589	N	477	-0-	-112	-0-	477	3			N	-0-					-0-
04	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
05	744	N	377	-0-	-367	-0-	377	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	859	-0-	-164	-0-	33	1	826	2	N	-0-					-0-
01	992	N	642	-0-	-350	-0-	16	1	626	2	N	-0-					-0-
02	896	N	460	-0-	-436	-0-	11	1	449	2	N	-0-					-0-
03	868	N	543	-0-	-325	-0-	13	1	530	2	N	-0-					-0-
04	630	N	359	-0-	-271	-0-	13	1	346	2	N	-0-					-0-
05	496	N	385	-0-	-111	-0-	16	1	369	2	N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1805	-0-	-148	-0-	1805	2			N	-0-					-0-
01	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
02	1652	X	1631	-0-	-21	-0-	1631	2			N	-0-					-0-
03	1829	X	1793	-0-	-36	-0-	1793	2			N	-0-					-0-
04	1830	X	1533	-0-	-297	-0-	1533	2			N	-0-					-0-
05	1891	X	1581	-0-	-310	-0-	1581	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1278	N	1278	-0-	-0-	-0-	49	1	1229	2	N	-0-					-0-
01	1290	N	1290	-0-	-0-	-0-	32	1	1258	2	N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	28	1	1083	2	N	-0-					-0-
03	1317	N	1317	-0-	-0-	-0-	31	1	1286	2	N	-0-					-0-
04	1242	N	1242	-0-	-0-	-0-	46	1	1196	2	N	-0-					-0-
*05	1303	N	1303	-0-	-0-	-0-	53	1	1250	2	N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2064	-0-	-137	-0-	78	1	1986	2	N	-0-					-0-
01	2201	N	2134	-0-	-67	-0-	53	1	2081	2	N	-0-					-0-
02	1932	N	1818	-0-	-114	-0-	45	1	1773	2	N	-0-					-0-
03	2105	N	2105	-0-	-0-	-0-	50	1	2055	2	N	-0-					-0-
04	2070	N	1999	-0-	-71	-0-	74	1	1925	2	N	-0-					-0-
*05	2076	N	2076	-0-	-0-	-0-	85	1	1991	2	N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	618	N	618	-0-	-0-	-0-	23	1	595	2	N	-0-					-0-
01	589	N	515	-0-	-74	-0-	13	1	502	2	N	-0-					-0-
02	532	N	477	-0-	-55	-0-	12	1	465	2	N	-0-					-0-
03	620	N	458	-0-	-162	-0-	11	1	447	2	N	-0-					-0-
04	510	N	485	-0-	-25	-0-	18	1	467	2	N	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	23	1	549	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	614	-0-	-37	-0-	614	2			N	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-
02	560	N	503	-0-	-57	-0-	503	2			N	-0-					-0-
03	620	N	506	-0-	-114	-0-	506	2			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	2			N	-0-					-0-
05	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	11	1	269	2	N	-0-					-0-
01	248	N	230	-0-	-18	-0-	6	1	224	2	N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	5	1	202	2	N	-0-					-0-
03	279	N	209	-0-	-70	-0-	5	1	204	2	N	-0-					-0-
04	210	N	194	-0-	-16	-0-	7	1	187	2	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	8	1	198	2	N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	7	1	182	2	N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	13	1	490	2	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	12	1	457	2	N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	12	1	503	2	N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	15	1	401	2	N	-0-					-0-
*05	581	N	581	-0-	-0-	-0-	24	1	557	2	N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	957	-0-	-35	-0-	36	1	921	2	N	-0-					-0-
01	961	N	939	-0-	-22	-0-	23	1	916	2	N	-0-					-0-
02	868	N	819	-0-	-49	-0-	20	1	799	2	N	-0-					-0-
03	961	N	937	-0-	-24	-0-	22	1	915	2	N	-0-					-0-
04	900	N	883	-0-	-17	-0-	33	1	850	2	N	-0-					-0-
05	899	N	866	-0-	-33	-0-	35	1	831	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	359	-0-	-13	-0-	14	1	345	2	N	-0-			-0-
01	372	N	352	-0-	-20	-0-	9	1	343	2	N	-0-			-0-
02	336	N	320	-0-	-16	-0-	8	1	312	2	N	-0-			-0-
03	372	N	347	-0-	-25	-0-	8	1	339	2	N	-0-			-0-
04	406	N	406	-0-	-0-	-0-	15	1	391	2	N	-0-			-0-
*05	360	N	360	-0-	-0-	-0-	15	1	345	2	N	-0-			-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1481	N	1481	-0-	-0-	-0-	56	1	1425	2	N	-0-			-0-
01	1444	N	1444	-0-	-0-	-0-	36	1	1408	2	N	-0-			-0-
02	1264	N	1264	-0-	-0-	-0-	32	1	1232	2	N	-0-			-0-
03	1462	N	1462	-0-	-0-	-0-	34	1	1428	2	N	-0-			-0-
04	1410	N	1410	-0-	-0-	-0-	52	1	1358	2	N	-0-			-0-
*05	1436	N	1436	-0-	-0-	-0-	59	1	1377	2	N	-0-			-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2108	N	1605	-0-	-503	-0-	61	1	1544	2	N	-0-			-0-
01	1984	N	1699	-0-	-285	-0-	42	1	1657	2	N	-0-			-0-
02	1540	N	1440	-0-	-100	-0-	36	1	1404	2	N	-0-			-0-
03	1903	N	1903	-0-	-0-	-0-	45	1	1858	2	N	-0-			-0-
04	1827	N	1827	-0-	-0-	-0-	68	1	1759	2	N	-0-			-0-
*05	1902	N	1902	-0-	-0-	-0-	78	1	1824	2	N	-0-			-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	635	-0-	-47	-0-	635	3			N	-0-			-0-
01	682	N	631	-0-	-51	-0-	631	3			N	-0-			-0-
02	616	N	561	-0-	-55	-0-	561	3			N	-0-			-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-			-0-
04	600	N	554	-0-	-46	-0-	554	3			N	-0-			-0-
05	620	N	328	-0-	-292	-0-	328	3			N	-0-			-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1560	N	1560	-0-	-0-	-0-	59	1	1501	2	N	-0-			-0-
01	1692	N	1692	-0-	-0-	-0-	42	1	1650	2	N	-0-			-0-
02	1479	N	1479	-0-	-0-	-0-	37	1	1442	2	N	-0-			-0-
03	1693	N	1693	-0-	-0-	-0-	40	1	1653	2	N	-0-			-0-
04	1626	N	1626	-0-	-0-	-0-	60	1	1566	2	N	-0-			-0-
*05	1203	N	1203	-0-	-0-	-0-	49	1	1154	2	N	-0-			-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1337	N	1337	-0-	-0-	-0-	51	1	1286	2	N	-0-			-0-
01	1271	N	1254	-0-	-17	-0-	31	1	1223	2	N	-0-			-0-
02	1232	N	1013	-0-	-219	-0-	25	1	988	2	N	-0-			-0-
03	1333	N	1102	-0-	-231	-0-	26	1	1076	2	N	-0-			-0-
04	1200	N	1060	-0-	-140	-0-	39	1	1021	2	N	-0-			-0-
05	1116	N	1111	-0-	-5	-0-	45	1	1066	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	756	-0-	-50	-0-	29	1	727	2	N	-0-					-0-
01	806	N	753	-0-	-53	-0-	19	1	734	2	N	-0-					-0-
02	700	N	689	-0-	-11	-0-	17	1	672	2	N	-0-					-0-
03	744	N	728	-0-	-16	-0-	17	1	711	2	N	-0-					-0-
04	720	N	714	-0-	-6	-0-	27	1	687	2	N	-0-					-0-
05	775	N	769	-0-	-6	-0-	31	1	738	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	2			N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
04	390	N	353	-0-	-37	-0-	353	2			N	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	13	1	324	2	N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	8	1	315	2	N	-0-					-0-
02	336	N	289	-0-	-47	-0-	7	1	282	2	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	8	1	320	2	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	12	1	308	2	N	-0-					-0-
05	310	N	244	-0-	-66	-0-	10	1	234	2	N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1473	-0-	-170	-0-	56	1	1417	2	N	-0-					-0-
01	1581	N	1431	-0-	-150	-0-	36	1	1395	2	N	-0-					-0-
02	1344	N	1032	-0-	-312	-0-	26	1	1006	2	N	-0-					-0-
03	1539	N	1539	-0-	-0-	-0-	36	1	1503	2	N	-0-					-0-
04	1410	N	1410	-0-	-0-	-0-	52	1	1358	2	N	-0-					-0-
*05	1455	N	1455	-0-	-0-	-0-	59	1	1396	2	N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1163	X	1163	-0-	-0-	-0-	44	1	1119	2	N	-0-					-0-
01	1550	X	1103	-0-	-447	-0-	27	1	1076	2	N	-0-					-0-
02	1537	X	1537	-0-	-0-	-0-	38	1	1499	2	N	-0-					-0-
03	1576	X	1576	-0-	-0-	-0-	37	1	1539	2	N	-0-					-0-
04	1445	X	1445	-0-	-0-	-0-	54	1	1391	2	N	-0-					-0-
05	1705	X	1023	-0-	-682	-0-	42	1	981	2	N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
04	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
*05	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
01	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
02	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
03	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
04	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
*05	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

12	868	N	844	-0-	-24	-0-	844	2			N	-0-					-0-
01	868	N	823	-0-	-45	-0-	823	2			N	-0-					-0-
02	756	N	724	-0-	-32	-0-	724	2			N	-0-					-0-
03	837	N	799	-0-	-38	-0-	799	2			N	-0-					-0-
04	810	N	747	-0-	-63	-0-	747	2			N	-0-					-0-
05	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

12	1581	X	1434	-0-	-147	-0-	1434	2			N	-0-					-0-
01	1581	X	1437	-0-	-144	-0-	1437	2			N	-0-					-0-
02	1428	X	1243	-0-	-185	-0-	1243	2			N	-0-					-0-
03	1457	X	1381	-0-	-76	-0-	1381	2			N	-0-					-0-
04	1380	X	1243	-0-	-137	-0-	1243	2			N	-0-					-0-
05	1426	X	1313	-0-	-113	-0-	1313	2			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

12	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
03	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
04	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
05	1271	N	1185	-0-	-86	-0-	1185	2			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	434	N	288	-0-	-146	-0-	288	2			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
05	341	N	203	-0-	-138	-0-	203	2			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

12	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
05	372	N	277	-0-	-95	-0-	277	2			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

12	1519	N	1342	-0-	-177	-0-	51	1	1291	2	N	-0-					-0-
01	1488	N	1307	-0-	-181	-0-	33	1	1274	2	N	-0-					-0-
02	1316	N	1260	-0-	-56	-0-	31	1	1229	2	N	-0-					-0-
03	1389	N	1389	-0-	-0-	-0-	33	1	1356	2	N	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	50	1	1286	2	N	-0-					-0-
05	1395	N	1362	-0-	-33	-0-	56	1	1306	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	455	-0-	-41	-0-	17	1	438	2	N	-0-					-0-
01	496	N	434	-0-	-62	-0-	11	1	423	2	N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	11	1	418	2	N	-0-					-0-
03	465	N	460	-0-	-5	-0-	11	1	449	2	N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	16	1	420	2	N	-0-					-0-
05	465	N	390	-0-	-75	-0-	16	1	374	2	N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1744	N	1744	-0-	-0-	-0-	66	1	1678	2	N	-0-					-0-
01	1705	N	1647	-0-	-58	-0-	41	1	1606	2	N	-0-					-0-
02	1568	N	1487	-0-	-81	-0-	37	1	1450	2	N	-0-					-0-
03	1736	N	1698	-0-	-38	-0-	40	1	1658	2	N	-0-					-0-
04	1590	N	1368	-0-	-222	-0-	51	1	1317	2	N	-0-					-0-
*05	1721	N	1721	-0-	-0-	-0-	70	1	1651	2	N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	838	N	838	-0-	-0-	-0-	32	1	806	2	N	-0-					-0-
01	868	N	804	-0-	-64	-0-	20	1	784	2	N	-0-					-0-
02	728	N	697	-0-	-31	-0-	17	1	680	2	N	-0-					-0-
03	837	N	783	-0-	-54	-0-	18	1	765	2	N	-0-					-0-
04	780	N	779	-0-	-1	-0-	29	1	750	2	N	-0-					-0-
*05	808	N	808	-0-	-0-	-0-	33	1	775	2	N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	381	-0-	-84	-0-	14	1	367	2	N	-0-					-0-
01	403	N	365	-0-	-38	-0-	9	1	356	2	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	10	1	384	2	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	11	1	455	2	N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	18	1	458	2	N	-0-					-0-
*05	457	N	457	-0-	-0-	-0-	19	1	438	2	N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	1130	-0-	-141	-0-	43	1	1087	2	N	-0-					-0-
01	1271	X	1036	-0-	-235	-0-	26	1	1010	2	N	-0-					-0-
02	1092	X	898	-0-	-194	-0-	22	1	876	2	N	-0-					-0-
03	1178	X	1006	-0-	-172	-0-	24	1	982	2	N	-0-					-0-
04	1110	X	964	-0-	-146	-0-	36	1	928	2	N	-0-					-0-
05	1116	X	1044	-0-	-72	-0-	43	1	1001	2	N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	715	N	715	-0-	-0-	-0-	27	1	688	2	N	-0-					-0-
01	744	N	707	-0-	-37	-0-	18	1	689	2	N	-0-					-0-
02	644	N	622	-0-	-22	-0-	16	1	606	2	N	-0-					-0-
03	713	N	675	-0-	-38	-0-	16	1	659	2	N	-0-					-0-
04	690	N	657	-0-	-33	-0-	24	1	633	2	N	-0-					-0-
*05	683	N	683	-0-	-0-	-0-	28	1	655	2	N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	906	N	906	-0-	-0-	-0-	34	1	872	2	N	-0-					-0-
01	899	N	880	-0-	-19	-0-	22	1	858	2	N	-0-					-0-
02	812	N	779	-0-	-33	-0-	19	1	760	2	N	-0-					-0-
03	899	N	843	-0-	-56	-0-	20	1	823	2	N	-0-					-0-
04	840	N	788	-0-	-52	-0-	29	1	759	2	N	-0-					-0-
05	868	N	802	-0-	-66	-0-	33	1	769	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	814	-0-	-54	-0-	814	2			N	-0-					-0-
01	837	N	827	-0-	-10	-0-	827	2			N	-0-					-0-
02	756	N	692	-0-	-64	-0-	692	2			N	-0-					-0-
03	806	N	728	-0-	-78	-0-	728	2			N	-0-					-0-
04	810	N	750	-0-	-60	-0-	750	2			N	-0-					-0-
05	775	N	731	-0-	-44	-0-	731	2			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
02	392	N	365	-0-	-27	-0-	365	2			N	-0-					-0-
03	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
04	540	N	422	-0-	-118	-0-	422	2			N	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1076	-0-	-9	-0-	41	1	1035	2	N	-0-					-0-
01	1080	N	1080	-0-	-0-	-0-	27	1	1053	2	N	-0-					-0-
02	1008	N	951	-0-	-57	-0-	24	1	927	2	N	-0-					-0-
03	1085	N	1060	-0-	-25	-0-	25	1	1035	2	N	-0-					-0-
04	1050	N	1024	-0-	-26	-0-	38	1	986	2	N	-0-					-0-
*05	1071	N	1071	-0-	-0-	-0-	44	1	1027	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	904	-0-	-26	-0-	904	2			N	-0-					-0-
01	899	N	886	-0-	-13	-0-	886	2			N	-0-					-0-
02	812	N	805	-0-	-7	-0-	805	2			N	-0-					-0-
03	899	N	783	-0-	-116	-0-	783	2			N	-0-					-0-
04	870	N	724	-0-	-146	-0-	724	2			N	-0-					-0-
05	899	N	745	-0-	-154	-0-	745	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	594	-0-	-26	-0-	594	2			N	-0-					-0-
01	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
02	532	N	488	-0-	-44	-0-	488	2			N	-0-					-0-
03	589	N	518	-0-	-71	-0-	518	2			N	-0-					-0-
04	570	N	491	-0-	-79	-0-	491	2			N	-0-					-0-
05	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
04	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
05	341	N	186	-0-	-155	-0-	186	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

12	868	N	834	-0-	-34	-0-	32	1	802	2	N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	21	1	819	2	N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	19	1	723	2	N	-0-					-0-
03	837	N	748	-0-	-89	-0-	18	1	730	2	N	-0-					-0-
04	810	N	714	-0-	-96	-0-	27	1	687	2	N	-0-					-0-
05	837	N	738	-0-	-99	-0-	30	1	708	2	N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

12	925	N	925	-0-	-0-	-0-	35	1	890	2	N	-0-					-0-
01	962	N	962	-0-	-0-	-0-	24	1	938	2	N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	21	1	811	2	N	-0-					-0-
03	912	N	912	-0-	-0-	-0-	21	1	891	2	N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	33	1	858	2	N	-0-					-0-
*05	884	N	884	-0-	-0-	-0-	36	1	848	2	N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

12	1081	N	1081	-0-	-0-	-0-	41	1	1040	2	N	-0-					-0-
01	1016	N	1016	-0-	-0-	-0-	25	1	991	2	N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	24	1	926	2	N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	24	1	1009	2	N	-0-					-0-
04	993	N	993	-0-	-0-	-0-	37	1	956	2	N	-0-					-0-
*05	1040	N	1040	-0-	-0-	-0-	42	1	998	2	N	-0-					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

12	1178	N	1177	-0-	-1	-0-	45	1	1132	2	N	-0-					-0-
01	1178	N	1146	-0-	-32	-0-	28	1	1118	2	N	-0-					-0-
02	1008	N	1007	-0-	-1	-0-	25	1	982	2	N	-0-					-0-
03	1178	N	1071	-0-	-107	-0-	25	1	1046	2	N	-0-					-0-
04	1110	N	1002	-0-	-108	-0-	37	1	965	2	N	-0-					-0-
*05	1163	N	1163	-0-	-0-	-0-	47	1	1116	2	N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

12	1039	N	1039	-0-	-0-	-0-	39	1	1000	2	N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	25	1	965	2	N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	21	1	837	2	N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	24	1	981	2	N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	36	1	928	2	N	-0-					-0-
*05	977	N	977	-0-	-0-	-0-	40	1	937	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1139	-0-	-70	-0-	43	1	1096	2	N	-0-					-0-
01	1209	N	1096	-0-	-113	-0-	27	1	1069	2	N	-0-					-0-
02	1064	N	928	-0-	-136	-0-	23	1	905	2	N	-0-					-0-
03	1147	N	1126	-0-	-21	-0-	27	1	1099	2	N	-0-					-0-
04	1050	N	1028	-0-	-22	-0-	38	1	990	2	N	-0-					-0-
*05	1060	N	1060	-0-	-0-	-0-	43	1	1017	2	N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	2092	-0-	-171	-0-	79	1	2013	2	N	-0-					-0-
01	2201	X	2046	-0-	-155	-0-	51	1	1995	2	N	-0-					-0-
02	1988	X	1833	-0-	-155	-0-	46	1	1787	2	N	-0-					-0-
03	2201	X	2052	-0-	-149	-0-	48	1	2004	2	N	-0-					-0-
04	2040	X	1931	-0-	-109	-0-	72	1	1859	2	N	-0-					-0-
05	2077	X	2063	-0-	-14	-0-	84	1	1979	2	N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1477	N	1477	-0-	-0-	-0-	56	1	1421	2	N	-0-					-0-
01	1373	N	1373	-0-	-0-	-0-	34	1	1339	2	N	-0-					-0-
02	1204	N	1200	-0-	-4	-0-	30	1	1170	2	N	-0-					-0-
03	1360	N	1360	-0-	-0-	-0-	32	1	1328	2	N	-0-					-0-
04	1327	N	1327	-0-	-0-	-0-	49	1	1278	2	N	-0-					-0-
*05	1408	N	1408	-0-	-0-	-0-	57	1	1351	2	N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	736	-0-	-8	-0-	28	1	708	2	N	-0-					-0-
01	744	N	715	-0-	-29	-0-	18	1	697	2	N	-0-					-0-
02	672	N	631	-0-	-41	-0-	16	1	615	2	N	-0-					-0-
03	744	N	712	-0-	-32	-0-	17	1	695	2	N	-0-					-0-
04	690	N	672	-0-	-18	-0-	25	1	647	2	N	-0-					-0-
*05	737	N	737	-0-	-0-	-0-	30	1	707	2	N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1475	-0-	-75	-0-	56	1	1419	2	N	-0-					-0-
01	1519	N	1463	-0-	-56	-0-	36	1	1427	2	N	-0-					-0-
02	1344	N	1316	-0-	-28	-0-	33	1	1283	2	N	-0-					-0-
03	1488	N	1436	-0-	-52	-0-	34	1	1402	2	N	-0-					-0-
04	1410	N	1391	-0-	-19	-0-	52	1	1339	2	N	-0-					-0-
05	1457	N	1421	-0-	-36	-0-	58	1	1363	2	N	-0-					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	756	-0-	-19	-0-	29	1	727	2	N	-0-					-0-
01	775	N	715	-0-	-60	-0-	18	1	697	2	N	-0-					-0-
02	700	N	659	-0-	-41	-0-	16	1	643	2	N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	18	1	726	2	N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	27	1	688	2	N	-0-					-0-
05	744	N	733	-0-	-11	-0-	30	1	703	2	N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
01	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
02	560	N	474	-0-	-86	-0-	474	2			N	-0-					-0-
03	620	N	605	-0-	-15	-0-	605	2			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*05	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1581	N	1491	-0-	-90	-0-	57	1	1434	2	N	-0-			-0-
01	1581	N	1476	-0-	-105	-0-	37	1	1439	2	N	-0-			-0-
02	1349	N	1349	-0-	-0-	-0-	34	1	1315	2	N	-0-			-0-
03	1488	N	1470	-0-	-18	-0-	35	1	1435	2	N	-0-			-0-
04	1488	N	1488	-0-	-0-	-0-	55	1	1433	2	N	-0-			-0-
05	1488	N	1444	-0-	-44	-0-	59	1	1385	2	N	-0-			-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	N	1315	-0-	-80	-0-	50	1	1265	2	N	-0-			-0-
01	1364	N	1105	-0-	-259	-0-	27	1	1078	2	N	-0-			-0-
02	1204	N	872	-0-	-332	-0-	22	1	850	2	N	-0-			-0-
03	1302	N	1223	-0-	-79	-0-	29	1	1194	2	N	-0-			-0-
04	1281	N	1281	-0-	-0-	-0-	48	1	1233	2	N	-0-			-0-
*05	1365	N	1365	-0-	-0-	-0-	56	1	1309	2	N	-0-			-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	1141	-0-	-68	-0-	43	1	1098	2	N	-0-			-0-
01	1178	N	1142	-0-	-36	-0-	28	1	1114	2	N	-0-			-0-
02	1064	N	992	-0-	-72	-0-	25	1	967	2	N	-0-			-0-
03	1147	N	1132	-0-	-15	-0-	27	1	1105	2	N	-0-			-0-
04	1110	N	1091	-0-	-19	-0-	41	1	1050	2	N	-0-			-0-
*05	1137	N	1137	-0-	-0-	-0-	46	1	1091	2	N	-0-			-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2445	N	2445	-0-	-0-	-0-	93	1	2352	2	N	-0-			-0-
01	2759	N	2098	-0-	-661	-0-	52	1	2046	2	N	-0-			-0-
02	2352	N	1741	-0-	-611	-0-	43	1	1698	2	N	-0-			-0-
03	2449	N	1794	-0-	-655	-0-	42	1	1752	2	N	-0-			-0-
04	2040	N	1553	-0-	-487	-0-	58	1	1495	2	N	-0-			-0-
*05	2097	N	2097	-0-	-0-	-0-	85	1	2012	2	N	-0-			-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	12	1	302	2	N	-0-			-0-
01	248	N	228	-0-	-20	-0-	6	1	222	2	N	-0-			-0-
02	224	N	164	-0-	-60	-0-	4	1	160	2	N	-0-			-0-
03	310	N	115	-0-	-195	-0-	3	1	112	2	N	-0-			-0-
04	210	N	163	-0-	-47	-0-	6	1	157	2	N	-0-			-0-
*05	299	N	299	-0-	-0-	-0-	12	1	287	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	439	-0-	-274	-0-	439	2			N	-0-			-0-
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-			-0-
02	700	N	582	-0-	-118	-0-	582	2			N	-0-			-0-
03	520	N	520	-0-	-0-	-0-	520	2			N	-0-			-0-
04	690	N	553	-0-	-137	-0-	553	2			N	-0-			-0-
05	651	N	573	-0-	-78	-0-	573	2			N	-0-			-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2066	N	2066	-0-	-0-	-0-	79	1	1987	2	N	-0-			-0-
01	1945	N	1945	-0-	-0-	-0-	48	1	1897	2	N	-0-			-0-
02	1589	N	1589	-0-	-0-	-0-	40	1	1549	2	N	-0-			-0-
03	1936	N	1936	-0-	-0-	-0-	46	1	1890	2	N	-0-			-0-
04	1900	N	1900	-0-	-0-	-0-	71	1	1829	2	N	-0-			-0-
*05	1939	N	1939	-0-	-0-	-0-	79	1	1860	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	629	-0-	-22	-0-	24	1	605	2	N	-0-			-0-
01	651	N	641	-0-	-10	-0-	16	1	625	2	N	-0-			-0-
02	588	N	563	-0-	-25	-0-	14	1	549	2	N	-0-			-0-
03	630	N	630	-0-	-0-	-0-	15	1	615	2	N	-0-			-0-
04	630	N	619	-0-	-11	-0-	23	1	596	2	N	-0-			-0-
*05	634	N	634	-0-	-0-	-0-	26	1	608	2	N	-0-			-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	686	-0-	-120	-0-	26	1	660	2	N	-0-			-0-
01	775	N	649	-0-	-126	-0-	16	1	633	2	N	-0-			-0-
02	672	N	538	-0-	-134	-0-	13	1	525	2	N	-0-			-0-
03	744	N	744	-0-	-0-	-0-	18	1	726	2	N	-0-			-0-
04	676	N	676	-0-	-0-	-0-	25	1	651	2	N	-0-			-0-
*05	669	N	669	-0-	-0-	-0-	27	1	642	2	N	-0-			-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1829	N	1755	-0-	-74	-0-	1755	3			N	-0-			-0-
01	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-			-0-
02	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-			-0-
03	1767	N	1749	-0-	-18	-0-	1749	3			N	-0-			-0-
04	1800	N	991	-0-	-809	-0-	991	3			N	-0-			-0-
05	1767	N	829	-0-	-938	-0-	829	3			N	-0-			-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-			-0-
01	1116	N	1110	-0-	-6	-0-	1110	2			N	-0-			-0-
02	1036	N	906	-0-	-130	-0-	906	2			N	-0-			-0-
03	1147	N	879	-0-	-268	-0-	879	2			N	-0-			-0-
04	1080	N	812	-0-	-268	-0-	812	2			N	-0-			-0-
*05	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-			-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	N	903	-0-	-151	-0-	34	1	869	2	N	-0-			-0-
01	1023	N	978	-0-	-45	-0-	24	1	954	2	N	-0-			-0-
02	924	N	904	-0-	-20	-0-	23	1	881	2	N	-0-			-0-
03	997	N	997	-0-	-0-	-0-	23	1	974	2	N	-0-			-0-
04	960	N	902	-0-	-58	-0-	33	1	869	2	N	-0-			-0-
05	992	N	950	-0-	-42	-0-	39	1	911	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	410	-0-	-148	-0-	16	1	394	2	N	-0-			-0-
01	461	N	461	-0-	-0-	-0-	11	1	450	2	N	-0-			-0-
02	558	N	558	-0-	-0-	-0-	14	1	544	2	N	-0-			-0-
03	560	N	560	-0-	-0-	-0-	13	1	547	2	N	-0-			-0-
04	1259	N	1259	-0-	-0-	-0-	47	1	1212	2	N	-0-			-0-
*05	1273	N	1273	-0-	-0-	-0-	52	1	1221	2	N	-0-			-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

12	1798	N	1688	-0-	-110	-0-	1688	3			N	-0-			-0-
01	1736	N	1581	-0-	-155	-0-	1581	3			N	-0-			-0-
02	1540	N	1485	-0-	-55	-0-	1485	3			N	-0-			-0-
03	1674	N	1664	-0-	-10	-0-	1664	3			N	-0-			-0-
04	1530	N	980	-0-	-550	-0-	980	3			N	-0-			-0-
05	1643	N	1029	-0-	-614	-0-	1029	3			N	-0-			-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

12	1363	N	1363	-0-	-0-	-0-	52	1	1311	2	N	-0-			-0-
01	1524	N	1524	-0-	-0-	-0-	38	1	1486	2	N	-0-			-0-
02	1305	N	1305	-0-	-0-	-0-	33	1	1272	2	N	-0-			-0-
03	1439	N	1439	-0-	-0-	-0-	34	1	1405	2	N	-0-			-0-
04	1470	N	1341	-0-	-129	-0-	50	1	1291	2	N	-0-			-0-
05	1457	N	1356	-0-	-101	-0-	55	1	1301	2	N	-0-			-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

12	1633	N	1633	-0-	-0-	-0-	62	1	1571	2	N	-0-			-0-
01	1567	N	1567	-0-	-0-	-0-	39	1	1528	2	N	-0-			-0-
02	1440	N	1440	-0-	-0-	-0-	36	1	1404	2	N	-0-			-0-
03	1589	N	1589	-0-	-0-	-0-	37	1	1552	2	N	-0-			-0-
04	1540	N	1540	-0-	-0-	-0-	57	1	1483	2	N	-0-			-0-
*05	1596	N	1596	-0-	-0-	-0-	65	1	1531	2	N	-0-			-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

12	558	N	557	-0-	-1	-0-	557	2			N	-0-			-0-
01	527	N	526	-0-	-1	-0-	526	2			N	-0-			-0-
02	532	N	449	-0-	-83	-0-	449	2			N	-0-			-0-
03	558	N	494	-0-	-64	-0-	494	2			N	-0-			-0-
04	510	N	475	-0-	-35	-0-	475	2			N	-0-			-0-
*05	498	N	498	-0-	-0-	-0-	498	2			N	-0-			-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

12	651	N	604	-0-	-47	-0-	23	1	581	2	N	-0-			-0-
01	620	N	599	-0-	-21	-0-	15	1	584	2	N	-0-			-0-
02	560	N	542	-0-	-18	-0-	14	1	528	2	N	-0-			-0-
03	629	N	629	-0-	-0-	-0-	15	1	614	2	N	-0-			-0-
04	601	N	601	-0-	-0-	-0-	22	1	579	2	N	-0-			-0-
*05	631	N	631	-0-	-0-	-0-	26	1	605	2	N	-0-			-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

12	390	N	390	-0-	-0-	-0-	15	1	375	2	N	-0-			-0-
01	519	N	519	-0-	-0-	-0-	13	1	506	2	N	-0-			-0-
02	450	N	450	-0-	-0-	-0-	11	1	439	2	N	-0-			-0-
03	496	N	496	-0-	-0-	-0-	12	1	484	2	N	-0-			-0-
04	478	N	478	-0-	-0-	-0-	18	1	460	2	N	-0-			-0-
*05	474	N	474	-0-	-0-	-0-	19	1	455	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	960	-0-	-1	-0-	36	1	924	2	N	-0-			-0-
01	961	N	939	-0-	-22	-0-	23	1	916	2	N	-0-			-0-
02	868	N	848	-0-	-20	-0-	21	1	827	2	N	-0-			-0-
03	961	N	922	-0-	-39	-0-	22	1	900	2	N	-0-			-0-
04	900	N	876	-0-	-24	-0-	33	1	843	2	N	-0-			-0-
05	930	N	914	-0-	-16	-0-	37	1	877	2	N	-0-			-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-			-0-
01	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-			-0-
02	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-			-0-
03	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-			-0-
04	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-			-0-
*05	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-			-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	735	-0-	-9	-0-	28	1	707	2	N	-0-			-0-
01	775	N	717	-0-	-58	-0-	18	1	699	2	N	-0-			-0-
02	672	N	640	-0-	-32	-0-	16	1	624	2	N	-0-			-0-
03	744	N	715	-0-	-29	-0-	17	1	698	2	N	-0-			-0-
04	698	N	698	-0-	-0-	-0-	26	1	672	2	N	-0-			-0-
*05	727	N	727	-0-	-0-	-0-	30	1	697	2	N	-0-			-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	1198	-0-	-11	-0-	46	1	1152	2	N	-0-			-0-
01	1085	N	1012	-0-	-73	-0-	25	1	987	2	N	-0-			-0-
02	1036	N	702	-0-	-334	-0-	18	1	684	2	N	-0-			-0-
03	1209	N	844	-0-	-365	-0-	20	1	824	2	N	-0-			-0-
04	1095	N	1095	-0-	-0-	-0-	41	1	1054	2	N	-0-			-0-
*05	1088	N	1088	-0-	-0-	-0-	44	1	1044	2	N	-0-			-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1513	N	1513	-0-	-0-	-0-	57	1	1456	2	N	-0-			-0-
01	1510	N	1510	-0-	-0-	-0-	38	1	1472	2	N	-0-			-0-
02	1428	N	1309	-0-	-119	-0-	33	1	1276	2	N	-0-			-0-
03	1519	N	1445	-0-	-74	-0-	34	1	1411	2	N	-0-			-0-
04	1470	N	1368	-0-	-102	-0-	51	1	1317	2	N	-0-			-0-
05	1457	N	1354	-0-	-103	-0-	55	1	1299	2	N	-0-			-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	593	-0-	-368	-0-	23	1	570	2	N	-0-			-0-
01	961	N	812	-0-	-149	-0-	20	1	792	2	N	-0-			-0-
02	644	N	641	-0-	-3	-0-	16	1	625	2	N	-0-			-0-
03	734	N	734	-0-	-0-	-0-	17	1	717	2	N	-0-			-0-
04	780	N	691	-0-	-89	-0-	26	1	665	2	N	-0-			-0-
05	713	N	710	-0-	-3	-0-	29	1	681	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1494	-0-	-118	-0-	57	1	1437	2	N	-0-					-0-
01	1581	N	1480	-0-	-101	-0-	37	1	1443	2	N	-0-					-0-
02	1400	N	1303	-0-	-97	-0-	32	1	1271	2	N	-0-					-0-
03	1488	N	1468	-0-	-20	-0-	35	1	1433	2	N	-0-					-0-
04	1440	N	1411	-0-	-29	-0-	52	1	1359	2	N	-0-					-0-
*05	1733	N	1733	-0-	-0-	-0-	71	1	1662	2	N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	231	-0-	-203	-0-	9	1	222	2	N	-0-					-0-
01	434	N	247	-0-	-187	-0-	6	1	241	2	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	6	1	249	2	N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	6	1	228	2	N	-0-					-0-
04	240	N	213	-0-	-27	-0-	8	1	205	2	N	-0-					-0-
*05	455	N	455	-0-	-0-	-0-	19	1	436	2	N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2050	-0-	-58	-0-	78	1	1972	2	N	-0-					-0-
01	2170	N	1996	-0-	-174	-0-	50	1	1946	2	N	-0-					-0-
02	1876	N	1778	-0-	-98	-0-	44	1	1734	2	N	-0-					-0-
03	2046	N	1947	-0-	-99	-0-	46	1	1901	2	N	-0-					-0-
04	1920	N	1854	-0-	-66	-0-	69	1	1785	2	N	-0-					-0-
05	1984	N	1838	-0-	-146	-0-	75	1	1763	2	N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1169	N	1169	-0-	-0-	-0-	44	1	1125	2	N	-0-					-0-
01	1178	N	1152	-0-	-26	-0-	29	1	1123	2	N	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	25	1	988	2	N	-0-					-0-
03	1178	N	1136	-0-	-42	-0-	27	1	1109	2	N	-0-					-0-
04	1110	N	1091	-0-	-19	-0-	41	1	1050	2	N	-0-					-0-
*05	1145	N	1145	-0-	-0-	-0-	47	1	1098	2	N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	665	-0-	-79	-0-	665	2			N	-0-					-0-
01	713	N	549	-0-	-164	-0-	549	2			N	-0-					-0-
02	588	N	531	-0-	-57	-0-	531	2			N	-0-					-0-
03	651	N	451	-0-	-200	-0-	451	2			N	-0-					-0-
04	540	N	435	-0-	-105	-0-	435	2			N	-0-					-0-
*05	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	982	-0-	-10	-0-	37	1	945	2	N	-0-					-0-
01	992	N	904	-0-	-88	-0-	22	1	882	2	N	-0-					-0-
02	896	N	796	-0-	-100	-0-	20	1	776	2	N	-0-					-0-
03	992	N	921	-0-	-71	-0-	22	1	899	2	N	-0-					-0-
04	882	N	882	-0-	-0-	-0-	33	1	849	2	N	-0-					-0-
*05	907	N	907	-0-	-0-	-0-	37	1	870	2	N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

12	1147	X	1071	-0-	-76	-0-	1071	3			N	-0-					-0-
01	1147	X	1046	-0-	-101	-0-	1046	3			N	-0-					-0-
02	1008	X	884	-0-	-124	-0-	884	3			N	-0-					-0-
03	1085	X	887	-0-	-198	-0-	887	3			N	-0-					-0-
04	1050	X	913	-0-	-137	-0-	913	3			N	-0-					-0-
05	1085	X	527	-0-	-558	-0-	527	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

12	1054	N	998	-0-	-56	-0-	998	3			N	-0-					-0-
01	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-					-0-
02	924	N	881	-0-	-43	-0-	881	3			N	-0-					-0-
03	992	N	957	-0-	-35	-0-	957	3			N	-0-					-0-
04	960	N	892	-0-	-68	-0-	892	3			N	-0-					-0-
05	961	N	520	-0-	-441	-0-	520	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

12	444	N	444	-0-	-0-	-0-	17	1	427	2	N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	11	1	435	2	N	-0-					-0-
02	420	N	396	-0-	-24	-0-	10	1	386	2	N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	11	1	440	2	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	16	1	411	2	N	-0-					-0-
*05	457	N	457	-0-	-0-	-0-	19	1	438	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

12	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
05	651	N	573	-0-	-78	-0-	573	2			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

12	1302	N	1262	-0-	-40	-0-	48	1	1214	2	N	-0-					-0-
01	1302	N	1274	-0-	-28	-0-	32	1	1242	2	N	-0-					-0-
02	1176	N	1126	-0-	-50	-0-	28	1	1098	2	N	-0-					-0-
03	1271	N	1251	-0-	-20	-0-	29	1	1222	2	N	-0-					-0-
04	1230	N	1148	-0-	-82	-0-	43	1	1105	2	N	-0-					-0-
*05	1287	N	1287	-0-	-0-	-0-	52	1	1235	2	N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

12	1302	N	1242	-0-	-60	-0-	47	1	1195	2	N	-0-					-0-
01	1271	N	1233	-0-	-38	-0-	31	1	1202	2	N	-0-					-0-
02	1148	N	1081	-0-	-67	-0-	27	1	1054	2	N	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	29	1	1213	2	N	-0-					-0-
04	1200	N	1194	-0-	-6	-0-	44	1	1150	2	N	-0-					-0-
*05	1213	N	1213	-0-	-0-	-0-	49	1	1164	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	418	-0-	-16	-0-	16	1	402	2	N	-0-					-0-
01	434	N	426	-0-	-8	-0-	11	1	415	2	N	-0-					-0-
02	392	N	367	-0-	-25	-0-	9	1	358	2	N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	10	1	409	2	N	-0-					-0-
04	420	N	406	-0-	-14	-0-	15	1	391	2	N	-0-					-0-
05	403	N	363	-0-	-40	-0-	15	1	348	2	N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
01	527	N	431	-0-	-96	-0-	431	2			N	-0-					-0-
02	392	N	380	-0-	-12	-0-	380	2			N	-0-					-0-
03	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1366	-0-	-277	-0-	1366	3			N	-0-					-0-
01	1581	N	1471	-0-	-110	-0-	1471	3			N	-0-					-0-
02	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
03	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
04	1410	N	1296	-0-	-114	-0-	1296	3			N	-0-					-0-
05	1488	N	776	-0-	-712	-0-	776	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*05	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1063	N	1063	-0-	-0-	-0-	40	1	1023	2	N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	25	1	999	2	N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	21	1	823	2	N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	24	1	1013	2	N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	36	1	922	2	N	-0-					-0-
*05	984	N	984	-0-	-0-	-0-	40	1	944	2	N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1451	N	1451	-0-	-0-	-0-	55	1	1396	2	N	-0-					-0-
01	1410	N	1410	-0-	-0-	-0-	35	1	1375	2	N	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	31	1	1198	2	N	-0-					-0-
03	1328	N	1328	-0-	-0-	-0-	31	1	1297	2	N	-0-					-0-
04	1281	N	1281	-0-	-0-	-0-	48	1	1233	2	N	-0-					-0-
*05	1283	N	1283	-0-	-0-	-0-	52	1	1231	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1717	-0-	-19	-0-	65	1	1652	2	N	-0-					-0-
01	1736	N	1703	-0-	-33	-0-	42	1	1661	2	N	-0-					-0-
02	1540	N	1464	-0-	-76	-0-	37	1	1427	2	N	-0-					-0-
03	1705	N	1650	-0-	-55	-0-	39	1	1611	2	N	-0-					-0-
04	1650	N	1495	-0-	-155	-0-	56	1	1439	2	N	-0-					-0-
*05	1623	N	1623	-0-	-0-	-0-	66	1	1557	2	N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	884	-0-	-201	-0-	34	1	850	2	N	-0-					-0-
01	1023	N	918	-0-	-105	-0-	23	1	895	2	N	-0-					-0-
02	868	N	861	-0-	-7	-0-	21	1	840	2	N	-0-					-0-
03	920	N	920	-0-	-0-	-0-	22	1	898	2	N	-0-					-0-
04	1186	N	1186	-0-	-0-	-0-	44	1	1142	2	N	-0-					-0-
*05	1126	N	1126	-0-	-0-	-0-	46	1	1080	2	N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4400	-0-	-188	-0-	4400	2			N	-0-					-0-
01	4526	X	4256	-0-	-270	-0-	4256	2			N	-0-					-0-
02	4032	X	3638	-0-	-394	-0-	3638	2			N	-0-					-0-
03	4464	X	4069	-0-	-395	-0-	4069	2			N	-0-					-0-
04	4290	X	3558	-0-	-732	-0-	3558	2			N	-0-					-0-
05	4402	X	3854	-0-	-548	-0-	3854	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1136	-0-	-73	-0-	1136	2			N	-0-					-0-
01	1209	N	1141	-0-	-68	-0-	1141	2			N	-0-					-0-
02	1036	N	982	-0-	-54	-0-	982	2			N	-0-					-0-
03	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					-0-
04	1110	N	1091	-0-	-19	-0-	1091	2			N	-0-					-0-
*05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1308	N	1308	-0-	-0-	-0-	50	1	1258	2	N	-0-					-0-
01	1333	N	1268	-0-	-65	-0-	32	1	1236	2	N	-0-					-0-
02	1148	N	1137	-0-	-11	-0-	28	1	1109	2	N	-0-					-0-
03	1302	N	1257	-0-	-45	-0-	30	1	1227	2	N	-0-					-0-
04	1230	N	1189	-0-	-41	-0-	44	1	1145	2	N	-0-					-0-
05	1271	N	1217	-0-	-54	-0-	50	1	1167	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-
01	775	N	731	-0-	-44	-0-	731	2			N	-0-					-0-
02	672	N	621	-0-	-51	-0-	621	2			N	-0-					-0-
03	744	N	683	-0-	-61	-0-	683	2			N	-0-					-0-
04	720	N	610	-0-	-110	-0-	610	2			N	-0-					-0-
05	682	N	597	-0-	-85	-0-	597	2			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

12	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
02	364	N	331	-0-	-33	-0-	331	2			N	-0-					-0-
03	403	N	354	-0-	-49	-0-	354	2			N	-0-					-0-
04	390	N	327	-0-	-63	-0-	327	2			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

12	1023	N	988	-0-	-35	-0-	988	2			N	-0-					-0-
01	1023	N	972	-0-	-51	-0-	972	2			N	-0-					-0-
02	868	N	812	-0-	-56	-0-	812	2			N	-0-					-0-
03	992	N	897	-0-	-95	-0-	897	2			N	-0-					-0-
04	930	N	847	-0-	-83	-0-	847	2			N	-0-					-0-
*05	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

12	465	N	405	-0-	-60	-0-	15	1	390	2	N	-0-					-0-
01	465	N	393	-0-	-72	-0-	10	1	383	2	N	-0-					-0-
02	392	N	355	-0-	-37	-0-	9	1	346	2	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	9	1	380	2	N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	15	1	384	2	N	-0-					-0-
05	403	N	391	-0-	-12	-0-	16	1	375	2	N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

12	558	N	518	-0-	-40	-0-	20	1	498	2	N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	15	1	575	2	N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	14	1	529	2	N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	14	1	577	2	N	-0-					-0-
04	570	N	523	-0-	-47	-0-	19	1	504	2	N	-0-					-0-
05	589	N	565	-0-	-24	-0-	23	1	542	2	N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

12	775	N	703	-0-	-72	-0-	27	1	676	2	N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	18	1	718	2	N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	16	1	633	2	N	-0-					-0-
03	713	N	691	-0-	-22	-0-	16	1	675	2	N	-0-					-0-
04	720	N	690	-0-	-30	-0-	26	1	664	2	N	-0-					-0-
05	713	N	697	-0-	-16	-0-	28	1	669	2	N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

12	1767	X	1013	-0-	-754	-0-	38	1	975	2	N	-0-					-0-
01	1736	X	1091	-0-	-645	-0-	27	1	1064	2	N	-0-					-0-
02	1568	X	1003	-0-	-565	-0-	25	1	978	2	N	-0-					-0-
03	1519	X	1123	-0-	-396	-0-	26	1	1097	2	N	-0-					-0-
04	1182	X	1182	-0-	-0-	-0-	44	1	1138	2	N	-0-					-0-
*05	1158	X	1158	-0-	-0-	-0-	47	1	1111	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1453	-0-	-66	-0-	1453	2			N	-0-					-0-
01	1457	N	1381	-0-	-76	-0-	1381	2			N	-0-					-0-
02	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
03	1457	N	1366	-0-	-91	-0-	1366	2			N	-0-					-0-
04	1350	N	1160	-0-	-190	-0-	1160	2			N	-0-					-0-
05	1457	N	1257	-0-	-200	-0-	1257	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
01	1023	N	879	-0-	-144	-0-	879	2			N	-0-					-0-
02	868	N	790	-0-	-78	-0-	790	2			N	-0-					-0-
03	961	N	761	-0-	-200	-0-	761	2			N	-0-					-0-
04	840	N	612	-0-	-228	-0-	612	2			N	-0-					-0-
05	868	N	652	-0-	-216	-0-	652	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	372	N	272	-0-	-100	-0-	272	2			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
05	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
03	589	N	511	-0-	-78	-0-	511	2			N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
05	682	N	461	-0-	-221	-0-	461	2			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					-0-
01	1147	N	1095	-0-	-52	-0-	1095	2			N	-0-					-0-
02	1036	N	974	-0-	-62	-0-	974	2			N	-0-					-0-
03	1147	N	1061	-0-	-86	-0-	1061	2			N	-0-					-0-
04	1050	N	977	-0-	-73	-0-	977	2			N	-0-					-0-
05	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
01	527	N	372	-0-	-155	-0-	372	2			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
03	620	N	585	-0-	-35	-0-	585	2			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
05	744	N	398	-0-	-346	-0-	398	2			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
01	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
02	1540	N	1438	-0-	-102	-0-	1438	2			N	-0-					-0-
03	1705	N	1666	-0-	-39	-0-	1666	2			N	-0-					-0-
04	1590	N	1502	-0-	-88	-0-	1502	2			N	-0-					-0-
05	1581	N	1450	-0-	-131	-0-	1450	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	623	-0-	-59	-0-	623	2			N	-0-					-0-
01	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-
02	644	N	516	-0-	-128	-0-	516	2			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
04	600	N	585	-0-	-15	-0-	585	2			N	-0-					-0-
*05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
01	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
02	1204	N	1203	-0-	-1	-0-	1203	2			N	-0-					-0-
03	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
04	1290	N	1232	-0-	-58	-0-	1232	2			N	-0-					-0-
*05	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	730	-0-	-45	-0-	730	2			N	-0-					-0-
01	744	N	683	-0-	-61	-0-	683	2			N	-0-					-0-
02	644	N	610	-0-	-34	-0-	610	2			N	-0-					-0-
03	744	N	692	-0-	-52	-0-	692	2			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
*05	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	641	-0-	-41	-0-	641	2			N	-0-					-0-
01	682	N	614	-0-	-68	-0-	614	2			N	-0-					-0-
02	588	N	544	-0-	-44	-0-	544	2			N	-0-					-0-
03	651	N	606	-0-	-45	-0-	606	2			N	-0-					-0-
04	600	N	587	-0-	-13	-0-	587	2			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	545	-0-	-13	-0-	21	1	524	2	N	-0-					-0-
01	558	N	535	-0-	-23	-0-	13	1	522	2	N	-0-					-0-
02	504	N	473	-0-	-31	-0-	12	1	461	2	N	-0-					-0-
03	558	N	531	-0-	-27	-0-	12	1	519	2	N	-0-					-0-
04	510	N	499	-0-	-11	-0-	19	1	480	2	N	-0-					-0-
*05	537	N	537	-0-	-0-	-0-	22	1	515	2	N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1186	-0-	-54	-0-	45	1	1141	2	N	-0-					-0-
01	1240	N	1134	-0-	-106	-0-	28	1	1106	2	N	-0-					-0-
02	1120	N	1011	-0-	-109	-0-	25	1	986	2	N	-0-					-0-
03	1178	N	1086	-0-	-92	-0-	26	1	1060	2	N	-0-					-0-
04	1110	N	1041	-0-	-69	-0-	39	1	1002	2	N	-0-					-0-
05	1116	N	1029	-0-	-87	-0-	42	1	987	2	N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1140	-0-	-7	-0-	43	1	1097	2	N	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	26	1	1034	2	N	-0-					-0-
02	1008	N	977	-0-	-31	-0-	24	1	953	2	N	-0-					-0-
03	1147	N	1101	-0-	-46	-0-	26	1	1075	2	N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	38	1	999	2	N	-0-					-0-
05	1085	N	1036	-0-	-49	-0-	42	1	994	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
01	2046	N	1943	-0-	-103	-0-	1943	2			N	-0-					-0-
02	1848	N	1706	-0-	-142	-0-	1706	2			N	-0-					-0-
03	2046	N	1713	-0-	-333	-0-	1713	2			N	-0-					-0-
04	1890	N	1708	-0-	-182	-0-	1708	2			N	-0-					-0-
05	1891	N	1834	-0-	-57	-0-	1834	2			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	9	1	229	2	N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	7	1	260	2	N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	6	1	238	2	N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	7	1	288	2	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	8	1	212	2	N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	11	1	247	2	N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1553	-0-	-59	-0-	59	1	1494	2	N	-0-					-0-
01	1612	N	1520	-0-	-92	-0-	38	1	1482	2	N	-0-					-0-
02	1428	N	1341	-0-	-87	-0-	33	1	1308	2	N	-0-					-0-
03	1550	N	1492	-0-	-58	-0-	35	1	1457	2	N	-0-					-0-
04	1470	N	1323	-0-	-147	-0-	49	1	1274	2	N	-0-					-0-
05	1488	N	1262	-0-	-226	-0-	51	1	1211	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
01	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
02	644	N	630	-0-	-14	-0-	630	2			N	-0-					-0-
03	713	N	668	-0-	-45	-0-	668	2			N	-0-					-0-
04	690	N	671	-0-	-19	-0-	671	2			N	-0-					-0-
05	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
05	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1099	-0-	-17	-0-	1099	2			N	-0-					-0-
01	1116	N	1062	-0-	-54	-0-	1062	2			N	-0-					-0-
02	1008	N	941	-0-	-67	-0-	941	2			N	-0-					-0-
03	1085	N	1020	-0-	-65	-0-	1020	2			N	-0-					-0-
04	1020	N	993	-0-	-27	-0-	993	2			N	-0-					-0-
05	1054	N	978	-0-	-76	-0-	978	2			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
01	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
02	364	N	331	-0-	-33	-0-	331	2			N	-0-					-0-
03	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
04	390	N	368	-0-	-22	-0-	368	2			N	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-			-0-
01	682	N	651	-0-	-31	-0-	651	2			N	-0-			-0-
02	616	N	572	-0-	-44	-0-	572	2			N	-0-			-0-
03	682	N	618	-0-	-64	-0-	618	2			N	-0-			-0-
04	630	N	604	-0-	-26	-0-	604	2			N	-0-			-0-
*05	636	N	636	-0-	-0-	-0-	636	2			N	-0-			-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1426	N	1339	-0-	-87	-0-	51	1	1288	2	N	-0-			-0-
01	1426	N	1325	-0-	-101	-0-	33	1	1292	2	N	-0-			-0-
02	1260	N	1148	-0-	-112	-0-	29	1	1119	2	N	-0-			-0-
03	1333	N	1247	-0-	-86	-0-	29	1	1218	2	N	-0-			-0-
04	1290	N	1205	-0-	-85	-0-	45	1	1160	2	N	-0-			-0-
05	1271	N	1246	-0-	-25	-0-	51	1	1195	2	N	-0-			-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	334	-0-	-38	-0-	13	1	321	2	N	-0-			-0-
01	341	N	303	-0-	-38	-0-	8	1	295	2	N	-0-			-0-
02	266	N	266	-0-	-0-	-0-	7	1	259	2	N	-0-			-0-
03	341	N	269	-0-	-72	-0-	6	1	263	2	N	-0-			-0-
04	300	N	244	-0-	-56	-0-	9	1	235	2	N	-0-			-0-
05	310	N	202	-0-	-108	-0-	8	1	194	2	N	-0-			-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	696	N	696	-0-	-0-	-0-	26	1	670	2	N	-0-			-0-
01	713	N	682	-0-	-31	-0-	17	1	665	2	N	-0-			-0-
02	598	N	598	-0-	-0-	-0-	15	1	583	2	N	-0-			-0-
03	682	N	637	-0-	-45	-0-	15	1	622	2	N	-0-			-0-
04	660	N	611	-0-	-49	-0-	23	1	588	2	N	-0-			-0-
*05	664	N	664	-0-	-0-	-0-	27	1	637	2	N	-0-			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	714	-0-	-30	-0-	714	2			N	-0-			-0-
01	744	N	703	-0-	-41	-0-	703	2			N	-0-			-0-
02	644	N	616	-0-	-28	-0-	616	2			N	-0-			-0-
03	718	N	718	-0-	-0-	-0-	718	2			N	-0-			-0-
04	690	N	644	-0-	-46	-0-	644	2			N	-0-			-0-
05	682	N	603	-0-	-79	-0-	603	2			N	-0-			-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	592	-0-	-28	-0-	592	2			N	-0-			-0-
01	620	N	427	-0-	-193	-0-	427	2			N	-0-			-0-
02	532	N	425	-0-	-107	-0-	425	2			N	-0-			-0-
03	589	N	427	-0-	-162	-0-	427	2			N	-0-			-0-
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-			-0-
05	465	N	449	-0-	-16	-0-	449	2			N	-0-			-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	660	-0-	-53	-0-	25	1	635	2	N	-0-			-0-
01	682	N	618	-0-	-64	-0-	15	1	603	2	N	-0-			-0-
02	588	N	564	-0-	-24	-0-	14	1	550	2	N	-0-			-0-
03	651	N	638	-0-	-13	-0-	15	1	623	2	N	-0-			-0-
04	602	N	602	-0-	-0-	-0-	22	1	580	2	N	-0-			-0-
05	620	N	556	-0-	-64	-0-	23	1	533	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	818	-0-	-19	-0-	31	1	787	2	N	-0-			-0-
01	837	N	773	-0-	-64	-0-	19	1	754	2	N	-0-			-0-
02	756	N	711	-0-	-45	-0-	18	1	693	2	N	-0-			-0-
03	806	N	777	-0-	-29	-0-	18	1	759	2	N	-0-			-0-
04	750	N	722	-0-	-28	-0-	27	1	695	2	N	-0-			-0-
05	775	N	685	-0-	-90	-0-	28	1	657	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

12	837	N	761	-0-	-76	-0-	761	2			N	-0-			-0-
01	713	N	500	-0-	-213	-0-	500	2			N	-0-			-0-
02	700	N	652	-0-	-48	-0-	652	2			N	-0-			-0-
03	775	N	583	-0-	-192	-0-	583	2			N	-0-			-0-
04	570	N	570	-0-	-0-	-0-	570	2			N	-0-			-0-
05	713	N	619	-0-	-94	-0-	619	2			N	-0-			-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

12	429	N	429	-0-	-0-	-0-	16	1	413	2	N	-0-			-0-
01	372	N	362	-0-	-10	-0-	9	1	353	2	N	-0-			-0-
02	308	N	272	-0-	-36	-0-	7	1	265	2	N	-0-			-0-
03	403	N	305	-0-	-98	-0-	7	1	298	2	N	-0-			-0-
04	360	N	349	-0-	-11	-0-	13	1	336	2	N	-0-			-0-
*05	339	N	339	-0-	-0-	-0-	14	1	325	2	N	-0-			-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

12	465	N	410	-0-	-55	-0-	410	2			N	-0-			-0-
01	558	N	385	-0-	-173	-0-	385	2			N	-0-			-0-
02	364	N	325	-0-	-39	-0-	325	2			N	-0-			-0-
03	403	N	299	-0-	-104	-0-	299	2			N	-0-			-0-
04	360	N	287	-0-	-73	-0-	287	2			N	-0-			-0-
05	372	N	306	-0-	-66	-0-	306	2			N	-0-			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

12	1705	X	1533	-0-	-172	-0-	1533	2			N	-0-			-0-
01	1674	X	1559	-0-	-115	-0-	1559	2			N	-0-			-0-
02	1484	X	1369	-0-	-115	-0-	1369	2			N	-0-			-0-
03	1581	X	1487	-0-	-94	-0-	1487	2			N	-0-			-0-
04	1500	X	1456	-0-	-44	-0-	1456	2			N	-0-			-0-
05	1550	X	1295	-0-	-255	-0-	1295	2			N	-0-			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

12	1457	X	1354	-0-	-103	-0-	1354	2			N	-0-			-0-
01	1457	X	1397	-0-	-60	-0-	1397	2			N	-0-			-0-
02	1316	X	1172	-0-	-144	-0-	1172	2			N	-0-			-0-
03	1426	X	1377	-0-	-49	-0-	1377	2			N	-0-			-0-
04	1350	X	1308	-0-	-42	-0-	1308	2			N	-0-			-0-
05	1395	X	1222	-0-	-173	-0-	1222	2			N	-0-			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

12	2046	X	1665	-0-	-381	-0-	1665	2			N	-0-			-0-
01	2046	X	1662	-0-	-384	-0-	1662	2			N	-0-			-0-
02	1848	X	1481	-0-	-367	-0-	1481	2			N	-0-			-0-
03	1922	X	1690	-0-	-232	-0-	1690	2			N	-0-			-0-
04	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-			-0-
*05	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1767	X	1672	-0-	-95	-0-	64	1	1608	2	N	-0-			-0-
01	1767	X	1680	-0-	-87	-0-	42	1	1638	2	N	-0-			-0-
02	1596	X	1511	-0-	-85	-0-	38	1	1473	2	N	-0-			-0-
03	1736	X	1643	-0-	-93	-0-	39	1	1604	2	N	-0-			-0-
04	1650	X	1617	-0-	-33	-0-	60	1	1557	2	N	-0-			-0-
05	1674	X	1671	-0-	-3	-0-	68	1	1603	2	N	-0-			-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	N	967	-0-	-87	-0-	967	2			N	-0-			-0-
01	992	N	958	-0-	-34	-0-	958	2			N	-0-			-0-
02	896	N	818	-0-	-78	-0-	818	2			N	-0-			-0-
03	961	N	925	-0-	-36	-0-	925	2			N	-0-			-0-
04	930	N	901	-0-	-29	-0-	901	2			N	-0-			-0-
*05	963	N	963	-0-	-0-	-0-	963	2			N	-0-			-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	249	-0-	-30	-0-	9	1	240	2	N	-0-			-0-
01	279	N	271	-0-	-8	-0-	7	1	264	2	N	-0-			-0-
02	226	N	226	-0-	-0-	-0-	6	1	220	2	N	-0-			-0-
03	250	N	250	-0-	-0-	-0-	6	1	244	2	N	-0-			-0-
04	270	N	246	-0-	-24	-0-	9	1	237	2	N	-0-			-0-
*05	255	N	255	-0-	-0-	-0-	10	1	245	2	N	-0-			-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1581	N	1359	-0-	-222	-0-	1359	3			N	-0-			-0-
01	1581	N	1436	-0-	-145	-0-	1436	3			N	-0-			-0-
02	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-			-0-
03	1364	N	1324	-0-	-40	-0-	1324	3			N	-0-			-0-
04	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-			-0-
05	1488	N	771	-0-	-717	-0-	771	3			N	-0-			-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1431	N	1431	-0-	-0-	-0-	54	1	1377	2	N	-0-			-0-
01	1632	N	1632	-0-	-0-	-0-	41	1	1591	2	N	-0-			-0-
02	1377	N	1377	-0-	-0-	-0-	34	1	1343	2	N	-0-			-0-
03	1483	N	1483	-0-	-0-	-0-	35	1	1448	2	N	-0-			-0-
04	1590	N	1285	-0-	-305	-0-	48	1	1237	2	N	-0-			-0-
05	1519	N	1171	-0-	-348	-0-	48	1	1123	2	N	-0-			-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1426	X	1312	-0-	-114	-0-	1312	3			N	-0-			-0-
01	1426	X	1246	-0-	-180	-0-	1246	3			N	-0-			-0-
02	1288	X	1123	-0-	-165	-0-	1123	3			N	-0-			-0-
03	1333	X	1308	-0-	-25	-0-	1308	3			N	-0-			-0-
04	1290	X	1194	-0-	-96	-0-	1194	3			N	-0-			-0-
05	1302	X	657	-0-	-645	-0-	657	3			N	-0-			-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	948	N	948	-0-	-0-	-0-	948	3			N	-0-			-0-
01	939	N	939	-0-	-0-	-0-	939	3			N	-0-			-0-
02	868	N	705	-0-	-163	-0-	705	3			N	-0-			-0-
03	961	N	712	-0-	-249	-0-	712	3			N	-0-			-0-
04	900	N	686	-0-	-214	-0-	686	3			N	-0-			-0-
05	775	N	371	-0-	-404	-0-	371	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
02	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
03	899	N	805	-0-	-94	-0-	805	3			N	-0-					-0-
04	870	N	740	-0-	-130	-0-	740	3			N	-0-					-0-
05	868	N	437	-0-	-431	-0-	437	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
01	1054	N	999	-0-	-55	-0-	999	3			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
03	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					-0-
04	960	N	896	-0-	-64	-0-	896	3			N	-0-					-0-
05	1054	N	533	-0-	-521	-0-	533	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
02	672	N	580	-0-	-92	-0-	580	3			N	-0-					-0-
03	744	N	454	-0-	-290	-0-	454	3			N	-0-					-0-
04	720	N	433	-0-	-287	-0-	433	3			N	-0-					-0-
05	651	N	253	-0-	-398	-0-	253	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	982	-0-	-10	-0-	982	3			N	-0-					-0-
01	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-
02	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
03	992	N	808	-0-	-184	-0-	808	3			N	-0-					-0-
04	900	N	818	-0-	-82	-0-	818	3			N	-0-					-0-
05	1054	N	445	-0-	-609	-0-	445	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1075	-0-	-196	-0-	1075	3			N	-0-					-0-
01	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					-0-
02	1148	N	1011	-0-	-137	-0-	1011	3			N	-0-					-0-
03	1085	N	1046	-0-	-39	-0-	1046	3			N	-0-					-0-
04	1230	N	1065	-0-	-165	-0-	1065	3			N	-0-					-0-
05	1116	N	533	-0-	-583	-0-	533	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1404	-0-	-270	-0-	1404	3			N	-0-					-0-
01	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
02	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
03	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
04	1590	N	1450	-0-	-140	-0-	1450	3			N	-0-					-0-
05	1581	N	894	-0-	-687	-0-	894	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1024	-0-	-30	-0-	1024	3			N	-0-					-0-
01	1054	N	790	-0-	-264	-0-	790	3			N	-0-					-0-
02	952	N	898	-0-	-54	-0-	898	3			N	-0-					-0-
03	1023	N	810	-0-	-213	-0-	810	3			N	-0-					-0-
04	750	N	661	-0-	-89	-0-	661	3			N	-0-					-0-
05	992	N	627	-0-	-365	-0-	627	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
01	1116	N	754	-0-	-362	-0-	754	3			N	-0-					-0-
02	980	N	856	-0-	-124	-0-	856	3			N	-0-					-0-
03	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
05	961	N	287	-0-	-674	-0-	287	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
01	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
02	532	N	492	-0-	-40	-0-	492	3			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
05	558	N	237	-0-	-321	-0-	237	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1912	N	1912	-0-	-0-	-0-	73	1	1839	2	N	-0-					-0-
01	1953	N	1796	-0-	-157	-0-	45	1	1751	2	N	-0-					-0-
02	1736	N	1467	-0-	-269	-0-	37	1	1430	2	N	-0-					-0-
03	1922	N	1625	-0-	-297	-0-	38	1	1587	2	N	-0-					-0-
04	1740	N	1647	-0-	-93	-0-	61	1	1586	2	N	-0-					-0-
*05	1711	N	1711	-0-	-0-	-0-	70	1	1641	2	N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	878	-0-	-83	-0-	878	3			N	-0-					-0-
01	868	N	777	-0-	-91	-0-	777	3			N	-0-					-0-
02	812	N	685	-0-	-127	-0-	685	3			N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	744	N	382	-0-	-362	-0-	382	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
01	1054	N	944	-0-	-110	-0-	944	3			N	-0-					-0-
02	952	N	850	-0-	-102	-0-	850	3			N	-0-					-0-
03	1054	N	1045	-0-	-9	-0-	1045	3			N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
05	930	N	559	-0-	-371	-0-	559	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5115	X	4813	-0-	-302	-0-	183	1	4630	2	N	-0-			-0-
01	5115	X	4670	-0-	-445	-0-	116	1	4554	2	N	-0-			-0-
02	4592	X	4183	-0-	-409	-0-	104	1	4079	2	N	-0-			-0-
03	4991	X	4468	-0-	-523	-0-	105	1	4363	2	N	-0-			-0-
04	4710	X	4695	-0-	-15	-0-	174	1	4521	2	N	-0-			-0-
05	4805	X	4782	-0-	-23	-0-	195	1	4587	2	N	-0-			-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2790	X	2790	-0-	-0-	-0-	106	1	2684	2	N	-0-			-0-
01	2912	X	2912	-0-	-0-	-0-	72	1	2840	2	N	-0-			-0-
02	2494	X	2494	-0-	-0-	-0-	62	1	2432	2	N	-0-			-0-
03	2792	X	2792	-0-	-0-	-0-	66	1	2726	2	N	-0-			-0-
04	2699	X	2699	-0-	-0-	-0-	100	1	2599	2	N	-0-			-0-
*05	2762	X	2762	-0-	-0-	-0-	113	1	2649	2	N	-0-			-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3255	X	2778	-0-	-477	-0-	106	1	2672	2	N	-0-			-0-
01	3162	X	2848	-0-	-314	-0-	71	1	2777	2	N	-0-			-0-
02	2856	X	2674	-0-	-182	-0-	67	1	2607	2	N	-0-			-0-
03	3007	X	2737	-0-	-270	-0-	64	1	2673	2	N	-0-			-0-
04	2760	X	2526	-0-	-234	-0-	94	1	2432	2	N	-0-			-0-
05	2976	X	2577	-0-	-399	-0-	105	1	2472	2	N	-0-			-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2105	N	2105	-0-	-0-	-0-	80	1	2025	2	N	-0-			-0-
01	2108	N	2062	-0-	-46	-0-	51	1	2011	2	N	-0-			-0-
02	1904	N	1728	-0-	-176	-0-	43	1	1685	2	N	-0-			-0-
03	2180	N	2180	-0-	-0-	-0-	51	1	2129	2	N	-0-			-0-
04	2069	N	2069	-0-	-0-	-0-	77	1	1992	2	N	-0-			-0-
*05	2129	N	2129	-0-	-0-	-0-	87	1	2042	2	N	-0-			-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1271	N	1254	-0-	-17	-0-	48	1	1206	2	N	-0-			-0-
01	1302	N	1175	-0-	-127	-0-	29	1	1146	2	N	-0-			-0-
02	1148	N	1112	-0-	-36	-0-	28	1	1084	2	N	-0-			-0-
03	1240	N	1229	-0-	-11	-0-	29	1	1200	2	N	-0-			-0-
04	1192	N	1192	-0-	-0-	-0-	44	1	1148	2	N	-0-			-0-
*05	1242	N	1242	-0-	-0-	-0-	51	1	1191	2	N	-0-			-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1346	N	1346	-0-	-0-	-0-	51	1	1295	2	N	-0-			-0-
01	988	N	988	-0-	-0-	-0-	25	1	963	2	N	-0-			-0-
02	1056	N	1056	-0-	-0-	-0-	26	1	1030	2	N	-0-			-0-
03	1295	N	1295	-0-	-0-	-0-	30	1	1265	2	N	-0-			-0-
04	1346	N	1346	-0-	-0-	-0-	50	1	1296	2	N	-0-			-0-
*05	1182	N	1182	-0-	-0-	-0-	48	1	1134	2	N	-0-			-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1147	N	986	-0-	-161	-0-	986	3			N	-0-			-0-
01	1147	N	894	-0-	-253	-0-	894	3			N	-0-			-0-
02	1008	N	810	-0-	-198	-0-	810	3			N	-0-			-0-
03	992	N	659	-0-	-333	-0-	659	3			N	-0-			-0-
04	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-			-0-
05	899	N	715	-0-	-184	-0-	715	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	741	-0-	-34	-0-	741	2			N	-0-					-0-
01	775	N	722	-0-	-53	-0-	722	2			N	-0-					-0-
02	700	N	606	-0-	-94	-0-	606	2			N	-0-					-0-
03	744	N	686	-0-	-58	-0-	686	2			N	-0-					-0-
04	690	N	671	-0-	-19	-0-	671	2			N	-0-					-0-
*05	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

12	2604	N	2382	-0-	-222	-0-	2382	2			N	-0-					-0-
01	2511	N	2109	-0-	-402	-0-	2109	2			N	-0-					-0-
02	2240	N	2188	-0-	-52	-0-	2188	2			N	-0-					-0-
03	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-
04	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
05	2418	N	2342	-0-	-76	-0-	2342	2			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

12	2232	X	2086	-0-	-146	-0-	2086	3			N	-0-					-0-
01	2232	X	2042	-0-	-190	-0-	2042	3			N	-0-					-0-
02	2016	X	1198	-0-	-818	-0-	1198	3			N	-0-					-0-
03	2168	X	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
04	2010	X	1915	-0-	-95	-0-	1915	3			N	-0-					-0-
05	2077	X	1056	-0-	-1021	-0-	1056	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

12	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-
01	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-
02	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					-0-
03	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-
04	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					-0-
*05	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

12	2638	X	2638	-0-	-0-	-0-	100	1	2538	2	N	-0-					-0-
01	2635	X	2369	-0-	-266	-0-	59	1	2310	2	N	-0-					-0-
02	2380	X	2029	-0-	-351	-0-	51	1	1978	2	N	-0-					-0-
03	2635	X	2320	-0-	-315	-0-	55	1	2265	2	N	-0-					-0-
04	2550	X	2285	-0-	-265	-0-	85	1	2200	2	N	-0-					-0-
05	2635	X	2333	-0-	-302	-0-	95	1	2238	2	N	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

12	922	N	922	-0-	-0-	-0-	35	1	887	2	N	-0-					-0-
01	893	N	893	-0-	-0-	-0-	22	1	871	2	N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	20	1	779	2	N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	20	1	849	2	N	-0-					-0-
04	882	N	882	-0-	-0-	-0-	33	1	849	2	N	-0-					-0-
*05	936	N	936	-0-	-0-	-0-	38	1	898	2	N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

12	51	N	51	-0-	-0-	-0-	2	1	49	2	N	-0-					-0-
01	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	2	N	-0-					-0-
03	62	N	27	-0-	-35	-0-	1	1	26	2	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	1	1	37	2	N	-0-					-0-
*05	51	N	51	-0-	-0-	-0-	2	1	49	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1302	N	1275	-0-	-27	-0-	48	1	1227	2	N	-0-			-0-
01	1302	N	1278	-0-	-24	-0-	32	1	1246	2	N	-0-			-0-
02	1148	N	1125	-0-	-23	-0-	28	1	1097	2	N	-0-			-0-
03	1271	N	1242	-0-	-29	-0-	29	1	1213	2	N	-0-			-0-
04	1230	N	1220	-0-	-10	-0-	45	1	1175	2	N	-0-			-0-
*05	1262	N	1262	-0-	-0-	-0-	51	1	1211	2	N	-0-			-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2108	X	1858	-0-	-250	-0-	1858	2			N	-0-			-0-
01	2108	X	1677	-0-	-431	-0-	1677	2			N	-0-			-0-
02	1904	X	1756	-0-	-148	-0-	1756	2			N	-0-			-0-
03	1984	X	1824	-0-	-160	-0-	1824	2			N	-0-			-0-
04	1860	X	1750	-0-	-110	-0-	1750	2			N	-0-			-0-
05	1953	X	1787	-0-	-166	-0-	1787	2			N	-0-			-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1804	N	1804	-0-	-0-	-0-	69	1	1735	2	N	-0-			-0-
01	1829	N	1764	-0-	-65	-0-	44	1	1720	2	N	-0-			-0-
02	1624	N	1579	-0-	-45	-0-	39	1	1540	2	N	-0-			-0-
03	1798	N	1770	-0-	-28	-0-	42	1	1728	2	N	-0-			-0-
04	1710	N	1695	-0-	-15	-0-	63	1	1632	2	N	-0-			-0-
*05	1794	N	1794	-0-	-0-	-0-	73	1	1721	2	N	-0-			-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3968	X	3595	-0-	-373	-0-	137	1	3458	2	N	-0-			-0-
01	3968	X	3647	-0-	-321	-0-	91	1	3556	2	N	-0-			-0-
02	3584	X	3143	-0-	-441	-0-	78	1	3065	2	N	-0-			-0-
03	3844	X	3604	-0-	-240	-0-	85	1	3519	2	N	-0-			-0-
04	3570	X	3451	-0-	-119	-0-	128	1	3323	2	N	-0-			-0-
05	3658	X	3425	-0-	-233	-0-	140	1	3285	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	644	-0-	-38	-0-	24	1	620	2	N	-0-			-0-
01	651	N	645	-0-	-6	-0-	16	1	629	2	N	-0-			-0-
02	588	N	569	-0-	-19	-0-	14	1	555	2	N	-0-			-0-
03	651	N	634	-0-	-17	-0-	15	1	619	2	N	-0-			-0-
04	630	N	608	-0-	-22	-0-	23	1	585	2	N	-0-			-0-
*05	639	N	639	-0-	-0-	-0-	26	1	613	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2015	N	1612	-0-	-403	-0-	61	1	1551	2	N	-0-			-0-
01	1829	N	1608	-0-	-221	-0-	40	1	1568	2	N	-0-			-0-
02	1483	N	1483	-0-	-0-	-0-	37	1	1446	2	N	-0-			-0-
03	1631	N	1631	-0-	-0-	-0-	38	1	1593	2	N	-0-			-0-
04	1560	N	1558	-0-	-2	-0-	58	1	1500	2	N	-0-			-0-
05	1643	N	1631	-0-	-12	-0-	67	1	1564	2	N	-0-			-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2294	N	1943	-0-	-351	-0-	1943	2			N	-0-			-0-
01	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-			-0-
02	2072	N	1644	-0-	-428	-0-	1644	2			N	-0-			-0-
03	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-			-0-
04	2400	N	2069	-0-	-331	-0-	2069	2			N	-0-			-0-
*05	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1891	N	1813	-0-	-78	-0-	69	1	1744	2	N	-0-			-0-
01	1922	N	1804	-0-	-118	-0-	45	1	1759	2	N	-0-			-0-
02	1680	N	1581	-0-	-99	-0-	39	1	1542	2	N	-0-			-0-
03	1798	N	1781	-0-	-17	-0-	42	1	1739	2	N	-0-			-0-
04	1740	N	1733	-0-	-7	-0-	64	1	1669	2	N	-0-			-0-
*05	1771	N	1771	-0-	-0-	-0-	72	1	1699	2	N	-0-			-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1178	N	1126	-0-	-52	-0-	43	1	1083	2	N	-0-			-0-
01	1178	N	1129	-0-	-49	-0-	28	1	1101	2	N	-0-			-0-
02	1064	N	989	-0-	-75	-0-	25	1	964	2	N	-0-			-0-
03	1116	N	1103	-0-	-13	-0-	26	1	1077	2	N	-0-			-0-
04	1080	N	1065	-0-	-15	-0-	40	1	1025	2	N	-0-			-0-
*05	1096	N	1096	-0-	-0-	-0-	45	1	1051	2	N	-0-			-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1953	X	1759	-0-	-194	-0-	1759	2			N	-0-			-0-
01	1953	X	1806	-0-	-147	-0-	1806	2			N	-0-			-0-
02	1708	X	1623	-0-	-85	-0-	1623	2			N	-0-			-0-
03	1860	X	1808	-0-	-52	-0-	1808	2			N	-0-			-0-
04	1770	X	1597	-0-	-173	-0-	1597	2			N	-0-			-0-
05	1798	X	1753	-0-	-45	-0-	1753	2			N	-0-			-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1767	N	1763	-0-	-4	-0-	67	1	1696	2	N	-0-			-0-
01	1758	N	1758	-0-	-0-	-0-	44	1	1714	2	N	-0-			-0-
02	1624	N	1573	-0-	-51	-0-	39	1	1534	2	N	-0-			-0-
03	1767	N	1727	-0-	-40	-0-	41	1	1686	2	N	-0-			-0-
04	1710	N	1293	-0-	-417	-0-	48	1	1245	2	N	-0-			-0-
05	1736	N	1498	-0-	-238	-0-	61	1	1437	2	N	-0-			-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1398	N	1398	-0-	-0-	-0-	53	1	1345	2	N	-0-			-0-
01	1296	N	1296	-0-	-0-	-0-	32	1	1264	2	N	-0-			-0-
02	1149	N	1149	-0-	-0-	-0-	29	1	1120	2	N	-0-			-0-
03	1395	N	1280	-0-	-115	-0-	30	1	1250	2	N	-0-			-0-
04	1260	N	1208	-0-	-52	-0-	45	1	1163	2	N	-0-			-0-
05	1271	N	1193	-0-	-78	-0-	49	1	1144	2	N	-0-			-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1612	N	1467	-0-	-145	-0-	56	1	1411	2	N	-0-			-0-
01	1581	N	1449	-0-	-132	-0-	36	1	1413	2	N	-0-			-0-
02	1624	N	1320	-0-	-304	-0-	33	1	1287	2	N	-0-			-0-
03	1500	N	1500	-0-	-0-	-0-	35	1	1465	2	N	-0-			-0-
04	1439	N	1439	-0-	-0-	-0-	53	1	1386	2	N	-0-			-0-
*05	1513	N	1513	-0-	-0-	-0-	62	1	1451	2	N	-0-			-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1178	N	1126	-0-	-52	-0-	43	1	1083	2	N	-0-			-0-
01	1147	N	1103	-0-	-44	-0-	27	1	1076	2	N	-0-			-0-
02	1036	N	950	-0-	-86	-0-	24	1	926	2	N	-0-			-0-
03	1116	N	1032	-0-	-84	-0-	24	1	1008	2	N	-0-			-0-
04	1080	N	1019	-0-	-61	-0-	38	1	981	2	N	-0-			-0-
*05	1094	N	1094	-0-	-0-	-0-	45	1	1049	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	571	-0-	-18	-0-	22	1	549	2	N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	16	1	634	2	N	-0-					-0-
02	504	N	445	-0-	-59	-0-	11	1	434	2	N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	14	1	577	2	N	-0-					-0-
04	630	N	566	-0-	-64	-0-	21	1	545	2	N	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	23	1	549	2	N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	824	-0-	-44	-0-	31	1	793	2	N	-0-					-0-
01	837	N	769	-0-	-68	-0-	19	1	750	2	N	-0-					-0-
02	756	N	645	-0-	-111	-0-	16	1	629	2	N	-0-					-0-
03	837	N	702	-0-	-135	-0-	17	1	685	2	N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	28	1	732	2	N	-0-					-0-
*05	783	N	783	-0-	-0-	-0-	32	1	751	2	N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	755	-0-	-51	-0-	29	1	726	2	N	-0-					-0-
01	806	N	769	-0-	-37	-0-	19	1	750	2	N	-0-					-0-
02	700	N	670	-0-	-30	-0-	17	1	653	2	N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	18	1	727	2	N	-0-					-0-
04	750	N	715	-0-	-35	-0-	27	1	688	2	N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	30	1	714	2	N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1694	-0-	-73	-0-	64	1	1630	2	N	-0-					-0-
01	1674	N	1592	-0-	-82	-0-	40	1	1552	2	N	-0-					-0-
02	1512	N	1406	-0-	-106	-0-	35	1	1371	2	N	-0-					-0-
03	1705	N	1569	-0-	-136	-0-	37	1	1532	2	N	-0-					-0-
04	1530	N	1458	-0-	-72	-0-	54	1	1404	2	N	-0-					-0-
*05	1556	N	1556	-0-	-0-	-0-	63	1	1493	2	N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2162	X	2162	-0-	-0-	-0-	82	1	2080	2	N	-0-					-0-
01	2077	X	2035	-0-	-42	-0-	51	1	1984	2	N	-0-					-0-
02	1848	X	1722	-0-	-126	-0-	43	1	1679	2	N	-0-					-0-
03	2170	X	2141	-0-	-29	-0-	50	1	2091	2	N	-0-					-0-
04	2100	X	2069	-0-	-31	-0-	77	1	1992	2	N	-0-					-0-
05	2170	X	2158	-0-	-12	-0-	88	1	2070	2	N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1664	-0-	-165	-0-	63	1	1601	2	N	-0-					-0-
01	1767	N	1711	-0-	-56	-0-	43	1	1668	2	N	-0-					-0-
02	1540	N	1492	-0-	-48	-0-	37	1	1455	2	N	-0-					-0-
03	1694	N	1694	-0-	-0-	-0-	40	1	1654	2	N	-0-					-0-
04	1655	N	1655	-0-	-0-	-0-	61	1	1594	2	N	-0-					-0-
*05	1684	N	1684	-0-	-0-	-0-	69	1	1615	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1333	N	1241	-0-	-92	-0-	47	1	1194	2	N	-0-			-0-
01	1271	N	1204	-0-	-67	-0-	30	1	1174	2	N	-0-			-0-
02	1120	N	1081	-0-	-39	-0-	27	1	1054	2	N	-0-			-0-
03	1240	N	1056	-0-	-184	-0-	25	1	1031	2	N	-0-			-0-
04	1170	N	1122	-0-	-48	-0-	42	1	1080	2	N	-0-			-0-
05	1209	N	1204	-0-	-5	-0-	49	1	1155	2	N	-0-			-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	546	-0-	-198	-0-	546	2			N	-0-			-0-
01	713	N	545	-0-	-168	-0-	545	2			N	-0-			-0-
02	532	N	522	-0-	-10	-0-	522	2			N	-0-			-0-
03	653	N	653	-0-	-0-	-0-	653	2			N	-0-			-0-
04	540	N	488	-0-	-52	-0-	488	2			N	-0-			-0-
05	589	N	532	-0-	-57	-0-	532	2			N	-0-			-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1178	N	1149	-0-	-29	-0-	1149	2			N	-0-			-0-
01	1178	N	1126	-0-	-52	-0-	1126	2			N	-0-			-0-
02	1036	N	971	-0-	-65	-0-	971	2			N	-0-			-0-
03	1147	N	1049	-0-	-98	-0-	1049	2			N	-0-			-0-
04	1080	N	1027	-0-	-53	-0-	1027	2			N	-0-			-0-
05	1085	N	948	-0-	-137	-0-	948	2			N	-0-			-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	32	-0-	-30	-0-	32	2			N	-0-			-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-			-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-			-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-			-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-			-0-
*05	287	N	287	-0-	-0-	-0-	287	2			N	-0-			-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1182	N	1182	-0-	-0-	-0-	45	1	1137	2	N	-0-			-0-
01	1178	N	987	-0-	-191	-0-	25	1	962	2	N	-0-			-0-
02	1092	N	911	-0-	-181	-0-	23	1	888	2	N	-0-			-0-
03	1178	N	1001	-0-	-177	-0-	24	1	977	2	N	-0-			-0-
04	960	N	922	-0-	-38	-0-	34	1	888	2	N	-0-			-0-
05	1023	N	973	-0-	-50	-0-	40	1	933	2	N	-0-			-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	978	N	978	-0-	-0-	-0-	37	1	941	2	N	-0-			-0-
01	992	N	895	-0-	-97	-0-	22	1	873	2	N	-0-			-0-
02	840	N	814	-0-	-26	-0-	20	1	794	2	N	-0-			-0-
03	992	N	849	-0-	-143	-0-	20	1	829	2	N	-0-			-0-
04	870	N	772	-0-	-98	-0-	29	1	743	2	N	-0-			-0-
05	899	N	843	-0-	-56	-0-	34	1	809	2	N	-0-			-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2294	N	2193	-0-	-101	-0-	83	1	2110	2	N	-0-			-0-
01	2263	N	2071	-0-	-192	-0-	51	1	2020	2	N	-0-			-0-
02	1988	N	1925	-0-	-63	-0-	48	1	1877	2	N	-0-			-0-
03	2201	N	2157	-0-	-44	-0-	51	1	2106	2	N	-0-			-0-
04	2052	N	2052	-0-	-0-	-0-	76	1	1976	2	N	-0-			-0-
05	2139	N	1949	-0-	-190	-0-	79	1	1870	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-					-0-
01	2748	X	2748	-0-	-0-	-0-	2748	3			N	-0-					-0-
02	2948	X	2948	-0-	-0-	-0-	2948	3			N	-0-					-0-
03	3116	X	3116	-0-	-0-	-0-	3116	3			N	-0-					-0-
04	2671	X	2671	-0-	-0-	-0-	2671	3			N	-0-					-0-
*05	1595	X	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1479	-0-	-71	-0-	1479	3			N	-0-					-0-
01	1581	N	1469	-0-	-112	-0-	1469	3			N	-0-					-0-
02	1344	N	1324	-0-	-20	-0-	1324	3			N	-0-					-0-
03	1488	N	1449	-0-	-39	-0-	1449	3			N	-0-					-0-
04	1410	N	1331	-0-	-79	-0-	1331	3			N	-0-					-0-
05	1457	N	770	-0-	-687	-0-	770	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	10	1	244	2	N	-0-					-0-
01	248	N	247	-0-	-1	-0-	6	1	241	2	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	6	1	218	2	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	6	1	246	2	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	9	1	235	2	N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	10	1	241	2	N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	885	N	885	-0-	-0-	-0-	34	1	851	2	N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	22	1	849	2	N	-0-					-0-
02	784	N	777	-0-	-7	-0-	19	1	758	2	N	-0-					-0-
03	899	N	849	-0-	-50	-0-	20	1	829	2	N	-0-					-0-
04	840	N	820	-0-	-20	-0-	30	1	790	2	N	-0-					-0-
05	868	N	858	-0-	-10	-0-	35	1	823	2	N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1201	N	1201	-0-	-0-	-0-	46	1	1155	2	N	-0-					-0-
01	1240	N	1158	-0-	-82	-0-	29	1	1129	2	N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	26	1	1011	2	N	-0-					-0-
03	1209	N	1062	-0-	-147	-0-	25	1	1037	2	N	-0-					-0-
04	1110	N	998	-0-	-112	-0-	37	1	961	2	N	-0-					-0-
05	1147	N	1032	-0-	-115	-0-	42	1	990	2	N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	798	-0-	-39	-0-	30	1	768	2	N	-0-					-0-
01	806	N	768	-0-	-38	-0-	19	1	749	2	N	-0-					-0-
02	728	N	695	-0-	-33	-0-	17	1	678	2	N	-0-					-0-
03	806	N	796	-0-	-10	-0-	19	1	777	2	N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	28	1	738	2	N	-0-					-0-
*05	802	N	802	-0-	-0-	-0-	33	1	769	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	1226	-0-	-14	-0-	47	1	1179	2	N	-0-			-0-
01	1254	N	1254	-0-	-0-	-0-	31	1	1223	2	N	-0-			-0-
02	1092	N	1075	-0-	-17	-0-	27	1	1048	2	N	-0-			-0-
03	1240	N	1201	-0-	-39	-0-	28	1	1173	2	N	-0-			-0-
04	1200	N	1194	-0-	-6	-0-	44	1	1150	2	N	-0-			-0-
*05	1197	N	1197	-0-	-0-	-0-	49	1	1148	2	N	-0-			-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	1208	-0-	-32	-0-	1208	2			N	-0-			-0-
01	1240	N	1180	-0-	-60	-0-	1180	2			N	-0-			-0-
02	1092	N	978	-0-	-114	-0-	978	2			N	-0-			-0-
03	1209	N	1095	-0-	-114	-0-	1095	2			N	-0-			-0-
04	1140	N	1104	-0-	-36	-0-	1104	2			N	-0-			-0-
*05	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-			-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	N	925	-0-	-129	-0-	925	2			N	-0-			-0-
01	1054	N	957	-0-	-97	-0-	957	2			N	-0-			-0-
02	924	N	710	-0-	-214	-0-	710	2			N	-0-			-0-
03	930	N	571	-0-	-359	-0-	571	2			N	-0-			-0-
04	930	N	543	-0-	-387	-0-	543	2			N	-0-			-0-
05	775	N	704	-0-	-71	-0-	704	2			N	-0-			-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	818	-0-	-50	-0-	31	1	787	2	N	-0-			-0-
01	837	N	813	-0-	-24	-0-	20	1	793	2	N	-0-			-0-
02	728	N	700	-0-	-28	-0-	17	1	683	2	N	-0-			-0-
03	806	N	785	-0-	-21	-0-	18	1	767	2	N	-0-			-0-
04	781	N	781	-0-	-0-	-0-	29	1	752	2	N	-0-			-0-
*05	816	N	816	-0-	-0-	-0-	33	1	783	2	N	-0-			-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1116	N	1101	-0-	-15	-0-	42	1	1059	2	N	-0-			-0-
01	1116	N	1062	-0-	-54	-0-	26	1	1036	2	N	-0-			-0-
02	1008	N	862	-0-	-146	-0-	21	1	841	2	N	-0-			-0-
03	1116	N	1055	-0-	-61	-0-	25	1	1030	2	N	-0-			-0-
04	1020	N	844	-0-	-176	-0-	31	1	813	2	N	-0-			-0-
05	961	N	942	-0-	-19	-0-	38	1	904	2	N	-0-			-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1984	N	1909	-0-	-75	-0-	73	1	1836	2	N	-0-			-0-
01	1869	N	1869	-0-	-0-	-0-	46	1	1823	2	N	-0-			-0-
02	1792	N	1654	-0-	-138	-0-	41	1	1613	2	N	-0-			-0-
03	1922	N	1635	-0-	-287	-0-	38	1	1597	2	N	-0-			-0-
04	1800	N	1548	-0-	-252	-0-	57	1	1491	2	N	-0-			-0-
05	1829	N	1597	-0-	-232	-0-	65	1	1532	2	N	-0-			-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2077	N	1959	-0-	-118	-0-	74	1	1885	2	N	-0-			-0-
01	2077	N	1863	-0-	-214	-0-	46	1	1817	2	N	-0-			-0-
02	1742	N	1742	-0-	-0-	-0-	43	1	1699	2	N	-0-			-0-
03	1953	N	1927	-0-	-26	-0-	45	1	1882	2	N	-0-			-0-
04	1882	N	1882	-0-	-0-	-0-	70	1	1812	2	N	-0-			-0-
*05	1934	N	1934	-0-	-0-	-0-	79	1	1855	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	859	-0-	-9	-0-	33	1	826	2	N	-0-			-0-
01	859	N	859	-0-	-0-	-0-	21	1	838	2	N	-0-			-0-
02	702	N	702	-0-	-0-	-0-	18	1	684	2	N	-0-			-0-
03	868	N	781	-0-	-87	-0-	18	1	763	2	N	-0-			-0-
04	840	N	674	-0-	-166	-0-	25	1	649	2	N	-0-			-0-
05	775	N	703	-0-	-72	-0-	29	1	674	2	N	-0-			-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

12	1457	N	1394	-0-	-63	-0-	53	1	1341	2	N	-0-			-0-
01	1426	N	1218	-0-	-208	-0-	30	1	1188	2	N	-0-			-0-
02	1260	N	1256	-0-	-4	-0-	31	1	1225	2	N	-0-			-0-
03	1395	N	1277	-0-	-118	-0-	30	1	1247	2	N	-0-			-0-
04	1345	N	1345	-0-	-0-	-0-	50	1	1295	2	N	-0-			-0-
05	1395	N	1382	-0-	-13	-0-	56	1	1326	2	N	-0-			-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

12	1302	N	868	-0-	-434	-0-	33	1	835	2	N	-0-			-0-
01	1302	N	869	-0-	-433	-0-	22	1	847	2	N	-0-			-0-
02	924	N	785	-0-	-139	-0-	20	1	765	2	N	-0-			-0-
03	931	N	931	-0-	-0-	-0-	22	1	909	2	N	-0-			-0-
04	979	N	979	-0-	-0-	-0-	36	1	943	2	N	-0-			-0-
*05	1040	N	1040	-0-	-0-	-0-	42	1	998	2	N	-0-			-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

12	1590	N	1590	-0-	-0-	-0-	60	1	1530	2	N	-0-			-0-
01	1550	N	1427	-0-	-123	-0-	35	1	1392	2	N	-0-			-0-
02	1400	N	1114	-0-	-286	-0-	28	1	1086	2	N	-0-			-0-
03	1550	N	1199	-0-	-351	-0-	28	1	1171	2	N	-0-			-0-
04	1380	N	1173	-0-	-207	-0-	44	1	1129	2	N	-0-			-0-
*05	1560	N	1560	-0-	-0-	-0-	64	1	1496	2	N	-0-			-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

12	992	N	969	-0-	-23	-0-	37	1	932	2	N	-0-			-0-
01	992	N	967	-0-	-25	-0-	24	1	943	2	N	-0-			-0-
02	896	N	865	-0-	-31	-0-	22	1	843	2	N	-0-			-0-
03	961	N	959	-0-	-2	-0-	23	1	936	2	N	-0-			-0-
04	930	N	918	-0-	-12	-0-	34	1	884	2	N	-0-			-0-
05	961	N	892	-0-	-69	-0-	36	1	856	2	N	-0-			-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

12	372	N	317	-0-	-55	-0-	12	1	305	2	N	-0-			-0-
01	341	N	314	-0-	-27	-0-	8	1	306	2	N	-0-			-0-
02	308	N	274	-0-	-34	-0-	7	1	267	2	N	-0-			-0-
03	310	N	296	-0-	-14	-0-	7	1	289	2	N	-0-			-0-
04	329	N	329	-0-	-0-	-0-	12	1	317	2	N	-0-			-0-
05	310	N	297	-0-	-13	-0-	12	1	285	2	N	-0-			-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

12	458	N	458	-0-	-0-	-0-	17	1	441	2	N	-0-			-0-
01	416	N	416	-0-	-0-	-0-	10	1	406	2	N	-0-			-0-
02	370	N	370	-0-	-0-	-0-	9	1	361	2	N	-0-			-0-
03	465	N	367	-0-	-98	-0-	9	1	358	2	N	-0-			-0-
04	390	N	377	-0-	-13	-0-	14	1	363	2	N	-0-			-0-
*05	454	N	454	-0-	-0-	-0-	19	1	435	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1249	-0-	-53	-0-	47	1	1202	2	N	-0-					-0-
01	1271	N	1225	-0-	-46	-0-	30	1	1195	2	N	-0-					-0-
02	1120	N	1095	-0-	-25	-0-	27	1	1068	2	N	-0-					-0-
03	1240	N	1233	-0-	-7	-0-	29	1	1204	2	N	-0-					-0-
04	1200	N	1188	-0-	-12	-0-	44	1	1144	2	N	-0-					-0-
*05	1224	N	1224	-0-	-0-	-0-	50	1	1174	2	N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1846	-0-	-107	-0-	70	1	1776	2	N	-0-					-0-
01	1953	X	1858	-0-	-95	-0-	46	1	1812	2	N	-0-					-0-
02	1764	X	1589	-0-	-175	-0-	40	1	1549	2	N	-0-					-0-
03	1891	X	1834	-0-	-57	-0-	43	1	1791	2	N	-0-					-0-
04	1800	X	1701	-0-	-99	-0-	63	1	1638	2	N	-0-					-0-
*05	1864	X	1864	-0-	-0-	-0-	76	1	1788	2	N	-0-					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2642	-0-	-86	-0-	100	1	2542	2	N	-0-					-0-
01	2728	N	2646	-0-	-82	-0-	66	1	2580	2	N	-0-					-0-
02	2436	N	2330	-0-	-106	-0-	58	1	2272	2	N	-0-					-0-
03	2635	N	2498	-0-	-137	-0-	59	1	2439	2	N	-0-					-0-
04	2550	N	2431	-0-	-119	-0-	90	1	2341	2	N	-0-					-0-
05	2573	N	2424	-0-	-149	-0-	99	1	2325	2	N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2300	N	2300	-0-	-0-	-0-	87	1	2213	2	N	-0-					-0-
01	2294	N	1971	-0-	-323	-0-	49	1	1922	2	N	-0-					-0-
02	2072	N	1927	-0-	-145	-0-	48	1	1879	2	N	-0-					-0-
03	2294	N	1973	-0-	-321	-0-	46	1	1927	2	N	-0-					-0-
04	2094	N	2094	-0-	-0-	-0-	78	1	2016	2	N	-0-					-0-
*05	2144	N	2144	-0-	-0-	-0-	87	1	2057	2	N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3813	-0-	-93	-0-	145	1	3668	2	N	-0-					-0-
01	3906	X	3762	-0-	-144	-0-	94	1	3668	2	N	-0-					-0-
02	3528	X	3295	-0-	-233	-0-	82	1	3213	2	N	-0-					-0-
03	3875	X	3649	-0-	-226	-0-	86	1	3563	2	N	-0-					-0-
04	3690	X	3633	-0-	-57	-0-	135	1	3498	2	N	-0-					-0-
05	3813	X	3704	-0-	-109	-0-	151	1	3553	2	N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2892	-0-	-177	-0-	110	1	2782	2	N	-0-					-0-
01	3038	X	2697	-0-	-341	-0-	67	1	2630	2	N	-0-					-0-
02	2744	X	2551	-0-	-193	-0-	64	1	2487	2	N	-0-					-0-
03	3038	X	2724	-0-	-314	-0-	64	1	2660	2	N	-0-					-0-
04	2820	X	2716	-0-	-104	-0-	101	1	2615	2	N	-0-					-0-
05	2883	X	2833	-0-	-50	-0-	116	1	2717	2	N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1302	-0-	-186	-0-	49	1	1253	2	N	-0-					-0-
01	1488	N	1112	-0-	-376	-0-	28	1	1084	2	N	-0-					-0-
02	1260	N	1115	-0-	-145	-0-	28	1	1087	2	N	-0-					-0-
03	1302	N	1168	-0-	-134	-0-	27	1	1141	2	N	-0-					-0-
04	1154	N	1154	-0-	-0-	-0-	43	1	1111	2	N	-0-					-0-
05	1240	N	1105	-0-	-135	-0-	45	1	1060	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	971	-0-	-52	-0-	37	1	934	2	N	-0-					-0-
01	992	X	923	-0-	-69	-0-	23	1	900	2	N	-0-					-0-
02	896	X	872	-0-	-24	-0-	22	1	850	2	N	-0-					-0-
03	992	X	981	-0-	-11	-0-	23	1	958	2	N	-0-					-0-
04	949	X	949	-0-	-0-	-0-	35	1	914	2	N	-0-					-0-
*05	971	X	971	-0-	-0-	-0-	40	1	931	2	N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

12	913	N	913	-0-	-0-	-0-	35	1	878	2	N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	24	1	937	2	N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	21	1	833	2	N	-0-					-0-
03	943	N	943	-0-	-0-	-0-	22	1	921	2	N	-0-					-0-
04	930	N	778	-0-	-152	-0-	29	1	749	2	N	-0-					-0-
05	961	N	750	-0-	-211	-0-	31	1	719	2	N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

12	1240	N	1070	-0-	-170	-0-	41	1	1029	2	N	-0-					-0-
01	1240	N	1002	-0-	-238	-0-	25	1	977	2	N	-0-					-0-
02	1064	N	876	-0-	-188	-0-	22	1	854	2	N	-0-					-0-
03	1085	N	960	-0-	-125	-0-	23	1	937	2	N	-0-					-0-
04	1130	N	1130	-0-	-0-	-0-	42	1	1088	2	N	-0-					-0-
*05	1073	N	1073	-0-	-0-	-0-	44	1	1029	2	N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

12	1457	X	1386	-0-	-71	-0-	53	1	1333	2	N	-0-					-0-
01	1488	X	1344	-0-	-144	-0-	33	1	1311	2	N	-0-					-0-
02	1344	X	1168	-0-	-176	-0-	29	1	1139	2	N	-0-					-0-
03	1488	X	1396	-0-	-92	-0-	33	1	1363	2	N	-0-					-0-
04	1380	X	1316	-0-	-64	-0-	49	1	1267	2	N	-0-					-0-
05	1395	X	1331	-0-	-64	-0-	54	1	1277	2	N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

12	868	N	820	-0-	-48	-0-	31	1	789	2	N	-0-					-0-
01	868	N	788	-0-	-80	-0-	20	1	768	2	N	-0-					-0-
02	756	N	728	-0-	-28	-0-	18	1	710	2	N	-0-					-0-
03	806	N	774	-0-	-32	-0-	18	1	756	2	N	-0-					-0-
04	750	N	631	-0-	-119	-0-	23	1	608	2	N	-0-					-0-
05	806	N	679	-0-	-127	-0-	28	1	651	2	N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

12	806	N	586	-0-	-220	-0-	22	1	564	2	N	-0-					-0-
01	682	N	571	-0-	-111	-0-	14	1	557	2	N	-0-					-0-
02	532	N	487	-0-	-45	-0-	12	1	475	2	N	-0-					-0-
03	589	N	532	-0-	-57	-0-	13	1	519	2	N	-0-					-0-
04	540	N	512	-0-	-28	-0-	19	1	493	2	N	-0-					-0-
05	527	N	509	-0-	-18	-0-	21	1	488	2	N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

12	1333	N	1307	-0-	-26	-0-	50	1	1257	2	N	-0-					-0-
01	1395	N	1253	-0-	-142	-0-	31	1	1222	2	N	-0-					-0-
02	1232	N	1095	-0-	-137	-0-	27	1	1068	2	N	-0-					-0-
03	1302	N	1141	-0-	-161	-0-	27	1	1114	2	N	-0-					-0-
04	1200	N	1103	-0-	-97	-0-	41	1	1062	2	N	-0-					-0-
05	1209	N	1121	-0-	-88	-0-	46	1	1075	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1426	N	1368	-0-	-58	-0-	52	1	1316	2	N	-0-			-0-
01	1395	N	1321	-0-	-74	-0-	33	1	1288	2	N	-0-			-0-
02	1260	N	1189	-0-	-71	-0-	30	1	1159	2	N	-0-			-0-
03	1364	N	1304	-0-	-60	-0-	31	1	1273	2	N	-0-			-0-
04	1290	N	1271	-0-	-19	-0-	47	1	1224	2	N	-0-			-0-
05	1302	N	1190	-0-	-112	-0-	48	1	1142	2	N	-0-			-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1612	N	1485	-0-	-127	-0-	56	1	1429	2	N	-0-			-0-
01	1612	N	1389	-0-	-223	-0-	35	1	1354	2	N	-0-			-0-
02	1400	N	1183	-0-	-217	-0-	29	1	1154	2	N	-0-			-0-
03	1488	N	1302	-0-	-186	-0-	31	1	1271	2	N	-0-			-0-
04	1381	N	1381	-0-	-0-	-0-	51	1	1330	2	N	-0-			-0-
*05	1497	N	1497	-0-	-0-	-0-	61	1	1436	2	N	-0-			-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1829	N	1760	-0-	-69	-0-	67	1	1693	2	N	-0-			-0-
01	1829	N	1745	-0-	-84	-0-	43	1	1702	2	N	-0-			-0-
02	1596	N	1541	-0-	-55	-0-	38	1	1503	2	N	-0-			-0-
03	1767	N	1686	-0-	-81	-0-	40	1	1646	2	N	-0-			-0-
04	1680	N	1654	-0-	-26	-0-	61	1	1593	2	N	-0-			-0-
*05	1718	N	1718	-0-	-0-	-0-	70	1	1648	2	N	-0-			-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1457	N	1356	-0-	-101	-0-	52	1	1304	2	N	-0-			-0-
01	1457	N	1282	-0-	-175	-0-	32	1	1250	2	N	-0-			-0-
02	1260	N	1200	-0-	-60	-0-	30	1	1170	2	N	-0-			-0-
03	1368	N	1368	-0-	-0-	-0-	32	1	1336	2	N	-0-			-0-
04	1309	N	1309	-0-	-0-	-0-	49	1	1260	2	N	-0-			-0-
*05	1352	N	1352	-0-	-0-	-0-	55	1	1297	2	N	-0-			-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1612	N	1607	-0-	-5	-0-	61	1	1546	2	N	-0-			-0-
01	1643	N	1551	-0-	-92	-0-	39	1	1512	2	N	-0-			-0-
02	1456	N	1409	-0-	-47	-0-	35	1	1374	2	N	-0-			-0-
03	1612	N	1565	-0-	-47	-0-	37	1	1528	2	N	-0-			-0-
04	1500	N	1471	-0-	-29	-0-	55	1	1416	2	N	-0-			-0-
05	1550	N	1500	-0-	-50	-0-	61	1	1439	2	N	-0-			-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	N	1020	-0-	-34	-0-	39	1	981	2	N	-0-			-0-
01	1023	N	1007	-0-	-16	-0-	25	1	982	2	N	-0-			-0-
02	924	N	894	-0-	-30	-0-	22	1	872	2	N	-0-			-0-
03	1023	N	994	-0-	-29	-0-	23	1	971	2	N	-0-			-0-
04	970	N	970	-0-	-0-	-0-	36	1	934	2	N	-0-			-0-
05	992	N	861	-0-	-131	-0-	35	1	826	2	N	-0-			-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1488	N	1435	-0-	-53	-0-	55	1	1380	2	N	-0-			-0-
01	1457	N	1380	-0-	-77	-0-	34	1	1346	2	N	-0-			-0-
02	1316	N	1261	-0-	-55	-0-	31	1	1230	2	N	-0-			-0-
03	1426	N	1398	-0-	-28	-0-	33	1	1365	2	N	-0-			-0-
04	1358	N	1358	-0-	-0-	-0-	50	1	1308	2	N	-0-			-0-
05	1395	N	1270	-0-	-125	-0-	52	1	1218	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	694	-0-	-50	-0-	26	1	668	2	N	-0-					-0-
01	744	N	648	-0-	-96	-0-	16	1	632	2	N	-0-					-0-
02	616	N	544	-0-	-72	-0-	14	1	530	2	N	-0-					-0-
03	682	N	625	-0-	-57	-0-	15	1	610	2	N	-0-					-0-
04	630	N	566	-0-	-64	-0-	21	1	545	2	N	-0-					-0-
*05	602	N	602	-0-	-0-	-0-	25	1	577	2	N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

12	1891	N	1859	-0-	-32	-0-	71	1	1788	2	N	-0-					-0-
01	1922	N	1863	-0-	-59	-0-	46	1	1817	2	N	-0-					-0-
02	1680	N	1561	-0-	-119	-0-	39	1	1522	2	N	-0-					-0-
03	1860	N	1801	-0-	-59	-0-	42	1	1759	2	N	-0-					-0-
04	1800	N	1710	-0-	-90	-0-	64	1	1646	2	N	-0-					-0-
*05	1744	N	1744	-0-	-0-	-0-	71	1	1673	2	N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

12	1271	N	1134	-0-	-137	-0-	43	1	1091	2	N	-0-					-0-
01	1271	N	1142	-0-	-129	-0-	28	1	1114	2	N	-0-					-0-
02	1092	N	1002	-0-	-90	-0-	25	1	977	2	N	-0-					-0-
03	1147	N	1030	-0-	-117	-0-	24	1	1006	2	N	-0-					-0-
04	1110	N	1095	-0-	-15	-0-	41	1	1054	2	N	-0-					-0-
05	1116	N	985	-0-	-131	-0-	40	1	945	2	N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

12	1736	N	1658	-0-	-78	-0-	63	1	1595	2	N	-0-					-0-
01	1736	N	1609	-0-	-127	-0-	40	1	1569	2	N	-0-					-0-
02	1540	N	1393	-0-	-147	-0-	35	1	1358	2	N	-0-					-0-
03	1643	N	1627	-0-	-16	-0-	38	1	1589	2	N	-0-					-0-
04	1560	N	1521	-0-	-39	-0-	56	1	1465	2	N	-0-					-0-
*05	1573	N	1573	-0-	-0-	-0-	64	1	1509	2	N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

12	961	N	936	-0-	-25	-0-	36	1	900	2	N	-0-					-0-
01	961	N	919	-0-	-42	-0-	23	1	896	2	N	-0-					-0-
02	840	N	790	-0-	-50	-0-	20	1	770	2	N	-0-					-0-
03	930	N	928	-0-	-2	-0-	22	1	906	2	N	-0-					-0-
04	900	N	882	-0-	-18	-0-	33	1	849	2	N	-0-					-0-
*05	918	N	918	-0-	-0-	-0-	37	1	881	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
01	868	N	809	-0-	-59	-0-	809	2			N	-0-					-0-
02	784	N	702	-0-	-82	-0-	702	2			N	-0-					-0-
03	868	N	747	-0-	-121	-0-	747	2			N	-0-					-0-
04	780	N	730	-0-	-50	-0-	730	2			N	-0-					-0-
*05	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

12	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
01	496	N	398	-0-	-98	-0-	398	2			N	-0-					-0-
02	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
03	465	N	337	-0-	-128	-0-	337	2			N	-0-					-0-
04	390	N	312	-0-	-78	-0-	312	2			N	-0-					-0-
05	434	N	283	-0-	-151	-0-	283	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	670	-0-	-43	-0-	670	2			N	-0-					-0-
01	682	N	653	-0-	-29	-0-	653	2			N	-0-					-0-
02	616	N	551	-0-	-65	-0-	551	2			N	-0-					-0-
03	682	N	626	-0-	-56	-0-	626	2			N	-0-					-0-
04	630	N	604	-0-	-26	-0-	604	2			N	-0-					-0-
*05	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

12	713	N	647	-0-	-66	-0-	647	2			N	-0-					-0-
01	682	N	600	-0-	-82	-0-	600	2			N	-0-					-0-
02	616	N	564	-0-	-52	-0-	564	2			N	-0-					-0-
03	651	N	620	-0-	-31	-0-	620	2			N	-0-					-0-
04	570	N	532	-0-	-38	-0-	532	2			N	-0-					-0-
*05	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

12	1147	N	1080	-0-	-67	-0-	1080	2			N	-0-					-0-
01	1147	N	1036	-0-	-111	-0-	1036	2			N	-0-					-0-
02	1008	N	911	-0-	-97	-0-	911	2			N	-0-					-0-
03	1085	N	832	-0-	-253	-0-	832	2			N	-0-					-0-
04	990	N	763	-0-	-227	-0-	763	2			N	-0-					-0-
05	1023	N	978	-0-	-45	-0-	978	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

12	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-
01	713	N	587	-0-	-126	-0-	587	2			N	-0-					-0-
02	616	N	497	-0-	-119	-0-	497	2			N	-0-					-0-
03	620	N	532	-0-	-88	-0-	532	2			N	-0-					-0-
04	570	N	514	-0-	-56	-0-	514	2			N	-0-					-0-
05	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

12	899	N	812	-0-	-87	-0-	812	2			N	-0-					-0-
01	837	N	785	-0-	-52	-0-	785	2			N	-0-					-0-
02	728	N	675	-0-	-53	-0-	675	2			N	-0-					-0-
03	806	N	780	-0-	-26	-0-	780	2			N	-0-					-0-
04	750	N	742	-0-	-8	-0-	742	2			N	-0-					-0-
05	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

12	1488	N	1424	-0-	-64	-0-	54	1	1370	2	N	-0-					-0-
01	1519	N	1427	-0-	-92	-0-	36	1	1391	2	N	-0-					-0-
02	1316	N	1248	-0-	-68	-0-	31	1	1217	2	N	-0-					-0-
03	1426	N	1405	-0-	-21	-0-	33	1	1372	2	N	-0-					-0-
04	1380	N	1354	-0-	-26	-0-	50	1	1304	2	N	-0-					-0-
*05	1396	N	1396	-0-	-0-	-0-	57	1	1339	2	N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

12	837	N	766	-0-	-71	-0-	766	2			N	-0-					-0-
01	806	N	537	-0-	-269	-0-	537	2			N	-0-					-0-
02	700	N	511	-0-	-189	-0-	511	2			N	-0-					-0-
03	775	N	421	-0-	-354	-0-	421	2			N	-0-					-0-
04	510	N	389	-0-	-121	-0-	389	2			N	-0-					-0-
*05	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	950	-0-	-11	-0-	950	2			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
02	868	N	758	-0-	-110	-0-	758	2			N	-0-					-0-
03	961	N	844	-0-	-117	-0-	844	2			N	-0-					-0-
04	930	N	868	-0-	-62	-0-	868	2			N	-0-					-0-
*05	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1605	-0-	-100	-0-	61	1	1544	2	N	-0-					-0-
01	2174	N	2174	-0-	-0-	-0-	54	1	2120	2	N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	35	1	1354	2	N	-0-					-0-
03	1885	N	1885	-0-	-0-	-0-	44	1	1841	2	N	-0-					-0-
04	2100	N	1921	-0-	-179	-0-	71	1	1850	2	N	-0-					-0-
*05	1834	N	1834	-0-	-0-	-0-	75	1	1759	2	N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1211	-0-	-91	-0-	46	1	1165	2	N	-0-					-0-
01	1271	N	1201	-0-	-70	-0-	30	1	1171	2	N	-0-					-0-
02	1120	N	1070	-0-	-50	-0-	27	1	1043	2	N	-0-					-0-
03	1213	N	1213	-0-	-0-	-0-	29	1	1184	2	N	-0-					-0-
04	1170	N	1008	-0-	-162	-0-	37	1	971	2	N	-0-					-0-
*05	1214	N	1214	-0-	-0-	-0-	49	1	1165	2	N	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	964	-0-	-276	-0-	37	1	927	2	N	-0-					-0-
01	1209	N	1008	-0-	-201	-0-	25	1	983	2	N	-0-					-0-
02	1036	N	849	-0-	-187	-0-	21	1	828	2	N	-0-					-0-
03	1039	N	1039	-0-	-0-	-0-	24	1	1015	2	N	-0-					-0-
04	1134	N	1134	-0-	-0-	-0-	42	1	1092	2	N	-0-					-0-
*05	1146	N	1146	-0-	-0-	-0-	47	1	1099	2	N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	548	-0-	-10	-0-	21	1	527	2	N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	13	1	526	2	N	-0-					-0-
02	476	N	439	-0-	-37	-0-	11	1	428	2	N	-0-					-0-
03	558	N	473	-0-	-85	-0-	11	1	462	2	N	-0-					-0-
04	510	N	465	-0-	-45	-0-	17	1	448	2	N	-0-					-0-
05	496	N	463	-0-	-33	-0-	19	1	444	2	N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3659	-0-	-278	-0-	139	1	3520	2	N	-0-					-0-
01	3813	X	3338	-0-	-475	-0-	83	1	3255	2	N	-0-					-0-
02	3444	X	3209	-0-	-235	-0-	80	1	3129	2	N	-0-					-0-
03	3813	X	3570	-0-	-243	-0-	84	1	3486	2	N	-0-					-0-
04	3540	X	3200	-0-	-340	-0-	119	1	3081	2	N	-0-					-0-
05	3658	X	2594	-0-	-1064	-0-	106	1	2488	2	N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	329	-0-	-105	-0-	329	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	364	N	267	-0-	-97	-0-	267	3			N	-0-					-0-
03	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	310	N	124	-0-	-186	-0-	124	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	992	N	982	-0-	-10	-0-	982	3			N	-0-					-0-
02	896	N	887	-0-	-9	-0-	887	3			N	-0-					-0-
03	992	N	955	-0-	-37	-0-	955	3			N	-0-					-0-
04	960	N	868	-0-	-92	-0-	868	3			N	-0-					-0-
05	992	N	494	-0-	-498	-0-	494	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
02	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
03	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-
04	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
05	434	N	223	-0-	-211	-0-	223	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	832	-0-	-98	-0-	832	3			N	-0-					-0-
01	899	X	820	-0-	-79	-0-	820	3			N	-0-					-0-
02	812	X	730	-0-	-82	-0-	730	3			N	-0-					-0-
03	868	X	784	-0-	-84	-0-	784	3			N	-0-					-0-
04	810	X	707	-0-	-103	-0-	707	3			N	-0-					-0-
05	837	X	415	-0-	-422	-0-	415	3			N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1012	-0-	-11	-0-	38	1	974	2	N	-0-					-0-
01	1054	N	1010	-0-	-44	-0-	25	1	985	2	N	-0-					-0-
02	924	N	891	-0-	-33	-0-	22	1	869	2	N	-0-					-0-
03	1023	N	983	-0-	-40	-0-	23	1	960	2	N	-0-					-0-
04	990	N	948	-0-	-42	-0-	35	1	913	2	N	-0-					-0-
05	992	N	894	-0-	-98	-0-	36	1	858	2	N	-0-					-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	698	-0-	-46	-0-	27	1	671	2	N	-0-					-0-
01	713	N	692	-0-	-21	-0-	17	1	675	2	N	-0-					-0-
02	644	N	608	-0-	-36	-0-	15	1	593	2	N	-0-					-0-
03	713	N	667	-0-	-46	-0-	16	1	651	2	N	-0-					-0-
04	660	N	637	-0-	-23	-0-	24	1	613	2	N	-0-					-0-
05	682	N	679	-0-	-3	-0-	28	1	651	2	N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	668	-0-	-107	-0-	25	1	643	2	N	-0-					-0-
01	713	N	654	-0-	-59	-0-	16	1	638	2	N	-0-					-0-
02	616	N	541	-0-	-75	-0-	13	1	528	2	N	-0-					-0-
03	682	N	577	-0-	-105	-0-	14	1	563	2	N	-0-					-0-
04	630	N	578	-0-	-52	-0-	21	1	557	2	N	-0-					-0-
*05	651	N	651	-0-	-0-	-0-	27	1	624	2	N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
01	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
03	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
*05	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	336	N	316	-0-	-20	-0-	316	3			N	-0-					-0-
03	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
05	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

12	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	448	X	381	-0-	-67	-0-	381	3			N	-0-					-0-
03	496	X	351	-0-	-145	-0-	351	3			N	-0-					-0-
04	480	X	351	-0-	-129	-0-	351	3			N	-0-					-0-
05	465	X	197	-0-	-268	-0-	197	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

12	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
01	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
02	1092	X	997	-0-	-95	-0-	997	3			N	-0-					-0-
03	1209	X	1072	-0-	-137	-0-	1072	3			N	-0-					-0-
04	1170	X	996	-0-	-174	-0-	996	3			N	-0-					-0-
05	1209	X	571	-0-	-638	-0-	571	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

12	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	558	X	551	-0-	-7	-0-	551	3			N	-0-					-0-
02	504	X	476	-0-	-28	-0-	476	3			N	-0-					-0-
03	558	X	478	-0-	-80	-0-	478	3			N	-0-					-0-
04	540	X	460	-0-	-80	-0-	460	3			N	-0-					-0-
05	558	X	226	-0-	-332	-0-	226	3			N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	713	N	371	-0-	-342	-0-	371	3			N	-0-					-0-
02	448	N	420	-0-	-28	-0-	420	3			N	-0-					-0-
03	682	N	320	-0-	-362	-0-	320	3			N	-0-					-0-
04	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
05	465	N	192	-0-	-273	-0-	192	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

12	1302	N	1011	-0-	-291	-0-	38	1	973	2	N	-0-					-0-
01	1209	N	923	-0-	-286	-0-	23	1	900	2	N	-0-					-0-
02	1036	N	796	-0-	-240	-0-	20	1	776	2	N	-0-					-0-
03	1023	N	898	-0-	-125	-0-	21	1	877	2	N	-0-					-0-
04	900	N	830	-0-	-70	-0-	31	1	799	2	N	-0-					-0-
*05	875	N	875	-0-	-0-	-0-	36	1	839	2	N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

12	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
01	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					-0-
03	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
04	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-
05	651	N	344	-0-	-307	-0-	344	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1103	N	1103	-0-	-0-	-0-	42	1	1061	2	N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	20	1	794	2	N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	18	1	684	2	N	-0-					-0-
03	1116	N	757	-0-	-359	-0-	18	1	739	2	N	-0-					-0-
04	780	N	742	-0-	-38	-0-	28	1	714	2	N	-0-					-0-
05	775	N	770	-0-	-5	-0-	31	1	739	2	N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

12	868	N	779	-0-	-89	-0-	30	1	749	2	N	-0-					-0-
01	806	N	803	-0-	-3	-0-	20	1	783	2	N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	19	1	733	2	N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	18	1	763	2	N	-0-					-0-
04	780	N	767	-0-	-13	-0-	29	1	738	2	N	-0-					-0-
05	837	N	771	-0-	-66	-0-	31	1	740	2	N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	899	N	780	-0-	-119	-0-	780	3			N	-0-					-0-
02	812	N	747	-0-	-65	-0-	747	3			N	-0-					-0-
03	868	N	804	-0-	-64	-0-	804	3			N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
05	837	N	430	-0-	-407	-0-	430	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

12	1581	N	1514	-0-	-67	-0-	57	1	1457	2	N	-0-					-0-
01	1550	N	1545	-0-	-5	-0-	39	1	1506	2	N	-0-					-0-
02	1428	N	1351	-0-	-77	-0-	34	1	1317	2	N	-0-					-0-
03	1519	N	1496	-0-	-23	-0-	35	1	1461	2	N	-0-					-0-
04	1500	N	1373	-0-	-127	-0-	51	1	1322	2	N	-0-					-0-
05	1488	N	1481	-0-	-7	-0-	60	1	1421	2	N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

12	465	N	359	-0-	-106	-0-	14	1	345	2	N	-0-					-0-
01	403	N	350	-0-	-53	-0-	9	1	341	2	N	-0-					-0-
02	364	N	344	-0-	-20	-0-	9	1	335	2	N	-0-					-0-
03	372	N	345	-0-	-27	-0-	8	1	337	2	N	-0-					-0-
04	330	N	307	-0-	-23	-0-	11	1	296	2	N	-0-					-0-
05	372	N	300	-0-	-72	-0-	12	1	288	2	N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

12	806	N	740	-0-	-66	-0-	28	1	712	2	N	-0-					-0-
01	775	N	765	-0-	-10	-0-	19	1	746	2	N	-0-					-0-
02	700	N	633	-0-	-67	-0-	16	1	617	2	N	-0-					-0-
03	744	N	719	-0-	-25	-0-	17	1	702	2	N	-0-					-0-
04	750	N	714	-0-	-36	-0-	27	1	687	2	N	-0-					-0-
*05	749	N	749	-0-	-0-	-0-	31	1	718	2	N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

12	806	N	583	-0-	-223	-0-	22	1	561	2	N	-0-					-0-
01	806	N	719	-0-	-87	-0-	18	1	701	2	N	-0-					-0-
02	728	N	683	-0-	-45	-0-	17	1	666	2	N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	17	1	719	2	N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	26	1	684	2	N	-0-					-0-
05	744	N	725	-0-	-19	-0-	30	1	695	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
05	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	3082	-0-	-266	-0-	117	1	2965	2	N	-0-					-0-
01	3348	X	3007	-0-	-341	-0-	75	1	2932	2	N	-0-					-0-
02	2996	X	2624	-0-	-372	-0-	65	1	2559	2	N	-0-					-0-
03	3069	X	2933	-0-	-136	-0-	69	1	2864	2	N	-0-					-0-
04	2970	X	2774	-0-	-196	-0-	103	1	2671	2	N	-0-					-0-
05	3069	X	2761	-0-	-308	-0-	113	1	2648	2	N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1410	-0-	-140	-0-	54	1	1356	2	N	-0-					-0-
01	1519	N	1176	-0-	-343	-0-	29	1	1147	2	N	-0-					-0-
02	1344	N	932	-0-	-412	-0-	23	1	909	2	N	-0-					-0-
03	1395	N	995	-0-	-400	-0-	23	1	972	2	N	-0-					-0-
04	1240	N	1240	-0-	-0-	-0-	46	1	1194	2	N	-0-					-0-
*05	1649	N	1649	-0-	-0-	-0-	67	1	1582	2	N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1840	-0-	-51	-0-	70	1	1770	2	N	-0-					-0-
01	1860	N	1783	-0-	-77	-0-	44	1	1739	2	N	-0-					-0-
02	1680	N	1605	-0-	-75	-0-	40	1	1565	2	N	-0-					-0-
03	1829	N	1742	-0-	-87	-0-	41	1	1701	2	N	-0-					-0-
04	1740	N	1538	-0-	-202	-0-	57	1	1481	2	N	-0-					-0-
05	1767	N	1667	-0-	-100	-0-	68	1	1599	2	N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	851	-0-	-172	-0-	32	1	819	2	N	-0-					-0-
01	992	N	889	-0-	-103	-0-	22	1	867	2	N	-0-					-0-
02	896	N	881	-0-	-15	-0-	22	1	859	2	N	-0-					-0-
03	958	N	958	-0-	-0-	-0-	23	1	935	2	N	-0-					-0-
04	926	N	926	-0-	-0-	-0-	34	1	892	2	N	-0-					-0-
*05	967	N	967	-0-	-0-	-0-	39	1	928	2	N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	888	N	888	-0-	-0-	-0-	34	1	854	2	N	-0-					-0-
01	434	N	425	-0-	-9	-0-	11	1	414	2	N	-0-					-0-
02	504	N	378	-0-	-126	-0-	9	1	369	2	N	-0-					-0-
03	775	N	769	-0-	-6	-0-	18	1	751	2	N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	27	1	713	2	N	-0-					-0-
*05	738	N	738	-0-	-0-	-0-	30	1	708	2	N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	487	-0-	-40	-0-	18	1	469	2	N	-0-					-0-
01	496	N	476	-0-	-20	-0-	12	1	464	2	N	-0-					-0-
02	448	N	417	-0-	-31	-0-	10	1	407	2	N	-0-					-0-
03	496	N	472	-0-	-24	-0-	11	1	461	2	N	-0-					-0-
04	450	N	443	-0-	-7	-0-	16	1	427	2	N	-0-					-0-
*05	482	N	482	-0-	-0-	-0-	20	1	462	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	271	-0-	-39	-0-	10	1	261	2	N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	9	1	348	2	N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	7	1	256	2	N	-0-					-0-
03	279	N	240	-0-	-39	-0-	6	1	234	2	N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	17	1	429	2	N	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	12	1	289	2	N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	28	1	698	2	N	-0-					-0-
01	744	N	704	-0-	-40	-0-	18	1	686	2	N	-0-					-0-
02	672	N	630	-0-	-42	-0-	16	1	614	2	N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	17	1	698	2	N	-0-					-0-
04	690	N	641	-0-	-49	-0-	24	1	617	2	N	-0-					-0-
05	713	N	656	-0-	-57	-0-	27	1	629	2	N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1395	-0-	-0-	-0-	53	1	1342	2	N	-0-					-0-
01	1363	N	1363	-0-	-0-	-0-	34	1	1329	2	N	-0-					-0-
02	1260	N	1194	-0-	-66	-0-	30	1	1164	2	N	-0-					-0-
03	1395	N	1316	-0-	-79	-0-	31	1	1285	2	N	-0-					-0-
04	1320	N	1303	-0-	-17	-0-	48	1	1255	2	N	-0-					-0-
05	1333	N	1331	-0-	-2	-0-	54	1	1277	2	N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	632	-0-	-19	-0-	24	1	608	2	N	-0-					-0-
01	651	N	600	-0-	-51	-0-	15	1	585	2	N	-0-					-0-
02	560	N	542	-0-	-18	-0-	14	1	528	2	N	-0-					-0-
03	620	N	607	-0-	-13	-0-	14	1	593	2	N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	22	1	560	2	N	-0-					-0-
*05	614	N	614	-0-	-0-	-0-	25	1	589	2	N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1542	-0-	-39	-0-	59	1	1483	2	N	-0-					-0-
01	1550	N	1509	-0-	-41	-0-	38	1	1471	2	N	-0-					-0-
02	1400	N	1344	-0-	-56	-0-	33	1	1311	2	N	-0-					-0-
03	1550	N	1481	-0-	-69	-0-	35	1	1446	2	N	-0-					-0-
04	1470	N	1349	-0-	-121	-0-	50	1	1299	2	N	-0-					-0-
05	1488	N	1443	-0-	-45	-0-	59	1	1384	2	N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1946	N	1946	-0-	-0-	-0-	74	1	1872	2	N	-0-					-0-
01	1922	N	1861	-0-	-61	-0-	46	1	1815	2	N	-0-					-0-
02	1736	N	1645	-0-	-91	-0-	41	1	1604	2	N	-0-					-0-
03	1953	N	1832	-0-	-121	-0-	43	1	1789	2	N	-0-					-0-
04	1800	N	1761	-0-	-39	-0-	65	1	1696	2	N	-0-					-0-
*05	1835	N	1835	-0-	-0-	-0-	75	1	1760	2	N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	628	-0-	-54	-0-	24	1	604	2	N	-0-					-0-
01	651	N	607	-0-	-44	-0-	15	1	592	2	N	-0-					-0-
02	588	N	554	-0-	-34	-0-	14	1	540	2	N	-0-					-0-
03	620	N	593	-0-	-27	-0-	14	1	579	2	N	-0-					-0-
04	600	N	568	-0-	-32	-0-	21	1	547	2	N	-0-					-0-
05	620	N	580	-0-	-40	-0-	24	1	556	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	848	-0-	-82	-0-	32	1	816	2	N	-0-					-0-
01	930	N	541	-0-	-389	-0-	13	1	528	2	N	-0-					-0-
02	840	N	440	-0-	-400	-0-	11	1	429	2	N	-0-					-0-
03	837	N	487	-0-	-350	-0-	11	1	476	2	N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	22	1	582	2	N	-0-					-0-
*05	595	N	595	-0-	-0-	-0-	24	1	571	2	N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	544	-0-	-14	-0-	21	1	523	2	N	-0-					-0-
01	558	N	503	-0-	-55	-0-	13	1	490	2	N	-0-					-0-
02	504	N	472	-0-	-32	-0-	12	1	460	2	N	-0-					-0-
03	558	N	525	-0-	-33	-0-	12	1	513	2	N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	19	1	490	2	N	-0-					-0-
*05	530	N	530	-0-	-0-	-0-	22	1	508	2	N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	23	1	570	2	N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	15	1	570	2	N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	13	1	495	2	N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	14	1	564	2	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	18	1	468	2	N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	22	1	506	2	N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	691	-0-	-53	-0-	26	1	665	2	N	-0-					-0-
01	713	N	654	-0-	-59	-0-	16	1	638	2	N	-0-					-0-
02	644	N	600	-0-	-44	-0-	15	1	585	2	N	-0-					-0-
03	682	N	639	-0-	-43	-0-	15	1	624	2	N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	24	1	620	2	N	-0-					-0-
*05	661	N	661	-0-	-0-	-0-	27	1	634	2	N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	611	-0-	-71	-0-	23	1	588	2	N	-0-					-0-
01	651	N	603	-0-	-48	-0-	15	1	588	2	N	-0-					-0-
02	560	N	527	-0-	-33	-0-	13	1	514	2	N	-0-					-0-
03	620	N	612	-0-	-8	-0-	14	1	598	2	N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	22	1	564	2	N	-0-					-0-
*05	601	N	601	-0-	-0-	-0-	24	1	577	2	N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	906	-0-	-24	-0-	34	1	872	2	N	-0-					-0-
01	930	N	874	-0-	-56	-0-	22	1	852	2	N	-0-					-0-
02	812	N	771	-0-	-41	-0-	19	1	752	2	N	-0-					-0-
03	899	N	859	-0-	-40	-0-	20	1	839	2	N	-0-					-0-
04	840	N	818	-0-	-22	-0-	30	1	788	2	N	-0-					-0-
05	868	N	842	-0-	-26	-0-	34	1	808	2	N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	746	-0-	-60	-0-	28	1	718	2	N	-0-					-0-
01	775	N	738	-0-	-37	-0-	18	1	720	2	N	-0-					-0-
02	700	N	651	-0-	-49	-0-	16	1	635	2	N	-0-					-0-
03	744	N	696	-0-	-48	-0-	16	1	680	2	N	-0-					-0-
04	720	N	544	-0-	-176	-0-	20	1	524	2	N	-0-					-0-
05	713	N	528	-0-	-185	-0-	22	1	506	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	847	-0-	-52	-0-	32	1	815	2	N	-0-					-0-
01	868	N	832	-0-	-36	-0-	21	1	811	2	N	-0-					-0-
02	784	N	729	-0-	-55	-0-	18	1	711	2	N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	20	1	817	2	N	-0-					-0-
04	810	N	796	-0-	-14	-0-	30	1	766	2	N	-0-					-0-
05	806	N	779	-0-	-27	-0-	32	1	747	2	N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1161	N	1161	-0-	-0-	-0-	44	1	1117	2	N	-0-					-0-
01	1302	N	1147	-0-	-155	-0-	29	1	1118	2	N	-0-					-0-
02	1064	N	1003	-0-	-61	-0-	25	1	978	2	N	-0-					-0-
03	1147	N	1147	-0-	-0-	-0-	27	1	1120	2	N	-0-					-0-
04	1110	N	1077	-0-	-33	-0-	40	1	1037	2	N	-0-					-0-
*05	1146	N	1146	-0-	-0-	-0-	47	1	1099	2	N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1119	-0-	-121	-0-	43	1	1076	2	N	-0-					-0-
01	1209	N	1148	-0-	-61	-0-	29	1	1119	2	N	-0-					-0-
02	1092	N	1005	-0-	-87	-0-	25	1	980	2	N	-0-					-0-
03	1116	N	1113	-0-	-3	-0-	26	1	1087	2	N	-0-					-0-
04	1110	N	1087	-0-	-23	-0-	40	1	1047	2	N	-0-					-0-
05	1116	N	1062	-0-	-54	-0-	43	1	1019	2	N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	932	-0-	-91	-0-	35	1	897	2	N	-0-					-0-
01	1023	N	888	-0-	-135	-0-	22	1	866	2	N	-0-					-0-
02	840	N	831	-0-	-9	-0-	21	1	810	2	N	-0-					-0-
03	966	N	966	-0-	-0-	-0-	23	1	943	2	N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	34	1	871	2	N	-0-					-0-
05	930	N	863	-0-	-67	-0-	35	1	828	2	N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	904	-0-	-26	-0-	34	1	870	2	N	-0-					-0-
01	930	N	919	-0-	-11	-0-	23	1	896	2	N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	20	1	765	2	N	-0-					-0-
03	899	N	878	-0-	-21	-0-	21	1	857	2	N	-0-					-0-
04	900	N	755	-0-	-145	-0-	28	1	727	2	N	-0-					-0-
05	868	N	742	-0-	-126	-0-	30	1	712	2	N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	4504	-0-	-53	-0-	171	1	4333	2	N	-0-					-0-
01	4557	X	4403	-0-	-154	-0-	110	1	4293	2	N	-0-					-0-
02	4116	X	4007	-0-	-109	-0-	100	1	3907	2	N	-0-					-0-
03	4557	X	4064	-0-	-493	-0-	96	1	3968	2	N	-0-					-0-
04	4410	X	4288	-0-	-122	-0-	160	1	4128	2	N	-0-					-0-
05	4495	X	4418	-0-	-77	-0-	180	1	4238	2	N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2546	-0-	-461	-0-	97	1	2449	2	N	-0-					-0-
01	2728	X	2501	-0-	-227	-0-	62	1	2439	2	N	-0-					-0-
02	2436	X	2248	-0-	-188	-0-	56	1	2192	2	N	-0-					-0-
03	2666	X	2453	-0-	-213	-0-	58	1	2395	2	N	-0-					-0-
04	2490	X	2374	-0-	-116	-0-	88	1	2286	2	N	-0-					-0-
05	2542	X	2482	-0-	-60	-0-	101	1	2381	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	N	1004	-0-	-50	-0-	38	1	966	2	N	-0-			-0-
01	1054	N	1034	-0-	-20	-0-	26	1	1008	2	N	-0-			-0-
02	924	N	814	-0-	-110	-0-	20	1	794	2	N	-0-			-0-
03	992	N	951	-0-	-41	-0-	22	1	929	2	N	-0-			-0-
04	990	N	895	-0-	-95	-0-	33	1	862	2	N	-0-			-0-
*05	947	N	947	-0-	-0-	-0-	38	1	909	2	N	-0-			-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

12	1054	N	995	-0-	-59	-0-	38	1	957	2	N	-0-			-0-
01	1023	N	976	-0-	-47	-0-	24	1	952	2	N	-0-			-0-
02	896	N	859	-0-	-37	-0-	21	1	838	2	N	-0-			-0-
03	992	N	980	-0-	-12	-0-	23	1	957	2	N	-0-			-0-
04	937	N	937	-0-	-0-	-0-	35	1	902	2	N	-0-			-0-
05	961	N	897	-0-	-64	-0-	36	1	861	2	N	-0-			-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

12	1581	N	1504	-0-	-77	-0-	57	1	1447	2	N	-0-			-0-
01	1550	N	1467	-0-	-83	-0-	36	1	1431	2	N	-0-			-0-
02	1372	N	1322	-0-	-50	-0-	33	1	1289	2	N	-0-			-0-
03	1519	N	1486	-0-	-33	-0-	35	1	1451	2	N	-0-			-0-
04	1410	N	1385	-0-	-25	-0-	52	1	1333	2	N	-0-			-0-
*05	1520	N	1520	-0-	-0-	-0-	62	1	1458	2	N	-0-			-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

12	744	N	654	-0-	-90	-0-	654	2			N	-0-			-0-
01	713	N	621	-0-	-92	-0-	621	2			N	-0-			-0-
02	616	N	470	-0-	-146	-0-	470	2			N	-0-			-0-
03	651	N	594	-0-	-57	-0-	594	2			N	-0-			-0-
04	600	N	566	-0-	-34	-0-	566	2			N	-0-			-0-
*05	625	N	625	-0-	-0-	-0-	625	2			N	-0-			-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

12	341	N	312	-0-	-29	-0-	312	2			N	-0-			-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-			-0-
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-			-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-			-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-			-0-
05	527	N	397	-0-	-130	-0-	397	2			N	-0-			-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

12	930	N	912	-0-	-18	-0-	912	3			N	-0-			-0-
01	930	N	909	-0-	-21	-0-	909	3			N	-0-			-0-
02	840	N	817	-0-	-23	-0-	817	3			N	-0-			-0-
03	899	N	889	-0-	-10	-0-	889	3			N	-0-			-0-
04	870	N	830	-0-	-40	-0-	830	3			N	-0-			-0-
05	899	N	465	-0-	-434	-0-	465	3			N	-0-			-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

12	837	N	819	-0-	-18	-0-	819	3			N	-0-			-0-
01	837	N	812	-0-	-25	-0-	812	3			N	-0-			-0-
02	756	N	733	-0-	-23	-0-	733	3			N	-0-			-0-
03	806	N	720	-0-	-86	-0-	720	3			N	-0-			-0-
04	780	N	575	-0-	-205	-0-	575	3			N	-0-			-0-
05	806	N	392	-0-	-414	-0-	392	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2273	-0-	-145	-0-	86	1	2187	2	N	-0-					-0-
01	2387	N	2206	-0-	-181	-0-	55	1	2151	2	N	-0-					-0-
02	2072	N	1930	-0-	-142	-0-	48	1	1882	2	N	-0-					-0-
03	2263	N	1930	-0-	-333	-0-	45	1	1885	2	N	-0-					-0-
04	2130	N	1893	-0-	-237	-0-	71	1	1822	2	N	-0-					-0-
05	2139	N	2054	-0-	-85	-0-	84	1	1970	2	N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3335	-0-	-757	-0-	127	1	3208	2	N	-0-					-0-
01	3875	X	3241	-0-	-634	-0-	80	1	3161	2	N	-0-					-0-
02	3444	X	2824	-0-	-620	-0-	70	1	2754	2	N	-0-					-0-
03	3534	X	3092	-0-	-442	-0-	73	1	3019	2	N	-0-					-0-
04	3330	X	3041	-0-	-289	-0-	113	1	2928	2	N	-0-					-0-
05	3348	X	3305	-0-	-43	-0-	135	1	3170	2	N	-0-					-0-

CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		461	-0-	461	1928	10	1	451	3	Y	-0-					-0-
01	T. A.		473	-0-	473	2401	9	1	464	3	Y	-0-					-0-
02	T. A.		435	-0-	435	2836	8	1	427	3	Y	-0-					-0-
03	3187	X	351	-0-	-2836	-0-	8	1	343	3	Y	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	11	1	471	3	Y	-0-					-0-
05	465	N	341	-0-	-124	-0-	12	1	329	3	Y	-0-					-0-

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

12	426	N	426	-0-	-0-	-0-	9	1	417	3	Y	-0-					-0-
01	419	N	419	-0-	-0-	-0-	8	1	411	3	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	7	1	383	3	Y	-0-					-0-
03	310	N	222	-0-	-88	-0-	5	1	217	3	Y	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	7	1	301	3	Y	-0-					-0-
05	310	N	300	-0-	-10	-0-	10	1	290	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

12	1519	N	1338	-0-	-181	-0-	28	1	1295	3	Y	14	11	1			5
							15	9									
01	1488	N	1301	-0-	-187	-0-	25	1	1259	3	Y	15	15	1			5
							17	9									
02	1288	N	1219	-0-	-69	-0-	23	1	1183	3	Y	12	11	1			6
							13	9									
03	1368	N	1368	-0-	-0-	-0-	29	1	1329	3	Y	9	13	1			2
							10	9									
*04	1358	N	1358	-0-	-0-	-0-	30	1	1321	3	Y	6	7	1			1
							7	9									
05	1364	N	1361	-0-	-3	-0-	47	1	1308	3	Y	5	4	1			2
							6	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

12	1178	N	1130	-0-	-48	-0-	23	1	1092	3	Y	14	11	1			5
							15	9									
01	1116	N	950	-0-	-166	-0-	18	1	915	3	Y	15	15	1			5
							17	9									
02	1008	N	885	-0-	-123	-0-	17	1	855	3	Y	12	11	1			6
							13	9									
03	1116	N	1083	-0-	-33	-0-	23	1	1050	3	Y	9	13	1			2
							10	9									
*04	1073	N	1073	-0-	-0-	-0-	24	1	1042	3	Y	6	7	1			1
							7	9									
*05	1069	N	1069	-0-	-0-	-0-	37	1	1026	3	Y	5	4	1			2
							6	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	77	-0-	-109	-0-	2	1	75	3	Y	-0-			-0-
01	155	N	92	-0-	-63	-0-	2	1	90	3	Y	-0-			-0-
02	88	N	88	-0-	-0-	-0-	2	1	86	3	Y	-0-			-0-
03	76	N	76	-0-	-0-	-0-	2	1	74	3	Y	-0-			-0-
*04	91	N	91	-0-	-0-	-0-	2	1	89	3	Y	-0-			-0-
05	93	N	91	-0-	-2	-0-	3	1	88	3	Y	-0-			-0-

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	497	-0-	-30	-0-	10	1	487	3	Y	-0-			-0-
01	576	N	576	-0-	-0-	-0-	11	1	565	3	Y	-0-			-0-
02	448	N	323	-0-	-125	-0-	6	1	317	3	Y	-0-			-0-
03	496	N	292	-0-	-204	-0-	6	1	286	3	Y	-0-			-0-
*04	570	N	355	-0-	-215	-0-	8	1	347	3	Y	-0-			-0-
*05	623	N	623	-0-	-0-	-0-	22	1	601	3	Y	-0-			-0-

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	644	-0-	-7	-0-	14	1	630	3	Y	-0-			-0-
01	651	N	526	-0-	-125	-0-	10	1	516	3	Y	-0-			-0-
02	780	N	780	-0-	-0-	-0-	15	1	765	3	Y	-0-			-0-
03	811	N	811	-0-	-0-	-0-	17	1	794	3	Y	-0-			-0-
*04	741	N	741	-0-	-0-	-0-	17	1	724	3	Y	-0-			-0-
*05	678	N	678	-0-	-0-	-0-	23	1	655	3	Y	-0-			-0-

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	233	-0-	-15	-0-	5	1	228	3	Y	-0-			-0-
01	550	N	550	-0-	-0-	-0-	11	1	539	3	Y	-0-			-0-
02	224	N	125	-0-	-99	-0-	2	1	123	3	Y	-0-			-0-
03	248	N	98	-0-	-150	-0-	2	1	96	3	Y	-0-			-0-
*04	240	N	221	-0-	-19	-0-	5	1	216	3	Y	-0-			-0-
*05	260	N	260	-0-	-0-	-0-	9	1	251	3	Y	-0-			-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	91	-0-	-33	-0-	2	1	89	3	Y	-0-			-0-
01	124	N	97	-0-	-27	-0-	2	1	95	3	Y	-0-			-0-
02	88	N	88	-0-	-0-	-0-	2	1	86	3	Y	-0-			-0-
03	105	N	105	-0-	-0-	-0-	2	1	103	3	Y	-0-			-0-
*04	102	N	102	-0-	-0-	-0-	2	1	100	3	Y	-0-			-0-
*05	117	N	117	-0-	-0-	-0-	4	1	113	3	Y	-0-			-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	4	1	193	3	Y	-0-			-0-
01	186	N	186	-0-	-0-	-0-	4	1	182	3	Y	-0-			-0-
02	168	N	168	-0-	-0-	-0-	3	1	165	3	Y	-0-			-0-
03	186	N	185	-0-	-1	-0-	4	1	181	3	Y	-0-			-0-
*04	218	N	218	-0-	-0-	-0-	5	1	213	3	Y	-0-			-0-
*05	254	N	254	-0-	-0-	-0-	9	1	245	3	Y	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	5	1	250	3	Y	-0-			-0-
01	405	N	405	-0-	-0-	-0-	8	1	397	3	Y	-0-			-0-
02	344	N	344	-0-	-0-	-0-	7	1	337	3	Y	-0-			-0-
03	369	N	369	-0-	-0-	-0-	8	1	361	3	Y	-0-			-0-
*04	360	N	360	-0-	-0-	-0-	8	1	352	3	Y	-0-			-0-
*05	346	N	346	-0-	-0-	-0-	12	1	334	3	Y	-0-			-0-

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	4	1	207	3	Y	-0-			-0-
01	186	N	184	-0-	-2	-0-	4	1	180	3	Y	-0-			-0-
02	173	N	173	-0-	-0-	-0-	3	1	170	3	Y	-0-			-0-
03	186	N	174	-0-	-12	-0-	4	1	170	3	Y	-0-			-0-
*04	180	N	167	-0-	-13	-0-	4	1	163	3	Y	-0-			-0-
05	186	N	135	-0-	-51	-0-	5	1	130	3	Y	-0-			-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	6	1	284	3	Y	-0-			-0-
01	190	N	190	-0-	-0-	-0-	4	1	186	3	Y	-0-			-0-
02	251	N	251	-0-	-0-	-0-	5	1	246	3	Y	-0-			-0-
03	155	N	105	-0-	-50	-0-	2	1	103	3	Y	-0-			-0-
*04	150	N	57	-0-	-93	-0-	1	1	56	3	Y	-0-			-0-
05	155	N	132	-0-	-23	-0-	5	1	127	3	Y	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1375	N	1375	-0-	-0-	-0-	29	1	1331	3	Y	14	11	1			5
							15	9									
01	1385	N	1385	-0-	-0-	-0-	26	1	1342	3	Y	15	15	1			5
							17	9									
02	1261	N	1261	-0-	-0-	-0-	24	1	1224	3	Y	12	11	1			6
							13	9									
03	1446	N	1446	-0-	-0-	-0-	31	1	1405	3	Y	9	13	1			2
							10	9									
*04	1469	N	1469	-0-	-0-	-0-	33	1	1429	3	Y	6	7	1			1
							7	9									
*05	1398	N	1398	-0-	-0-	-0-	48	1	1344	3	Y	5	4	1			2
							6	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	246	-0-	-64	-0-	5	1	241	3	Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	5	1	264	3	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	4	1	222	3	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	7	1	298	3	Y	-0-					-0-
*04	270	N	261	-0-	-9	-0-	6	1	255	3	Y	-0-					-0-
05	248	N	244	-0-	-4	-0-	8	1	236	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	11	1	496	3	Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	8	1	431	3	Y	-0-					-0-
02	437	N	437	-0-	-0-	-0-	8	1	429	3	Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	10	1	458	3	Y	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	10	1	420	3	Y	-0-					-0-
*05	484	N	484	-0-	-0-	-0-	17	1	467	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	489	N	489	-0-	-0-	-0-	10	1	464	3	Y	14	11	1			5
							15	9									
01	565	N	565	-0-	-0-	-0-	11	1	537	3	Y	15	15	1			5
							17	9									
02	688	N	688	-0-	-0-	-0-	13	1	662	3	Y	12	11	1			6
							13	9									
03	652	N	652	-0-	-0-	-0-	14	1	630	3	Y	7	11	1			2
							8	9									
*04	480	N	480	-0-	-0-	-0-	11	1	469	3	Y	-0-	2	1			-0-
*05	589	N	589	-0-	-0-	-0-	20	1	569	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	5	1	228	3	Y	-0-					-0-
01	217	N	207	-0-	-10	-0-	4	1	203	3	Y	-0-					-0-
02	196	N	173	-0-	-23	-0-	3	1	170	3	Y	-0-					-0-
03	217	N	201	-0-	-16	-0-	4	1	197	3	Y	-0-					-0-
*04	210	N	187	-0-	-23	-0-	4	1	183	3	Y	-0-					-0-
05	186	N	184	-0-	-2	-0-	6	1	178	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	779	-0-	-275	-0-	16	1	763	3	Y	-0-					-0-
01	992	N	821	-0-	-171	-0-	16	1	805	3	Y	-0-					-0-
02	868	N	816	-0-	-52	-0-	16	1	800	3	Y	-0-					-0-
03	1020	N	1020	-0-	-0-	-0-	22	1	998	3	Y	-0-					-0-
*04	1044	N	1044	-0-	-0-	-0-	23	1	1021	3	Y	-0-					-0-
*05	944	N	944	-0-	-0-	-0-	33	1	911	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	11	1	521	3	Y	-0-					-0-
01	521	N	521	-0-	-0-	-0-	10	1	511	3	Y	-0-					-0-
02	350	N	350	-0-	-0-	-0-	7	1	343	3	Y	-0-					-0-
03	403	N	398	-0-	-5	-0-	9	1	389	3	Y	-0-					-0-
*04	497	N	497	-0-	-0-	-0-	11	1	486	3	Y	-0-					-0-
05	403	N	249	-0-	-154	-0-	9	1	240	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1521	N	1521	-0-	-0-	-0-	32 15	1 9	1474	3	Y	14	11	1			5
01	1644	N	1644	-0-	-0-	-0-	31 17	1 9	1596	3	Y	15	15	1			5
02	1288	N	518	-0-	-770	-0-	10 13	1 9	495	3	Y	12	11	1			6
03	1798	N	1798	-0-	-0-	-0-	38 10	1 9	1750	3	Y	9	13	1			2
*04	1986	N	1986	-0-	-0-	-0-	44 7	1 9	1935	3	Y	6	7	1			1
*05	2007	N	2007	-0-	-0-	-0-	69 6	1 9	1932	3	Y	5	4	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	716	-0-		-28	-0-	15	1	686	3	Y	14	11	1			5
								15	9									
01	721	N	721	-0-		-0-	-0-	14	1	690	3	Y	15	15	1			5
								17	9									
02	644	N	617	-0-		-27	-0-	12	1	592	3	Y	12	11	1			6
								13	9									
03	739	N	739	-0-		-0-	-0-	16	1	713	3	Y	9	13	1			2
								10	9									
*04	690	N	684	-0-		-6	-0-	15	1	662	3	Y	6	7	1			1
								7	9									
05	682	N	589	-0-		-93	-0-	20	1	566	3	Y	3	3	1			1
								3	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1772	N	1772	-0-		-0-	-0-	37	1	1720	3	Y	14	11	1			5
								15	9									
01	1823	N	1823	-0-		-0-	-0-	35	1	1771	3	Y	15	15	1			5
								17	9									
02	1344	N	827	-0-		-517	-0-	16	1	798	3	Y	12	11	1			6
								13	9									
03	1488	N	1074	-0-		-414	-0-	23	1	1041	3	Y	9	13	1			2
								10	9									
*04	1440	N	882	-0-		-558	-0-	20	1	855	3	Y	6	7	1			1
								7	9									
05	930	N	816	-0-		-114	-0-	28	1	782	3	Y	5	4	1			2
								6	9									

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-		-0-	-0-	10	1	462	3	Y	-0-					-0-
01	510	N	510	-0-		-0-	-0-	10	1	500	3	Y	-0-					-0-
02	445	N	445	-0-		-0-	-0-	8	1	437	3	Y	-0-					-0-
03	508	N	508	-0-		-0-	-0-	11	1	497	3	Y	-0-					-0-
*04	486	N	486	-0-		-0-	-0-	11	1	475	3	Y	-0-					-0-
05	496	N	402	-0-		-94	-0-	14	1	388	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	N	731	-0-		-0-	-0-	15	1	716	3	Y	-0-					-0-
01	713	N	641	-0-		-72	-0-	12	1	629	3	Y	-0-					-0-
02	644	N	603	-0-		-41	-0-	11	1	592	3	Y	-0-					-0-
03	713	N	696	-0-		-17	-0-	15	1	681	3	Y	-0-					-0-
*04	799	N	799	-0-		-0-	-0-	18	1	781	3	Y	-0-					-0-
05	682	N	559	-0-		-123	-0-	19	1	540	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	800	N	800	-0-	-0-	-0-	17	1	768	3	Y	14	11	1			5
							15	9									
01	744	N	537	-0-	-207	-0-	10	1	514	3	Y	12	13	1			4
							13	9									
02	711	N	711	-0-	-0-	-0-	13	1	685	3	Y	12	10	1			6
							13	9									
03	830	N	830	-0-	-0-	-0-	18	1	802	3	Y	9	13	1			2
							10	9									
*04	633	N	633	-0-	-0-	-0-	14	1	613	3	Y	5	6	1			1
							6	9									
05	744	N	694	-0-	-50	-0-	24	1	666	3	Y	4	3	1			2
							4	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	778	N	778	-0-	-0-	-0-	16	1	747	3	Y	14	11	1			5
							15	9									
01	713	N	494	-0-	-219	-0-	9	1	468	3	Y	15	15	1			5
							17	9									
02	729	N	729	-0-	-0-	-0-	14	1	702	3	Y	12	11	1			6
							13	9									
03	1032	N	1032	-0-	-0-	-0-	22	1	1000	3	Y	9	13	1			2
							10	9									
*04	560	N	560	-0-	-0-	-0-	12	1	542	3	Y	5	6	1			1
							6	9									
05	713	N	580	-0-	-133	-0-	20	1	556	3	Y	4	3	1			2
							4	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	792	N	792	-0-	-0-	-0-	16	1	761	3	Y	14	11	1			5
							15	9									
01	855	N	855	-0-	-0-	-0-	16	1	822	3	Y	15	15	1			5
							17	9									
02	722	N	722	-0-	-0-	-0-	14	1	695	3	Y	12	11	1			6
							13	9									
03	700	N	700	-0-	-0-	-0-	15	1	679	3	Y	5	10	1			1
							6	9									
*04	660	N	588	-0-	-72	-0-	13	1	575	3	Y	-0-	1	1			-0-
05	682	N	589	-0-	-93	-0-	20	1	569	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

12	682	N	659	-0-	-23	-0-	14	1	645	3	Y	-0-					-0-
01	682	N	643	-0-	-39	-0-	12	1	631	3	Y	-0-					-0-
02	588	N	587	-0-	-1	-0-	11	1	576	3	Y	-0-					-0-
03	697	N	697	-0-	-0-	-0-	15	1	682	3	Y	-0-					-0-
*04	630	N	510	-0-	-120	-0-	11	1	499	3	Y	-0-					-0-
05	651	N	210	-0-	-441	-0-	7	1	203	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	881	N	881	-0-	-0-	-0-	18	1	848	3	Y	14	11	1			5
							15	9									
01	883	N	883	-0-	-0-	-0-	17	1	849	3	Y	15	15	1			5
							17	9									
02	801	N	801	-0-	-0-	-0-	15	1	773	3	Y	12	11	1			6
							13	9									
03	893	N	893	-0-	-0-	-0-	19	1	864	3	Y	9	13	1			2
							10	9									
*04	853	N	853	-0-	-0-	-0-	19	1	827	3	Y	6	7	1			1
							7	9									
05	868	N	725	-0-	-143	-0-	25	1	694	3	Y	5	4	1			2
							6	9									

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

12	341	N	310	-0-	-31	-0-	7	1	303	3	Y	-0-					-0-
01	310	N	189	-0-	-121	-0-	4	1	185	3	Y	-0-					-0-
02	252	N	157	-0-	-95	-0-	3	1	154	3	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	7	1	307	3	Y	-0-					-0-
*04	300	N	300	-0-	-0-	-0-	7	1	293	3	Y	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	9	1	257	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

12	496	N	460	-0-	-36	-0-	10	1	450	3	Y	-0-					-0-
01	527	N	193	-0-	-334	-0-	4	1	189	3	Y	-0-					-0-
02	693	N	693	-0-	-0-	-0-	13	1	680	3	Y	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	26	1	1173	3	Y	-0-					-0-
*04	911	N	911	-0-	-0-	-0-	20	1	891	3	Y	-0-					-0-
*05	638	N	638	-0-	-0-	-0-	22	1	616	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

12	279	N	276	-0-	-3	-0-	5	1	256	3	Y	14	11	1			5
							15	9									
01	296	N	296	-0-	-0-	-0-	5	1	274	3	Y	15	15	1			5
							17	9									
02	284	N	284	-0-	-0-	-0-	5	1	266	3	Y	12	11	1			6
							13	9									
03	316	N	316	-0-	-0-	-0-	7	1	303	3	Y	5	10	1			1
							6	9									
*04	300	N	299	-0-	-1	-0-	7	1	292	3	Y	-0-	1	1			-0-
05	310	N	287	-0-	-23	-0-	10	1	277	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	288	-0-	-115	-0-	6	1	267	3	Y	14	11	1			5
							15	9									
01	372	N	167	-0-	-205	-0-	3	1	157	3	Y	6	9	1			2
							7	9									
02	383	N	383	-0-	-0-	-0-	7	1	362	3	Y	13	9	1			6
							14	9									
03	279	N	193	-0-	-86	-0-	4	1	183	3	Y	5	10	1			1
							6	9									
*04	292	N	292	-0-	-0-	-0-	7	1	285	3	Y	-0-	1	1			-0-
*05	449	N	449	-0-	-0-	-0-	16	1	433	3	Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

12	465	N	35	-0-	-430	-0-	1	1	34	3	Y	-0-					-0-
01	581	N	581	-0-	-0-	-0-	11	1	570	3	Y	-0-					-0-
02	333	N	333	-0-	-0-	-0-	6	1	327	3	Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	5	1	238	3	Y	-0-					-0-
*04	450	N	424	-0-	-26	-0-	9	1	415	3	Y	-0-					-0-
*05	592	N	592	-0-	-0-	-0-	20	1	572	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

12	496	N	461	-0-	-35	-0-	10	1	451	3	Y	-0-					-0-
01	496	N	445	-0-	-51	-0-	9	1	436	3	Y	-0-					-0-
02	448	N	407	-0-	-41	-0-	8	1	399	3	Y	-0-					-0-
03	465	N	440	-0-	-25	-0-	9	1	431	3	Y	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	10	1	429	3	Y	-0-					-0-
05	465	N	440	-0-	-25	-0-	15	1	425	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

12	661	N	661	-0-	-0-	-0-	14 15	1 9	632	3	Y	14	11	1			5
01	682	N	302	-0-	-380	-0-	6 10	1 9	286	3	Y	9	11	1			3
02	644	N	500	-0-	-144	-0-	9 14	1 9	477	3	Y	13	10	1			6
03	687	N	687	-0-	-0-	-0-	15 10	1 9	662	3	Y	9	13	1			2
*04	740	N	740	-0-	-0-	-0-	16 7	1 9	717	3	Y	6	7	1			1
05	558	N	336	-0-	-222	-0-	12 3	1 9	321	3	Y	3	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	619	-0-	-32	-0-	13	1	606	3	Y	-0-					-0-
01	558	N	558	-0-	-0-	-0-	11	1	547	3	Y	-0-					-0-
02	644	N	476	-0-	-168	-0-	9	1	467	3	Y	-0-					-0-
03	620	N	474	-0-	-146	-0-	10	1	464	3	Y	-0-					-0-
*04	588	N	588	-0-	-0-	-0-	13	1	575	3	Y	-0-					-0-
*05	589	N	589	-0-	-0-	-0-	20	1	569	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1054	-0-	-62	-0-	22 15	1 9	1017	3	Y	14	11	1			5
01	1128	N	1128	-0-	-0-	-0-	21 17	1 9	1090	3	Y	15	15	1			5
02	1008	N	1002	-0-	-6	-0-	19 13	1 9	970	3	Y	12	11	1			6
03	1114	N	1114	-0-	-0-	-0-	24 10	1 9	1080	3	Y	9	13	1			2
*04	1092	N	1092	-0-	-0-	-0-	24 7	1 9	1061	3	Y	6	7	1			1
05	1116	N	956	-0-	-160	-0-	33 6	1 9	917	3	Y	5	4	1			2

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	546	-0-	-43	-0-	11	1	535	3	Y	-0-					-0-
01	554	N	554	-0-	-0-	-0-	11	1	543	3	Y	-0-					-0-
02	504	N	431	-0-	-73	-0-	8	1	423	3	Y	-0-					-0-
03	558	N	253	-0-	-305	-0-	5	1	248	3	Y	-0-					-0-
*04	540	N	306	-0-	-234	-0-	7	1	299	3	Y	-0-					-0-
05	465	N	195	-0-	-270	-0-	7	1	188	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	525	-0-	-2	-0-	11	1	514	3	Y	-0-					-0-
01	527	N	511	-0-	-16	-0-	10	1	501	3	Y	-0-					-0-
02	476	N	358	-0-	-118	-0-	7	1	351	3	Y	-0-					-0-
03	527	N	386	-0-	-141	-0-	8	1	378	3	Y	-0-					-0-
*04	480	N	211	-0-	-269	-0-	5	1	206	3	Y	-0-					-0-
05	403	N	256	-0-	-147	-0-	9	1	247	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1486	-0-	-188	-0-	31	1	1423	3	Y	29	22	1			11
							32	9									
01	1674	N	1531	-0-	-143	-0-	29	1	1470	3	Y	29	30	1			10
							32	9									
02	1633	N	1633	-0-	-0-	-0-	31	1	1574	3	Y	25	23	1			12
							28	9									
03	1804	N	1804	-0-	-0-	-0-	38	1	1745	3	Y	19	26	1			5
							21	9									
*04	1575	N	1575	-0-	-0-	-0-	35	1	1527	3	Y	12	14	1			3
							13	9									
*05	1582	N	1582	-0-	-0-	-0-	54	1	1518	3	Y	9	8	1			4
							10	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

12	558	N	513	-0-	-45	-0-	11	1	502	3	Y	-0-					-0-
01	561	N	561	-0-	-0-	-0-	11	1	550	3	Y	-0-					-0-
02	504	N	464	-0-	-40	-0-	9	1	455	3	Y	-0-					-0-
03	563	N	563	-0-	-0-	-0-	12	1	551	3	Y	-0-					-0-
*04	508	N	508	-0-	-0-	-0-	11	1	497	3	Y	-0-					-0-
05	496	N	495	-0-	-1	-0-	17	1	478	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

12	806	N	697	-0-	-109	-0-	14	1	668	3	Y	14	11	1			5
							15	9									
01	806	N	745	-0-	-61	-0-	14	1	714	3	Y	15	15	1			5
							17	9									
02	743	N	743	-0-	-0-	-0-	14	1	716	3	Y	12	11	1			6
							13	9									
03	837	N	837	-0-	-0-	-0-	18	1	809	3	Y	9	13	1			2
							10	9									
*04	847	N	847	-0-	-0-	-0-	19	1	821	3	Y	6	7	1			1
							7	9									
*05	885	N	885	-0-	-0-	-0-	30	1	849	3	Y	5	4	1			2
							6	9									

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

12	244	N	244	-0-	-0-	-0-	5	1	224	3	Y	14	11	1			5
							15	9									
01	206	N	206	-0-	-0-	-0-	4	1	192	3	Y	9	11	1			3
							10	9									
02	171	N	171	-0-	-0-	-0-	3	1	168	3	Y	-0-	3	1			-0-
03	168	N	168	-0-	-0-	-0-	4	1	164	3	Y	-0-					-0-
*04	210	N	141	-0-	-69	-0-	3	1	138	3	Y	-0-					-0-
05	186	N	16	-0-	-170	-0-	1	1	15	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

12	680	N	680	-0-	-0-	-0-	14	1	651	3	Y	14	11	1			5
							15	9									
01	656	N	656	-0-	-0-	-0-	12	1	627	3	Y	15	15	1			5
							17	9									
02	588	N	549	-0-	-39	-0-	10	1	526	3	Y	12	11	1			6
							13	9									
03	570	N	570	-0-	-0-	-0-	12	1	548	3	Y	9	13	1			2
							10	9									
*04	617	N	617	-0-	-0-	-0-	14	1	596	3	Y	6	7	1			1
							7	9									
*05	625	N	625	-0-	-0-	-0-	21	1	598	3	Y	5	4	1			2
							6	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	536	-0-	-53	-0-	11	1	525	3	Y	-0-					-0-
01	558	N	503	-0-	-55	-0-	10	1	493	3	Y	-0-					-0-
02	476	N	452	-0-	-24	-0-	9	1	443	3	Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	10	1	446	3	Y	-0-					-0-
*04	512	N	512	-0-	-0-	-0-	11	1	501	3	Y	-0-					-0-
05	496	N	478	-0-	-18	-0-	17	1	461	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	234	-0-	-76	-0-	5	1	229	3	Y	-0-					-0-
01	279	N	242	-0-	-37	-0-	5	1	237	3	Y	-0-					-0-
02	224	N	209	-0-	-15	-0-	4	1	205	3	Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	5	1	224	3	Y	-0-					-0-
*04	240	N	221	-0-	-19	-0-	5	1	216	3	Y	-0-					-0-
05	217	N	211	-0-	-6	-0-	7	1	204	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	677	N	677	-0-	-0-	-0-	14	1	663	3	Y	-0-					-0-
01	396	N	396	-0-	-0-	-0-	8	1	388	3	Y	-0-					-0-
02	640	N	640	-0-	-0-	-0-	12	1	628	3	Y	-0-					-0-
03	618	N	618	-0-	-0-	-0-	13	1	605	3	Y	-0-					-0-
*04	579	N	579	-0-	-0-	-0-	13	1	566	3	Y	-0-					-0-
05	713	N	189	-0-	-524	-0-	7	1	182	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1690	-0-	-15	-0-	35 32	1 9	1623	3	Y	29	22	1			11
01	1674	N	1609	-0-	-65	-0-	30 32	1 9	1547	3	Y	29	30	1			10
02	1512	N	1431	-0-	-81	-0-	27 28	1 9	1376	3	Y	25	23	1			12
03	1580	N	1580	-0-	-0-	-0-	33 21	1 9	1526	3	Y	19	26	1			5
*04	1477	N	1477	-0-	-0-	-0-	33 13	1 9	1431	3	Y	12	14	1			3
05	1519	N	994	-0-	-525	-0-	34 8	1 9	952	3	Y	7	7	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	440	-0-		-180	-0-	9	1	420	3	Y	10	8	1			4
								11	9									
01	1020	N	1020	-0-		-0-	-0-	19	1	986	3	Y	14	13	1			5
								15	9									
02	583	N	583	-0-		-0-	-0-	11	1	559	3	Y	12	11	1			6
								13	9									
03	273	N	273	-0-		-0-	-0-	6	1	258	3	Y	8	12	1			2
								9	9									
*04	270	N	227	-0-		-43	-0-	5	1	216	3	Y	5	6	1			1
								6	9									
05	279	N	86	-0-		-193	-0-	3	1	80	3	Y	3	3	1			1
								3	9									

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

12	1023	N	997	-0-		-26	-0-	21	1	961	3	Y	14	11	1			5
								15	9									
01	1023	N	976	-0-		-47	-0-	18	1	941	3	Y	15	15	1			5
								17	9									
02	924	N	891	-0-		-33	-0-	17	1	861	3	Y	12	11	1			6
								13	9									
03	961	N	961	-0-		-0-	-0-	20	1	931	3	Y	9	13	1			2
								10	9									
*04	872	N	872	-0-		-0-	-0-	19	1	846	3	Y	6	7	1			1
								7	9									
*05	1018	N	1018	-0-		-0-	-0-	35	1	977	3	Y	5	4	1			2
								6	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

12	837	N	809	-0-		-28	-0-	17	1	792	3	Y	-0-					-0-
01	837	N	296	-0-		-541	-0-	6	1	290	3	Y	-0-					-0-
02	728	N	490	-0-		-238	-0-	9	1	481	3	Y	-0-					-0-
03	307	N	307	-0-		-0-	-0-	7	1	300	3	Y	-0-					-0-
*04	846	N	846	-0-		-0-	-0-	19	1	827	3	Y	-0-					-0-
*05	889	N	889	-0-		-0-	-0-	31	1	858	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

12	899	N	848	-0-		-51	-0-	18	1	830	3	Y	-0-					-0-
01	899	N	882	-0-		-17	-0-	17	1	865	3	Y	-0-					-0-
02	810	N	810	-0-		-0-	-0-	15	1	795	3	Y	-0-					-0-
03	900	N	900	-0-		-0-	-0-	19	1	881	3	Y	-0-					-0-
*04	810	N	806	-0-		-4	-0-	18	1	788	3	Y	-0-					-0-
05	837	N	216	-0-		-621	-0-	7	1	209	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

12	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

12	817	N	817	-0-	-0-	-0-	17 15	1 9	785	3	Y	14	11	1			5
01	806	N	760	-0-	-46	-0-	14 17	1 9	729	3	Y	15	15	1			5
02	716	N	716	-0-	-0-	-0-	13 13	1 9	690	3	Y	12	11	1			6
03	784	N	784	-0-	-0-	-0-	17 10	1 9	757	3	Y	9	13	1			2
*04	750	N	750	-0-	-0-	-0-	17 7	1 9	726	3	Y	6	7	1			1
05	744	N	277	-0-	-467	-0-	9 3	1 9	265	3	Y	3	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

12	1085	N	1044	-0-	-41	-0-	22 15	1 9	1007	3	Y	14	11	1			5
01	1085	N	1065	-0-	-20	-0-	20 17	1 9	1028	3	Y	15	15	1			5
02	952	N	926	-0-	-26	-0-	17 13	1 9	896	3	Y	12	11	1			6
03	1015	N	1015	-0-	-0-	-0-	22 10	1 9	983	3	Y	9	13	1			2
*04	990	N	973	-0-	-17	-0-	22 7	1 9	944	3	Y	6	7	1			1
05	1023	N	403	-0-	-620	-0-	14 3	1 9	386	3	Y	3	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

12	2609	N	1127	-0-	-1482	-0-	23 15	1 9	1089	3	Y	14	11	1			5
01	1178	N	1152	-0-	-26	-0-	22 17	1 9	1113	3	Y	15	15	1			5
02	1064	N	1045	-0-	-19	-0-	20 13	1 9	1012	3	Y	12	11	1			6
03	1180	N	1180	-0-	-0-	-0-	25 10	1 9	1145	3	Y	9	13	1			2
*04	1147	N	1147	-0-	-0-	-0-	25 7	1 9	1115	3	Y	6	7	1			1
05	1085	N	503	-0-	-582	-0-	17 3	1 9	483	3	Y	3	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	759	-0-	-16	-0-	16	1	728	3	Y	14	11	1			5
							15	9									
01	758	N	758	-0-	-0-	-0-	14	1	727	3	Y	15	15	1			5
							17	9									
02	653	N	653	-0-	-0-	-0-	12	1	628	3	Y	12	11	1			6
							13	9									
03	687	N	687	-0-	-0-	-0-	15	1	662	3	Y	9	13	1			2
							10	9									
*04	686	N	686	-0-	-0-	-0-	15	1	664	3	Y	6	7	1			1
							7	9									
05	682	N	608	-0-	-74	-0-	21	1	581	3	Y	5	4	1			2
							6	9									

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	801	N	801	-0-	-0-	-0-	17	1	769	3	Y	14	11	1			5
							15	9									
01	744	N	742	-0-	-2	-0-	14	1	711	3	Y	15	15	1			5
							17	9									
02	672	N	625	-0-	-47	-0-	12	1	600	3	Y	12	11	1			6
							13	9									
03	717	N	717	-0-	-0-	-0-	15	1	692	3	Y	9	13	1			2
							10	9									
*04	720	N	704	-0-	-16	-0-	16	1	681	3	Y	6	7	1			1
							7	9									
05	682	N	513	-0-	-169	-0-	18	1	489	3	Y	5	4	1			2
							6	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	700	N	700	-0-	-0-	-0-	14	1	671	3	Y	14	11	1			5
							15	9									
01	692	N	692	-0-	-0-	-0-	13	1	662	3	Y	15	15	1			5
							17	9									
02	759	N	759	-0-	-0-	-0-	14	1	732	3	Y	12	11	1			6
							13	9									
03	683	N	683	-0-	-0-	-0-	14	1	659	3	Y	9	13	1			2
							10	9									
*04	696	N	696	-0-	-0-	-0-	15	1	674	3	Y	6	7	1			1
							7	9									
*05	736	N	736	-0-	-0-	-0-	25	1	705	3	Y	5	4	1			2
							6	9									

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	482	N	482	-0-	-0-	-0-	10	1	472	3	Y	-0-					-0-
01	527	N	521	-0-	-6	-0-	10	1	511	3	Y	-0-					-0-
02	459	N	459	-0-	-0-	-0-	9	1	450	3	Y	-0-					-0-
03	366	N	366	-0-	-0-	-0-	8	1	358	3	Y	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	12	1	522	3	Y	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	17	1	487	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	591	-0-	-91	-0-	12	1	564	3	Y	14	11	1			5
							15	9									
01	651	N	603	-0-	-48	-0-	11	1	575	3	Y	15	15	1			5
							17	9									
02	589	N	589	-0-	-0-	-0-	11	1	565	3	Y	12	11	1			6
							13	9									
03	602	N	602	-0-	-0-	-0-	13	1	581	3	Y	7	11	1			2
							8	9									
*04	646	N	646	-0-	-0-	-0-	14	1	632	3	Y	-0-	2	1			-0-
*05	597	N	597	-0-	-0-	-0-	21	1	576	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1398	N	1398	-0-	-0-	-0-	29	1	1354	3	Y	14	11	1			5
							15	9									
01	1502	N	1502	-0-	-0-	-0-	29	1	1456	3	Y	15	15	1			5
							17	9									
02	1328	N	1328	-0-	-0-	-0-	25	1	1290	3	Y	12	11	1			6
							13	9									
03	1409	N	1409	-0-	-0-	-0-	30	1	1369	3	Y	9	13	1			2
							10	9									
*04	1384	N	1384	-0-	-0-	-0-	31	1	1346	3	Y	6	7	1			1
							7	9									
05	1333	N	1178	-0-	-155	-0-	41	1	1131	3	Y	5	4	1			2
							6	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	838	N	838	-0-	-0-	-0-	17	1	806	3	Y	14	11	1			5
							15	9									
01	837	N	781	-0-	-56	-0-	15	1	749	3	Y	15	15	1			5
							17	9									
02	757	N	757	-0-	-0-	-0-	14	1	730	3	Y	12	11	1			6
							13	9									
03	817	N	817	-0-	-0-	-0-	17	1	790	3	Y	9	13	1			2
							10	9									
*04	789	N	789	-0-	-0-	-0-	17	1	765	3	Y	6	7	1			1
							7	9									
*05	781	N	781	-0-	-0-	-0-	27	1	748	3	Y	5	4	1			2
							6	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0-	-0-	15	1	701	3	Y	11	9	1			4
							12	9									
01	785	N	785	-0-	-0-	-0-	15	1	756	3	Y	13	13	1			4
							14	9									
02	760	N	760	-0-	-0-	-0-	14	1	732	3	Y	13	11	1			6
							14	9									
03	872	N	872	-0-	-0-	-0-	18	1	844	3	Y	9	13	1			2
							10	9									
*04	865	N	865	-0-	-0-	-0-	19	1	839	3	Y	6	7	1			1
							7	9									
05	744	N	153	-0-	-591	-0-	5	1	145	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

12	1271	N	1271	-0-	-0-	-0-	27	1	1244	3	Y	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	21	1	1079	3	Y	-0-					-0-
02	953	N	953	-0-	-0-	-0-	18	1	935	3	Y	-0-					-0-
03	1273	N	1273	-0-	-0-	-0-	27	1	1246	3	Y	-0-					-0-
*04	1144	N	1144	-0-	-0-	-0-	26	1	1118	3	Y	-0-					-0-
05	1054	N	525	-0-	-529	-0-	18	1	507	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

12	1395	N	802	-0-	-593	-0-	17	1	770	3	Y	14	11	1			5
							15	9									
01	1395	N	912	-0-	-483	-0-	17	1	878	3	Y	15	15	1			5
							17	9									
02	1232	N	927	-0-	-305	-0-	17	1	897	3	Y	12	11	1			6
							13	9									
03	1146	N	1146	-0-	-0-	-0-	24	1	1112	3	Y	9	13	1			2
							10	9									
*04	1025	N	1025	-0-	-0-	-0-	23	1	995	3	Y	6	7	1			1
							7	9									
*05	1025	N	1025	-0-	-0-	-0-	35	1	984	3	Y	5	4	1			2
							6	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

12	1085	N	1011	-0-	-74	-0-	21	1	975	3	Y	14	11	1			5
							15	9									
01	1227	N	1227	-0-	-0-	-0-	23	1	1187	3	Y	15	15	1			5
							17	9									
02	1139	N	1139	-0-	-0-	-0-	21	1	1105	3	Y	12	11	1			6
							13	9									
03	1235	N	1235	-0-	-0-	-0-	26	1	1199	3	Y	9	13	1			2
							10	9									
*04	1181	N	1181	-0-	-0-	-0-	26	1	1148	3	Y	6	7	1			1
							7	9									
*05	1012	N	1012	-0-	-0-	-0-	35	1	971	3	Y	5	4	1			2
							6	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	12	1	562	3	Y	14	11	1			5
							15	9									
01	787	N	787	-0-	-0-	-0-	15	1	755	3	Y	15	15	1			5
							17	9									
02	715	N	715	-0-	-0-	-0-	13	1	689	3	Y	12	11	1			6
							13	9									
03	812	N	812	-0-	-0-	-0-	17	1	785	3	Y	9	13	1			2
							10	9									
*04	582	N	582	-0-	-0-	-0-	13	1	562	3	Y	6	7	1			1
							7	9									
05	527	N	468	-0-	-59	-0-	16	1	446	3	Y	5	4	1			2
							6	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

12	465	N	436	-0-	-29	-0-	9	1	427	3	Y	-0-					-0-
01	465	N	411	-0-	-54	-0-	8	1	403	3	Y	-0-					-0-
02	392	N	387	-0-	-5	-0-	7	1	380	3	Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	9	1	391	3	Y	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	9	1	382	3	Y	-0-					-0-
05	434	N	434	-0-	-0-	-0-	15	1	419	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

12	806	N	685	-0-	-121	-0-	14	1	656	3	Y	14	11	1			5
							15	9									
01	744	N	706	-0-	-38	-0-	13	1	676	3	Y	15	15	1			5
							17	9									
02	616	N	615	-0-	-1	-0-	11	1	591	3	Y	12	11	1			6
							13	9									
03	677	N	677	-0-	-0-	-0-	14	1	653	3	Y	9	13	1			2
							10	9									
*04	633	N	633	-0-	-0-	-0-	14	1	612	3	Y	6	7	1			1
							7	9									
05	651	N	631	-0-	-20	-0-	22	1	603	3	Y	5	4	1			2
							6	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

12	T. A.		251	-0-	251	913	5	1	246	3	Y	-0-					-0-
01	T. A.		124	-0-	124	1037	2	1	122	3	Y	-0-					-0-
02	T. A.		150	-0-	150	1187	3	1	147	3	Y	-0-					-0-
03	1319	X	132	-0-	-1187	-0-	3	1	129	3	Y	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	3	1	128	3	Y	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	8	1	228	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

12	806	N	782	-0-	-24	-0-	16	1	766	3	Y	-0-					-0-
01	803	N	803	-0-	-0-	-0-	15	1	788	3	Y	-0-					-0-
02	672	N	663	-0-	-9	-0-	13	1	650	3	Y	-0-					-0-
03	691	N	691	-0-	-0-	-0-	15	1	676	3	Y	-0-					-0-
*04	750	N	661	-0-	-89	-0-	15	1	646	3	Y	-0-					-0-
05	744	N	677	-0-	-67	-0-	23	1	654	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

12	666	N	666	-0-	-0-	-0-	14	1	637	3	Y	14	11	1			5
							15	9									
01	622	N	622	-0-	-0-	-0-	12	1	593	3	Y	15	15	1			5
							17	9									
02	588	N	460	-0-	-128	-0-	9	1	440	3	Y	10	10	1			5
							11	9									
03	432	N	432	-0-	-0-	-0-	9	1	414	3	Y	8	11	1			2
							9	9									
*04	600	N	580	-0-	-20	-0-	13	1	561	3	Y	5	6	1			1
							6	9									
05	496	N	183	-0-	-313	-0-	6	1	174	3	Y	3	3	1			1
							3	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

12	2044	N	2044	-0-	-0-	-0-	42	1	1970	3	Y	29	22	1			11
							32	9									
01	2176	N	2176	-0-	-0-	-0-	41	1	2103	3	Y	29	30	1			10
							32	9									
02	2095	N	2095	-0-	-0-	-0-	39	1	2028	3	Y	25	23	1			12
							28	9									
03	2394	N	2394	-0-	-0-	-0-	51	1	2322	3	Y	19	26	1			5
							21	9									
*04	2264	N	2264	-0-	-0-	-0-	50	1	2201	3	Y	12	14	1			3
							13	9									
05	2077	N	1894	-0-	-183	-0-	65	1	1819	3	Y	9	8	1			4
							10	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

12	2077	N	2048	-0-	-29	-0-	42	1	1974	3	Y	29	22	1			11
							32	9									
01	2015	N	1755	-0-	-260	-0-	33	1	1691	3	Y	28	30	1			9
							31	9									
02	1792	N	1773	-0-	-19	-0-	33	1	1712	3	Y	25	22	1			12
							28	9									
03	1894	N	1894	-0-	-0-	-0-	40	1	1833	3	Y	19	26	1			5
							21	9									
*04	1811	N	1811	-0-	-0-	-0-	40	1	1758	3	Y	12	14	1			3
							13	9									
05	1953	N	775	-0-	-1178	-0-	27	1	744	3	Y	4	5	1			2
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	862	-0-	-68	-0-	18	1	829	3	Y	14	11	1			5
							15	9									
01	930	N	834	-0-	-96	-0-	16	1	801	3	Y	15	15	1			5
							17	9									
02	784	N	738	-0-	-46	-0-	14	1	711	3	Y	12	11	1			6
							13	9									
03	896	N	896	-0-	-0-	-0-	19	1	867	3	Y	9	13	1			2
							10	9									
*04	919	N	919	-0-	-0-	-0-	20	1	892	3	Y	6	7	1			1
							7	9									
05	806	N	257	-0-	-549	-0-	9	1	245	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

12	806	N	725	-0-	-81	-0-	15	1	695	3	Y	14	11	1			5
							15	9									
01	744	N	657	-0-	-87	-0-	12	1	628	3	Y	15	15	1			5
							17	9									
02	673	N	673	-0-	-0-	-0-	13	1	647	3	Y	12	11	1			6
							13	9									
03	767	N	767	-0-	-0-	-0-	16	1	741	3	Y	9	13	1			2
							10	9									
*04	747	N	747	-0-	-0-	-0-	17	1	723	3	Y	6	7	1			1
							7	9									
05	713	N	335	-0-	-378	-0-	11	1	321	3	Y	3	3	1			1
							3	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

12	217	N	217	-0-	-0-	-0-	5	1	212	3	Y	-0-					-0-
01	217	N	193	-0-	-24	-0-	4	1	189	3	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	4	1	222	3	Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	5	1	235	3	Y	-0-					-0-
*04	180	N	160	-0-	-20	-0-	4	1	156	3	Y	-0-					-0-
05	186	N	104	-0-	-82	-0-	4	1	100	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

12	374	N	374	-0-	-0-	-0-	8	1	366	3	Y	-0-					-0-
01	372	N	256	-0-	-116	-0-	5	1	251	3	Y	-0-					-0-
02	336	N	194	-0-	-142	-0-	4	1	190	3	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	5	1	211	3	Y	-0-					-0-
*04	240	N	220	-0-	-20	-0-	5	1	215	3	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	7	1	196	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2107	-0-		-32	-0-	44	1 32 9	2031	3	Y	29	22	1			11
01	2139	N	1764	-0-		-375	-0-	33	1 32 9	1699	3	Y	29	30	1			10
02	1932	N	1559	-0-		-373	-0-	29	1 28 9	1502	3	Y	25	23	1			12
03	1948	N	1948	-0-		-0-	-0-	41	1 21 9	1886	3	Y	19	26	1			5
*04	2080	N	2080	-0-		-0-	-0-	46	1 13 9	2021	3	Y	12	14	1			3
*05	2088	N	2088	-0-		-0-	-0-	72	1 10 9	2006	3	Y	9	8	1			4

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	836	N	836	-0-		-0-	-0-	17	1 15 9	804	3	Y	14	11	1			5
01	872	N	872	-0-		-0-	-0-	16	1 17 9	839	3	Y	15	15	1			5
02	726	N	726	-0-		-0-	-0-	14	1 13 9	699	3	Y	12	11	1			6
03	888	N	888	-0-		-0-	-0-	19	1 10 9	859	3	Y	9	13	1			2
*04	818	N	818	-0-		-0-	-0-	18	1 7 9	793	3	Y	6	7	1			1
05	806	N	763	-0-		-43	-0-	26	1 6 9	731	3	Y	5	4	1			2

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	973	-0-		-174	-0-	20	1 15 9	938	3	Y	14	11	1			5
01	1147	N	922	-0-		-225	-0-	17	1 17 9	888	3	Y	15	15	1			5
02	1036	N	902	-0-		-134	-0-	17	1 13 9	872	3	Y	12	11	1			6
03	1194	N	1194	-0-		-0-	-0-	25	1 10 9	1159	3	Y	9	13	1			2
*04	1203	N	1203	-0-		-0-	-0-	27	1 7 9	1169	3	Y	6	7	1			1
*05	1120	N	1120	-0-		-0-	-0-	39	1 6 9	1075	3	Y	5	4	1			2

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	848	-0-		-51	-0-	18	1 15 9	815	3	Y	14	11	1			5
01	899	N	826	-0-		-73	-0-	16	1 17 9	793	3	Y	15	15	1			5
02	756	N	735	-0-		-21	-0-	14	1 11 9	710	3	Y	10	10	1			5
03	778	N	778	-0-		-0-	-0-	17	1	761	3	Y	-0-	5	1			-0-
*04	780	N	761	-0-		-19	-0-	17	1	744	3	Y	-0-					-0-
05	806	N	629	-0-		-177	-0-	22	1	607	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	898	N	898	-0-		-0-	-0-		19 1 15 9	864	3	Y	14	11	1			5
01	837	N	767	-0-		-70	-0-		14 1 17 9	736	3	Y	15	15	1			5
02	756	N	692	-0-		-64	-0-		13 1 13 9	666	3	Y	12	11	1			6
03	855	N	855	-0-		-0-	-0-		18 1 9 9	828	3	Y	8	12	1			2
*04	750	N	637	-0-		-113	-0-		14 1 7 9	616	3	Y	6	7	1			1
*05	797	N	797	-0-		-0-	-0-		27 1 6 9	764	3	Y	5	4	1			2

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	837	-0-		-0-	-0-		17 1 15 9	805	3	Y	14	11	1			5
01	831	N	831	-0-		-0-	-0-		16 1 17 9	798	3	Y	15	15	1			5
02	755	N	755	-0-		-0-	-0-		14 1 13 9	728	3	Y	12	11	1			6
03	785	N	785	-0-		-0-	-0-		17 1 10 9	758	3	Y	9	13	1			2
*04	746	N	746	-0-		-0-	-0-		17 1 7 9	722	3	Y	6	7	1			1
*05	758	N	758	-0-		-0-	-0-		26 1 6 9	726	3	Y	5	4	1			2

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1241	N	1241	-0-		-0-	-0-		26 1 15 9	1200	3	Y	14	11	1			5
01	1271	N	1140	-0-		-131	-0-		22 1 17 9	1101	3	Y	15	15	1			5
02	1148	N	1066	-0-		-82	-0-		20 1 13 9	1033	3	Y	12	11	1			6
03	1216	N	1216	-0-		-0-	-0-		26 1 10 9	1180	3	Y	9	13	1			2
*04	1177	N	1177	-0-		-0-	-0-		26 1 7 9	1144	3	Y	6	7	1			1
05	1178	N	848	-0-		-330	-0-		29 1 6 9	813	3	Y	5	4	1			2

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	783	-0-		-54	-0-		16 1 15 9	752	3	Y	14	11	1			5
01	806	N	756	-0-		-50	-0-		14 1 17 9	725	3	Y	15	15	1			5
02	728	N	685	-0-		-43	-0-		13 1 13 9	659	3	Y	12	11	1			6
03	746	N	746	-0-		-0-	-0-		16 1 10 9	720	3	Y	9	13	1			2
*04	720	N	654	-0-		-66	-0-		14 1 7 9	633	3	Y	6	7	1			1
05	744	N	382	-0-		-362	-0-		13 1 3 9	366	3	Y	3	3	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1323	-0-		-72		-0-		28	1	1280	3	Y	14	11	1			5
										15	9									
01	1422	N	1422	-0-		-0-		-0-		27	1	1378	3	Y	15	15	1			5
										17	9									
02	1260	N	1245	-0-		-15		-0-		23	1	1209	3	Y	12	11	1			6
										13	9									
03	1379	N	1379	-0-		-0-		-0-		29	1	1340	3	Y	9	13	1			2
										10	9									
*04	1292	N	1292	-0-		-0-		-0-		29	1	1256	3	Y	6	7	1			1
										7	9									
05	1333	N	652	-0-		-681		-0-		22	1	627	3	Y	3	3	1			1
										3	9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	919	-0-		-197		-0-		19	1	885	3	Y	14	11	1			5
										15	9									
01	1116	N	1049	-0-		-67		-0-		20	1	1012	3	Y	15	15	1			5
										17	9									
02	1008	N	1006	-0-		-2		-0-		19	1	974	3	Y	12	11	1			6
										13	9									
03	1151	N	1151	-0-		-0-		-0-		24	1	1117	3	Y	9	13	1			2
										10	9									
*04	1109	N	1109	-0-		-0-		-0-		25	1	1077	3	Y	6	7	1			1
										7	9									
*05	1066	N	1066	-0-		-0-		-0-		37	1	1023	3	Y	5	4	1			2
										6	9									

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-		-0-		-0-						Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-		-0-						Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1800	-0-		-184		-0-		37	1	1731	3	Y	29	22	1			11
										32	9									
01	1953	N	1917	-0-		-36		-0-		36	1	1849	3	Y	29	30	1			10
										32	9									
02	1848	N	1848	-0-		-0-		-0-		35	1	1785	3	Y	25	23	1			12
										28	9									
03	1986	N	1986	-0-		-0-		-0-		42	1	1923	3	Y	19	26	1			5
										21	9									
*04	1991	N	1991	-0-		-0-		-0-		44	1	1934	3	Y	12	14	1			3
										13	9									
05	1736	N	1733	-0-		-3		-0-		60	1	1663	3	Y	9	8	1			4
										10	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1115	-0-		-125	-0-	23	1	1077	3	Y	14	11	1			5
								15	9									
01	1240	N	1077	-0-		-163	-0-	20	1	1040	3	Y	15	15	1			5
								17	9									
02	1120	N	1101	-0-		-19	-0-	21	1	1067	3	Y	12	11	1			6
								13	9									
03	1196	N	1196	-0-		-0-	-0-	25	1	1161	3	Y	9	13	1			2
								10	9									
*04	1151	N	1151	-0-		-0-	-0-	26	1	1118	3	Y	6	7	1			1
								7	9									
05	1209	N	1159	-0-		-50	-0-	40	1	1113	3	Y	5	4	1			2
								6	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1690	N	1690	-0-		-0-	-0-	35	1	1623	3	Y	29	22	1			11
								32	9									
01	1674	N	1616	-0-		-58	-0-	31	1	1560	3	Y	23	26	1			8
								25	9									
02	1512	N	1449	-0-		-63	-0-	27	1	1409	3	Y	12	14	1			6
								13	9									
03	1613	N	1613	-0-		-0-	-0-	34	1	1569	3	Y	9	13	1			2
								10	9									
*04	1597	N	1597	-0-		-0-	-0-	36	1	1554	3	Y	6	7	1			1
								7	9									
*05	1563	N	1563	-0-		-0-	-0-	54	1	1503	3	Y	5	4	1			2
								6	9									

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1943	-0-		-41	-0-	41	1	1887	3	Y	14	11	1			5
								15	9									
01	1984	N	1920	-0-		-64	-0-	37	1	1866	3	Y	15	15	1			5
								17	9									
02	1792	N	1787	-0-		-5	-0-	34	1	1740	3	Y	12	11	1			6
								13	9									
03	1876	N	1876	-0-		-0-	-0-	40	1	1826	3	Y	9	13	1			2
								10	9									
*04	1839	N	1839	-0-		-0-	-0-	41	1	1791	3	Y	6	7	1			1
								7	9									
05	1891	N	1804	-0-		-87	-0-	62	1	1736	3	Y	5	4	1			2
								6	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	797	-0-		-164	-0-	16	1	766	3	Y	14	11	1			5
								15	9									
01	837	N	663	-0-		-174	-0-	12	1	634	3	Y	15	15	1			5
								17	9									
02	784	N	731	-0-		-53	-0-	14	1	704	3	Y	12	11	1			6
								13	9									
03	817	N	817	-0-		-0-	-0-	17	1	790	3	Y	9	13	1			2
								10	9									
*04	796	N	796	-0-		-0-	-0-	18	1	771	3	Y	6	7	1			1
								7	9									
05	806	N	84	-0-		-722	-0-	3	1	78	3	Y	3	3	1			1
								3	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1588	-0-	-86	-0-	33	1	1540	3	Y	14	11	1			5
							15	9									
01	1674	N	1590	-0-	-84	-0-	30	1	1543	3	Y	15	15	1			5
							17	9									
02	1484	N	1397	-0-	-87	-0-	26	1	1358	3	Y	12	11	1			6
							13	9									
03	1657	N	1657	-0-	-0-	-0-	35	1	1612	3	Y	9	13	1			2
							10	9									
*04	1530	N	1500	-0-	-30	-0-	33	1	1460	3	Y	6	7	1			1
							7	9									
05	1550	N	735	-0-	-815	-0-	25	1	707	3	Y	3	3	1			1
							3	9									

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

12	651	N	538	-0-	-113	-0-	538	2			N	-0-					-0-
01	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-
02	588	N	542	-0-	-46	-0-	542	2			N	-0-					-0-
03	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
*05	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

12	310	N	232	-0-	-78	-0-	232	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
02	252	N	221	-0-	-31	-0-	221	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
05	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

12	930	N	654	-0-	-276	-0-	654	2			Y	-0-					-0-
01	930	N	859	-0-	-71	-0-	859	2			Y	-0-					-0-
02	644	N	550	-0-	-94	-0-	550	2			Y	-0-					-0-
03	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

12	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
05	341	N	191	-0-	-150	-0-	191	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

12	1553	N	1553	-0-	-0-	-0-	1550	2	3	9	N	3					5
01	1333	N	1170	-0-	-163	-0-	1167	2	3	9	N	3	5	1			3
02	958	N	958	-0-	-0-	-0-	955	2	3	9	N	3					6
03	1361	N	1361	-0-	-0-	-0-	1359	2	2	9	N	2	5	1			3
04	1764	N	1764	-0-	-0-	-0-	1762	2	2	9	N	2					5
*05	2105	N	2105	-0-	-0-	-0-	2103	2	2	9	N	2	5	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	113	-0-	-321	-0-	113	2			Y	-0-					-0-
01	341	N	201	-0-	-140	-0-	201	2			Y	-0-					-0-
02	252	N	25	-0-	-227	-0-	25	2			Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	56	N	12	-0-	-44	-0-	12	2			N	-0-					-0-
03	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
*05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1790	-0-	-287	-0-	1790	2			N	-0-					-0-
01	2325	N	1926	-0-	-399	-0-	1926	2			N	-0-					-0-
02	2240	N	1313	-0-	-927	-0-	1313	2			N	-0-					-0-
03	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
04	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
*05	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1452	N	1452	-0-	-0-	-0-	1448	2	4	9	Y	4					7
01	1528	N	1528	-0-	-0-	-0-	1521	2	7	9	Y	6	8	1			5
02	1298	N	1298	-0-	-0-	-0-	1294	2	4	9	Y	4					9
03	1401	N	1401	-0-	-0-	-0-	1397	2	4	9	Y	4	8	1			5
04	1461	N	1461	-0-	-0-	-0-	1458	2	3	9	Y	3					8
*05	1403	N	1403	-0-	-0-	-0-	1400	2	3	9	Y	3	8	1			3

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	924	N	924	-0-	-0-	-0-	918	2	6	9	Y	5					7
01	992	N	882	-0-	-110	-0-	878	2	4	9	Y	4	7	1			4
02	980	N	638	-0-	-342	-0-	634	2	4	9	Y	4					8
03	611	N	611	-0-	-0-	-0-	607	2	4	9	Y	4	7	1			5
04	750	N	572	-0-	-178	-0-	570	2	2	9	Y	2					7
*05	775	N	775	-0-	-0-	-0-	772	2	3	9	Y	3	7	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1266	-0-	-470	-0-	1264	2	2	9	Y	2					10
01	1519	N	1221	-0-	-298	-0-	1221	2			Y	-0-					10
02	1680	N	1144	-0-	-536	-0-	1141	2	3	9	Y	3					13
03	1436	N	1436	-0-	-0-	-0-	1432	2	4	9	Y	4	15	1			2
04	1170	N	1063	-0-	-107	-0-	1057	2	6	9	Y	5					7
05	1271	N	1165	-0-	-106	-0-	1159	2	6	9	Y	5					12

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	665	-0-	-761	-0-	665	2			N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
02	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
03	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
04	1170	N	1121	-0-	-49	-0-	1121	2			N	-0-					-0-
05	1178	N	1082	-0-	-96	-0-	1082	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	663	-0-	-174	-0-	663	2			N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
04	810	N	725	-0-	-85	-0-	725	2			N	-0-					-0-
05	837	N	763	-0-	-74	-0-	763	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	257	-0-	-115	-0-	255	2	2	9	N	2					15
01	487	N	487	-0-	-0-	-0-	486	2	1	9	N	1					16
02	252	N	252	-0-	-0-	-0-	246	2	6	9	N	5					21
03	397	N	397	-0-	-0-	-0-	389	2	8	9	N	7	24	1			4
04	480	N	207	-0-	-273	-0-	199	2	8	9	N	7					11
05	279	N	234	-0-	-45	-0-	224	2	10	9	N	9					20

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1725	-0-	-259	-0-	1722	2	3	9	N	3					5
01	1830	N	1830	-0-	-0-	-0-	1827	2	3	9	N	3	5	1			3
02	1764	N	1527	-0-	-237	-0-	1524	2	3	9	N	3					6
03	1760	N	1760	-0-	-0-	-0-	1758	2	2	9	N	2	5	1			3
04	1770	N	1575	-0-	-195	-0-	1573	2	2	9	N	2					5
05	1705	N	1549	-0-	-156	-0-	1547	2	2	9	N	2	5	1			2

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	737	-0-	-100	-0-	737	2			N	-0-					-0-
01	713	N	617	-0-	-96	-0-	617	2			N	-0-					-0-
02	700	N	641	-0-	-59	-0-	641	2			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*05	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	3309	X	3309	-0-	-0-	-0-	3308	2	1	9	N	1					1
01	3077	X	3077	-0-	-0-	-0-	3076	2	1	9	N	1	1	1			1
02	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					1
03	3284	X	3284	-0-	-0-	-0-	3283	2	1	9	N	1	1	1			1
04	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					1
*05	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	767	-0-	-70	-0-	767	2			N	-0-					-0-
01	992	N	939	-0-	-53	-0-	939	2			N	-0-					-0-
02	728	N	607	-0-	-121	-0-	607	2			N	-0-					-0-
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
04	900	N	750	-0-	-150	-0-	750	2			N	-0-					-0-
*05	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					4
01	2273	N	2273	-0-	-0-	-0-	2272	2	1	9	N	1					5
02	1904	N	1702	-0-	-202	-0-	1701	2	1	9	N	1					6
03	2294	N	1694	-0-	-600	-0-	1692	2	2	9	N	2	7	1			1
04	2190	N	1604	-0-	-586	-0-	1602	2	2	9	N	2					3
05	1891	N	1543	-0-	-348	-0-	1540	2	3	9	N	3					6

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
01	2917	N	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
02	1708	N	1471	-0-	-237	-0-	1471	2			N	-0-					-0-
03	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
04	3000	N	3015	-0-	15	15	3015	2			N	-0-					-0-
*05	2074	N	2059	-0-	-15	-0-	2059	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1491	-0-	-59	-0-	1491	2			N	-0-					-0-
01	1767	N	1380	-0-	-387	-0-	1380	2			N	-0-					-0-
02	1568	N	1285	-0-	-283	-0-	1285	2			N	-0-					-0-
03	1488	N	1318	-0-	-170	-0-	1318	2			N	-0-					-0-
04	1350	N	1348	-0-	-2	-0-	1348	2			N	-0-					-0-
*05	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
01	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
02	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
03	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
04	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
*05	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1807	-0-	-146	-0-	104	1	1703	3	N	-0-					182
01	1767	N	1759	-0-	-8	-0-	101	1	1658	3	N	-0-					182
02	1708	N	1623	-0-	-85	-0-	93	1	1530	3	N	-0-					182
03	2139	N	1787	-0-	-352	-0-	103	1	1684	3	N	-0-					182
04	1710	N	1653	-0-	-57	-0-	95	1	1558	3	N	-0-					182
05	1798	N	1004	-0-	-794	-0-	58	1	946	3	N	-0-					182

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1344	-0-	-20	-0-	77	1	1267	3	N	-0-					-0-
01	1268	N	1268	-0-	-0-	-0-	73	1	1195	3	N	-0-					-0-
02	1316	N	1194	-0-	-122	-0-	69	1	1125	3	N	-0-					-0-
03	1581	N	1292	-0-	-289	-0-	74	1	1218	3	N	-0-					-0-
04	1230	N	1220	-0-	-10	-0-	70	1	1150	3	N	-0-					-0-
05	1333	N	719	-0-	-614	-0-	41	1	678	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1200	-0-	-9	-0-	69	1	1131	3	N	-0-					-0-
01	1302	N	1062	-0-	-240	-0-	61	1	1001	3	N	-0-					-0-
02	1176	N	830	-0-	-346	-0-	48	1	782	3	N	-0-					-0-
03	1426	N	882	-0-	-544	-0-	51	1	831	3	N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	59	1	972	3	N	-0-					-0-
05	930	N	714	-0-	-216	-0-	41	1	673	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	630	-0-	-21	-0-	36	1	594	3	N	-0-					-0-
01	620	N	607	-0-	-13	-0-	35	1	572	3	N	-0-					-0-
02	588	N	527	-0-	-61	-0-	30	1	497	3	N	-0-					-0-
03	744	N	595	-0-	-149	-0-	34	1	561	3	N	-0-					-0-
04	600	N	530	-0-	-70	-0-	30	1	500	3	N	-0-					-0-
05	589	N	328	-0-	-261	-0-	19	1	309	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1109	-0-	-7	-0-	64	1	1045	3	N	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	58	1	948	3	N	-0-					-0-
02	952	N	888	-0-	-64	-0-	51	1	837	3	N	-0-					-0-
03	1302	N	927	-0-	-375	-0-	53	1	874	3	N	-0-					-0-
04	960	N	820	-0-	-140	-0-	47	1	773	3	N	-0-					-0-
05	992	N	436	-0-	-556	-0-	25	1	411	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

12	1210	N	1210	-0-	-0-	-0-	70	1	1140	3	N	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	75	1	1237	3	N	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	62	1	1011	3	N	-0-					-0-
03	1426	N	1091	-0-	-335	-0-	63	1	1028	3	N	-0-					-0-
04	1260	N	915	-0-	-345	-0-	53	1	862	3	N	-0-					-0-
05	1178	N	436	-0-	-742	-0-	25	1	411	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

12	899	N	878	-0-	-21	-0-	50	1	828	3	N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	50	1	819	3	N	-0-					-0-
02	812	N	631	-0-	-181	-0-	36	1	595	3	N	-0-					-0-
03	1023	N	667	-0-	-356	-0-	38	1	629	3	N	-0-					-0-
04	993	N	993	-0-	-0-	-0-	57	1	936	3	N	-0-					-0-
05	713	N	516	-0-	-197	-0-	30	1	486	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

12	2785	N	2785	-0-	-0-	-0-	160	1	2625	3	N	-0-					-0-
01	2715	N	2715	-0-	-0-	-0-	156	1	2559	3	N	-0-					-0-
02	2446	N	2446	-0-	-0-	-0-	141	1	2305	3	N	-0-					-0-
03	2779	X	2779	-0-	-0-	-0-	160	1	2619	3	N	-0-					-0-
04	2580	N	2519	-0-	-61	-0-	145	1	2374	3	N	-0-					-0-
05	2666	N	1501	-0-	-1165	-0-	86	1	1415	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

12	1561	N	1561	-0-	-0-	-0-	90	1	1471	3	N	-0-					-0-
01	1488	N	1467	-0-	-21	-0-	84	1	1383	3	N	-0-					-0-
02	1428	N	1307	-0-	-121	-0-	75	1	1232	3	N	-0-					-0-
03	1829	N	1420	-0-	-409	-0-	82	1	1338	3	N	-0-					-0-
04	1410	N	1345	-0-	-65	-0-	77	1	1268	3	N	-0-					-0-
05	1457	N	772	-0-	-685	-0-	44	1	728	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

12	868	N	845	-0-	-23	-0-	49	1	796	3	N	-0-					82
01	806	N	793	-0-	-13	-0-	46	1	747	3	N	-0-					82
02	812	N	719	-0-	-93	-0-	41	1	678	3	N	-0-	41	1			41
03	992	N	803	-0-	-189	-0-	46	1	757	3	N	-0-					41
04	780	N	779	-0-	-1	-0-	45	1	734	3	N	-0-					41
05	806	N	489	-0-	-317	-0-	27	1	441	3	N	19					60
							21	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1143	-0-	-97	-0-	66	1	1077	3	N	-0-					-0-
01	1178	N	1097	-0-	-81	-0-	63	1	1034	3	N	-0-					-0-
02	1064	N	923	-0-	-141	-0-	53	1	870	3	N	-0-					-0-
03	1333	N	1023	-0-	-310	-0-	59	1	964	3	N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	67	1	1099	3	N	-0-					-0-
05	1023	N	754	-0-	-269	-0-	43	1	711	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1370	-0-	-25	-0-	79 1	1 9	1290	3	N	1					54
01	1315	N	1315	-0-	-0-	-0-	76	1	1239	3	N	-0-					54
02	1288	N	1170	-0-	-118	-0-	67	1	1103	3	N	-0-	54	1			-0-
03	1612	N	1298	-0-	-314	-0-	75	1	1223	3	N	-0-					-0-
04	1260	N	1225	-0-	-35	-0-	70	1	1155	3	N	-0-					-0-
05	1302	N	721	-0-	-581	-0-	41	1	680	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	535	-0-	-23	-0-	31	1	504	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-					-0-
02	476	N	450	-0-	-26	-0-	26	1	424	3	N	-0-					-0-
03	620	N	482	-0-	-138	-0-	28	1	454	3	N	-0-					-0-
04	480	N	450	-0-	-30	-0-	26	1	424	3	N	-0-					-0-
05	496	N	267	-0-	-229	-0-	15	1	252	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1964	N	1964	-0-	-0-	-0-	113	1	1851	3	N	-0-					55
01	1860	N	1855	-0-	-5	-0-	107	1	1748	3	N	-0-					55
02	1848	N	1719	-0-	-129	-0-	99	1	1620	3	N	-0-	55	1			-0-
03	2325	N	1846	-0-	-479	-0-	106	1	1740	3	N	-0-					-0-
04	1800	N	1757	-0-	-43	-0-	101	1	1656	3	N	-0-					-0-
05	1891	N	1031	-0-	-860	-0-	59	1	972	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1794	-0-	-35	-0-	103	1	1691	3	N	-0-					-0-
01	1705	N	1705	-0-	-0-	-0-	98	1	1607	3	N	-0-					-0-
02	1614	N	1614	-0-	-0-	-0-	93	1	1521	3	N	-0-					-0-
03	2108	N	1762	-0-	-346	-0-	101	1	1661	3	N	-0-					-0-
04	1681	N	1681	-0-	-0-	-0-	97	1	1584	3	N	-0-					-0-
05	1798	N	1005	-0-	-793	-0-	58	1	947	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1857	-0-	-34	-0-	107	1	1750	3	N	-0-					-0-
01	1829	N	1786	-0-	-43	-0-	103	1	1683	3	N	-0-					-0-
02	1736	N	1636	-0-	-100	-0-	94	1	1542	3	N	-0-					-0-
03	2108	N	1789	-0-	-319	-0-	103	1	1686	3	N	-0-					-0-
04	1740	N	1738	-0-	-2	-0-	100	1	1638	3	N	-0-					-0-
05	1798	N	1007	-0-	-791	-0-	58	1	949	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1922	N	1905	-0-	-17	-0-	110	1	1795	3	N	-0-			-0-
01	1919	N	1919	-0-	-0-	-0-	110	1	1809	3	N	-0-			-0-
02	1792	N	1692	-0-	-100	-0-	97	1	1595	3	N	-0-			-0-
03	2232	N	1926	-0-	-306	-0-	111	1	1815	3	N	-0-			-0-
04	1860	N	1738	-0-	-122	-0-	100	1	1638	3	N	-0-			-0-
05	1860	N	1004	-0-	-856	-0-	58	1	946	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	330	-0-	-11	-0-	19	1	311	3	N	-0-			-0-
01	341	N	315	-0-	-26	-0-	18	1	297	3	N	-0-			-0-
02	336	N	303	-0-	-33	-0-	17	1	286	3	N	-0-			-0-
03	403	N	311	-0-	-92	-0-	18	1	293	3	N	-0-			-0-
04	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-			-0-
05	341	N	176	-0-	-165	-0-	10	1	166	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	676	-0-	-6	-0-	39	1	637	3	N	-0-			-0-
01	620	N	605	-0-	-15	-0-	35	1	570	3	N	-0-			-0-
02	588	N	471	-0-	-117	-0-	27	1	444	3	N	-0-			-0-
03	806	N	451	-0-	-355	-0-	26	1	425	3	N	-0-			-0-
04	600	N	581	-0-	-19	-0-	33	1	548	3	N	-0-			-0-
05	527	N	352	-0-	-175	-0-	20	1	332	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2480	N	2370	-0-	-110	-0-	136	1	2234	3	N	-0-			-0-
01	2387	N	2353	-0-	-34	-0-	135	1	2218	3	N	-0-			-0-
02	2268	N	2132	-0-	-136	-0-	123	1	2009	3	N	-0-			-0-
03	2511	N	2363	-0-	-148	-0-	136	1	2227	3	N	-0-			-0-
04	2280	N	2204	-0-	-76	-0-	127	1	2077	3	N	-0-			-0-
05	2356	N	1294	-0-	-1062	-0-	74	1	1220	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1031	N	1031	-0-	-0-	-0-	59	1	972	3	N	-0-			-0-
01	1007	N	1007	-0-	-0-	-0-	58	1	949	3	N	-0-			-0-
02	863	N	863	-0-	-0-	-0-	50	1	813	3	N	-0-			-0-
03	1209	N	969	-0-	-240	-0-	56	1	913	3	N	-0-			-0-
04	960	N	931	-0-	-29	-0-	54	1	877	3	N	-0-			-0-
05	961	N	530	-0-	-431	-0-	30	1	500	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	562	-0-	-27	-0-	32	1	530	3	N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	31	1	512	3	N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	33	1	534	3	N	-0-					-0-
03	651	N	556	-0-	-95	-0-	32	1	524	3	N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	34	1	560	3	N	-0-					-0-
05	620	N	318	-0-	-302	-0-	18	1	300	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

12	507	N	507	-0-	-0-	-0-	29	1	478	3	N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	32	1	522	3	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	28	1	464	3	N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	29	1	477	3	N	-0-					-0-
05	310	N	286	-0-	-24	-0-	16	1	270	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

12	465	N	440	-0-	-25	-0-	26	1	414	3	N	-0-					-0-
01	434	N	397	-0-	-37	-0-	23	1	374	3	N	-0-					-0-
02	448	N	364	-0-	-84	-0-	21	1	343	3	N	-0-					-0-
03	527	N	404	-0-	-123	-0-	23	1	381	3	N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-
05	403	N	233	-0-	-170	-0-	13	1	220	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	273	X	-0-	-0-	-273	-0-					Y	242	192	1			325
*11	0	X	-0-	-0-	-0-	-0-					Y	207	190	1			342
*12	279	X	-0-	-0-	-279	-0-					Y	38	193	1			187
01	209	X	209	-0-	-0-	-0-	209	3			Y	-0-					187
02	700	X	259	-0-	-441	-0-	148	3	111	9	Y	101					288
03	2263	X	487	-0-	-1776	-0-	250	3	237	9	Y	215	179	1			324
04	2250	X	-0-	-0-	-2250	-0-					Y	26	189	1			161
05	1488	X	1344	-0-	-144	-0-	1334	3	10	9	Y	9					170

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

12	2945	X	-0-	-0-	-2945	-0-					Y	-0-	109	1			-0-
01	3565	X	-0-	-0-	-3565	-0-					Y	-0-					-0-
02	3136	X	-0-	-0-	-3136	-0-					Y	-0-					-0-
03	3472	X	-0-	-0-	-3472	-0-					Y	-0-					-0-
04	3360	X	-0-	-0-	-3360	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	3536	-0-	-1238	-0-	3479	3	57	9	Y	52	191	1			111
01	4030	X	3398	-0-	-632	-0-	3335	3	63	9	Y	57					168
02	3586	X	3586	-0-	-0-	-0-	3539	3	47	9	Y	43					211
03	4371	X	4371	-0-	-0-	-0-	4314	3	57	9	Y	52					263
04	4127	X	4127	-0-	-0-	-0-	4077	3	50	9	Y	45	182	1			126
*05	3970	X	3970	-0-	-0-	-0-	3915	3	55	9	Y	50					176

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3849	X	3849	-0-	-0-	-0-	3776	3	73	9	Y	66	118	1			57
01	3923	X	3923	-0-	-0-	-0-	3849	3	74	9	Y	67	62	1			62
02	3213	X	3213	-0-	-0-	-0-	3150	3	63	9	Y	57					119
03	3844	X	3568	-0-	-276	-0-	3484	3	84	9	Y	76	74	1			121
04	3810	X	3416	-0-	-394	-0-	3357	3	59	9	Y	54	71	1			104
05	3937	X	3444	-0-	-493	-0-	3383	3	61	9	Y	55	59	1			100

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					92
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8370	X	7724	-0-	-646	-0-	7443	3	281	9	N	255	454	1			125
01	7874	X	6731	-0-	-1143	-0-	6437	3	294	9	N	267	245	1			147
02	7336	X	7177	-0-	-159	-0-	6935	3	242	9	N	220	231	1			136
03	8122	X	7601	-0-	-521	-0-	7316	3	285	9	N	259	217	1			178
04	7860	X	7335	-0-	-525	-0-	7042	3	293	9	N	266	182	1			262
05	7936	X	7672	-0-	-264	-0-	7353	3	319	9	N	290	389	1			163

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3034	-0-	-345	-0-	2968	3	66	9	Y	60	93	1			53
01	3379	X	2995	-0-	-384	-0-	2929	3	66	9	Y	60					113
02	2856	X	2559	-0-	-297	-0-	2498	3	61	9	Y	55	85	1			83
03	3162	X	2928	-0-	-234	-0-	2832	3	96	9	Y	87	78	1			92
04	3000	X	2905	-0-	-95	-0-	2824	3	81	9	Y	74					166
05	3038	X	2723	-0-	-315	-0-	2649	3	74	9	Y	67	94	1			139

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3158	X	3158	-0-	-0-	-0-	3146	3	12	9	N	11					181
01	3091	X	3091	-0-	-0-	-0-	3076	3	15	9	N	14					195
02	3136	X	3136	-0-	-0-	-0-	3115	3	21	9	N	19					214
03	3286	X	3235	-0-	-51	-0-	3215	3	20	9	N	18					232
04	3204	X	3204	-0-	-0-	-0-	3189	3	15	9	N	14					246
05	3472	X	3333	-0-	-139	-0-	3315	3	18	9	N	16					262

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2823	-0-	-618	-0-	2811	3	12	9	Y	11					277
01	4743	X	2846	-0-	-1897	-0-	2840	3	6	9	Y	5					282
02	4284	X	46	-0-	-4238	-0-	20	3	26	9	Y	24	180	1			126
03	4743	X	2424	-0-	-2319	-0-	2391	3	33	9	Y	30					156
04	3660	X	1898	-0-	-1762	-0-	1880	3	18	9	Y	16					172
05	2852	X	1877	-0-	-975	-0-	1867	3	10	9	Y	9					181

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4744	-0-	1644	1644	4719	3	25	9	Y	23	171	1			99
01	3100	N	1460	-0-	-1640	4	1438	3	22	9	Y	20					119
02	1624	N	1162	-0-	-462	-0-	1149	3	13	9	Y	12					131
03	1891	X	1317	-0-	-574	-0-	1295	3	22	9	Y	20					151
04	1830	X	912	-0-	-918	-0-	900	3	12	9	Y	11					162
05	1891	X	842	-0-	-1049	-0-	827	3	15	9	Y	14					176

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4253	X	4253	-0-	-0-	-0-	4145	3	108	9	Y	98	82	1			85
01	4286	X	4286	-0-	-0-	-0-	4175	3	111	9	Y	101	93	1			93
02	3645	X	3645	-0-	-0-	-0-	3550	3	95	9	Y	86					179
03	4247	X	4036	-0-	-211	-0-	3952	3	84	9	Y	76	111	1			144
04	4140	X	3971	-0-	-169	-0-	3884	3	87	9	Y	79	84	1			139
05	4278	X	3986	-0-	-292	-0-	3924	3	62	9	Y	56	80	1			115

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1436	N	1436	-0-	-0-	-0-	1408	3	28	9	N	25					161
01	1457	N	1432	-0-	-25	-0-	1399	3	33	9	N	30					191
02	1288	N	1221	-0-	-67	-0-	1196	3	25	9	N	23					214
03	1426	N	1363	-0-	-63	-0-	1333	3	30	9	N	27					241
04	1380	N	1364	-0-	-16	-0-	1335	3	29	9	N	26					267
05	1364	N	1352	-0-	-12	-0-	1339	3	13	9	N	12	171	1			108

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8073	X	8073	-0-	-0-	-0-	8022	3	51	9	Y	46	188	1			122
01	3100	X	2790	-0-	-310	-0-	2732	3	58	9	Y	53					175
02	2912	X	2623	-0-	-289	-0-	2578	3	45	9	Y	41					216
03	3224	X	2760	-0-	-464	-0-	2704	3	56	9	Y	51					267
04	3120	X	2166	-0-	-954	-0-	2144	3	22	9	Y	20					287
05	3224	X	2121	-0-	-1103	-0-	2121	3			Y	-0-	181	1			106

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2975	-0-	-94	-0-	2909	3	66	9	Y	60	135	1			53
01	3596	X	2873	-0-	-723	-0-	2807	3	66	9	Y	60					113
02	2856	X	2646	-0-	-210	-0-	2585	3	61	9	Y	55	85	1			83
03	3162	X	2948	-0-	-214	-0-	2884	3	64	9	Y	58	78	1			63
04	3000	X	2802	-0-	-198	-0-	2748	3	54	9	Y	49					112
05	2976	X	2626	-0-	-350	-0-	2575	3	51	9	Y	46	64	1			94

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3934	X	3934	-0-	-0-	-0-	3861	3	73	9	Y	66	119	1			57
01	4190	X	4190	-0-	-0-	-0-	4116	3	74	9	Y	67	62	1			62
02	3880	X	3880	-0-	-0-	-0-	3817	3	63	9	Y	57					119
03	4183	X	4183	-0-	-0-	-0-	4099	3	84	9	Y	76	74	1			121
04	4050	X	3834	-0-	-216	-0-	3746	3	88	9	Y	80	71	1			130
05	4309	X	4015	-0-	-294	-0-	3924	3	91	9	Y	83	74	1			139

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2858	-0-	-87	-0-	2792	3	66	9	Y	60	135	1			53
01	3193	X	2800	-0-	-393	-0-	2734	3	66	9	Y	60					113
02	2688	X	2537	-0-	-151	-0-	2476	3	61	9	Y	55	85	1			83
03	2976	X	2523	-0-	-453	-0-	2491	3	32	9	Y	29	78	1			34
04	2820	X	2318	-0-	-502	-0-	2290	3	28	9	Y	25					59
05	2852	X	2450	-0-	-402	-0-	2426	3	24	9	Y	22	33	1			48

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	3312	-0-	-1245	-0-	3276	3	36	9	Y	33					177
01	3875	X	3346	-0-	-529	-0-	3267	3	79	9	Y	72					249
02	3500	X	52	-0-	-3448	-0-	21	3	31	9	Y	28					277
03	3875	X	2848	-0-	-1027	-0-	2786	3	62	9	Y	56	165	1			168
04	3750	X	3215	-0-	-535	-0-	3169	3	46	9	Y	42					210
05	3348	X	3289	-0-	-59	-0-	3244	3	45	9	Y	41					251

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	1667	-0-	-751	-0-	1656	3	11	9	N	10					185
01	2263	N	1771	-0-	-492	-0-	1753	3	18	9	N	16					201
02	1680	N	200	-0-	-1480	-0-	180	3	20	9	N	18					219
03	1973	N	1973	-0-	-0-	-0-	1955	3	18	9	N	16					235
04	2086	N	2086	-0-	-0-	-0-	2066	3	20	9	N	18					253
*05	2627	N	2627	-0-	-0-	-0-	2604	3	23	9	N	21					274

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3235	-0-	-547	-0-	3141	3	94	9	N	85	171	1			129
01	3565	X	1251	-0-	-2314	-0-	1226	3	25	9	N	23					152
02	3244	X	3244	-0-	-0-	-0-	3135	3	109	9	N	99					251
03	3463	X	3463	-0-	-0-	-0-	3401	3	62	9	N	56	174	1			133
04	3240	X	3142	-0-	-98	-0-	3056	3	86	9	N	78					211
05	3596	X	3144	-0-	-452	-0-	3060	3	84	9	N	76	167	1			120

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	2162	-0-	-3604	-0-	2162	3			N	-0-					260
01	5549	X	1945	-0-	-3604	-0-	1945	3			N	-0-					260
02	5012	X	-0-	-0-	-5012	-0-					N	-0-					260
03	5363	X	4559	-0-	-804	-0-	4463	3	96	9	N	87	187	1			160
04	4491	X	4491	-0-	-0-	-0-	4408	3	83	9	N	75					235
*05	4812	X	4812	-0-	-0-	-0-	4761	3	51	9	N	46	165	1			116

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	581	-0-	-2705	-0-	581	3			N	-0-					153
01	3627	X	3627	-0-	-0-	-0-	3524	3	103	9	N	94					247
02	4487	X	4487	-0-	-0-	-0-	4381	3	106	9	N	96	168	1			175
03	4254	X	4254	-0-	-0-	-0-	4170	3	84	9	N	76					251
04	3367	X	3367	-0-	-0-	-0-	3313	3	54	9	N	49	158	1			142
05	3441	X	1231	-0-	-2210	-0-	1217	3	14	9	N	13					155

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1052	-0-	-219	-0-	22	1	1016	3	Y	13	10	1			5
							14	9									
01	1178	N	1149	-0-	-29	-0-	22	1	1110	3	Y	15	15	1			5
							17	9									
02	1064	N	1027	-0-	-37	-0-	19	1	995	3	Y	12	11	1			6
							13	9									
03	1110	N	1110	-0-	-0-	-0-	24	1	1076	3	Y	9	13	1			2
							10	9									
*04	1110	N	784	-0-	-326	-0-	17	1	760	3	Y	6	7	1			1
							7	9									
05	1147	N	419	-0-	-728	-0-	14	1	402	3	Y	3	3	1			1
							3	9									

DEANIE B. (JENNINGS SD.) 23749 210 ASSOCIATED ONE WELL CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY "B" WELL #: 4 RRCID -> 184481 COMPL. DATE 11/09/1995 TOTAL DEPTH 4015 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

12	2883	N	2883	-0-	-0-	-0-	180	1	2635	3	Y	62	64	1			43
							68	9									
01	2821	N	2461	-0-	-360	-0-	130	1	2185	3	Y	133	64	1			112
							146	9									
02	2704	N	2704	-0-	-0-	-0-	166	1	2466	3	Y	65	128	1			49
							72	9									
03	2883	N	2510	-0-	-373	-0-	137	1	2315	3	Y	53	63	1			39
							58	9									
04	2562	N	2562	-0-	-0-	-0-	140	1	2382	3	Y	36					75
							40	9									
05	2883	N	1874	-0-	-1009	-0-	107	1	1725	3	Y	38	63	1			50
							42	9									

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

12	6417	X	4942	-0-	-1475	-0-	316	1	4626	3	Y	-0-					381
01	6200	X	3936	-0-	-2264	-0-	222	1	3714	3	Y	-0-					381
02	5544	X	5000	-0-	-544	-0-	316	1	4684	3	Y	-0-					381
03	6014	X	5666	-0-	-348	-0-	316	1	5350	3	Y	-0-					381
04	5790	X	5790	-0-	-0-	-0-	309	1	5274	3	Y	188	181	1			388
							207	9									
05	5549	X	5515	-0-	-34	-0-	321	1	5194	3	Y	-0-					388

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9119	X	9119	-0-	-0-	-0-	578	1	8475	3	Y	60	78	1			64
							66	9									
01	8308	X	4602	-0-	-3706	-0-	257	1	4305	3	Y	36					100
							40	9									
02	6776	X	5145	-0-	-1631	-0-	322	1	4772	3	Y	46	65	1			81
							51	9									
03	8866	X	8543	-0-	-323	-0-	473	1	8019	3	Y	46	63	1			64
							51	9									
04	8580	X	7305	-0-	-1275	-0-	403	1	6876	3	Y	24					88
							26	9									
05	8866	X	5630	-0-	-3236	-0-	326	1	5273	3	Y	28	62	1			54
							31	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11594	X	11030	-0-	-564	-0-	700	1	10264	3	Y	60	60	1			63
							66	9									
01	11036	X	6860	-0-	-4176	-0-	384	1	6436	3	Y	36					99
							40	9									
02	9744	X	8252	-0-	-1492	-0-	518	1	7683	3	Y	46	64	1			81
							51	9									
03	11036	X	8765	-0-	-2271	-0-	485	1	8229	3	Y	46	63	1			64
							51	9									
04	10680	X	9022	-0-	-1658	-0-	498	1	8498	3	Y	24					88
							26	9									
05	11036	X	7940	-0-	-3096	-0-	460	1	7449	3	Y	28	62	1			54
							31	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	886	N	886	-0-	-0-	-0-	57	1	829	3	Y	-0-					-0-
01	744	N	713	-0-	-31	-0-	40	1	673	3	Y	-0-					-0-
02	634	N	634	-0-	-0-	-0-	40	1	594	3	Y	-0-					-0-
03	744	N	693	-0-	-51	-0-	39	1	654	3	Y	-0-					-0-
04	690	N	601	-0-	-89	-0-	33	1	568	3	Y	-0-					-0-
05	713	N	657	-0-	-56	-0-	38	1	619	3	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3478	-0-	-428	-0-	222	1	3256	3	N	-0-					66
01	6169	X	3061	-0-	-3108	-0-	172	1	2889	3	N	-0-					66
02	5572	X	3263	-0-	-2309	-0-	206	1	3057	3	N	-0-					66
03	5828	X	3956	-0-	-1872	-0-	220	1	3736	3	N	-0-					66
04	4650	X	3430	-0-	-1220	-0-	190	1	3240	3	N	-0-					66
05	3627	X	2617	-0-	-1010	-0-	152	1	2465	3	N	-0-					66

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3576	-0-	-423	-0-	228	1	3348	3	N	-0-					159
01	5456	X	3175	-0-	-2281	-0-	179	1	2996	3	N	-0-					159
02	4928	X	2849	-0-	-2079	-0-	180	1	2669	3	N	-0-					159
03	7158	X	7158	-0-	-0-	-0-	399	1	6759	3	N	-0-					159
04	4982	X	4982	-0-	-0-	-0-	271	1	4624	3	N	79	181	1			57
							87	9									
*05	4241	X	4241	-0-	-0-	-0-	247	1	3994	3	N	-0-					57

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8215	X	7910	-0-	-305	-0-	498	1	7302	3	N	100					201
							110	9									
01	8215	X	6274	-0-	-1941	-0-	350	1	5861	3	N	57	192	1			66
							63	9									
02	7028	X	6623	-0-	-405	-0-	419	1	6204	3	N	-0-					66
03	7905	X	7414	-0-	-491	-0-	413	1	7001	3	N	-0-					66
04	7650	X	7207	-0-	-443	-0-	399	1	6808	3	N	-0-					66
05	7905	X	7115	-0-	-790	-0-	414	1	6701	3	N	-0-					66

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	3946	-0-	-425	-0-	252	1	3694	3	N	-0-					77
01	4371	X	3698	-0-	-673	-0-	208	1	3490	3	N	-0-					77
02	3836	X	3443	-0-	-393	-0-	218	1	3225	3	N	-0-					77
03	4123	X	3706	-0-	-417	-0-	206	1	3500	3	N	-0-					77
04	3951	X	3951	-0-	-0-	-0-	219	1	3732	3	N	-0-					77
*05	4313	X	4313	-0-	-0-	-0-	251	1	4062	3	N	-0-					77

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5914	X	5914	-0-	-0-	-0-	378	1	5536	3	N	-0-					134
01	5022	X	4812	-0-	-210	-0-	263	1	4413	3	N	124	191	1			67
							136	9									
02	5544	X	5544	-0-	-0-	-0-	350	1	5194	3	N	-0-					67
03	5893	X	5893	-0-	-0-	-0-	328	1	5565	3	N	-0-					67
04	5800	X	5800	-0-	-0-	-0-	321	1	5479	3	N	-0-					67
05	5022	X	4531	-0-	-491	-0-	264	1	4267	3	N	-0-					67

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5705	X	5705	-0-	-0-	-0-	364	1	5341	3	N	-0-					304
01	5642	X	2995	-0-	-2647	-0-	169	1	2826	3	N	-0-	190	1			114
02	5040	X	3121	-0-	-1919	-0-	197	1	2924	3	N	-0-					114
03	5704	X	3483	-0-	-2221	-0-	194	1	3289	3	N	-0-					114
04	5520	X	1679	-0-	-3841	-0-	93	1	1586	3	N	-0-					114
05	5704	X	3947	-0-	-1757	-0-	230	1	3717	3	N	-0-					114

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

12	22630	X	21113	-0-	-1517	-0-	1345	1	19715	3	N	48					260
							53	9									
01	22630	X	21994	-0-	-636	-0-	1222	1	20482	3	N	264	379	1			145
							290	9									
02	20356	X	18335	-0-	-2021	-0-	1153	1	17086	3	N	87					232
							96	9									
03	22227	X	22179	-0-	-48	-0-	1229	1	20827	3	N	112	188	1			156
							123	9									
04	21318	X	21318	-0-	-0-	-0-	1176	1	20050	3	N	84					240
							92	9									
05	21979	X	21893	-0-	-86	-0-	1268	1	20519	3	N	96	188	1			148
							106	9									

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

12	9265	X	9265	-0-	-0-	-0-	587	1	8599	3	N	72					293
							79	9									
01	8773	X	7924	-0-	-849	-0-	440	1	7383	3	N	92	192	1			193
							101	9									
02	9435	X	9435	-0-	-0-	-0-	589	1	8736	3	N	100					293
							110	9									
03	8773	X	8621	-0-	-152	-0-	471	1	7984	3	N	151	190	1			254
							166	9									
04	9849	X	9849	-0-	-0-	-0-	537	1	9151	3	N	146	179	1			221
							161	9									
*05	9288	X	9288	-0-	-0-	-0-	534	1	8642	3	N	102	178	1			145
							112	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

12	18569	X	18150	-0-	-419	-0-	1159	1	16991	3	N	-0-					154
01	18631	X	3282	-0-	-15349	-0-	185	1	3097	3	N	-0-					154
02	16828	X	10289	-0-	-6539	-0-	650	1	9639	3	N	-0-					154
03	18135	X	17973	-0-	-162	-0-	1001	1	16972	3	N	-0-					154
04	17550	X	17269	-0-	-281	-0-	942	1	16067	3	N	236	190	1			200
							260	9									
*05	18436	X	18436	-0-	-0-	-0-	1073	1	17363	3	N	-0-					200

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

12	8490	X	8490	-0-	-0-	-0-	539	1	7901	3	Y	45	41	1			47
							50	9									
01	8866	X	8866	-0-	-0-	-0-	497	1	8339	3	Y	27					74
							30	9									
02	7224	X	5214	-0-	-2010	-0-	327	1	4848	3	Y	35	48	1			61
							39	9									
03	7998	X	7662	-0-	-336	-0-	425	1	7200	3	Y	34	47	1			48
							37	9									
04	7740	X	6283	-0-	-1457	-0-	347	1	5916	3	Y	18					66
							20	9									
05	7998	X	6872	-0-	-1126	-0-	398	1	6450	3	Y	22	47	1			41
							24	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	864	N	864	-0-	-0-	-0-	55	1	809	3	N	-0-					213
01	992	N	754	-0-	-238	-0-	42	1	712	3	N	-0-					213
02	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					213
03	1070	N	1070	-0-	-0-	-0-	60	1	1010	3	N	-0-					213
04	1123	N	1123	-0-	-0-	-0-	62	1	1061	3	N	-0-					213
*05	1027	N	1027	-0-	-0-	-0-	60	1	967	3	N	-0-					213

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

12	10191	X	10191	-0-	-0-	-0-	651	1	9540	3	N	-0-					394
01	5208	X	3459	-0-	-1749	-0-	195	1	3264	3	N	-0-					394
02	4704	X	3543	-0-	-1161	-0-	219	1	3241	3	N	75	191	1			278
							83	9									
03	5208	X	5146	-0-	-62	-0-	284	1	4810	3	N	47	192	1			133
							52	9									
04	6173	X	6173	-0-	-0-	-0-	342	1	5831	3	N	-0-					133
*05	6408	X	6408	-0-	-0-	-0-	373	1	6035	3	N	-0-					133

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

12	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					183
01	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					183
02	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					183
03	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					183
04	180	N	149	-0-	-31	-0-	8	1	141	3	N	-0-					183
05	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

12	4433	X	4135	-0-	-298	-0-	255	1	3733	3	Y	134					249
							147	9									
01	4232	X	4232	-0-	-0-	-0-	233	1	3899	3	Y	91	194	1			146
							100	9									
02	4108	X	4108	-0-	-0-	-0-	246	1	3651	3	Y	192	192	1			146
							211	9									
03	4595	X	4595	-0-	-0-	-0-	251	1	4255	3	Y	81					227
							89	9									
04	4568	X	4568	-0-	-0-	-0-	247	1	4208	3	Y	103	190	1			140
							113	9									
*05	4533	X	4533	-0-	-0-	-0-	256	1	4148	3	Y	117					257
							129	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	850	N	850	-0-	-0-	-0-	54	1	796	3	N	-0-					170
01	869	N	869	-0-	-0-	-0-	49	1	820	3	N	-0-					170
02	761	N	761	-0-	-0-	-0-	48	1	713	3	N	-0-					170
03	837	N	783	-0-	-54	-0-	44	1	739	3	N	-0-					170
04	840	N	813	-0-	-27	-0-	45	1	768	3	N	-0-					170
*05	887	N	887	-0-	-0-	-0-	52	1	835	3	N	-0-					170

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		4667	-0-	4667	9138	252	1	4275	3	Y	127	127	1			67
							140	9									
09	T. A.		4539	-0-	4539	13677	260	1	4140	3	Y	126	126	1			67
							139	9									
10	T. A.		4695	-0-	4695	18372	271	1	4284	3	Y	127	127	1			67
							140	9									
11	T. A.		4261	-0-	4261	22633	247	1	3989	3	Y	23					90
							25	9									
12	T. A.		4381	-0-	4381	27014	271	1	3972	3	Y	125	128	1			87
							138	9									
*01	30380	X	3366	-0-	-27014	-0-	173	1	2901	3	Y	265	128	1			224
							292	9									
*02	3838	X	3838	-0-	-0-	-0-	234	1	3461	3	Y	130	255	1			99
							143	9									
*03	4837	X	4837	-0-	-0-	-0-	263	1	4458	3	Y	105	126	1			78
							116	9									
*04	4415	X	4415	-0-	-0-	-0-	240	1	4097	3	Y	71					149
							78	9									
*05	4465	X	4465	-0-	-0-	-0-	255	1	4124	3	Y	78	126	1			101
							86	9									

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12648	X	12098	-0-	-550	-0-	773	1	11325	3	N	-0-					176
01	12493	X	10309	-0-	-2184	-0-	580	1	9729	3	N	-0-					176
02	11284	X	11149	-0-	-135	-0-	690	1	10233	3	N	205	190	1			191
							226	9									
03	12431	X	11992	-0-	-439	-0-	668	1	11324	3	N	-0-					191
04	11824	X	11824	-0-	-0-	-0-	655	1	11169	3	N	-0-					191
05	12338	X	11646	-0-	-692	-0-	678	1	10968	3	N	-0-					191

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19556	X	19556	-0-	-0-	-0-	1249	1	18307	3	N	-0-					102
01	18631	X	11496	-0-	-7135	-0-	647	1	10849	3	N	-0-					102
02	17665	X	17665	-0-	-0-	-0-	1098	1	16280	3	N	261	192	1			171
							287	9									
03	19561	X	18879	-0-	-682	-0-	1052	1	17827	3	N	-0-					171
04	18930	X	17649	-0-	-1281	-0-	978	1	16671	3	N	-0-					171
05	19561	X	17626	-0-	-1935	-0-	1013	1	16391	3	N	202	185	1			188
							222	9									

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2492	N	2492	-0-	-0-	-0-	159	1	2327	3	Y	5					39
							6	9									
01	2511	N	2047	-0-	-464	-0-	114	1	1913	3	Y	18					57
							20	9									
02	2115	N	2115	-0-	-0-	-0-	132	1	1953	3	Y	27					84
							30	9									
03	2480	N	2378	-0-	-102	-0-	131	1	2226	3	Y	19					103
							21	9									
04	2069	N	2069	-0-	-0-	-0-	114	1	1949	3	Y	5					108
							6	9									
05	2356	N	1630	-0-	-726	-0-	94	1	1515	3	Y	19	93	1			34
							21	9									

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					56
01	93	N	-0-	-0-	-93	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	503	N	503	-0-	-0-	-0-	26	1	434	3	N	39					95
							43	9									
04	150	N	150	-0-	-0-	-0-	8	1	133	3	N	8					103
							9	9									
05	0	N	-0-	-0-	-0-	-0-					N	-0-					103

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

12	2701	N	2701	-0-	-0-	-0-	172	1	2522	3	Y	6					39
							7	9									
01	2884	X	2884	-0-	-0-	-0-	161	1	2703	3	Y	18					57
							20	9									
02	2604	X	2447	-0-	-157	-0-	153	1	2264	3	Y	27					84
							30	9									
03	3069	X	2645	-0-	-424	-0-	146	1	2478	3	Y	19					103
							21	9									
04	2970	X	2689	-0-	-281	-0-	149	1	2536	3	Y	4					107
							4	9									
05	2883	X	2693	-0-	-190	-0-	155	1	2516	3	Y	20	93	1			34
							22	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

12	2606	N	2606	-0-	-0-	-0-	165	1	2423	3	Y	16	13	1			16
							18	9									
01	2666	N	1562	-0-	-1104	-0-	87	1	1465	3	Y	9					25
							10	9									
02	2259	N	2259	-0-	-0-	-0-	142	1	2105	3	Y	11	16	1			20
							12	9									
03	2604	N	2480	-0-	-124	-0-	137	1	2330	3	Y	12	16	1			16
							13	9									
04	2429	N	2429	-0-	-0-	-0-	134	1	2288	3	Y	6					22
							7	9									
05	2511	N	2424	-0-	-87	-0-	141	1	2275	3	Y	7	16	1			13
							8	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

12	7066	X	7066	-0-	-0-	-0-	445	1	6526	3	N	86					145
							95	9									
01	5142	X	5142	-0-	-0-	-0-	288	1	4823	3	N	28					173
							31	9									
02	5295	X	5295	-0-	-0-	-0-	331	1	4914	3	N	45					218
							50	9									
03	6975	X	5901	-0-	-1074	-0-	326	1	5520	3	N	50					268
							55	9									
04	6750	X	5673	-0-	-1077	-0-	311	1	5297	3	N	59	176	1			151
							65	9									
05	6975	X	5747	-0-	-1228	-0-	332	1	5379	3	N	33					184
							36	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

12	14849	X	13661	-0-	-1188	-0-	872	1	12789	3	N	-0-					257
01	14477	X	7946	-0-	-6531	-0-	447	1	7499	3	N	-0-					257
02	13671	X	13671	-0-	-0-	-0-	864	1	12807	3	N	-0-					257
03	14694	X	14406	-0-	-288	-0-	798	1	13527	3	N	74	187	1			144
							81	9									
04	14220	X	13648	-0-	-572	-0-	756	1	12892	3	N	-0-					144
05	15128	X	13494	-0-	-1634	-0-	785	1	12709	3	N	-0-					144

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

12	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5744	X	5744	-0-	-0-	-0-	367	1	5377	3	N	-0-					223
01	5053	X	4337	-0-	-716	-0-	244	1	4093	3	N	-0-					223
02	4790	X	4790	-0-	-0-	-0-	303	1	4487	3	N	-0-					223
03	5735	X	5174	-0-	-561	-0-	288	1	4886	3	N	-0-					223
04	5550	X	4739	-0-	-811	-0-	259	1	4421	3	N	54	188	1			89
							59	9									
05	5735	X	4889	-0-	-846	-0-	284	1	4605	3	N	-0-					89

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12989	X	12392	-0-	-597	-0-	787	1	11536	3	N	63	192	1			122
							69	9									
01	12462	X	10351	-0-	-2111	-0-	578	1	9690	3	N	75					197
							83	9									
02	11256	X	9804	-0-	-1452	-0-	616	1	9136	3	N	47					244
							52	9									
03	12462	X	12360	-0-	-102	-0-	685	1	11611	3	N	58	185	1			117
							64	9									
04	12060	X	11895	-0-	-165	-0-	657	1	11198	3	N	36					153
							40	9									
05	12400	X	12011	-0-	-389	-0-	696	1	11270	3	N	41					194
							45	9									

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9579	X	8617	-0-	-962	-0-	546	1	7997	3	Y	67					289
							74	9									
01	9486	X	7808	-0-	-1678	-0-	436	1	7314	3	Y	53	194	1			148
							58	9									
02	8568	X	7233	-0-	-1335	-0-	455	1	6747	3	Y	28					176
							31	9									
03	9269	X	7852	-0-	-1417	-0-	434	1	7351	3	Y	61					237
							67	9									
04	8460	X	7759	-0-	-701	-0-	428	1	7300	3	Y	28					265
							31	9									
05	8618	X	7741	-0-	-877	-0-	449	1	7264	3	Y	25					290
							28	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9672	X	7324	-0-	-2348	-0-	468	1	6856	3	N	-0-					274
01	8804	X	6192	-0-	-2612	-0-	349	1	5843	3	N	-0-					274
02	8327	X	8327	-0-	-0-	-0-	526	1	7792	3	N	8	190	1			92
							9	9									
03	9265	X	9265	-0-	-0-	-0-	516	1	8749	3	N	-0-					92
04	9109	X	9109	-0-	-0-	-0-	505	1	8604	3	N	-0-					92
05	9207	X	9039	-0-	-168	-0-	526	1	8513	3	N	-0-					92

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12369	#	9702	-0-	-2667	-0-	620	1	9082	3	N	-0-					482
01	12369	#	9346	-0-	-3023	-0-	526	1	8816	3	N	4					486
							4	9									
02	10360	#	9249	-0-	-1111	-0-	584	1	8662	3	N	3					489
							3	9									
03	11470	#	11227	-0-	-243	-0-	625	1	10587	3	N	14					503
							15	9									
04	10403	R	10403	-0-	-0-	-0-	576	1	9827	3	N	-0-					503
05	10230	#	7001	-0-	-3229	-0-	407	1	6594	3	N	-0-					503

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

12	1023	X	758	-0-	-265	-0-	236	1	522	3	N	-0-					-0-
01	1023	X	768	-0-	-255	-0-	244	1	524	3	N	-0-					-0-
02	784	X	609	-0-	-175	-0-	240	1	369	3	N	-0-					-0-
03	806	X	743	-0-	-63	-0-	249	1	494	3	N	-0-					-0-
04	750	X	703	-0-	-47	-0-	219	1	484	3	N	-0-					-0-
05	775	X	755	-0-	-20	-0-	234	1	521	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

12	931	X	931	-0-	-0-	-0-	290	1	641	3	N	-0-					-0-
01	942	X	942	-0-	-0-	-0-	299	1	643	3	N	-0-					-0-
02	532	X	363	-0-	-169	-0-	143	1	220	3	N	-0-					-0-
03	930	X	424	-0-	-506	-0-	142	1	282	3	N	-0-					-0-
04	900	X	511	-0-	-389	-0-	159	1	352	3	N	-0-					-0-
05	930	X	549	-0-	-381	-0-	170	1	379	3	N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

12	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
01	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	196	N	122	-0-	-74	-0-	122	2			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1207	-0-	-126	-0-	376	1	831	3	N	-0-					-0-
01	1333	N	1221	-0-	-112	-0-	388	1	833	3	N	-0-					-0-
02	1120	N	570	-0-	-550	-0-	225	1	345	3	N	-0-					-0-
03	1209	N	880	-0-	-329	-0-	295	1	585	3	N	-0-					-0-
04	1170	N	926	-0-	-244	-0-	288	1	638	3	N	-0-					-0-
*05	1132	N	1132	-0-	-0-	-0-	350	1	782	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1137	N	1137	-0-	-0-	-0-	354	1	783	3	N	-0-					-0-
01	1152	N	1152	-0-	-0-	-0-	366	1	786	3	N	-0-					-0-
02	728	N	725	-0-	-3	-0-	286	1	439	3	N	-0-					-0-
03	1147	N	1062	-0-	-85	-0-	356	1	706	3	N	-0-					-0-
04	1110	N	894	-0-	-216	-0-	278	1	616	3	N	-0-					-0-
*05	892	N	892	-0-	-0-	-0-	276	1	616	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	999	-0-	-117	-0-	311	1	688	3	N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	322	1	690	3	N	-0-					-0-
02	812	N	596	-0-	-216	-0-	235	1	361	3	N	-0-					-0-
03	992	N	819	-0-	-173	-0-	275	1	544	3	N	-0-					-0-
04	990	N	799	-0-	-191	-0-	249	1	550	3	N	-0-					-0-
*05	1028	N	1028	-0-	-0-	-0-	318	1	710	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	552	-0-	-99	-0-	172	1	380	3	N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	177	1	381	3	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	194	1	298	3	N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	193	1	383	3	N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	189	1	418	3	N	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	212	1	474	3	N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1102	-0-	-76	-0-	343	1	759	3	N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	355	1	762	3	N	-0-					-0-
02	829	N	829	-0-	-0-	-0-	327	1	502	3	N	-0-					-0-
03	1116	N	1031	-0-	-85	-0-	346	1	685	3	N	-0-					-0-
04	1080	N	1053	-0-	-27	-0-	328	1	725	3	N	-0-					-0-
*05	960	N	960	-0-	-0-	-0-	297	1	663	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1689	N	1689	-0-	-0-	-0-	526	1	1163	3	N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	543	1	1167	3	N	-0-					-0-
02	1372	N	778	-0-	-594	-0-	307	1	471	3	N	-0-					-0-
03	1674	N	1122	-0-	-552	-0-	376	1	746	3	N	-0-					-0-
04	1852	N	1852	-0-	-0-	-0-	577	1	1275	3	N	-0-					-0-
*05	1509	N	1509	-0-	-0-	-0-	467	1	1042	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1861	N	1861	-0-	-0-	-0-	579	1	1282	3	N	-0-					-0-
01	1885	N	1885	-0-	-0-	-0-	599	1	1286	3	N	-0-					-0-
02	1456	N	1089	-0-	-367	-0-	430	1	659	3	N	-0-					-0-
03	1860	N	1487	-0-	-373	-0-	499	1	988	3	N	-0-					-0-
04	1830	N	1341	-0-	-489	-0-	418	1	923	3	N	-0-					-0-
*05	1509	N	1509	-0-	-0-	-0-	467	1	1042	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1344	N	1344	-0-	-0-	-0-	418	1	926	3	N	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	432	1	928	3	N	-0-					-0-
02	980	N	907	-0-	-73	-0-	358	1	549	3	N	-0-					-0-
03	1333	N	1274	-0-	-59	-0-	427	1	847	3	N	-0-					-0-
04	1320	N	1149	-0-	-171	-0-	358	1	791	3	N	-0-					-0-
*05	1338	N	1338	-0-	-0-	-0-	414	1	924	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1654	N	1654	-0-	-0-	-0-	515	1	1139	3	N	-0-					-0-
01	1675	N	1675	-0-	-0-	-0-	532	1	1143	3	N	-0-					-0-
02	1008	N	985	-0-	-23	-0-	389	1	596	3	N	-0-					-0-
03	1643	N	1335	-0-	-308	-0-	448	1	887	3	N	-0-					-0-
04	1620	N	1181	-0-	-439	-0-	368	1	813	3	N	-0-					-0-
05	1085	N	1028	-0-	-57	-0-	318	1	710	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1378	-0-	-141	-0-	429	1	949	3	N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	443	1	952	3	N	-0-					-0-
02	1064	N	959	-0-	-105	-0-	378	1	581	3	N	-0-					-0-
03	1425	N	1425	-0-	-0-	-0-	478	1	947	3	N	-0-					-0-
04	1350	N	1213	-0-	-137	-0-	378	1	835	3	N	-0-					-0-
*05	1338	N	1338	-0-	-0-	-0-	414	1	924	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1102	-0-	-262	-0-	343	1	759	3	N	-0-					-0-
01	1178	N	1117	-0-	-61	-0-	355	1	762	3	N	-0-					-0-
02	1555	N	1555	-0-	-0-	-0-	614	1	941	3	N	-0-					-0-
03	1487	N	1487	-0-	-0-	-0-	499	1	988	3	N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	437	1	967	3	N	-0-					-0-
05	1736	N	926	-0-	-810	-0-	287	1	639	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1172	-0-	-347	-0-	365	1	807	3	N	-0-					-0-
01	1186	N	1186	-0-	-0-	-0-	377	1	809	3	N	-0-					-0-
02	784	N	778	-0-	-6	-0-	307	1	471	3	N	-0-					-0-
03	1178	N	1001	-0-	-177	-0-	336	1	665	3	N	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	368	1	813	3	N	-0-					-0-
*05	1201	N	1201	-0-	-0-	-0-	372	1	829	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	931	N	931	-0-	-0-	-0-	290	1	641	3	N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	299	1	643	3	N	-0-					-0-
02	924	N	570	-0-	-354	-0-	225	1	345	3	N	-0-					-0-
03	930	N	880	-0-	-50	-0-	295	1	585	3	N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	298	1	660	3	N	-0-					-0-
*05	857	N	857	-0-	-0-	-0-	265	1	592	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	311	-0-	-247	-0-	97	1	214	3	N	-0-					-0-
01	2914	X	314	-0-	-2600	-0-	100	1	214	3	N	-0-					-0-
02	2632	X	388	-0-	-2244	-0-	153	1	235	3	N	-0-					-0-
03	2914	X	424	-0-	-2490	-0-	142	1	282	3	N	-0-					-0-
04	543	X	543	-0-	-0-	-0-	169	1	374	3	N	-0-					-0-
*05	481	X	481	-0-	-0-	-0-	149	1	332	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1172	-0-	-347	-0-	365	1	807	3	N	-0-					-0-
01	1426	N	1186	-0-	-240	-0-	377	1	809	3	N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	409	1	628	3	N	-0-					-0-
03	1274	N	1274	-0-	-0-	-0-	427	1	847	3	N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	437	1	967	3	N	-0-					-0-
*05	1338	N	1338	-0-	-0-	-0-	414	1	924	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1378	-0-	-110	-0-	429	1	949	3	N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	443	1	952	3	N	-0-					-0-
02	881	N	881	-0-	-0-	-0-	348	1	533	3	N	-0-					-0-
03	1364	N	1031	-0-	-333	-0-	346	1	685	3	N	-0-					-0-
04	1350	N	1117	-0-	-233	-0-	348	1	769	3	N	-0-					-0-
*05	1201	N	1201	-0-	-0-	-0-	372	1	829	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1516	-0-	-406	-0-	472	1	1044	3	N	-0-					-0-
01	1581	N	1536	-0-	-45	-0-	488	1	1048	3	N	-0-					-0-
02	1372	N	1192	-0-	-180	-0-	470	1	722	3	N	-0-					-0-
03	1519	N	1335	-0-	-184	-0-	448	1	887	3	N	-0-					-0-
04	1532	N	1532	-0-	-0-	-0-	477	1	1055	3	N	-0-					-0-
*05	1509	N	1509	-0-	-0-	-0-	467	1	1042	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	758	-0-	-110	-0-	236	1	522	3	N	-0-					-0-
01	775	N	768	-0-	-7	-0-	244	1	524	3	N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	256	1	392	3	N	-0-					-0-
03	744	N	728	-0-	-16	-0-	244	1	484	3	N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	249	1	550	3	N	-0-					-0-
*05	789	N	789	-0-	-0-	-0-	244	1	545	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1240	-0-	-0-	-0-	386	1	854	3	N	-0-					-0-
01	1256	N	1256	-0-	-0-	-0-	399	1	857	3	N	-0-					-0-
02	985	N	985	-0-	-0-	-0-	389	1	596	3	N	-0-					-0-
03	1365	N	1365	-0-	-0-	-0-	458	1	907	3	N	-0-					-0-
04	1230	N	1181	-0-	-49	-0-	368	1	813	3	N	-0-					-0-
*05	1441	N	1441	-0-	-0-	-0-	446	1	995	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1240	-0-	-0-	-0-	386	1	854	3	N	-0-					-0-
01	1550	N	1256	-0-	-294	-0-	399	1	857	3	N	-0-					-0-
02	980	N	752	-0-	-228	-0-	297	1	455	3	N	-0-					-0-
03	1240	N	1001	-0-	-239	-0-	336	1	665	3	N	-0-					-0-
04	1230	N	1053	-0-	-177	-0-	328	1	725	3	N	-0-					-0-
*05	1887	N	1887	-0-	-0-	-0-	584	1	1303	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1344	-0-	-175	-0-	418	1	926	3	N	-0-					-0-
01	1519	N	1360	-0-	-159	-0-	432	1	928	3	N	-0-					-0-
02	1452	N	1452	-0-	-0-	-0-	573	1	879	3	N	-0-					-0-
03	1699	N	1699	-0-	-0-	-0-	570	1	1129	3	N	-0-					-0-
04	1756	N	1756	-0-	-0-	-0-	547	1	1209	3	N	-0-					-0-
05	1612	N	1509	-0-	-103	-0-	467	1	1042	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1516	-0-	-65	-0-	472	1	1044	3	N	-0-					-0-
01	1536	N	1536	-0-	-0-	-0-	488	1	1048	3	N	-0-					-0-
02	1148	N	985	-0-	-163	-0-	389	1	596	3	N	-0-					-0-
03	1519	N	1487	-0-	-32	-0-	499	1	988	3	N	-0-					-0-
04	1500	N	1404	-0-	-96	-0-	437	1	967	3	N	-0-					-0-
*05	1544	N	1544	-0-	-0-	-0-	478	1	1066	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	311	-0-	-247	-0-	97	1	214	3	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	100	1	214	3	N	-0-					-0-
02	252	N	182	-0-	-70	-0-	72	1	110	3	N	-0-					-0-
03	310	N	242	-0-	-68	-0-	81	1	161	3	N	-0-					-0-
04	300	N	256	-0-	-44	-0-	80	1	176	3	N	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	85	1	189	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1344	-0-	-113	-0-	418	1	926	3	N	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	432	1	928	3	N	-0-					-0-
02	1008	N	856	-0-	-152	-0-	338	1	518	3	N	-0-					-0-
03	1333	N	1304	-0-	-29	-0-	437	1	867	3	N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	437	1	967	3	N	-0-					-0-
*05	1509	N	1509	-0-	-0-	-0-	467	1	1042	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	21	1	47	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	22	1	48	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	20	1	31	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	20	1	40	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	20	1	44	3	N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	21	1	47	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1275	-0-	-58	-0-	397	1	878	3	N	-0-					-0-
01	1333	N	1291	-0-	-42	-0-	410	1	881	3	N	-0-					-0-
02	1140	N	1140	-0-	-0-	-0-	450	1	690	3	N	-0-					-0-
03	1517	N	1517	-0-	-0-	-0-	509	1	1008	3	N	-0-					-0-
04	1756	N	1756	-0-	-0-	-0-	547	1	1209	3	N	-0-					-0-
*05	2058	N	2058	-0-	-0-	-0-	637	1	1421	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	379	-0-	-210	-0-	118	1	261	3	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	122	1	262	3	N	-0-					-0-
02	308	N	182	-0-	-126	-0-	72	1	110	3	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	163	1	323	3	N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	169	1	374	3	N	-0-					-0-
*05	549	N	549	-0-	-0-	-0-	170	1	379	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	21	1	47	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	22	1	48	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	20	1	31	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	20	1	40	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	20	1	44	3	N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	32	1	71	3	N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1137	N	1137	-0-	-0-	-0-	354	1	783	3	N	-0-					-0-
01	1271	N	1152	-0-	-119	-0-	366	1	786	3	N	-0-					-0-
02	1008	N	985	-0-	-23	-0-	389	1	596	3	N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	448	1	887	3	N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	437	1	967	3	N	-0-					-0-
*05	1509	N	1509	-0-	-0-	-0-	467	1	1042	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1516	N	1516	-0-	-0-	-0-	472	1	1044	3	N	-0-					-0-
01	1536	N	1536	-0-	-0-	-0-	488	1	1048	3	N	-0-					-0-
02	959	N	959	-0-	-0-	-0-	378	1	581	3	N	-0-					-0-
03	1519	N	1487	-0-	-32	-0-	499	1	988	3	N	-0-					-0-
04	1500	N	1404	-0-	-96	-0-	437	1	967	3	N	-0-					-0-
*05	1372	N	1372	-0-	-0-	-0-	425	1	947	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1516	-0-	-375	-0-	472	1	1044	3	N	-0-					-0-
01	1767	N	1536	-0-	-231	-0-	488	1	1048	3	N	-0-					-0-
02	1426	N	1426	-0-	-0-	-0-	563	1	863	3	N	-0-					-0-
03	1669	N	1669	-0-	-0-	-0-	560	1	1109	3	N	-0-					-0-
04	1915	N	1915	-0-	-0-	-0-	596	1	1319	3	N	-0-					-0-
*05	1920	N	1920	-0-	-0-	-0-	594	1	1326	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	758	-0-	-110	-0-	236	1	522	3	N	-0-					-0-
01	806	N	768	-0-	-38	-0-	244	1	524	3	N	-0-					-0-
02	644	N	609	-0-	-35	-0-	240	1	369	3	N	-0-					-0-
03	744	N	743	-0-	-1	-0-	249	1	494	3	N	-0-					-0-
04	750	N	703	-0-	-47	-0-	219	1	484	3	N	-0-					-0-
*05	755	N	755	-0-	-0-	-0-	234	1	521	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	1516	-0-	-1181	-0-	472	1	1044	3	N	-0-					-0-
01	1860	N	1536	-0-	-324	-0-	488	1	1048	3	N	-0-					-0-
02	896	N	752	-0-	-144	-0-	297	1	455	3	N	-0-					-0-
03	1519	N	1092	-0-	-427	-0-	366	1	726	3	N	-0-					-0-
04	1500	N	1213	-0-	-287	-0-	378	1	835	3	N	-0-					-0-
*05	995	N	995	-0-	-0-	-0-	308	1	687	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1391	N	1391	-0-	-0-	-0-	1352	4	39	9	Y	35	35	1			13
01	679	N	679	-0-	-0-	-0-	645	4	34	9	Y	31	25	1			19
02	808	N	808	-0-	-0-	-0-	761	4	47	9	Y	43	44	1			18
03	789	N	789	-0-	-0-	-0-	736	4	53	9	Y	48	54	1			12
04	847	N	847	-0-	-0-	-0-	790	4	57	9	Y	52	45	1			19
05	899	N	625	-0-	-274	-0-	597	4	28	9	Y	25	28	1			16

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 11/26/2002 TOTAL DEPTH 7800 PERF. 7533 - 7543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		370	-0-	370	4461	370	2			N	-0-					-0-
01	DLQ G-10		353	-0-	353	4814	353	2			N	-0-					-0-
02	DLQ G-10		280	-0-	280	5094	280	2			N	-0-					-0-
03	DLQ G-10		237	-0-	237	5331	237	2			N	-0-					-0-
04	DLQ G-10		162	-0-	162	5493	162	2			N	-0-					-0-
05	DLQ G-10	NO RPT		-0-	-0-	5493					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

12	14B2	EXT	78	-0-	78	78	78	3			N	-0-					-0-
01	0	W	41	-0-	41	119	41	3			N	-0-					-0-
02	0	W	69	-0-	69	188	69	3			N	-0-					-0-
*03	0	W	63	-0-	63	251	63	3			N	-0-					-0-
*04	0		55	-0-	55	306	55	3			N	-0-					-0-
*05	0		60	-0-	60	366	60	3			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

12	310	#	236	-0-	-74	-0-	236	2			Y	-0-					48
01	310	#	296	-0-	-14	-0-	296	2			Y	-0-					48
02	286	R	286	-0-	-0-	-0-	286	2			Y	-0-					48
03	260	R	260	-0-	-0-	-0-	260	2			Y	-0-					48
04	309	R	309	-0-	-0-	-0-	309	2			Y	-0-					48
*05	329	R	329	-0-	-0-	-0-	329	2			Y	-0-					48

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	48	-0-	-14	-0-	48	3			N	-0-					9
01	62	#	47	-0-	-15	-0-	47	3			N	-0-					9
02	56	#	42	-0-	-14	-0-	42	3			N	-0-					9
03	62	#	49	-0-	-13	-0-	49	3			N	-0-					9
04	60	#	48	-0-	-12	-0-	48	3			N	-0-					9
*05	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

12	527	#	397	-0-	-130	-0-	397	3			N	-0-					105
01	527	#	366	-0-	-161	-0-	366	3			N	-0-					105
02	420	#	349	-0-	-71	-0-	349	3			N	-0-					105
03	476	R	476	-0-	-0-	-0-	476	3			N	-0-					105
04	390	#	326	-0-	-64	-0-	326	3			N	-0-					105
05	403	#	375	-0-	-28	-0-	375	3			N	-0-					105

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

*07	434	#	368	-0-	-66	-0-	368	3			Y	-0-					11
*08	403	#	368	-0-	-35	-0-	368	3			Y	-0-					11
*09	450	#	353	-0-	-97	-0-	353	3			Y	-0-					11
*10	465	#	427	-0-	-38	-0-	427	3			Y	-0-					11
*11	450	#	362	-0-	-88	-0-	362	3			Y	-0-					11
*12	397	R	397	-0-	-0-	-0-	397	3			Y	-0-					11
*01	434	#	366	-0-	-68	-0-	366	3			Y	-0-					11
*02	392	#	314	-0-	-78	-0-	314	3			Y	-0-					11
*03	434	#	428	-0-	-6	-0-	428	3			Y	-0-					11
*04	390	#	293	-0-	-97	-0-	293	3			Y	-0-					11
05	403	#	337	-0-	-66	-0-	337	3			Y	-0-					11

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

12	62	#	39	-0-	-23	-0-	39	3			N	-0-					36
01	62	#	32	-0-	-30	-0-	32	3			N	-0-					36
02	35	R	35	-0-	-0-	-0-	35	3			N	-0-					36
03	34	R	34	-0-	-0-	-0-	34	3			N	-0-					36
04	41	R	41	-0-	-0-	-0-	41	3			N	-0-					36
*05	45	R	45	-0-	-0-	-0-	45	3			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

12	31	#	20	-0-	-11	-0-	20	3			Y	-0-					10
01	31	#	18	-0-	-13	-0-	18	3			Y	-0-					10
02	28	#	18	-0-	-10	-0-	17	3	1	9	Y	1					11
03	31	#	24	-0-	-7	-0-	24	3			Y	-0-					11
*04	30	#	16	-0-	-14	-0-	16	3			Y	-0-	1	5			10
*05	31	#	20	-0-	-11	-0-	19	3	1	9	Y	1					11

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1084	R	1084	-0-	-0-	-0-	1050	3	34	9	N	31					149
01	1271	#	1018	-0-	-253	-0-	999	3	19	9	N	17					166
02	1148	#	713	-0-	-435	-0-	699	3	14	9	N	13					179
03	1271	#	745	-0-	-526	-0-	733	3	12	9	N	11					190
04	1050	#	719	-0-	-331	-0-	707	3	12	9	N	11					201
*05	1088	R	1088	-0-	-0-	-0-	1067	3	21	9	N	19					220

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

12	310	#	198	-0-	-112	-0-	198	3			Y	-0-					81
01	279	#	183	-0-	-96	-0-	183	3			Y	-0-					81
02	280	#	174	-0-	-106	-0-	174	3			Y	-0-					81
03	310	#	238	-0-	-72	-0-	238	3			Y	-0-					81
*04	300	#	130	-0-	-170	-0-	130	3			Y	-0-	1	5			80
05	186	#	150	-0-	-36	-0-	150	3			Y	-0-					80

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

12	31	#	20	-0-	-11	-0-	20	3			Y	-0-					5
01	31	#	18	-0-	-13	-0-	18	3			Y	-0-					5
02	28	#	17	-0-	-11	-0-	17	3			Y	-0-					5
03	31	#	24	-0-	-7	-0-	24	3			Y	-0-					5
04	30	#	16	-0-	-14	-0-	16	3			Y	-0-					5
05	31	#	19	-0-	-12	-0-	19	3			Y	-0-					5

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

12	682	#	635	-0-	-47	-0-	635	3			Y	-0-					48
01	744	#	586	-0-	-158	-0-	586	3			Y	-0-					48
02	672	#	540	-0-	-132	-0-	540	3			Y	-0-					48
03	744	#	738	-0-	-6	-0-	738	3			Y	-0-					48
*04	600	#	489	-0-	-111	-0-	489	3			Y	-0-	3	5			45
05	620	#	562	-0-	-58	-0-	562	3			Y	-0-					45

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

12	155	#	139	-0-	-16	-0-	139	3			Y	-0-					6
01	155	#	128	-0-	-27	-0-	128	3			Y	-0-					6
02	140	#	105	-0-	-35	-0-	105	3			Y	-0-					6
03	155	#	143	-0-	-12	-0-	143	3			Y	-0-					6
*04	120	#	98	-0-	-22	-0-	98	3			Y	-0-	1	5			5
*05	124	#	113	-0-	-11	-0-	112	3	1	9	Y	1					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

12	79	R	79	-0-	-0-	-0-	79	3			Y	-0-					31
01	93	#	73	-0-	-20	-0-	73	3			Y	-0-					31
02	84	#	70	-0-	-14	-0-	70	3			Y	-0-					31
03	95	R	95	-0-	-0-	-0-	95	3			Y	-0-					31
04	90	#	65	-0-	-25	-0-	65	3			Y	-0-					31
05	93	#	75	-0-	-18	-0-	75	3			Y	-0-					31

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

12	992	R	992	-0-	-0-	-0-	992	3			Y	-0-					65
01	1085	#	915	-0-	-170	-0-	915	3			Y	-0-					65
02	980	#	854	-0-	-126	-0-	854	3			Y	-0-					65
03	1142	R	1142	-0-	-0-	-0-	1142	3			Y	-0-					65
*04	960	#	782	-0-	-178	-0-	782	3			Y	-0-	4	5			61
05	992	#	900	-0-	-92	-0-	900	3			Y	-0-					61

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	20	-0-	-42	-0-	20	3			Y	-0-					29
01	93	#	18	-0-	-75	-0-	18	3			Y	-0-					29
02	84	#	17	-0-	-67	-0-	17	3			Y	-0-					29
03	93	#	24	-0-	-69	-0-	24	3			Y	-0-					29
04	30	#	16	-0-	-14	-0-	16	3			Y	-0-					29
05	31	#	19	-0-	-12	-0-	19	3			Y	-0-					29

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	#	861	-0-	-7	-0-	861	2			N	-0-					51
01	868	#	843	-0-	-25	-0-	839	2	4	9	N	4					55
02	784	#	769	-0-	-15	-0-	763	2	6	9	N	5					60
03	868	#	852	-0-	-16	-0-	852	2			N	-0-					60
04	840	#	834	-0-	-6	-0-	834	2			N	-0-					60
05	868	#	842	-0-	-26	-0-	842	2			N	-0-					60

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	#	1173	-0-	-284	-0-	155	1	1018	2	Y	-0-					60
01	1488	R	1488	-0-	-0-	-0-	155	1	1333	2	Y	-0-					60
02	1288	#	850	-0-	-438	-0-	140	1	710	2	Y	-0-					60
03	1426	#	1101	-0-	-325	-0-	155	1	946	2	Y	-0-					60
04	822	R	822	-0-	-0-	-0-	155	1	667	2	Y	-0-					60
05	1488	#	863	-0-	-625	-0-	155	1	708	2	Y	-0-					60

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	280	-0-	-61	-0-	115	1	165	2	Y	-0-					30
01	341	#	226	-0-	-115	-0-	95	1	131	2	Y	-0-					30
02	308	#	199	-0-	-109	-0-	90	1	109	2	Y	-0-					30
03	341	#	211	-0-	-130	-0-	95	1	116	2	Y	-0-					30
04	163	R	163	-0-	-0-	-0-	95	1	68	2	Y	-0-					30
05	155	#	152	-0-	-3	-0-	85	1	67	2	Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	R	466	-0-	-0-	-0-	466	2			Y	-0-					12
01	473	R	473	-0-	-0-	-0-	473	2			Y	-0-					12
02	322	R	322	-0-	-0-	-0-	322	2			Y	-0-					12
03	322	R	322	-0-	-0-	-0-	322	2			Y	-0-					12
04	380	R	380	-0-	-0-	-0-	380	2			Y	-0-					12
*05	310	#	244	-0-	-66	-0-	244	2			Y	-0-					12

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	R	320	-0-	-0-	-0-	286	2	34	9	N	31					179
01	310	#	269	-0-	-41	-0-	243	2	26	9	N	24	178	1			25
02	288	R	288	-0-	-0-	-0-	255	2	33	9	N	30					55
03	313	R	313	-0-	-0-	-0-	277	2	36	9	N	33					88
04	300	#	298	-0-	-2	-0-	267	2	31	9	N	28					116
*05	315	R	315	-0-	-0-	-0-	281	2	34	9	N	31					147

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

12	493	R	493	-0-	-0-	-0-	493	2			Y	-0-					12
01	475	R	475	-0-	-0-	-0-	475	2			Y	-0-					12
02	337	R	337	-0-	-0-	-0-	337	2			Y	-0-					12
03	485	R	485	-0-	-0-	-0-	485	2			Y	-0-					12
04	440	R	440	-0-	-0-	-0-	440	2			Y	-0-					12
*05	423	R	423	-0-	-0-	-0-	423	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

12	1209	#	229	-0-	-980	-0-	17	1	212	2	N	-0-					28
01	1147	#	414	-0-	-733	-0-	31	1	383	2	N	-0-					28
02	1036	#	508	-0-	-528	-0-	38	1	470	2	N	-0-					28
03	1131	R	1131	-0-	-0-	-0-	1131	2			N	-0-					28
04	990	#	817	-0-	-173	-0-	806	2	11	9	N	10					38
*05	606	R	606	-0-	-0-	-0-	604	2	2	9	N	2					40

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

12	31	#	20	-0-	-11	-0-	20	3			Y	-0-					63
01	31	#	18	-0-	-13	-0-	18	3			Y	-0-					63
02	28	#	17	-0-	-11	-0-	17	3			Y	-0-					63
03	31	#	24	-0-	-7	-0-	24	3			Y	-0-					63
*04	30	#	16	-0-	-14	-0-	16	3			Y	-0-	1	5			62
*05	31	#	20	-0-	-11	-0-	19	3	1	9	Y	1					63

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

12	144	R	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	137	R	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	112	#	99	-0-	-13	-0-	99	2			N	-0-					-0-
03	155	#	120	-0-	-35	-0-	120	2			N	-0-					-0-
04	150	#	147	-0-	-3	-0-	147	2			N	-0-					-0-
05	155	#	110	-0-	-45	-0-	110	2			N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	#	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	84	#	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	93	#	84	-0-	-9	-0-	84	2			N	-0-					-0-
04	90	#	81	-0-	-9	-0-	81	2			N	-0-					-0-
05	93	#	84	-0-	-9	-0-	84	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	45	-0-	-17	-0-	45	3			N	-0-					9
01	62	#	43	-0-	-19	-0-	43	3			N	-0-					9
02	56	#	39	-0-	-17	-0-	39	3			N	-0-					9
03	62	#	46	-0-	-16	-0-	46	3			N	-0-					9
*04	45	R	45	-0-	-0-	-0-	45	3			N	-0-					9
*05	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	95	-0-	-29	-0-	95	3			N	-0-					-0-
01	93	#	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	84	#	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	#	87	-0-	-3	-0-	87	3			N	-0-					-0-
*05	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					13
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					13
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	R	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
01	62	#	45	-0-	-17	-0-	45	3			Y	-0-					-0-
02	56	#	36	-0-	-20	-0-	36	3			Y	-0-					-0-
03	23	R	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
04	60	#	26	-0-	-34	-0-	26	3			Y	-0-					-0-
*05	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	R	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
01	167	R	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
02	137	R	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
03	88	R	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
04	240	#	100	-0-	-140	-0-	100	3			Y	-0-					-0-
*05	248	#	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

12	372 #	321	-0-	-51	-0-	20 1 10 9	291 2	N	9	18 1		18
01	372 #	285	-0-	-87	-0-	18 1 10 9	257 2	N	9			27
02	336 #	254	-0-	-82	-0-	16 1 8 9	230 2	N	7			34
03	310 #	288	-0-	-22	-0-	17 1 32 9	239 2	N	29	24 1		39
04	300 #	264	-0-	-36	-0-	16 1 11 9	237 2	N	10			49
05	310 #	256	-0-	-54	-0-	17 1 1 9	238 2	N	1	18 1		32

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

12	496 #	435	-0-	-61	-0-	27 1 20 9	388 2	Y	18	36 1		36
01	496 #	385	-0-	-111	-0-	24 1 19 9	342 2	Y	17			53
02	448 #	346	-0-	-102	-0-	22 1 17 9	307 2	Y	15			68
03	434 #	405	-0-	-29	-0-	22 1 64 9	319 2	Y	58	48 1		78
04	420 #	360	-0-	-60	-0-	22 1 22 9	316 2	Y	20			98
05	434 #	341	-0-	-93	-0-	22 1 2 9	317 2	Y	2	36 1		64

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

12	403 #	226	-0-	-177	-0-	226	2	N	-0-			-0-
01	403 #	220	-0-	-183	-0-	220	2	N	-0-			-0-
02	308 #	197	-0-	-111	-0-	197	2	N	-0-			-0-
03	248 #	-0-	-0-	-248	-0-			N	-0-			-0-
04	222 R	222	-0-	-0-	-0-	222	2	N	-0-			-0-
*05	238 R	238	-0-	-0-	-0-	238	2	N	-0-			-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

12	186 #	172	-0-	-14	-0-	172	2	Y	-0-			-0-
01	186 #	184	-0-	-2	-0-	184	2	Y	-0-			-0-
02	168 #	164	-0-	-4	-0-	164	2	Y	-0-			-0-
03	184 R	184	-0-	-0-	-0-	184	2	Y	-0-			-0-
04	175 R	175	-0-	-0-	-0-	175	2	Y	-0-			-0-
05	186 #	182	-0-	-4	-0-	182	2	Y	-0-			-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	417	R	417	-0-	-0-	-0-	417	3			Y	-0-					26
01	403	#	384	-0-	-19	-0-	384	3			Y	-0-					26
02	366	R	366	-0-	-0-	-0-	366	3			Y	-0-					26
03	500	R	500	-0-	-0-	-0-	500	3			Y	-0-					26
04	390	#	342	-0-	-48	-0-	342	3			Y	-0-					26
*05	403	#	394	-0-	-9	-0-	394	3			Y	-0-	1	1			25

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	R	377	-0-	-0-	-0-	377	3			Y	-0-					13
01	372	#	348	-0-	-24	-0-	348	3			Y	-0-					13
02	336	#	331	-0-	-5	-0-	331	3			Y	-0-					13
03	452	R	452	-0-	-0-	-0-	452	3			Y	-0-					13
*04	360	#	293	-0-	-67	-0-	293	3			Y	-0-	1	5			12
05	372	#	337	-0-	-35	-0-	337	3			Y	-0-					12

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	198	-0-	-19	-0-	198	3			Y	-0-					46
01	248	#	183	-0-	-65	-0-	183	3			Y	-0-					46
02	224	#	174	-0-	-50	-0-	174	3			Y	-0-					46
03	248	#	238	-0-	-10	-0-	238	3			Y	-0-					46
*04	210	#	164	-0-	-46	-0-	163	3	1	9	Y	1					47
*05	206	R	206	-0-	-0-	-0-	206	3			Y	-0-	2	1			45

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	60	-0-	-33	-0-	60	3			Y	-0-					4
01	93	#	55	-0-	-38	-0-	55	3			Y	-0-					4
02	84	#	35	-0-	-49	-0-	35	3			Y	-0-					4
03	93	#	48	-0-	-45	-0-	48	3			Y	-0-					4
04	60	#	33	-0-	-27	-0-	33	3			Y	-0-					4
05	62	#	38	-0-	-24	-0-	38	3			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	20	-0-	-11	-0-	20	3			Y	-0-					1
01	31	#	18	-0-	-13	-0-	18	3			Y	-0-					1
02	28	#	17	-0-	-11	-0-	17	3			Y	-0-					1
03	31	#	24	-0-	-7	-0-	24	3			Y	-0-					1
04	30	#	16	-0-	-14	-0-	16	3			Y	-0-					1
*05	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1025	R	1025	-0-	-0-	-0-	961	3	64	9	N	58	183	1			189
*11	863	R	863	-0-	-0-	-0-	815	3	48	9	N	44					233
*12	839	R	839	-0-	-0-	-0-	794	3	45	9	N	41					274
*01	760	R	760	-0-	-0-	-0-	732	3	28	9	N	25					299
*02	725	R	725	-0-	-0-	-0-	697	3	28	9	N	25					324
*03	989	R	989	-0-	-0-	-0-	952	3	37	9	N	34					358
*04	682	R	682	-0-	-0-	-0-	652	3	30	9	N	27	184	1			201
*05	790	R	790	-0-	-0-	-0-	750	3	40	9	N	36					237

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	212	-0-	-98	-0-	212	2			N	-0-					-0-
01	481	R	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	542	R	542	-0-	-0-	-0-	542	2			N	-0-					-0-
03	905	R	905	-0-	-0-	-0-	905	2			N	-0-					-0-
04	1066	R	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
*05	1071	R	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					25
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25
02	0	#	-0-	-0-	-0-	-0-					N	-0-					25
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25
04	0	#	-0-	-0-	-0-	-0-					N	-0-					25
05	0	#	-0-	-0-	-0-	-0-					N	-0-					25

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	#	3616	-0-	-11	-0-	3616	2			N	-0-					52
01	3560	R	3560	-0-	-0-	-0-	3560	2			N	-0-					52
02	3136	#	2891	-0-	-245	-0-	2891	2			N	-0-					52
03	3627	#	3307	-0-	-320	-0-	3307	2			N	-0-					52
04	3510	#	2747	-0-	-763	-0-	2747	2			N	-0-					52
*05	3627	#	3067	-0-	-560	-0-	3067	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	#	2090	-0-	-142	-0-	2088	2	2	9	N	2					170
01	2232	#	2121	-0-	-111	-0-	2109	2	12	9	N	11	2	8			179
02	2072	#	1911	-0-	-161	-0-	1908	2	3	9	N	3					182
03	2294	#	2025	-0-	-269	-0-	2025	2			N	-0-					182
04	2220	#	1908	-0-	-312	-0-	1905	2	3	9	N	3	3	8			182
*05	2108	#	2098	-0-	-10	-0-	2098	2			N	-0-					182

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	R	731	-0-	-0-	-0-	731	2			N	-0-					39
01	744	#	684	-0-	-60	-0-	684	2			N	-0-					39
02	672	#	266	-0-	-406	-0-	266	2			N	-0-					39
03	744	#	-0-	-0-	-744	-0-					N	-0-					39
04	720	#	-0-	-0-	-720	-0-					N	-0-					39
*05	744	#	-0-	-0-	-744	-0-					N	-0-					39

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	227	3	29	9	Y	26	47	1			64
01	244	N	244	-0-	-0-	-0-	213	3	31	9	Y	28	47	1			45
02	218	N	218	-0-	-0-	-0-	193	3	25	9	Y	23					68
03	217	N	212	-0-	-5	-0-	193	3	19	9	Y	17					85
04	210	N	-0-	-0-	-210	-0-					Y	-0-	85	1			-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					206
01	0	X	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	182	-0-	-4	-0-	182	3			Y	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	3			Y	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					79
01	868	N	802	-0-	-66	-0-	802	2			N	-0-					79
02	799	N	799	-0-	-0-	-0-	796	2	3	9	N	3					82
03	893	N	893	-0-	-0-	-0-	890	2	3	9	N	3					85
04	855	N	855	-0-	-0-	-0-	852	2	3	9	N	3					88
05	899	N	880	-0-	-19	-0-	878	2	2	9	N	2					90

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		39	-0-	39	39	39	3			N	-0-					-0-
01	0	W	20	-0-	20	59	20	3			N	-0-					-0-
02	0	W	41	-0-	41	100	41	3			N	-0-					-0-
*03	0	W	62	-0-	62	162	62	3			N	-0-					-0-
*04	85		55	-0-	-30	132	55	3			N	-0-					-0-
*05	192	N	60	-0-	-132	-0-	60	3			N	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

12	558	N	548	-0-	-10	-0-	548	2			N	-0-					28
01	558	N	454	-0-	-104	-0-	454	2			N	-0-					28
02	512	N	512	-0-	-0-	-0-	508	2	4	9	N	4					32
03	559	N	559	-0-	-0-	-0-	553	2	6	9	N	5					37
04	450	N	390	-0-	-60	-0-	390	2			N	-0-					37
05	558	N	364	-0-	-194	-0-	364	2			N	-0-					37

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

12	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
03	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
04	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
05	1085	N	1028	-0-	-57	-0-	1028	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

12	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
01	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			Y	-0-					-0-
*05	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

12	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
04	600	N	543	-0-	-57	-0-	543	2			N	-0-					-0-
05	713	N	555	-0-	-158	-0-	555	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
05	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	570	N	518	-0-	-52	-0-	518	2			N	-0-					-0-
05	682	N	530	-0-	-152	-0-	530	2			N	-0-					-0-
PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798																	
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995																	
12	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
04	660	N	606	-0-	-54	-0-	606	2			N	-0-					-0-
05	806	N	620	-0-	-186	-0-	620	2			N	-0-					-0-
PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619																	
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
04	510	N	483	-0-	-27	-0-	483	2			N	-0-					-0-
05	620	N	494	-0-	-126	-0-	494	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1862	-0-	-339	-0-	1862	3			N	-0-					-0-
01	2232	X	1891	-0-	-341	-0-	1891	3			N	-0-					-0-
02	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
03	2547	X	2547	-0-	-0-	-0-	2547	3			N	-0-					-0-
04	2404	X	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
*05	2580	X	2580	-0-	-0-	-0-	2580	3			N	-0-					-0-
PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311																	
12	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	270	3	7	9	N	6	6	8			-0-
*05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1067	-0-	-142	-0-	1067	3			N	-0-					-0-
01	1178	N	973	-0-	-205	-0-	954	3	19	9	N	17	17	8			-0-
02	980	N	814	-0-	-166	-0-	814	3			N	-0-					-0-
03	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					-0-
04	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*05	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	152	-0-	-65	-0-	152	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
05	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
03	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
04	630	N	623	-0-	-7	-0-	623	2			N	-0-					-0-
05	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1802	-0-	-58	-0-	31	1	1771	2	N	-0-					4
01	1829	N	1812	-0-	-17	-0-	31	1	1781	2	N	-0-					4
02	1652	N	1642	-0-	-10	-0-	28	1	1614	2	N	-0-					4
03	1802	N	1802	-0-	-0-	-0-	31	1	1771	2	N	-0-					4
04	1740	N	1465	-0-	-275	-0-	30	1	1435	2	N	-0-					4
05	1829	N	1357	-0-	-472	-0-	31	1	1326	2	N	-0-					4

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	5130	-0-	-171	-0-	31	1	5099	2	N	-0-					60
01	5301	X	5295	-0-	-6	-0-	31	1	5264	2	N	-0-					60
02	4984	X	4303	-0-	-681	-0-	28	1	4275	2	N	-0-					60
03	6981	X	6981	-0-	-0-	-0-	31	1	6950	2	N	-0-					60
04	6013	X	6013	-0-	-0-	-0-	30	1	5983	2	N	-0-					60
*05	5660	X	5660	-0-	-0-	-0-	31	1	5629	2	N	-0-					60

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7738	X	7738	-0-	-0-	-0-	31	1	7707	2	N	-0-					-0-
01	7273	X	7273	-0-	-0-	-0-	31	1	7242	2	N	-0-					-0-
02	5700	X	5700	-0-	-0-	-0-	28	1	5672	2	N	-0-					-0-
03	7963	X	7963	-0-	-0-	-0-	31	1	7932	2	N	-0-					-0-
04	6912	X	6912	-0-	-0-	-0-	30	1	6869	2	N	12	12	8			-0-
							13	9									
*05	6110	X	6110	-0-	-0-	-0-	31	1	6079	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
02	392	N	390	-0-	-2	-0-	390	2			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
05	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

12	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
01	1550	N	1548	-0-	-2	-0-	1548	2			N	-0-					-0-
02	1428	N	1373	-0-	-55	-0-	1373	2			N	-0-					-0-
03	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
04	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
05	1519	N	1449	-0-	-70	-0-	1449	2			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

12	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
01	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
03	961	N	946	-0-	-15	-0-	946	2			N	-0-					-0-
04	930	N	863	-0-	-67	-0-	863	2			N	-0-					-0-
05	1054	N	909	-0-	-145	-0-	909	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

12	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
01	DLQ G-10		2837	-0-	2837	2837	2837	2			N	-0-					-0-
02	1700	N	2633	-0-	933	3770	2633	2			N	-0-					-0-
03	3100	N	2835	-0-	-265	3505	2835	2			N	-0-					-0-
04	3000	N	2692	-0-	-308	3197	2692	2			N	-0-					-0-
*05	3100	N	2717	-0-	-383	2814	2717	2			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

12	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
01	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
02	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
03	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
04	1590	N	1579	-0-	-11	-0-	1579	2			N	-0-					-0-
05	1705	N	1579	-0-	-126	-0-	1579	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

12	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
01	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
02	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
03	1953	N	1817	-0-	-136	-0-	1817	2			N	-0-					-0-
04	1920	N	1910	-0-	-10	-0-	1910	2			N	-0-					-0-
05	2077	N	1872	-0-	-205	-0-	1872	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

12	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
01	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
02	952	N	947	-0-	-5	-0-	947	2			N	-0-					-0-
03	1054	N	1039	-0-	-15	-0-	1039	2			N	-0-					-0-
04	1020	N	1000	-0-	-20	-0-	1000	2			N	-0-					-0-
05	1054	N	972	-0-	-82	-0-	972	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					57
01	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					57
02	1092	N	926	-0-	-166	-0-	926	2			N	-0-					57
03	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					57
04	1170	N	913	-0-	-257	-0-	913	2			N	-0-					57
*05	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					23
01	843	N	843	-0-	-0-	-0-	843	2			N	-0-					23
02	672	N	660	-0-	-12	-0-	660	2			N	-0-					23
03	806	N	594	-0-	-212	-0-	594	2			N	-0-					23
04	810	N	414	-0-	-396	-0-	414	2			N	-0-					23
05	744	N	730	-0-	-14	-0-	730	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

12	1860	#	1693	-0-	-167	-0-	1693	2			N	-0-					-0-
01	2089	R	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
02	2213	R	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
03	2139	#	1652	-0-	-487	-0-	1652	2			N	-0-					-0-
04	2010	#	1871	-0-	-139	-0-	1871	2			N	-0-					-0-
05	2449	#	1911	-0-	-538	-0-	1911	2			N	-0-					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

12	1023	N	918	-0-	-105	B	-0-	918	2		N	-0-					-0-
01	887	N	887	-0-	-0-	B	-0-	887	2		N	-0-					-0-
02	808	N	808	-0-	-0-	B	-0-	808	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	917	N	917	-0-	-0-	B	-0-	917	2		N	-0-					-0-
04	882	N	882	-0-	-0-	B	-0-	882	2		N	-0-					-0-
05	899	N	875	-0-	-24	B	-0-	875	2		N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	2			N	-0-					-0-
05	496	N	415	-0-	-81	-0-	415	2			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					90
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					90
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					90
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					90
04	210	N	175	-0-	-35	-0-	175	2			N	-0-					90
05	248	N	182	-0-	-66	-0-	178	2	4	9	N	4					94

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	-0-	-0-	-341	-0-					N	-0-	10	1			1
01	372	N	-0-	-0-	-372	-0-					N	-0-	1	0			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	194	2	4	9	N	4	2	0			2

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	17	-0-	-200	-0-	10	1	7	2	N	-0-					120
01	225	N	225	-0-	-0-	-0-	20	1	205	2	N	-0-					120
02	225	N	225	-0-	-0-	-0-	30	1	195	2	N	-0-					120
03	263	N	263	-0-	-0-	-0-	125	1	138	2	N	-0-					120
04	242	N	242	-0-	-0-	-0-	45	1	197	2	N	-0-					120
05	248	N	74	-0-	-174	-0-	35	1	39	2	N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	100	1	87	2	N	-0-					93
01	25	N	25	-0-	-0-	-0-	10	1	15	2	N	-0-					93
02	420	N	5	-0-	-415	-0-	5	1			N	-0-					93
03	186	N	-0-	-0-	-186	-0-					N	-0-					93
04	272	N	272	-0-	-0-	-0-	85	1	181	2	N	5					98
							6	9									
*05	561	N	561	-0-	-0-	-0-	155	1	406	2	N	-0-					98

ENCANA OIL & GAS(USA) INC. 251691
SUGG, ELA C. -G- WELL #: 6 RRCID -> 067070 COMPL. DATE 06/16/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
*03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					38
*04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					38
*05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					38

PLUGGED AND ABANDONED_____ 03/09/2015 - PLUGGED 03/09/15

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					61
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					61
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					61
03	296	N	296	-0-	-0-	-0-	281	1	15	3	N	-0-					61
*04	286	N	286	-0-	-0-	-0-	271	1	15	3	N	-0-					62
*05	300	N	300	-0-	-0-	-0-	281	1	19	3	N	-0-					62

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	618	N	618	-0-	-0-	-0-	617	3	1	9	Y	1					14
01	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					14
02	812	N	812	-0-	-0-	-0-	811	3	1	9	Y	1					15
*03	1019	N	1019	-0-	-0-	-0-	281	1	729	3	Y	8					42
							9	9									
*04	913	N	913	-0-	-0-	-0-	271	1	638	3	Y	4					46
							4	9									
*05	798	N	798	-0-	-0-	-0-	281	1	516	3	Y	1					47
							1	9									

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1165	-0-	-13	-0-	1165	3			Y	-0-					151
01	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					151
02	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					151
*03	1449	N	1449	-0-	-0-	-0-	281	1	1168	3	Y	-0-					256
*04	1385	N	1385	-0-	-0-	-0-	271	1	1114	3	Y	-0-					256
*05	1437	N	1437	-0-	-0-	-0-	281	1	1156	3	Y	-0-					256

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					8
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					9
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2589	-0-	-77	-0-	2589	3			N	-0-					156
01	2976	N	2520	-0-	-456	-0-	2456	3	64	9	N	58					214
02	2380	N	2375	-0-	-5	-0-	2301	3	74	9	N	67					281
03	2736	N	2736	-0-	-0-	-0-	281	1	2424	3	N	28					210
							31	9									
*04	2737	N	2737	-0-	-0-	-0-	271	1	2454	3	N	11					221
							12	9									
*05	2801	N	2801	-0-	-0-	-0-	281	1	2502	3	N	16					237
							18	9									

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1168	-0-	-10	-0-	1167	3	1	9	Y	1					18
01	1172	N	1172	-0-	-0-	-0-	1171	3	1	9	Y	1					19
02	1062	N	1062	-0-	-0-	-0-	1061	3	1	9	Y	1					20
*03	1327	N	1327	-0-	-0-	-0-	281	1	1045	3	Y	1					7
							1	9									
*04	1411	N	1411	-0-	-0-	-0-	271	1	1139	3	Y	1					8
							1	9									
*05	1432	N	1432	-0-	-0-	-0-	281	1	1151	3	Y	-0-					8

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	27	-0-	-97	-0-	27	3			Y	-0-					93
01	93	N	19	-0-	-74	-0-	19	3			Y	-0-					93
02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					93
*03	380	N	380	-0-	-0-	-0-	281	1	99	3	Y	-0-					158
*04	398	N	398	-0-	-0-	-0-	271	1	127	3	Y	-0-					158
*05	390	N	390	-0-	-0-	-0-	281	1	109	3	Y	-0-					158

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					10
01	513	N	513	-0-	-0-	-0-	512	3	1	9	Y	1					11
02	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					11
*03	778	N	778	-0-	-0-	-0-	281	1	491	3	Y	5					32
							6	9									
*04	773	N	773	-0-	-0-	-0-	271	1	498	3	Y	4					36
							4	9									
*05	796	N	796	-0-	-0-	-0-	281	1	514	3	Y	1					37
							1	9									

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					10
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	7			5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					6
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

SUGG, ELA C. -G- WELL #: 21 RRCID -> 215429 COMPL. DATE 08/24/2005 TOTAL DEPTH 8238 PERF. 7845 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					214
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					214
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					214
03	310	N	178	-0-	-132	-0-	178	3			N	-0-					214
04	300	N	-0-	-0-	-300	-0-					N	-0-					214
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

12	744	N	664	-0-	-80	-0-	664	3			N	-0-					22
01	744	N	677	-0-	-67	-0-	677	3			N	-0-					22
02	644	N	602	-0-	-42	-0-	602	3			N	-0-					22
03	671	N	671	-0-	-0-	-0-	669	3	2	9	N	2					24
04	660	N	656	-0-	-4	-0-	650	3	6	9	N	5					29
05	682	N	668	-0-	-14	-0-	665	3	3	9	N	3					32

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

12	996	N	996	-0-	-0-	-0-	996	3			N	-0-					177
01	1302	N	1023	-0-	-279	-0-	1023	3			N	-0-					177
02	504	N	294	-0-	-210	-0-	294	3			N	-0-					177
03	992	N	136	-0-	-856	-0-	136	3			N	-0-					177
04	990	N	634	-0-	-356	-0-	634	3			N	-0-					177
05	341	N	170	-0-	-171	-0-	170	3			N	-0-					177

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

12	36	N	36	-0-	-0-	-0-	35	3	1	9	N	1					38
01	32	N	32	-0-	-0-	-0-	30	3	2	9	N	2					40
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					40
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					40
04	41	N	41	-0-	-0-	-0-	39	3	2	9	N	2					42
*05	33	N	33	-0-	-0-	-0-	32	3	1	9	N	1					43

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

12	797	N	797	-0-	-0-	-0-	794	3	3	9	N	3					220
01	774	N	774	-0-	-0-	-0-	755	3	19	9	N	17					237
02	672	N	667	-0-	-5	-0-	664	3	3	9	N	3					240
03	806	N	752	-0-	-54	-0-	731	3	21	9	N	19	179	1			80
04	750	N	711	-0-	-39	-0-	701	3	10	9	N	9					89
05	744	N	695	-0-	-49	-0-	686	3	9	9	N	8					97

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					14
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					14
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					14
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					14
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					14
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					14

SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1346	-0-	-49	-0-	1337	3	9	9	N	8					129
01	1414	N	1414	-0-	-0-	-0-	1410	3	4	9	N	4					133
02	1307	N	1307	-0-	-0-	-0-	1301	3	6	9	N	5					138
03	1462	N	1462	-0-	-0-	-0-	1455	3	7	9	N	6					144
04	1408	N	1408	-0-	-0-	-0-	1397	3	11	9	N	10					154
*05	1443	N	1443	-0-	-0-	-0-	1437	3	6	9	N	5					159

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	8	-0-	-1	-0-	8	3			N	-0-					25
01	9	N	8	-0-	-1	-0-	8	3			N	-0-					25
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					25
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					25
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					25
05	8	N	7	-0-	-1	-0-	7	3			N	-0-					25

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	10	-0-	-1	-0-	9	3	1	9	N	1					39
01	12	N	11	-0-	-1	-0-	9	3	2	9	N	2					41
02	15	N	15	-0-	-0-	-0-	9	3	6	9	N	5					46
03	10	N	7	-0-	-3	-0-	7	3			N	-0-					46
04	13	N	13	-0-	-0-	-0-	9	3	4	9	N	4					50
05	31	N	12	-0-	-19	-0-	9	3	3	9	N	3					53

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	70	-0-	-23	-0-	69	3	1	9	N	1					45
01	93	N	58	-0-	-35	-0-	57	3	1	9	N	1					46
02	84	N	56	-0-	-28	-0-	54	3	2	9	N	2					48
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					48
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					48
05	62	N	61	-0-	-1	-0-	60	3	1	9	N	1					49

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	X	433	-0-	-0-	-0-	433	3			N	-0-					117
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					117
02	0	W	409	-0-	409	409	409	3			N	-0-					117
03	0	W	487	-0-	487	896	487	3			N	-0-					117
04	0	W	510	-0-	510	1406	493	3	17	9	N	15					132
*05	1818	X	412	-0-	-1406	-0-	409	3	3	9	N	3					135

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	N	349	-0-	-0-	-0-	347	3	2	9	N	2					75
01	775	N	356	-0-	-419	-0-	354	3	2	9	N	2					77
02	504	N	431	-0-	-73	-0-	431	3			N	-0-					77
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					77
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					77
05	465	N	16	-0-	-449	-0-	16	3			N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	653	-0-	-153	-0-	649	3	4	9	Y	4					45
01	868	N	428	-0-	-440	-0-	422	3	6	9	Y	5					50
02	728	N	433	-0-	-295	-0-	429	3	4	9	Y	4	54	1			-0-
03	800	N	800	-0-	-0-	-0-	791	3	9	9	Y	8					8
04	746	N	746	-0-	-0-	-0-	742	3	4	9	Y	4					12
*05	764	N	764	-0-	-0-	-0-	761	3	3	9	Y	3					15

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	628	-0-	-54	-0-	625	3	3	9	Y	3					27
01	651	N	518	-0-	-133	-0-	516	3	2	9	Y	2					29
02	617	N	617	-0-	-0-	-0-	614	3	3	9	Y	3	32	1			-0-
03	645	N	645	-0-	-0-	-0-	639	3	6	9	Y	5					5
04	659	N	659	-0-	-0-	-0-	657	3	2	9	Y	2					7
05	682	N	675	-0-	-7	-0-	673	3	2	9	Y	2					9

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	787	N	787	-0-	-0-	-0-	784	3	3	9	Y	3					17
01	806	N	578	-0-	-228	-0-	575	3	3	9	Y	3					20
02	716	N	716	-0-	-0-	-0-	713	3	3	9	Y	3					23
03	775	N	729	-0-	-46	-0-	720	3	9	9	Y	8					31
04	720	N	720	-0-	-0-	-0-	703	3	17	9	Y	15					46
05	806	N	740	-0-	-66	-0-	714	3	26	9	Y	24					70

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	981	N	981	-0-	-0-	-0-	977	3	4	9	Y	4	57	1			6
01	986	N	986	-0-	-0-	-0-	980	3	6	9	Y	5					11
02	896	N	877	-0-	-19	-0-	871	3	6	9	Y	5					16
03	992	N	941	-0-	-51	-0-	928	3	13	9	Y	12					28
04	1001	N	1001	-0-	-0-	-0-	986	3	15	9	Y	14					42
*05	1010	N	1010	-0-	-0-	-0-	998	3	12	9	Y	11					53

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1672	-0-	-64	-0-	1654	3	18	9	Y	16					43
01	1674	N	1645	-0-	-29	-0-	1631	3	14	9	Y	13	56	1			-0-
02	1512	N	1275	-0-	-237	-0-	1267	3	8	9	Y	7					7
03	1674	N	1578	-0-	-96	-0-	1570	3	8	9	Y	7					14
04	1607	N	1607	-0-	-0-	-0-	1604	3	3	9	Y	3					17
*05	1677	N	1677	-0-	-0-	-0-	1665	3	12	9	Y	11					28

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	484	-0-	-74	-0-	482	3	2	9	N	2					44
01	558	N	516	-0-	-42	-0-	514	3	2	9	N	2					46
02	448	N	446	-0-	-2	-0-	444	3	2	9	N	2					48
03	499	N	499	-0-	-0-	-0-	496	3	3	9	N	3					51
04	510	N	470	-0-	-40	-0-	470	3			N	-0-					51
05	496	N	349	-0-	-147	-0-	349	3			N	-0-					51

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	694	-0-	-112	-0-	685	3	9	9	Y	8					83
01	806	N	671	-0-	-135	-0-	662	3	9	9	Y	8					91
02	700	N	545	-0-	-155	-0-	537	3	8	9	Y	7	98	1			-0-
03	682	N	602	-0-	-80	-0-	585	3	17	9	Y	15					15
04	660	N	608	-0-	-52	-0-	601	3	7	9	Y	6					21
05	589	N	572	-0-	-17	-0-	566	3	6	9	Y	5					26

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	289	-0-	-114	-0-	274	3	15	9	Y	14					35
01	434	N	276	-0-	-158	-0-	264	3	12	9	Y	11	46	1			-0-
02	319	N	319	-0-	-0-	-0-	312	3	7	9	Y	6					6
03	350	N	350	-0-	-0-	-0-	344	3	6	9	Y	5					11
04	346	N	346	-0-	-0-	-0-	344	3	2	9	Y	2					13
*05	355	N	355	-0-	-0-	-0-	344	3	11	9	Y	10					23

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	57	-0-	-36	-0-	57	3			Y	-0-					-0-
01	93	N	56	-0-	-37	-0-	56	3			Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	785	N	785	-0-	-0-	-0-	767	3	18	9	Y	16					43
01	812	N	812	-0-	-0-	-0-	798	3	14	9	Y	13	56	1			-0-
02	694	N	694	-0-	-0-	-0-	686	3	8	9	Y	7					7
03	775	N	247	-0-	-528	-0-	239	3	8	9	Y	7					14
04	750	N	732	-0-	-18	-0-	730	3	2	9	Y	2					16
*05	853	N	853	-0-	-0-	-0-	841	3	12	9	Y	11					27

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	670	N	670	-0-	-0-	-0-	660	3	10	9	Y	9	130	1			10
01	615	N	615	-0-	-0-	-0-	604	3	11	9	Y	10					20
02	588	N	546	-0-	-42	-0-	535	3	11	9	Y	10					30
03	687	N	687	-0-	-0-	-0-	657	3	30	9	Y	27					57
04	600	N	587	-0-	-13	-0-	553	3	34	9	Y	31					88
*05	703	N	703	-0-	-0-	-0-	675	3	28	9	Y	25					113

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					151
01	279	N	251	-0-	-28	-0-	250	3	1	9	N	1	1	8			151
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					151
03	248	N	237	-0-	-11	-0-	230	3	7	9	N	6					157
04	248	N	248	-0-	-0-	-0-	247	3	1	9	N	1					158
*05	272	N	272	-0-	-0-	-0-	271	3	1	9	N	1					159

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

12	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					15
01	310	N	278	-0-	-32	-0-	278	3			Y	-0-					15
02	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					15
03	372	N	241	-0-	-131	-0-	241	3			Y	-0-					15
04	270	N	220	-0-	-50	-0-	214	3	6	9	Y	5	18	1			2
*05	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					2

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

12	2846	N	2846	-0-	-0-	-0-	2846	3			Y	-0-					58
01	1364	N	1253	-0-	-111	-0-	1253	3			Y	-0-					58
02	1200	N	1200	-0-	-0-	-0-	1200	3			Y	-0-					58
03	1736	N	1083	-0-	-653	-0-	1083	3			Y	-0-					58
04	1200	N	998	-0-	-202	-0-	963	3	35	9	Y	32	82	1			8
*05	1076	N	1076	-0-	-0-	-0-	1076	3			Y	-0-					8

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

12	2846	N	2846	-0-	-0-	-0-	2846	3			N	-0-					58
01	1364	N	1253	-0-	-111	-0-	1253	3			N	-0-					58
02	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					58
03	2170	N	1083	-0-	-1087	-0-	1083	3			N	-0-					58
04	1200	N	998	-0-	-202	-0-	963	3	35	9	N	32	82	1			8
*05	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					8

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
*04	10	X	10	-0-	-0-	-0-	10	2			N	-0-					1
05	T. A.		35	-0-	35	35	35	2			N	-0-					1

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		67	-0-	67	312	65	2	2	9	N	2					4
01	378	N	66	-0-	-312	-0-	64	2	2	9	N	2					6
02	60	N	60	-0-	-0-	-0-	59	2	1	9	N	1					7
03	62	N	37	-0-	-25	-0-	35	2	2	9	N	2					9
04	60	N	14	-0-	-46	-0-	14	2			N	-0-					9
05	62	N	5	-0-	-57	-0-	1	2	4	9	N	4					13

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		88	-0-	88	421	86	2	2	9	N	2					12
01	509	N	88	-0-	-421	-0-	86	2	2	9	N	2					14
02	80	N	80	-0-	-0-	-0-	78	2	2	9	N	2					16
03	93	N	80	-0-	-13	-0-	79	2	1	9	N	1					17
04	90	N	50	-0-	-40	-0-	48	2	2	9	N	2					19
05	93	N	73	-0-	-20	-0-	73	2			N	-0-					19

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1044	-0-	1044	1518	1044	2			Y	-0-					18
01	1617	N	99	-0-	-1518	-0-	99	2			Y	-0-					18
02	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					18
03	124	N	102	-0-	-22	-0-	102	2			Y	-0-					18
04	116	N	116	-0-	-0-	-0-	115	2	1	9	Y	1					19
05	93	N	89	-0-	-4	-0-	86	2	3	9	Y	3					22

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		325	-0-	325	1556	323	2	2	9	N	2					4
01	1881	N	325	-0-	-1556	-0-	322	2	3	9	N	3					7
02	299	N	299	-0-	-0-	-0-	298	2	1	9	N	1					8
03	311	N	311	-0-	-0-	-0-	309	2	2	9	N	2	1	8			9
04	379	N	379	-0-	-0-	-0-	378	2	1	9	N	1					10
*05	438	N	438	-0-	-0-	-0-	437	2	1	9	N	1					11

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		247	-0-	247	1147	245	2	2	9	N	2					4
01	1393	N	246	-0-	-1147	-0-	244	2	2	9	N	2					6
02	232	N	232	-0-	-0-	-0-	230	2	2	9	N	2					8
03	248	N	234	-0-	-14	-0-	233	2	1	9	N	1					9
04	269	N	269	-0-	-0-	-0-	268	2	1	9	N	1					10
*05	335	N	335	-0-	-0-	-0-	334	2	1	9	N	1					11

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		915	-0-	915	4321	913	2	2	9	N	2					13
01	2300	N	834	-0-	-1466	2855	832	2	2	9	N	2					15
02	2800	N	822	-0-	-1978	877	822	2			N	-0-					15
03	1753	N	876	-0-	-877	-0-	874	2	2	9	N	2					17
04	868	N	868	-0-	-0-	-0-	867	2	1	9	N	1					18
*05	938	N	938	-0-	-0-	-0-	937	2	1	9	N	1					19

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					48
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					48
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					48
03	155	N	139	-0-	-16	-0-	139	2			N	-0-					48
04	150	N	129	-0-	-21	-0-	129	2			N	-0-					48
05	155	N	124	-0-	-31	-0-	124	2			N	-0-					48

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	609					N	2					10
01	609	N	-0-	-0-	-609	-0-					N	9					19
02	0	N	-0-	-0-	-0-	-0-					N	7					26
03	0	N	-0-	-0-	-0-	-0-					N	6					32
04	0	N	-0-	-0-	-0-	-0-					N	4					36
05	0	N	-0-	-0-	-0-	-0-					N	4					40

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		153	-0-	153	750	151	2	2	9	N	2					5
01	915	N	165	-0-	-750	-0-	163	2	2	9	N	2					7
02	160	N	160	-0-	-0-	-0-	158	2	2	9	N	2					9
03	162	N	162	-0-	-0-	-0-	161	2	1	9	N	1					10
04	159	N	159	-0-	-0-	-0-	158	2	1	9	N	1					11
05	186	N	147	-0-	-39	-0-	146	2	1	9	N	1					12

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		325	-0-	325	1529	323	2	2	9	N	2					4
01	1853	N	324	-0-	-1529	-0-	321	2	3	9	N	3					7
02	297	N	297	-0-	-0-	-0-	296	2	1	9	N	1					8
03	310	N	294	-0-	-16	-0-	292	2	2	9	N	2					10
04	309	N	309	-0-	-0-	-0-	308	2	1	9	N	1					11
05	341	N	329	-0-	-12	-0-	328	2	1	9	N	1					12

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1		1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		153	-0-	153	724	151	2	2	9	N	2					7
01	892	N	168	-0-	-724	-0-	166	2	2	9	N	2					9
02	149	N	149	-0-	-0-	-0-	148	2	1	9	N	1					10
03	155	N	134	-0-	-21	-0-	132	2	2	9	N	2					12
04	150	N	77	-0-	-73	-0-	75	2	2	9	N	2					14
05	155	N	138	-0-	-17	-0-	137	2	1	9	N	1					15

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		87	-0-	87	423	86	2	1	9	N	1					4
01	512	N	89	-0-	-423	-0-	86	2	3	9	N	3					7
02	78	N	78	-0-	-0-	-0-	77	2	1	9	N	1					8
03	93	N	84	-0-	-9	-0-	82	2	2	9	N	2					10
04	90	N	83	-0-	-7	-0-	82	2	1	9	N	1					11
05	93	N	88	-0-	-5	-0-	87	2	1	9	N	1					12

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		328	-0-	328	1542	327	2	1	9	N	1					3
01	1873	N	331	-0-	-1542	-0-	330	2	1	9	N	1					4
02	290	N	290	-0-	-0-	-0-	288	2	2	9	N	2					6
03	341	N	293	-0-	-48	-0-	292	2	1	9	N	1					7
04	330	N	312	-0-	-18	-0-	311	2	1	9	N	1					8
*05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					8

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		87	-0-	87	767	86	2	1	9	N	1					4
01	853	N	86	-0-	-767	-0-	84	2	2	9	N	2					6
02	205	N	205	-0-	-0-	-0-	203	2	2	9	N	2					8
03	214	N	214	-0-	-0-	-0-	213	2	1	9	N	1					9
04	246	N	246	-0-	-0-	-0-	245	2	1	9	N	1					10
*05	316	N	316	-0-	-0-	-0-	315	2	1	9	N	1					11

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	2			N	-0-					-0-
03	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
04	0	N	-0-	-0-	-0-	-0-					Y	1					8
05	0	N	-0-	-0-	-0-	-0-					Y	4					12

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	861	-0-	-7	-0-	861	2			N	-0-					174
01	3100	N	3338	-0-	238	238	3338	2			N	-0-					174
02	2800	N	6545	-0-	3745	3983	6545	2			N	-0-					174
03	3100	N	818	-0-	-2282	1701	818	2			N	-0-					174
04	2494	X	793	-0-	-1701	-0-	793	2			N	-0-					174
05	2480	X	815	-0-	-1665	-0-	815	2			N	-0-					174

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		671	-0-	671	966	671	2			Y	-0-					7
01	1024	N	58	-0-	-966	-0-	58	2			Y	-0-					7
02	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					7
03	310	N	73	-0-	-237	-0-	73	2			Y	-0-					7
04	82	N	82	-0-	-0-	-0-	81	2	1	9	Y	1					8
*05	76	N	76	-0-	-0-	-0-	75	2	1	9	Y	1					9

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

12	621	N	621	-0-	-0-	-0-	612	2	9	9	N	8					125
01	682	N	627	-0-	-55	-0-	616	2	11	9	N	10					135
02	552	N	552	-0-	-0-	-0-	550	2	2	9	N	2					137
03	620	N	590	-0-	-30	-0-	577	2	13	9	N	12					149
04	600	N	518	-0-	-82	-0-	512	2	6	9	N	5					154
*05	638	N	638	-0-	-0-	-0-	635	2	3	9	N	3					157

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

12	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
01	279	N	8	-0-	-271	-0-	8	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
03	558	N	319	-0-	-239	-0-	319	2			N	-0-					-0-
04	900	N	20	-0-	-880	-0-	20	2			N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					29
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					29
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					29
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					29
04	330	N	286	-0-	-44	-0-	286	2			N	-0-					29
05	341	N	260	-0-	-81	-0-	260	2			N	-0-					29

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	168	N	126	-0-	-42	-0-	126	2			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

12	372	N	228	-0-	-144	-0-	228	2			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

12	3100	N	3410	-0-	310	535	3410	2			N	-0-					-0-
01	2727	N	2192	-0-	-535	-0-	2192	2			N	-0-					-0-
02	2128	X	164	-0-	-1964	-0-	164	2			N	-0-					-0-
03	2356	X	196	-0-	-2160	-0-	196	2			N	-0-					-0-
04	2280	X	307	-0-	-1973	-0-	307	2			N	-0-					-0-
05	2356	X	569	-0-	-1787	-0-	569	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

12	DLQ G-10		345	-0-	345	1424	345	2			Y	-0-					59
01	1759	N	335	-0-	-1424	-0-	335	2			Y	-0-					59
02	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					59
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					59
04	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					59
*05	320	N	320	-0-	-0-	-0-	300	2	20	9	Y	18					77

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
03	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
04	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
05	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		415	-0-	415	1815	415	2			Y	-0-					-0-
01	2227	N	412	-0-	-1815	-0-	412	2			Y	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
*05	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

12	31	N	20	-0-	-11	-0-	20	2			N	-0-					17
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					17
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					17
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					17
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					17
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

12	186	N	165	-0-	-21	-0-	165	2			N	-0-					24
01	217	N	160	-0-	-57	-0-	160	2			N	-0-					24
02	1963	N	1963	-0-	-0-	-0-	1960	2	3	9	N	3					27
03	1099	N	1099	-0-	-0-	-0-	1054	2	45	9	N	41					68
04	939	N	939	-0-	-0-	-0-	919	2	20	9	N	18					86
05	2170	N	907	-0-	-1263	-0-	883	2	24	9	N	22					108

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

12	DLQ G-10		734	-0-	734	3768	734	2			Y	-0-					25
01	3000	N	694	-0-	-2306	1462	694	2			Y	-0-					25
02	2092	N	630	-0-	-1462	-0-	630	2			Y	-0-					25
03	744	N	695	-0-	-49	-0-	695	2			Y	-0-					25
04	660	N	658	-0-	-2	-0-	658	2			Y	-0-					25
*05	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					25

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

12	DLQ G-10		213	-0-	213	2155	212	2	1	9	Y	1					44
01	1100	N	251	-0-	-849	1306	251	2			Y	-0-					44
02	T. A.		225	-0-	225	1531	225	2			Y	-0-					44
03	T. A.		240	-0-	240	1771	240	2			Y	-0-					44
*04	T. A.		394	-0-	394	2165	369	2	25	9	Y	23					67
*05	2649	X	484	-0-	-2165	-0-	484	2			Y	-0-					67

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

12	775	N	725	-0-	-50	-0-	725	2			N	-0-					11
01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					11
02	616	N	509	-0-	-107	-0-	509	2			N	-0-					11
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					11
04	690	N	665	-0-	-25	-0-	665	2			N	-0-					11
05	558	N	357	-0-	-201	-0-	357	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

12	909	N	909	-0-	-0-	-0-	909	2			N	-0-					26
01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					26
02	896	N	863	-0-	-33	-0-	863	2			N	-0-					26
03	948	N	948	-0-	-0-	-0-	948	2			N	-0-					26
04	930	N	896	-0-	-34	-0-	896	2			N	-0-					26
*05	968	N	968	-0-	-0-	-0-	947	2	21	9	N	19					45

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

12	620	N	549	-0-	-71	-0-	549	2			N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
04	630	N	513	-0-	-117	-0-	513	2			N	-0-					-0-
05	620	N	501	-0-	-119	-0-	501	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

12	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
01	1302	N	1194	-0-	-108	-0-	1194	2			N	-0-					-0-
02	1288	N	1009	-0-	-279	-0-	1009	2			N	-0-					-0-
03	1240	N	1101	-0-	-139	-0-	1101	2			N	-0-					-0-
04	1170	N	1002	-0-	-168	-0-	1002	2			N	-0-					-0-
05	1116	N	1064	-0-	-52	-0-	1064	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
01	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
02	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
03	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
04	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
*05	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	833	-0-	-35	-0-	833	2			N	-0-					140
01	868	N	788	-0-	-80	-0-	788	2			N	-0-					140
02	784	N	744	-0-	-40	-0-	741	2	3	9	N	3					143
03	837	N	787	-0-	-50	-0-	786	2	1	9	N	1					144
04	750	N	667	-0-	-83	-0-	655	2	12	9	N	11					155
05	837	N	566	-0-	-271	-0-	562	2	4	9	N	4					159

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					81
01	31	N	-0-	-0-	-31	-0-					N	-0-					81
02	28	N	9	-0-	-19	-0-	9	2			N	-0-					81
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					81
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					81

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	973	N	973	-0-	-0-	-0-	962	2	11	9	N	10					120
01	496	N	107	-0-	-389	-0-	101	2	6	9	N	5					125
02	1008	N	363	-0-	-645	-0-	363	2			N	-0-					125
03	1343	N	1343	-0-	-0-	-0-	1339	2	4	9	N	4					129
04	1032	N	1032	-0-	-0-	-0-	1024	2	8	9	N	7					136
*05	984	N	984	-0-	-0-	-0-	983	2	1	9	N	1					137

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	993	-0-	-216	-0-	993	2			N	-0-					-0-
01	1023	N	968	-0-	-55	-0-	964	2	4	9	N	4	4	8			-0-
02	1109	N	1109	-0-	-0-	-0-	1102	2	7	9	N	6	6	8			-0-
03	1112	N	1112	-0-	-0-	-0-	1099	2	13	9	N	12	12	8			-0-
04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
05	1240	N	968	-0-	-272	-0-	968	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	266	2	10	9	N	9					89
01	243	N	243	-0-	-0-	-0-	242	2	1	9	N	1					90
02	219	N	219	-0-	-0-	-0-	213	2	6	9	N	5					95
03	279	N	88	-0-	-191	-0-	88	2			N	-0-					95
04	240	N	119	-0-	-121	-0-	118	2	1	9	N	1					96
05	248	N	114	-0-	-134	-0-	112	2	2	9	N	2					98

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2127	-0-	2127	5912	2127	2			N	-0-					182
01	2000	N	2259	-0-	259	6171	2259	2			N	-0-					182
02	2800	N	2595	-0-	-205	5966	2595	2			N	-0-					182
03	3100	N	2209	-0-	-891	5075	2209	2			N	-0-					182
04	3000	N	1927	-0-	-1073	4002	1927	2			N	-0-					182
*05	3100	N	4446	-0-	1346	5348	4421	2	25	9	N	23	181	0			24

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	576	-0-	-75	-0-	576	2			N	-0-					-0-
01	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-
02	532	N	486	-0-	-46	-0-	486	2			N	-0-					-0-
03	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
*05	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	953	N	953	-0-	-0-	-0-	947	2	6	9	N	5					58
01	1023	N	757	-0-	-266	-0-	746	2	11	9	N	10					68
02	924	N	839	-0-	-85	-0-	830	2	9	9	N	8					76
03	961	N	793	-0-	-168	-0-	787	2	6	9	N	5					81
*04	806	N	806	-0-	-0-	-0-	798	2	8	9	N	7					88
05	930	N	701	-0-	-229	-0-	688	2	13	9	N	12					100

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1497	-0-	-208	-0-	1497	2			N	-0-					-0-
01	1674	N	1418	-0-	-256	-0-	1418	2			N	-0-					-0-
02	1316	N	1219	-0-	-97	-0-	1219	2			N	-0-					-0-
03	1488	N	1206	-0-	-282	-0-	1206	2			N	-0-					-0-
04	1380	N	1203	-0-	-177	-0-	1203	2			N	-0-					-0-
*05	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099

WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	138	-0-	-110	-0-	138	2			N	-0-					34
01	155	N	68	-0-	-87	-0-	68	2			N	-0-					34
02	84	N	54	-0-	-30	-0-	54	2			N	-0-					34
03	238	N	238	-0-	-0-	-0-	213	2	25	9	N	23					57
04	268	N	268	-0-	-0-	-0-	256	2	12	9	N	11					68
*05	165	N	165	-0-	-0-	-0-	159	2	6	9	N	5					73

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	403	N	328	-0-	-75	-0-	328	2			N	-0-					-0-
02	560	N	532	-0-	-28	-0-	532	2			N	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
04	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
*05	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	2			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	525	N	525	-0-	-0-	-0-	525	2			N	-0-					56
01	558	N	519	-0-	-39	-0-	511	2	8	9	N	7					63
02	476	N	458	-0-	-18	-0-	451	2	7	9	N	6					69
03	527	N	498	-0-	-29	-0-	495	2	3	9	N	3					72
04	484	N	484	-0-	-0-	-0-	475	2	9	9	N	8					80
05	496	N	495	-0-	-1	-0-	485	2	10	9	N	9					89

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	508	N	508	-0-	-0-	-0-	508	2			N	-0-					120
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					120
02	364	N	268	-0-	-96	-0-	268	2			N	-0-					120
03	496	N	151	-0-	-345	-0-	151	2			N	-0-					120
04	478	N	478	-0-	-0-	-0-	465	2	13	9	N	12					132
*05	488	N	488	-0-	-0-	-0-	482	2	6	9	N	5					137

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	549	-0-	-9	-0-	549	2			N	-0-					-0-
01	589	N	504	-0-	-85	-0-	504	2			N	-0-					-0-
02	476	N	418	-0-	-58	-0-	418	2			N	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
04	480	N	206	-0-	-274	-0-	206	2			N	-0-					-0-
05	465	N	178	-0-	-287	-0-	178	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
05	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
02	476	N	467	-0-	-9	-0-	467	2			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	X	994	-0-	-587	-0-	994	2			N	-0-					153
01	1798	X	886	-0-	-912	-0-	883	2	3	9	N	3	156	1			-0-
02	1783	X	1783	-0-	-0-	-0-	1760	2	23	9	N	21					21
03	1798	X	1454	-0-	-344	-0-	1442	2	12	9	N	11					32
04	1676	X	1676	-0-	-0-	-0-	1662	2	14	9	N	13					45
05	1984	X	1639	-0-	-345	-0-	1627	2	12	9	N	11					56

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	73	-0-	-237	-0-	73	2			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	504	N	201	-0-	-303	-0-	201	2			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
03	775	N	459	-0-	-316	-0-	459	2			N	-0-					-0-
04	600	N	375	-0-	-225	-0-	375	2			N	-0-					-0-
05	775	N	421	-0-	-354	-0-	421	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

12	1849	N	1849	-0-	-0-	-0-	1839	3	10	9	N	9					81
01	1757	N	1757	-0-	-0-	-0-	1720	3	37	9	N	34					115
02	1741	N	1741	-0-	-0-	-0-	1735	3	6	9	N	5					120
03	2015	N	2015	-0-	-0-	-0-	1960	3	55	9	N	50					170
04	1929	N	1929	-0-	-0-	-0-	1907	3	22	9	N	20					190
*05	2012	N	2012	-0-	-0-	-0-	1993	3	19	9	N	17	124	1			83

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

12 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
02 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

12 14B2 EXT	-0-		-0-	-0-	-0-						N	-0-					-0-
01 14B DENY	-0-		-0-	-0-	-0-						N	-0-					-0-
02 14B2 EXT	-0-		-0-	-0-	-0-						N	-0-					-0-
03 14B2 EXT	-0-		-0-	-0-	-0-						N	-0-					-0-
04 14B2 EXT	-0-		-0-	-0-	-0-						N	-0-					-0-
05 14B2 EXT	-0-		-0-	-0-	-0-						N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	3166	-0-	-182	-0-	3166	3			N	-0-					35
01	3286	X	3211	-0-	-75	-0-	3211	3			N	-0-					35
02	2968	X	2841	-0-	-127	-0-	2841	3			N	-0-					35
03	3286	X	3132	-0-	-154	-0-	3132	3			N	-0-					35
04	3150	X	3051	-0-	-99	-0-	3051	3			N	-0-					35
05	3224	X	3131	-0-	-93	-0-	3131	3			N	-0-					35

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1318	-0-	-139	-0-	1318	3			N	-0-					175
01	1519	N	1329	-0-	-190	-0-	1323	3	6	9	N	5					180
02	1316	N	1077	-0-	-239	-0-	1066	3	11	9	N	10	190	1			-0-
03	1333	N	1291	-0-	-42	-0-	1279	3	12	9	N	11					11
04	1342	N	1342	-0-	-0-	-0-	1335	3	7	9	N	6					17
*05	1327	N	1327	-0-	-0-	-0-	1320	3	7	9	N	6					23

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1666	N	1666	-0-	-0-	-0-	1666	3			Y	-0-					-0-
01	1705	N	1591	-0-	-114	-0-	1591	3			Y	-0-					-0-
02	1512	N	1086	-0-	-426	-0-	1086	3			Y	-0-					-0-
03	1674	N	1258	-0-	-416	-0-	1258	3			Y	-0-					-0-
04	1530	N	1507	-0-	-23	-0-	1507	3			Y	-0-					-0-
*05	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					-0-

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	667	-0-	-170	-0-	667	3			N	-0-					3
01	744	N	657	-0-	-87	-0-	657	3			N	-0-					3
02	644	N	578	-0-	-66	-0-	575	3	3	9	N	3					6
03	801	N	801	-0-	-0-	-0-	621	3	180	9	N	164					170
04	672	N	672	-0-	-0-	-0-	671	3	1	9	N	1	171	1			-0-
*05	662	N	662	-0-	-0-	-0-	652	3	10	9	N	9					9

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
01	434	N	352	-0-	-82	-0-	352	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	434	N	306	-0-	-128	-0-	306	3			N	-0-					-0-
04	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
05	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
01	992	N	709	-0-	-283	-0-	709	3			N	-0-					-0-
02	784	N	585	-0-	-199	-0-	585	3			N	-0-					-0-
03	899	N	738	-0-	-161	-0-	738	3			N	-0-					-0-
04	690	N	624	-0-	-66	-0-	624	3			N	-0-					-0-
05	651	N	277	-0-	-374	-0-	277	3			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					178
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					178
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					178
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					178
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					178
05	279	N	223	-0-	-56	-0-	223	3			N	-0-					178

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28		-0-	-0-	-28	-0-					N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
03	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
04	1110	N	1034	-0-	-76	-0-	1034	2			N	-0-					-0-
05	1085	N	950	-0-	-135	-0-	950	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					61
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					61
02	196	N	175	-0-	-21	-0-	175	2			N	-0-					61
03	206	N	206	-0-	-0-	-0-	206	2			N	-0-					61
04	210	N	197	-0-	-13	-0-	197	2			N	-0-					61
*05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	252	N	238	-0-	-14	-0-	238	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
03	682	N	680	-0-	-2	-0-	680	2			N	-0-					-0-
04	690	N	668	-0-	-22	-0-	668	2			N	-0-					-0-
05	713	N	706	-0-	-7	-0-	706	2			N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
01	465	N	324	-0-	-141	-0-	324	2			N	-0-					-0-
02	392	N	262	-0-	-130	-0-	262	2			N	-0-					-0-
03	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

12	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	2			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
04	270	N	146	-0-	-124	-0-	146	2			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

12	2604	N	2509	-0-	-95	-0-	2508	2	1	9	N	1					174
01	2573	N	2477	-0-	-96	-0-	2456	2	21	9	N	19					193
02	2324	N	2255	-0-	-69	-0-	2251	2	4	9	N	4					197
03	2511	N	2507	-0-	-4	-0-	2472	2	35	9	N	32					229
04	2400	N	2378	-0-	-22	-0-	2378	2			N	-0-	163	1			66
05	2511	N	2428	-0-	-83	-0-	2422	2	6	9	N	5					71

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112
01	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112
02	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112
03	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112
04	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112
05	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

12	279	N	268	-0-	-11	-0-	268	1			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	1			N	-0-					-0-
02	252	N	232	-0-	-20	-0-	232	1			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	1			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	1			N	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	309	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	336	N	292	-0-	-44	-0-	292	3			N	-0-					-0-
03	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
04	360	N	256	-0-	-104	-0-	256	3			N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

12	558	N	186	-0-	-372	-0-	186	3			N	-0-					-0-
01	868	N	219	-0-	-649	-0-	219	3			N	-0-					-0-
02	364	N	213	-0-	-151	-0-	213	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	248	-0-	-93	-0-	30	1	218	3	N	-0-					125
01	403	N	269	-0-	-134	-0-	30	1	239	3	N	-0-					125
02	252	N	154	-0-	-98	-0-	30	1	124	3	N	-0-					125
03	257	N	257	-0-	-0-	-0-	30	1	227	3	N	-0-					125
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					125
*05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1181	N	1181	-0-	-0-	-0-	30	1	1151	3	N	-0-					158
01	1095	N	1095	-0-	-0-	-0-	30	1	1054	3	N	10					168
							11	9									
02	1120	N	859	-0-	-261	-0-	30	1	829	3	N	-0-					168
03	1178	N	867	-0-	-311	-0-	30	1	837	3	N	-0-					168
04	1050	N	873	-0-	-177	-0-	871	3	2	9	N	2					170
05	961	N	932	-0-	-29	-0-	932	3			N	-0-	160	1			10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					3
01	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					3
02	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					3
03	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					3
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					3
*05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					3

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	682	-0-	-31	-0-	682	3			Y	-0-					7
01	682	N	649	-0-	-33	-0-	649	3			Y	-0-					7
02	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					7
03	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					7
04	671	N	671	-0-	-0-	-0-	670	3	1	9	Y	1	1	8			7
05	651	N	610	-0-	-41	-0-	610	3			Y	-0-					7

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	X	1015	-0-	-194	-0-	1015	3			Y	-0-					4
01	1085	N	953	-0-	-132	-0-	953	3			Y	-0-					4
02	810	N	810	-0-	-0-	-0-	809	3	1	9	Y	1	1	8			4
03	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					4
04	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					4
*05	999	N	999	-0-	-0-	-0-	997	3	2	9	Y	2	2	8			4

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					2
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
02	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					2
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					2
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					2
05	31	N	17	-0-	-14	-0-	17	3			Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22245	X	22245	-0-	-0-	-0-	22166	2	79	9	N	72	166	1			77
01	23219	X	19402	-0-	-3817	-0-	19325	2	77	9	N	70					147
02	20972	X	17822	-0-	-3150	-0-	17764	2	58	9	N	53					200
03	22258	X	18902	-0-	-3356	-0-	18870	2	32	9	N	29	163	1			66
04	21540	X	19491	-0-	-2049	-0-	19430	2	61	9	N	55					121
05	22258	X	21061	-0-	-1197	-0-	20987	2	74	9	N	67	162	1	2	8	24

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

12	626	N	626	-0-	-0-	-0-	64	1	562	2	N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	48	1	673	2	N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	35	1	552	2	N	-0-					-0-
*03	854	N	854	-0-	-0-	-0-	51	1	803	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	3	1	54	2	N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	6	1	59	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	12	1	193	2	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	12	1	187	2	N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1349	-0-	-170	-0-	1349	2			N	-0-					99
01	1426	N	1384	-0-	-42	-0-	1377	2	7	9	N	6					105
02	1260	N	1189	-0-	-71	-0-	1189	2			N	-0-					105
03	1364	N	1326	-0-	-38	-0-	1326	2			N	-0-					105
04	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					105
*05	1302	N	1249	-0-	-53	-0-	1247	2	2	9	N	2					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON 68 WELL #: 3 RRCID -> 204052 COMPL. DATE 12/06/2003 TOTAL DEPTH 8322 PERF. 8000 - 8017

12	303	R	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	432	R	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	504	#	386	-0-	-118	-0-	386	3			N	-0-					-0-
03	558	#	176	-0-	-382	-0-	176	3			N	-0-					-0-
04	540	#	54	-0-	-486	-0-	54	3			N	-0-					-0-
05	434	#	-0-	-0-	-434	-0-					N	-0-					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

12	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	56	#	22	-0-	-34	-0-	22	3			N	-0-					-0-
03	62	#	30	-0-	-32	-0-	30	3			N	-0-					-0-
04	60	#	17	-0-	-43	-0-	17	3			N	-0-					-0-
05	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

12	2511	#	2348	-0-	-163	-0-	2335	3	13	9	N	12					52
01	2418	#	2351	-0-	-67	-0-	2336	3	15	9	N	14					66
02	2184	#	2079	-0-	-105	-0-	2066	3	13	9	N	12					78
03	2418	#	2322	-0-	-96	-0-	2308	3	14	9	N	13					91
04	2280	#	1620	-0-	-660	-0-	1608	3	12	9	N	11					102
05	2356	#	1934	-0-	-422	-0-	1921	3	13	9	N	12					114

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

12	868	N	849	-0-	-19	-0-	62	1	787	3	N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	58	1	740	3	N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	47	1	588	3	N	-0-					-0-
03	965	N	965	-0-	-0-	-0-	65	1	900	3	N	-0-					-0-
04	780	N	363	-0-	-417	-0-	24	1	339	3	N	-0-					-0-
05	713	N	139	-0-	-574	-0-	9	1	130	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	613	-0-	-38	-0-	67	1	546	3	Y	-0-					-0-
01	651	N	564	-0-	-87	-0-	62	1	502	3	Y	-0-					-0-
02	514	N	514	-0-	-0-	-0-	56	1	458	3	Y	-0-					-0-
03	620	N	554	-0-	-66	-0-	59	1	495	3	Y	-0-					-0-
04	540	N	472	-0-	-68	-0-	50	1	422	3	Y	-0-					-0-
*05	575	N	575	-0-	-0-	-0-	60	1	515	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

12	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	8	1	107	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

12	682	N	655	-0-	-27	-0-	71	1	584	3	Y	-0-					-0-
01	603	N	603	-0-	-0-	-0-	67	1	536	3	Y	-0-					-0-
02	588	N	481	-0-	-107	-0-	53	1	428	3	Y	-0-					-0-
03	684	N	684	-0-	-0-	-0-	70	1	582	3	Y	29	29	8			-0-
							32	9									
04	593	N	593	-0-	-0-	-0-	63	1	530	3	Y	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	63	1	540	3	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

12	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
02	84	N	55	-0-	-29	-0-	3	1	52	3	N	-0-					-0-
03	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-
04	90	N	51	-0-	-39	-0-	3	1	48	3	N	-0-					-0-
05	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

12	155	N	148	-0-	-7	-0-	12	1	136	3	Y	-0-					-0-
01	186	N	147	-0-	-39	-0-	12	1	135	3	Y	-0-					-0-
02	140	N	120	-0-	-20	-0-	10	1	110	3	Y	-0-					-0-
03	155	N	11	-0-	-144	-0-	1	1	10	3	Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	241	-0-	-7	-0-	26	1	215	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	25	1	201	3	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	23	1	186	3	N	-0-					-0-
03	248	N	236	-0-	-12	-0-	25	1	211	3	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	25	1	216	3	N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	24	1	207	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	131	-0-	-24	-0-	8	1	123	3	N	-0-					-0-
01	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
03	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					-0-
04	150	N	112	-0-	-38	-0-	7	1	105	3	N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
01	217	N	146	-0-	-71	-0-	9	1	137	3	N	-0-					-0-
02	196	N	133	-0-	-63	-0-	8	1	125	3	N	-0-					-0-
03	186	N	166	-0-	-20	-0-	11	1	155	3	N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	211	-0-	-6	-0-	211	3			N	-0-			20
01	217	N	191	-0-	-26	-0-	191	3			N	-0-			20
02	196	N	170	-0-	-26	-0-	170	3			N	-0-			20
03	217	N	212	-0-	-5	-0-	212	3			N	-0-			20
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-			20
*05	215	N	215	-0-	-0-	-0-	215	3			N	-0-			20

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	633	-0-	-142	-0-	38	1	595	3	N	-0-			-0-
01	775	N	710	-0-	-65	-0-	42	1	668	3	N	-0-			-0-
02	809	N	809	-0-	-0-	-0-	45	1	764	3	N	-0-			-0-
03	702	N	702	-0-	-0-	-0-	40	1	662	3	N	-0-			-0-
04	T. A.		641	-0-	641	641	38	1	603	3	N	-0-			-0-
05	T. A.		659	-0-	659	1300	37	1	622	3	N	-0-			-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-			-0-
01	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-			-0-
02	84	N	40	-0-	-44	-0-	3	1	37	3	N	-0-			-0-
03	T. A.		40	-0-	-11	-0-	3	1	37	3	N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		250	-0-	250	250	16	1	234	3	N	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		396	-0-	396	7313	111	1	285	3	N	-0-			25
01	SWR 10		401	-0-	401	7714	111	1	290	3	N	-0-			25
02	SWR 10		380	-0-	380	8094	100	1	280	3	N	-0-			25
03	SWR 10		385	-0-	385	8479	109	1	276	3	N	-0-			25
04	SWR 10		330	-0-	330	8809	104	1	226	3	N	-0-			25
05	SWR 10		315	-0-	315	9124	97	1	218	3	N	-0-			25

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	42	1	612	2	N	-0-					3
01	837	N	583	-0-	-254	-0-	32	1	551	2	N	-0-					3
02	728	N	614	-0-	-114	-0-	42	1	572	2	N	-0-					3
03	651	N	609	-0-	-42	-0-	47	1	562	2	N	-0-					3
04	778	N	778	-0-	-0-	-0-	54	1	724	2	N	-0-					3
*05	746	N	746	-0-	-0-	-0-	52	1	694	2	N	-0-					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-
01	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
02	448	N	407	-0-	-41	-0-	407	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	1729	-0-	-1681	-0-	1723	3	6	9	N	5	188	1			35
01	3410	X	1503	-0-	-1907	-0-	1490	3	13	9	N	12					47
02	2912	X	1278	-0-	-1634	-0-	1264	3	14	9	N	13					60
03	2728	X	1405	-0-	-1323	-0-	1393	3	12	9	N	11					71
04	2280	X	1193	-0-	-1087	-0-	1179	3	14	9	N	13					84
05	1736	X	1040	-0-	-696	-0-	1034	3	6	9	N	5					89

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	#	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	214	-0-	-158	-0-	214	2			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	360	N	318	-0-	-42	-0-	318	2			N	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
WTG EXPLORATION //CONT.// 945220
THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28162		2693	-0-	-25469	-0-	27	1	2666	2	N	-0-					28
01	2883	#	2563	-0-	-320	-0-	25	1	2538	2	N	-0-					28
02	2520	#	2343	-0-	-177	-0-	23	1	2320	2	N	-0-					28
03	2790	#	2764	-0-	-26	-0-	27	1	2737	2	N	-0-					28
04	2716	R	2716	-0-	-0-	-0-	27	1	2689	2	N	-0-					28
*05	2710	R	2710	-0-	-0-	-0-	27	1	2683	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
01	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
02	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
04	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
*05	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	852	-0-	-16 B	-0-	852	2			N	-0-					55
01	837	N	775	-0-	-62 B	-0-	775	2			N	-0-					55
02	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					55
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	794	-0-	-43 B	-0-	794	2			N	-0-					55
04	750	N	663	-0-	-87 B	-0-	663	2			N	-0-					55
05	1023	N	721	-0-	-302 B	-0-	720	2	1	9	N	1					56

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
RIDGELINE ENERGY INC. 711116
TREADWELL, J.H. WELL #: 3 RRCID -> 061508 COMPL. DATE 03/10/1975 TOTAL DEPTH 4208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

12	T. A.		-0-	-0-	-0- B	-0-					N	1					110
01	14B	DENY	-0-	-0-	-0- B	-0-					N	1					111
02	14B	DENY	-0-	-0-	-0- B	-0-					N	3					114
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
WEBSTER, J. F. "B" WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

12	403	N	309	-0-	-94	-0-	309	2			N	-0-					44
01	318	N	318	-0-	-0-	-0-	44	1	274	2	N	-0-					44
02	283	N	283	-0-	-0-	-0-	52	1	231	2	N	-0-					44
03	310	N	284	-0-	-26	-0-	284	2			N	-0-					44
04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					44
*05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					44

MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

*11	780	N	301	-0-	-479	-0-	13	1	286	2	N	2					72
							2	9									
*12	806	N	260	-0-	-546	-0-	260	2			N	-0-					72
*01	465	N	-0-	-0-	-465	-0-					N	-0-					72
*02	280	N	10	-0-	-270	-0-	1	1	9	2	N	-0-					72
*03	248	N	59	-0-	-189	-0-	59	2			N	-0-					72
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					72
05	62	N	31	-0-	-31	-0-	31	2			N	-0-					72

MCGREGOR SX -3- WELL #: 6 RRCID -> 270682 COMPL. DATE 12/19/2006 TOTAL DEPTH 4274 PERF. 4089 - 4146

12	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	32	32	2			N	-0-					-0-
02	DLQ G-10		156	-0-	156	188	7	1	149	2	N	-0-					-0-
03	DLQ G-10		48	-0-	48	236	48	2			N	-0-					-0-
04	DLQ G-10		34	-0-	34	270	34	2			N	-0-					-0-
*05	298	N	28	-0-	-270	-0-	28	2			N	-0-					-0-

FORT MCKAVITT (LIME 4150) //CONT.// 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. 841394
MCGREGOR SX -3- WELL #: 7 RRCID -> 272223 COMPL. DATE 05/01/2007 TOTAL DEPTH 4322 PERF. 4056 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
02	140	X	NO RPT	-0-	-140	-0-					N	NO RPT					-0-
03	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	166	2	42	9	N	38					66
01	211	N	211	-0-	-0-	-0-	167	2	44	9	N	40					106
02	196	N	184	-0-	-12	-0-	150	2	34	9	N	31					137
03	217	N	179	-0-	-38	-0-	135	2	44	9	N	40					177
04	210	N	133	-0-	-77	-0-	110	2	23	9	N	21	154	1			44
05	217	N	167	-0-	-50	-0-	130	2	37	9	N	34					78

FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	695	X	695	-0-	-0-	-0-	658	2	37	9	N	34					154
01	713	X	663	-0-	-50	-0-	620	2	43	9	N	39	174	1			19
02	644	X	604	-0-	-40	-0-	573	2	31	9	N	28					47
03	713	X	685	-0-	-28	-0-	645	2	40	9	N	36					83
04	684	X	684	-0-	-0-	-0-	649	2	35	9	N	32					115
*05	705	X	705	-0-	-0-	-0-	671	2	34	9	N	31					146

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	34	1	137	2	N	-0-					42
01	186	N	161	-0-	-25	-0-	22	1	139	2	N	-0-					42
02	133	N	133	-0-	-0-	-0-	12	1	121	2	N	-0-					42
03	186	N	21	-0-	-165	-0-	21	2			N	-0-					42
04	150	N	23	-0-	-127	-0-	23	2			N	-0-					42
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1047	-0-	-38	-0-	1039	2	8	9	N	7					76
01	1085	N	997	-0-	-88	-0-	984	2	13	9	N	12					88
02	913	N	913	-0-	-0-	-0-	905	2	8	9	N	7					95
03	1054	N	988	-0-	-66	-0-	975	2	13	9	N	12					107
04	960	N	853	-0-	-107	-0-	847	2	6	9	N	5					112
05	1023	N	920	-0-	-103	-0-	908	2	12	9	N	11					123

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
05	PRTL PLG		NO RPT	-0-	-0-	36614					N	NO RPT					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2365	N	2365	-0-	-0-	-0-	2326	2	39	9	N	35					166
01	2232	N	2232	-0-	-0-	-0-	2201	2	31	9	N	28					194
02	2218	N	2218	-0-	-0-	-0-	2170	2	48	9	N	44	187	1			51
03	2374	N	2374	-0-	-0-	-0-	2335	2	39	9	N	35					86
04	2545	N	2545	-0-	-0-	-0-	2517	2	28	9	N	25					111
05	1550	N	197	-0-	-1353	-0-	133	2	64	9	N	58					169

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	565	2	2	9	N	2					32
01	32	N	32	-0-	-0-	-0-	31	2	1	9	N	1					33
02	112	N	-0-	-0-	-112	-0-					N	2					35
03	558	N	-0-	-0-	-558	-0-					N	2					37
04	30	N	-0-	-0-	-30	-0-					N	3					40
*05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					40

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		1259	-0-	1259	1415	1259	3		Y	-0-			-0-
01	T. A.		857	-0-	857	2272	857	3		Y	-0-			-0-
02	T. A.		567	-0-	567	2839	567	3		Y	-0-			-0-
03	3430	R	591	-0-	-2839	-0-	591	3		Y	-0-			-0-
04	441	R	441	-0-	-0-	-0-	441	3		Y	-0-			-0-
05	1271	#	520	-0-	-751	-0-	520	3		Y	-0-			-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
SBJ OIL & GAS, LLC 884395
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1144	N	1144	-0-	-0-	-0-	1144	2		N	-0-			177
01	1304	N	1304	-0-	-0-	-0-	1304	2		N	-0-			177
02	866	N	866	-0-	-0-	-0-	866	2		N	-0-			177
03	1023	N	783	-0-	-240	-0-	783	2		N	-0-			177
04	990	N	524	-0-	-466	-0-	524	2		N	-0-			177
*05	1018	N	1018	-0-	-0-	-0-	1018	2		N	-0-	177	4	-0-

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1426	N	1090	-0-	-336	-0-	1090	3		N	-0-			-0-
01	1302	N	1243	-0-	-59	-0-	1243	3		N	-0-			-0-
02	63	N	63	-0-	-0-	-0-	63	3		N	-0-			-0-
03	1085	N	-0-	-0-	-1085	-0-				N	-0-			-0-
04	1200	N	-0-	-0-	-1200	-0-				N	-0-			-0-
05	62	N	-0-	-0-	-62	-0-				N	-0-			-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
BOB HUGHES OIL COMPANY, LLC 078050
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	359	N	359	-0-	-0-	-0-	359	3		N	-0-			-0-
01	372	N	356	-0-	-16	-0-	356	3		N	-0-			-0-
02	312	N	312	-0-	-0-	-0-	312	3		N	-0-			-0-
03	342	N	342	-0-	-0-	-0-	342	3		N	-0-			-0-
*04	340	N	340	-0-	-0-	-0-	340	3		N	-0-			-0-
05	341	N	321	-0-	-20	-0-	321	3		N	-0-			-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696

GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
01	620	N	425	-0-	-195	B	-0-	425	2			N	-0-					-0-
02	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
03	589	N	513	-0-	-76	B	-0-	513	2			N	-0-					-0-
04	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
05	589	N	533	-0-	-56	B	-0-	533	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-
01	961	N	638	-0-	-323	B	-0-	638	2			N	-0-					-0-
02	560	N	480	-0-	-80	B	-0-	480	2			N	-0-					-0-
03	682	N	534	-0-	-148	B	-0-	534	2			N	-0-					-0-
04	800	N	800	-0-	-0-	B	-0-	800	2			N	-0-					-0-
*05	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	264	-0-	-46	B	-0-	264	2			N	-0-					20
01	310	N	285	-0-	-25	B	-0-	284	2	1	9	N	1					21
02	305	N	305	-0-	-0-	B	-0-	241	2	64	9	N	58	3	8			76
03	306	N	306	-0-	-0-	B	-0-	262	2	44	9	N	40					116
04	293	N	293	-0-	-0-	B	-0-	251	2	42	9	N	38	2	8			152
*05	386	N	386	-0-	-0-	B	-0-	367	2	19	9	N	17					169

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1142	N	1142	-0-	-0-	B	-0-	1142	2			N	-0-					-0-
01	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					-0-
02	1087	N	1087	-0-	-0-	B	-0-	1087	2			N	-0-					-0-
03	1214	N	1214	-0-	-0-	B	-0-	1214	2			N	-0-					-0-
04	1297	N	1297	-0-	-0-	B	-0-	1297	2			N	-0-					-0-
*05	1356	N	1356	-0-	-0-	B	-0-	1356	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					73
01	1333	N	1279	-0-	-54	B	-0-	1279	3			N	-0-					73
02	1193	N	1193	-0-	-0-	B	-0-	1193	3			N	-0-					73
03	1395	N	1153	-0-	-242	B	-0-	1153	3			N	-0-					73
04	1230	N	1124	-0-	-106	B	-0-	1124	3			N	-0-					73
05	1333	N	1142	-0-	-191	B	-0-	1142	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
01	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
02	56	N	26	-0-	-30	B	-0-	26	2			N	-0-					-0-
03	31	N	7	-0-	-24	B	-0-	7	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
01	62	N	61	-0-	-1	B	-0-	61	2			N	-0-					-0-
02	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
03	62	N	52	-0-	-10	B	-0-	52	2			N	-0-					-0-
04	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					-0-
05	62	N	24	-0-	-38	B	-0-	24	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
01	837	N	597	-0-	-240 B	-0-	597	2			N	-0-					-0-
02	700	N	571	-0-	-129 B	-0-	571	2			N	-0-					-0-
03	775	N	606	-0-	-169 B	-0-	606	2			N	-0-					-0-
04	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
05	620	N	598	-0-	-22 B	-0-	598	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-
01	1364	N	1156	-0-	-208 B	-0-	1156	2			N	-0-					-0-
02	1241	N	1241	-0-	-0- B	-0-	1238	2	3	9	N	3	3	8			-0-
03	1333	N	1249	-0-	-84 B	-0-	1249	2			N	-0-					-0-
04	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					-0-
05	1364	N	1228	-0-	-136 B	-0-	1228	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	122	-0-	-2 B	-0-	122	2			Y	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	2			Y	-0-					-0-
02	103	N	103	-0-	-0- B	-0-	103	2			Y	-0-					-0-
03	108	N	108	-0-	-0- B	-0-	108	2			Y	-0-					-0-
04	113	N	113	-0-	-0- B	-0-	113	2			Y	-0-					-0-
*05	110	N	110	-0-	-0- B	-0-	110	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1954	N	1954	-0-	-0- B	-0-	1954	2			N	-0-					141
01	1826	N	1826	-0-	-0- B	-0-	1826	2			N	-0-					141
02	2145	N	2145	-0-	-0- B	-0-	2145	2			N	-0-					141
03	2094	N	2094	-0-	-0- B	-0-	2094	2			N	-0-					141
04	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					141
05	2139	N	1916	-0-	-223 B	-0-	1916	2			N	-0-					141

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1748	N	1748	-0-	-0- B	-0-	1748	2			Y	-0-					-0-
01	2170	N	1517	-0-	-653 B	-0-	1517	2			Y	-0-					-0-
02	1940	N	1940	-0-	-0- B	-0-	1940	2			Y	-0-					-0-
03	2381	N	2381	-0-	-0- B	-0-	2381	2			Y	-0-					-0-
04	2162	N	2162	-0-	-0- B	-0-	2162	2			Y	-0-					-0-
*05	2068	N	2068	-0-	-0- B	-0-	2068	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
01	837	N	801	-0-	-36 B	-0-	801	2			N	-0-					-0-
02	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
03	837	N	701	-0-	-136 B	-0-	701	2			N	-0-					-0-
04	780	N	764	-0-	-16 B	-0-	764	2			N	-0-					-0-
05	806	N	786	-0-	-20 B	-0-	786	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
01	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
02	364	N	363	-0-	-1 B	-0-	363	2			N	-0-					-0-
03	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-
04	390	N	373	-0-	-17 B	-0-	373	2			N	-0-					-0-
05	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1624	N	1624	-0-	-0-	B	-0-	1574	2	50	9	N	45					217
01	1612	N	1298	-0-	-314	B	-0-	1267	2	31	9	N	28					245
02	1347	N	1347	-0-	-0-	B	-0-	1316	2	31	9	N	28					273
03	1612	N	1345	-0-	-267	B	-0-	1316	2	29	9	N	26	189	1			110
04	1476	N	1476	-0-	-0-	B	-0-	1459	2	17	9	N	15					125
05	1488	N	1370	-0-	-118	B	-0-	1348	2	22	9	N	20					145

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

12	341	N	322	-0-	-19	B	-0-	322	2			N	-0-					-0-
01	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
02	308	N	167	-0-	-141	B	-0-	167	2			N	-0-					-0-
03	310	N	182	-0-	-128	B	-0-	182	2			N	-0-					-0-
04	360	N	180	-0-	-180	B	-0-	180	2			N	-0-					-0-
*05	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

12	2794	N	2794	-0-	-0-	B	-0-	372	1	2422	2	N	-0-					-0-
01	3038	N	2399	-0-	-639	B	-0-	372	1	2027	2	N	-0-					-0-
02	2479	N	2479	-0-	-0-	B	-0-	336	1	2143	2	N	-0-					-0-
03	2790	N	1910	-0-	-880	B	-0-	372	1	1538	2	N	-0-					-0-
04	2668	N	2668	-0-	-0-	B	-0-	360	1	2308	2	N	-0-					-0-
05	2759	N	2103	-0-	-656	B	-0-	372	1	1731	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

12	1289	N	1289	-0-	-0-	B	-0-	1289	2			N	-0-					186
01	1302	N	528	-0-	-774	B	-0-	528	2			N	-0-					186
02	842	N	842	-0-	-0-	B	-0-	842	2			N	-0-					186
03	1302	N	81	-0-	-1221	B	-0-	81	2			N	-0-					186
04	1347	N	1347	-0-	-0-	B	-0-	1346	2	1	9	N	1					187
*05	967	N	967	-0-	-0-	B	-0-	965	2	2	9	N	2					189

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

12	2325	N	2240	-0-	-85	B	-0-	2240	2			N	-0-					-0-
01	2325	N	2083	-0-	-242	B	-0-	2083	2			N	-0-					-0-
02	2184	N	1745	-0-	-439	B	-0-	1745	2			N	-0-					-0-
03	2232	N	1813	-0-	-419	B	-0-	1813	2			N	-0-					-0-
04	2010	N	1965	-0-	-45	B	-0-	1965	2			N	-0-					-0-
*05	1926	N	1926	-0-	-0-	B	-0-	1926	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

12	2587	N	2587	-0-	-0-	B	-0-	2587	2			N	-0-					207
01	2542	N	2248	-0-	-294	B	-0-	2248	2			N	-0-					207
02	2467	N	2467	-0-	-0-	B	-0-	2467	2			N	-0-					207
03	2573	N	2198	-0-	-375	B	-0-	2198	2			N	-0-					207
04	2978	N	2978	-0-	-0-	B	-0-	2978	2			N	-0-					207
05	2728	N	2234	-0-	-494	B	-0-	2234	2			N	-0-					207

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

12	962	N	962	-0-	-0-	B	-0-	962	2			N	-0-					-0-
01	1023	N	885	-0-	-138	B	-0-	885	2			N	-0-					-0-
02	868	N	835	-0-	-33	B	-0-	835	2			N	-0-					-0-
03	961	N	887	-0-	-74	B	-0-	887	2			N	-0-					-0-
04	889	N	889	-0-	-0-	B	-0-	889	2			N	-0-					-0-
05	930	N	918	-0-	-12	B	-0-	918	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1190	N	1190	-0-	-0- B	-0-	139	1	1051	2	N	-0-					-0-
01	1240	N	639	-0-	-601 B	-0-	139	1	490	2	N	9	9	8			-0-
							10	9									
02	887	N	887	-0-	-0- B	-0-	126	1	761	2	N	-0-					-0-
03	1178	N	1109	-0-	-69 B	-0-	139	1	970	2	N	-0-					-0-
04	1195	N	1195	-0-	-0- B	-0-	135	1	1060	2	N	-0-					-0-
05	992	N	979	-0-	-13 B	-0-	979	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
01	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
02	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
03	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-
04	1957	N	1957	-0-	-0- B	-0-	1957	2			N	-0-					-0-
*05	2658	N	2658	-0-	-0- B	-0-	2658	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					17
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					17
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					17
03	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					17
04	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					17
05	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1768	N	1768	-0-	-0- B	-0-	1768	2			N	-0-					85
01	2294	N	1839	-0-	-455 B	-0-	1839	2			N	-0-					85
02	1680	N	1498	-0-	-182 B	-0-	1497	2	1	9	N	1					86
03	1767	N	1704	-0-	-63 B	-0-	1704	2			N	-0-					86
04	1770	N	1508	-0-	-262 B	-0-	1507	2	1	9	N	1					87
05	1674	N	1479	-0-	-195 B	-0-	1478	2	1	9	N	1					88

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
01	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
02	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
03	465	N	391	-0-	-74 B	-0-	391	2			N	-0-					-0-
04	510	N	293	-0-	-217 B	-0-	293	2			N	-0-					-0-
05	465	N	416	-0-	-49 B	-0-	416	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
01	775	N	670	-0-	-105 B	-0-	670	2			N	-0-					-0-
02	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
03	744	N	702	-0-	-42 B	-0-	702	2			N	-0-					-0-
04	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
05	744	N	730	-0-	-14 B	-0-	730	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1639	N	1639	-0-	-0-	B	-0-	1639	2			N	-0-					-0-
01	2108	N	1206	-0-	-902	B	-0-	1206	2			N	-0-					-0-
02	1600	N	1600	-0-	-0-	B	-0-	1600	2			N	-0-					-0-
03	1643	N	1129	-0-	-514	B	-0-	1129	2			N	-0-					-0-
04	1579	N	1579	-0-	-0-	B	-0-	1579	2			N	-0-					-0-
05	1767	N	1402	-0-	-365	B	-0-	1402	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1720	N	1720	-0-	-0-	B	-0-	1720	2			N	-0-					-0-
01	1891	N	901	-0-	-990	B	-0-	901	2			N	-0-					-0-
02	1621	N	1621	-0-	-0-	B	-0-	1621	2			N	-0-					-0-
03	1705	N	1223	-0-	-482	B	-0-	1223	2			N	-0-					-0-
04	1649	N	1649	-0-	-0-	B	-0-	1649	2			N	-0-					-0-
05	1798	N	1407	-0-	-391	B	-0-	1407	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1627	N	1627	-0-	-0-	B	-0-	1627	2			N	-0-					-0-
01	1705	N	953	-0-	-752	B	-0-	953	2			N	-0-					-0-
02	1448	N	1448	-0-	-0-	B	-0-	1448	2			N	-0-					-0-
03	1612	N	1148	-0-	-464	B	-0-	1148	2			N	-0-					-0-
04	1575	N	1575	-0-	-0-	B	-0-	1575	2			N	-0-					-0-
05	1612	N	1244	-0-	-368	B	-0-	1244	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1736	-0-	-0-	B	-0-	1736	2			N	-0-					-0-
01	1622	N	1622	-0-	-0-	B	-0-	1622	2			N	-0-					-0-
02	1312	N	1312	-0-	-0-	B	-0-	1312	2			N	-0-					-0-
03	1736	N	1471	-0-	-265	B	-0-	1471	2			N	-0-					-0-
04	1598	N	1598	-0-	-0-	B	-0-	1598	2			N	-0-					-0-
*05	1522	N	1522	-0-	-0-	B	-0-	1522	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	42	-0-	-20	B	-0-	42	2			N	-0-					-0-
01	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
02	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
03	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
04	60	N	53	-0-	-7	B	-0-	53	2			N	-0-					-0-
05	62	N	55	-0-	-7	B	-0-	55	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1283	N	1283	-0-	-0-	B	-0-	1283	2			N	-0-					-0-
01	1240	N	966	-0-	-274	B	-0-	966	2			N	-0-					-0-
02	1064	N	1064	-0-	-0-	B	-0-	1064	2			N	-0-					-0-
03	1271	N	1162	-0-	-109	B	-0-	1162	2			N	-0-					-0-
04	1051	N	1051	-0-	-0-	B	-0-	1051	2			N	-0-					-0-
05	1178	N	1128	-0-	-50	B	-0-	1128	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1509	N	1509	-0-	-0-	B	-0-	1509	2			N	-0-					-0-
01	1581	N	1535	-0-	-46	B	-0-	1535	2			N	-0-					-0-
02	1316	N	1278	-0-	-38	B	-0-	1278	2			N	-0-					-0-
03	1613	N	1613	-0-	-0-	B	-0-	1613	2			N	-0-					-0-
04	1500	N	1335	-0-	-165	B	-0-	1335	2			N	-0-					-0-
*05	1504	N	1504	-0-	-0-	B	-0-	1504	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1944	N	1944	-0-	-0-	B	-0-	1944	2			N	-0-					-0-
01	1979	N	1979	-0-	-0-	B	-0-	1979	2			N	-0-					-0-
02	1736	N	1702	-0-	-34	B	-0-	1702	2			N	-0-					-0-
03	1953	N	1790	-0-	-163	B	-0-	1790	2			N	-0-					-0-
04	1920	N	1807	-0-	-113	B	-0-	1807	2			N	-0-					-0-
05	1891	N	1749	-0-	-142	B	-0-	1749	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
01	558	N	446	-0-	-112	B	-0-	446	2			N	-0-					-0-
02	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
03	434	N	391	-0-	-43	B	-0-	391	2			N	-0-					-0-
04	420	N	387	-0-	-33	B	-0-	387	2			N	-0-					-0-
*05	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1712	N	1712	-0-	-0-	B	-0-	1712	2			N	-0-					99
01	1984	N	1506	-0-	-478	B	-0-	1506	2			N	-0-					99
02	1484	N	1418	-0-	-66	B	-0-	1418	2			N	-0-					99
03	1835	N	1835	-0-	-0-	B	-0-	1835	2			N	-0-					99
04	1865	N	1865	-0-	-0-	B	-0-	1865	2			N	-0-					99
*05	1800	N	1800	-0-	-0-	B	-0-	1800	2			N	-0-					99

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	512	-0-	-15	B	-0-	512	2			N	-0-					-0-
01	527	N	511	-0-	-16	B	-0-	511	2			N	-0-					-0-
02	532	N	446	-0-	-86	B	-0-	446	2			N	-0-					-0-
03	527	N	499	-0-	-28	B	-0-	499	2			N	-0-					-0-
04	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
*05	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
01	465	N	450	-0-	-15	B	-0-	450	2			N	-0-					-0-
02	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
03	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
04	450	N	449	-0-	-1	B	-0-	449	2			N	-0-					-0-
05	465	N	445	-0-	-20	B	-0-	445	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
01	372	N	370	-0-	-2	B	-0-	370	2			N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
03	372	N	367	-0-	-5	B	-0-	367	2			N	-0-					-0-
04	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
05	372	N	368	-0-	-4	B	-0-	368	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1098	N	1098	-0-	-0-	B	-0-	1098	2			N	-0-					-0-
01	1332	N	1332	-0-	-0-	B	-0-	1332	2			N	-0-					-0-
02	1298	N	1298	-0-	-0-	B	-0-	1298	2			N	-0-					-0-
03	1323	N	1323	-0-	-0-	B	-0-	1323	2			N	-0-					-0-
04	1357	N	1357	-0-	-0-	B	-0-	1357	2			N	-0-					-0-
*05	1383	N	1383	-0-	-0-	B	-0-	1383	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	596	-0-	-24 B	-0-	596	2			N	-0-					-0-
01	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
02	560	N	533	-0-	-27 B	-0-	533	2			N	-0-					-0-
03	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
04	600	N	588	-0-	-12 B	-0-	588	2			N	-0-					-0-
*05	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
01	1240	N	1006	-0-	-234 B	-0-	1006	2			N	-0-					-0-
02	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
03	1147	N	1081	-0-	-66 B	-0-	1081	2			N	-0-					-0-
04	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
05	1147	N	998	-0-	-149 B	-0-	998	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	757	-0-	-49 B	-0-	757	2			N	-0-					-0-
01	961	N	624	-0-	-337 B	-0-	624	2			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
03	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
04	600	N	256	-0-	-344 B	-0-	256	2			N	-0-					-0-
05	868	N	581	-0-	-287 B	-0-	581	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
01	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
02	308	N	282	-0-	-26 B	-0-	282	2			N	-0-					-0-
03	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
04	420	N	336	-0-	-84 B	-0-	336	2			N	-0-					-0-
*05	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
04	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
*05	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	779	-0-	-89 B	-0-	779	2			N	-0-					-0-
01	868	N	848	-0-	-20 B	-0-	848	2			N	-0-					-0-
02	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
03	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
04	810	N	797	-0-	-13 B	-0-	797	2			N	-0-					-0-
05	899	N	700	-0-	-199 B	-0-	700	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
01	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-
02	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
03	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
04	1590	N	1352	-0-	-238 B	-0-	1352	2			N	-0-					-0-
05	1550	N	1289	-0-	-261 B	-0-	1289	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1410	N	1410	-0-	-0-	B	-0-	1410	2			N	-0-					-0-
01	1488	N	1220	-0-	-268	B	-0-	1220	2			N	-0-					-0-
02	1325	N	1325	-0-	-0-	B	-0-	1325	2			N	-0-					-0-
03	1395	N	1252	-0-	-143	B	-0-	1252	2			N	-0-					-0-
04	1291	N	1291	-0-	-0-	B	-0-	1291	2			N	-0-					-0-
05	1457	N	1342	-0-	-115	B	-0-	1342	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

12	93	N	61	-0-	-32	B	-0-	61	2			N	-0-					-0-
01	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
02	56	N	38	-0-	-18	B	-0-	38	2			N	-0-					-0-
03	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
04	90	N	44	-0-	-46	B	-0-	44	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

12	2275	N	2275	-0-	-0-	B	-0-	2275	2			N	-0-					-0-
01	2062	N	2062	-0-	-0-	B	-0-	2062	2			N	-0-					-0-
02	1993	N	1993	-0-	-0-	B	-0-	1993	2			N	-0-					-0-
03	2263	N	2064	-0-	-199	B	-0-	2064	2			N	-0-					-0-
04	2091	N	2091	-0-	-0-	B	-0-	2091	2			N	-0-					-0-
05	2201	N	2077	-0-	-124	B	-0-	2077	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

12	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
01	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
02	84	N	80	-0-	-4	B	-0-	80	2			N	-0-					-0-
03	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
04	90	N	89	-0-	-1	B	-0-	89	2			N	-0-					-0-
05	93	N	72	-0-	-21	B	-0-	72	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

12	3482	X	3482	-0-	-0-	B	-0-	3482	2			N	-0-					44
01	3565	X	3250	-0-	-315	B	-0-	3250	2			N	-0-					44
02	3220	X	3175	-0-	-45	B	-0-	3175	2			N	-0-					44
03	3565	X	3352	-0-	-213	B	-0-	3352	2			N	-0-					44
04	3376	X	3376	-0-	-0-	B	-0-	3376	2			N	-0-					44
05	3503	X	3351	-0-	-152	B	-0-	3351	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

12	527	N	492	-0-	-35	B	-0-	492	2			N	-0-					-0-
01	527	N	448	-0-	-79	B	-0-	448	2			N	-0-					-0-
02	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
03	496	N	441	-0-	-55	B	-0-	441	2			N	-0-					-0-
04	556	N	556	-0-	-0-	B	-0-	556	2			N	-0-					-0-
*05	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

12	2531	N	2531	-0-	-0-	B	-0-	2531	2			N	-0-					-0-
01	2411	N	2411	-0-	-0-	B	-0-	2411	2			N	-0-					-0-
02	2278	N	2278	-0-	-0-	B	-0-	2275	2	3	9	N	3	3	8			-0-
03	2416	N	2416	-0-	-0-	B	-0-	2416	2			N	-0-					-0-
04	2429	N	2429	-0-	-0-	B	-0-	2429	2			N	-0-					-0-
*05	2474	N	2474	-0-	-0-	B	-0-	2474	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
01	961	N	654	-0-	-307 B	-0-	654	2			N	-0-					-0-
02	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
03	992	N	839	-0-	-153 B	-0-	839	2			N	-0-					-0-
04	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
05	930	N	685	-0-	-245 B	-0-	685	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
01	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
02	252	N	240	-0-	-12 B	-0-	240	2			N	-0-					-0-
03	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
04	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-
05	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
01	589	N	498	-0-	-91 B	-0-	498	2			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
03	558	N	517	-0-	-41 B	-0-	517	2			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
05	558	N	539	-0-	-19 B	-0-	539	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
01	1302	N	1149	-0-	-153 B	-0-	1149	2			N	-0-					-0-
02	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
03	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
04	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-
05	1271	N	1227	-0-	-44 B	-0-	1227	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
01	868	N	581	-0-	-287 B	-0-	581	2			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
03	899	N	701	-0-	-198 B	-0-	701	2			N	-0-					-0-
04	827	N	827	-0-	-0- B	-0-	825	2	2	9	N	2	2	8			-0-
05	837	N	728	-0-	-109 B	-0-	728	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
01	961	N	687	-0-	-274 B	-0-	687	3			N	-0-					-0-
02	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
03	961	N	737	-0-	-224 B	-0-	737	3			N	-0-					-0-
04	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
05	961	N	769	-0-	-192 B	-0-	769	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1466	N	1466	-0-	-0- B	-0-	1466	2			N	-0-					-0-
01	1612	N	1385	-0-	-227 B	-0-	1385	2			N	-0-					-0-
02	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-
03	1457	N	1415	-0-	-42 B	-0-	1415	2			N	-0-					-0-
04	1373	N	1373	-0-	-0- B	-0-	1373	2			N	-0-					-0-
05	1426	N	1379	-0-	-47 B	-0-	1379	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
01	124	N	82	-0-	-42	B	-0-	82	2			N	-0-					-0-
02	84	N	54	-0-	-30	B	-0-	54	2			N	-0-					-0-
03	186	N	76	-0-	-110	B	-0-	76	2			N	-0-					-0-
04	90	N	26	-0-	-64	B	-0-	26	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

12	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					-0-
01	1054	N	473	-0-	-581	B	-0-	473	2			N	-0-					-0-
02	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-
03	753	N	753	-0-	-0-	B	-0-	753	2			N	-0-					-0-
04	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-
05	868	N	734	-0-	-134	B	-0-	734	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

12	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
01	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
02	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
03	403	N	333	-0-	-70	B	-0-	333	3			N	-0-					-0-
04	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
05	589	N	458	-0-	-131	B	-0-	458	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

12	2140	N	2140	-0-	-0-	B	-0-	2140	2			N	-0-					25
01	1705	N	1283	-0-	-422	B	-0-	1283	2			N	-0-					25
02	2200	N	2200	-0-	-0-	B	-0-	2198	2	2	9	N	2					27
03	1953	N	1953	-0-	-0-	B	-0-	1953	2			N	-0-					27
04	2327	N	2327	-0-	-0-	B	-0-	2325	2	2	9	N	2					29
*05	2176	N	2176	-0-	-0-	B	-0-	2176	2			N	-0-					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

12	1428	N	1428	-0-	-0-	B	-0-	1428	2			N	-0-					-0-
01	1457	N	1302	-0-	-155	B	-0-	1302	2			N	-0-					-0-
02	1349	N	1349	-0-	-0-	B	-0-	1349	2			N	-0-					-0-
03	1426	N	1326	-0-	-100	B	-0-	1326	2			N	-0-					-0-
04	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-
05	1488	N	1368	-0-	-120	B	-0-	1368	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

12	1025	N	1025	-0-	-0-	B	-0-	1025	2			N	-0-					-0-
01	1054	N	778	-0-	-276	B	-0-	778	2			N	-0-					-0-
02	885	N	885	-0-	-0-	B	-0-	22	1	863	2	N	-0-					-0-
03	1023	N	941	-0-	-82	B	-0-	22	1	919	2	N	-0-					-0-
04	998	N	998	-0-	-0-	B	-0-	22	1	976	2	N	-0-					-0-
05	992	N	932	-0-	-60	B	-0-	932	2			N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

12	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
01	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
02	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
03	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
04	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-
05	217	N	166	-0-	-51	B	-0-	166	3			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	753	-0-	-580 B	-0-	753	2			N	-0-					30
01	1116	N	435	-0-	-681 B	-0-	435	2			N	-0-					30
02	1533	N	1533	-0-	-0- B	-0-	1533	2			N	-0-					30
03	1697	N	1697	-0-	-0- B	-0-	1697	2			N	-0-					30
04	1902	N	1902	-0-	-0- B	-0-	1902	2			N	-0-					30
*05	1766	N	1766	-0-	-0- B	-0-	1766	2			N	-0-					30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

12	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
01	186	N	129	-0-	-57 B	-0-	129	2			N	-0-					-0-
02	140	N	56	-0-	-84 B	-0-	56	2			N	-0-					-0-
03	124	N	61	-0-	-63 B	-0-	61	2			N	-0-					-0-
04	120	N	71	-0-	-49 B	-0-	71	2			N	-0-					-0-
*05	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

12	2589	N	2589	-0-	-0- B	-0-	2589	2			N	-0-					-0-
01	2728	N	2170	-0-	-558 B	-0-	2170	2			N	-0-					-0-
02	2418	N	2418	-0-	-0- B	-0-	2418	2			N	-0-					-0-
03	2604	N	2316	-0-	-288 B	-0-	2316	2			N	-0-					-0-
04	2481	N	2481	-0-	-0- B	-0-	2481	2			N	-0-					-0-
05	2666	N	2328	-0-	-338 B	-0-	2328	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

12	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
01	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
02	336	N	307	-0-	-29 B	-0-	307	2			N	-0-					-0-
03	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
04	510	N	339	-0-	-171 B	-0-	339	2			N	-0-					-0-
*05	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

12	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
02	364	N	360	-0-	-4 B	-0-	360	2			N	-0-					-0-
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	420	N	372	-0-	-48 B	-0-	372	2			N	-0-					-0-
05	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

12	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
01	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
02	868	N	698	-0-	-170 B	-0-	698	2			N	-0-					-0-
03	775	N	761	-0-	-14 B	-0-	761	2			N	-0-					-0-
04	750	N	734	-0-	-16 B	-0-	734	2			N	-0-					-0-
*05	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

12	31	N	784	-0-	753 B	-66305	784	2			N	-0-					-0-
01	651	N	860	-0-	209 B	-66096	860	2			N	-0-					-0-
02	420	N	696	-0-	276 B	-65820	696	2			N	-0-					-0-
03	775	N	826	-0-	51 B	-65769	826	2			N	-0-					-0-
04	840	N	774	-0-	-66 B	-65769	774	2			N	-0-					-0-
05	775	N	798	-0-	23 B	-65746	798	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
01	589	N	219	-0-	-370	B	-0-	219	2			N	-0-					-0-
02	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
03	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
04	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
05	589	N	226	-0-	-363	B	-0-	226	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

12	2524	N	2524	-0-	-0-	B	-0-	2524	2			N	-0-					64
01	2604	N	1874	-0-	-730	B	-0-	1874	2			N	-0-					64
02	2248	N	2248	-0-	-0-	B	-0-	2248	2			N	-0-					64
03	2511	N	1991	-0-	-520	B	-0-	1991	2			N	-0-					64
04	2314	N	2314	-0-	-0-	B	-0-	2314	2			N	-0-					64
05	2480	N	2209	-0-	-271	B	-0-	2209	2			N	-0-					64

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

12	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					50
01	217	N	208	-0-	-9	B	-0-	208	2			N	-0-					50
02	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					50
03	248	N	172	-0-	-76	B	-0-	172	2			N	-0-					50
04	210	N	177	-0-	-33	B	-0-	177	2			N	-0-					50
05	217	N	207	-0-	-10	B	-0-	207	2			N	-0-					50

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

12	1291	N	1291	-0-	-0-	B	-0-	1291	2			N	-0-					-0-
01	1364	N	813	-0-	-551	B	-0-	813	2			N	-0-					-0-
02	1105	N	1105	-0-	-0-	B	-0-	1105	2			N	-0-					-0-
03	1302	N	968	-0-	-334	B	-0-	968	2			N	-0-					-0-
04	1188	N	1188	-0-	-0-	B	-0-	1188	2			N	-0-					-0-
05	1209	N	1065	-0-	-144	B	-0-	1065	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

12	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
01	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
02	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
03	279	N	251	-0-	-28	B	-0-	251	2			N	-0-					-0-
04	270	N	265	-0-	-5	B	-0-	265	2			N	-0-					-0-
05	279	N	266	-0-	-13	B	-0-	266	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

12	1036	N	1036	-0-	-0-	B	-0-	1036	2			N	-0-					-0-
01	806	N	806	-0-	-0-	B	-0-	806	2			N	-0-					-0-
02	728	N	682	-0-	-46	B	-0-	682	2			N	-0-					-0-
03	1023	N	848	-0-	-175	B	-0-	848	2			N	-0-					-0-
04	1005	N	1005	-0-	-0-	B	-0-	1005	2			N	-0-					-0-
*05	907	N	907	-0-	-0-	B	-0-	907	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

12	1097	N	1097	-0-	-0-	B	-0-	1051	2	46	9	N	42					186
01	1085	N	1016	-0-	-69	B	-0-	980	2	36	9	N	33					219
02	998	N	998	-0-	-0-	B	-0-	956	2	42	9	N	38					257
03	1085	N	866	-0-	-219	B	-0-	866	2			N	-0-					257
04	990	N	932	-0-	-58	B	-0-	921	2	11	9	N	10					267
05	1116	N	893	-0-	-223	B	-0-	882	2	11	9	N	10	187	1			90

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
01	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
02	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
03	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-
04	390	N	296	-0-	-94	B	-0-	296	2			N	-0-					-0-
05	279	N	254	-0-	-25	B	-0-	254	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

12	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
01	248	N	223	-0-	-25	B	-0-	223	2			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
03	248	N	235	-0-	-13	B	-0-	235	2			N	-0-					-0-
04	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
05	248	N	232	-0-	-16	B	-0-	232	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

12	3178	X	3178	-0-	-0-	B	-0-	3178	2			N	-0-					-0-
01	3100	X	2650	-0-	-450	B	-0-	2650	2			N	-0-					-0-
02	2868	X	2868	-0-	-0-	B	-0-	2868	2			N	-0-					-0-
03	3100	X	2954	-0-	-146	B	-0-	2954	2			N	-0-					-0-
04	3000	X	2952	-0-	-48	B	-0-	2952	2			N	-0-					-0-
05	3100	X	2925	-0-	-175	B	-0-	2925	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

12	279	N	241	-0-	-38	B	-0-	241	2			N	-0-					52
01	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					52
02	252	N	234	-0-	-18	B	-0-	234	2			N	-0-					52
03	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					52
04	480	N	253	-0-	-227	B	-0-	253	2			N	-0-					52
*05	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					52

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

12	2225	N	2225	-0-	-0-	B	-0-	2225	2			N	-0-					-0-
01	1694	N	1694	-0-	-0-	B	-0-	1694	2			N	-0-					-0-
02	1904	N	1797	-0-	-107	B	-0-	1797	2			N	-0-					-0-
03	2232	N	1643	-0-	-589	B	-0-	1643	2			N	-0-					-0-
04	1788	N	1788	-0-	-0-	B	-0-	1788	2			N	-0-					-0-
05	1984	N	1602	-0-	-382	B	-0-	1602	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

12	2025	N	2025	-0-	-0-	B	-0-	2025	2			N	-0-					104
01	2046	N	1947	-0-	-99	B	-0-	1947	2			N	-0-					104
02	1852	N	1852	-0-	-0-	B	-0-	1852	2			N	-0-					104
03	2015	N	1993	-0-	-22	B	-0-	1993	2			N	-0-					104
04	1956	N	1956	-0-	-0-	B	-0-	1956	2			N	-0-					104
05	2046	N	1936	-0-	-110	B	-0-	1936	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

12	2128	N	2128	-0-	-0-	B	-0-	2128	2			N	-0-					-0-
01	2232	N	1986	-0-	-246	B	-0-	1986	2			N	-0-					-0-
02	1965	N	1965	-0-	-0-	B	-0-	1965	2			N	-0-					-0-
03	2139	N	2018	-0-	-121	B	-0-	2018	2			N	-0-					-0-
04	2042	N	2042	-0-	-0-	B	-0-	2042	2			N	-0-					-0-
05	2170	N	2032	-0-	-138	B	-0-	2032	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
01	1333	N	876	-0-	-457	B	-0-	876	2			N	-0-					-0-
02	1075	N	1075	-0-	-0-	B	-0-	1075	2			N	-0-					-0-
03	868	N	705	-0-	-163	B	-0-	705	2			N	-0-					-0-
04	840	N	811	-0-	-29	B	-0-	811	2			N	-0-					-0-
05	1178	N	920	-0-	-258	B	-0-	920	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
01	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
02	28	N	4	-0-	-24	B	-0-	4	2			N	-0-					-0-
03	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
04	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
01	341	N	318	-0-	-23	B	-0-	318	2			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
03	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
04	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
05	341	N	313	-0-	-28	B	-0-	313	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	59	-0-	-375	B	-0-	59	2			N	-0-					84
01	279	N	138	-0-	-141	B	-0-	138	2			N	-0-					84
02	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					84
03	1024	N	1024	-0-	-0-	B	-0-	1024	2			N	-0-					84
04	989	N	989	-0-	-0-	B	-0-	989	2			N	-0-					84
05	930	N	667	-0-	-263	B	-0-	667	2			N	-0-					84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2667	N	2667	-0-	-0-	B	-0-	2667	2			N	-0-					-0-
01	2759	N	2396	-0-	-363	B	-0-	2396	2			N	-0-					-0-
02	2507	N	2507	-0-	-0-	B	-0-	2507	2			N	-0-					-0-
03	2666	N	2448	-0-	-218	B	-0-	2448	2			N	-0-					-0-
04	2654	N	2654	-0-	-0-	B	-0-	2654	2			N	-0-					-0-
05	2790	N	2213	-0-	-577	B	-0-	2213	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1828	N	1828	-0-	-0-	B	-0-	1828	2			N	-0-					-0-
01	1829	N	1707	-0-	-122	B	-0-	1707	2			N	-0-					-0-
02	1621	N	1621	-0-	-0-	B	-0-	1621	2			N	-0-					-0-
03	1829	N	1748	-0-	-81	B	-0-	1748	2			N	-0-					-0-
04	1670	N	1670	-0-	-0-	B	-0-	1670	2			N	-0-					-0-
05	1798	N	1471	-0-	-327	B	-0-	1471	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1252	N	1252	-0-	-0-	B	-0-	1252	2			N	-0-					-0-
01	1302	N	1182	-0-	-120	B	-0-	1182	2			N	-0-					-0-
02	1131	N	1131	-0-	-0-	B	-0-	1131	2			N	-0-					-0-
03	1240	N	1182	-0-	-58	B	-0-	1182	2			N	-0-					-0-
04	1186	N	1186	-0-	-0-	B	-0-	1186	2			N	-0-					-0-
05	1240	N	1180	-0-	-60	B	-0-	1180	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2936	N	2936	-0-	-0-	B	-0-	2936	2			N	-0-			-0-
01	3007	N	2694	-0-	-313	B	-0-	2694	2			N	-0-			-0-
02	2680	N	2680	-0-	-0-	B	-0-	2680	2			N	-0-			-0-
03	2945	N	2810	-0-	-135	B	-0-	2810	2			N	-0-			-0-
04	2875	N	2875	-0-	-0-	B	-0-	2875	2			N	-0-			-0-
05	2976	N	2885	-0-	-91	B	-0-	2885	2			N	-0-			-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

12	837	N	495	-0-	-342	B	-0-	495	2			N	-0-			-0-
01	721	N	721	-0-	-0-	B	-0-	721	2			N	-0-			-0-
02	1845	N	1845	-0-	-0-	B	-0-	22	1	1823	2	N	-0-			-0-
03	1582	N	1582	-0-	-0-	B	-0-	22	1	1560	2	N	-0-			-0-
04	1551	N	1551	-0-	-0-	B	-0-	22	1	1529	2	N	-0-			-0-
05	2046	N	1529	-0-	-517	B	-0-	1529	2			N	-0-			-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

12	3423	X	3423	-0-	-0-	B	-0-	3423	2			N	-0-			164
01	3410	X	2661	-0-	-749	B	-0-	2661	2			N	-0-			164
02	3183	X	3183	-0-	-0-	B	-0-	3183	2			N	-0-			164
03	3410	X	3104	-0-	-306	B	-0-	3104	2			N	-0-			164
04	3300	X	3251	-0-	-49	B	-0-	3251	2			N	-0-			164
05	3410	X	3262	-0-	-148	B	-0-	3262	2			N	-0-			164

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

12	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-			-0-
01	527	N	457	-0-	-70	B	-0-	457	2			N	-0-			-0-
02	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-			-0-
03	527	N	472	-0-	-55	B	-0-	472	2			N	-0-			-0-
04	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-			-0-
05	496	N	474	-0-	-22	B	-0-	474	2			N	-0-			-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

12	1736	N	1709	-0-	-27	B	-0-	1709	2			N	-0-			-0-
01	1736	N	1283	-0-	-453	B	-0-	1283	2			N	-0-			-0-
02	1568	N	1474	-0-	-94	B	-0-	1474	2			N	-0-			-0-
03	1730	N	1730	-0-	-0-	B	-0-	1730	2			N	-0-			-0-
04	1689	N	1689	-0-	-0-	B	-0-	1689	2			N	-0-			-0-
*05	1678	N	1678	-0-	-0-	B	-0-	1678	2			N	-0-			-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

12	1986	N	1986	-0-	-0-	B	-0-	1986	2			N	-0-			-0-
01	2263	N	2091	-0-	-172	B	-0-	2091	2			N	-0-			-0-
02	1904	N	1832	-0-	-72	B	-0-	1832	2			N	-0-			-0-
03	1984	N	1894	-0-	-90	B	-0-	1894	2			N	-0-			-0-
04	2010	N	1846	-0-	-164	B	-0-	1846	2			N	-0-			-0-
05	2015	N	2011	-0-	-4	B	-0-	2011	2			N	-0-			-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

12	93	N	71	-0-	-22	B	-0-	71	2			N	-0-			-0-
01	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-			-0-
02	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-			-0-
03	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-			-0-
04	150	N	34	-0-	-116	B	-0-	34	2			N	-0-			-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	325	-0-	-388	B	-0-	325	2			N	-0-					-0-
01	465	N	432	-0-	-33	B	-0-	432	2			N	-0-					-0-
02	728	N	432	-0-	-296	B	-0-	432	2			N	-0-					-0-
03	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
04	420	N	198	-0-	-222	B	-0-	198	2			N	-0-					-0-
*05	1221	N	1221	-0-	-0-	B	-0-	1221	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

12	403	N	313	-0-	-90	B	-0-	313	2			N	-0-					-0-
01	341	N	304	-0-	-37	B	-0-	304	2			N	-0-					-0-
02	308	N	288	-0-	-20	B	-0-	288	2			N	-0-					-0-
03	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
04	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
*05	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

12	403	N	327	-0-	-76	B	-0-	327	2			N	-0-					-0-
01	372	N	359	-0-	-13	B	-0-	359	2			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
03	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
04	360	N	355	-0-	-5	B	-0-	355	2			N	-0-					-0-
*05	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

12	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					44
01	310	N	267	-0-	-43	B	-0-	267	3			N	-0-					44
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					44
03	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					44
04	270	N	235	-0-	-35	B	-0-	235	3			N	-0-					44
*05	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

12	1347	N	1347	-0-	-0-	B	-0-	1347	2			N	-0-					-0-
01	1457	N	1238	-0-	-219	B	-0-	1238	2			N	-0-					-0-
02	1223	N	1223	-0-	-0-	B	-0-	1223	2			N	-0-					-0-
03	1333	N	1259	-0-	-74	B	-0-	1259	2			N	-0-					-0-
04	1271	N	1271	-0-	-0-	B	-0-	1271	2			N	-0-					-0-
05	1364	N	1256	-0-	-108	B	-0-	1256	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

12	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
01	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
02	84	N	74	-0-	-10	B	-0-	74	2			N	-0-					-0-
03	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
04	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
*05	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

12	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					52
01	1519	N	1315	-0-	-204	B	-0-	1315	2			N	-0-					52
02	1232	N	1100	-0-	-132	B	-0-	1100	2			N	-0-					52
03	1302	N	996	-0-	-306	B	-0-	996	2			N	-0-					52
04	1442	N	1442	-0-	-0-	B	-0-	1442	2			N	-0-					52
*05	1420	N	1420	-0-	-0-	B	-0-	1420	2			N	-0-					52

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2764	-0-	-26	B	-0-	2764	2			N	-0-					-0-
01	2790	N	2485	-0-	-305	B	-0-	2485	2			N	-0-					-0-
02	2757	N	2757	-0-	-0-	B	-0-	2757	2			N	-0-					-0-
03	2829	N	2829	-0-	-0-	B	-0-	2829	2			N	-0-					-0-
04	2898	N	2898	-0-	-0-	B	-0-	2898	2			N	-0-					-0-
05	2790	N	2579	-0-	-211	B	-0-	2579	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	B	-0-	61	2			N	-0-					-0-
01	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
02	84	N	44	-0-	-40	B	-0-	44	2			N	-0-					-0-
03	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
04	90	N	46	-0-	-44	B	-0-	46	2			N	-0-					-0-
*05	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	418	-0-	-16	B	-0-	418	2			N	-0-					-0-
01	434	N	429	-0-	-5	B	-0-	429	2			N	-0-					-0-
02	392	N	381	-0-	-11	B	-0-	381	2			N	-0-					-0-
03	403	N	390	-0-	-13	B	-0-	390	2			N	-0-					-0-
04	420	N	400	-0-	-20	B	-0-	400	2			N	-0-					-0-
05	434	N	399	-0-	-35	B	-0-	399	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	759	-0-	-16	B	-0-	759	2			N	-0-					-0-
01	806	N	659	-0-	-147	B	-0-	659	2			N	-0-					-0-
02	672	N	659	-0-	-13	B	-0-	659	2			N	-0-					-0-
03	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-
04	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-
*05	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	597	-0-	-116	B	-0-	597	2			N	-0-					-0-
01	1374	N	1374	-0-	-0-	B	-0-	1374	2			N	-0-					-0-
02	1259	N	1259	-0-	-0-	B	-0-	1259	2			N	-0-					-0-
03	1213	N	1213	-0-	-0-	B	-0-	1213	2			N	-0-					-0-
04	1320	N	1235	-0-	-85	B	-0-	1235	2			N	-0-					-0-
05	1395	N	1194	-0-	-201	B	-0-	1194	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3699	X	3699	-0-	-0-	B	-0-	3699	2			N	-0-					-0-
01	3422	X	3422	-0-	-0-	B	-0-	3422	2			N	-0-					-0-
02	3317	X	3317	-0-	-0-	B	-0-	3317	2			N	-0-					-0-
03	3488	X	3488	-0-	-0-	B	-0-	3488	2			N	-0-					-0-
04	3559	X	3559	-0-	-0-	B	-0-	3559	2			N	-0-					-0-
*05	3473	X	3473	-0-	-0-	B	-0-	3473	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3466	X	3466	-0-	-0-	B	-0-	3466	2			N	-0-					-0-
01	2353	X	2353	-0-	-0-	B	-0-	2353	2			N	-0-					-0-
02	3075	X	3075	-0-	-0-	B	-0-	3075	2			N	-0-					-0-
03	2765	X	2765	-0-	-0-	B	-0-	2765	2			N	-0-					-0-
04	3204	X	3204	-0-	-0-	B	-0-	3204	2			N	-0-					-0-
*05	2938	X	2938	-0-	-0-	B	-0-	2938	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3756	X	3756	-0-	-0- B	-0-	3756	2			N	-0-					-0-
01	1938	X	1938	-0-	-0- B	-0-	1938	2			N	-0-					-0-
02	3078	X	3078	-0-	-0- B	-0-	3078	2			N	-0-					-0-
03	3310	X	3310	-0-	-0- B	-0-	3310	2			N	-0-					-0-
04	3531	X	3531	-0-	-0- B	-0-	3531	2			N	-0-					-0-
*05	3113	X	3113	-0-	-0- B	-0-	3113	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

12	2190	N	2190	-0-	-0- B	-0-	2190	2			N	-0-					-0-
01	2387	N	2102	-0-	-285 B	-0-	2102	2			N	-0-					-0-
02	2044	N	1989	-0-	-55 B	-0-	1989	2			N	-0-					-0-
03	2201	N	2158	-0-	-43 B	-0-	2158	2			N	-0-					-0-
04	2129	N	2129	-0-	-0- B	-0-	2129	2			N	-0-					-0-
05	2201	N	2181	-0-	-20 B	-0-	2181	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

12	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
01	899	N	734	-0-	-165 B	-0-	734	2			N	-0-					-0-
02	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
03	1054	N	568	-0-	-486 B	-0-	568	2			N	-0-					-0-
04	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
05	899	N	699	-0-	-200 B	-0-	699	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	2			N	-0-					-0-
03	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
04	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
*05	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

12	992	N	943	-0-	-49 B	-0-	943	2			N	-0-					-0-
01	992	N	911	-0-	-81 B	-0-	911	2			N	-0-					-0-
02	896	N	798	-0-	-98 B	-0-	798	2			N	-0-					-0-
03	930	N	870	-0-	-60 B	-0-	870	2			N	-0-					-0-
04	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
05	899	N	874	-0-	-25 B	-0-	874	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

12	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
01	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
02	504	N	495	-0-	-9 B	-0-	495	2			N	-0-					-0-
03	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
04	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
05	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

12	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
02	56	N	36	-0-	-20 B	-0-	36	2			N	-0-					-0-
03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
04	90	N	44	-0-	-46 B	-0-	44	2			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	452	-0-	-168 B	-0-	452	2			N	-0-					-0-
01	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
02	448	N	424	-0-	-24 B	-0-	424	2			N	-0-					-0-
03	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
04	570	N	433	-0-	-137 B	-0-	433	2			N	-0-					-0-
05	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

12	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
01	1426	N	1200	-0-	-226 B	-0-	1200	2			N	-0-					-0-
02	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
03	1333	N	876	-0-	-457 B	-0-	876	2			N	-0-					-0-
04	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-
05	1364	N	1318	-0-	-46 B	-0-	1318	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

12	1860	N	1635	-0-	-225 B	-0-	1635	2			N	-0-					-0-
01	1767	N	1666	-0-	-101 B	-0-	1666	2			N	-0-					-0-
02	1596	N	1517	-0-	-79 B	-0-	1517	2			N	-0-					-0-
03	1643	N	1549	-0-	-94 B	-0-	1549	2			N	-0-					-0-
04	1782	N	1782	-0-	-0- B	-0-	1782	2			N	-0-					-0-
*05	1772	N	1772	-0-	-0- B	-0-	1772	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

12	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
01	527	N	475	-0-	-52 B	-0-	475	2			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
03	558	N	499	-0-	-59 B	-0-	499	2			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
05	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

12	3937	X	3712	-0-	-225 B	-0-	3712	2			N	-0-					-0-
01	4185	X	3752	-0-	-433 B	-0-	3752	2			N	-0-					-0-
02	3780	X	3309	-0-	-471 B	-0-	3309	2			N	-0-					-0-
03	4185	X	3716	-0-	-469 B	-0-	3716	2			N	-0-					-0-
04	3750	X	3726	-0-	-24 B	-0-	3726	2			N	-0-					-0-
*05	3759	X	3759	-0-	-0- B	-0-	3759	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

12	403	N	352	-0-	-51 B	-0-	352	2			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
02	392	N	353	-0-	-39 B	-0-	353	2			N	-0-					-0-
03	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
04	420	N	366	-0-	-54 B	-0-	366	2			N	-0-					-0-
05	403	N	356	-0-	-47 B	-0-	356	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

12	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
01	465	N	346	-0-	-119 B	-0-	346	2			N	-0-					-0-
02	476	N	325	-0-	-151 B	-0-	325	2			N	-0-					-0-
03	434	N	338	-0-	-96 B	-0-	338	2			N	-0-					-0-
04	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
05	372	N	313	-0-	-59 B	-0-	313	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1509	N	1509	-0-	-0-	B	-0-	1509	2			N	-0-					-0-
01	1488	N	1357	-0-	-131	B	-0-	1357	2			N	-0-					-0-
02	1372	N	1345	-0-	-27	B	-0-	1345	2			N	-0-					-0-
03	1519	N	1484	-0-	-35	B	-0-	1484	2			N	-0-					-0-
04	1450	N	1450	-0-	-0-	B	-0-	1450	2			N	-0-					-0-
05	1488	N	1453	-0-	-35	B	-0-	1453	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

12	1678	N	1678	-0-	-0-	B	-0-	1678	2			N	-0-					-0-
01	1891	N	1389	-0-	-502	B	-0-	1389	2			N	-0-					-0-
02	1598	N	1598	-0-	-0-	B	-0-	1598	2			N	-0-					-0-
03	1674	N	1623	-0-	-51	B	-0-	1623	2			N	-0-					-0-
04	1572	N	1572	-0-	-0-	B	-0-	1572	2			N	-0-					-0-
05	1767	N	1572	-0-	-195	B	-0-	1572	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

12	310	N	215	-0-	-95	B	-0-	215	2			N	-0-					-0-
01	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
02	336	N	278	-0-	-58	B	-0-	278	2			N	-0-					-0-
03	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
04	360	N	292	-0-	-68	B	-0-	292	2			N	-0-					-0-
*05	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

12	2255	N	2255	-0-	-0-	B	-0-	2255	2			N	-0-					-0-
01	1984	N	1858	-0-	-126	B	-0-	1858	2			N	-0-					-0-
02	2002	N	2002	-0-	-0-	B	-0-	2002	2			N	-0-					-0-
03	2263	N	2019	-0-	-244	B	-0-	2019	2			N	-0-					-0-
04	2151	N	2151	-0-	-0-	B	-0-	2151	2			N	-0-					-0-
05	2232	N	2032	-0-	-200	B	-0-	2032	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

12	5722	X	5722	-0-	-0-	B	-0-	5722	2			N	-0-					-0-
01	5022	X	5019	-0-	-3	B	-0-	5019	2			N	-0-					-0-
02	4839	X	4839	-0-	-0-	B	-0-	4839	2			N	-0-					-0-
03	5115	X	4696	-0-	-419	B	-0-	4696	2			N	-0-					-0-
04	4950	X	4557	-0-	-393	B	-0-	4557	2			N	-0-					-0-
05	5115	X	4770	-0-	-345	B	-0-	4770	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

12	1892	N	1892	-0-	-0-	B	-0-	1892	2			N	-0-					-0-
01	2449	N	1081	-0-	-1368	B	-0-	1081	2			N	-0-					-0-
02	2296	N	1310	-0-	-986	B	-0-	1310	2			N	-0-					-0-
03	2599	N	2599	-0-	-0-	B	-0-	2599	2			N	-0-					-0-
04	1994	N	1994	-0-	-0-	B	-0-	1994	2			N	-0-					-0-
*05	1924	N	1924	-0-	-0-	B	-0-	1924	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

12	1233	N	1233	-0-	-0-	B	-0-	1233	2			N	-0-					-0-
01	1116	N	782	-0-	-334	B	-0-	782	2			N	-0-					-0-
02	1033	N	1033	-0-	-0-	B	-0-	1033	2			N	-0-					-0-
03	1240	N	1007	-0-	-233	B	-0-	1007	2			N	-0-					-0-
04	1046	N	1046	-0-	-0-	B	-0-	1046	2			N	-0-					-0-
05	1147	N	1012	-0-	-135	B	-0-	1012	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	740	-0-	-97 B	-0-	740	2			N	-0-					-0-
01	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
02	728	N	704	-0-	-24 B	-0-	704	2			N	-0-					-0-
03	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-
04	780	N	741	-0-	-39 B	-0-	741	2			N	-0-					-0-
*05	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

12	1116	N	1092	-0-	-24 B	-0-	1092	2			N	-0-					-0-
01	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
02	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
03	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-
04	1140	N	1114	-0-	-26 B	-0-	1114	2			N	-0-					-0-
05	1147	N	1133	-0-	-14 B	-0-	1133	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

12	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
01	620	N	551	-0-	-69 B	-0-	551	2			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
03	527	N	500	-0-	-27 B	-0-	500	2			N	-0-					-0-
04	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
05	620	N	521	-0-	-99 B	-0-	521	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

12	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-
01	992	N	985	-0-	-7 B	-0-	985	2			N	-0-					-0-
02	952	N	919	-0-	-33 B	-0-	919	2			N	-0-					-0-
03	1116	N	987	-0-	-129 B	-0-	987	2			N	-0-					-0-
04	960	N	957	-0-	-3 B	-0-	957	2			N	-0-					-0-
*05	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

12	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
01	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
02	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
03	1554	N	1554	-0-	-0- B	-0-	1554	2			N	-0-					-0-
04	1482	N	1482	-0-	-0- B	-0-	1482	2			N	-0-					-0-
*05	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

12	1705	N	1466	-0-	-239 B	-0-	1466	2			N	-0-					-0-
01	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
02	1372	N	1249	-0-	-123 B	-0-	1249	2			N	-0-					-0-
03	1556	N	1556	-0-	-0- B	-0-	1556	2			N	-0-					-0-
04	1500	N	1384	-0-	-116 B	-0-	1384	2			N	-0-					-0-
05	1395	N	1281	-0-	-114 B	-0-	1281	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1200	-0-	-71 B	-0-	1200	2			N	-0-					-0-
01	1271	N	1119	-0-	-152 B	-0-	1119	2			N	-0-					-0-
02	1092	N	1024	-0-	-68 B	-0-	1024	2			N	-0-					-0-
03	1209	N	1073	-0-	-136 B	-0-	1073	2			N	-0-					-0-
04	1080	N	1072	-0-	-8 B	-0-	1072	2			N	-0-					-0-
05	1147	N	1061	-0-	-86 B	-0-	1061	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
02	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
03	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
05	527	N	142	-0-	-385 B	-0-	142	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
02	224	N	212	-0-	-12 B	-0-	212	2			N	-0-					-0-
03	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
04	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
01	1302	N	1152	-0-	-150 B	-0-	1152	2			N	-0-					-0-
02	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
03	1240	N	1163	-0-	-77 B	-0-	1163	2			N	-0-					-0-
04	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
05	1240	N	1169	-0-	-71 B	-0-	1169	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3942	X	3942	-0-	-0- B	-0-	3942	2			N	-0-					-0-
01	4185	X	3781	-0-	-404 B	-0-	3781	2			N	-0-					-0-
02	3780	X	3622	-0-	-158 B	-0-	3622	2			N	-0-					-0-
03	4185	X	3844	-0-	-341 B	-0-	3844	2			N	-0-					-0-
04	3810	X	3780	-0-	-30 B	-0-	3780	2			N	-0-					-0-
05	3999	X	3918	-0-	-81 B	-0-	3918	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	557	-0-	-63 B	-0-	557	2			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
02	560	N	498	-0-	-62 B	-0-	498	2			N	-0-					-0-
03	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
04	630	N	535	-0-	-95 B	-0-	535	2			N	-0-					-0-
05	558	N	555	-0-	-3 B	-0-	555	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-
01	1364	N	1012	-0-	-352 B	-0-	1012	2			N	-0-					-0-
02	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-					-0-
03	1271	N	1080	-0-	-191 B	-0-	1080	2			N	-0-					-0-
04	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-
05	1240	N	1202	-0-	-38 B	-0-	1202	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
01	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
02	336	N	304	-0-	-32 B	-0-	304	2			N	-0-					-0-
03	310	N	254	-0-	-56 B	-0-	254	2			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
05	341	N	257	-0-	-84 B	-0-	257	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

12	2263	N	1995	-0-	-268 B	-0-	22	1	1973	2	N	-0-					-0-
01	2015	N	1929	-0-	-86 B	-0-	22	1	1907	2	N	-0-					-0-
02	1680	N	1663	-0-	-17 B	-0-	22	1	1641	2	N	-0-					-0-
03	1984	N	1754	-0-	-230 B	-0-	22	1	1732	2	N	-0-					-0-
04	1860	N	1679	-0-	-181 B	-0-	22	1	1657	2	N	-0-					-0-
05	1829	N	1762	-0-	-67 B	-0-	22	1	1740	2	N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

12	434	N	382	-0-	-52 B	-0-	382	2			N	-0-					-0-
01	403	N	224	-0-	-179 B	-0-	224	2			N	-0-					-0-
02	364	N	340	-0-	-24 B	-0-	340	2			N	-0-					-0-
03	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
05	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

12	580	N	580	-0-	-0- B	-0-	569	2	11	9	N	10					34
01	744	N	666	-0-	-78 B	-0-	652	2	14	9	N	13					47
02	588	N	485	-0-	-103 B	-0-	466	2	19	9	N	17					64
03	589	N	570	-0-	-19 B	-0-	562	2	8	9	N	7					71
04	630	N	549	-0-	-81 B	-0-	542	2	7	9	N	6					77
*05	586	N	586	-0-	-0- B	-0-	573	2	13	9	N	12					89

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

12	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
01	1054	N	824	-0-	-230 B	-0-	824	2			N	-0-					-0-
02	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
03	992	N	833	-0-	-159 B	-0-	833	2			N	-0-					-0-
04	810	N	319	-0-	-491 B	-0-	319	2			N	-0-					-0-
05	961	N	700	-0-	-261 B	-0-	700	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

12	992	N	908	-0-	-84 B	-0-	908	2			N	-0-					-0-
01	992	N	890	-0-	-102 B	-0-	890	2			N	-0-					-0-
02	868	N	834	-0-	-34 B	-0-	834	2			N	-0-					-0-
03	899	N	895	-0-	-4 B	-0-	895	2			N	-0-					-0-
04	870	N	855	-0-	-15 B	-0-	855	2			N	-0-					-0-
05	930	N	851	-0-	-79 B	-0-	851	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1266	R	1266	-0-	-0-	-0-	68 134	1 9	1064	3	N	122					162
01	806	#	627	-0-	-179	-0-	68 20	1 9	539	3	N	18					180
02	952	#	802	-0-	-150	-0-	62 91	1 9	649	3	N	83	173	1			90
03	1350	R	1350	-0-	-0-	-0-	68 158	1 9	1124	3	N	144	161	1			73
04	2070	R	2070	-0-	-0-	-0-	66 286	1 9	1718	3	N	260	165	1			168
*05	1626	R	1626	-0-	-0-	-0-	68 230	1 9	1328	3	N	209	321	1			56

PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	8171					N	-0-					175
01	T. A.		-0-	-0-	-0-	8171					N	-0-					175
02	T. A.		-0-	-0-	-0-	8171					N	-0-					175
03	T. A.		-0-	-0-	-0-	8171					N	-0-					175
04	T. A.		-0-	-0-	-0-	8171					N	-0-					175
05	T. A.		NO RPT	-0-	-0-	8171					N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					58
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					58
02	280	N	225	-0-	-55	-0-	225	2			N	-0-					58
03	279	N	146	-0-	-133	-0-	146	2			N	-0-					58
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					58
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480		3117	-0-	637	637	95	1	2929	2	Y	83					249
							2	4	91	9							
01	T. A.		2233	-0-	2233	2870	57	1	2078	2	Y	89	186	1			152
							98	9									
02	T. A.		2439	-0-	2439	5309	68	1	2301	2	Y	64					216
							70	9									
03	6227	X	2278	-0-	-3949	1360	62	1	2100	2	Y	105	197	1			124
							116	9									
04	3270		3098	-0-	-172	1188	88	1	2912	2	Y	89					213
							98	9									
*05	2480		3093	-0-	613	1801	92	1	2909	2	Y	84					297
							92	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
AMERICAN ENERGY-PERM BASIN, LLC 017996
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	254					254
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					254
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					254
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					254

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6766	X	6766	-0-	-0-	-0-	196	1	6039	2	Y	480	429	1			420
							3	4	528	9							
01	6320	X	6320	-0-	-0-	-0-	156	1	5725	2	Y	399	330	1			489
							439	9									
02	5600	X	4437	-0-	-1163	-0-	117	1	3958	2	Y	329	513	1			305
							362	9									
03	6200	X	5166	-0-	-1034	-0-	137	1	4641	2	Y	353	305	1			353
							388	9									
04	6558	X	6558	-0-	-0-	-0-	179	1	5894	2	Y	441	328	1			466
							485	9									
*05	6974	X	6974	-0-	-0-	-0-	199	1	6284	2	Y	446	565	1			347
							491	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

*11	1333	N	1333	-0-	-0-	-0-	134	1	1163	2	Y	33	12	1			180
							36	9									
12	1162	N	1162	-0-	-0-	-0-	72	1	1073	2	Y	15	20	1			175
							17	9									
01	1161	N	1161	-0-	-0-	-0-	65	1	1079	2	Y	15	18	1			172
							17	9									
02	919	N	919	-0-	-0-	-0-	55	1	849	2	Y	14	9	1			177
							15	9									
03	1147	N	923	-0-	-224	-0-	46	1	863	2	Y	13	20	1			170
							14	9									
04	1152	N	1152	-0-	-0-	-0-	63	1	1067	2	Y	20	19	1			171
							22	9									
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					171

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

12	982	N	982	-0-	-0-	-0-	30	1	916	2	Y	32	176	1			29
							1	4	35	9							
01	1106	N	1106	-0-	-0-	-0-	29	1	1053	2	Y	22					51
							24	9									
02	831	N	831	-0-	-0-	-0-	23	1	784	2	Y	22					73
							24	9									
03	775	N	721	-0-	-54	-0-	19	1	656	2	Y	42					115
							46	9									
04	974	N	974	-0-	-0-	-0-	28	1	910	2	Y	33					148
							36	9									
*05	974	N	974	-0-	-0-	-0-	29	1	909	2	Y	33					181
							36	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	120	N	55	-0-	-65	-0-	5	1	50	2	Y	-0-					-0-
*10	124	N	77	-0-	-47	-0-	4	1	73	2	Y	-0-					-0-
*11	210	N	210	-0-	-0-	-0-	21	1	186	2	Y	3	1	1			2
							3	9									
12	186	N	186	-0-	-0-	-0-	12	1	172	2	Y	2	3	1			2
							2	9									
01	186	N	186	-0-	-0-	-0-	10	1	173	2	Y	3	3	1			2
							3	9									
02	147	N	147	-0-	-0-	-0-	9	1	136	2	Y	2	1	1			3
							2	9									
03	186	N	147	-0-	-39	-0-	7	1	138	2	Y	2	3	1			2
							2	9									
04	184	N	184	-0-	-0-	-0-	10	1	171	2	Y	3	3	1			2
							3	9									
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

12	6890	X	6890	-0-	-0-	-0-	214	1	6588	2	Y	76					167
							4	4	84	9							
01	7389	X	7389	-0-	-0-	-0-	192	1	7062	2	Y	123	179	1			111
							135	9									
02	5923	X	5923	-0-	-0-	-0-	167	1	5648	2	Y	98					209
							108	9									
03	5580	X	5092	-0-	-488	-0-	139	1	4724	2	Y	208	360	1			57
							229	9									
04	6889	X	6889	-0-	-0-	-0-	199	1	6552	2	Y	125					182
							138	9									
*05	6877	X	6877	-0-	-0-	-0-	207	1	6546	2	Y	113	176	1			119
							124	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

12	6108	X	6108	-0-	-0-	-0-	188	1	5799	2	Y	107	96	1			94
							3	4	118	9							
01	5890	X	5767	-0-	-123	-0-	150	1	5516	2	Y	92	74	1			112
							101	9									
02	5320	X	4249	-0-	-1071	-0-	119	1	4041	2	Y	81	118	1			75
							89	9									
03	5890	X	4724	-0-	-1166	-0-	132	1	4501	2	Y	83	75	1			83
							91	9									
04	6210	X	6210	-0-	-0-	-0-	179	1	5901	2	Y	118	77	1			124
							130	9									
*05	6335	X	6335	-0-	-0-	-0-	191	1	6024	2	Y	109	148	1			85
							120	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

12	4848	X	4848	-0-	-0-	-0-	149	1	4578	2	Y	107	96	1			94
							3	4	118	9							
01	4670	X	4670	-0-	-0-	-0-	121	1	4442	2	Y	97	74	1			117
							107	9									
02	4200	X	3700	-0-	-500	-0-	103	1	3498	2	Y	90	124	1			83
							99	9									
03	4650	X	3822	-0-	-828	-0-	107	1	3626	2	Y	81	83	1			81
							89	9									
04	4918	X	4918	-0-	-0-	-0-	142	1	4658	2	Y	107	75	1			113
							118	9									
*05	5016	X	5016	-0-	-0-	-0-	150	1	4756	2	Y	100	135	1			78
							110	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	398	N	398	-0-	-0-	-0-	40	1	349	2	Y	8	2	1			35
							9	9									
12	348	N	348	-0-	-0-	-0-	22	1	322	2	Y	4	5	1			34
							4	9									
01	349	N	349	-0-	-0-	-0-	19	1	324	2	Y	5	6	1			33
							6	9									
02	364	N	277	-0-	-87	-0-	16	1	255	2	Y	5	3	1			35
							6	9									
03	341	N	288	-0-	-53	-0-	14	1	270	2	Y	4	6	1			33
							4	9									
04	346	N	346	-0-	-0-	-0-	19	1	320	2	Y	6	6	1			33
							7	9									
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6550	X	6550	-0-	-0-	-0-	397	1	5885	2	N	244	307	1			160
							268	9									
01	5777	X	5777	-0-	-0-	-0-	321	1	5356	2	N	91	94	1			157
							100	9									
02	4548	X	4548	-0-	-0-	-0-	270	1	4176	2	N	93	44	1			206
							102	9									
03	4777	X	4777	-0-	-0-	-0-	230	1	4367	2	N	164	291	1			79
							180	9									
04	4759	X	4759	-0-	-0-	-0-	259	1	4409	2	N	83	88	1			74
							91	9									
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					74

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6042	X	6042	-0-	-0-	-0-	374	1	5538	2	N	118	89	1			228
							130	9									
01	5570	X	5570	-0-	-0-	-0-	308	1	5151	2	N	101	92	1			237
							111	9									
02	4447	X	4447	-0-	-0-	-0-	264	1	4088	2	N	86	42	1			281
							95	9									
*03	4751	X	4751	-0-	-0-	-0-	233	1	4424	2	N	85	95	1			271
							94	9									
04	5838	X	5838	-0-	-0-	-0-	316	1	5380	2	N	129	96	1			304
							142	9									
05	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					304

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	698	N	698	-0-	-0-	-0-	43	1	644	2	N	10	15	1			25
							11	9									
01	1178	N	699	-0-	-479	-0-	39	1	647	2	N	12	17	1			20
							13	9									
02	728	N	554	-0-	-174	-0-	33	1	510	2	N	10	5	1			25
							11	9									
03	713	N	578	-0-	-135	-0-	28	1	540	2	N	9	12	1			22
							10	9									
04	695	N	695	-0-	-0-	-0-	38	1	640	2	N	15	12	1			25
							17	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4907	X	4907	-0-	-0-	-0-	149	1	4578	2	Y	161	144	1			141
							3	4	177	9							
01	4719	X	4719	-0-	-0-	-0-	121	1	4442	2	Y	142	110	1			173
							156	9									
02	4200	X	3691	-0-	-509	-0-	101	1	3424	2	Y	151	184	1			140
							166	9									
*03	4650	X	3867	-0-	-783	-0-	107	1	3626	2	Y	122	140	1			122
							134	9									
04	4977	X	4977	-0-	-0-	-0-	142	1	4658	2	Y	161	113	1			170
							177	9									
*05	5071	X	5071	-0-	-0-	-0-	150	1	4756	2	Y	150	203	1			117
							165	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11532	X	8792	-0-	-2740	-0-	547	1	8101	2	N	131	121	1			552
							144	9									
01	9858	X	7881	-0-	-1977	-0-	436	1	7282	2	N	148	320	1			380
							163	9									
02	9436	X	6893	-0-	-2543	-0-	410	1	6341	2	N	129	60	1			449
							142	9									
03	10447	X	6996	-0-	-3451	-0-	344	1	6525	2	N	115	143	1			421
							127	9									
04	10140	X	7833	-0-	-2307	-0-	424	1	7225	2	N	167	137	1			451
							184	9									
05	8804	X	NO RPT	-0-	-8804	-0-					N	NO RPT					451

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	582	N	582	-0-	-0-	-0-	36	1	537	2	N	8	11	1			108
							9	9									
01	589	N	579	-0-	-10	-0-	32	1	539	2	N	7	9	1			106
							8	9									
02	616	N	384	-0-	-232	-0-	23	1	354	2	N	6	4	1			108
							7	9									
03	589	N	488	-0-	-101	-0-	24	1	450	2	N	13	9	1			112
							14	9									
04	611	N	611	-0-	-0-	-0-	31	1	533	2	N	43	10	1			145
							47	9									
*05	578	N	578	-0-	-0-	-0-	28	1	526	2	N	22					167
							24	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1022	N	1022	-0-	-0-	-0-	30	1	916	2	Y	68					95
							1	4	75	9							
01	1132	N	1132	-0-	-0-	-0-	29	1	1053	2	Y	45					140
							50	9									
02	852	N	852	-0-	-0-	-0-	23	1	784	2	Y	41					181
							45	9									
03	775	N	730	-0-	-45	-0-	19	1	656	2	Y	50	183	1			48
							55	9									
04	1008	N	1008	-0-	-0-	-0-	28	1	910	2	Y	64					112
							70	9									
*05	996	N	996	-0-	-0-	-0-	29	1	909	2	Y	53					165
							58	9									

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

12	4434	X	4434	-0-	-0-	-0-	4268	2	166	9	N	151	188	1			222
01	4185	X	2646	-0-	-1539	-0-	2521	2	125	9	N	114	183	1			153
02	3780	X	2655	-0-	-1125	-0-	2645	2	10	9	N	9					162
03	4185	X	3995	-0-	-190	-0-	3780	2	215	9	N	195	187	1			170
04	4050	X	3493	-0-	-557	-0-	3348	2	145	9	N	132					302
*05	4306	X	4306	-0-	-0-	-0-	4066	2	240	9	N	218	183	1			337

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

12	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					7
01	403	N	335	-0-	-68	-0-	335	3			Y	-0-					7
02	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					7
03	496	N	374	-0-	-122	-0-	374	3			Y	-0-					7
04	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					7
05	465	N	435	-0-	-30	-0-	431	3	4	9	Y	4					11

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

12	372	N	350	-0-	-22	-0-	350	3			Y	-0-					68
01	310	N	170	-0-	-140	-0-	170	3			Y	-0-					68
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					68
03	341	N	263	-0-	-78	-0-	263	3			Y	-0-					68
04	348	N	348	-0-	-0-	-0-	346	3	2	9	Y	2					70
*05	633	N	633	-0-	-0-	-0-	627	3	6	9	Y	5					75

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					118
01	217	N	142	-0-	-75	-0-	142	3			N	-0-					118
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					118
03	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					118
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					118
05	558	N	106	-0-	-452	-0-	106	3			N	-0-					118

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

12	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					108
01	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					108
02	336	N	182	-0-	-154	-0-	182	3			Y	-0-					108
03	372	N	112	-0-	-260	-0-	112	3			Y	-0-					108
04	360	N	172	-0-	-188	-0-	166	3	6	9	Y	5					113
*05	346	N	346	-0-	-0-	-0-	334	3	12	9	Y	11					124

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

12	713	N	425	-0-	-288	-0-	425	3			Y	-0-					17
01	868	N	524	-0-	-344	-0-	524	3			Y	-0-					17
02	476	N	320	-0-	-156	-0-	320	3			Y	-0-					17
03	434	N	107	-0-	-327	-0-	107	3			Y	-0-					17
04	510	N	384	-0-	-126	-0-	384	3			Y	-0-					17
*05	546	N	546	-0-	-0-	-0-	542	3	4	9	Y	4					21

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

12	403	N	380	-0-	-23	-0-	380	2			N	-0-					21
01	434	N	345	-0-	-89	-0-	345	2			N	-0-					21
02	392	N	309	-0-	-83	-0-	309	2			N	-0-					21
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					21
*04	385	N	385	-0-	-0-	-0-	355	2	30	9	N	27					48
*05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					48

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					86
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					86
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					86
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					86
*04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					86
*05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					86

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					5
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					5
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					5
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					5
*04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					5
*05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					5

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	X	506	-0-	-52	-0-	506	2			N	-0-					-0-
01	527	X	457	-0-	-70	-0-	457	2			N	-0-					-0-
02	476	X	410	-0-	-66	-0-	410	2			N	-0-					-0-
03	527	X	483	-0-	-44	-0-	483	2			N	-0-					-0-
04	480	X	466	-0-	-14	-0-	466	2			N	-0-					-0-
05	496	X	495	-0-	-1	-0-	495	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	883	-0-	-47	-0-	883	2			N	-0-					-0-
01	930	X	826	-0-	-104	-0-	826	2			N	-0-					-0-
02	840	X	781	-0-	-59	-0-	781	2			N	-0-					-0-
03	899	X	873	-0-	-26	-0-	873	2			N	-0-					-0-
04	870	X	791	-0-	-79	-0-	791	2			N	-0-					-0-
05	868	X	818	-0-	-50	-0-	818	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	X	330	-0-	-0-	-0-	329	2	1	9	N	1					56
01	321	X	321	-0-	-0-	-0-	318	2	3	9	N	3					59
02	308	X	266	-0-	-42	-0-	265	2	1	9	N	1					60
03	341	X	334	-0-	-7	-0-	334	2			N	-0-					60
04	330	X	315	-0-	-15	-0-	315	2			N	-0-					60
05	341	X	319	-0-	-22	-0-	319	2			N	-0-					60

HARRIETT (HARKEY) 39212 450 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: 2 RRCID -> 275719 COMPL. DATE 07/19/2014 TOTAL DEPTH 5135 PERF. 4518 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31465		-0-	-0-	-31465	-0-					N	-0-					-0-
01	31465		-0-	-0-	-31465	-0-					N	-0-					-0-
02	28420		-0-	-0-	-28420	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	8	-0-	-54	-0-	8	2			Y	-0-					67
01	62	#	5	-0-	-57	-0-	5	2			Y	-0-					67
02	56	#	16	-0-	-40	-0-	10	2	6	9	Y	5					72
03	62	#	18	-0-	-44	-0-	11	2	7	9	Y	6					78
04	15	R	15	-0-	-0-	-0-	9	2	6	9	Y	5					83
05	31	#	23	-0-	-8	-0-	19	2	4	9	Y	4					87

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
01	713	N	491	-0-	-222	-0-	491	3			N	-0-					-0-
02	532	N	290	-0-	-242	-0-	290	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	480	N	382	-0-	-98	-0-	382	3			N	-0-					-0-
*05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

12	992	N	652	-0-	-340	-0-	80	1	572	3	N	-0-					-0-
01	620	N	546	-0-	-74	-0-	71	1	475	3	N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	54	1	516	3	N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	89	1	619	3	N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	68	1	586	3	N	-0-					-0-
*05	702	N	702	-0-	-0-	-0-	77	1	625	3	N	-0-					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

12	442	N	442	-0-	-0-	-0-	440	2	2	9	N	2					146
01	704	N	704	-0-	-0-	-0-	702	2	2	9	N	2					148
02	336	N	298	-0-	-38	-0-	298	2			N	-0-					148
03	434	N	356	-0-	-78	-0-	345	2	11	9	N	10					158
04	690	N	391	-0-	-299	-0-	384	2	7	9	N	6	154	1			10
*05	393	N	393	-0-	-0-	-0-	373	2	20	9	N	18					28

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	#	775	-0-	-93	-0-	775	3			N	-0-					-0-
01	868	#	688	-0-	-180	-0-	688	3			N	-0-					-0-
02	1691	R	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
03	837	#	654	-0-	-183	-0-	654	3			N	-0-					-0-
04	750	#	694	-0-	-56	-0-	694	3			N	-0-					-0-
05	1860	#	668	-0-	-1192	-0-	668	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	612	N	612	-0-	-0-	-0-	123	1	489	2	N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	125	1	488	2	N	-0-					-0-
02	588	N	548	-0-	-40	-0-	114	1	434	2	N	-0-					-0-
03	620	N	476	-0-	-144	-0-	103	1	373	2	N	-0-					-0-
04	600	N	366	-0-	-234	-0-	79	1	287	2	N	-0-					-0-
05	620	N	387	-0-	-233	-0-	83	1	304	2	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0-	-0-	120	1	478	2	N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	142	1	496	2	N	-0-					-0-
02	532	N	337	-0-	-195	-0-	54	1	283	2	N	-0-					-0-
03	589	N	346	-0-	-243	-0-	63	1	283	2	N	-0-					-0-
04	630	N	399	-0-	-231	-0-	91	1	308	2	N	-0-					-0-
05	372	N	306	-0-	-66	-0-	45	1	261	2	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	959	-0-	-95	-0-	959	2			N	-0-					-0-
01	992	N	957	-0-	-35	-0-	957	2			N	-0-					-0-
02	868	N	845	-0-	-23	-0-	845	2			N	-0-					-0-
03	961	N	940	-0-	-21	-0-	940	2			N	-0-					-0-
04	930	N	907	-0-	-23	-0-	907	2			N	-0-					-0-
*05	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1097	N	1097	-0-	-0-	-0-	23	1	1074	3	Y	-0-					-0-
01	1069	N	1069	-0-	-0-	-0-	21	1	1048	3	Y	-0-					-0-
02	940	N	940	-0-	-0-	-0-	18	1	922	3	Y	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	25	1	1139	3	Y	-0-					-0-
*04	1059	N	1059	-0-	-0-	-0-	24	1	1035	3	Y	-0-					-0-
*05	1025	N	1025	-0-	-0-	-0-	35	1	990	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	459	N	459	-0-	-0-	-0-	10	1	449	3	Y	-0-					-0-
01	463	N	463	-0-	-0-	-0-	9	1	454	3	Y	-0-					-0-
02	418	N	418	-0-	-0-	-0-	8	1	410	3	Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	9	1	430	3	Y	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	10	1	416	3	Y	-0-					-0-
*05	340	N	340	-0-	-0-	-0-	12	1	328	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

12	456	N	456	-0-	-0-	-0-	9	1	432	3	Y	14	11	1			5
							15	9									
01	372	N	372	-0-	-0-	-0-	7	1	351	3	Y	13	14	1			4
							14	9									
02	368	N	368	-0-	-0-	-0-	7	1	351	3	Y	9	9	1			4
							10	9									
03	457	N	457	-0-	-0-	-0-	10	1	447	3	Y	-0-	4	1			-0-
*04	421	N	421	-0-	-0-	-0-	9	1	412	3	Y	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	14	1	401	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

12	465	N	442	-0-	-23	-0-	9	1	418	3	Y	14	11	1			5
							15	9									
01	465	N	445	-0-	-20	-0-	8	1	420	3	Y	15	15	1			5
							17	9									
02	398	N	398	-0-	-0-	-0-	7	1	378	3	Y	12	11	1			6
							13	9									
03	434	N	422	-0-	-12	-0-	9	1	407	3	Y	5	10	1			1
							6	9									
*04	420	N	400	-0-	-20	-0-	9	1	391	3	Y	-0-	1	1			-0-
05	434	N	330	-0-	-104	-0-	11	1	319	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

12	744	N	619	-0-	-125	-0-	13	1	591	3	Y	14	11	1			5
							15	9									
01	713	N	647	-0-	-66	-0-	12	1	618	3	Y	15	15	1			5
							17	9									
02	674	N	674	-0-	-0-	-0-	13	1	648	3	Y	12	11	1			6
							13	9									
03	742	N	742	-0-	-0-	-0-	16	1	716	3	Y	9	13	1			2
							10	9									
*04	687	N	687	-0-	-0-	-0-	15	1	665	3	Y	6	7	1			1
							7	9									
05	744	N	676	-0-	-68	-0-	23	1	647	3	Y	5	4	1			2
							6	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

12	341	N	322	-0-	-19	-0-	6	1	301	3	Y	14	11	1			5
							15	9									
01	341	N	316	-0-	-25	-0-	6	1	296	3	Y	13	14	1			4
							14	9									
02	308	N	301	-0-	-7	-0-	6	1	284	3	Y	10	9	1			5
							11	9									
03	313	N	313	-0-	-0-	-0-	7	1	297	3	Y	8	11	1			2
							9	9									
*04	309	N	309	-0-	-0-	-0-	7	1	295	3	Y	6	7	1			1
							7	9									
05	341	N	273	-0-	-68	-0-	9	1	258	3	Y	5	4	1			2
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	634	N	634	-0-	-0-	-0-	13	1	621	3	Y	-0-					-0-
01	589	N	540	-0-	-49	-0-	10	1	530	3	Y	-0-					-0-
02	564	N	564	-0-	-0-	-0-	11	1	553	3	Y	-0-					-0-
03	620	N	560	-0-	-60	-0-	12	1	548	3	Y	-0-					-0-
*04	978	N	978	-0-	-0-	-0-	22	1	956	3	Y	-0-					-0-
*05	760	N	760	-0-	-0-	-0-	26	1	734	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2417	N	2417	-0-	-0-	-0-	51	1	2351	3	Y	14	11	1			5
							15	9									
01	2313	N	2313	-0-	-0-	-0-	44	1	2252	3	Y	15	15	1			5
							17	9									
02	2013	N	2013	-0-	-0-	-0-	38	1	1962	3	Y	12	11	1			6
							13	9									
03	2169	N	2169	-0-	-0-	-0-	46	1	2113	3	Y	9	13	1			2
							10	9									
*04	2190	N	2068	-0-	-122	-0-	46	1	2015	3	Y	6	7	1			1
							7	9									
05	2232	N	2117	-0-	-115	-0-	73	1	2038	3	Y	5	4	1			2
							6	9									

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1108	N	1108	-0-	-0-	-0-	23	1	1071	3	Y	13	10	1			5
							14	9									
01	1393	N	1393	-0-	-0-	-0-	26	1	1350	3	Y	15	15	1			5
							17	9									
02	1192	N	1192	-0-	-0-	-0-	22	1	1157	3	Y	12	11	1			6
							13	9									
03	1228	N	1228	-0-	-0-	-0-	26	1	1192	3	Y	9	13	1			2
							10	9									
*04	1050	N	1050	-0-	-0-	-0-	23	1	1023	3	Y	4	5	1			1
							4	9									
*05	946	N	946	-0-	-0-	-0-	33	1	913	3	Y	-0-	1	1			-0-

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	574	-0-	-46	-0-	12	1	548	3	Y	13	10	1			5
							14	9									
01	620	N	592	-0-	-28	-0-	11	1	564	3	Y	15	15	1			5
							17	9									
02	519	N	519	-0-	-0-	-0-	10	1	496	3	Y	12	11	1			6
							13	9									
03	589	N	526	-0-	-63	-0-	11	1	509	3	Y	5	10	1			1
							6	9									
*04	570	N	449	-0-	-121	-0-	10	1	439	3	Y	-0-	1	1			-0-
05	589	N	466	-0-	-123	-0-	16	1	450	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	617	N	617	-0-	-0-	-0-	13	1	604	3	Y	-0-					-0-
01	606	N	606	-0-	-0-	-0-	12	1	594	3	Y	-0-					-0-
02	595	N	595	-0-	-0-	-0-	11	1	584	3	Y	-0-					-0-
03	813	N	813	-0-	-0-	-0-	17	1	796	3	Y	-0-					-0-
*04	759	N	759	-0-	-0-	-0-	17	1	742	3	Y	-0-					-0-
*05	712	N	712	-0-	-0-	-0-	25	1	687	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	875	-0-	-55	-0-	18	1	857	3	Y	-0-					-0-
01	899	N	857	-0-	-42	-0-	16	1	841	3	Y	-0-					-0-
02	812	N	763	-0-	-49	-0-	15	1	748	3	Y	-0-					-0-
03	868	N	864	-0-	-4	-0-	19	1	845	3	Y	-0-					-0-
*04	840	N	800	-0-	-40	-0-	18	1	782	3	Y	-0-					-0-
05	837	N	760	-0-	-77	-0-	26	1	734	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

12	887	N	887	-0-	-0-	-0-	18	1	854	3	Y	14	11	1			5
							15	9									
01	839	N	839	-0-	-0-	-0-	16	1	806	3	Y	15	15	1			5
							17	9									
02	784	N	703	-0-	-81	-0-	13	1	677	3	Y	12	11	1			6
							13	9									
03	868	N	692	-0-	-176	-0-	15	1	668	3	Y	8	12	1			2
							9	9									
*04	1049	N	1049	-0-	-0-	-0-	23	1	1019	3	Y	6	7	1			1
							7	9									
*05	940	N	940	-0-	-0-	-0-	32	1	902	3	Y	5	4	1			2
							6	9									

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

12	648	N	648	-0-	-0-	-0-	14	1	634	3	Y	-0-					-0-
01	641	N	641	-0-	-0-	-0-	12	1	629	3	Y	-0-					-0-
02	582	N	582	-0-	-0-	-0-	11	1	571	3	Y	-0-					-0-
03	599	N	599	-0-	-0-	-0-	13	1	586	3	Y	-0-					-0-
*04	570	N	569	-0-	-1	-0-	13	1	556	3	Y	-0-					-0-
05	589	N	585	-0-	-4	-0-	20	1	565	3	Y	-0-					-0-

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

12	1085	N	1002	-0-	-83	-0-	21	1	966	3	Y	14	11	1			5
							15	9									
01	1054	N	1035	-0-	-19	-0-	20	1	998	3	Y	15	15	1			5
							17	9									
02	960	N	960	-0-	-0-	-0-	18	1	929	3	Y	12	11	1			6
							13	9									
03	1085	N	1085	-0-	-0-	-0-	23	1	1052	3	Y	9	13	1			2
							10	9									
*04	1038	N	1038	-0-	-0-	-0-	23	1	1008	3	Y	6	7	1			1
							7	9									
05	1054	N	159	-0-	-895	-0-	5	1	152	3	Y	2	2	1			1
							2	9									

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

12	374	N	374	-0-	-0-	-0-	8	1	366	3	Y	-0-					-0-
01	341	N	282	-0-	-59	-0-	5	1	277	3	Y	-0-					-0-
02	336	N	283	-0-	-53	-0-	5	1	278	3	Y	-0-					-0-
03	372	N	223	-0-	-149	-0-	5	1	218	3	Y	-0-					-0-
*04	270	N	258	-0-	-12	-0-	6	1	252	3	Y	-0-					-0-
05	310	N	224	-0-	-86	-0-	8	1	216	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	301	-0-	-9	-0-	6	1	295	3	Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	6	1	286	3	Y	-0-					-0-
02	280	N	274	-0-	-6	-0-	5	1	269	3	Y	-0-					-0-
03	310	N	302	-0-	-8	-0-	6	1	296	3	Y	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	6	1	270	3	Y	-0-					-0-
05	310	N	272	-0-	-38	-0-	9	1	263	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

12	682	N	531	-0-	-151	-0-	11	1	505	3	Y	14	11	1			5
							15	9									
01	682	N	442	-0-	-240	-0-	8	1	417	3	Y	15	15	1			5
							17	9									
02	588	N	587	-0-	-1	-0-	11	1	564	3	Y	11	11	1			5
							12	9									
03	661	N	661	-0-	-0-	-0-	14	1	637	3	Y	9	12	1			2
							10	9									
*04	582	N	582	-0-	-0-	-0-	13	1	562	3	Y	6	7	1			1
							7	9									
05	589	N	578	-0-	-11	-0-	20	1	552	3	Y	5	4	1			2
							6	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

12	1240	N	1185	-0-	-55	-0-	25	1	1145	3	Y	14	11	1			5
							15	9									
01	1240	N	1073	-0-	-167	-0-	20	1	1036	3	Y	15	15	1			5
							17	9									
02	1328	N	1328	-0-	-0-	-0-	25	1	1290	3	Y	12	11	1			6
							13	9									
03	2199	N	2199	-0-	-0-	-0-	47	1	2142	3	Y	9	13	1			2
							10	9									
*04	1377	N	1377	-0-	-0-	-0-	31	1	1339	3	Y	6	7	1			1
							7	9									
*05	1268	N	1268	-0-	-0-	-0-	44	1	1218	3	Y	5	4	1			2
							6	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

12	620	N	574	-0-	-46	-0-	12	1	562	3	Y	-0-	2	1			-0-
01	589	N	541	-0-	-48	-0-	10	1	531	3	Y	-0-					-0-
02	579	N	579	-0-	-0-	-0-	11	1	568	3	Y	-0-					-0-
03	681	N	681	-0-	-0-	-0-	15	1	666	3	Y	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	14	1	612	3	Y	-0-					-0-
*05	600	N	600	-0-	-0-	-0-	21	1	579	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

12	713	N	706	-0-	-7	-0-	15	1	691	3	Y	-0-					-0-
01	713	N	635	-0-	-78	-0-	12	1	623	3	Y	-0-					-0-
02	644	N	563	-0-	-81	-0-	11	1	552	3	Y	-0-					-0-
03	612	N	612	-0-	-0-	-0-	13	1	599	3	Y	-0-					-0-
*04	600	N	591	-0-	-9	-0-	13	1	578	3	Y	-0-					-0-
05	620	N	556	-0-	-64	-0-	19	1	537	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	477	-0-	-19	-0-	10	1	452	3	Y	14	11	1			5
							15	9									
01	496	N	495	-0-	-1	-0-	9	1	469	3	Y	15	15	1			5
							17	9									
02	448	N	419	-0-	-29	-0-	8	1	402	3	Y	8	9	1			4
							9	9									
03	523	N	523	-0-	-0-	-0-	11	1	502	3	Y	9	11	1			2
							10	9									
*04	457	N	457	-0-	-0-	-0-	10	1	440	3	Y	6	7	1			1
							7	9									
05	465	N	392	-0-	-73	-0-	13	1	373	3	Y	5	4	1			2
							6	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

12	347	N	347	-0-	-0-	-0-	7	1	340	3	Y	-0-					-0-
01	372	N	345	-0-	-27	-0-	7	1	338	3	Y	-0-					-0-
02	336	N	327	-0-	-9	-0-	6	1	321	3	Y	-0-					-0-
03	349	N	349	-0-	-0-	-0-	7	1	342	3	Y	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	8	1	328	3	Y	-0-					-0-
05	341	N	325	-0-	-16	-0-	11	1	314	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

12	1039	N	1039	-0-	-0-	-0-	22	1	1002	3	Y	14	11	1			5
							15	9									
01	973	N	973	-0-	-0-	-0-	18	1	938	3	Y	15	15	1			5
							17	9									
02	746	N	746	-0-	-0-	-0-	14	1	719	3	Y	12	11	1			6
							13	9									
03	799	N	799	-0-	-0-	-0-	17	1	772	3	Y	9	13	1			2
							10	9									
*04	900	N	754	-0-	-146	-0-	17	1	733	3	Y	4	5	1			1
							4	9									
05	837	N	756	-0-	-81	-0-	26	1	730	3	Y	-0-	1	1			-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

12	1519	N	683	-0-	-836	-0-	14	1	657	3	Y	11	9	1			4
							12	9									
01	1977	N	1977	-0-	-0-	-0-	38	1	1922	3	Y	15	14	1			5
							17	9									
02	1431	N	1431	-0-	-0-	-0-	27	1	1391	3	Y	12	11	1			6
							13	9									
03	1519	N	1519	-0-	-0-	-0-	32	1	1483	3	Y	4	9	1			1
							4	9									
*04	936	N	936	-0-	-0-	-0-	21	1	915	3	Y	-0-	1	1			-0-
*05	1666	N	1666	-0-	-0-	-0-	58	1	1608	3	Y	-0-					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

12	1271	N	1208	-0-	-63	-0-	25	1	1183	3	Y	-0-	2	1			-0-
01	1271	N	1192	-0-	-79	-0-	23	1	1169	3	Y	-0-					-0-
02	1120	N	1073	-0-	-47	-0-	20	1	1053	3	Y	-0-					-0-
03	1039	N	1039	-0-	-0-	-0-	22	1	1017	3	Y	-0-					-0-
*04	1140	N	1047	-0-	-93	-0-	23	1	1024	3	Y	-0-					-0-
*05	1185	N	1185	-0-	-0-	-0-	41	1	1144	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1473	N	1473	-0-	-0-	-0-	31	1	1428	3	Y	13	10	1			5
							14	9									
01	961	N	750	-0-	-211	-0-	14	1	723	3	Y	12	13	1			4
							13	9									
02	868	N	581	-0-	-287	-0-	11	1	561	3	Y	8	8	1			4
							9	9									
03	1635	N	1635	-0-	-0-	-0-	35	1	1591	3	Y	8	10	1			2
							9	9									
*04	1663	N	1663	-0-	-0-	-0-	37	1	1619	3	Y	6	7	1			1
							7	9									
*05	1183	N	1183	-0-	-0-	-0-	41	1	1136	3	Y	5	4	1			2
							6	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	819	N	819	-0-	-0-	-0-	17	1	787	3	Y	14	11	1			5
							15	9									
01	802	N	802	-0-	-0-	-0-	15	1	770	3	Y	15	15	1			5
							17	9									
02	696	N	696	-0-	-0-	-0-	13	1	670	3	Y	12	11	1			6
							13	9									
03	649	N	649	-0-	-0-	-0-	14	1	625	3	Y	9	13	1			2
							10	9									
*04	780	N	774	-0-	-6	-0-	17	1	750	3	Y	6	7	1			1
							7	9									
05	775	N	754	-0-	-21	-0-	26	1	722	3	Y	5	4	1			2
							6	9									

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	7	1	307	3	Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	6	1	296	3	Y	-0-					-0-
02	264	N	264	-0-	-0-	-0-	5	1	259	3	Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	6	1	269	3	Y	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	5	1	226	3	Y	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	7	1	194	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	14	1	668	3	Y	-0-					-0-
01	735	N	735	-0-	-0-	-0-	14	1	721	3	Y	-0-					-0-
02	638	N	638	-0-	-0-	-0-	12	1	626	3	Y	-0-					-0-
03	709	N	709	-0-	-0-	-0-	15	1	694	3	Y	-0-					-0-
*04	690	N	673	-0-	-17	-0-	15	1	658	3	Y	-0-					-0-
05	713	N	667	-0-	-46	-0-	23	1	644	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1256	N	1256	-0-	-0-	-0-	26	1	1215	3	Y	14	11	1			5
							15	9									
01	1602	N	1602	-0-	-0-	-0-	30	1	1555	3	Y	15	15	1			5
							17	9									
02	1415	N	1415	-0-	-0-	-0-	27	1	1375	3	Y	12	11	1			6
							13	9									
03	1346	N	1346	-0-	-0-	-0-	29	1	1307	3	Y	9	13	1			2
							10	9									
*04	1430	N	1430	-0-	-0-	-0-	32	1	1391	3	Y	6	7	1			1
							7	9									
*05	1438	N	1438	-0-	-0-	-0-	50	1	1382	3	Y	5	4	1			2
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	448	-0-	-48	-0-	9	1	439	3	Y	-0-					-0-
01	465	N	439	-0-	-26	-0-	8	1	431	3	Y	-0-					-0-
02	420	N	401	-0-	-19	-0-	8	1	393	3	Y	-0-					-0-
03	399	N	399	-0-	-0-	-0-	9	1	390	3	Y	-0-					-0-
*04	420	N	382	-0-	-38	-0-	9	1	373	3	Y	-0-					-0-
05	434	N	352	-0-	-82	-0-	12	1	340	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

12	1379	N	1379	-0-	-0-	-0-	29	1	1335	3	Y	14	11	1			5
							15	9									
01	1333	N	1276	-0-	-57	-0-	24	1	1235	3	Y	15	15	1			5
							17	9									
02	1204	N	1183	-0-	-21	-0-	22	1	1148	3	Y	12	11	1			6
							13	9									
03	1363	N	1363	-0-	-0-	-0-	29	1	1324	3	Y	9	13	1			2
							10	9									
*04	1280	N	1280	-0-	-0-	-0-	28	1	1245	3	Y	6	7	1			1
							7	9									
*05	1307	N	1307	-0-	-0-	-0-	45	1	1256	3	Y	5	4	1			2
							6	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

12	1271	N	1163	-0-	-108	-0-	24	1	1124	3	Y	14	11	1			5
							15	9									
01	1240	N	1131	-0-	-109	-0-	21	1	1093	3	Y	15	15	1			5
							17	9									
02	1064	N	938	-0-	-126	-0-	18	1	907	3	Y	12	11	1			6
							13	9									
03	1131	N	1131	-0-	-0-	-0-	24	1	1097	3	Y	9	13	1			2
							10	9									
*04	1110	N	1110	-0-	-0-	-0-	25	1	1078	3	Y	6	7	1			1
							7	9									
*05	1095	N	1095	-0-	-0-	-0-	38	1	1051	3	Y	5	4	1			2
							6	9									

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

12	1313	N	1313	-0-	-0-	-0-	27	1	1271	3	Y	14	11	1			5
							15	9									
01	1309	N	1309	-0-	-0-	-0-	25	1	1267	3	Y	15	15	1			5
							17	9									
02	1176	N	1172	-0-	-4	-0-	22	1	1137	3	Y	12	11	1			6
							13	9									
03	1248	N	1248	-0-	-0-	-0-	27	1	1211	3	Y	9	13	1			2
							10	9									
*04	1230	N	1183	-0-	-47	-0-	26	1	1150	3	Y	6	7	1			1
							7	9									
05	1271	N	678	-0-	-593	-0-	23	1	651	3	Y	4	3	1			2
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1336	N	1336	-0-	-0-	-0-	28	1	1308	3	Y	-0-					-0-
01	1115	N	1115	-0-	-0-	-0-	21	1	1094	3	Y	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	20	1	1035	3	Y	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	25	1	1156	3	Y	-0-					-0-
*04	1085	N	1085	-0-	-0-	-0-	24	1	1061	3	Y	-0-					-0-
05	1178	N	1072	-0-	-106	-0-	37	1	1033	3	Y	2	1	1			1
							2	9									

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1105	-0-	-476	-0-	23	1	1070	3	Y	11	9	1			4
							12	9									
01	1767	N	1723	-0-	-44	-0-	33	1	1673	3	Y	15	14	1			5
							17	9									
02	1652	N	1292	-0-	-360	-0-	24	1	1255	3	Y	12	11	1			6
							13	9									
03	1309	N	1309	-0-	-0-	-0-	28	1	1271	3	Y	9	13	1			2
							10	9									
*04	1530	N	1519	-0-	-11	-0-	34	1	1478	3	Y	6	7	1			1
							7	9									
*05	1573	N	1573	-0-	-0-	-0-	54	1	1513	3	Y	5	4	1			2
							6	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	722	-0-	-84	-0-	15	1	707	3	Y	-0-					-0-
01	806	N	799	-0-	-7	-0-	15	1	784	3	Y	-0-					-0-
02	728	N	696	-0-	-32	-0-	13	1	683	3	Y	-0-					-0-
03	777	N	777	-0-	-0-	-0-	17	1	760	3	Y	-0-					-0-
*04	750	N	718	-0-	-32	-0-	16	1	702	3	Y	-0-					-0-
05	775	N	662	-0-	-113	-0-	23	1	639	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	749	-0-	-88	-0-	16	1	733	3	Y	-0-					-0-
01	837	N	637	-0-	-200	-0-	12	1	625	3	Y	-0-					-0-
02	739	N	739	-0-	-0-	-0-	14	1	725	3	Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	10	1	456	3	Y	-0-					-0-
*04	630	N	472	-0-	-158	-0-	11	1	461	3	Y	-0-					-0-
05	806	N	771	-0-	-35	-0-	27	1	744	3	Y	-0-					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1308	N	1308	-0-	-0-	-0-	27	1	1266	3	Y	14	11	1			5
							15	9									
01	1302	N	1296	-0-	-6	-0-	25	1	1254	3	Y	15	15	1			5
							17	9									
02	1176	N	1165	-0-	-11	-0-	22	1	1130	3	Y	12	11	1			6
							13	9									
03	1203	N	1203	-0-	-0-	-0-	26	1	1167	3	Y	9	13	1			2
							10	9									
*04	1200	N	1142	-0-	-58	-0-	25	1	1110	3	Y	6	7	1			1
							7	9									
05	1240	N	1160	-0-	-80	-0-	40	1	1114	3	Y	5	4	1			2
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	747	-0-	-28	-0-	16	1	731	3	Y	-0-					-0-
01	775	N	693	-0-	-82	-0-	13	1	680	3	Y	-0-					-0-
02	710	N	710	-0-	-0-	-0-	14	1	696	3	Y	-0-					-0-
03	700	N	700	-0-	-0-	-0-	15	1	685	3	Y	-0-					-0-
*04	660	N	616	-0-	-44	-0-	14	1	602	3	Y	-0-					-0-
05	775	N	574	-0-	-201	-0-	20	1	554	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

12	1125	N	1125	-0-	-0-	-0-	23	1	1087	3	Y	14	11	1			5
							15	9									
01	1174	N	1174	-0-	-0-	-0-	22	1	1135	3	Y	15	15	1			5
							17	9									
02	1042	N	1042	-0-	-0-	-0-	20	1	1009	3	Y	12	11	1			6
							13	9									
03	1170	N	1170	-0-	-0-	-0-	25	1	1135	3	Y	9	13	1			2
							10	9									
*04	1096	N	1096	-0-	-0-	-0-	24	1	1065	3	Y	6	7	1			1
							7	9									
05	1054	N	992	-0-	-62	-0-	34	1	952	3	Y	5	4	1			2
							6	9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

12	665	N	665	-0-	-0-	-0-	14	1	651	3	Y	-0-					-0-
01	651	N	295	-0-	-356	-0-	6	1	289	3	Y	-0-					-0-
02	690	N	690	-0-	-0-	-0-	13	1	677	3	Y	-0-					-0-
03	661	N	661	-0-	-0-	-0-	14	1	647	3	Y	-0-					-0-
*04	639	N	639	-0-	-0-	-0-	14	1	625	3	Y	-0-					-0-
05	744	N	377	-0-	-367	-0-	13	1	364	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

12	744	N	707	-0-	-37	-0-	15	1	677	3	Y	14	11	1			5
							15	9									
01	744	N	708	-0-	-36	-0-	13	1	678	3	Y	15	15	1			5
							17	9									
02	644	N	642	-0-	-2	-0-	12	1	617	3	Y	12	11	1			6
							13	9									
03	710	N	710	-0-	-0-	-0-	15	1	685	3	Y	9	13	1			2
							10	9									
*04	660	N	647	-0-	-13	-0-	14	1	626	3	Y	6	7	1			1
							7	9									
05	682	N	611	-0-	-71	-0-	21	1	584	3	Y	5	4	1			2
							6	9									

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

12	1271	N	1075	-0-	-196	-0-	22	1	1038	3	Y	14	11	1			5
							15	9									
01	1311	N	1311	-0-	-0-	-0-	25	1	1276	3	Y	9	11	1			3
							10	9									
02	1120	N	1011	-0-	-109	-0-	19	1	992	3	Y	-0-	3	1			-0-
03	1315	N	1315	-0-	-0-	-0-	28	1	1287	3	Y	-0-					-0-
*04	1188	N	1188	-0-	-0-	-0-	27	1	1161	3	Y	-0-					-0-
*05	1169	N	1169	-0-	-0-	-0-	40	1	1129	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	12	1	564	3	Y	14	11	1			5
							15	9									
01	590	N	590	-0-	-0-	-0-	11	1	562	3	Y	15	15	1			5
							17	9									
02	554	N	554	-0-	-0-	-0-	10	1	531	3	Y	12	11	1			6
							13	9									
03	594	N	594	-0-	-0-	-0-	13	1	571	3	Y	9	13	1			2
							10	9									
*04	554	N	554	-0-	-0-	-0-	12	1	535	3	Y	6	7	1			1
							7	9									
*05	592	N	592	-0-	-0-	-0-	20	1	566	3	Y	5	4	1			2
							6	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

12	279	N	265	-0-	-14	-0-	6	1	259	3	Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	5	1	276	3	Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	5	1	257	3	Y	-0-					-0-
03	335	N	335	-0-	-0-	-0-	7	1	328	3	Y	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	7	1	295	3	Y	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	10	1	272	3	Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

12	380	N	380	-0-	-0-	-0-	32	1	348	3	Y	-0-					-0-
01	611	N	611	-0-	-0-	-0-	62	1	549	3	Y	-0-					-0-
02	585	N	585	-0-	-0-	-0-	50	1	535	3	Y	-0-					-0-
03	464	N	464	-0-	-0-	-0-	43	1	421	3	Y	-0-					-0-
04	600	N	354	-0-	-246	-0-	36	1	318	3	Y	-0-					-0-
05	651	N	169	-0-	-482	-0-	21	1	148	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

12	797	N	797	-0-	-0-	-0-	66	1	721	3	Y	9	9	1			2
							10	9									
01	930	N	666	-0-	-264	-0-	66	1	589	3	Y	10	9	1			3
							11	9									
02	498	N	498	-0-	-0-	-0-	41	1	447	3	Y	9	9	1			3
							10	9									
03	187	N	187	-0-	-0-	-0-	17	1	170	3	Y	-0-					3
04	630	N	434	-0-	-196	-0-	43	1	380	3	Y	10	10	1			3
							11	9									
05	558	N	214	-0-	-344	-0-	26	1	185	3	Y	3	6	1			-0-
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	666	N	666	-0-	-0-	-0-	56	1	608	3	Y	2	2	1			-0-
							2	9									
01	394	N	394	-0-	-0-	-0-	39	1	352	3	Y	3	2	1			1
							3	9									
02	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			1
03	680	N	680	-0-	-0-	-0-	63	1	615	3	Y	2	2	1			1
							2	9									
04	418	N	418	-0-	-0-	-0-	42	1	373	3	Y	3	3	1			1
							3	9									
*05	254	N	254	-0-	-0-	-0-	31	1	222	3	Y	1	2	1			-0-
							1	9									

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	117	-0-	-38	-0-	10	1	105	3	Y	2	2	1			1
							2	9									
01	184	N	184	-0-	-0-	-0-	18	1	164	3	Y	2	2	1			1
							2	9									
02	191	N	191	-0-	-0-	-0-	16	1	173	3	Y	2	2	1			1
							2	9									
03	351	N	351	-0-	-0-	-0-	32	1	317	3	Y	2	2	1			1
							2	9									
04	168	N	168	-0-	-0-	-0-	17	1	148	3	Y	3	3	1			1
							3	9									
05	124	N	111	-0-	-13	-0-	14	1	96	3	Y	1	2	1			-0-
							1	9									

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	109	-0-	-170	-0-	9	1	100	3	Y	-0-					-0-
01	217	N	27	-0-	-190	-0-	3	1	24	3	Y	-0-					-0-
02	640	N	640	-0-	-0-	-0-	54	1	586	3	Y	-0-					-0-
03	934	N	934	-0-	-0-	-0-	86	1	848	3	Y	-0-					-0-
04	622	N	622	-0-	-0-	-0-	63	1	559	3	Y	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	26	1	185	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	27	1	294	3	Y	2	2	1			-0-
							2	9									
01	279	N	259	-0-	-20	-0-	26	1	230	3	Y	3	2	1			1
							3	9									
02	276	N	276	-0-	-0-	-0-	23	1	251	3	Y	2	2	1			1
							2	9									
03	322	N	322	-0-	-0-	-0-	30	1	290	3	Y	2	2	1			1
							2	9									
04	240	N	182	-0-	-58	-0-	18	1	161	3	Y	3	3	1			1
							3	9									
05	310	N	-0-	-0-	-310	-0-					Y	1	2	1			-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	27	1	295	3	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	9	1	83	3	Y	-0-					-0-
04	530	N	530	-0-	-0-	-0-	54	1	476	3	Y	-0-					-0-
05	372	N	80	-0-	-292	-0-	10	1	70	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1244	N	1244	-0-	-0-	-0-	103	1	1126	3	Y	14	14	1			3
							15	9									
01	1085	N	863	-0-	-222	-0-	85	1	760	3	Y	16	14	1			5
							18	9									
02	569	N	569	-0-	-0-	-0-	47	1	507	3	Y	14	15	1			4
							15	9									
03	715	N	715	-0-	-0-	-0-	64	1	631	3	Y	18	15	1			7
							20	9									
04	840	N	741	-0-	-99	-0-	74	1	648	3	Y	17	19	1			5
							19	9									
05	620	N	418	-0-	-202	-0-	50	1	357	3	Y	10	14	1			1
							11	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	56	1	616	3	Y	2	2	1			1
							2	9									
01	923	N	923	-0-	-0-	-0-	93	1	828	3	Y	2	2	1			1
							2	9									
02	753	N	753	-0-	-0-	-0-	64	1	687	3	Y	2	2	1			1
							2	9									
03	701	N	701	-0-	-0-	-0-	65	1	634	3	Y	2	2	1			1
							2	9									
04	810	N	623	-0-	-187	-0-	63	1	557	3	Y	3	3	1			1
							3	9									
05	837	N	232	-0-	-605	-0-	29	1	202	3	Y	1	2	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	626	-0-	-87	-0-	52	1	571	3	Y	3	3	1			1
							3	9									
01	775	N	546	-0-	-229	-0-	55	1	488	3	Y	3	3	1			1
							3	9									
02	651	N	651	-0-	-0-	-0-	55	1	593	3	Y	3	3	1			1
							3	9									
03	505	N	505	-0-	-0-	-0-	46	1	455	3	Y	4	3	1			2
							4	9									
04	540	N	282	-0-	-258	-0-	28	1	250	3	Y	4	5	1			1
							4	9									
05	713	N	147	-0-	-566	-0-	18	1	127	3	Y	2	3	1			-0-
							2	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	19	1	208	3	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	26	1	235	3	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
04	210	N	90	-0-	-120	-0-	9	1	81	3	Y	-0-					-0-
05	62	N	43	-0-	-19	-0-	5	1	38	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	36	1	393	3	Y	7	7	1			2
							8	9									
01	465	N	454	-0-	-11	-0-	45	1	403	3	Y	5	5	1			2
							6	9									
02	682	N	682	-0-	-0-	-0-	57	1	617	3	Y	7	7	1			2
							8	9									
03	1140	N	1140	-0-	-0-	-0-	105	1	1025	3	Y	9	8	1			3
							10	9									
04	629	N	629	-0-	-0-	-0-	63	1	556	3	Y	9	10	1			2
							10	9									
05	713	N	396	-0-	-317	-0-	48	1	342	3	Y	5	7	1			-0-
							6	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

12	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	32	1	289	3	Y	-0-					-0-
02	334	N	334	-0-	-0-	-0-	28	1	306	3	Y	-0-					-0-
03	689	N	689	-0-	-0-	-0-	64	1	625	3	Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	49	1	433	3	Y	-0-					-0-
05	372	N	351	-0-	-21	-0-	43	1	308	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

12	1803	N	1803	-0-	-0-	-0-	150	1	1635	3	Y	16	16	1			4
							18	9									
01	1160	N	1160	-0-	-0-	-0-	115	1	1025	3	Y	18	16	1			6
							20	9									
02	857	N	857	-0-	-0-	-0-	71	1	768	3	Y	16	17	1			5
							18	9									
03	966	N	966	-0-	-0-	-0-	87	1	857	3	Y	20	17	1			8
							22	9									
04	1110	N	715	-0-	-395	-0-	71	1	623	3	Y	19	22	1			5
							21	9									
05	961	N	509	-0-	-452	-0-	61	1	435	3	Y	12	16	1			1
							13	9									

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

12	1006	N	1006	-0-	-0-	-0-	84	1	912	3	Y	9	9	1			2
							10	9									
01	585	N	585	-0-	-0-	-0-	58	1	516	3	Y	10	9	1			3
							11	9									
02	918	N	918	-0-	-0-	-0-	77	1	831	3	Y	9	9	1			3
							10	9									
03	1238	N	1238	-0-	-0-	-0-	114	1	1113	3	Y	10	9	1			4
							11	9									
04	1620	N	1620	-0-	-0-	-0-	164	1	1444	3	Y	11	12	1			3
							12	9									
*05	1277	N	1277	-0-	-0-	-0-	157	1	1113	3	Y	6	9	1			-0-
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0-	-0-	28	1	304	3	Y	2	2	1			1
							2	9									
01	420	N	420	-0-	-0-	-0-	42	1	376	3	Y	2	2	1			1
							2	9									
02	191	N	191	-0-	-0-	-0-	16	1	173	3	Y	2	2	1			1
							2	9									
03	401	N	401	-0-	-0-	-0-	37	1	362	3	Y	2	2	1			1
							2	9									
04	300	N	226	-0-	-74	-0-	23	1	200	3	Y	3	3	1			1
							3	9									
05	217	N	-0-	-0-	-217	-0-					Y	1	2	1			-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	234	-0-	-76	-0-	19	1	206	3	Y	8	8	1			2
							9	9									
01	745	N	745	-0-	-0-	-0-	74	1	660	3	Y	10	9	1			3
							11	9									
02	1074	N	1074	-0-	-0-	-0-	90	1	974	3	Y	9	9	1			3
							10	9									
03	1817	N	1817	-0-	-0-	-0-	167	1	1639	3	Y	10	9	1			4
							11	9									
04	972	N	972	-0-	-0-	-0-	98	1	862	3	Y	11	12	1			3
							12	9									
05	713	N	486	-0-	-227	-0-	59	1	420	3	Y	6	9	1			-0-
							7	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	543	-0-	-387	-0-	45	1	488	3	Y	9	9	1			2
							10	9									
01	651	N	615	-0-	-36	-0-	61	1	543	3	Y	10	9	1			3
							11	9									
02	659	N	659	-0-	-0-	-0-	55	1	594	3	Y	9	9	1			3
							10	9									
03	923	N	923	-0-	-0-	-0-	84	1	828	3	Y	10	9	1			4
							11	9									
04	600	N	594	-0-	-6	-0-	59	1	523	3	Y	11	12	1			3
							12	9									
05	744	N	227	-0-	-517	-0-	27	1	193	3	Y	6	9	1			-0-
							7	9									

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	59	1	648	3	Y	5	5	1			1
							6	9									
01	775	N	619	-0-	-156	-0-	62	1	550	3	Y	6	5	1			2
							7	9									
02	698	N	698	-0-	-0-	-0-	59	1	635	3	Y	4	5	1			1
							4	9									
03	0	N	-0-	-0-	-0-	-0-					Y	6	5	1			2
04	575	N	575	-0-	-0-	-0-	58	1	509	3	Y	7	7	1			2
							8	9									
05	527	N	430	-0-	-97	-0-	53	1	374	3	Y	3	5	1			-0-
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	644	N	644	-0-	-0-	-0-	54	1 6 9	584	3	Y	5	5	1			1
01	453	N	453	-0-	-0-	-0-	45	1 7 9	401	3	Y	6	5	1			2
02	347	N	347	-0-	-0-	-0-	29	1 4 9	314	3	Y	4	5	1			1
03	429	N	429	-0-	-0-	-0-	39	1 7 9	383	3	Y	6	5	1			2
04	450	N	388	-0-	-62	-0-	39	1 7 9	342	3	Y	6	7	1			1
05	372	N	305	-0-	-67	-0-	37	1 4 9	264	3	Y	4	5	1			-0-

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	48	1 1 9	518	3	Y	1	1	1			-0-
01	403	N	239	-0-	-164	-0-	24	1 1 9	214	3	Y	1	1	1			-0-
02	371	N	371	-0-	-0-	-0-	31	1 1 9	339	3	Y	1	1	1			-0-
03	480	N	480	-0-	-0-	-0-	44	1 1 9	435	3	Y	1	1	1			-0-
04	441	N	441	-0-	-0-	-0-	45	1 1 9	395	3	Y	1	1	1			-0-
05	403	N	129	-0-	-274	-0-	16	1 1 9	112	3	Y	1	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	739	N	739	-0-	-0-	-0-	62	1 2 9	675	3	Y	2	2	1			1
01	465	N	449	-0-	-16	-0-	45	1 2 9	402	3	Y	2	2	1			1
02	276	N	276	-0-	-0-	-0-	23	1 2 9	251	3	Y	2	2	1			1
03	438	N	438	-0-	-0-	-0-	40	1 2 9	396	3	Y	2	2	1			1
04	420	N	298	-0-	-122	-0-	30	1 3 9	265	3	Y	3	3	1			1
05	310	N	204	-0-	-106	-0-	25	1 1 9	178	3	Y	1	2	1			-0-

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	910	N	910	-0-	-0-	-0-	76	1 6 9	828	3	Y	5	5	1			1
01	991	N	991	-0-	-0-	-0-	99	1 7 9	885	3	Y	6	5	1			2
02	861	N	861	-0-	-0-	-0-	73	1 3 9	785	3	Y	3	4	1			1
03	713	N	713	-0-	-0-	-0-	65	1 7 9	641	3	Y	6	5	1			2
04	960	N	626	-0-	-334	-0-	63	1 8 9	555	3	Y	7	7	1			2
05	961	N	250	-0-	-711	-0-	31	1 3 9	216	3	Y	3	5	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	32	1	349	3	Y	-0-					-0-
01	504	N	504	-0-	-0-	-0-	51	1	453	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	480	N	438	-0-	-42	-0-	45	1	393	3	Y	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	32	1	223	3	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

12	1864	N	674	-0-	-1190	-0-	56	1	617	3	Y	1	1	1			-0-
							1	9									
01	992	N	669	-0-	-323	-0-	67	1	601	3	Y	1	1	1			-0-
							1	9									
02	568	N	568	-0-	-0-	-0-	48	1	519	3	Y	1	1	1			-0-
							1	9									
03	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
04	1027	N	1027	-0-	-0-	-0-	104	1	922	3	Y	1	1	1			-0-
							1	9									
*05	729	N	729	-0-	-0-	-0-	90	1	638	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

12	316	N	316	-0-	-0-	-0-	26	1	286	3	Y	4	4	1			1
							4	9									
01	301	N	301	-0-	-0-	-0-	30	1	267	3	Y	4	4	1			1
							4	9									
02	330	N	330	-0-	-0-	-0-	28	1	298	3	Y	4	4	1			1
							4	9									
03	1407	N	1407	-0-	-0-	-0-	130	1	1271	3	Y	5	4	1			2
							6	9									
04	270	N	259	-0-	-11	-0-	26	1	229	3	Y	4	5	1			1
							4	9									
05	279	N	163	-0-	-116	-0-	20	1	140	3	Y	3	4	1			-0-
							3	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

12	1143	N	1143	-0-	-0-	-0-	96	1	1047	3	Y	-0-					-0-
01	887	N	887	-0-	-0-	-0-	89	1	798	3	Y	-0-					-0-
02	671	N	671	-0-	-0-	-0-	57	1	614	3	Y	-0-					-0-
03	747	N	747	-0-	-0-	-0-	69	1	678	3	Y	-0-					-0-
04	870	N	793	-0-	-77	-0-	81	1	712	3	Y	-0-					-0-
05	744	N	532	-0-	-212	-0-	66	1	466	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

12	1557	N	1557	-0-	-0-	-0-	130	1	1423	3	Y	4	4	1			1
							4	9									
01	1093	N	1093	-0-	-0-	-0-	110	1	979	3	Y	4	4	1			1
							4	9									
02	913	N	913	-0-	-0-	-0-	77	1	832	3	Y	4	4	1			1
							4	9									
03	1482	N	1482	-0-	-0-	-0-	137	1	1339	3	Y	5	4	1			2
							6	9									
04	1083	N	1083	-0-	-0-	-0-	110	1	970	3	Y	3	4	1			1
							3	9									
05	1023	N	959	-0-	-64	-0-	118	1	838	3	Y	3	4	1			-0-
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	45	1	493	3	Y	2	2	1			1
							2	9									
01	527	N	496	-0-	-31	-0-	50	1	444	3	Y	2	2	1			1
							2	9									
02	559	N	559	-0-	-0-	-0-	47	1	510	3	Y	2	2	1			1
							2	9									
03	682	N	682	-0-	-0-	-0-	63	1	617	3	Y	2	2	1			1
							2	9									
04	585	N	585	-0-	-0-	-0-	59	1	523	3	Y	3	3	1			1
							3	9									
05	589	N	342	-0-	-247	-0-	42	1	299	3	Y	1	2	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1121	N	1121	-0-	-0-	-0-	94	1	1026	3	Y	1	2	1			-0-
							1	9									
01	961	N	948	-0-	-13	-0-	95	1	850	3	Y	3	2	1			1
							3	9									
02	842	N	842	-0-	-0-	-0-	71	1	769	3	Y	2	2	1			1
							2	9									
03	903	N	903	-0-	-0-	-0-	83	1	818	3	Y	2	2	1			1
							2	9									
04	930	N	698	-0-	-232	-0-	71	1	624	3	Y	3	3	1			1
							3	9									
05	930	N	340	-0-	-590	-0-	42	1	297	3	Y	1	2	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	526	-0-	-32	-0-	43	1	472	3	Y	10	10	1			2
							11	9									
01	682	N	415	-0-	-267	-0-	41	1	362	3	Y	11	10	1			3
							12	9									
02	428	N	428	-0-	-0-	-0-	35	1	382	3	Y	10	10	1			3
							11	9									
03	571	N	571	-0-	-0-	-0-	52	1	506	3	Y	12	10	1			5
							13	9									
04	458	N	458	-0-	-0-	-0-	45	1	401	3	Y	11	13	1			3
							12	9									
05	465	N	232	-0-	-233	-0-	28	1	196	3	Y	7	10	1			-0-
							8	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	-0-	54	1	594	3	Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	46	1	410	3	Y	-0-					-0-
02	346	N	346	-0-	-0-	-0-	29	1	317	3	Y	-0-					-0-
03	375	N	375	-0-	-0-	-0-	35	1	340	3	Y	-0-					-0-
04	450	N	18	-0-	-432	-0-	2	1	16	3	Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
05	62	N	24	-0-	-38	-0-	3	1	21	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	864	N	864	-0-	-0-	-0-	72	1 6 9	786	3	Y	5	5	1			1
01	976	N	976	-0-	-0-	-0-	98	1 7 9	871	3	Y	6	5	1			2
02	449	N	449	-0-	-0-	-0-	38	1 4 9	407	3	Y	4	5	1			1
03	1050	N	1050	-0-	-0-	-0-	96	1 7 9	947	3	Y	6	5	1			2
04	826	N	826	-0-	-0-	-0-	83	1 8 9	735	3	Y	7	7	1			2
05	496	N	345	-0-	-151	-0-	42	1 3 9	300	3	Y	3	5	1			-0-

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	838	N	838	-0-	-0-	-0-	70	1 9 9	759	3	Y	8	8	1			2
01	1357	N	1357	-0-	-0-	-0-	136	1 12 9	1209	3	Y	11	10	1			3
02	962	N	962	-0-	-0-	-0-	81	1 11 9	870	3	Y	10	10	1			3
03	2774	N	2774	-0-	-0-	-0-	256	1 10 9	2508	3	Y	9	8	1			4
04	2082	N	2082	-0-	-0-	-0-	211	1 13 9	1858	3	Y	12	13	1			3
05	1054	N	550	-0-	-504	-0-	67	1 9 9	474	3	Y	8	10	1			1

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1156	N	1156	-0-	-0-	-0-	97	1	1059	3	Y	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	124	1	1101	3	Y	-0-					-0-
02	885	N	885	-0-	-0-	-0-	75	1	810	3	Y	-0-					-0-
03	912	N	912	-0-	-0-	-0-	84	1	828	3	Y	-0-					-0-
04	1200	N	835	-0-	-365	-0-	85	1	750	3	Y	-0-					-0-
05	992	N	402	-0-	-590	-0-	50	1	352	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1633	N	1633	-0-	-0-	-0-	137	1 6 9	1490	3	Y	5	5	1			1
01	1457	N	970	-0-	-487	-0-	97	1 7 9	866	3	Y	6	5	1			2
02	750	N	750	-0-	-0-	-0-	63	1 4 9	683	3	Y	4	5	1			1
03	1540	N	1540	-0-	-0-	-0-	142	1 7 9	1391	3	Y	6	5	1			2
04	1031	N	1031	-0-	-0-	-0-	104	1 7 9	920	3	Y	6	7	1			1
05	837	N	778	-0-	-59	-0-	96	1 4 9	678	3	Y	4	5	1			-0-

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	59	1	414	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	21	1	229	3	Y	-0-					-0-
01	279	N	264	-0-	-15	-0-	27	1	237	3	Y	-0-					-0-
02	462	N	462	-0-	-0-	-0-	39	1	423	3	Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	42	1	410	3	Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	248	-0-	-124	-0-	21	1	227	3	Y	-0-					-0-
01	372	N	360	-0-	-12	-0-	36	1	324	3	Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	34	1	365	3	Y	-0-					-0-
03	612	N	612	-0-	-0-	-0-	57	1	555	3	Y	-0-					-0-
04	722	N	722	-0-	-0-	-0-	74	1	648	3	Y	-0-					-0-
05	310	N	232	-0-	-78	-0-	29	1	203	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1186	N	1186	-0-	-0-	-0-	99	1	1083	3	Y	4	4	1			1
							4	9									
01	980	N	980	-0-	-0-	-0-	98	1	876	3	Y	5	4	1			2
							6	9									
02	720	N	720	-0-	-0-	-0-	61	1	656	3	Y	3	4	1			1
							3	9									
03	890	N	890	-0-	-0-	-0-	82	1	801	3	Y	6	5	1			2
							7	9									
04	960	N	673	-0-	-287	-0-	68	1	599	3	Y	5	6	1			1
							6	9									
05	806	N	211	-0-	-595	-0-	26	1	182	3	Y	3	4	1			-0-
							3	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	73	-0-	-20	-0-	6	1	67	3	Y	-0-					-0-
01	62	N	33	-0-	-29	-0-	3	1	30	3	Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	24	1	265	3	Y	2	2	1			1
							2	9									
01	202	N	202	-0-	-0-	-0-	20	1	180	3	Y	2	2	1			1
							2	9									
02	748	N	748	-0-	-0-	-0-	63	1	683	3	Y	2	2	1			1
							2	9									
03	342	N	342	-0-	-0-	-0-	31	1	308	3	Y	3	3	1			1
							3	9									
04	387	N	387	-0-	-0-	-0-	39	1	345	3	Y	3	3	1			1
							3	9									
05	155	N	111	-0-	-44	-0-	14	1	96	3	Y	1	2	1			-0-
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	24	1	262	3	Y	-0-					-0-
01	155	N	73	-0-	-82	-0-	7	1	66	3	Y	-0-					-0-
02	1951	N	1951	-0-	-0-	-0-	166	1	1785	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	617	N	617	-0-	-0-	-0-	52	1	565	3	Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-	65	1	582	3	Y	-0-					-0-
02	488	N	488	-0-	-0-	-0-	41	1	447	3	Y	-0-					-0-
03	704	N	704	-0-	-0-	-0-	65	1	639	3	Y	-0-					-0-
04	630	N	414	-0-	-216	-0-	42	1	372	3	Y	-0-					-0-
05	527	N	153	-0-	-374	-0-	19	1	134	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	394	-0-	-40	-0-	33	1	357	3	Y	4	4	1			1
							4	9									
01	473	N	473	-0-	-0-	-0-	47	1	420	3	Y	5	4	1			2
							6	9									
02	556	N	556	-0-	-0-	-0-	47	1	506	3	Y	3	4	1			1
							3	9									
03	673	N	673	-0-	-0-	-0-	62	1	604	3	Y	6	5	1			2
							7	9									
04	446	N	446	-0-	-0-	-0-	45	1	395	3	Y	5	6	1			1
							6	9									
05	434	N	393	-0-	-41	-0-	48	1	342	3	Y	3	4	1			-0-
							3	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1608	-0-	-4	-0-	135	1	1473	3	Y	-0-					-0-
01	1993	N	1993	-0-	-0-	-0-	201	1	1792	3	Y	-0-					-0-
02	1213	N	1213	-0-	-0-	-0-	103	1	1110	3	Y	-0-					-0-
03	1177	N	1177	-0-	-0-	-0-	109	1	1068	3	Y	-0-					-0-
04	1560	N	1346	-0-	-214	-0-	137	1	1209	3	Y	-0-					-0-
05	1333	N	381	-0-	-952	-0-	47	1	334	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1224	N	1224	-0-	-0-	-0-	103	1	1120	3	Y	1	1	1			-0-
							1	9									
01	1023	N	977	-0-	-46	-0-	98	1	878	3	Y	1	1	1			-0-
							1	9									
02	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1443	N	1443	-0-	-0-	-0-	147	1	1295	3	Y	1	1	1			-0-
							1	9									
*05	493	N	493	-0-	-0-	-0-	61	1	432	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

12	599	N	599	-0-	-0-	-0-	50	1	549	3	Y	-0-					-0-
01	664	N	664	-0-	-0-	-0-	67	1	597	3	Y	-0-					-0-
02	625	N	625	-0-	-0-	-0-	53	1	572	3	Y	-0-					-0-
03	833	N	833	-0-	-0-	-0-	77	1	756	3	Y	-0-					-0-
04	513	N	513	-0-	-0-	-0-	52	1	461	3	Y	-0-					-0-
*05	547	N	547	-0-	-0-	-0-	68	1	479	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

12	651	N	622	-0-	-29	-0-	52	1	570	3	Y	-0-					-0-
01	484	N	484	-0-	-0-	-0-	49	1	435	3	Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	24	1	258	3	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	30	1	290	3	Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	33	1	231	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

12	1023	N	1001	-0-	-22	-0-	83	1	908	3	Y	9	9	1			2
							10	9									
01	1023	N	920	-0-	-103	-0-	92	1	817	3	Y	10	9	1			3
							11	9									
02	197	N	197	-0-	-0-	-0-	16	1	170	3	Y	10	10	1			3
							11	9									
03	992	N	13	-0-	-979	-0-	1	3	12	9	Y	11	10	1			4
04	900	N	221	-0-	-679	-0-	21	1	188	3	Y	11	12	1			3
							12	9									
*05	607	N	607	-0-	-0-	-0-	74	1	525	3	Y	7	10	1			-0-
							8	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

12	524	N	524	-0-	-0-	-0-	44	1	478	3	Y	2	2	1			1
							2	9									
01	580	N	580	-0-	-0-	-0-	58	1	520	3	Y	2	2	1			1
							2	9									
02	302	N	302	-0-	-0-	-0-	25	1	275	3	Y	2	2	1			1
							2	9									
03	535	N	535	-0-	-0-	-0-	49	1	484	3	Y	2	2	1			1
							2	9									
04	570	N	408	-0-	-162	-0-	41	1	364	3	Y	3	3	1			1
							3	9									
05	341	N	68	-0-	-273	-0-	8	1	59	3	Y	1	2	1			-0-
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1122	N	1122	-0-		-0-	-0-	94	1	1021	3	Y	6	7	1			1
								7	9									
01	744	N	744	-0-		-0-	-0-	74	1	661	3	Y	8	7	1			2
								9	9									
02	700	N	700	-0-		-0-	-0-	59	1	633	3	Y	7	7	1			2
								8	9									
03	760	N	760	-0-		-0-	-0-	69	1	682	3	Y	8	7	1			3
								9	9									
04	722	N	722	-0-		-0-	-0-	73	1	640	3	Y	8	9	1			2
								9	9									
05	558	N	270	-0-		-288	-0-	33	1	231	3	Y	5	7	1			-0-
								6	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1094	N	1094	-0-		-0-	-0-	91	1	994	3	Y	8	8	1			2
								9	9									
01	1018	N	1018	-0-		-0-	-0-	102	1	906	3	Y	9	8	1			3
								10	9									
02	723	N	723	-0-		-0-	-0-	61	1	654	3	Y	7	8	1			2
								8	9									
03	899	N	843	-0-		-56	-0-	77	1	755	3	Y	10	8	1			4
								11	9									
04	870	N	804	-0-		-66	-0-	81	1	714	3	Y	8	10	1			2
								9	9									
05	806	N	720	-0-		-86	-0-	88	1	625	3	Y	6	8	1			-0-
								7	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	-0-	-0-		-837	-0-					Y	-0-					-0-
01	806	N	-0-	-0-		-806	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-		-0-	-0-	55	1	601	3	Y	-0-					-0-
01	682	N	545	-0-		-137	-0-	55	1	490	3	Y	-0-					-0-
02	461	N	461	-0-		-0-	-0-	39	1	422	3	Y	-0-					-0-
03	469	N	469	-0-		-0-	-0-	43	1	426	3	Y	-0-					-0-
04	540	N	415	-0-		-125	-0-	42	1	373	3	Y	-0-					-0-
05	496	N	168	-0-		-328	-0-	21	1	147	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-		-0-	-0-	46	1	499	3	Y	-0-					-0-
01	657	N	657	-0-		-0-	-0-	66	1	591	3	Y	-0-					-0-
02	484	N	484	-0-		-0-	-0-	41	1	443	3	Y	-0-					-0-
03	514	N	514	-0-		-0-	-0-	48	1	466	3	Y	-0-					-0-
04	600	N	514	-0-		-86	-0-	52	1	462	3	Y	-0-					-0-
05	527	N	358	-0-		-169	-0-	44	1	314	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	486	N	486	-0-	-0-	-0-	40	1	442	3	Y	4	4	1			1
							4	9									
01	391	N	391	-0-	-0-	-0-	39	1	346	3	Y	5	4	1			2
							6	9									
02	190	N	190	-0-	-0-	-0-	16	1	171	3	Y	3	4	1			1
							3	9									
03	211	N	211	-0-	-0-	-0-	19	1	186	3	Y	5	4	1			2
							6	9									
04	390	N	-0-	-0-	-390	-0-					Y	5	6	1			1
05	217	N	-0-	-0-	-217	-0-					Y	1	2	1			-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

12	1023	N	878	-0-	-145	-0-	74	1	804	3	Y	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	108	1	967	3	Y	-0-					-0-
02	652	N	652	-0-	-0-	-0-	55	1	597	3	Y	-0-					-0-
03	1195	N	1195	-0-	-0-	-0-	111	1	1084	3	Y	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	143	1	1259	3	Y	-0-					-0-
05	713	N	595	-0-	-118	-0-	74	1	521	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

12	1612	N	1534	-0-	-78	-0-	129	1	1404	3	Y	1	1	1			-0-
							1	9									
01	1550	N	1441	-0-	-109	-0-	145	1	1295	3	Y	1	1	1			-0-
							1	9									
02	1161	N	1161	-0-	-0-	-0-	99	1	1061	3	Y	1	1	1			-0-
							1	9									
03	767	N	767	-0-	-0-	-0-	71	1	695	3	Y	1	1	1			-0-
							1	9									
04	1380	N	836	-0-	-544	-0-	85	1	750	3	Y	1	1	1			-0-
							1	9									
05	1271	N	312	-0-	-959	-0-	39	1	273	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

12	768	N	768	-0-	-0-	-0-	64	1	704	3	Y	-0-					-0-
01	738	N	738	-0-	-0-	-0-	74	1	664	3	Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	51	1	555	3	Y	-0-					-0-
03	604	N	604	-0-	-0-	-0-	56	1	548	3	Y	-0-					-0-
04	690	N	589	-0-	-101	-0-	60	1	529	3	Y	-0-					-0-
05	682	N	298	-0-	-384	-0-	37	1	261	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

12	893	N	893	-0-	-0-	-0-	74	1	809	3	Y	9	9	1			2
							10	9									
01	920	N	920	-0-	-0-	-0-	92	1	817	3	Y	10	9	1			3
							11	9									
02	839	N	839	-0-	-0-	-0-	70	1	759	3	Y	9	9	1			3
							10	9									
03	DLQ G-10		1114	-0-	1114	1114	102	1	1000	3	Y	11	10	1			4
							12	9									
04	DLQ G-10		727	-0-	727	1841	73	1	642	3	Y	11	12	1			3
							12	9									
05	DLQ G-10		348	-0-	348	2189	42	1	299	3	Y	6	9	1			-0-
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	333	-0-	-101	-0-	28	1	305	3	Y	-0-					-0-
01	539	N	539	-0-	-0-	-0-	54	1	485	3	Y	-0-					-0-
02	396	N	396	-0-	-0-	-0-	34	1	362	3	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	38	1	374	3	Y	-0-					-0-
04	360	N	346	-0-	-14	-0-	35	1	311	3	Y	-0-					-0-
05	372	N	159	-0-	-213	-0-	20	1	139	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

12	465	N	428	-0-	-37	-0-	35	1	385	3	Y	7	7	1			2
							8	9									
01	558	N	487	-0-	-71	-0-	48	1	430	3	Y	8	7	1			3
							9	9									
02	360	N	360	-0-	-0-	-0-	30	1	322	3	Y	7	8	1			2
							8	9									
03	1135	N	1135	-0-	-0-	-0-	104	1	1021	3	Y	9	8	1			3
							10	9									
04	526	N	526	-0-	-0-	-0-	53	1	463	3	Y	9	10	1			2
							10	9									
05	403	N	191	-0-	-212	-0-	23	1	162	3	Y	5	7	1			-0-
							6	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

12	232	N	232	-0-	-0-	-0-	19	1	213	3	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	22	1	199	3	Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					-0-
03	217	N	207	-0-	-10	-0-	19	1	188	3	Y	-0-					-0-
04	210	N	137	-0-	-73	-0-	14	1	123	3	Y	-0-					-0-
05	155	N	75	-0-	-80	-0-	9	1	66	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

12	1894	N	1894	-0-	-0-	-0-	159	1	1735	3	Y	-0-					-0-
01	945	N	945	-0-	-0-	-0-	95	1	850	3	Y	-0-					-0-
02	503	N	503	-0-	-0-	-0-	43	1	460	3	Y	-0-					-0-
03	1891	N	1080	-0-	-811	-0-	100	1	980	3	Y	-0-					-0-
04	900	N	459	-0-	-441	-0-	47	1	412	3	Y	-0-					-0-
05	558	N	197	-0-	-361	-0-	24	1	173	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	462	N	462	-0-	-0-	-0-	47	1	415	3	Y	-0-					-0-
02	283	N	283	-0-	-0-	-0-	24	1	259	3	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	17	1	162	3	Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	22	1	198	3	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	960	N	960	-0-	-0-	-0-	80	1	878	3	Y	2	2	1			1
							2	9									
01	926	N	926	-0-	-0-	-0-	93	1	831	3	Y	2	2	1			1
							2	9									
02	737	N	737	-0-	-0-	-0-	62	1	673	3	Y	2	2	1			1
							2	9									
03	961	N	830	-0-	-131	-0-	77	1	751	3	Y	2	2	1			1
							2	9									
04	900	N	717	-0-	-183	-0-	73	1	641	3	Y	3	3	1			1
							3	9									
05	806	N	416	-0-	-390	-0-	51	1	364	3	Y	1	2	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

12	635	N	635	-0-	-0-	-0-	53	1	582	3	Y	-0-					-0-
01	829	N	829	-0-	-0-	-0-	84	1	745	3	Y	-0-					-0-
02	484	N	484	-0-	-0-	-0-	41	1	443	3	Y	-0-					-0-
03	620	N	587	-0-	-33	-0-	54	1	533	3	Y	-0-					-0-
04	780	N	477	-0-	-303	-0-	49	1	428	3	Y	-0-					-0-
05	527	N	230	-0-	-297	-0-	28	1	202	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	24	1	236	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

12	715	N	715	-0-	-0-	-0-	60	1	655	3	Y	-0-					-0-
01	753	N	753	-0-	-0-	-0-	76	1	677	3	Y	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	87	1	934	3	Y	-0-					-0-
03	770	N	770	-0-	-0-	-0-	71	1	699	3	Y	-0-					-0-
04	827	N	827	-0-	-0-	-0-	84	1	743	3	Y	-0-					-0-
05	403	N	355	-0-	-48	-0-	44	1	311	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1499	N	1499	-0-	-0-	-0-	125	1	1366	3	Y	7	7	1			2
							8	9									
01	1031	N	1031	-0-	-0-	-0-	103	1	919	3	Y	8	7	1			3
							9	9									
02	1122	N	1122	-0-	-0-	-0-	95	1	1020	3	Y	6	7	1			2
							7	9									
03	1079	N	1079	-0-	-0-	-0-	99	1	970	3	Y	9	8	1			3
							10	9									
04	990	N	936	-0-	-54	-0-	94	1	832	3	Y	9	10	1			2
							10	9									
05	1240	N	645	-0-	-595	-0-	79	1	560	3	Y	5	7	1			-0-
							6	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	53	-0-	-257	-0-	4	1	47	3	Y	2	2	1			1
							2	9									
01	426	N	426	-0-	-0-	-0-	43	1	381	3	Y	2	2	1			1
							2	9									
02	1311	N	1311	-0-	-0-	-0-	111	1	1198	3	Y	2	2	1			1
							2	9									
03	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			1
04	611	N	611	-0-	-0-	-0-	62	1	546	3	Y	3	3	1			1
							3	9									
05	62	N	-0-	-0-	-62	-0-					Y	1	2	1			-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9	-0-	20	1	219	3	Y	-0-					-0-
01	248	N	171	-0-	-77	-0-	17	1	154	3	Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	10	1	108	3	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	13	1	131	3	Y	-0-					-0-
04	180	N	138	-0-	-42	-0-	14	1	124	3	Y	-0-					-0-
05	124	N	85	-0-	-39	-0-	11	1	74	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	29	1	315	3	Y	4	4	1			1
							4	9									
01	348	N	348	-0-	-0-	-0-	35	1	309	3	Y	4	4	1			1
							4	9									
02	346	N	346	-0-	-0-	-0-	29	1	313	3	Y	4	4	1			1
							4	9									
03	284	N	284	-0-	-0-	-0-	26	1	251	3	Y	6	5	1			2
							7	9									
04	330	N	-0-	-0-	-330	-0-					Y	3	4	1			1
05	372	N	1	-0-	-371	-0-	1	3			Y	-0-					1

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	420	-0-	-138	-0-	35	1	384	3	Y	1	1	1			-0-
							1	9									
01	434	N	367	-0-	-67	-0-	37	1	329	3	Y	1	1	1			-0-
							1	9									
02	2800	N	3779	-0-	979	979	321	1	3457	3	Y	1	1	1			-0-
							1	9									
03	3100	N	3857	-0-	757	1736	357	1	3499	3	Y	1	1	1			-0-
							1	9									
04	1736	N	-0-	-0-	-1736	-0-					Y	1	1	1			-0-
05	620	X	302	-0-	-318	-0-	37	1	264	3	Y	1	1	1			-0-
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	298	-0-	-136	-0-	25	1	273	3	Y	-0-			-0-
01	341	N	327	-0-	-14	-0-	33	1	294	3	Y	-0-			-0-
02	278	N	278	-0-	-0-	-0-	24	1	254	3	Y	-0-			-0-
03	309	N	309	-0-	-0-	-0-	29	1	280	3	Y	-0-			-0-
04	391	N	391	-0-	-0-	-0-	40	1	351	3	Y	-0-			-0-
05	279	N	259	-0-	-20	-0-	32	1	227	3	Y	-0-			-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

12	336	N	336	-0-	-0-	-0-	28	1	308	3	Y	-0-			-0-
01	911	N	911	-0-	-0-	-0-	92	1	819	3	Y	-0-			-0-
02	535	N	535	-0-	-0-	-0-	45	1	490	3	Y	-0-			-0-
03	765	N	765	-0-	-0-	-0-	71	1	694	3	Y	-0-			-0-
04	759	N	759	-0-	-0-	-0-	77	1	682	3	Y	-0-			-0-
*05	586	N	586	-0-	-0-	-0-	73	1	513	3	Y	-0-			-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

12	1581	N	1410	-0-	-171	-0-	118	1	1292	3	Y	-0-			-0-
01	1631	N	1631	-0-	-0-	-0-	165	1	1466	3	Y	-0-			-0-
02	1401	N	1401	-0-	-0-	-0-	119	1	1282	3	Y	-0-			-0-
03	1589	N	1589	-0-	-0-	-0-	147	1	1442	3	Y	-0-			-0-
04	1590	N	1107	-0-	-483	-0-	113	1	994	3	Y	-0-			-0-
05	1550	N	606	-0-	-944	-0-	75	1	531	3	Y	-0-			-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1213	N	1213	-0-	-0-	-0-	101	1	1101	3	Y	10	11	1			2
							11	9									
01	837	N	835	-0-	-2	-0-	83	1	738	3	Y	13	11	1			4
							14	9									
02	496	N	496	-0-	-0-	-0-	41	1	444	3	Y	10	11	1			3
							11	9									
03	1373	N	1373	-0-	-0-	-0-	126	1	1233	3	Y	13	11	1			5
							14	9									
04	810	N	627	-0-	-183	-0-	63	1	551	3	Y	12	14	1			3
							13	9									
05	558	N	347	-0-	-211	-0-	42	1	295	3	Y	9	11	1			1
							10	9									

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

12	248	N	148	-0-	-100	-0-	12	1	130	3	N	5	5	1			1
							6	9									
01	155	N	85	-0-	-70	-0-	8	1	70	3	N	6	5	1			2
							7	9									
02	246	N	246	-0-	-0-	-0-	20	1	220	3	N	5	5	1			2
							6	9									
03	155	N	-0-	-0-	-155	-0-					N	7	6	1			3
04	236	N	236	-0-	-0-	-0-	23	1	206	3	N	6	7	1			2
							7	9									
05	279	N	203	-0-	-76	-0-	25	1	174	3	N	4	6	1			-0-
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

12	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
03	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	124	N	78	-0-	-46	-0-	10	1	68	3	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

12	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	53	1	470	3	N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	28	1	198	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

12	317	N	317	-0-	-0-	-0-	26	1	287	3	N	4	4	1			1
							4	9									
01	510	N	510	-0-	-0-	-0-	51	1	456	3	N	3	3	1			1
							3	9									
02	585	N	585	-0-	-0-	-0-	49	1	532	3	N	4	4	1			1
							4	9									
03	561	N	561	-0-	-0-	-0-	51	1	504	3	N	5	4	1			2
							6	9									
04	480	N	205	-0-	-275	-0-	20	1	181	3	N	4	5	1			1
							4	9									
05	651	N	275	-0-	-376	-0-	34	1	239	3	N	2	3	1			-0-
							2	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1309	-0-	-86	-0-	108	1	1179	3	N	20	21	1			4
							22	9									
01	1519	N	1361	-0-	-158	-0-	135	1	1200	3	N	24	21	1			7
							26	9									
02	2380	X	954	-0-	-1426	-0-	79	1	853	3	N	20	21	1			6
							22	9									
03	1302	N	1019	-0-	-283	-0-	92	1	899	3	N	25	21	1			10
							28	9									
04	1320	N	1127	-0-	-193	-0-	112	1	989	3	N	24	28	1			6
							26	9									
05	1054	N	793	-0-	-261	-0-	96	1	679	3	N	16	21	1			1
							18	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	242	-0-	-68	-0-	20	1	221	3	N	1	1	1			-0-
							1	9									
01	509	N	509	-0-	-0-	-0-	51	1	457	3	N	1	1	1			-0-
							1	9									
02	256	N	256	-0-	-0-	-0-	22	1	233	3	N	1	1	1			-0-
							1	9									
03	334	N	334	-0-	-0-	-0-	31	1	302	3	N	1	1	1			-0-
							1	9									
04	480	N	332	-0-	-148	-0-	34	1	297	3	N	1	1	1			-0-
							1	9									
05	279	N	221	-0-	-58	-0-	27	1	194	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	39	1	425	3	N	3	3	1			1
							3	9									
01	731	N	731	-0-	-0-	-0-	73	1	655	3	N	3	3	1			1
							3	9									
02	394	N	394	-0-	-0-	-0-	33	1	358	3	N	3	3	1			1
							3	9									
03	465	N	456	-0-	-9	-0-	42	1	410	3	N	4	3	1			2
							4	9									
04	720	N	334	-0-	-386	-0-	34	1	296	3	N	4	5	1			1
							4	9									
05	434	N	227	-0-	-207	-0-	28	1	197	3	N	2	3	1			-0-
							2	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	15	1	108	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1254	N	1254	-0-	-0-	-0-	104	1	1131	3	N	17	18	1			4
							19	9									
01	1798	N	1798	-0-	-0-	-0-	179	1	1594	3	N	23	20	1			7
							25	9									
02	1573	N	1573	-0-	-0-	-0-	132	1	1420	3	N	19	20	1			6
							21	9									
03	2060	N	2060	-0-	-0-	-0-	188	1	1844	3	N	25	21	1			10
							28	9									
04	1740	N	554	-0-	-1186	-0-	54	1	475	3	N	23	27	1			6
							25	9									
05	1736	N	843	-0-	-893	-0-	102	1	724	3	N	15	20	1			1
							17	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	928	N	928	-0-	-0-	-0-	78	1	850	3	N	-0-					-0-
01	899	N	863	-0-	-36	-0-	87	1	776	3	N	-0-					-0-
02	1708	N	522	-0-	-1186	-0-	44	1	478	3	N	-0-					-0-
03	930	N	707	-0-	-223	-0-	65	1	642	3	N	-0-					-0-
04	840	N	737	-0-	-103	-0-	75	1	662	3	N	-0-					-0-
*05	592	N	592	-0-	-0-	-0-	73	1	519	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	310	-0-	-31	-0-	25	1	276	3	N	8	8	1			2
							9	9									
01	538	N	538	-0-	-0-	-0-	53	1	475	3	N	9	8	1			3
							10	9									
02	469	N	469	-0-	-0-	-0-	39	1	422	3	N	7	8	1			2
							8	9									
03	566	N	566	-0-	-0-	-0-	51	1	503	3	N	11	9	1			4
							12	9									
04	510	N	444	-0-	-66	-0-	44	1	389	3	N	10	11	1			3
							11	9									
05	527	N	214	-0-	-313	-0-	26	1	182	3	N	5	8	1			-0-
							6	9									

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1324	N	1324	-0-	-0-	-0-	111	1	1205	3	N	7	7	1			2
							8	9									
01	1327	N	1327	-0-	-0-	-0-	133	1	1185	3	N	8	7	1			3
							9	9									
02	2632	X	801	-0-	-1831	-0-	67	1	727	3	N	6	7	1			2
							7	9									
03	1333	N	826	-0-	-507	-0-	76	1	740	3	N	9	8	1			3
							10	9									
04	1290	N	957	-0-	-333	-0-	96	1	851	3	N	9	10	1			2
							10	9									
05	899	N	609	-0-	-290	-0-	75	1	528	3	N	5	7	1			-0-
							6	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

12	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	16	1	140	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	15	1	134	3	N	-0-					-0-
*05	140	N	140	-0-	-0-	-0-	17	1	123	3	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

12	124	N	49	-0-	-75	-0-	4	1	45	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	14	1	122	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					-0-
04	120	N	100	-0-	-20	-0-	10	1	90	3	N	-0-					-0-
05	93	N	44	-0-	-49	-0-	5	1	39	3	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

12	992	N	972	-0-	-20	-0-	81	1	885	3	N	5	5	1			1
							6	9									
01	883	N	883	-0-	-0-	-0-	88	1	788	3	N	6	5	1			2
							7	9									
02	2380	N	579	-0-	-1801	-0-	49	1	524	3	N	5	5	1			2
							6	9									
03	961	N	664	-0-	-297	-0-	61	1	597	3	N	5	5	1			2
							6	9									
04	869	N	869	-0-	-0-	-0-	88	1	773	3	N	7	7	1			2
							8	9									
05	651	N	344	-0-	-307	-0-	42	1	299	3	N	3	5	1			-0-
							3	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	765	-0-		-41	-0-	64	1	700	3	N	1	1	1			-0-
								1	9									
01	763	N	763	-0-		-0-	-0-	77	1	685	3	N	1	1	1			-0-
								1	9									
02	2212	N	474	-0-		-1738	-0-	40	1	433	3	N	1	1	1			-0-
								1	9									
03	775	N	636	-0-		-139	-0-	59	1	576	3	N	1	1	1			-0-
								1	9									
04	775	N	775	-0-		-0-	-0-	79	1	695	3	N	1	1	1			-0-
								1	9									
*05	556	N	556	-0-		-0-	-0-	69	1	486	3	N	1	1	1			-0-
								1	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3140	X	3140	-0-		-0-	-0-	262	1	2854	3	N	22	22	1			5
								24	9									
01	3284	X	3284	-0-		-0-	-0-	328	1	2930	3	N	24	21	1			8
								26	9									
02	2828	X	2338	-0-		-490	-0-	197	1	2119	3	N	20	22	1			6
								22	9									
03	3131	X	2741	-0-		-390	-0-	251	1	2461	3	N	26	22	1			10
								29	9									
04	3329	X	3329	-0-		-0-	-0-	336	1	2964	3	N	26	29	1			7
								29	9									
05	3131	X	2160	-0-		-971	-0-	265	1	1877	3	N	16	22	1			1
								18	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	611	N	611	-0-		-0-	-0-	51	1	559	3	N	1	1	1			-0-
								1	9									
01	682	N	675	-0-		-7	-0-	68	1	605	3	N	2	1	1			1
								2	9									
02	1036	N	406	-0-		-630	-0-	34	1	372	3	N	-0-	1	1			-0-
03	620	N	485	-0-		-135	-0-	45	1	437	3	N	3	2	1			1
								3	9									
04	660	N	479	-0-		-181	-0-	49	1	429	3	N	1	2	1			-0-
								1	9									
05	465	N	340	-0-		-125	-0-	42	1	297	3	N	1	1	1			-0-
								1	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	646	-0-		-5	-0-	54	1	588	3	N	4	4	1			1
								4	9									
01	713	N	678	-0-		-35	-0-	68	1	606	3	N	4	4	1			1
								4	9									
02	812	N	463	-0-		-349	-0-	39	1	420	3	N	4	4	1			1
								4	9									
03	651	N	515	-0-		-136	-0-	47	1	462	3	N	5	4	1			2
								6	9									
04	660	N	517	-0-		-143	-0-	52	1	461	3	N	4	5	1			1
								4	9									
05	527	N	414	-0-		-113	-0-	51	1	360	3	N	3	4	1			-0-
								3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	831	N	831	-0-	-0-	-0-	69	1	752	3	N	9	9	1			2
							10	9									
01	1023	N	987	-0-	-36	-0-	98	1	876	3	N	12	10	1			4
							13	9									
02	1428	N	666	-0-	-762	-0-	56	1	600	3	N	9	10	1			3
							10	9									
03	854	N	854	-0-	-0-	-0-	78	1	763	3	N	12	10	1			5
							13	9									
04	960	N	713	-0-	-247	-0-	71	1	630	3	N	11	13	1			3
							12	9									
05	744	N	592	-0-	-152	-0-	72	1	512	3	N	7	10	1			-0-
							8	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

12	279	N	253	-0-	-26	-0-	21	1	226	3	N	5	5	1			1
							6	9									
01	279	N	266	-0-	-13	-0-	26	1	233	3	N	6	5	1			2
							7	9									
02	420	N	181	-0-	-239	-0-	15	1	162	3	N	4	5	1			1
							4	9									
03	248	N	201	-0-	-47	-0-	18	1	176	3	N	6	5	1			2
							7	9									
04	270	N	233	-0-	-37	-0-	23	1	203	3	N	6	7	1			1
							7	9									
*05	208	N	208	-0-	-0-	-0-	25	1	179	3	N	4	5	1			-0-
							4	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

12	4134	X	4134	-0-	-0-	-0-	345	1	3765	3	N	22	22	1			5
							24	9									
01	3805	X	3805	-0-	-0-	-0-	381	1	3396	3	N	25	22	1			8
							28	9									
02	3388	X	2767	-0-	-621	-0-	233	1	2512	3	N	20	22	1			6
							22	9									
03	3751	X	2971	-0-	-780	-0-	272	1	2668	3	N	28	23	1			11
							31	9									
04	4035	X	4035	-0-	-0-	-0-	408	1	3598	3	N	26	30	1			7
							29	9									
05	3751	X	2958	-0-	-793	-0-	364	1	2576	3	N	16	22	1			1
							18	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

12	1054	N	1039	-0-	-15	-0-	1032	3	7	9	N	6					133
01	1085	N	998	-0-	-87	-0-	998	3			N	-0-					133
02	924	N	825	-0-	-99	-0-	825	3			N	-0-					133
03	1054	N	994	-0-	-60	-0-	985	3	9	9	N	8					141
04	960	N	854	-0-	-106	-0-	851	3	3	9	N	3					144
05	899	N	520	-0-	-379	-0-	509	3	11	9	N	10					154

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	20	1	214	3	N	-0-					-0-
01	248	N	242	-0-	-6	-0-	24	1	218	3	N	-0-					-0-
02	588	N	170	-0-	-418	-0-	14	1	156	3	N	-0-					-0-
03	248	N	196	-0-	-52	-0-	18	1	178	3	N	-0-					-0-
04	240	N	190	-0-	-50	-0-	19	1	171	3	N	-0-					-0-
05	186	N	145	-0-	-41	-0-	18	1	127	3	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMPANY 885112
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		619	-0-	619	619	619	3			N	-0-					-0-
04	14B2 EXT		319	-0-	319	938	319	3			N	-0-					-0-
05	14B2 EXT		265	-0-	265	1203	265	3			N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	14B2	EXT	118	-0-	118	118	118	3			N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	118					N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	180	N	70	-0-	-110	-0-	70	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	339	-0-	-2	-0-	338	3	1	9	N	1					86
01	341	N	339	-0-	-2	-0-	338	3	1	9	N	1					87
02	308	N	301	-0-	-7	-0-	300	3	1	9	N	1					88
03	341	N	335	-0-	-6	-0-	333	3	2	9	N	2					90
04	330	N	329	-0-	-1	-0-	326	3	3	9	N	3					93
05	341	N	337	-0-	-4	-0-	335	3	2	9	N	2					95

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	2			N	-0-					-0-
03	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
01	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
02	252	N	227	-0-	-25	-0-	227	2			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					14
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					14
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					14
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					14
04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					14
*05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					30
01	217	N	159	-0-	-58	-0-	159	2			N	-0-					30
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					30
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					30
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					30
05	248	N	206	-0-	-42	-0-	206	2			N	-0-					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
CANNON OPERATING COMPANY LLC 129223
SYKES A WELL #: 3A RRCID -> 267896 COMPL. DATE 05/06/2011 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	-0-	-0-	-3	-0-					N	-0-					133
01	31	N	-0-	-0-	-31	-0-					N	-0-					133
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133
04	0	N	-0-	-0-	-0-	-0-					N	-0-					133
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	-0-	-0-	-4	-0-					N	-0-					57
01	31	N	-0-	-0-	-31	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6210	X	-0-	-0-	-6210	-0-					N	-0-					-0-
01	7130	X	-0-	-0-	-7130	-0-					N	-0-					-0-
02	6440	X	-0-	-0-	-6440	-0-					N	-0-					-0-
03	7130	X	-0-	-0-	-7130	-0-					N	-0-					-0-
04	6900	X	-0-	-0-	-6900	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					26
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
02	T. A.		18	-0-	18	18	18	3			N	-0-					26
03	49	X	31	-0-	-18	-0-	31	3			N	-0-					26
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
05	0	X	-0-	-0-	-0-	-0-					N	-0-					26

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	X	245	-0-	-34	-0-	245	3			N	-0-					19
01	279	N	171	-0-	-108	-0-	171	3			N	-0-					19
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					19
03	248	N	166	-0-	-82	-0-	166	3			N	-0-					19
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					19
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	20	-0-	-42	-0-	20	3			N	-0-					30
01	31	N	-0-	-0-	-31	-0-					N	-0-					30
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					30
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	31	N	-0-	-0-	-31	-0-					N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					25
01	T. A.		277	-0-	277	277	277	3			Y	-0-					25
02	T. A.		503	-0-	503	780	503	3			Y	-0-					25
03	T. A.		338	-0-	338	1118	338	3			Y	-0-					25
04	T. A.		369	-0-	369	1487	369	3			Y	-0-					25
*05	2658	X	1171	-0-	-1487	-0-	1171	3			Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1031	X	1031	-0-	-0-	-0-	1024	3	7	9	N	6					38
01	1023	N	793	-0-	-230	-0-	783	3	10	9	N	9					47
02	924	N	924	-0-	-0-	-0-	914	3	10	9	N	9					56
03	1023	N	977	-0-	-46	-0-	962	3	15	9	N	14					70
04	933	N	933	-0-	-0-	-0-	921	3	12	9	N	11					81
*05	1044	N	1044	-0-	-0-	-0-	1019	3	25	9	N	23					104

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	491	-0-	-98	-0-	491	3			Y	-0-	4	1			-0-
01	527	N	277	-0-	-250	-0-	277	3			Y	-0-					-0-
02	476	N	135	-0-	-341	-0-	117	3	18	9	Y	16	12	1			4
03	496	N	171	-0-	-325	-0-	171	3			Y	-0-	4	1			-0-
04	270	N	152	-0-	-118	-0-	152	3			Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	22	X	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
04	T. A.		136	-0-	136	136	136	3			Y	-0-					-0-
05	T. A.		112	-0-	112	248	112	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	896	-0-	-964	-0-	894	3	2	9	N	2	89	1	1	8	32
01	1666	N	1666	-0-	-0-	-0-	1533	3	133	9	N	121	2	8			151
02	1623	N	1623	-0-	-0-	-0-	1544	3	79	9	N	72	142	1			81
03	1784	N	1784	-0-	-0-	-0-	1674	3	110	9	N	100	104	1	1	8	76
04	1635	N	1635	-0-	-0-	-0-	1540	3	95	9	N	86	82	1			80
05	1798	N	1770	-0-	-28	-0-	1654	3	116	9	N	105	97	1			88

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	87	-0-	-37	-0-	87	3			N	-0-					44
01	124	N	91	-0-	-33	-0-	91	3			N	-0-					44
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					44
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					44
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					44
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	491	-0-	-160	-0-	491	3			Y	-0-					43
01	589	N	305	-0-	-284	-0-	305	3			Y	-0-					43
02	448	N	311	-0-	-137	-0-	311	3			Y	-0-					43
03	496	N	340	-0-	-156	-0-	340	3			Y	-0-					43
04	300	N	286	-0-	-14	-0-	286	3			Y	-0-					43
05	341	N	294	-0-	-47	-0-	294	3			Y	-0-					43

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1634	N	1634	-0-	-0-	-0-	1545	3	89	9	Y	81	81	1			12
01	1643	N	1164	-0-	-479	-0-	1114	3	50	9	Y	45	47	1			10
02	1624	N	1259	-0-	-365	-0-	1201	3	58	9	Y	53	49	1			14
03	1643	N	1457	-0-	-186	-0-	1370	3	87	9	Y	79	80	1			13
04	1354	N	1354	-0-	-0-	-0-	1271	3	83	9	Y	75	74	1			14
05	1395	N	1338	-0-	-57	-0-	1293	3	45	9	Y	41	45	1			10

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-	4	1			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	16	12	1			4
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-	4	1			-0-
04	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1	1	8			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	X	892	-0-	-0-	-0-	850	3	42	9	N	38					50
01	713	N	654	-0-	-59	-0-	643	3	11	9	N	10					60
02	693	N	693	-0-	-0-	-0-	693	3			N	-0-					60
03	899	N	807	-0-	-92	-0-	786	3	21	9	N	19	64	1			15
04	789	N	789	-0-	-0-	-0-	775	3	14	9	N	13					28
*05	903	N	903	-0-	-0-	-0-	897	3	6	9	N	5					33

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2606	-0-	-618	-0-	2499	3	107	9	Y	97	110	1			89
01	2976	X	2100	-0-	-876	-0-	1990	3	110	9	Y	100	64	1			125
02	2688	X	2266	-0-	-422	-0-	2142	3	124	9	Y	113	198	1			40
03	2728	X	2553	-0-	-175	-0-	2431	3	122	9	Y	111	73	1			78
04	2398	N	2398	-0-	-0-	-0-	2306	3	92	9	Y	84	96	1	1	8	65
05	2511	N	2465	-0-	-46	-0-	2391	3	74	9	Y	67					132

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	73	-0-	-299	-0-	73	3			N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					40
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					40
04	275	N	275	-0-	-0-	-0-	274	3	1	9	N	1	1	8			40
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					40

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	954	-0-	-38	-0-	914	3	40	9	N	36	72	1			17
01	1023	N	597	-0-	-426	-0-	596	3	1	9	N	1					18
02	868	N	703	-0-	-165	-0-	673	3	30	9	N	27					45
03	961	N	924	-0-	-37	-0-	871	3	53	9	N	48	45	1	1	8	47
04	887	N	887	-0-	-0-	-0-	853	3	34	9	N	31					78
*05	911	N	911	-0-	-0-	-0-	886	3	25	9	N	23	76	1			25

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	X	29	-0-	-591	-0-	29	3			N	-0-					32
01	93	X	-0-	-0-	-93	-0-					N	-0-					32
02	298	X	298	-0-	-0-	-0-	298	3			N	-0-					32
03	547	X	547	-0-	-0-	-0-	547	3			N	-0-					32
04	1828	X	1828	-0-	-0-	-0-	1828	3			N	-0-					32
05	341	X	286	-0-	-55	-0-	286	3			N	-0-					32

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	405	-0-	-29	-0-	405	3			Y	-0-					-0-
01	403	N	337	-0-	-66	-0-	337	3			Y	-0-					-0-
02	364	N	335	-0-	-29	-0-	335	3			Y	-0-					-0-
03	403	N	372	-0-	-31	-0-	372	3			Y	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1040	-0-	-107	-0-	996	3	44	9	N	40	80	1			26
01	1085	N	1002	-0-	-83	-0-	938	3	64	9	N	58					84
02	1008	N	919	-0-	-89	-0-	860	3	59	9	N	54	109	1	1	8	28
03	1054	N	1000	-0-	-54	-0-	948	3	52	9	N	47					75
04	960	N	762	-0-	-198	-0-	751	3	11	9	N	10	67	1			18
*05	1095	N	1095	-0-	-0-	-0-	1006	3	89	9	N	81					99

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1421	N	1421	-0-	-0-	-0-	1385	3	36	9	Y	33	29	1			5
01	1488	N	619	-0-	-869	-0-	619	3			Y	-0-	5	1			-0-
02	1204	N	1196	-0-	-8	-0-	1173	3	23	9	Y	21	16	1			5
03	3100	N	3440	-0-	340	340	3230	3	210	9	Y	191	165	1			31
04	3000	N	3525	-0-	525	865	3349	3	176	9	Y	160	161	1			30
*05	3100	N	3468	-0-	368	1233	3350	3	118	9	Y	107	110	1			27

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10881	X	10125	-0-	-756	-0-	9979	3	146	9	Y	133	143	1			19
01	10757	X	7958	-0-	-2799	-0-	7849	3	109	9	Y	99	96	1			22
02	9716	X	9096	-0-	-620	-0-	9004	3	92	9	Y	84	84	1			22
03	10664	X	10500	-0-	-164	-0-	10325	3	175	9	Y	159	155	1			26
04	10170	X	9880	-0-	-290	-0-	9792	3	88	9	Y	80	91	1			15
05	10137	X	10097	-0-	-40	-0-	10061	3	36	9	Y	33	40	1			8

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1652	-0-	-53	-0-	1579	3	73	9	N	66	47	1			37
01	1612	N	1264	-0-	-348	-0-	1240	3	24	9	N	22					59
02	1400	N	1397	-0-	-3	-0-	1347	3	50	9	N	45	80	1	1	8	23
03	1643	N	1495	-0-	-148	-0-	1420	3	75	9	N	68	60	1			31
04	1468	N	1468	-0-	-0-	-0-	1417	3	51	9	N	46					77
*05	1588	N	1588	-0-	-0-	-0-	1523	3	65	9	N	59	60	1	1	8	75

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	666	N	666	-0-	-0-	-0-	646	3	20	9	N	18					32
01	651	N	447	-0-	-204	-0-	438	3	9	9	N	8					40
02	616	N	453	-0-	-163	-0-	434	3	19	9	N	17					57
03	651	N	519	-0-	-132	-0-	496	3	23	9	N	21	39	1			39
04	517	N	517	-0-	-0-	-0-	491	3	26	9	N	24					63
05	496	N	495	-0-	-1	-0-	475	3	20	9	N	18					81

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	560	-0-	-277	-0-	560	3			N	-0-					43
01	651	N	464	-0-	-187	-0-	464	3			N	-0-					43
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					43
03	759	N	759	-0-	-0-	-0-	755	3	4	9	N	4					47
04	768	N	768	-0-	-0-	-0-	740	3	28	9	N	25					72
*05	779	N	779	-0-	-0-	-0-	753	3	26	9	N	24	69	1			27

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3487	-0-	-140	-0-	3265	3	222	9	Y	202	202	1			29
01	3627	X	3040	-0-	-587	-0-	2891	3	149	9	Y	135	134	1			30
02	3276	X	2788	-0-	-488	-0-	2645	3	143	9	Y	130	126	1			34
03	3472	X	3094	-0-	-378	-0-	2890	3	204	9	Y	185	189	1			30
04	3360	X	2887	-0-	-473	-0-	2692	3	195	9	Y	177	173	1	1	8	33
05	3472	X	3048	-0-	-424	-0-	2855	3	193	9	Y	175	164	1			44

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					44
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					44
02	872	N	872	-0-	-0-	-0-	869	3	3	9	N	3					47
03	899	N	780	-0-	-119	-0-	776	3	4	9	N	4					51
04	690	N	652	-0-	-38	-0-	650	3	2	9	N	2					53
05	961	N	767	-0-	-194	-0-	749	3	18	9	N	16					69

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	840	-0-	-214	-0-	807	3	33	9	N	30					53
01	1054	N	611	-0-	-443	-0-	603	3	8	9	N	7					60
02	896	N	792	-0-	-104	-0-	779	3	13	9	N	12	45	1			27
03	837	N	746	-0-	-91	-0-	746	3			N	-0-					27
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					27
05	868	N	632	-0-	-236	-0-	632	3			N	-0-					27

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1207	-0-	-281	-0-	1141	3	66	9	N	60	79	1			33
01	1457	N	1055	-0-	-402	-0-	1046	3	9	9	N	8					41
02	1232	N	1033	-0-	-199	-0-	1021	3	12	9	N	11					52
03	1209	N	1146	-0-	-63	-0-	1085	3	61	9	N	55	50	1			57
04	1020	N	802	-0-	-218	-0-	802	3			N	-0-					57
05	1147	N	1089	-0-	-58	-0-	1053	3	36	9	N	33					90

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1314	-0-	-639	-0-	1314	3			Y	-0-					28
01	1829	N	1001	-0-	-828	-0-	1001	3			Y	-0-					28
02	1456	N	777	-0-	-679	-0-	777	3			Y	-0-					28
03	1302	N	773	-0-	-529	-0-	773	3			Y	-0-					28
04	960	N	634	-0-	-326	-0-	634	3			Y	-0-					28
05	868	N	598	-0-	-270	-0-	598	3			Y	-0-					28

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

12	2077	N	1264	-0-	-813	-0-	1264	3			Y	-0-					22
01	2015	N	1017	-0-	-998	-0-	1017	3			Y	-0-					22
02	1540	N	877	-0-	-663	-0-	877	3			Y	-0-					22
03	1271	N	908	-0-	-363	-0-	908	3			Y	-0-					22
04	990	N	782	-0-	-208	-0-	782	3			Y	-0-					22
05	961	N	875	-0-	-86	-0-	875	3			Y	-0-					22

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

12	1587	N	1587	-0-	-0-	-0-	1533	3	54	9	Y	49	50	1			7
01	1550	X	849	-0-	-701	-0-	815	3	34	9	Y	31	31	1			7
02	1400	X	831	-0-	-569	-0-	797	3	34	9	Y	31	30	1			8
03	1581	X	957	-0-	-624	-0-	932	3	25	9	Y	23	27	1			4
04	1530	X	960	-0-	-570	-0-	943	3	17	9	Y	15	16	1			3
*05	1724	X	1724	-0-	-0-	-0-	1705	3	19	9	Y	17	15	1	1	8	4

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

12	465	N	465	-0-	-0-	-0-	421	3	44	9	Y	40	40	1			6
01	465	N	313	-0-	-152	-0-	303	3	10	9	Y	9	13	1			2
02	420	N	302	-0-	-118	-0-	281	3	21	9	Y	19	16	1			5
03	465	N	278	-0-	-187	-0-	278	3			Y	-0-	5	1			-0-
04	300	N	247	-0-	-53	-0-	247	3			Y	-0-					-0-
05	341	N	297	-0-	-44	-0-	297	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

12	1646	N	1646	-0-	-0-	-0-	1601	3	45	9	Y	41	41	1			6
01	1581	N	1357	-0-	-224	-0-	1327	3	30	9	Y	27	27	1			6
02	1512	N	1387	-0-	-125	-0-	1361	3	26	9	Y	24	24	1			6
03	1643	N	1588	-0-	-55	-0-	1527	3	61	9	Y	55	52	1			9
04	1506	N	1506	-0-	-0-	-0-	1473	3	33	9	Y	30	33	1			6
*05	1604	N	1604	-0-	-0-	-0-	1569	3	35	9	Y	32	30	1			8

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					28
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					28
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					28
03	248	N	56	-0-	-192	-0-	56	3			N	-0-					28
04	180	N	17	-0-	-163	-0-	17	3			N	-0-					28
*05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					28

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

12	341	N	195	-0-	-146	-0-	195	3			N	-0-					39
01	248	N	25	-0-	-223	-0-	25	3			N	-0-					39
02	224	N	-0-	-0-	-224	-0-					N	-0-					39
03	186	N	-0-	-0-	-186	-0-					N	-0-					39
04	30	N	-0-	-0-	-30	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1268	-0-	-158	-0-	1240	3	28	9	Y	25	25	1			4
01	1364	N	997	-0-	-367	-0-	980	3	17	9	Y	15	16	1			3
02	1120	N	1093	-0-	-27	-0-	1075	3	18	9	Y	16	15	1			4
03	1271	N	1231	-0-	-40	-0-	1184	3	47	9	Y	43	40	1			7
04	1115	N	1115	-0-	-0-	-0-	1098	3	17	9	Y	15	19	1			3
05	1209	N	1171	-0-	-38	-0-	1153	3	18	9	Y	16	15	1			4

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1023	-0-	-124	-0-	995	3	28	9	Y	25	29	1			4
01	1116	N	940	-0-	-176	-0-	923	3	17	9	Y	15	16	1			3
02	924	N	714	-0-	-210	-0-	696	3	18	9	Y	16	15	1			4
03	1023	N	901	-0-	-122	-0-	867	3	34	9	Y	31	30	1			5
04	979	N	979	-0-	-0-	-0-	931	3	48	9	Y	44	41	1			8
*05	1013	N	1013	-0-	-0-	-0-	959	3	54	9	Y	49	44	1	1	8	12

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	344	-0-	-152	-0-	274	3	70	9	Y	64	66	1			9
01	434	N	258	-0-	-176	-0-	211	3	47	9	Y	43	43	1			9
02	308	N	230	-0-	-78	-0-	184	3	46	9	Y	42	40	1			11
03	341	N	259	-0-	-82	-0-	200	3	59	9	Y	54	56	1			9
04	240	N	182	-0-	-58	-0-	145	3	37	9	Y	34	36	1	1	8	6
*05	300	N	300	-0-	-0-	-0-	202	3	98	9	Y	89	73	1			22

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3196	X	3196	-0-	-0-	-0-	3089	3	107	9	Y	97	99	1			14
01	3255	X	2258	-0-	-997	-0-	2177	3	81	9	Y	74	72	1			16
02	2940	X	2801	-0-	-139	-0-	2732	3	69	9	Y	63	63	1			16
03	3224	X	2870	-0-	-354	-0-	2800	3	70	9	Y	64	70	1			10
04	3090	X	2475	-0-	-615	-0-	2375	3	100	9	Y	91	84	1			17
05	3193	X	2288	-0-	-905	-0-	2179	3	109	9	Y	99	91	1			25

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	990	N	990	-0-	-0-	-0-	882	3	108	9	Y	98	92	1			14
01	961	N	795	-0-	-166	-0-	716	3	79	9	Y	72	70	1			16
02	958	N	958	-0-	-0-	-0-	891	3	67	9	Y	61	61	1			16
03	992	N	960	-0-	-32	-0-	884	3	76	9	Y	69	74	1			11
04	837	N	837	-0-	-0-	-0-	789	3	48	9	Y	44	47	1			8
05	1054	N	959	-0-	-95	-0-	852	3	107	9	Y	97	80	1	1	8	24

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	43	-0-	-205	-0-	43	3			N	-0-					29
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					29
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					29
03	1096	N	1096	-0-	-0-	-0-	1070	3	26	9	N	24					53
04	855	N	855	-0-	-0-	-0-	829	3	26	9	N	24	62	1			15
05	372	N	146	-0-	-226	-0-	144	3	2	9	N	2					17

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1142	-0-	-687	-0-	1142	3			N	-0-					43
01	1736	N	1287	-0-	-449	-0-	1270	3	17	9	N	15					58
02	1344	N	692	-0-	-652	-0-	684	3	8	9	N	7					65
03	1244	N	1244	-0-	-0-	-0-	1216	3	28	9	N	25	74	1	1	8	15
04	1384	N	1384	-0-	-0-	-0-	1371	3	13	9	N	12					27
*05	1482	N	1482	-0-	-0-	-0-	1453	3	29	9	N	26					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1964	-0-	-82	-0-	1928	3	36	9	Y	33	44	1			5
01	2046	N	1608	-0-	-438	-0-	1585	3	23	9	Y	21	21	1			5
02	1792	N	1649	-0-	-143	-0-	1627	3	22	9	Y	20	20	1			5
03	1953	N	1951	-0-	-2	-0-	1908	3	43	9	Y	39	38	1			6
04	1841	N	1841	-0-	-0-	-0-	1768	3	73	9	Y	66	60	1			12
*05	1976	N	1976	-0-	-0-	-0-	1869	3	107	9	Y	97	84	1	1	8	24

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

12	592	N	592	-0-	-0-	-0-	529	3	63	9	N	57	81	1			28
01	651	N	563	-0-	-88	-0-	517	3	46	9	N	42					70
02	717	N	717	-0-	-0-	-0-	607	3	110	9	N	100	138	1			32
03	816	N	816	-0-	-0-	-0-	706	3	110	9	N	100	47	1	1	8	84
04	723	N	723	-0-	-0-	-0-	650	3	73	9	N	66	100	1			50
05	806	N	751	-0-	-55	-0-	665	3	86	9	N	78	100	1	1	8	27

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

12	2979	X	2979	-0-	-0-	-0-	2895	3	84	9	N	76	134	1	1	8	30
01	2635	X	1920	-0-	-715	-0-	1854	3	66	9	N	60					90
02	2660	X	2423	-0-	-237	-0-	2323	3	100	9	N	91	146	1			35
03	2976	X	2713	-0-	-263	-0-	2593	3	120	9	N	109	81	1			63
04	2880	X	2471	-0-	-409	-0-	2386	3	85	9	N	77	82	1	1	8	57
05	2976	X	2713	-0-	-263	-0-	2601	3	112	9	N	102	77	1	1	8	81

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

12	403	X	61	-0-	-342	-0-	58	3	3	9	N	3	51	1			14
01	403	X	-0-	-0-	-403	-0-					N	-0-					14
02	224	X	162	-0-	-62	-0-	162	3			N	-0-					14
03	248	X	159	-0-	-89	-0-	159	3			N	-0-					14
04	60	X	-0-	-0-	-60	-0-					N	-0-					14
05	186	X	36	-0-	-150	-0-	36	3			N	-0-					14

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

12	124	N	58	-0-	-66	-0-	58	3			N	-0-					40
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					40
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					40
03	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					40
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					40
05	341	N	216	-0-	-125	-0-	183	3	33	9	N	30	3	8			67

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

12	2697	X	2615	-0-	-82	-0-	2505	3	110	9	Y	100	113	1			50
01	2666	N	1721	-0-	-945	-0-	1656	3	65	9	Y	59					109
02	2212	N	2013	-0-	-199	-0-	1922	3	91	9	Y	83	100	1			92
03	2720	N	2720	-0-	-0-	-0-	2578	3	142	9	Y	129	204	1			17
04	2449	N	2449	-0-	-0-	-0-	2376	3	73	9	Y	66	68	1			15
*05	2657	N	2657	-0-	-0-	-0-	2559	3	98	9	Y	89					104

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	576	-0-	-13	-0-	561	3	15	9	N	14	57	1			30
01	589	N	459	-0-	-130	-0-	446	3	13	9	N	12					42
02	513	N	513	-0-	-0-	-0-	496	3	17	9	N	15					57
03	589	N	549	-0-	-40	-0-	528	3	21	9	N	19	1	8			75
04	496	N	496	-0-	-0-	-0-	482	3	14	9	N	13					88
05	558	N	529	-0-	-29	-0-	522	3	7	9	N	6	58	1			36

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	559	3	47	9	N	43	46	1			28
01	620	N	397	-0-	-223	-0-	397	3			N	-0-					28
02	532	N	386	-0-	-146	-0-	369	3	17	9	N	15					43
03	620	N	357	-0-	-263	-0-	345	3	12	9	N	11	1	8			53
04	475	N	475	-0-	-0-	-0-	447	3	28	9	N	25	62	1			16
*05	502	N	502	-0-	-0-	-0-	474	3	28	9	N	25					41

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	454	-0-	-42	-0-	454	3			Y	-0-	12	1			32
01	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					32
02	476	N	472	-0-	-4	-0-	419	3	53	9	Y	48	36	1			44
03	465	N	282	-0-	-183	-0-	282	3			Y	-0-	12	1			32
04	480	N	174	-0-	-306	-0-	174	3			Y	-0-					32
05	527	N	188	-0-	-339	-0-	188	3			Y	-0-					32

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
01	155	N	96	-0-	-59	-0-	96	3			Y	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			Y	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	553	-0-	-160	-0-	553	3			N	-0-					16
01	651	N	575	-0-	-76	-0-	575	3			N	-0-					16
02	560	N	519	-0-	-41	-0-	518	3	1	9	N	1	1	8			16
03	558	N	448	-0-	-110	-0-	448	3			N	-0-					16
04	570	N	504	-0-	-66	-0-	501	3	3	9	N	3					19
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	4193	-0-	-178	-0-	4145	3	48	9	Y	44	40	1			6
01	4278	X	3761	-0-	-517	-0-	3722	3	39	9	Y	35	33	1			8
02	3780	X	3608	-0-	-172	-0-	3577	3	31	9	Y	28	29	1			7
03	4185	X	4126	-0-	-59	-0-	4078	3	48	9	Y	44	44	1			7
04	4050	X	3617	-0-	-433	-0-	3571	3	46	9	Y	42	41	1			8
05	4185	X	2281	-0-	-1904	-0-	2249	3	32	9	Y	29	30	1			7

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	665	-0-	-482	-0-	658	3	7	9	N	6	57	1			13
01	1054	N	448	-0-	-606	-0-	446	3	2	9	N	2					15
02	672	N	422	-0-	-250	-0-	422	3			N	-0-					15
03	651	N	463	-0-	-188	-0-	452	3	11	9	N	10					25
04	455	N	455	-0-	-0-	-0-	453	3	2	9	N	2					27
*05	725	N	725	-0-	-0-	-0-	675	3	50	9	N	45					72

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1157	-0-	-176	-0-	1135	3	22	9	N	20	40	1			40
01	1240	N	934	-0-	-306	-0-	912	3	22	9	N	20					60
02	1120	N	908	-0-	-212	-0-	906	3	2	9	N	2	2	8			60
03	1147	N	903	-0-	-244	-0-	902	3	1	9	N	1	1	8			60
04	1234	N	1234	-0-	-0-	-0-	1172	3	62	9	N	56	87	1	1	8	28
*05	1188	N	1188	-0-	-0-	-0-	1149	3	39	9	N	35	2	8			61

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
02	T. A.		15	-0-	15	15	15	3			N	-0-					53
03	T. A.		28	-0-	28	43	28	3			N	-0-					53
04	T. A.		23	-0-	23	66	23	3			N	-0-					53
*05	82	X	16	-0-	-66	-0-	16	3			N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3974	X	787	-0-	-3187	-0-	755	3	32	9	Y	29	66	1			21
01	1148	N	1148	-0-	-0-	-0-	1124	3	24	9	Y	22					43
02	1139	N	1139	-0-	-0-	-0-	1110	3	29	9	Y	26					69
03	775	N	725	-0-	-50	-0-	675	3	50	9	Y	45	77	1			37
04	1110	N	410	-0-	-700	-0-	396	3	14	9	Y	13					50
05	1271	N	523	-0-	-748	-0-	492	3	31	9	Y	28					78

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1764	N	1764	-0-	-0-	-0-	1706	3	58	9	Y	53	54	1			8
01	1829	N	825	-0-	-1004	-0-	788	3	37	9	Y	34	34	1			8
02	1568	N	685	-0-	-883	-0-	649	3	36	9	Y	33	32	1			9
03	1767	N	1209	-0-	-558	-0-	1162	3	47	9	Y	43	45	1			7
04	1588	N	1588	-0-	-0-	-0-	1538	3	50	9	Y	45	44	1			8
*05	1496	N	1496	-0-	-0-	-0-	1460	3	36	9	Y	33	33	1			8

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	690	3	54	9	Y	49	50	1			7
01	713	N	363	-0-	-350	-0-	329	3	34	9	Y	31	31	1			7
02	659	N	659	-0-	-0-	-0-	625	3	34	9	Y	31	30	1			8
03	744	N	557	-0-	-187	-0-	539	3	18	9	Y	16	21	1			3
04	542	N	542	-0-	-0-	-0-	525	3	17	9	Y	15	15	1			3
05	744	N	709	-0-	-35	-0-	655	3	54	9	Y	49	39	1	1	8	12

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	496	-0-	-155	-0-	468	3	28	9	Y	25	25	1			4
01	651	N	446	-0-	-205	-0-	429	3	17	9	Y	15	16	1			3
02	504	N	504	-0-	-0-	-0-	486	3	18	9	Y	16	15	1			4
03	567	N	567	-0-	-0-	-0-	525	3	42	9	Y	38	36	1			6
04	532	N	532	-0-	-0-	-0-	484	3	48	9	Y	44	42	1			8
05	558	N	545	-0-	-13	-0-	491	3	54	9	Y	49	44	1	1	8	12

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	306	3	19	9	N	17	47	1			8
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					8
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					8
03	310	N	217	-0-	-93	-0-	217	3			N	-0-					8
04	450	N	-0-	-0-	-450	-0-					N	-0-					8
05	372	N	70	-0-	-302	-0-	70	3			N	-0-					8

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	810	-0-	-120	-0-	745	3	65	9	N	59	56	1			22
01	868	N	392	-0-	-476	-0-	360	3	32	9	N	29					51
02	756	N	684	-0-	-72	-0-	608	3	76	9	N	69					120
03	837	N	837	-0-	-0-	-0-	768	3	69	9	N	63	105	1			78
04	747	N	747	-0-	-0-	-0-	685	3	62	9	N	56	74	1			60
*05	783	N	783	-0-	-0-	-0-	704	3	79	9	N	72	97	1			35

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	56	-0-	-812	-0-	56	3			N	-0-					97
01	868	X	-0-	-0-	-868	-0-					N	-0-					97
02	784	X	226	-0-	-558	-0-	226	3			N	-0-					97
03	156	X	156	-0-	-0-	-0-	156	3			N	-0-					97
04	60	X	-0-	-0-	-60	-0-					N	-0-					97
05	248	X	72	-0-	-176	-0-	72	3			N	-0-					97

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					37
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					37
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					37
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					37
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					37
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					37

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					18
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					18
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					18

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1212	-0-	-90	-0-	1187	3	25	9	N	23	46	1			41
01	1271	N	1003	-0-	-268	-0-	986	3	17	9	N	15					56
02	1065	N	1065	-0-	-0-	-0-	1040	3	25	9	N	23					79
03	1209	N	1160	-0-	-49	-0-	1138	3	22	9	N	20	63	1			36
04	1070	N	1070	-0-	-0-	-0-	1053	3	17	9	N	15					51
*05	1184	N	1184	-0-	-0-	-0-	1160	3	24	9	N	22					73

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	112	-0-	-43	-0-	112	3			N	-0-					28
01	186	N	118	-0-	-68	-0-	118	3			N	-0-					28
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					28
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					28
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					28
*05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					28

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1460	-0-	-59	-0-	1414	3	46	9	N	42	39	1			19
01	1519	N	1196	-0-	-323	-0-	1195	3	1	9	N	1					20
02	1204	N	1149	-0-	-55	-0-	1148	3	1	9	N	1					21
03	1457	N	1211	-0-	-246	-0-	1211	3			N	-0-					21
04	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					21
05	1271	N	1202	-0-	-69	-0-	1202	3			N	-0-					21

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	444	-0-	-145	-0-	444	3			Y	-0-	4	1			-0-
01	496	N	209	-0-	-287	-0-	209	3			Y	-0-					-0-
02	448	N	270	-0-	-178	-0-	252	3	18	9	Y	16	12	1			4
03	434	N	307	-0-	-127	-0-	307	3			Y	-0-	4	1			-0-
04	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

12	2201	X	1844	-0-	-357	-0-	1812	3	32	9	N	29					50
01	2201	N	1682	-0-	-519	-0-	1664	3	18	9	N	16					66
02	1796	N	1796	-0-	-0-	-0-	1760	3	36	9	N	33					99
03	1866	N	1866	-0-	-0-	-0-	1840	3	26	9	N	24	53	1			70
04	1620	N	1461	-0-	-159	-0-	1461	3			N	-0-					70
05	1984	N	1745	-0-	-239	-0-	1733	3	12	9	N	11					81

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

12	4280	X	4280	-0-	-0-	-0-	4156	3	124	9	Y	113	99	1	1	8	58
01	4247	X	3964	-0-	-283	-0-	3807	3	157	9	Y	143	92	1			109
02	4097	X	4097	-0-	-0-	-0-	3950	3	147	9	Y	134	83	1			160
03	4691	X	4691	-0-	-0-	-0-	4516	3	175	9	Y	159	259	1			60
04	4155	X	4155	-0-	-0-	-0-	4017	3	138	9	Y	125	140	1			45
05	4495	X	4423	-0-	-72	-0-	4280	3	143	9	Y	130	150	1			25

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

12	1193	N	1193	-0-	-0-	-0-	1157	3	36	9	Y	33	33	1			5
01	1116	N	1041	-0-	-75	-0-	1018	3	23	9	Y	21	21	1			5
02	1064	N	726	-0-	-338	-0-	704	3	22	9	Y	20	20	1			5
03	1178	N	838	-0-	-340	-0-	819	3	19	9	Y	17	19	1			3
04	1072	N	1072	-0-	-0-	-0-	1055	3	17	9	Y	15	15	1			3
*05	1131	N	1131	-0-	-0-	-0-	1096	3	35	9	Y	32	27	1			8

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

12	930	N	764	-0-	-166	-0-	764	3			Y	-0-					30
01	682	N	241	-0-	-441	-0-	241	3			Y	-0-					30
02	448	N	384	-0-	-64	-0-	384	3			Y	-0-					30
03	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					30
04	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					30
*05	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					30

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

12	6417	X	5982	-0-	-435	-0-	5928	3	54	9	Y	49	58	1			7
01	6448	X	5259	-0-	-1189	-0-	5220	3	39	9	Y	35	34	1			8
02	5824	X	5275	-0-	-549	-0-	5242	3	33	9	Y	30	30	1			8
03	6448	X	5959	-0-	-489	-0-	5900	3	59	9	Y	54	53	1			9
04	6060	X	5783	-0-	-277	-0-	5687	3	96	9	Y	87	80	1			16
*05	6113	X	6113	-0-	-0-	-0-	6033	3	80	9	Y	73	70	1	1	8	18

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

12	837	N	696	-0-	-141	-0-	696	3			N	-0-					87
01	806	N	606	-0-	-200	-0-	606	3			N	-0-					87
02	644	N	631	-0-	-13	-0-	631	3			N	-0-					87
03	682	N	651	-0-	-31	-0-	651	3			N	-0-					87
04	600	N	585	-0-	-15	-0-	585	3			N	-0-					87
05	713	N	568	-0-	-145	-0-	568	3			N	-0-					87

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1258	N	1258	-0-	-0-	-0-	1186	3	72	9	N	65	83	1	1	8	60
01	1116	N	975	-0-	-141	-0-	927	3	48	9	N	44					104
02	1064	N	759	-0-	-305	-0-	730	3	29	9	N	26	105	1			25
03	1271	N	807	-0-	-464	-0-	807	3			N	-0-					25
04	930	N	769	-0-	-161	-0-	769	3			N	-0-					25
05	837	N	657	-0-	-180	-0-	612	3	45	9	N	41					66

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	1999	-0-	-636	-0-	1965	3	34	9	N	31					43
01	2542	X	1809	-0-	-733	-0-	1781	3	28	9	N	25					68
02	2184	X	1994	-0-	-190	-0-	1936	3	58	9	N	53					121
03	2294	X	2252	-0-	-42	-0-	2209	3	43	9	N	39	134	1	1	8	25
04	2125	X	2125	-0-	-0-	-0-	2064	3	61	9	N	55					80
05	2201	X	2013	-0-	-188	-0-	1959	3	54	9	N	49	68	1	3	8	58

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4576	-0-	-291	-0-	4567	3	9	9	Y	8	18	1			1
01	4588	X	2561	-0-	-2027	-0-	2554	3	7	9	Y	6	6	1			1
02	4088	X	3861	-0-	-227	-0-	3855	3	6	9	Y	5	5	1			1
03	4588	X	4546	-0-	-42	-0-	4546	3			Y	-0-	1	1			-0-
04	4440	X	4145	-0-	-295	-0-	4145	3			Y	-0-					-0-
05	4588	X	4163	-0-	-425	-0-	4154	3	9	9	Y	8	6	1			2

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	11	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	46	34	1			12
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	12	1			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	-0-	-0-	-341	-0-					Y	-0-					18
01	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					18
02	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					18
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					18
04	60	N	-0-	-0-	-60	-0-					Y	-0-					18
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					18

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3021	-0-	-885	-0-	3015	3	6	9	Y	5					20
01	3224	X	2722	-0-	-502	-0-	2698	3	24	9	Y	22					42
02	3086	X	3086	-0-	-0-	-0-	3052	3	34	9	Y	31	63	1			10
03	3224	X	2984	-0-	-240	-0-	2984	3			Y	-0-					10
04	3858	X	3858	-0-	-0-	-0-	3830	3	28	9	Y	25					35
*05	3878	X	3878	-0-	-0-	-0-	3869	3	9	9	Y	8					43

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	402	-0-	-1	-0-	372	3	30	9	N	27					45
01	434	N	355	-0-	-79	-0-	312	3	43	9	N	39					84
02	364	N	338	-0-	-26	-0-	295	3	43	9	N	39	65	1			58
03	403	N	335	-0-	-68	-0-	323	3	12	9	N	11					69
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					69
05	372	N	303	-0-	-69	-0-	303	3			N	-0-					69

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1040	-0-	-45	-0-	973	3	67	9	N	61	55	1	1	8	38
01	1054	N	842	-0-	-212	-0-	809	3	33	9	N	30					68
02	924	N	809	-0-	-115	-0-	757	3	52	9	N	47					115
03	1054	N	959	-0-	-95	-0-	904	3	55	9	N	50	122	1	1	8	42
04	902	N	902	-0-	-0-	-0-	850	3	52	9	N	47	64	1			25
*05	948	N	948	-0-	-0-	-0-	887	3	61	9	N	55					80

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

12	1643	N	322	-0-	-1321	-0-	321	3	1	9	N	1	42	1			13
01	1333	N	274	-0-	-1059	-0-	274	3			N	-0-					13
02	280	N	215	-0-	-65	-0-	215	3			N	-0-					13
03	310	N	54	-0-	-256	-0-	54	3			N	-0-					13
04	270	N	95	-0-	-175	-0-	95	3			N	-0-					13
05	248	N	148	-0-	-100	-0-	148	3			N	-0-					13

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

12	1240	X	894	-0-	-346	-0-	860	3	34	9	N	31	32	1	1	8	25
01	1085	N	861	-0-	-224	-0-	830	3	31	9	N	28					53
02	840	N	746	-0-	-94	-0-	723	3	23	9	N	21	49	1	1	8	24
03	899	N	747	-0-	-152	-0-	747	3			N	-0-					24
04	1060	N	1060	-0-	-0-	-0-	1051	3	9	9	N	8					32
*05	875	N	875	-0-	-0-	-0-	857	3	18	9	N	16					48

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

12	2294	N	1951	-0-	-343	-0-	1844	3	107	9	Y	97	97	1			14
01	1829	N	1357	-0-	-472	-0-	1287	3	70	9	Y	64	64	1			14
02	1876	N	1229	-0-	-647	-0-	1160	3	69	9	Y	63	61	1			16
03	1953	N	1509	-0-	-444	-0-	1403	3	106	9	Y	96	96	1			16
04	1650	N	1650	-0-	-0-	-0-	1550	3	100	9	Y	91	89	1	1	8	17
*05	1659	N	1659	-0-	-0-	-0-	1613	3	46	9	Y	42	48	1	1	8	10

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

12	4034	X	4034	-0-	-0-	-0-	3927	3	107	9	Y	97	99	1			14
01	4247	X	2306	-0-	-1941	-0-	2225	3	81	9	Y	74	72	1			16
02	3836	X	2627	-0-	-1209	-0-	2558	3	69	9	Y	63	63	1			16
03	4247	X	2980	-0-	-1267	-0-	2874	3	106	9	Y	96	96	1			16
04	3900	X	2872	-0-	-1028	-0-	2773	3	99	9	Y	90	89	1			17
05	4030	X	3508	-0-	-522	-0-	3436	3	72	9	Y	65	66	1			16

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

12	403	N	347	-0-	-56	-0-	327	3	20	9	Y	18	40	1			35
01	391	N	391	-0-	-0-	-0-	378	3	13	9	Y	12					47
02	336	N	328	-0-	-8	-0-	306	3	22	9	Y	20					67
03	380	N	380	-0-	-0-	-0-	341	3	39	9	Y	35	57	1			45
04	390	N	336	-0-	-54	-0-	319	3	17	9	Y	15					60
05	372	N	335	-0-	-37	-0-	333	3	2	9	Y	2					62

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

12	1054	N	823	-0-	-231	-0-	788	3	35	9	N	32					35
01	1986	N	1986	-0-	-0-	-0-	1927	3	59	9	N	54					89
02	1317	N	1317	-0-	-0-	-0-	1218	3	99	9	N	90					179
03	895	N	895	-0-	-0-	-0-	850	3	45	9	N	41	167	1	1	8	52
04	1110	N	756	-0-	-354	-0-	756	3			N	-0-					52
05	1147	N	817	-0-	-330	-0-	788	3	29	9	N	26					78

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	928	-0-	-808	-0-	928	3			Y	-0-					64
01	1240	N	830	-0-	-410	-0-	830	3			Y	-0-					64
02	952	N	695	-0-	-257	-0-	695	3			Y	-0-					64
03	930	N	719	-0-	-211	-0-	719	3			Y	-0-					64
04	810	N	660	-0-	-150	-0-	660	3			Y	-0-					64
05	775	N	650	-0-	-125	-0-	650	3			Y	-0-					64

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	32	3	1	9	Y	1	6	1			-0-
01	26	X	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
02	T. A.		47	-0-	47	47	22	3	25	9	Y	23	17	1			6
03	70	X	23	-0-	-47	-0-	23	3			Y	-0-	6	1			-0-
04	T. A.		34	-0-	34	34	34	3			Y	-0-					-0-
*05	79	X	45	-0-	-34	-0-	44	3	1	9	Y	1	1	1			-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2078	N	2078	-0-	-0-	-0-	2019	3	59	9	N	54	57	1			27
01	2554	N	2554	-0-	-0-	-0-	2501	3	53	9	N	48					75
02	1924	N	1924	-0-	-0-	-0-	1879	3	45	9	N	41	68	1			48
03	2077	N	1920	-0-	-157	-0-	1862	3	58	9	N	53	48	1			53
04	2100	N	1880	-0-	-220	-0-	1816	3	64	9	N	58	74	1			37
*05	2161	N	2161	-0-	-0-	-0-	2093	3	68	9	N	62					99

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1365	-0-	-61	-0-	1331	3	34	9	N	31	33	1			21
01	1426	N	1180	-0-	-246	-0-	1160	3	20	9	N	18					39
02	1232	N	1157	-0-	-75	-0-	1118	3	39	9	N	35					74
03	1364	N	1324	-0-	-40	-0-	1291	3	33	9	N	30	61	1			43
04	1240	N	1240	-0-	-0-	-0-	1217	3	23	9	N	21					64
05	1271	N	1267	-0-	-4	-0-	1239	3	28	9	N	25	72	1			17

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1751	-0-	-171	-0-	1631	3	120	9	N	109	123	1	1	8	40
01	1891	N	1755	-0-	-136	-0-	1665	3	90	9	N	82					122
02	1568	N	1436	-0-	-132	-0-	1356	3	80	9	N	73	111	1			84
03	1736	N	1619	-0-	-117	-0-	1501	3	118	9	N	107	177	1	1	8	13
04	1710	N	1110	-0-	-600	-0-	1110	3			N	-0-					13
05	1581	N	1014	-0-	-567	-0-	1014	3			N	-0-					13

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	428	N	428	-0-	-0-	-0-	365	3	63	9	N	57	48	1	1	8	30
01	434	N	381	-0-	-53	-0-	335	3	46	9	N	42					72
02	374	N	374	-0-	-0-	-0-	326	3	48	9	N	44					116
03	434	N	418	-0-	-16	-0-	363	3	55	9	N	50	119	1			47
04	393	N	393	-0-	-0-	-0-	351	3	42	9	N	38	47	1			38
*05	420	N	420	-0-	-0-	-0-	358	3	62	9	N	56					94

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1983	N	1983	-0-	-0-	-0-	1768	3	215	9	Y	195	199	1			28
01	2938	N	2938	-0-	-0-	-0-	2797	3	141	9	Y	128	128	1			28
02	1993	N	1993	-0-	-0-	-0-	1855	3	138	9	Y	125	121	1			32
03	1984	N	1968	-0-	-16	-0-	1758	3	210	9	Y	191	192	1			31
04	2580	N	2075	-0-	-505	-0-	1875	3	200	9	Y	182	178	1	1	8	34
05	2201	N	2089	-0-	-112	-0-	1909	3	180	9	Y	164	157	1			41

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1002	N	1002	-0-	-0-	-0-	107	3	895	9	Y	814	736	1			155
01	1178	X	729	-0-	-449	-0-	81	3	648	9	Y	589	652	1			92
02	1064	X	581	-0-	-483	-0-	2	3	579	9	Y	526	555	1			63
03	1241	X	1241	-0-	-0-	-0-	327	3	914	9	Y	831	795	1			99
04	1124	X	1124	-0-	-0-	-0-	90	3	1034	9	Y	940	865	1			174
05	992	X	902	-0-	-90	-0-	65	3	837	9	Y	761	681	1			254

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					46
01	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					46
02	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					46
03	62	N	60	-0-	-2	-0-	60	3			Y	-0-					46
04	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					46
05	62	N	55	-0-	-7	-0-	55	3			Y	-0-					46

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

12	3131	X	2533	-0-	-598	-0-	2459	3	74	9	Y	67	68	1			10
01	2821	X	1375	-0-	-1446	-0-	1327	3	48	9	Y	44	44	1			10
02	2464	X	853	-0-	-1611	-0-	820	3	33	9	Y	30	32	1			8
03	2573	X	2179	-0-	-394	-0-	2118	3	61	9	Y	55	54	1			9
04	2029	N	2029	-0-	-0-	-0-	1981	3	48	9	Y	44	45	1			8
*05	2072	N	2072	-0-	-0-	-0-	1993	3	79	9	Y	72	62	1			18

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

12	62	X	-0-	-0-	-62	-0-					N	-0-					29
01	62	X	-0-	-0-	-62	-0-					N	-0-					29
02	56	X	55	-0-	-1	-0-	55	3			N	-0-					29
03	51	X	51	-0-	-0-	-0-	51	3			N	-0-					29
04	138	X	138	-0-	-0-	-0-	29	3	109	9	N	99	1	8			127
*05	76	X	76	-0-	-0-	-0-	62	3	14	9	N	13					140

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

12	1137	N	1137	-0-	-0-	-0-	1106	3	31	9	Y	28					51
01	1147	N	689	-0-	-458	-0-	672	3	17	9	Y	15					66
02	1009	N	1009	-0-	-0-	-0-	978	3	31	9	Y	28					94
03	1147	N	1055	-0-	-92	-0-	1032	3	23	9	Y	21	86	1	1	8	28
04	974	N	974	-0-	-0-	-0-	955	3	19	9	Y	17					45
05	1116	N	987	-0-	-129	-0-	961	3	26	9	Y	24					69

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

12	1816	X	1816	-0-	-0-	-0-	1762	3	54	9	N	49	71	1			59
01	1316	N	1316	-0-	-0-	-0-	1293	3	23	9	N	21					80
02	1624	N	1170	-0-	-454	-0-	1145	3	25	9	N	23	82	1			21
03	1829	N	1607	-0-	-222	-0-	1566	3	41	9	N	37					58
04	1443	N	1443	-0-	-0-	-0-	1415	3	28	9	N	25	56	1			27
*05	1402	N	1402	-0-	-0-	-0-	1370	3	32	9	N	29					56

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

12	868	N	470	-0-	-398	-0-	470	3			N	-0-					32
01	837	N	550	-0-	-287	-0-	535	3	15	9	N	14					46
02	588	N	437	-0-	-151	-0-	424	3	13	9	N	12					58
03	488	N	488	-0-	-0-	-0-	458	3	30	9	N	27	80	1			5
04	540	N	367	-0-	-173	-0-	342	3	25	9	N	23					28
05	496	N	267	-0-	-229	-0-	249	3	18	9	N	16					44

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1340	X	1340	-0-	-0-	-0-	1288	3	52	9	N	47	40	1			33
01	1364	N	1144	-0-	-220	-0-	1119	3	25	9	N	23					56
02	1204	N	1162	-0-	-42	-0-	1110	3	52	9	N	47	90	1			13
03	1333	N	1317	-0-	-16	-0-	1253	3	64	9	N	58					71
04	1223	N	1223	-0-	-0-	-0-	1188	3	35	9	N	32	77	1			26
05	1302	N	1292	-0-	-10	-0-	1228	3	64	9	N	58					84

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	338	-0-	-34	-0-	318	3	20	9	N	18					47
01	310	N	268	-0-	-42	-0-	251	3	17	9	N	15					62
02	308	N	246	-0-	-62	-0-	244	3	2	9	N	2	2	8			62
03	360	N	360	-0-	-0-	-0-	327	3	33	9	N	30	63	1	1	8	28
04	312	N	312	-0-	-0-	-0-	299	3	13	9	N	12					40
*05	318	N	318	-0-	-0-	-0-	307	3	11	9	N	10					50

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	852	-0-	-388	-0-	852	3			N	-0-					28
01	1178	N	693	-0-	-485	-0-	693	3			N	-0-					28
02	784	N	779	-0-	-5	-0-	779	3			N	-0-					28
03	837	N	600	-0-	-237	-0-	600	3			N	-0-					28
04	660	N	490	-0-	-170	-0-	490	3			N	-0-					28
05	868	N	613	-0-	-255	-0-	613	3			N	-0-					28

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1592	N	1592	-0-	-0-	-0-	1525	3	67	9	N	61	70	1	1	8	79
01	1705	N	1653	-0-	-52	-0-	1653	3			N	-0-					79
02	1288	N	1049	-0-	-239	-0-	1049	3			N	-0-					79
03	1581	N	1032	-0-	-549	-0-	1032	3			N	-0-					79
04	1590	N	900	-0-	-690	-0-	900	3			N	-0-					79
05	1147	N	861	-0-	-286	-0-	861	3			N	-0-					79

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1304	N	1304	-0-	-0-	-0-	1264	3	40	9	N	36	48	1	1	8	22
01	1395	N	1100	-0-	-295	-0-	1093	3	7	9	N	6					28
02	1148	N	975	-0-	-173	-0-	965	3	10	9	N	9					37
03	1302	N	900	-0-	-402	-0-	899	3	1	9	N	1					38
04	1050	N	738	-0-	-312	-0-	738	3			N	-0-					38
05	1085	N	665	-0-	-420	-0-	665	3			N	-0-					38

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	715	-0-	-277	-0-	715	3			N	-0-	50	1			21
01	992	N	581	-0-	-411	-0-	581	3			N	-0-					21
02	784	N	554	-0-	-230	-0-	554	3			N	-0-					21
03	713	N	487	-0-	-226	-0-	468	3	19	9	N	17					38
04	570	N	542	-0-	-28	-0-	542	3			N	-0-					38
05	620	N	606	-0-	-14	-0-	596	3	10	9	N	9					47

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1851	-0-	-1249	4620	1797	3	54	9	Y	49	50	1			7
01	3100	N	1520	-0-	-1580	3040	1486	3	34	9	Y	31	31	1			7
02	2800	N	1570	-0-	-1230	1810	1553	3	17	9	Y	15	18	1			4
03	3100	N	1752	-0-	-1348	462	1705	3	47	9	Y	43	40	1			7
04	2064	N	1602	-0-	-462	-0-	1554	3	48	9	Y	44	43	1			8
05	1736	N	1706	-0-	-30	-0-	1653	3	53	9	Y	48	44	1			12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1172	-0-	-471	-0-	1172	3			Y	-0-					-0-
01	1488	N	1258	-0-	-230	-0-	1258	3			Y	-0-					-0-
02	1211	N	1211	-0-	-0-	-0-	1189	3	22	9	Y	20	15	1			5
03	1389	N	1389	-0-	-0-	-0-	1349	3	40	9	Y	36	35	1			6
04	1230	N	953	-0-	-277	-0-	906	3	47	9	Y	43	41	1			8
*05	1400	N	1400	-0-	-0-	-0-	1347	3	53	9	Y	48	44	1			12

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	1719	-0-	-172	-0-	1646	3	73	9	N	66	136	1	1	8	43
01	1798	N	1485	-0-	-313	-0-	1438	3	47	9	N	43					86
02	1540	N	1357	-0-	-183	-0-	1299	3	58	9	N	53	100	1			39
03	1805	N	1805	-0-	-0-	-0-	1697	3	108	9	N	98	73	1			64
04	1637	N	1637	-0-	-0-	-0-	1558	3	79	9	N	72	80	1	1	8	55
*05	1706	N	1706	-0-	-0-	-0-	1611	3	95	9	N	86	103	1	3	8	35

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1370	X	1370	-0-	-0-	-0-	1367	3	3	9	N	3					28
01	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					28
02	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					28
03	1546	N	1546	-0-	-0-	-0-	1529	3	17	9	N	15					43
04	1650	N	1650	-0-	-0-	-0-	1629	3	21	9	N	19					62
*05	1314	N	1314	-0-	-0-	-0-	1289	3	25	9	N	23					85

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	443	-0-	-983	-0-	443	3			N	-0-	61	1			8
01	1147	N	37	-0-	-1110	-0-	31	3	6	9	N	5					13
02	868	N	558	-0-	-310	-0-	558	3			N	-0-					13
03	927	N	927	-0-	-0-	-0-	886	3	41	9	N	37					50
04	587	N	587	-0-	-0-	-0-	565	3	22	9	N	20					70
05	620	N	595	-0-	-25	-0-	580	3	15	9	N	14	64	1			20

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	1317	-0-	-109	-0-	1254	3	63	9	N	57	68	1			55
01	1395	N	880	-0-	-515	-0-	850	3	30	9	N	27					82
02	1092	N	1042	-0-	-50	-0-	972	3	70	9	N	64	88	1	1	8	57
03	1302	N	1146	-0-	-156	-0-	1105	3	41	9	N	37					94
04	1098	N	1098	-0-	-0-	-0-	1042	3	56	9	N	51	74	1			71
05	1147	N	1118	-0-	-29	-0-	1068	3	50	9	N	45					116

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	525	-0-	-281	-0-	525	3			Y	-0-					67
01	651	N	292	-0-	-359	-0-	292	3			Y	-0-					67
02	532	N	376	-0-	-156	-0-	376	3			Y	-0-					67
03	527	N	372	-0-	-155	-0-	372	3			Y	-0-					67
04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					67
05	403	N	38	-0-	-365	-0-	38	3			Y	-0-					67

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	X	501	-0-	-26	-0-	498	3	3	9	N	3	66	1			23
01	527	X	395	-0-	-132	-0-	395	3			N	-0-					23
02	476	X	413	-0-	-63	-0-	413	3			N	-0-					23
03	527	X	441	-0-	-86	-0-	441	3			N	-0-					23
04	480	X	174	-0-	-306	-0-	173	3	1	9	N	1					24
05	496	X	-0-	-0-	-496	-0-					N	-0-					24

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	465	-0-	-310	-0-	464	3	1	9	Y	1					32
01	620	N	344	-0-	-276	-0-	344	3			Y	-0-					32
02	448	N	308	-0-	-140	-0-	308	3			Y	-0-					32
03	465	N	333	-0-	-132	-0-	333	3			Y	-0-					32
04	330	N	227	-0-	-103	-0-	227	3			Y	-0-					32
05	341	N	244	-0-	-97	-0-	244	3			Y	-0-					32

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	70	1	1	5	30
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	704	N	704	-0-	-0-	-0-	669	3	35	9	N	32	78	1			70
01	554	N	554	-0-	-0-	-0-	553	3	1	9	N	1					71
02	622	N	622	-0-	-0-	-0-	590	3	32	9	N	29					100
03	692	N	692	-0-	-0-	-0-	669	3	23	9	N	21	72	1	3	8	46
04	574	N	574	-0-	-0-	-0-	554	3	20	9	N	18	1	8			63
*05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	329	-0-	-291	-0-	329	3			N	-0-					15
01	465	N	201	-0-	-264	-0-	201	3			N	-0-					15
02	336	N	224	-0-	-112	-0-	224	3			N	-0-					15
03	341	N	239	-0-	-102	-0-	239	3			N	-0-					15
04	0	W	229	-0-	229	229	229	3			N	-0-					15
05	0	W	229	-0-	229	458	229	3			N	-0-					15

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	828	N	828	-0-	-0-	-0-	828	3			N	-0-					41
01	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					41
02	756	N	709	-0-	-47	-0-	708	3	1	9	N	1					42
03	837	N	676	-0-	-161	-0-	674	3	2	9	N	2					44
04	1110	N	501	-0-	-609	-0-	500	3	1	9	N	1					45
05	775	N	526	-0-	-249	-0-	525	3	1	9	N	1					46

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					64
01	310	N	138	-0-	-172	-0-	138	3			N	-0-					64
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					64
03	279	N	231	-0-	-48	-0-	231	3			N	-0-					64
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					64
*05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					64

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

12	403	N	364	-0-	-39	-0-	355	3	9	9	N	8					106
01	310	N	56	-0-	-254	-0-	53	3	3	9	N	3					109
02	308	N	86	-0-	-222	-0-	86	3			N	-0-					109
03	372	N	219	-0-	-153	-0-	216	3	3	9	N	3					112
04	171	N	171	-0-	-0-	-0-	167	3	4	9	N	4					116
*05	186	N	186	-0-	-0-	-0-	177	3	9	9	N	8					124

WHITING OIL AND GAS CORPORATION 920478
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

12	0	W	-0-	-0-	-0-	532					N	10	8	8			2
01	0	W	-0-	-0-	-0-	532					N	-0-					2
02	0	W	-0-	-0-	-0-	532					N	-0-					2
03	0	W	-0-	-0-	-0-	532					N	25	25	8			2
04	2718	X	-0-	-0-	-2718	-0-					N	-0-					2
05	0	X	-0-	-0-	-0-	-0-					N	-0-					2

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

12	308	N	308	-0-	-0-	-0-	307	2	1	9	Y	1					120
01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					120
02	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					120
03	319	N	319	-0-	-0-	-0-	318	2	1	9	Y	1					121
04	310	N	310	-0-	-0-	-0-	309	2	1	9	Y	1					122
*05	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					122

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

12	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					40
01	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					40
02	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					40
03	124	N	117	-0-	-7	-0-	117	2			Y	-0-					40
04	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					40
*05	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					40

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

12	899	N	872	-0-	-27	-0-	872	2			N	-0-					27
01	868	N	840	-0-	-28	-0-	840	2			N	-0-					27
02	784	N	779	-0-	-5	-0-	779	2			N	-0-					27
03	868	N	851	-0-	-17	-0-	851	2			N	-0-					27
04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					27
05	868	N	843	-0-	-25	-0-	843	2			N	-0-					27

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
SUNDOWN ENERGY LP 829482
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	169	2	1	9	N	1					139
01	276	N	276	-0-	-0-	-0-	272	2	4	9	N	4					143
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					143
03	537	N	537	-0-	-0-	-0-	534	2	3	9	N	3					146
*04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					146
*05	409	N	409	-0-	-0-	-0-	407	2	2	9	N	2					148

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	973	N	973	-0-	-0-	-0-	961	2	12	9	N	11					361
01	982	N	982	-0-	-0-	-0-	982	2			N	-0-					361
02	896	N	874	-0-	-22	-0-	874	2			N	-0-					361
*03	942	N	942	-0-	-0-	-0-	939	2	3	9	N	3					364
*04	921	N	921	-0-	-0-	-0-	921	2			N	-0-					364
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					364

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	N	745	-0-	-0-	-0-	745	2			N	-0-					172
01	685	N	685	-0-	-0-	-0-	677	2	8	9	N	7					179
02	756	N	612	-0-	-144	-0-	612	2			N	-0-					179
03	664	N	664	-0-	-0-	-0-	649	2	15	9	N	14					193
*04	645	N	645	-0-	-0-	-0-	636	2	9	9	N	8					201
*05	682	N	680	-0-	-2	-0-	659	2	21	9	N	19	184	1			36

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	519	N	519	-0-	-0-	-0-	501	2	18	9	N	16					740
*07	1217	N	1217	-0-	-0-	-0-	1189	2	28	9	N	25					765
*08	1271	N	1271	-0-	-0-	-0-	1238	2	33	9	N	30	185	1			610
*09	1211	N	1211	-0-	-0-	-0-	1183	2	28	9	N	25					635
*10	1272	N	1272	-0-	-0-	-0-	1253	2	19	9	N	17					652
*11	1111	N	1111	-0-	-0-	-0-	1101	2	10	9	N	9					661
*12	802	N	802	-0-	-0-	-0-	787	2	15	9	N	14					675
*01	1240	N	936	-0-	-304	-0-	924	2	12	9	N	11					686
*02	1036	N	678	-0-	-358	-0-	660	2	18	9	N	16					702
*03	833	N	833	-0-	-0-	-0-	815	2	18	9	N	16					718
*04	1089	N	1089	-0-	-0-	-0-	1071	2	18	9	N	16					734
*05	925	N	925	-0-	-0-	-0-	893	2	32	9	N	29	372	1			391

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	591	-0-	-91	-0-	80	1	489	2	N	20					78
							22	9									
01	496	N	496	-0-	-0-	-0-	67	1	410	2	N	17					95
							19	9									
02	561	N	561	-0-	-0-	-0-	76	1	467	2	N	16					111
							18	9									
03	589	N	438	-0-	-151	-0-	57	1	353	2	N	25					136
							28	9									
04	480	N	355	-0-	-125	-0-	49	1	298	2	N	7					143
							8	9									
05	620	N	425	-0-	-195	-0-	58	1	355	2	N	11					154
							12	9									

HOOVER //CONT.// 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	91	1	559	2	N	7					24
							8	9									
01	655	N	655	-0-	-0-	-0-	91	1	557	2	N	6					30
							7	9									
02	588	N	434	-0-	-154	-0-	60	1	367	2	N	6					36
							7	9									
03	786	N	786	-0-	-0-	-0-	109	1	668	2	N	8					44
							9	9									
04	630	N	589	-0-	-41	-0-	82	1	504	2	N	3					47
							3	9									
*05	834	N	834	-0-	-0-	-0-	116	1	714	2	N	4					51
							4	9									

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410		3058	-0-	-352	-0-	3057	2	1	9	Y	1					11
01	3937		3605	-0-	-332	-0-	3605	2			Y	-0-					11
02	3556		2739	-0-	-817	-0-	2738	2	1	9	Y	1					12
03	3937		2643	-0-	-1294	-0-	2642	2	1	9	Y	1					13
04	3480	#	3252	-0-	-228	-0-	3252	2			Y	-0-					13
05	3596	#	3008	-0-	-588	-0-	3008	2			Y	-0-					13

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					6
01	31	N	29	-0-	-2	-0-	29	2			Y	-0-					6
02	28	N	27	-0-	-1	-0-	27	2			Y	-0-					6
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					6
04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					6
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	9	-0-	-53	B -0-	9	2			N	-0-					-0-
01	221	N	221	-0-	-0-	B -0-	221	2			N	-0-					-0-
02	25	N	25	-0-	-0-	B -0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	27	N	27	-0-	-0-	B -0-	27	2			N	-0-					-0-
04	210	N	34	-0-	-176	B -0-	34	2			N	-0-					-0-
05	31	N	24	-0-	-7	B -0-	24	2			N	-0-					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	41	-0-	-269	B -0-	41	2			N	-0-					-0-
01	1050	N	1050	-0-	-0-	B -0-	1050	2			N	-0-					-0-
02	116	N	116	-0-	-0-	B -0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0-	B -0-	128	2			N	-0-					-0-
04	1020	N	160	-0-	-860	B -0-	160	2			N	-0-					-0-
05	124	N	113	-0-	-11	B -0-	113	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	22	-0-	-133 B	-0-	22	2			N	-0-					-0-
01	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	540	N	87	-0-	-453 B	-0-	87	2			N	-0-					-0-
05	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	63	-0-	-154 B	-0-	63	2			N	-0-					-0-
04	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
05	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
04	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	91	-0-	-64 B	-0-	91	2			N	-0-					-0-
01	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
04	780	N	405	-0-	-375 B	-0-	405	2			N	-0-					-0-
05	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
04	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
04	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	97	-0-	-120 B	-0-	97	2			N	-0-					-0-
04	390	N	91	-0-	-299 B	-0-	91	2			N	-0-					-0-
05	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
01	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
02	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
*05	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	3	-0-	-90 B	-0-	3	2			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
*05	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
*05	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
04	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY "36" WELL #: 2 RRCID -> 075399 COMPL. DATE 03/01/1978 TOTAL DEPTH 1081 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
01	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
02	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	616	-0-	-66 B	-0-	616	2			N	-0-					-0-
04	630	N	560	-0-	-70 B	-0-	560	2			N	-0-					-0-
05	496	N	387	-0-	-109 B	-0-	387	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
04	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
*05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	15	-0-	-78 B	-0-	15	2			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
05	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
01	527	N	506	-0-	-21 B	-0-	506	2			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
04	480	N	478	-0-	-2 B	-0-	478	2			N	-0-					-0-
05	434	N	416	-0-	-18 B	-0-	416	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	152	-0-	-65 B	-0-	152	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
04	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
05	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
02	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
04	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					-0-
05	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	2	-0-	-91 B	-0-	2	2			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
02	112	N	51	-0-	-61 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	210	N	1	-0-	-209 B	-0-	1	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
04	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	56	-0-	-130 B	-0-	56	2			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
02	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
04	360	N	68	-0-	-292 B	-0-	68	2			N	-0-					-0-
05	217	N	51	-0-	-166 B	-0-	51	2			N	-0-					-0-

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
04	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	6	-0-	-118 B	-0-	6	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	84	N	73	-0-	-11 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR "2" WELL #: 1 RRCID -> 094406 COMPL. DATE 07/11/1981 TOTAL DEPTH 961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

12	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

12	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
01	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
02	308	N	238	-0-	-70	B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	356	-0-	-264	B	-0-	356	2			N	-0-					-0-
04	600	N	408	-0-	-192	B	-0-	408	2			N	-0-					-0-
05	279	N	1	-0-	-278	B	-0-	1	2			N	-0-					-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

12	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

12	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	2	-0-	-1	B	-0-	1	2	1	9	N	1	1	8			-0-
04	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-
*05	283	N	283	-0-	-0-	B	-0-	277	2	6	9	N	5	5	8			-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

12	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
01	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
02	5	N	1	-0-	-4	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
04	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
*05	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
04	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
05	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
01	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-
02	840	N	816	-0-	-24 B	-0-	816	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	403	-0-	-682 B	-0-	403	2			N	-0-					-0-
04	1200	N	1	-0-	-1199 B	-0-	1	2			N	-0-					-0-
05	899	N	574	-0-	-325 B	-0-	574	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	431	-0-	-96	-0-	428	3	3	9	N	3					110
01	589	N	495	-0-	-94	-0-	493	3	2	9	N	2					112
02	502	N	502	-0-	-0-	-0-	501	3	1	9	N	1					113
03	575	N	575	-0-	-0-	-0-	558	3	17	9	N	15					128
04	534	N	534	-0-	-0-	-0-	527	3	7	9	N	6					134
05	558	N	532	-0-	-26	-0-	524	3	8	9	N	7					141

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1249	N	1249	-0-	-0-	-0-	1240	3	9	9	N	8					49
01	1519	N	1364	-0-	-155	-0-	1346	3	18	9	N	16					65
02	1265	N	1265	-0-	-0-	-0-	1262	3	3	9	N	3					68
03	1254	N	1254	-0-	-0-	-0-	1242	3	12	9	N	11					79
04	1320	N	1275	-0-	-45	-0-	1264	3	11	9	N	10					89
05	1395	N	1264	-0-	-131	-0-	1256	3	8	9	N	7					96

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					47
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					47
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					47
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					47
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					47
*05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					47

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	779	N	779	-0-	-0-	-0-	764	3	15	9	N	14					44
01	836	N	836	-0-	-0-	-0-	793	3	43	9	N	39	15	1	15	8	53
02	840	N	717	-0-	-123	-0-	713	3	4	9	N	4					57
03	775	N	621	-0-	-154	-0-	604	3	17	9	N	15					72
04	780	N	568	-0-	-212	-0-	560	3	8	9	N	7					79
05	806	N	326	-0-	-480	-0-	323	3	3	9	N	3					82

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1564	-0-	-79	-0-	1558	3	6	9	N	5					166
01	1736	N	693	-0-	-1043	-0-	692	3	1	9	N	1					167
02	1372	N	927	-0-	-445	-0-	927	3			N	-0-					167
03	1550	N	883	-0-	-667	-0-	876	3	7	9	N	6					173
04	660	N	421	-0-	-239	-0-	421	3			N	-0-					173
05	1023	N	940	-0-	-83	-0-	940	3			N	-0-					173

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

12	3038	X	2848	-0-	-190	-0-	2848	3			N	-0-					148
01	3385	X	3385	-0-	-0-	-0-	3385	3			N	-0-					148
02	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-					148
03	3317	X	2808	-0-	-509	-0-	2808	3			N	-0-					148
04	3270	X	2810	-0-	-460	-0-	2810	3			N	-0-					148
05	3503	X	2788	-0-	-715	-0-	2788	3			N	-0-					148

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

12	3367	X	3367	-0-	-0-	-0-	3355	3	12	9	N	11					163
01	3895	X	3895	-0-	-0-	-0-	3877	3	18	9	N	16					179
02	3512	X	3512	-0-	-0-	-0-	3503	3	9	9	N	8					187
03	1675	X	1675	-0-	-0-	-0-	1671	3	4	9	N	4	156	1			35
04	3569	X	3569	-0-	-0-	-0-	3562	3	7	9	N	6					41
*05	3185	X	3185	-0-	-0-	-0-	3171	3	14	9	N	13					54

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					72
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					72
02	280	N	170	-0-	-110	-0-	170	3			N	-0-					72
03	372	N	280	-0-	-92	-0-	277	3	3	9	N	3					75
04	360	N	136	-0-	-224	-0-	136	3			N	-0-					75
*05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					75

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

12	1154	N	1154	-0-	-0-	-0-	1143	3	11	9	N	10					64
01	1368	N	1368	-0-	-0-	-0-	1357	3	11	9	N	10					74
02	1375	N	1375	-0-	-0-	-0-	1367	3	8	9	N	7					81
03	1147	N	856	-0-	-291	-0-	843	3	13	9	N	12					93
04	1320	X	621	-0-	-699	-0-	611	3	10	9	N	9					102
05	1364	X	511	-0-	-853	-0-	502	3	9	9	N	8					110

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

12	614	N	614	-0-	-0-	-0-	39	1	572	2	Y	3					28
							3	9									
01	713	N	461	-0-	-252	-0-	33	1	427	2	Y	1					29
							1	9									
02	672	N	457	-0-	-215	-0-	35	1	419	2	Y	3					32
							3	9									
03	654	N	654	-0-	-0-	-0-	22	1	620	2	Y	11					43
							12	9									
04	484	N	484	-0-	-0-	-0-	19	1	451	2	Y	13	42	1			14
							14	9									
05	496	N	496	-0-	-0-	-0-	20	1	462	2	Y	13					27
							14	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	8	1	254	2	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	8	1	268	2	Y	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	11	1	273	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

12	868	N	850	-0-	-18	-0-	47	1	800	2	Y	3	8	1			3
							3	9									
01	837	N	815	-0-	-22	-0-	41	1	770	2	Y	4					7
							4	9									
02	896	N	766	-0-	-130	-0-	45	1	718	2	Y	3	8	1			2
							3	9									
03	927	N	927	-0-	-0-	-0-	27	1	894	2	Y	5					7
							6	9									
04	935	N	935	-0-	-0-	-0-	28	1	905	2	Y	2					9
							2	9									
*05	860	N	860	-0-	-0-	-0-	34	1	825	2	Y	1	8	1			2
							1	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

12	489	N	489	-0-	-0-	-0-	27	1	460	2	Y	2	9	1			3
							2	9									
01	473	N	473	-0-	-0-	-0-	24	1	443	2	Y	5					8
							6	9									
02	504	N	392	-0-	-112	-0-	23	1	365	2	Y	4	9	1			3
							4	9									
03	496	N	462	-0-	-34	-0-	13	1	445	2	Y	4					7
							4	9									
04	450	N	423	-0-	-27	-0-	13	1	407	2	Y	3					10
							3	9									
*05	464	N	464	-0-	-0-	-0-	18	1	444	2	Y	2	10	1			2
							2	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
01	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1					2
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					2
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					2
04	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1	2	1			1
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

12	310	N	285	-0-	-25	-0-	16	1	265	2	Y	4	15	1			5
							4	9									
01	438	N	438	-0-	-0-	-0-	22	1	407	2	Y	8					13
							9	9									
02	417	N	417	-0-	-0-	-0-	24	1	386	2	Y	6	15	1			4
							7	9									
03	421	N	421	-0-	-0-	-0-	12	1	400	2	Y	8					12
							9	9									
04	452	N	452	-0-	-0-	-0-	14	1	434	2	Y	4					16
							4	9									
*05	503	N	503	-0-	-0-	-0-	20	1	480	2	Y	3	15	1			4
							3	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	937	N	937	-0-	-0-	-0-	54	1	883	2	Y	-0-					5
01	917	N	917	-0-	-0-	-0-	54	1	863	2	Y	-0-					5
02	784	N	742	-0-	-42	-0-	49	1	692	2	Y	1	3	1			3
							1	9									
03	868	N	839	-0-	-29	-0-	39	1	800	2	Y	-0-					3
04	863	N	863	-0-	-0-	-0-	40	1	822	2	Y	1					4
							1	9									
*05	1217	N	1217	-0-	-0-	-0-	66	1	1150	2	Y	1	3	1			2
							1	9									

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	792	-0-	-14	-0-	51	1	740	2	Y	1					14
							1	9									
01	897	N	897	-0-	-0-	-0-	64	1	832	2	Y	1					15
							1	9									
02	789	N	789	-0-	-0-	-0-	61	1	726	2	Y	2					17
							2	9									
03	979	N	979	-0-	-0-	-0-	34	1	938	2	Y	6					23
							7	9									
04	955	N	955	-0-	-0-	-0-	39	1	909	2	Y	6	22	1			7
							7	9									
*05	948	N	948	-0-	-0-	-0-	38	1	902	2	Y	7					14
							8	9									

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592	N	592	-0-	-0-	-0-	33	1	555	2	Y	4	11	1			4
							4	9									
01	670	N	670	-0-	-0-	-0-	34	1	629	2	Y	6					10
							7	9									
02	596	N	596	-0-	-0-	-0-	35	1	557	2	Y	4	11	1			3
							4	9									
03	679	N	679	-0-	-0-	-0-	20	1	652	2	Y	6					9
							7	9									
04	674	N	674	-0-	-0-	-0-	20	1	651	2	Y	3					12
							3	9									
*05	764	N	764	-0-	-0-	-0-	30	1	732	2	Y	2	11	1			3
							2	9									

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	116	-0-	-39	-0-	7	1	109	2	Y	-0-					-0-
01	DLQ G-10		150	-0-	150	150	9	1	141	2	Y	-0-					-0-
02	DLQ G-10		151	-0-	151	301	10	1	141	2	Y	-0-					-0-
03	455	N	154	-0-	-301	-0-	7	1	147	2	Y	-0-					-0-
04	150	N	128	-0-	-22	-0-	6	1	122	2	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	8	1	139	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	990	N	990	-0-	-0-	-0-	55	1	935	2	Y	-0-	2	1			1
01	1054	N	962	-0-	-92	-0-	49	1	912	2	Y	1					2
							1	9									
02	971	N	971	-0-	-0-	-0-	57	1	912	2	Y	2	3	1			1
							2	9									
03	1016	N	1016	-0-	-0-	-0-	30	1	985	2	Y	1					2
							1	9									
04	1097	N	1097	-0-	-0-	-0-	33	1	1063	2	Y	1					3
							1	9									
*05	1060	N	1060	-0-	-0-	-0-	42	1	1017	2	Y	1	3	1			1
							1	9									

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	547	-0-	-197	-0-	35	1	511	2	Y	1					11
							1	9									
01	620	N	494	-0-	-126	-0-	35	1	458	2	Y	1					12
							1	9									
02	560	N	463	-0-	-97	-0-	36	1	426	2	Y	1					13
							1	9									
03	640	N	640	-0-	-0-	-0-	22	1	614	2	Y	4					17
							4	9									
04	539	N	539	-0-	-0-	-0-	22	1	511	2	Y	5	17	1			5
							6	9									
*05	612	N	612	-0-	-0-	-0-	25	1	580	2	Y	6					11
							7	9									

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	572	-0-	-296	-0-	32	1	539	2	Y	1	5	1			2
							1	9									
01	837	N	574	-0-	-263	-0-	29	1	542	2	Y	3					5
							3	9									
02	468	N	468	-0-	-0-	-0-	27	1	439	2	Y	2	5	1			2
							2	9									
03	558	N	522	-0-	-36	-0-	15	1	505	2	Y	2					4
							2	9									
04	570	N	425	-0-	-145	-0-	13	1	410	2	Y	2					6
							2	9									
05	527	N	86	-0-	-441	-0-	3	1	83	2	Y	-0-	5	1			1

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	877	N	877	-0-	-0-	-0-	48	1	825	2	Y	4	12	1			4
							4	9									
01	1005	N	1005	-0-	-0-	-0-	51	1	946	2	Y	7					11
							8	9									
02	787	N	787	-0-	-0-	-0-	46	1	735	2	Y	5	12	1			4
							6	9									
03	984	N	984	-0-	-0-	-0-	28	1	949	2	Y	6					10
							7	9									
04	983	N	983	-0-	-0-	-0-	30	1	950	2	Y	3					13
							3	9									
*05	921	N	921	-0-	-0-	-0-	36	1	883	2	Y	2	12	1			3
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	694	N	694	-0-	-0-	-0-	38	1	654	2	Y	2	9	1			3
							2	9									
01	651	N	573	-0-	-78	-0-	29	1	538	2	Y	5					8
							6	9									
02	696	N	696	-0-	-0-	-0-	41	1	651	2	Y	4	9	1			3
							4	9									
03	797	N	797	-0-	-0-	-0-	23	1	768	2	Y	5					8
							6	9									
04	540	N	482	-0-	-58	-0-	15	1	465	2	Y	2					10
							2	9									
05	775	N	545	-0-	-230	-0-	21	1	522	2	Y	2	10	1			2
							2	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

12	1271	N	1200	-0-	-71	-0-	77	1	1121	2	Y	2					25
							2	9									
01	1271	N	1087	-0-	-184	-0-	77	1	1008	2	Y	2					27
							2	9									
02	1148	N	963	-0-	-185	-0-	74	1	887	2	Y	2					29
							2	9									
03	1295	N	1295	-0-	-0-	-0-	45	1	1238	2	Y	11					40
							12	9									
04	1100	N	1100	-0-	-0-	-0-	45	1	1043	2	Y	11	38	1			13
							12	9									
05	1054	N	1033	-0-	-21	-0-	42	1	979	2	Y	11					24
							12	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

12	1267	N	1267	-0-	-0-	-0-	73	1	1194	2	Y	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	75	1	1196	2	Y	-0-					-0-
02	1210	N	1210	-0-	-0-	-0-	80	1	1130	2	Y	-0-					-0-
03	1232	N	1232	-0-	-0-	-0-	57	1	1175	2	Y	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	59	1	1203	2	Y	-0-					-0-
*05	1390	N	1390	-0-	-0-	-0-	75	1	1315	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

12	600	N	600	-0-	-0-	-0-	35	1	565	2	Y	-0-					-0-
01	634	N	634	-0-	-0-	-0-	37	1	597	2	Y	-0-					-0-
02	513	N	513	-0-	-0-	-0-	34	1	479	2	Y	-0-					-0-
03	434	N	415	-0-	-19	-0-	19	1	396	2	Y	-0-					-0-
04	420	N	314	-0-	-106	-0-	15	1	299	2	Y	-0-					-0-
05	434	N	410	-0-	-24	-0-	22	1	388	2	Y	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

12	234	N	234	-0-	-0-	-0-	13	1	220	2	Y	1					13
							1	9									
01	248	N	227	-0-	-21	-0-	13	1	213	2	Y	1					14
							1	9									
02	196	N	184	-0-	-12	-0-	12	1	170	2	Y	2	9	1			7
							2	9									
03	248	N	193	-0-	-55	-0-	9	1	182	2	Y	2					9
							2	9									
04	264	N	264	-0-	-0-	-0-	12	1	249	2	Y	3					12
							3	9									
*05	231	N	231	-0-	-0-	-0-	12	1	217	2	Y	2	9	1			5
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	4	1	121	2	Y	-0-					-0-
04	60	N	26	-0-	-34	-0-	1	1	25	2	Y	-0-					-0-
05	93	N	10	-0-	-83	-0-	10	2			Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	655	N	655	-0-	-0-	-0-	36	1	619	2	Y	-0-	1	1			-0-
01	686	N	686	-0-	-0-	-0-	35	1	650	2	Y	1					1
							1	9									
02	533	N	533	-0-	-0-	-0-	31	1	502	2	Y	-0-	1	1			-0-
03	704	N	704	-0-	-0-	-0-	20	1	683	2	Y	1					1
							1	9									
04	638	N	638	-0-	-0-	-0-	19	1	619	2	Y	-0-					1
*05	617	N	617	-0-	-0-	-0-	24	1	593	2	Y	-0-	1	1			-0-

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	11	1	187	2	Y	2	5	1			2
							2	9									
01	205	N	205	-0-	-0-	-0-	10	1	192	2	Y	3					5
							3	9									
02	236	N	236	-0-	-0-	-0-	14	1	220	2	Y	2	5	1			2
							2	9									
03	280	N	280	-0-	-0-	-0-	8	1	270	2	Y	2					4
							2	9									
04	226	N	226	-0-	-0-	-0-	7	1	218	2	Y	1					5
							1	9									
*05	332	N	332	-0-	-0-	-0-	13	1	318	2	Y	1	5	1			1
							1	9									

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	821	N	821	-0-	-0-	-0-	53	1	765	2	Y	3					29
							3	9									
01	775	N	694	-0-	-81	-0-	49	1	644	2	Y	1					30
							1	9									
02	760	N	760	-0-	-0-	-0-	58	1	698	2	Y	4					34
							4	9									
03	1036	N	1036	-0-	-0-	-0-	36	1	988	2	Y	11					45
							12	9									
04	762	N	762	-0-	-0-	-0-	31	1	717	2	Y	13	44	1			14
							14	9									
*05	1096	N	1096	-0-	-0-	-0-	44	1	1037	2	Y	14					28
							15	9									

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	6	-0-	-56	-0-	6	2			Y	-0-					2
01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					2
02	7	N	4	-0-	-3	-0-	3	2	1	9	Y	1					3
03	6	N	-0-	-0-	-6	-0-					Y	-0-					3
04	37	N	37	-0-	-0-	-0-	1	1	35	2	Y	1	3	1			1
							1	9									
*05	342	N	342	-0-	-0-	-0-	14	1	327	2	Y	1					2
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	760	-0-	-232	-0-	42	1	718	2	Y	-0-					-0-
01	888	N	888	-0-	-0-	-0-	45	1	843	2	Y	-0-					-0-
02	697	N	697	-0-	-0-	-0-	41	1	656	2	Y	-0-					-0-
03	775	N	752	-0-	-23	-0-	22	1	730	2	Y	-0-					-0-
04	869	N	869	-0-	-0-	-0-	26	1	843	2	Y	-0-					-0-
05	775	N	440	-0-	-335	-0-	17	1	423	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	33	-0-	-29	-0-	2	1	31	2	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	2	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	1	1	36	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	8	1	129	2	Y	7	21	1			7
							8	9									
01	171	N	171	-0-	-0-	-0-	8	1	151	2	Y	11					18
							12	9									
02	156	N	156	-0-	-0-	-0-	9	1	137	2	Y	9	21	1			6
							10	9									
03	170	N	170	-0-	-0-	-0-	5	1	153	2	Y	11					17
							12	9									
04	180	N	149	-0-	-31	-0-	4	1	139	2	Y	5					22
							6	9									
05	186	N	162	-0-	-24	-0-	6	1	152	2	Y	4	21	1			5
							4	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	862	N	862	-0-	-0-	-0-	48	1	812	2	Y	2	8	1			3
							2	9									
01	969	N	969	-0-	-0-	-0-	49	1	916	2	Y	4					7
							4	9									
02	769	N	769	-0-	-0-	-0-	45	1	721	2	Y	3	8	1			2
							3	9									
03	999	N	999	-0-	-0-	-0-	29	1	964	2	Y	5					7
							6	9									
04	952	N	952	-0-	-0-	-0-	29	1	921	2	Y	2					9
							2	9									
*05	881	N	881	-0-	-0-	-0-	35	1	845	2	Y	1	8	1			2
							1	9									

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	803	N	803	-0-	-0-	-0-	44	1	755	2	Y	4	13	1			4
							4	9									
01	799	N	799	-0-	-0-	-0-	40	1	751	2	Y	7					11
							8	9									
02	574	N	574	-0-	-0-	-0-	33	1	534	2	Y	6	13	1			4
							7	9									
03	860	N	860	-0-	-0-	-0-	25	1	828	2	Y	6					10
							7	9									
04	726	N	726	-0-	-0-	-0-	22	1	700	2	Y	4					14
							4	9									
*05	736	N	736	-0-	-0-	-0-	29	1	705	2	Y	2	13	1			3
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	545	-0-	-633	-0-	29	1	501	2	Y	14	50	1			16
							15	9									
01	1085	N	987	-0-	-98	-0-	49	1	906	2	Y	29					45
							32	9									
02	896	N	814	-0-	-82	-0-	47	1	744	2	Y	21	51	1			15
							23	9									
03	968	N	968	-0-	-0-	-0-	27	1	913	2	Y	25					40
							28	9									
04	979	N	979	-0-	-0-	-0-	29	1	936	2	Y	13					53
							14	9									
05	899	N	632	-0-	-267	-0-	24	1	596	2	Y	11	52	1			12
							12	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2010	N	2010	-0-	-0-	-0-	116	1	1894	2	Y	-0-					3
01	2175	N	2175	-0-	-0-	-0-	128	1	2046	2	Y	1					4
							1	9									
02	1904	N	1904	-0-	-0-	-0-	126	1	1778	2	Y	-0-	2	1			2
03	2000	N	2000	-0-	-0-	-0-	92	1	1908	2	Y	-0-					2
04	1785	N	1785	-0-	-0-	-0-	83	1	1701	2	Y	1					3
							1	9									
*05	1651	N	1651	-0-	-0-	-0-	89	1	1562	2	Y	-0-	2	1			1

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1906	N	1906	-0-	-0-	-0-	110	1	1795	2	Y	1					35
							1	9									
01	1829	N	1829	-0-	-0-	-0-	108	1	1717	2	Y	4					39
							4	9									
02	1694	N	1694	-0-	-0-	-0-	111	1	1577	2	Y	5	24	1			20
							6	9									
03	1550	N	1436	-0-	-114	-0-	66	1	1364	2	Y	5					25
							6	9									
04	1500	N	1496	-0-	-4	-0-	69	1	1418	2	Y	8					33
							9	9									
*05	1596	N	1596	-0-	-0-	-0-	86	1	1503	2	Y	6	25	1			14
							7	9									

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	34	1	491	2	Y	2					16
							2	9									
01	446	N	446	-0-	-0-	-0-	32	1	413	2	Y	1					17
							1	9									
02	420	N	324	-0-	-96	-0-	25	1	298	2	Y	1					18
							1	9									
03	527	N	211	-0-	-316	-0-	7	1	196	2	Y	7					25
							8	9									
04	420	N	223	-0-	-197	-0-	9	1	206	2	Y	7	24	1			8
							8	9									
*05	489	N	489	-0-	-0-	-0-	20	1	461	2	Y	7					15
							8	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	795	N	795	-0-	-0-	-0-	44	1	748	2	N	3	9	1			3
							3	9									
01	912	N	912	-0-	-0-	-0-	46	1	860	2	N	5					8
							6	9									
02	659	N	659	-0-	-0-	-0-	39	1	616	2	N	4	9	1			3
							4	9									
03	806	N	543	-0-	-263	-0-	16	1	523	2	N	4					7
							4	9									
04	870	N	667	-0-	-203	-0-	20	1	645	2	N	2					9
							2	9									
*05	973	N	973	-0-	-0-	-0-	38	1	933	2	N	2	9	1			2
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

12	2342	N	2342	-0-	-0-	-0-	135	1	2207	2	N	-0-					4
01	2403	N	2403	-0-	-0-	-0-	142	1	2260	2	N	1					5
							1	9									
02	2147	N	2147	-0-	-0-	-0-	142	1	2005	2	N	-0-	3	1			2
03	2314	N	2314	-0-	-0-	-0-	106	1	2207	2	N	1					3
							1	9									
04	2257	N	2257	-0-	-0-	-0-	105	1	2151	2	N	1					4
							1	9									
*05	2339	N	2339	-0-	-0-	-0-	127	1	2211	2	N	1	3	1			2
							1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

12	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

12	1388	N	1388	-0-	-0-	-0-	1388	2			Y	-0-					168
01	1562	N	1562	-0-	-0-	-0-	1562	2			Y	-0-					168
02	1232	N	1107	-0-	-125	-0-	1107	2			Y	-0-					168
03	1406	N	1406	-0-	-0-	-0-	1406	2			Y	-0-					168
04	1500	N	1357	-0-	-143	-0-	1357	2			Y	-0-					168
*05	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					168

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

12	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					2
01	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					2
02	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					2
03	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
04	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					2

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1577	N	1577	-0-	-0-	-0-	91	1	1485	2	Y	1					16
							1	9									
01	1402	N	1402	-0-	-0-	-0-	83	1	1318	2	Y	1					17
							1	9									
02	1777	N	1777	-0-	-0-	-0-	117	1	1657	2	Y	3	11	1			9
							3	9									
03	1882	N	1882	-0-	-0-	-0-	86	1	1794	2	Y	2					11
							2	9									
04	1626	N	1626	-0-	-0-	-0-	75	1	1547	2	Y	4					15
							4	9									
*05	1490	N	1490	-0-	-0-	-0-	81	1	1407	2	Y	2	11	1			6
							2	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	429	-0-	-253	-0-	11	1	418	2	Y	-0-					1
01	810	N	810	-0-	-0-	-0-	17	1	793	2	Y	-0-					1
02	776	N	776	-0-	-0-	-0-	17	1	758	2	Y	1	1	1			1
							1	9									
03	524	N	524	-0-	-0-	-0-	12	1	512	2	Y	-0-					1
04	746	N	746	-0-	-0-	-0-	17	1	729	2	Y	-0-					1
*05	603	N	603	-0-	-0-	-0-	15	1	588	2	Y	-0-	1	1			-0-

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

12	1090	N	1090	-0-	-0-	-0-	63	1	1024	2	Y	3					93
							3	9									
01	1116	N	949	-0-	-167	-0-	55	1	883	2	Y	10					103
							11	9									
02	1120	N	855	-0-	-265	-0-	55	1	785	2	Y	14	65	1			52
							15	9									
03	1085	N	992	-0-	-93	-0-	45	1	930	2	Y	15					67
							17	9									
04	930	N	930	-0-	-0-	-0-	42	1	866	2	Y	20					87
							22	9									
05	961	N	953	-0-	-8	-0-	51	1	883	2	Y	17	67	1			37
							19	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

12	1916	N	1916	-0-	-0-	-0-	50	1	1866	2	Y	-0-					-0-
01	1987	N	1987	-0-	-0-	-0-	41	1	1946	2	Y	-0-					-0-
02	1708	N	1708	-0-	-0-	-0-	36	1	1672	2	Y	-0-					-0-
03	1834	N	1834	-0-	-0-	-0-	43	1	1791	2	Y	-0-					-0-
04	1941	N	1941	-0-	-0-	-0-	45	1	1896	2	Y	-0-					-0-
*05	1981	N	1981	-0-	-0-	-0-	48	1	1933	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

12	341	N	311	-0-	-30	-0-	8	1	303	2	Y	-0-					-0-
01	310	N	214	-0-	-96	-0-	4	1	210	2	Y	-0-					-0-
02	224	N	186	-0-	-38	-0-	4	1	182	2	Y	-0-					-0-
03	310	N	207	-0-	-103	-0-	5	1	202	2	Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	5	1	234	2	Y	-0-					-0-
*05	243	N	243	-0-	-0-	-0-	6	1	237	2	Y	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

12	1414	N	1414	-0-	-0-	-0-	81	1	1333	2	Y	-0-					-0-
01	1319	N	1319	-0-	-0-	-0-	78	1	1241	2	Y	-0-					-0-
02	1059	N	1059	-0-	-0-	-0-	70	1	989	2	Y	-0-					-0-
03	1264	N	1264	-0-	-0-	-0-	58	1	1206	2	Y	-0-					-0-
04	1418	N	1418	-0-	-0-	-0-	66	1	1352	2	Y	-0-					-0-
*05	1347	N	1347	-0-	-0-	-0-	73	1	1274	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1575	N	1575	-0-	-0-	-0-	91	1	1484	2	Y	-0-					-0-
01	1809	N	1809	-0-	-0-	-0-	107	1	1702	2	Y	-0-					-0-
02	1544	N	1544	-0-	-0-	-0-	102	1	1442	2	Y	-0-					-0-
03	1178	N	1109	-0-	-69	-0-	51	1	1058	2	Y	-0-					-0-
04	1445	N	1445	-0-	-0-	-0-	67	1	1378	2	Y	-0-					-0-
*05	1787	N	1787	-0-	-0-	-0-	97	1	1690	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1514	N	1514	-0-	-0-	-0-	87	1	1427	2	N	-0-					-0-
01	1466	N	1466	-0-	-0-	-0-	87	1	1379	2	N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	84	1	1189	2	N	-0-					-0-
03	1674	N	1674	-0-	-0-	-0-	77	1	1597	2	N	-0-					-0-
04	1637	N	1637	-0-	-0-	-0-	76	1	1561	2	N	-0-					-0-
*05	1418	N	1418	-0-	-0-	-0-	77	1	1341	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2233	N	2233	-0-	-0-	-0-	61	1	2171	2	Y	1					10
							1	9									
01	2172	N	2172	-0-	-0-	-0-	47	1	2124	2	Y	1					11
							1	9									
02	1812	N	1812	-0-	-0-	-0-	41	1	1770	2	Y	1	7	1			5
							1	9									
03	2008	N	2008	-0-	-0-	-0-	49	1	1957	2	Y	2					7
							2	9									
04	1930	N	1930	-0-	-0-	-0-	46	1	1882	2	Y	2					9
							2	9									
*05	2118	N	2118	-0-	-0-	-0-	53	1	2063	2	Y	2	7	1			4
							2	9									

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2515	-0-	-27	-0-	63	1	2451	2	Y	1					15
							1	9									
01	2821	X	2475	-0-	-346	-0-	48	1	2425	2	Y	2					17
							2	9									
02	2548	X	2219	-0-	-329	-0-	44	1	2174	2	Y	1	10	1			8
							1	9									
03	2821	X	2753	-0-	-68	-0-	63	1	2687	2	Y	3					11
							3	9									
04	2490	X	2472	-0-	-18	-0-	55	1	2414	2	Y	3					14
							3	9									
*05	2561	X	2561	-0-	-0-	-0-	59	1	2499	2	Y	3	11	1			6
							3	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	122	-0-	-2	-0-	3	1	119	2	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	3	1	159	2	N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	3	1	131	2	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	3	1	131	2	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	3	1	140	2	N	-0-					-0-
05	155	N	110	-0-	-45	-0-	3	1	107	2	N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0-	-0-	31	1	507	2	N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	38	1	600	2	N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	26	1	539	2	N	-0-					-0-
04	630	N	603	-0-	-27	-0-	28	1	575	2	N	-0-					-0-
05	620	N	546	-0-	-74	-0-	30	1	516	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

12	77	N	77	-0-	-0-	-0-	4	1	73	2	N	-0-					-0-
01	62	N	58	-0-	-4	-0-	3	1	55	2	N	-0-					-0-
02	56	N	20	-0-	-36	-0-	1	1	19	2	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	2	N	-0-					-0-
04	60	N	39	-0-	-21	-0-	2	1	37	2	N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

12	992	N	869	-0-	-123	-0-	50	1	819	2	Y	-0-					-0-
01	961	N	837	-0-	-124	-0-	49	1	788	2	Y	-0-					-0-
02	812	N	751	-0-	-61	-0-	50	1	701	2	Y	-0-					-0-
03	898	N	898	-0-	-0-	-0-	41	1	857	2	Y	-0-					-0-
04	844	N	844	-0-	-0-	-0-	39	1	805	2	Y	-0-					-0-
05	837	N	807	-0-	-30	-0-	44	1	763	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

12	1186	N	1186	-0-	-0-	-0-	68	1	1118	2	Y	-0-					9
01	1003	N	1003	-0-	-0-	-0-	59	1	942	2	Y	2					11
							2	9									
02	975	N	975	-0-	-0-	-0-	64	1	910	2	Y	1	7	1			5
							1	9									
03	1009	N	1009	-0-	-0-	-0-	46	1	961	2	Y	2					7
							2	9									
04	1044	N	1044	-0-	-0-	-0-	48	1	994	2	Y	2					9
							2	9									
*05	963	N	963	-0-	-0-	-0-	52	1	909	2	Y	2	7	1			4
							2	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1693	-0-	-136	-0-	97	1	1595	2	Y	1					35
							1	9									
01	1998	N	1998	-0-	-0-	-0-	118	1	1876	2	Y	4					39
							4	9									
02	1660	N	1660	-0-	-0-	-0-	109	1	1544	2	Y	6	25	1			20
							7	9									
03	1501	N	1501	-0-	-0-	-0-	69	1	1425	2	Y	6					26
							7	9									
04	1772	N	1772	-0-	-0-	-0-	82	1	1682	2	Y	7					33
							8	9									
*05	1599	N	1599	-0-	-0-	-0-	86	1	1505	2	Y	7	26	1			14
							8	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

12	1705	N	1009	-0-	-696	-0-	58	1	950	2	Y	1					28
							1	9									
01	1643	N	847	-0-	-796	-0-	50	1	794	2	Y	3					31
							3	9									
02	1372	N	817	-0-	-555	-0-	54	1	759	2	Y	4	19	1			16
							4	9									
03	1445	N	1445	-0-	-0-	-0-	66	1	1375	2	Y	4					20
							4	9									
04	1451	N	1451	-0-	-0-	-0-	67	1	1377	2	Y	6					26
							7	9									
*05	1517	N	1517	-0-	-0-	-0-	82	1	1429	2	Y	5	20	1			11
							6	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

12	1767	N	1659	-0-	-108	-0-	180	1	1479	2	N	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	96	1	1531	2	N	-0-					-0-
02	1524	N	1524	-0-	-0-	-0-	101	1	1423	2	N	-0-					-0-
03	1719	N	1719	-0-	-0-	-0-	79	1	1640	2	N	-0-					-0-
04	1721	N	1721	-0-	-0-	-0-	80	1	1641	2	N	-0-					-0-
05	1674	N	1563	-0-	-111	-0-	85	1	1478	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

12	5905	X	5905	-0-	-0-	-0-	5905	2			N	-0-					-0-
01	5840	X	5840	-0-	-0-	-0-	5840	2			N	-0-					-0-
02	5119	X	5119	-0-	-0-	-0-	5119	2			N	-0-					-0-
03	5658	X	5658	-0-	-0-	-0-	5658	2			N	-0-					-0-
04	5439	X	5439	-0-	-0-	-0-	5439	2			N	-0-					-0-
*05	5533	X	5533	-0-	-0-	-0-	5533	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

12	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
01	1900	N	2141	-0-	241	241	2141	2			N	-0-					-0-
02	2089	N	1848	-0-	-241	-0-	1848	2			N	-0-					-0-
03	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
04	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
*05	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	52	-0-	-72	-0-	52	2			N	-0-					209
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					209
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					209
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					209
*04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					209
*05	62	N	62	-0-	-0-	-0-	62	2			N	-0-	178	1			31

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1426	-0-	-0-	-0-	1420	2	6	9	N	5					153
01	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					153
02	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					153
03	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					153
04	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					153
*05	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					153

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
01	1900	N	2032	-0-	132	132	2032	2			N	-0-					-0-
02	1974	N	1842	-0-	-132	-0-	1842	2			N	-0-					-0-
03	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
04	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
*05	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
01	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
03	1550	N	1539	-0-	-11	-0-	1539	2			N	-0-					-0-
04	1500	N	1471	-0-	-29	-0-	1471	2			N	-0-					-0-
*05	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
03	744	N	724	-0-	-20	-0-	724	2			N	-0-					-0-
04	780	N	610	-0-	-170	-0-	610	2			N	-0-					-0-
05	682	N	479	-0-	-203	-0-	479	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32 WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
01	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
02	1176	N	1156	-0-	-20	-0-	1156	3			N	-0-					-0-
03	1302	N	1024	-0-	-278	-0-	1024	3			N	-0-					-0-
04	1230	N	885	-0-	-345	-0-	885	3			N	-0-					-0-
05	1271	N	608	-0-	-663	-0-	608	3			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-

UNIVERSITY "A" WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

12	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					15
01	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-	15	7			-0-
02	2800	N	2860	-0-	60	60	2858	3	2	9	N	2					2
03	2508	N	2448	-0-	-60	-0-	2448	3			N	-0-					2
04	2200	N	2200	-0-	-0-	-0-	2200	3			N	-0-					2
*05	3906	X	3906	-0-	-0-	-0-	3885	3	21	9	N	19					21

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

12	775	N	613	-0-	-162	-0-	613	2			N	-0-					-0-
01	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
02	756	N	546	-0-	-210	-0-	546	2			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
04	930	N	573	-0-	-357	-0-	573	2			N	-0-					-0-
*05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

12	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					-0-
01	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-
02	1400	N	1226	-0-	-174	-0-	1226	2			Y	-0-					-0-
03	1643	N	1531	-0-	-112	-0-	1531	2			Y	-0-					-0-
04	1560	N	1446	-0-	-114	-0-	1446	2			Y	-0-					-0-
*05	1451	N	1451	-0-	-0-	-0-	1451	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

12	310	N	148	-0-	-162	-0-	148	3			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
02	140	N	56	-0-	-84	-0-	56	3			N	-0-					-0-
03	155	N	20	-0-	-135	-0-	20	3			N	-0-					-0-
04	150	N	38	-0-	-112	-0-	38	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020
ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

12	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
05	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

12	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
04	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-
05	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		275	-0-	275	1333	275	3			N	-0-					-0-
01	1550		217	-0-	-1333	-0-	217	3			N	-0-					-0-
02	237		237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
04	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
05	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

12	DLQ	G-10	3	-0-	3	304	3	2			N	-0-					-0-
01	355	N	51	-0-	-304	-0-	51	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	90	N	14	-0-	-76	-0-	14	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
01	341	N	273	-0-	-68	-0-	273	2			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	2			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

12	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
01	248	N	133	-0-	-115	-0-	133	2			N	-0-					-0-
02	308	N	271	-0-	-37	-0-	271	2			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	310	N	163	-0-	-147	-0-	163	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	300	N	110	-0-	-190	-0-	110	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
02	308	N	247	-0-	-61	-0-	247	2			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*05	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	341	N	183	-0-	-158	-0-	183	2			N	-0-					-0-
02	280	N	252	-0-	-28	-0-	252	2			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

12	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	2			N	-0-					-0-
05	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
01	806	N	698	-0-	-108	-0-	698	3			N	-0-					-0-
02	700	N	679	-0-	-21	-0-	679	3			N	-0-					-0-
03	775	N	712	-0-	-63	-0-	712	3			N	-0-					-0-
04	690	N	587	-0-	-103	-0-	587	3			N	-0-					-0-
05	744	N	658	-0-	-86	-0-	658	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	560	N	508	-0-	-52	-0-	508	3			N	-0-					-0-
03	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
04	660	N	546	-0-	-114	-0-	546	3			N	-0-					-0-
05	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1731	-0-	-36	-0-	1731	3			N	-0-					-0-
01	1736	N	1728	-0-	-8	-0-	1728	3			N	-0-					-0-
02	1568	N	1552	-0-	-16	-0-	1552	3			N	-0-					-0-
03	1736	N	1734	-0-	-2	-0-	1734	3			N	-0-					-0-
04	1680	N	1675	-0-	-5	-0-	1675	3			N	-0-					-0-
*05	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2088	-0-	-51	-0-	2088	3			N	-0-					-0-
01	2108	N	2107	-0-	-1	-0-	2107	3			N	-0-					-0-
02	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
03	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
04	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
05	2232	N	2208	-0-	-24	-0-	2208	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
02	700	N	637	-0-	-63	-0-	637	2			N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
04	780	N	738	-0-	-42	-0-	738	2			N	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
02	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
*05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	1001	-0-	-425	-0-	1001	2			N	-0-					-0-
01	1426	X	1273	-0-	-153	-0-	1273	2			N	-0-					-0-
02	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
03	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
04	1230	N	1076	-0-	-154	-0-	1076	2			N	-0-					-0-
*05	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
12	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
01	1302	N	1255	-0-	-47	-0-	1255	2			N	-0-					-0-
02	1456	N	1230	-0-	-226	-0-	1230	2			N	-0-					-0-
03	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
04	1200	N	1157	-0-	-43	-0-	1157	2			N	-0-					-0-
*05	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	2387	X	1840	-0-	-547	-0-	1840	2			N	-0-					-0-
01	2449	X	2240	-0-	-209	-0-	2240	2			N	-0-					-0-
02	2212	X	2210	-0-	-2	-0-	2210	2			N	-0-					-0-
03	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
*04	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
*05	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
02	700	N	685	-0-	-15	-0-	685	2			N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
04	750	N	745	-0-	-5	-0-	745	2			N	-0-					-0-
*05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	748	-0-	-89	-0-	748	2			N	-0-					-0-
01	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
02	952	N	891	-0-	-61	-0-	891	2			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
04	1470	N	634	-0-	-836	-0-	634	2			N	-0-					-0-
*05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
02	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
03	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
*04	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
*05	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
01	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
02	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
03	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
*04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
*05	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
01	1178	N	1138	-0-	-40	-0-	1138	2			N	-0-					-0-
02	1064	N	1009	-0-	-55	-0-	1009	2			N	-0-					-0-
03	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
04	1110	N	879	-0-	-231	-0-	879	2			N	-0-					-0-
*05	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
01	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
02	924	N	856	-0-	-68	-0-	856	2			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
04	930	N	873	-0-	-57	-0-	873	2			N	-0-					-0-
*05	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
01	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
02	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
03	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
*04	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
*05	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2579	-0-	-521	7	2579	2			N	-0-					-0-
01	4624	X	4617	-0-	-7	-0-	4617	2			N	-0-					-0-
02	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-
03	2361	X	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
04	2190	X	1982	-0-	-208	-0-	1982	2			N	-0-					-0-
*05	2263	X	1757	-0-	-506	-0-	1757	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		376	-0-	376	376	376	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
*03	21	X	21	-0-	-0-	376	21	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
05	14B2 EXT		27	-0-	27	403	27	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
*04	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
*05	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
01	1395	N	1340	-0-	-55	-0-	1340	2			N	-0-					-0-
02	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
03	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
04	1290	N	823	-0-	-467	-0-	823	2			N	-0-					-0-
*05	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	838	-0-	-278	-0-	838	2			N	-0-					-0-
01	1116	X	1077	-0-	-39	-0-	1077	2			N	-0-					-0-
02	1008	N	954	-0-	-54	-0-	954	2			N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
04	1050	N	749	-0-	-301	-0-	749	2			N	-0-					-0-
*05	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2290	-0-	-345	-0-	2290	2			N	-0-					-0-
01	DLQ G-10		2697	-0-	2697	2697	2697	2			N	-0-					-0-
02	DLQ G-10		2192	-0-	2192	4889	2192	2			N	-0-					-0-
03	DLQ G-10		2345	-0-	2345	7234	2345	2			N	-0-					-0-
*04	9649	X	2415	-0-	-7234	-0-	2415	2			N	-0-					-0-
*05	2697	X	2245	-0-	-452	-0-	2245	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
01	1302	N	1283	-0-	-19	-0-	1283	2			N	-0-					-0-
02	1204	N	956	-0-	-248	-0-	956	2			N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
04	1230	N	1214	-0-	-16	-0-	1214	2			N	-0-					-0-
*05	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	420	N	358	-0-	-62	-0-	358	2			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	450	N	357	-0-	-93	-0-	357	2			N	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
01	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-
02	812	N	784	-0-	-28	-0-	784	2			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	870	N	832	-0-	-38	-0-	832	2			N	-0-					-0-
*05	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
01	1488	N	1403	-0-	-85	-0-	1403	2			N	-0-					-0-
02	1260	N	1181	-0-	-79	-0-	1181	2			N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
04	1350	N	1066	-0-	-284	-0-	1066	2			N	-0-					-0-
*05	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
01	682	N	675	-0-	-7	-0-	675	2			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
04	660	N	622	-0-	-38	-0-	622	2			N	-0-					-0-
*05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
01	1612	N	1539	-0-	-73	-0-	1539	2			N	-0-					-0-
02	1428	N	1380	-0-	-48	-0-	1380	2			N	-0-					-0-
03	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
*04	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
*05	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
01	775	N	716	-0-	-59	-0-	716	2			N	-0-					-0-
02	644	N	633	-0-	-11	-0-	633	2			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*04	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
*05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

12	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
01	1457	N	1434	-0-	-23	-0-	1434	2			N	-0-					-0-
02	1316	N	1284	-0-	-32	-0-	1284	2			N	-0-					-0-
03	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
04	1380	N	1357	-0-	-23	-0-	1357	2			N	-0-					-0-
*05	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

12	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
01	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
02	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
03	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
04	1320	N	1282	-0-	-38	-0-	1282	2			N	-0-					-0-
*05	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
*04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
*05	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

12	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
01	1860	N	1829	-0-	-31	-0-	1829	2			N	-0-					-0-
02	1680	N	1188	-0-	-492	-0-	1188	2			N	-0-					-0-
03	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
*04	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
*05	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

12	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
01	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
02	476	N	433	-0-	-43	-0-	433	2			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	2			N	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
01	1302	N	1266	-0-	-36	-0-	1266	2			N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
03	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
*04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
*05	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
01	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
02	700	N	683	-0-	-17	-0-	683	2			N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
*04	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
*05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
01	1209	N	1040	-0-	-169	-0-	1040	2			N	-0-					-0-
02	1568	N	1372	-0-	-196	-0-	1372	2			N	-0-					-0-
03	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
*04	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
*05	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
01	1426	N	1273	-0-	-153	-0-	1273	2			N	-0-					-0-
02	1316	N	1310	-0-	-6	-0-	1310	2			N	-0-					-0-
03	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
04	1230	N	1104	-0-	-126	-0-	1104	2			N	-0-					-0-
*05	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
01	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
02	448	N	440	-0-	-8	-0-	440	2			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	450	N	346	-0-	-104	-0-	346	2			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
02	812	N	675	-0-	-137	-0-	675	2			N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
04	870	N	771	-0-	-99	-0-	771	2			N	-0-					-0-
*05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

12	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
01	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
02	1260	N	1227	-0-	-33	-0-	1227	2			N	-0-					-0-
03	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
04	1320	N	1231	-0-	-89	-0-	1231	2			N	-0-					-0-
*05	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
02	280	N	201	-0-	-79	-0-	201	2			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	2			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

12	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
01	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-
02	588	N	576	-0-	-12	-0-	576	2			N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
04	630	N	619	-0-	-11	-0-	619	2			N	-0-					-0-
*05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	279	N	152	-0-	-127	-0-	152	2			N	-0-					-0-
02	168	N	100	-0-	-68	-0-	100	2			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
01	1674	N	1645	-0-	-29	-0-	1645	2			N	-0-					-0-
02	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
03	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
04	1590	N	1535	-0-	-55	-0-	1535	2			N	-0-					-0-
*05	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
04	720	N	559	-0-	-161	-0-	559	2			N	-0-					-0-
*05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
01	1364	N	1285	-0-	-79	-0-	1285	2			N	-0-					-0-
02	1204	N	1125	-0-	-79	-0-	1125	2			N	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
04	1230	N	1154	-0-	-76	-0-	1154	2			N	-0-					-0-
*05	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*04	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
02	448	N	372	-0-	-76	-0-	372	2			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
04	510	N	295	-0-	-215	-0-	295	2			N	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
01	1798	N	1589	-0-	-209	-0-	1589	2			N	-0-					-0-
02	1764	N	1595	-0-	-169	-0-	1595	2			N	-0-					-0-
03	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
*04	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
*05	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
01	1085	N	1046	-0-	-39	-0-	1046	2			N	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
04	1020	N	642	-0-	-378	-0-	642	2			N	-0-					-0-
*05	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
02	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
04	930	N	706	-0-	-224	-0-	706	2			N	-0-					-0-
*05	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
01	1147	N	1040	-0-	-107	-0-	1040	2			N	-0-					-0-
02	1036	N	1007	-0-	-29	-0-	1007	2			N	-0-					-0-
03	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
*04	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
*05	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
01	1054	N	1046	-0-	-8	-0-	1046	2			N	-0-					-0-
02	952	N	926	-0-	-26	-0-	926	2			N	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
04	1020	N	958	-0-	-62	-0-	958	2			N	-0-					-0-
*05	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
01	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
02	1652	N	1505	-0-	-147	-0-	1505	2			N	-0-					-0-
03	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
04	1710	N	1581	-0-	-129	-0-	1581	2			N	-0-					-0-
*05	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					-0-
01	DLQ G-10		851	-0-	851	851	851	2			Y	-0-					-0-
02	DLQ G-10		775	-0-	775	1626	775	2			Y	-0-					-0-
03	DLQ G-10		972	-0-	972	2598	972	2			Y	-0-					-0-
*04	2000	N	971	-0-	-1029	1569	971	2			Y	-0-					-0-
*05	2127	N	558	-0-	-1569	-0-	558	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
01	899	N	884	-0-	-15	-0-	884	2			N	-0-					-0-
02	868	N	730	-0-	-138	-0-	730	2			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
04	870	N	790	-0-	-80	-0-	790	2			N	-0-					-0-
*05	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
01	DLQ G-10		893	-0-	893	893	893	2			Y	-0-					-0-
02	DLQ G-10		959	-0-	959	1852	959	2			Y	-0-					-0-
03	DLQ G-10		989	-0-	989	2841	989	2			Y	-0-					-0-
*04	2900	N	879	-0-	-2021	820	879	2			Y	-0-					-0-
*05	1288	N	468	-0-	-820	-0-	468	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
01	1333	N	1281	-0-	-52	-0-	1281	2			N	-0-					-0-
02	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
03	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
*04	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
*05	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
01	1302	N	1174	-0-	-128	-0-	1174	2			N	-0-					-0-
02	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
03	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
*04	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
*05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
01	DLQ G-10		556	-0-	556	556	556	2			Y	-0-					-0-
02	DLQ G-10		561	-0-	561	1117	561	2			Y	-0-					-0-
03	DLQ G-10		614	-0-	614	1731	614	2			Y	-0-					-0-
*04	2232	N	501	-0-	-1731	-0-	501	2			Y	-0-					-0-
*05	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
01	651	N	632	-0-	-19	-0-	632	2			N	-0-					-0-
02	588	N	536	-0-	-52	-0-	536	2			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
04	600	N	588	-0-	-12	-0-	588	2			N	-0-					-0-
*05	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1535	N	1535	-0-	-0-	-0-	1535	2			Y	-0-					-0-
01	DLQ G-10		1443	-0-	1443	1443	1443	2			Y	-0-					-0-
02	DLQ G-10		1445	-0-	1445	2888	1445	2			Y	-0-					-0-
03	DLQ G-10		1512	-0-	1512	4400	1512	2			Y	-0-					-0-
*04	2900	N	1379	-0-	-1521	2879	1379	2			Y	-0-					-0-
*05	3100	N	705	-0-	-2395	484	705	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
02	784	N	705	-0-	-79	-0-	705	2			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
04	870	N	753	-0-	-117	-0-	753	2			N	-0-					-0-
*05	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2929	-0-	-512	-0-	2929	2			Y	-0-					-0-
01	DLQ G-10		2256	-0-	2256	2256	2256	2			Y	-0-					-0-
02	DLQ G-10		2452	-0-	2452	4708	2452	2			Y	-0-					-0-
03	DLQ G-10		2848	-0-	2848	7556	2848	2			Y	-0-					-0-
*04	9923	X	2367	-0-	-7556	-0-	2367	2			Y	-0-					-0-
*05	2914	X	1813	-0-	-1101	-0-	1813	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1433	N	1433	-0-	-0-	-0-	1433	2			Y	-0-					-0-
01	DLQ G-10		1314	-0-	1314	1314	1314	2			Y	-0-					-0-
02	DLQ G-10		1324	-0-	1324	2638	1324	2			Y	-0-					-0-
03	DLQ G-10		1638	-0-	1638	4276	1638	2			Y	-0-					-0-
*04	2900	N	1512	-0-	-1388	2888	1512	2			Y	-0-					-0-
*05	3100	N	790	-0-	-2310	578	790	2			Y	-0-					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
01	961	N	927	-0-	-34	-0-	927	2			N	-0-					-0-
02	840	N	788	-0-	-52	-0-	788	2			N	-0-					-0-
03	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
04	900	N	871	-0-	-29	-0-	871	2			N	-0-					-0-
*05	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	2			N	-0-					-0-
*05	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
02	532	N	474	-0-	-58	-0-	474	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	540	N	520	-0-	-20	-0-	520	2			N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
01	775	N	748	-0-	-27	-0-	748	2			N	-0-					-0-
02	728	N	648	-0-	-80	-0-	648	2			N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
04	720	N	713	-0-	-7	-0-	713	2			N	-0-					-0-
*05	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	420	N	398	-0-	-22	-0-	398	2			N	-0-					-0-
*05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3313	-0-	-97	-0-	3313	2			N	-0-					-0-
01	DLQ G-10		3368	-0-	3368	3368	3368	2			N	-0-					-0-
02	DLQ G-10		2851	-0-	2851	6219	2851	2			N	-0-					-0-
03	DLQ G-10		3076	-0-	3076	9295	3076	2			N	-0-					-0-
*04	11970	X	2675	-0-	-9295	-0-	2675	2			N	-0-					-0-
*05	3379	X	2754	-0-	-625	-0-	2754	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-
02	588	N	511	-0-	-77	-0-	511	2			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
04	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-
05	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
01	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
02	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
03	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
04	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
*05	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
03	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
*05	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17157	X	17157	-0-	-0-	-0-	17157	2			Y	-0-					-0-
01	18354	X	18354	-0-	-0-	-0-	18354	2			Y	-0-					-0-
02	5152	X	4978	-0-	-174	-0-	4978	2			Y	-0-					-0-
03	6000	X	6000	-0-	-0-	-0-	6000	2			Y	-0-					-0-
04	5520	X	2044	-0-	-3476	-0-	2044	2			Y	-0-					-0-
05	5704	X	803	-0-	-4901	-0-	803	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	538	-0-	-113	-0-	538	2			N	-0-					-0-
01	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-
02	588	N	542	-0-	-46	-0-	542	2			N	-0-					-0-
03	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
*05	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
04	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	851	-0-	-79	-0-	851	2			Y	-0-					-0-
01	1459	N	1459	-0-	-0-	-0-	1459	2			Y	-0-					-0-
02	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-
03	1443	N	1443	-0-	-0-	-0-	1443	2			Y	-0-					-0-
04	1080	N	512	-0-	-568	-0-	512	2			Y	-0-					-0-
05	1116	N	565	-0-	-551	-0-	565	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1209	-0-	-186	-0-	1208	2	1	9	Y	1	3	1			1
01	1209	N	971	-0-	-238	-0-	971	2			Y	-0-					1
02	1028	N	1028	-0-	-0-	-0-	1027	2	1	9	Y	1					2
03	1209	N	714	-0-	-495	-0-	714	2			Y	-0-					2
04	930	N	873	-0-	-57	-0-	873	2			Y	-0-					2
05	1147	N	580	-0-	-567	-0-	579	2	1	9	Y	1					3

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1022	-0-	-404	-0-	1019	2	3	9	Y	3	13	1			5
01	1054	N	1018	-0-	-36	-0-	1016	2	2	9	Y	2					7
02	1075	N	1075	-0-	-0-	-0-	1074	2	1	9	Y	1					8
03	1023	N	791	-0-	-232	-0-	789	2	2	9	Y	2					10
04	990	N	962	-0-	-28	-0-	961	2	1	9	Y	1					11
05	1178	N	591	-0-	-587	-0-	589	2	2	9	Y	2					13

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					1
01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					1
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					1
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-	1	1			-0-
04	249	N	249	-0-	-0-	-0-	248	2	1	9	N	1					1
*05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	419	-0-	-46	-0-	419	2			N	-0-					-0-
01	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
02	420	N	303	-0-	-117	-0-	303	2			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
04	450	N	190	-0-	-260	-0-	190	2			N	-0-					-0-
*05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
01	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
02	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
03	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
04	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
*05	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

12	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
01	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
02	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
03	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
04	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
*05	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

12	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
01	1488	N	1472	-0-	-16	-0-	1472	2			N	-0-					-0-
02	1204	N	980	-0-	-224	-0-	980	2			N	-0-					-0-
03	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
04	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
*05	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

12	527	N	413	-0-	-114	-0-	413	2			N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
02	448	N	424	-0-	-24	-0-	424	2			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	630	N	386	-0-	-244	-0-	386	2			N	-0-					-0-
*05	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

12	1705	N	1234	-0-	-471	-0-	1234	2			N	-0-					-0-
01	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
02	1288	N	1220	-0-	-68	-0-	1220	2			N	-0-					-0-
03	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
04	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
*05	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
01	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
02	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
03	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
04	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
*05	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
01	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
02	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
03	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
04	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
*05	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	742	-0-	-95	-0-	742	2			N	-0-					-0-
01	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
02	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
04	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*05	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2149	-0-	-21	-0-	2149	2			N	-0-					-0-
01	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
02	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
03	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
04	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
*05	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	1772	-0-	-708	-0-	1772	2			N	-0-					-0-
01	2015	N	2005	-0-	-10	-0-	2005	2			N	-0-					-0-
02	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
03	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
04	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
*05	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	2921	-0-	-1419	-0-	2911	2	10	9	Y	9	36	1			13
01	4185	X	2885	-0-	-1300	-0-	2877	2	8	9	Y	7					20
02	3490	X	3490	-0-	-0-	-0-	3488	2	2	9	Y	2					22
03	3423	X	3423	-0-	-0-	-0-	3417	2	6	9	Y	5					27
04	3708	X	3708	-0-	-0-	-0-	3704	2	4	9	Y	4					31
05	3875	X	2142	-0-	-1733	-0-	2139	2	3	9	Y	3					34

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1640	-0-	-499	-0-	1631	2	9	9	Y	8					13
01	1829	N	1749	-0-	-80	-0-	1739	2	10	9	Y	9	14	1			8
02	1708	N	1657	-0-	-51	-0-	1648	2	9	9	Y	8					16
03	1922	N	1922	-0-	-0-	-0-	1915	2	7	9	Y	6	14	1			8
04	1766	N	1766	-0-	-0-	-0-	1759	2	7	9	Y	6					14
*05	1920	N	1920	-0-	-0-	-0-	1916	2	4	9	Y	4	13	1			5

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1019	-0-	-562	-0-	1016	2	3	9	Y	3					4
01	1119	N	1119	-0-	-0-	-0-	1117	2	2	9	Y	2	4	1			2
02	1079	N	1079	-0-	-0-	-0-	1076	2	3	9	Y	3					5
03	1185	N	1185	-0-	-0-	-0-	1183	2	2	9	Y	2	4	1			3
04	1117	N	1117	-0-	-0-	-0-	1116	2	1	9	Y	1					4
*05	1340	N	1340	-0-	-0-	-0-	1338	2	2	9	Y	2	4	1			2

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2017	-0-	-246	-0-	2015	2	2	9	N	2					3
01	1806	N	1806	-0-	-0-	-0-	1804	2	2	9	N	2	3	1			2
02	1733	N	1733	-0-	-0-	-0-	1732	2	1	9	N	1					3
03	2015	N	1827	-0-	-188	-0-	1825	2	2	9	N	2	3	1			2
04	1949	N	1949	-0-	-0-	-0-	1948	2	1	9	N	1					3
*05	2314	N	2314	-0-	-0-	-0-	2313	2	1	9	N	1	3	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1314	-0-	-236	-0-	1313	2	1	9	Y	1					2
01	1470	N	1470	-0-	-0-	-0-	1469	2	1	9	Y	1	2	1			1
02	1286	N	1286	-0-	-0-	-0-	1285	2	1	9	Y	1					2
03	1348	N	1348	-0-	-0-	-0-	1347	2	1	9	Y	1	2	1			1
04	1410	N	1338	-0-	-72	-0-	1337	2	1	9	Y	1					2
*05	1430	N	1430	-0-	-0-	-0-	1429	2	1	9	Y	1	2	1			1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1001	-0-	-518	-0-	999	2	2	9	Y	2	5	1			2
01	1085	N	1053	-0-	-32	-0-	1053	2			Y	-0-					2
02	1300	N	1300	-0-	-0-	-0-	1299	2	1	9	Y	1					3
03	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					3
04	1383	N	1383	-0-	-0-	-0-	1382	2	1	9	Y	1					4
05	1085	N	729	-0-	-356	-0-	729	2			Y	-0-					4

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
01	3170	X	3170	-0-	-0-	-0-	3170	2			N	-0-					-0-
02	2656	X	2656	-0-	-0-	-0-	2656	2			N	-0-					-0-
03	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					-0-
04	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
*05	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	3795	-0-	-576	-0-	3795	2			N	-0-					-0-
01	4371	X	3695	-0-	-676	-0-	3695	2			N	-0-					-0-
02	4821	X	4821	-0-	-0-	-0-	4821	2			N	-0-					-0-
03	5005	X	5005	-0-	-0-	-0-	5005	2			N	-0-					-0-
04	4207	X	4207	-0-	-0-	-0-	4207	2			N	-0-					-0-
05	5332	X	2389	-0-	-2943	-0-	2389	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

12	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
03	930	N	822	-0-	-108	-0-	822	2			N	-0-					-0-
04	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
05	1147	N	503	-0-	-644	-0-	503	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

12	1178	N	934	-0-	-244	-0-	930	2	4	9	N	4					6
01	1116	N	1018	-0-	-98	-0-	1014	2	4	9	N	4	6	1			4
02	952	N	952	-0-	-0-	-0-	949	2	3	9	N	3					7
03	1018	N	1018	-0-	-0-	-0-	1015	2	3	9	N	3	6	1			4
04	990	N	989	-0-	-1	-0-	987	2	2	9	N	2					6
*05	1058	N	1058	-0-	-0-	-0-	1056	2	2	9	N	2	6	1			2

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

12	2096	N	2096	-0-	-0-	-0-	2093	2	3	9	N	3					4
01	2338	N	2338	-0-	-0-	-0-	2336	2	2	9	N	2	4	1			2
02	2007	N	2007	-0-	-0-	-0-	2005	2	2	9	N	2					4
03	1978	N	1978	-0-	-0-	-0-	1976	2	2	9	N	2	4	1			2
04	2275	N	2275	-0-	-0-	-0-	2273	2	2	9	N	2					4
*05	1975	N	1975	-0-	-0-	-0-	1974	2	1	9	N	1	4	1			1

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

12	2688	X	2688	-0-	-0-	-0-	2657	2	31	9	N	28	108	1			41
01	2635	X	2211	-0-	-424	-0-	2191	2	20	9	N	18					59
02	3425	X	3425	-0-	-0-	-0-	3418	2	7	9	N	6					65
03	3117	X	3117	-0-	-0-	-0-	3099	2	18	9	N	16					81
04	3249	X	3249	-0-	-0-	-0-	3236	2	13	9	N	12					93
05	2635	X	1810	-0-	-825	-0-	1800	2	10	9	N	9					102

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

12	372	N	360	-0-	-12	-0-	359	2	1	9	Y	1	5	1			2
01	403	N	349	-0-	-54	-0-	348	2	1	9	Y	1					3
02	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					3
03	491	N	491	-0-	-0-	-0-	490	2	1	9	Y	1					4
04	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					4
05	496	N	234	-0-	-262	-0-	233	2	1	9	Y	1					5

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

12	1178	N	1019	-0-	-159	-0-	1019	2			N	-0-					-0-
01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
02	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
03	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
04	1170	N	1161	-0-	-9	-0-	1161	2			N	-0-					-0-
*05	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
01	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
02	2800	N	3290	-0-	490	490	3290	2			N	-0-					-0-
03	3100	N	3196	-0-	96	586	3196	2			N	-0-					-0-
04	3000	N	3108	-0-	108	694	3108	2			N	-0-					-0-
*05	2490	X	1796	-0-	-694	-0-	1796	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

12	806	N	698	-0-	-108	-0-	698	2			N	-0-					-0-
01	806	N	653	-0-	-153	-0-	653	2			N	-0-					-0-
02	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
05	992	N	370	-0-	-622	-0-	370	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

12	8618	X	7231	-0-	-1387	-0-	7231	2			N	-0-					-0-
01	7657	X	6838	-0-	-819	-0-	6838	2			N	-0-					-0-
02	8218	X	8218	-0-	-0-	-0-	8218	2			N	-0-					-0-
03	7812	X	7551	-0-	-261	-0-	7551	2			N	-0-					-0-
04	8072	X	8072	-0-	-0-	-0-	8072	2			N	-0-					-0-
05	9114	X	4226	-0-	-4888	-0-	4226	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

12	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
03	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
05	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
01	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
02	1372	N	1340	-0-	-32	-0-	1340	2			N	-0-					-0-
03	1488	N	1400	-0-	-88	-0-	1400	2			N	-0-					-0-
04	1470	N	1342	-0-	-128	-0-	1342	2			N	-0-					-0-
05	1488	N	1211	-0-	-277	-0-	1211	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2934	-0-	-197	-0-	2934	2			N	-0-					-0-
01	3131	X	2762	-0-	-369	-0-	2762	2			N	-0-					-0-
02	2800	X	1959	-0-	-841	-0-	1959	2			N	-0-					-0-
03	3100	X	2934	-0-	-166	-0-	2934	2			N	-0-					-0-
04	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-
*05	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

12	4774	X	4239	-0-	-535	-0-	4239	2			N	-0-					-0-
01	4619	X	4496	-0-	-123	-0-	4496	2			N	-0-					-0-
02	4144	X	4075	-0-	-69	-0-	4075	2			N	-0-					-0-
03	4557	X	4531	-0-	-26	-0-	4531	2			N	-0-					-0-
04	4410	X	4335	-0-	-75	-0-	4335	2			N	-0-					-0-
05	4526	X	4382	-0-	-144	-0-	4382	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

12	1457	N	1322	-0-	-135	-0-	78	1	1244	2	N	-0-					-0-
01	1258	N	1258	-0-	-0-	-0-	71	1	1187	2	N	-0-					-0-
02	1217	N	1217	-0-	-0-	-0-	75	1	1142	2	N	-0-					-0-
03	1333	N	1091	-0-	-242	-0-	63	1	1028	2	N	-0-					-0-
04	1230	N	1154	-0-	-76	-0-	67	1	1087	2	N	-0-					-0-
05	1333	N	677	-0-	-656	-0-	41	1	636	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

12	465	N	429	-0-	-36	-0-	25	1	404	2	N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	25	1	416	2	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	28	1	418	2	N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	27	1	436	2	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	25	1	406	2	N	-0-					-0-
05	496	N	260	-0-	-236	-0-	16	1	244	2	N	-0-					-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

12	837	N	810	-0-	-27	-0-	810	2			N	-0-					-0-
01	837	N	689	-0-	-148	-0-	689	2			N	-0-					-0-
02	784	N	760	-0-	-24	-0-	760	2			N	-0-					-0-
03	806	N	762	-0-	-44	-0-	762	2			N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
05	837	N	734	-0-	-103	-0-	734	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

12	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
01	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
02	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
03	1674	N	1657	-0-	-17	-0-	1657	2			N	-0-					-0-
04	1860	N	1571	-0-	-289	-0-	1571	2			N	-0-					-0-
05	1705	N	1620	-0-	-85	-0-	1620	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1724	-0-	-136	-0-	1724	2			N	-0-					-0-
01	1829	N	1763	-0-	-66	-0-	1763	2			N	-0-					-0-
02	1708	N	1681	-0-	-27	-0-	1681	2			N	-0-					-0-
03	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
04	1710	N	1706	-0-	-4	-0-	1706	2			N	-0-					-0-
05	1860	N	1746	-0-	-114	-0-	1746	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

12	573	N	573	-0-	-0-	-0-	34	1	539	2	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	16	1	273	2	N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	37	1	555	2	N	-0-					-0-
03	558	N	398	-0-	-160	-0-	23	1	375	2	N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	19	1	314	2	N	-0-					-0-
05	651	N	195	-0-	-456	-0-	12	1	183	2	N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

12	2294	N	2282	-0-	-12	-0-	1	1	2281	2	Y	-0-					-0-
01	2294	N	1924	-0-	-370	-0-	1924	2			Y	-0-					-0-
02	2214	N	2214	-0-	-0-	-0-	1	1	2213	2	Y	-0-					-0-
03	2294	N	2282	-0-	-12	-0-	2282	2			Y	-0-					-0-
04	2124	N	2124	-0-	-0-	-0-	2124	2			Y	-0-					-0-
05	2294	N	2258	-0-	-36	-0-	1	1	2257	2	Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

12	2464	N	2464	-0-	-0-	-0-	1	1	2455	2	Y	7					42
							8	9									
01	2604	N	2162	-0-	-442	-0-	2151	2	11	9	Y	10	36	1			16
02	2330	N	2330	-0-	-0-	-0-	2323	2	7	9	Y	6					22
03	2740	N	2740	-0-	-0-	-0-	2733	2	7	9	Y	6					28
04	2543	N	2543	-0-	-0-	-0-	2539	2	4	9	Y	4					32
*05	2593	N	2593	-0-	-0-	-0-	2590	2	3	9	Y	3					35

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

12	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
01	1054	N	885	-0-	-169	-0-	885	2			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
03	1085	N	1049	-0-	-36	-0-	1049	2			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
05	1147	N	1041	-0-	-106	-0-	1041	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

12	925	N	925	-0-	-0-	-0-	55	1	870	2	N	-0-					-0-
01	948	N	948	-0-	-0-	-0-	54	1	894	2	N	-0-					-0-
02	896	N	796	-0-	-100	-0-	49	1	747	2	N	-0-					-0-
03	930	N	888	-0-	-42	-0-	52	1	836	2	N	-0-					-0-
04	930	N	863	-0-	-67	-0-	50	1	813	2	N	-0-					-0-
05	868	N	513	-0-	-355	-0-	31	1	482	2	N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1118	-0-	-91	-0-	1118	2			N	-0-					-0-
01	1271	N	884	-0-	-387	-0-	884	2			N	-0-					-0-
02	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
05	1271	N	1066	-0-	-205	-0-	1066	2			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1650	-0-	-148	-0-	1650	2			N	-0-					-0-
01	1767	N	1437	-0-	-330	-0-	1437	2			N	-0-					-0-
02	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
03	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
04	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
05	1953	N	1705	-0-	-248	-0-	1705	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
01	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
03	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
05	899	N	840	-0-	-59	-0-	840	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	3882	-0-	-799	-0-	2	1	3880	2	Y	-0-					-0-
01	4371	X	2926	-0-	-1445	-0-	2926	2			Y	-0-					-0-
02	4949	X	4949	-0-	-0-	-0-	4949	2			Y	-0-					-0-
03	4654	X	4654	-0-	-0-	-0-	4654	2			Y	-0-					-0-
04	4176	X	4176	-0-	-0-	-0-	4176	2			Y	-0-					-0-
05	4464	X	4117	-0-	-347	-0-	4117	2			Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1388	N	1388	-0-	-0-	-0-	1	1	1387	2	Y	-0-					-0-
01	1302	N	943	-0-	-359	-0-	943	2			Y	-0-					-0-
02	1176	N	1046	-0-	-130	-0-	1046	2			Y	-0-					-0-
03	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-
*05	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1142	N	1142	-0-	-0-	-0-	67	1	1075	2	N	-0-					-0-
01	1054	N	1024	-0-	-30	-0-	58	1	966	2	N	-0-					-0-
02	1036	N	1007	-0-	-29	-0-	62	1	945	2	N	-0-					-0-
03	1147	N	1055	-0-	-92	-0-	61	1	994	2	N	-0-					-0-
04	1030	N	1030	-0-	-0-	-0-	60	1	970	2	N	-0-					-0-
05	1116	N	614	-0-	-502	-0-	38	1	576	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
01	713	N	697	-0-	-16	-0-	697	2			Y	-0-					-0-
02	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
05	744	N	740	-0-	-4	-0-	740	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1899	-0-	-23	-0-	1	1	1895	2	Y	3					21
							3	9									
01	1891	N	1440	-0-	-451	-0-	1434	2	6	9	Y	5	18	1			8
02	1822	N	1822	-0-	-0-	-0-	1819	2	3	9	Y	3					11
03	1907	N	1907	-0-	-0-	-0-	1904	2	3	9	Y	3					14
04	1754	N	1754	-0-	-0-	-0-	1752	2	2	9	Y	2					16
05	1984	N	1608	-0-	-376	-0-	1607	2	1	9	Y	1					17

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1126	N	1126	-0-	-0-	-0-	1	1	1125	2	Y	-0-					-0-
01	1116	N	928	-0-	-188	-0-	928	2			Y	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
03	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-
04	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					-0-
*05	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	180	-0-	-6	-0-	11	1	169	2	N	-0-					-0-
01	155	N	141	-0-	-14	-0-	8	1	133	2	N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	12	1	180	2	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	19	1	308	2	N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	19	1	317	2	N	-0-					-0-
*05	246	N	246	-0-	-0-	-0-	15	1	231	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1792	N	1792	-0-	-0-	-0-	1	1	1783	2	Y	7					42
							8	9									
01	1891	N	1486	-0-	-405	-0-	1474	2	12	9	Y	11	36	1			17
02	1828	N	1828	-0-	-0-	-0-	1819	2	9	9	Y	8					25
03	1808	N	1808	-0-	-0-	-0-	1797	2	11	9	Y	10					35
04	1647	N	1647	-0-	-0-	-0-	1641	2	6	9	Y	5					40
05	1953	N	1581	-0-	-372	-0-	1575	2	6	9	Y	5					45

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1425	-0-	-32	-0-	1	1	1417	2	Y	6					37
							7	9									
01	1457	N	1200	-0-	-257	-0-	1188	2	12	9	Y	11	32	1			16
02	1398	N	1398	-0-	-0-	-0-	1389	2	9	9	Y	8					24
03	1426	N	1426	-0-	-0-	-0-	1415	2	11	9	Y	10					34
04	1337	N	1337	-0-	-0-	-0-	1331	2	6	9	Y	5					39
05	1519	N	1372	-0-	-147	-0-	1366	2	6	9	Y	5					44

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	876	-0-	-85	-0-	873	2	3	9	Y	3					21
01	961	N	741	-0-	-220	-0-	735	2	6	9	Y	5	18	1			8
02	904	N	904	-0-	-0-	-0-	898	2	6	9	Y	5					13
03	929	N	929	-0-	-0-	-0-	922	2	7	9	Y	6					19
04	864	N	864	-0-	-0-	-0-	860	2	4	9	Y	4					23
05	992	N	879	-0-	-113	-0-	876	2	3	9	Y	3					26

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	611	-0-	-71	-0-	36	1	575	2	N	-0-					-0-
01	403	N	341	-0-	-62	-0-	19	1	322	2	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	30	1	449	2	N	-0-					-0-
03	620	N	560	-0-	-60	-0-	33	1	527	2	N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	33	1	536	2	N	-0-					-0-
05	527	N	391	-0-	-136	-0-	24	1	367	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1038	-0-	-47	-0-	1	1	1037	2	Y	-0-					-0-
01	1054	N	844	-0-	-210	-0-	844	2			Y	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-
05	1116	N	1029	-0-	-87	-0-	1029	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2713	X	2713	-0-	-0-	-0-	1 8	1 9	2704	2	Y	7					39
01	2914	X	2123	-0-	-791	-0-	2112	2	11	9	Y	10	34	1			15
02	2648	N	2648	-0-	-0-	-0-	2641	2	7	9	Y	6					21
03	2728	N	2690	-0-	-38	-0-	2682	2	8	9	Y	7					28
04	2758	N	2758	-0-	-0-	-0-	2755	2	3	9	Y	3					31
05	2914	N	2628	-0-	-286	-0-	2625	2	3	9	Y	3					34

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
05	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3749	-0-	-250	-0-	2	1	3747	2	Y	-0-					-0-
01	3875	X	3103	-0-	-772	-0-	3103	2			Y	-0-					-0-
02	3664	X	3664	-0-	-0-	-0-	3664	2			Y	-0-					-0-
03	3813	X	3704	-0-	-109	-0-	3704	2			Y	-0-					-0-
04	3690	X	3517	-0-	-173	-0-	3517	2			Y	-0-					-0-
05	3875	X	3544	-0-	-331	-0-	3544	2			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	533	-0-	-25	-0-	533	2			N	-0-					-0-
01	527	N	456	-0-	-71	-0-	456	2			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
03	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
05	558	N	522	-0-	-36	-0-	522	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3003	-0-	-283	-0-	2	1	3001	2	Y	-0-					-0-
01	3069	X	2399	-0-	-670	-0-	2399	2			Y	-0-					-0-
02	3020	X	3020	-0-	-0-	-0-	3020	2			Y	-0-					-0-
03	3069	X	3068	-0-	-1	-0-	3068	2			Y	-0-					-0-
04	2940	X	2884	-0-	-56	-0-	2884	2			Y	-0-					-0-
05	3069	X	2920	-0-	-149	-0-	2920	2			Y	-0-					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1673	-0-	-156	-0-	1673	2			N	-0-					-0-
01	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
02	1540	N	1465	-0-	-75	-0-	1465	2			N	-0-					-0-
03	1674	N	1587	-0-	-87	-0-	1587	2			N	-0-					-0-
04	1620	N	1194	-0-	-426	-0-	1194	2			N	-0-					-0-
05	1612	N	628	-0-	-984	-0-	628	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

12	1178	N	1009	-0-	-169	-0-	1009	3			N	-0-					-0-
01	1147	N	1023	-0-	-124	-0-	1023	3			N	-0-					-0-
02	980	N	938	-0-	-42	-0-	938	3			N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
*05	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

12	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
04	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
05	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

12	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 8D RRCID -> 155967 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 9386 - 9544

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/09/2015 - PLUGGED 03/09/15

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

12	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	728	N	702	-0-	-26	-0-	702	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	780	N	770	-0-	-10	-0-	770	3			N	-0-					-0-
*05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3736	-0-	-449	-0-	3736	3			N	-0-					-0-
01	3895	X	3895	-0-	-0-	-0-	3895	3			N	-0-					-0-
02	3798	X	3798	-0-	-0-	-0-	3798	3			N	-0-					-0-
03	4039	X	4039	-0-	-0-	-0-	4039	3			N	-0-					-0-
04	3572	X	3572	-0-	-0-	-0-	3572	3			N	-0-					-0-
*05	3462	X	3462	-0-	-0-	-0-	3462	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
05	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	116	-0-	-24	-0-	116	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3444	X	3444	-0-	-0-	-0-	3444	3			N	-0-					-0-
01	3438	X	3438	-0-	-0-	-0-	3438	3			N	-0-					-0-
02	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-
03	3410	X	3360	-0-	-50	-0-	3360	3			N	-0-					-0-
04	3300	X	3152	-0-	-148	-0-	3152	3			N	-0-					-0-
05	3410	X	3212	-0-	-198	-0-	3212	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1668	-0-	-6	-0-	1668	3			N	-0-					-0-
01	1767	N	1367	-0-	-400	-0-	1367	3			N	-0-					-0-
02	1624	N	1245	-0-	-379	-0-	1245	3			N	-0-					-0-
03	1674	N	1451	-0-	-223	-0-	1451	3			N	-0-					-0-
04	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
*05	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107	X	5767	-0-	-340	-0-	5767	3			N	-0-					-0-
01	5613	X	5613	-0-	-0-	-0-	5613	3			N	-0-					-0-
02	5012	X	4920	-0-	-92	-0-	4920	3			N	-0-					-0-
03	5549	X	5509	-0-	-40	-0-	5509	3			N	-0-					-0-
04	5370	X	5291	-0-	-79	-0-	5291	3			N	-0-					-0-
*05	5558	X	5558	-0-	-0-	-0-	5558	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
01	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
02	1540	N	1424	-0-	-116	-0-	1424	3			N	-0-					-0-
03	1798	N	1743	-0-	-55	-0-	1743	3			N	-0-					-0-
04	1740	N	1599	-0-	-141	-0-	1599	3			N	-0-					-0-
*05	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

12	2046	N	1946	-0-	-100	-0-	1946	3			N	-0-					-0-
01	2679	N	2679	-0-	-0-	-0-	2679	3			N	-0-					-0-
02	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
03	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
04	2580	N	2015	-0-	-565	-0-	2015	3			N	-0-					-0-
05	2108	N	2018	-0-	-90	-0-	2018	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

12	248	N	159	-0-	-89	-0-	159	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
05	279	N	94	-0-	-185	-0-	94	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

12	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
01	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
05	372	N	266	-0-	-106	-0-	266	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

12	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
01	527	N	376	-0-	-151	-0-	376	3			N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
05	682	N	436	-0-	-246	-0-	436	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

12	1240	N	1192	-0-	-48	-0-	1192	3			N	-0-					-0-
01	1209	N	1073	-0-	-136	-0-	1073	3			N	-0-					-0-
02	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
03	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
04	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
05	1271	N	888	-0-	-383	-0-	888	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
02	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*05	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

12	2418	N	2369	-0-	-49	-0-	2369	3			N	-0-					-0-
01	2852	X	2059	-0-	-793	-0-	2059	3			N	-0-					-0-
02	2576	X	2077	-0-	-499	-0-	2077	3			N	-0-					-0-
03	2852	X	2414	-0-	-438	-0-	2414	3			N	-0-					-0-
04	2490	X	2251	-0-	-239	-0-	2251	3			N	-0-					-0-
05	2356	X	2182	-0-	-174	-0-	2182	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

12	3007	X	2667	-0-	-340	-0-	2667	3			N	-0-					-0-
01	2914	X	2730	-0-	-184	-0-	2730	3			N	-0-					-0-
02	2592	X	2592	-0-	-0-	-0-	2592	3			N	-0-					-0-
03	2875	X	2875	-0-	-0-	-0-	2875	3			N	-0-					-0-
04	2689	X	2689	-0-	-0-	-0-	2689	3			N	-0-					-0-
05	2883	X	2747	-0-	-136	-0-	2747	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

12	961	N	879	-0-	-82	-0-	879	3			N	-0-					-0-
01	992	N	822	-0-	-170	-0-	822	3			N	-0-					-0-
02	840	N	772	-0-	-68	-0-	772	3			N	-0-					-0-
03	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
04	810	N	801	-0-	-9	-0-	801	3			N	-0-					-0-
05	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

12	1395	N	1315	-0-	-80	-0-	1315	3			N	-0-					-0-
01	1364	N	1350	-0-	-14	-0-	1350	3			N	-0-					-0-
02	1232	N	1181	-0-	-51	-0-	1181	3			N	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
04	1320	N	1260	-0-	-60	-0-	1260	3			N	-0-					-0-
05	1302	N	1261	-0-	-41	-0-	1261	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

12	3565	X	3260	-0-	-305	-0-	3260	3			N	-0-					-0-
01	3286	X	3192	-0-	-94	-0-	3192	3			N	-0-					-0-
02	2968	X	2432	-0-	-536	-0-	2432	3			N	-0-					-0-
03	3286	X	3090	-0-	-196	-0-	3090	3			N	-0-					-0-
04	3180	X	2883	-0-	-297	-0-	2883	3			N	-0-					-0-
05	3255	X	3138	-0-	-117	-0-	3138	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	765	-0-	-413	-0-	765	3			N	-0-					-0-
01	1054	N	82	-0-	-972	-0-	82	3			N	-0-					-0-
02	2055	N	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-
03	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	1147	N	233	-0-	-914	-0-	233	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	207	-0-	-165	-0-	207	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	318	-0-	-116	-0-	318	3			N	-0-					-0-
01	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
05	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2432	-0-	-79	-0-	2432	3			N	-0-					-0-
01	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					-0-
02	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					-0-
03	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-
04	2327	N	2327	-0-	-0-	-0-	2327	3			N	-0-					-0-
*05	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					-0-
01	2108	X	2108	-0-	-0-	-0-	2108	3			N	-0-					-0-
02	1736	X	1459	-0-	-277	-0-	1459	3			N	-0-					-0-
03	2170	X	1752	-0-	-418	-0-	1752	3			N	-0-					-0-
04	2100	X	1792	-0-	-308	-0-	1792	3			N	-0-					-0-
05	2170	X	1906	-0-	-264	-0-	1906	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2739	X	2739	-0-	-0-	-0-	2739	3			N	-0-					-0-
01	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-					-0-
02	2940	X	2212	-0-	-728	-0-	2212	3			N	-0-					-0-
03	3255	X	2307	-0-	-948	-0-	2307	3			N	-0-					-0-
04	3150	X	2633	-0-	-517	-0-	2633	3			N	-0-					-0-
05	2728	X	2620	-0-	-108	-0-	2620	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

12	899	N	861	-0-	-38	-0-	861	3			N	-0-					-0-
01	899	N	786	-0-	-113	-0-	786	3			N	-0-					-0-
02	812	N	689	-0-	-123	-0-	689	3			N	-0-					-0-
03	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

12	3000	X	3000	-0-	-0-	-0-	3000	3			N	-0-					-0-
01	2840	X	2840	-0-	-0-	-0-	2840	3			N	-0-					-0-
02	2819	X	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
03	3007	X	2951	-0-	-56	-0-	2951	3			N	-0-					-0-
04	2910	X	2759	-0-	-151	-0-	2759	3			N	-0-					-0-
05	3131	X	2817	-0-	-314	-0-	2817	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

12	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
01	992	N	986	-0-	-6	-0-	986	2			N	-0-					-0-
02	924	N	886	-0-	-38	-0-	886	2			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
04	960	N	952	-0-	-8	-0-	952	2			N	-0-					-0-
05	992	N	961	-0-	-31	-0-	961	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

12	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
01	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
02	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
03	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
04	2580	N	2207	-0-	-373	-0-	2207	2			N	-0-					-0-
*05	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	186	N	61	-0-	-125	-0-	61	2			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
03	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
*05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

12	861	N	861	-0-	-0-	-0-	849	2	12	9	Y	11					17
01	709	N	709	-0-	-0-	-0-	695	2	14	9	Y	13	19	1			11
02	766	N	766	-0-	-0-	-0-	754	2	12	9	Y	11					22
03	825	N	825	-0-	-0-	-0-	815	2	10	9	Y	9	19	1			12
04	511	N	511	-0-	-0-	-0-	503	2	8	9	Y	7					19
*05	624	N	624	-0-	-0-	-0-	617	2	7	9	Y	6	18	1			7

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1486	-0-	-2	-0-	1486	3			N	-0-					-0-
01	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
02	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
03	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
04	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
05	1302	N	1264	-0-	-38	-0-	1264	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1002	-0-	-21	-0-	1002	3			N	-0-					-0-
01	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
02	952	N	824	-0-	-128	-0-	824	3			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
04	990	N	970	-0-	-20	-0-	970	3			N	-0-					-0-
*05	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
01	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
02	1176	N	1013	-0-	-163	-0-	1013	3			N	-0-					-0-
03	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
04	1260	N	1191	-0-	-69	-0-	1191	3			N	-0-					-0-
05	1116	N	1049	-0-	-67	-0-	1049	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
01	651	N	603	-0-	-48	-0-	603	3			N	-0-					-0-
02	560	N	514	-0-	-46	-0-	514	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1803	N	1803	-0-	-0-	-0-	103	1	1700	3	N	-0-					-0-
01	1658	N	1658	-0-	-0-	-0-	95	1	1563	3	N	-0-					-0-
02	1540	N	1483	-0-	-57	-0-	85	1	1398	3	N	-0-					-0-
03	1798	N	1694	-0-	-104	-0-	97	1	1597	3	N	-0-					-0-
04	1590	N	1587	-0-	-3	-0-	91	1	1496	3	N	-0-					-0-
05	1643	N	969	-0-	-674	-0-	56	1	913	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1132	-0-	-15	-0-	65	1	1067	3	N	-0-					-0-
01	1103	N	1103	-0-	-0-	-0-	63	1	1040	3	N	-0-					-0-
02	1036	N	943	-0-	-93	-0-	54	1	889	3	N	-0-					-0-
03	1333	N	1082	-0-	-251	-0-	62	1	1020	3	N	-0-					-0-
04	1080	N	1041	-0-	-39	-0-	60	1	981	3	N	-0-					-0-
05	1054	N	654	-0-	-400	-0-	38	1	616	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	5846	-0-	-75	-0-	336	1	5510	3	N	-0-					-0-
01	T. A.		5723	-0-	5723	5723	329	1	5394	3	N	-0-					-0-
02	T. A.		4952	-0-	4952	10675	285	1	4667	3	N	-0-					-0-
03	T. A.		5478	-0-	5478	16153	315	1	5163	3	N	-0-					-0-
04	21239	X	5086	-0-	-16153	-0-	292	1	4794	3	N	-0-					-0-
*05	3120	X	3120	-0-	-0-	-0-	179	1	2941	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3444	-0-	-152	-0-	198	1	3246	3	N	-0-					-0-
01	T. A.		3689	-0-	3689	3689	212	1	3477	3	N	-0-					-0-
02	T. A.		3085	-0-	3085	6774	177	1	2908	3	N	-0-					-0-
03	T. A.		3495	-0-	3495	10269	201	1	3294	3	N	-0-					-0-
04	13507	X	3238	-0-	-10269	-0-	186	1	3052	3	N	-0-					-0-
*05	1891	X	1891	-0-	-0-	-0-	109	1	1782	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	972	-0-	-51	-0-	972	2			N	-0-					-0-
01	1023	N	1007	-0-	-16	-0-	1007	2			N	-0-					-0-
02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
03	961	N	886	-0-	-75	-0-	886	2			N	-0-					-0-
04	960	N	828	-0-	-132	-0-	828	2			N	-0-					-0-
05	1023	N	969	-0-	-54	-0-	969	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
01	806	N	732	-0-	-74	-0-	732	2			N	-0-					-0-
02	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
03	806	N	716	-0-	-90	-0-	716	2			N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*05	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					-0-
01	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					-0-
02	1205	N	1205	-0-	-0-	-0-	1204	2	1	9	Y	1	1	8			-0-
03	1561	N	1561	-0-	-0-	-0-	1561	2			Y	-0-					-0-
04	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					-0-
*05	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

12	93	N	44	-0-	-49	-0-	44	2			Y	-0-					6
01	62	N	39	-0-	-23	-0-	39	2			Y	-0-					6
02	56	N	13	-0-	-43	-0-	13	2			Y	-0-					6
03	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					6
04	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					6
05	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

12	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					7
01	961	N	944	-0-	-17	-0-	944	2			Y	-0-					7
02	868	N	850	-0-	-18	-0-	850	2			Y	-0-					7
03	992	N	692	-0-	-300	-0-	675	2	17	9	Y	15	15	8			7
04	900	N	660	-0-	-240	-0-	660	2			Y	-0-					7
05	930	N	354	-0-	-576	-0-	354	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	713	N	412	-0-	-301	-0-	412	2			N	-0-					-0-
02	728	N	579	-0-	-149	-0-	579	2			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
05	651	N	536	-0-	-115	-0-	536	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

12	217	N	209	-0-	-8	-0-	209	2			N	-0-					14
01	248	N	159	-0-	-89	-0-	159	2			N	-0-					14
02	224	N	172	-0-	-52	-0-	172	2			N	-0-					14
03	217	N	195	-0-	-22	-0-	195	2			N	-0-					14
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					14
*05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

12	1674	N	1534	-0-	-140	-0-	1534	2			N	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
02	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
03	1519	N	1389	-0-	-130	-0-	1389	2			N	-0-					-0-
04	1560	N	1540	-0-	-20	-0-	1540	2			N	-0-					-0-
05	1488	N	1469	-0-	-19	-0-	1469	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

12	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					6
01	1116	N	996	-0-	-120	-0-	996	2			Y	-0-					6
02	1036	N	916	-0-	-120	-0-	916	2			Y	-0-					6
03	1054	N	1038	-0-	-16	-0-	1038	2			Y	-0-					6
04	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					6
05	1023	N	689	-0-	-334	-0-	689	2			Y	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	700	N	448	-0-	-252	-0-	448	2			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
*05	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	1224	-0-	-140	-0-	1224	2			N	-0-					-0-
01	1333	N	1179	-0-	-154	-0-	1179	2			N	-0-					-0-
02	1288	N	1245	-0-	-43	-0-	1245	2			N	-0-					-0-
03	1209	N	1097	-0-	-112	-0-	1097	2			N	-0-					-0-
04	1140	N	1079	-0-	-61	-0-	1079	2			N	-0-					-0-
05	1364	N	1245	-0-	-119	-0-	1245	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
04	330	N	175	-0-	-155	-0-	175	2			N	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	651	N	619	-0-	-32	-0-	619	2			N	-0-					-0-
02	672	N	542	-0-	-130	-0-	542	2			N	-0-					-0-
03	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-
04	600	N	595	-0-	-5	-0-	595	2			N	-0-					-0-
05	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1245	-0-	-88	-0-	1245	2			N	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
02	1372	N	1183	-0-	-189	-0-	1183	2			N	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
04	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
*05	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
01	496	N	448	-0-	-48	-0-	448	2			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	527	N	379	-0-	-148	-0-	379	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

12	1333	N	1233	-0-	-100	-0-	1233	2			N	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
02	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
03	1240	N	1183	-0-	-57	-0-	1183	2			N	-0-					-0-
04	1290	N	1169	-0-	-121	-0-	1169	2			N	-0-					-0-
*05	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

12	496	N	470	-0-	-26	-0-	470	2			Y	-0-					8
01	527	N	432	-0-	-95	-0-	432	2			Y	-0-					8
02	476	N	376	-0-	-100	-0-	376	2			Y	-0-					8
03	465	N	427	-0-	-38	-0-	427	2			Y	-0-					8
04	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					8
05	403	N	267	-0-	-136	-0-	267	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

12	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
03	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
*05	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

12	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
05	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

12	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
01	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	2			N	-0-					-0-
03	403	N	354	-0-	-49	-0-	354	2			N	-0-					-0-
04	330	N	281	-0-	-49	-0-	281	2			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
02	980	N	954	-0-	-26	-0-	954	2			N	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
04	1110	N	1061	-0-	-49	-0-	1061	2			N	-0-					-0-
05	1054	N	912	-0-	-142	-0-	912	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	4137	-0-	-48	-0-	4137	3			N	-0-					-0-
01	4154	X	4154	-0-	-0-	-0-	4154	3			N	-0-					-0-
02	3752	X	2774	-0-	-978	-0-	2774	3			N	-0-					-0-
03	4226	X	4226	-0-	-0-	-0-	4226	3			N	-0-					-0-
04	4020	X	3534	-0-	-486	-0-	3534	3			N	-0-					-0-
05	4154	X	3840	-0-	-314	-0-	3840	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	341	N	274	-0-	-67	-0-	274	2			N	-0-					-0-
02	308	N	206	-0-	-102	-0-	206	2			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	299	-0-	-352	-0-	29	1	270	2	N	-0-					-0-
01	620	N	302	-0-	-318	-0-	24	1	278	2	N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	59	1	408	2	N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	148	1	572	2	N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	162	1	561	2	N	-0-					-0-
*05	818	N	818	-0-	-0-	-0-	184	1	634	2	N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1561	-0-	-82	-0-	1561	2			N	-0-					-0-
01	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
02	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
03	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					-0-
04	1710	N	1405	-0-	-305	-0-	1405	3			N	-0-					-0-
05	1674	N	1547	-0-	-127	-0-	1547	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1188	-0-	-83	-0-	1188	2			N	-0-					-0-
01	1240	N	1234	-0-	-6	-0-	1234	3			N	-0-					-0-
02	1120	N	978	-0-	-142	-0-	978	3			N	-0-					-0-
03	1178	N	998	-0-	-180	-0-	998	2			N	-0-					-0-
04	1200	N	903	-0-	-297	-0-	903	3			N	-0-					-0-
05	1085	N	888	-0-	-197	-0-	888	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

12	837	N	700	-0-	-137	-0-	700	3			N	-0-					-0-
01	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
03	713	N	650	-0-	-63	-0-	650	3			N	-0-					-0-
04	810	N	743	-0-	-67	-0-	743	3			N	-0-					-0-
05	961	N	641	-0-	-320	-0-	641	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

12	310	N	156	-0-	-154	-0-	156	3			N	-0-					-0-
01	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
02	196	N	112	-0-	-84	-0-	112	3			N	-0-					-0-
03	155	N	31	-0-	-124	-0-	31	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

12	1984	N	1790	-0-	-194	-0-	1790	3			Y	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-
02	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
03	1798	N	1555	-0-	-243	-0-	1555	3			Y	-0-					-0-
04	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-					-0-
*05	1610	N	1610	-0-	-0-	-0-	1610	3			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
01	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
03	930	N	877	-0-	-53	-0-	877	3			Y	-0-					-0-
04	900	N	831	-0-	-69	-0-	831	3			Y	-0-					-0-
05	868	N	853	-0-	-15	-0-	853	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1789	-0-	-71	-0-	1789	3			Y	-0-					-0-
01	1797	N	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-
02	1682	N	1682	-0-	-0-	-0-	1682	3			Y	-0-					-0-
03	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					-0-
04	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-
*05	1830	N	1830	-0-	-0-	-0-	1830	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 08/03/1995 TOTAL DEPTH 6300 PERF. 5826 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2896	-0-	-204	1628	2896	3			Y	-0-					-0-
01	2100	N	2548	-0-	448	2076	2548	3			Y	-0-					-0-
02	2800	N	2570	-0-	-230	1846	2570	3			Y	-0-					-0-
03	3100	N	2856	-0-	-244	1602	2855	3	1	9	Y	1	1	1			-0-
04	3000	N	2780	-0-	-220	1382	2780	3			Y	-0-					-0-
*05	3100	N	2861	-0-	-239	1143	2861	3			Y	-0-					-0-

IMMELMAN (GRAYBURG) 44326 500 NON-ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
GIDDINGS ESTATE FEE "H" WELL #: 3321 RRCID -> 125853 COMPL. DATE 09/15/1987 TOTAL DEPTH 4651 PERF. 4260 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/09/2015 - PLUGGED 02/09/15

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	X	367	-0-	-36	-0-	367	2			N	-0-					54
01	341	X	246	-0-	-95	-0-	246	2			N	-0-					54
02	308	X	211	-0-	-97	-0-	211	2			N	-0-					54
03	341	X	118	-0-	-223	-0-	118	2			N	-0-					54
04	360	X	186	-0-	-174	-0-	186	2			N	-0-					54
05	372	X	224	-0-	-148	-0-	224	2			N	-0-					54

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	793	-0-	-44	-0-	793	2			N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
02	756	N	553	-0-	-203	-0-	553	2			N	-0-					-0-
03	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*05	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					3
01	837	N	660	-0-	-177	-0-	660	2			Y	-0-					3
02	700	N	616	-0-	-84	-0-	616	2			Y	-0-					3
03	775	N	706	-0-	-69	-0-	706	2			Y	-0-					3
04	630	N	540	-0-	-90	-0-	540	2			Y	-0-					3
05	682	N	570	-0-	-112	-0-	570	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1645	-0-	-29	-0-	1645	2			Y	-0-					9
01	1708	N	1708	-0-	-0-	-0-	1708	2			Y	-0-					9
02	1484	N	1235	-0-	-249	-0-	1235	2			Y	-0-					9
03	1582	N	1582	-0-	-0-	-0-	1582	2			Y	-0-					9
04	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					9
*05	1558	N	1558	-0-	-0-	-0-	1558	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1454	-0-	-96	-0-	1454	2			N	-0-					196
01	1674	X	1503	-0-	-171	-0-	1503	2			N	-0-					196
02	1512	X	1123	-0-	-389	-0-	1123	2			N	-0-					196
03	1674	X	1548	-0-	-126	-0-	1548	2			N	-0-					196
04	1470	X	1353	-0-	-117	-0-	1353	2			N	-0-					196
05	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					196

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	623	-0-	-28	-0-	623	2			N	-0-					44
01	651	X	619	-0-	-32	-0-	619	2			N	-0-					44
02	672	X	569	-0-	-103	-0-	569	2			N	-0-					44
03	744	X	669	-0-	-75	-0-	669	2			N	-0-					44
04	720	X	515	-0-	-205	-0-	515	2			N	-0-					44
*05	716	X	716	-0-	-0-	-0-	716	2			N	-0-					44

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
02	364	N	270	-0-	-94	-0-	270	2			N	-0-					-0-
03	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
01	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
02	84	N	24	-0-	-60	-0-	24	2			N	-0-					-0-
03	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
03	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
05	527	N	393	-0-	-134	-0-	393	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

12	1891	X	1668	-0-	-223	-0-	1668	2			N	-0-					-0-
01	1891	X	1660	-0-	-231	-0-	1660	2			N	-0-					-0-
02	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
03	1929	X	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
04	1628	X	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
05	1953	X	1305	-0-	-648	-0-	1305	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

12	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
01	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
03	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*05	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	476	N	476	-0-	-0-	-0-	476	2			N	-0-					14
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					14
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					14
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					14
04	590	N	590	-0-	-0-	-0-	590	2			N	-0-					14
*05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					18
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					18
02	537	N	537	-0-	-0-	-0-	537	2			N	-0-					18
03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					18
04	624	N	624	-0-	-0-	-0-	624	2			N	-0-					18
05	589	N	581	-0-	-8	-0-	581	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					17
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					17
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					17
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					17
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					17
*05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	336	N	72	-0-	-264	-0-	72	2			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	2			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

12	307	N	307	-0-	-0-	-0-	307	2		N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	2		N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2		N	-0-					-0-
03	310	N	224	-0-	-86	-0-	224	2		N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2		N	-0-					-0-
*05	275	N	275	-0-	-0-	-0-	275	2		N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

12	682	N	674	-0-	-8	-0-	674	2		N	-0-					-0-
01	682	N	677	-0-	-5	-0-	677	2		N	-0-					-0-
02	616	N	534	-0-	-82	-0-	534	2		N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	2		N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	2		N	-0-					-0-
*05	695	N	695	-0-	-0-	-0-	695	2		N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

12	1222	N	1222	-0-	-0-	-0-	1222	2		N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	1292	2		N	-0-					-0-
02	1092	N	962	-0-	-130	-0-	962	2		N	-0-					-0-
03	1233	N	1233	-0-	-0-	-0-	1233	2		N	-0-					-0-
04	1176	N	1176	-0-	-0-	-0-	1176	2		N	-0-					-0-
*05	1212	N	1212	-0-	-0-	-0-	1212	2		N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

12	1906	N	1906	-0-	-0-	-0-	1906	2		N	-0-					-0-
01	1923	N	1923	-0-	-0-	-0-	1923	2		N	-0-					-0-
02	1736	N	1492	-0-	-244	-0-	1492	2		N	-0-					-0-
03	1918	N	1918	-0-	-0-	-0-	1918	2		N	-0-					-0-
04	1862	N	1862	-0-	-0-	-0-	1862	2		N	-0-					-0-
*05	1911	N	1911	-0-	-0-	-0-	1911	2		N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

12	2387	N	2328	-0-	-59	-0-	2328	2		N	-0-					-0-
01	2356	N	2306	-0-	-50	-0-	2306	2		N	-0-					-0-
02	2128	N	1871	-0-	-257	-0-	1871	2		N	-0-					-0-
03	2365	N	2365	-0-	-0-	-0-	2365	2		N	-0-					-0-
04	2182	N	2182	-0-	-0-	-0-	2182	2		N	-0-					-0-
*05	2289	N	2289	-0-	-0-	-0-	2289	2		N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
02	616	N	561	-0-	-55	-0-	561	2			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	573	N	573	-0-	-0-	-0-	565	2	8	9	Y	7	7	8			3
01	558	N	439	-0-	-119	-0-	439	2			Y	-0-					3
02	476	N	411	-0-	-65	-0-	411	2			Y	-0-					3
03	558	N	471	-0-	-87	-0-	471	2			Y	-0-					3
04	420	N	361	-0-	-59	-0-	361	2			Y	-0-					3
05	465	N	380	-0-	-85	-0-	380	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	903	N	903	-0-	-0-	-0-	15	1	888	3	N	-0-					20
03	920	N	920	-0-	-0-	-0-	20	1	900	3	N	-0-					20
04	380	N	380	-0-	-0-	-0-	14	1	366	3	N	-0-					20
*05	1070	N	1070	-0-	-0-	-0-	26	1	1044	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1279	-0-	-54	-0-	1279	2			N	-0-					75
01	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					75
02	1176	N	1108	-0-	-68	-0-	1108	2			N	-0-					75
03	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					75
04	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					75
*05	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					75

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					35
01	2944	N	2944	-0-	-0-	-0-	2944	2			N	-0-					35
02	2072	N	1695	-0-	-377	-0-	1695	2			N	-0-					35
03	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					35
04	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					35
*05	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM ESTATE WELL #: 2A RRCID -> 106196 COMPL. DATE 10/11/1982 TOTAL DEPTH 8201 PERF. 7873 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2013 - PLUGGED 10-10-2013

INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
01	62	N	26	-0-	-36	-0-	26	3			Y	-0-					-0-
02	112	N	49	-0-	-63	-0-	49	3			Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
*05	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
01	186	N	131	-0-	-55	-0-	131	3			Y	-0-					-0-
02	168	N	110	-0-	-58	-0-	108	3	2	9	Y	2	2	8			-0-
03	217	N	114	-0-	-103	-0-	114	3			Y	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	184	-0-	-95	-0-	178	3	6	9	Y	5					124
01	310	N	190	-0-	-120	-0-	171	3	19	9	Y	17	11	8			130
02	193	N	193	-0-	-0-	-0-	189	3	4	9	Y	4					134
03	207	N	207	-0-	-0-	-0-	183	3	24	9	Y	22	14	8			142
04	249	N	249	-0-	-0-	-0-	228	3	21	9	Y	19	12	8			149
*05	238	N	238	-0-	-0-	-0-	227	3	11	9	Y	10	4	8			155

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	760	N	760	-0-	-0-	-0-	760	3			N	-0-					156
01	837	N	676	-0-	-161	-0-	676	3			N	-0-					156
02	700	N	532	-0-	-168	-0-	532	3			N	-0-					156
03	775	N	677	-0-	-98	-0-	677	3			N	-0-					156
04	660	N	641	-0-	-19	-0-	641	3			N	-0-					156
*05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

12	3713	X	3713	-0-	-0-	-0-	3713	3			N	-0-					40
01	3516	X	3516	-0-	-0-	-0-	3516	3			N	-0-					40
02	3519	X	3519	-0-	-0-	-0-	3519	3			N	-0-					40
03	3736	X	3736	-0-	-0-	-0-	3736	3			N	-0-					40
*04	3450	X	3450	-0-	-0-	-0-	3450	3			N	-0-					40
*05	3450	X	3450	-0-	-0-	-0-	3450	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

12	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	252	N	232	-0-	-20	-0-	232	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

12	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	280	N	244	-0-	-36	-0-	244	2			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*05	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

12	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
01	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
02	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
03	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
04	1350	N	460	-0-	-890	-0-	460	2			N	-0-					-0-
05	1395	N	349	-0-	-1046	-0-	349	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
02	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
03	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
04	1080	N	1066	-0-	-14	-0-	1066	2			N	-0-					-0-
05	1333	N	805	-0-	-528	-0-	805	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

12	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

12	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	2			N	-0-					-0-
05	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					2
01	465	N	464	-0-	-1	-0-	464	3			Y	-0-					2
02	420	N	343	-0-	-77	-0-	343	3			Y	-0-					2
03	558	N	502	-0-	-56	-0-	502	3			Y	-0-					2
04	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					2
*05	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					2

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*05	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
02	84	N	69	-0-	-15 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
*05	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
*05	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
*05	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
*05	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
02	84	N	46	-0-	-38 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
04	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
*05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
02	224	N	155	-0-	-69 B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
*05	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
02	196	N	145	-0-	-51 B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
*05	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
04	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
*05	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*05	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
01	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
02	112	N	81	-0-	-31 B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
*05	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
04	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
*05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
04	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
*05	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
02	336	N	242	-0-	-94 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
*05	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	56	N	38	-0-	-18 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
*05	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
*05	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
01	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
02	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*05	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
02	252	N	133	-0-	-119 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
*05	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
02	56	N	28	-0-	-28 B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
*05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
02	84	N	52	-0-	-32 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	115	N	115	-0-	-0- B	-0-	115	2			N	-0-			-0-
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-			-0-
02	139	N	139	-0-	-0- B	-0-	139	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-			-0-
04	177	N	177	-0-	-0- B	-0-	177	2			N	-0-			-0-
*05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-			-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

12	268	N	268	-0-	-0- B	-0-	268	2			N	-0-			-0-
01	140	N	140	-0-	-0- B	-0-	140	2			N	-0-			-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	202	N	202	-0-	-0- B	-0-	202	2			N	-0-			-0-
04	179	N	179	-0-	-0- B	-0-	179	2			N	-0-			-0-
*05	204	N	204	-0-	-0- B	-0-	204	2			N	-0-			-0-

BOAZ ENERGY II OPERATING, LLC 078032
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

12	186	N	119	-0-	-67 B	-0-	9	1	110	2	N	-0-			-0-
01	217	N	173	-0-	-44 B	-0-	13	1	160	2	N	-0-			-0-
02	196	N	177	-0-	-19 B	-0-	13	1	164	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	123	-0-	-1 B	-0-	123	2			N	-0-			-0-
04	180	N	153	-0-	-27 B	-0-	153	2			N	-0-			-0-
05	186	N	154	-0-	-32 B	-0-	154	2			N	-0-			-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

12	217	N	160	-0-	-57 B	-0-	22	1	138	2	N	-0-			-0-
01	248	N	210	-0-	-38 B	-0-	26	1	184	2	N	-0-			-0-
02	209	N	209	-0-	-0- B	-0-	26	1	183	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	105	-0-	-50 B	-0-	105	2			N	-0-			-0-
04	210	N	188	-0-	-22 B	-0-	188	2			N	-0-			-0-
05	217	N	175	-0-	-42 B	-0-	175	2			N	-0-			-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

12	465	N	354	-0-	-111 B	-0-	26	1	328	2	N	-0-			-0-
01	589	N	547	-0-	-42 B	-0-	40	1	507	2	N	-0-			-0-
02	568	N	568	-0-	-0- B	-0-	41	1	527	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	478	N	478	-0-	-0- B	-0-	478	2			N	-0-			-0-
04	540	N	482	-0-	-58 B	-0-	482	2			N	-0-			-0-
05	620	N	482	-0-	-138 B	-0-	482	2			N	-0-			-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

12	837	N	646	-0-	-191 B	-0-	48	1	598	2	N	-0-			-0-
01	806	N	672	-0-	-134 B	-0-	50	1	622	2	N	-0-			-0-
02	644	N	500	-0-	-144 B	-0-	37	1	463	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	627	-0-	-24 B	-0-	627	2			N	-0-			-0-
04	660	N	537	-0-	-123 B	-0-	537	2			N	-0-			-0-
*05	651	N	651	-0-	-0- B	-0-	651	2			N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

12	217	N	143	-0-	-74 B	-0-	143	2			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
04	150	N	48	-0-	-102 B	-0-	48	2			N	-0-					-0-
05	186	N	84	-0-	-102 B	-0-	84	2			N	-0-					-0-

SUTTON WELL #: 3 RRCID -> 093047 COMPL. DATE 04/16/1981 TOTAL DEPTH 1800 PERF. 1486 - 1583

12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 05/27/2015 - PLUGGED 05/27/15																	

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

12	248	N	181	-0-	-67 B	-0-	181	2			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
02	224	N	162	-0-	-62 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
04	270	N	62	-0-	-208 B	-0-	62	2			N	-0-					-0-
05	186	N	98	-0-	-88 B	-0-	98	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

12	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-
01	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
04	180	N	57	-0-	-123 B	-0-	57	2			N	-0-					-0-
05	155	N	92	-0-	-63 B	-0-	92	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

12	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
01	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
02	56	N	33	-0-	-23 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*05	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
01	11	N	10	-0-	-1 B	-0-	10	2			N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
*05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
02	13	N	7	-0-	-6 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
*05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
02	84	N	35	-0-	-49 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
01	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
02	56	N	11	-0-	-45 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*05	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
04	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
*05	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
01	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
02	84	N	31	-0-	-53 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					-0-
04	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
*05	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
01	372	N	311	-0-	-61 B	-0-	311	2			N	-0-					-0-
02	224	N	174	-0-	-50 B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	194	-0-	-116 B	-0-	194	2			N	-0-					-0-
04	300	N	240	-0-	-60 B	-0-	240	2			N	-0-					-0-
*05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
02	56	N	24	-0-	-32 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*05	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
01	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
02	28	N	13	-0-	-15 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*05	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
01	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
02	56	N	31	-0-	-25 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*05	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-
01	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
02	28	N	25	-0-	-3	B	-0-	25	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	25	-0-	-6	B	-0-	25	2		N	-0-			-0-
04	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-			-0-
05	31	N	24	-0-	-7	B	-0-	24	2		N	-0-			-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	167	N	167	-0-	-0-	B	-0-	167	2		N	-0-			-0-
01	186	N	162	-0-	-24	B	-0-	162	2		N	-0-			-0-
02	217	N	217	-0-	-0-	B	-0-	217	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	213	N	213	-0-	-0-	B	-0-	213	2		N	-0-			-0-
04	263	N	263	-0-	-0-	B	-0-	263	2		N	-0-			-0-
05	248	N	208	-0-	-40	B	-0-	208	2		N	-0-			-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	135	-0-	-20	B	-0-	135	2		N	-0-			-0-
01	186	N	131	-0-	-55	B	-0-	131	2		N	-0-			-0-
02	112	N	35	-0-	-77	B	-0-	35	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	95	-0-	-29	B	-0-	95	2		N	-0-			-0-
04	120	N	118	-0-	-2	B	-0-	118	2		N	-0-			-0-
*05	94	N	94	-0-	-0-	B	-0-	94	2		N	-0-			-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	220	N	220	-0-	-0-	B	-0-	220	2		N	-0-			-0-
01	248	N	212	-0-	-36	B	-0-	212	2		N	-0-			-0-
02	225	N	225	-0-	-0-	B	-0-	225	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	274	N	274	-0-	-0-	B	-0-	274	2		N	-0-			-0-
04	338	N	338	-0-	-0-	B	-0-	338	2		N	-0-			-0-
*05	270	N	270	-0-	-0-	B	-0-	270	2		N	-0-			-0-

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-
01	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
02	28	N	25	-0-	-3	B	-0-	25	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	25	-0-	-6	B	-0-	25	2		N	-0-			-0-
04	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-			-0-
05	31	N	24	-0-	-7	B	-0-	24	2		N	-0-			-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-
01	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
02	28	N	25	-0-	-3	B	-0-	25	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	25	-0-	-6	B	-0-	25	2		N	-0-			-0-
04	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-			-0-
05	31	N	24	-0-	-7	B	-0-	24	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
01	186	N	149	-0-	-37	B	-0-	149	2			N	-0-					-0-
02	112	N	70	-0-	-42	B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	68	-0-	-87	B	-0-	68	2			N	-0-					-0-
04	150	N	85	-0-	-65	B	-0-	85	2			N	-0-					-0-
05	93	N	68	-0-	-25	B	-0-	68	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	89	-0-	-4	B	-0-	89	2			N	-0-					-0-
01	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-
02	56	N	55	-0-	-1	B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	58	-0-	-35	B	-0-	58	2			N	-0-					-0-
04	90	N	71	-0-	-19	B	-0-	71	2			N	-0-					-0-
05	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	64	-0-	-29	B	-0-	64	2			N	-0-					-0-
01	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
02	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
04	90	N	49	-0-	-41	B	-0-	49	2			N	-0-					-0-
05	155	N	77	-0-	-78	B	-0-	77	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	#	2504	-0-	-100		-0-	2484	2	20	9	N	18					129
01	2852	#	2538	-0-	-314		-0-	2535	2	3	9	N	3					132
02	2604	#	2558	-0-	-46		-0-	2557	2	1	9	N	1					133
03	2883	#	2766	-0-	-117		-0-	2762	2	4	9	N	4					137
04	2790	#	2663	-0-	-127		-0-	2660	2	3	9	N	3					140
05	2821	#	2569	-0-	-252		-0-	2568	2	1	9	N	1					141

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

INTERSTATE (CANYON) //CONT.// 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

12	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

12	1643	#	1531	-0-	-112		-0-	1531	2			N	-0-					7
01	1643	#	1458	-0-	-185		-0-	1458	2			N	-0-					7
02	1428	#	1323	-0-	-105		-0-	1323	2			N	-0-					7
03	1550	#	1461	-0-	-89		-0-	1461	2			N	-0-					7
04	1470	#	1416	-0-	-54		-0-	1416	2			N	-0-					7
05	1519	#	1436	-0-	-83		-0-	1436	2			N	-0-					7

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

12	0	#	-0-	-0-	-0-		-0-					N	-0-					39
01	T. A.		-0-	-0-	-0-		-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

12	780	R	780	-0-	-0-		-0-	762	2	18	9	N	16					63
01	758	R	758	-0-	-0-		-0-	736	2	22	9	N	20	3	8			80
02	693	R	693	-0-	-0-		-0-	674	2	19	9	N	17	2	8			95
03	737	R	737	-0-	-0-		-0-	718	2	19	9	N	17					112
04	695	R	695	-0-	-0-		-0-	684	2	11	9	N	10					122
*05	717	R	717	-0-	-0-		-0-	704	2	13	9	N	12	1	8			133

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	-0-	-0-	-31	-0-					N	-0-					22
01	0	#	-0-	-0-	-0-	-0-					N	-0-					22
02	0	#	-0-	-0-	-0-	-0-					N	-0-					22
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					22
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					22
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

12	0	W	-0-	-0-	-0-	1095					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

12	589	#	582	-0-	-7	-0-	30	1	552	3	N	-0-					-0-
01	558	#	515	-0-	-43	-0-	28	1	487	3	N	-0-					-0-
02	504	#	425	-0-	-79	-0-	22	1	403	3	N	-0-					-0-
03	589	#	473	-0-	-116	-0-	25	1	448	3	N	-0-					-0-
04	570	#	488	-0-	-82	-0-	21	1	467	3	N	-0-					-0-
05	589	#	454	-0-	-135	-0-	20	1	434	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

12	403	R	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-
01	400	R	400	-0-	-0-	-0-	22	1	378	3	N	-0-					-0-
02	392	#	309	-0-	-83	-0-	16	1	293	3	N	-0-					-0-
03	434	#	383	-0-	-51	-0-	20	1	363	3	N	-0-					-0-
04	441	R	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
*05	448	R	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

12	310	#	221	-0-	-89	-0-	221	2			N	-0-					-0-
01	279	#	23	-0-	-256	-0-	23	2			N	-0-					-0-
02	224	#	185	-0-	-39	-0-	185	2			N	-0-					-0-
03	248	#	109	-0-	-139	-0-	109	2			N	-0-					-0-
*04	210	#	171	-0-	-39	-0-	171	2			N	-0-					-0-
*05	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2196	-0-	-563	-0-	2196	2			N	-0-					-0-
01	2821	N	2252	-0-	-569	-0-	2252	2			N	-0-					-0-
02	2156	N	1603	-0-	-553	-0-	1603	2			N	-0-					-0-
03	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
04	2190	N	2095	-0-	-95	-0-	2095	2			N	-0-					-0-
*05	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2020	-0-	-522	-0-	2020	2			N	-0-					-0-
01	2635	N	2072	-0-	-563	-0-	2072	2			N	-0-					-0-
02	1988	N	1475	-0-	-513	-0-	1475	2			N	-0-					-0-
03	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
04	2010	N	1927	-0-	-83	-0-	1927	2			N	-0-					-0-
*05	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	549	-0-	-164	-0-	549	2			N	-0-					-0-
01	713	N	563	-0-	-150	-0-	563	2			N	-0-					-0-
02	532	N	404	-0-	-128	-0-	404	2			N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
04	540	N	532	-0-	-8	-0-	532	2			N	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2107	-0-	-559	-0-	2107	2			N	-0-					-0-
01	2666	N	2162	-0-	-504	-0-	2162	2			N	-0-					-0-
02	2072	N	1539	-0-	-533	-0-	1539	2			N	-0-					-0-
03	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
04	2100	N	2011	-0-	-89	-0-	2011	2			N	-0-					-0-
*05	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2233	-0-	-588	-0-	2233	2			N	-0-					-0-
01	2945	N	2291	-0-	-654	-0-	2291	2			N	-0-					-0-
02	2184	N	1631	-0-	-553	-0-	1631	2			N	-0-					-0-
03	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
04	2220	N	2131	-0-	-89	-0-	2131	2			N	-0-					-0-
*05	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	280	N	189	-0-	-91	-0-	189	3			N	-0-					-0-
03	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
*04	300	N	146	-0-	-154	-0-	146	3			N	-0-					-0-
05	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9145	X	7600	-0-	-1545	-0-	7600	3			N	-0-					-0-
01	9455	X	5800	-0-	-3655	-0-	5800	2			N	-0-					-0-
02	8904	X	8484	-0-	-420	-0-	8484	2			N	-0-					-0-
03	9858	X	4610	-0-	-5248	-0-	4610	2			N	-0-					-0-
04	9540	X	7720	-0-	-1820	-0-	7720	2			N	-0-					-0-
05	9393	X	7425	-0-	-1968	-0-	7425	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29140	X	26618	-0-	-2522	-0-	26618	2			N	-0-					-0-
01	34231	X	34231	-0-	-0-	-0-	34227	2	4	9	N	4	4	8			-0-
02	28494	X	28494	-0-	-0-	-0-	28494	2			N	-0-					-0-
03	39037	X	39037	-0-	-0-	-0-	39037	2			N	-0-					-0-
04	33865	X	33865	-0-	-0-	-0-	33865	2			N	-0-					-0-
*05	29761	X	29761	-0-	-0-	-0-	29761	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86738	X	79947	-0-	-6791	-0-	79947	2			N	-0-					-0-
01	85202	X	85202	-0-	-0-	-0-	85201	2	1	9	N	1	1	8			-0-
02	78147	X	78147	-0-	-0-	-0-	78147	2			N	-0-					-0-
03	86459	X	85638	-0-	-821	-0-	85638	2			N	-0-					-0-
04	82440	X	82150	-0-	-290	-0-	82150	2			N	-0-					-0-
05	86459	X	85325	-0-	-1134	-0-	85325	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33697	X	33482	-0-	-215	-0-	33482	2			N	-0-					-0-
01	33492	X	33492	-0-	-0-	-0-	33492	2			N	-0-					-0-
02	30133	X	30133	-0-	-0-	-0-	30133	2			N	-0-					-0-
03	32992	X	32992	-0-	-0-	-0-	32992	2			N	-0-					-0-
04	31915	X	31915	-0-	-0-	-0-	31915	2			N	-0-					-0-
05	32922	X	32351	-0-	-571	-0-	32351	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
01	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
02	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
03	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
04	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
*05	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7781	X	6554	-0-	-1227	-0-	6554	2			N	-0-					-0-
01	10797	X	10797	-0-	-0-	-0-	10797	2			N	-0-					-0-
02	7574	X	7574	-0-	-0-	-0-	7574	2			N	-0-					-0-
03	8952	X	8952	-0-	-0-	-0-	8952	2			N	-0-					-0-
04	9750	X	7946	-0-	-1804	-0-	7946	2			N	-0-					-0-
05	10075	X	8405	-0-	-1670	-0-	8405	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
01	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
02	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
03	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
04	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
*05	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21127	X	21127	-0-	-0-	-0-	21127	2			N	-0-					-0-
01	21044	X	21044	-0-	-0-	-0-	21044	2			N	-0-					-0-
02	18976	X	18976	-0-	-0-	-0-	18976	2			N	-0-					-0-
03	20458	X	20458	-0-	-0-	-0-	20458	2			N	-0-					-0-
04	19671	X	19671	-0-	-0-	-0-	19671	2			N	-0-					-0-
*05	20772	X	20772	-0-	-0-	-0-	20772	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61473	X	57079	-0-	-4394	-0-	57079	2			N	-0-					-0-
01	57211	X	57211	-0-	-0-	-0-	57211	2			N	-0-					-0-
02	51343	X	51343	-0-	-0-	-0-	51343	2			N	-0-					-0-
03	60605	X	57398	-0-	-3207	-0-	57398	2			N	-0-					-0-
04	58650	X	57586	-0-	-1064	-0-	57586	2			N	-0-					-0-
*05	60360	X	60360	-0-	-0-	-0-	60360	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
01	1023	N	153	-0-	-870	-0-	153	2			N	-0-					-0-
02	420	N	231	-0-	-189	-0-	231	2			N	-0-					-0-
03	682	N	475	-0-	-207	-0-	475	2			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*05	643	N	643	-0-	-0-	-0-	639	2	4	9	N	4	4	8			-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
*05	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32395	X	32129	-0-	-266	-0-	32129	2			N	-0-					-0-
01	32204	X	32204	-0-	-0-	-0-	32204	2			N	-0-					-0-
02	28941	X	28941	-0-	-0-	-0-	28941	2			N	-0-					-0-
03	32116	X	31890	-0-	-226	-0-	31890	2			N	-0-					-0-
04	31080	X	30964	-0-	-116	-0-	30964	2			N	-0-					-0-
05	32116	X	31823	-0-	-293	-0-	31823	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

12	7282	X	7282	-0-	-0-	-0-	7282	2			N	-0-					-0-
01	5488	X	5488	-0-	-0-	-0-	5488	2			N	-0-					-0-
02	6515	X	6515	-0-	-0-	-0-	6515	2			N	-0-					-0-
03	6882	X	6167	-0-	-715	-0-	6167	2			N	-0-					-0-
04	6660	X	5492	-0-	-1168	-0-	5492	2			N	-0-					-0-
05	6882	X	5474	-0-	-1408	-0-	5474	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

12	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
01	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
02	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
03	2232	N	2193	-0-	-39	-0-	2193	2			N	-0-					-0-
04	2160	N	2123	-0-	-37	-0-	2123	2			N	-0-					-0-
05	2232	N	2131	-0-	-101	-0-	2131	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

12	7657	X	7335	-0-	-322	-0-	7335	2			N	-0-					-0-
01	7221	X	7221	-0-	-0-	-0-	7221	2			N	-0-					-0-
02	6495	X	6495	-0-	-0-	-0-	6495	2			N	-0-					-0-
03	7347	X	7238	-0-	-109	-0-	7238	2			N	-0-					-0-
04	7110	X	6962	-0-	-148	-0-	6962	2			N	-0-					-0-
05	7347	X	7146	-0-	-201	-0-	7146	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

12	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					-0-
01	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-
02	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
03	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					-0-
04	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-
*05	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
03	744	N	743	-0-	-1	-0-	743	2			N	-0-					-0-
04	720	N	680	-0-	-40	-0-	680	2			N	-0-					-0-
05	744	N	567	-0-	-177	-0-	567	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

12	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
01	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
02	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
03	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
04	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
*05	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41661	X	41661	-0-	-0-	-0-	41661	2			N	-0-					-0-
01	43523	X	43523	-0-	-0-	-0-	43523	2			N	-0-					-0-
02	38314	X	38314	-0-	-0-	-0-	38314	2			N	-0-					-0-
03	40674	X	40674	-0-	-0-	-0-	40674	2			N	-0-					-0-
04	41159	X	41159	-0-	-0-	-0-	41159	2			N	-0-					-0-
*05	41838	X	41838	-0-	-0-	-0-	41838	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4275	X	4275	-0-	-0-	-0-	4275	2			N	-0-					-0-
01	4349	X	4349	-0-	-0-	-0-	4349	2			N	-0-					-0-
02	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-
03	4580	X	4580	-0-	-0-	-0-	4580	2			N	-0-					-0-
04	4689	X	4689	-0-	-0-	-0-	4689	2			N	-0-					-0-
*05	4823	X	4823	-0-	-0-	-0-	4823	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26226	X	24647	-0-	-1579	-0-	24647	2			N	-0-					-0-
01	26513	X	26513	-0-	-0-	-0-	26513	2			N	-0-					-0-
02	24144	X	24144	-0-	-0-	-0-	24141	2	3	9	N	3	3	8			-0-
03	26783	X	26783	-0-	-0-	-0-	26783	2			N	-0-					-0-
04	24488	X	24488	-0-	-0-	-0-	24488	2			N	-0-					-0-
*05	24709	X	24709	-0-	-0-	-0-	24709	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40619	X	40619	-0-	-0-	-0-	40619	2			N	-0-					-0-
01	39869	X	39869	-0-	-0-	-0-	39869	2			N	-0-					-0-
02	35941	X	35941	-0-	-0-	-0-	35941	2			N	-0-					-0-
03	39554	X	39554	-0-	-0-	-0-	39554	2			N	-0-					-0-
04	38242	X	38242	-0-	-0-	-0-	38242	2			N	-0-					-0-
*05	39411	X	39411	-0-	-0-	-0-	39411	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	560	N	557	-0-	-3	-0-	557	2			N	-0-					-0-
03	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
04	600	N	584	-0-	-16	-0-	584	2			N	-0-					-0-
*05	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
01	1302	N	1267	-0-	-35	-0-	1267	2			N	-0-					-0-
02	1232	N	1210	-0-	-22	-0-	1210	2			N	-0-					-0-
03	1426	N	1325	-0-	-101	-0-	1325	2			N	-0-					-0-
04	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
*05	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
01	1643	N	1426	-0-	-217	-0-	1426	2			N	-0-					-0-
02	1372	N	1251	-0-	-121	-0-	1251	2			N	-0-					-0-
03	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
04	1380	N	1183	-0-	-197	-0-	1183	2			N	-0-					-0-
05	1395	N	1171	-0-	-224	-0-	1171	2			N	-0-					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23188	X	19477	-0-	-3711	-0-	19477	3			N	-0-					-0-
01	23994	X	20779	-0-	-3215	-0-	20779	3			N	-0-					-0-
02	21672	X	20289	-0-	-1383	-0-	20289	3			N	-0-					-0-
03	23994	X	20231	-0-	-3763	-0-	20231	3			N	-0-					-0-
04	21660	X	19148	-0-	-2512	-0-	19148	3			N	-0-					-0-
05	22475	X	16684	-0-	-5791	-0-	16684	3			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28675	X	23739	-0-	-4936	-0-	23739	3			N	-0-					-0-
01	29636	X	27553	-0-	-2083	-0-	27553	3			N	-0-					-0-
02	26768	X	25019	-0-	-1749	-0-	25019	3			N	-0-					-0-
03	29636	X	24848	-0-	-4788	-0-	24848	3			N	-0-					-0-
04	26670	X	25769	-0-	-901	-0-	25769	3			N	-0-					-0-
05	27714	X	20612	-0-	-7102	-0-	20612	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36084	X	35225	-0-	-859	-0-	35225	3			N	-0-					-0-
01	37169	X	35290	-0-	-1879	-0-	35290	3			N	-0-					-0-
02	33572	X	31577	-0-	-1995	-0-	31577	3			N	-0-					-0-
03	37169	X	35159	-0-	-2010	-0-	35159	3			N	-0-					-0-
04	34800	X	34146	-0-	-654	-0-	34146	3			N	-0-					-0-
05	35278	X	34963	-0-	-315	-0-	34963	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26755	X	26755	-0-	-0-	-0-	26755	2			N	-0-					-0-
01	26163	X	26163	-0-	-0-	-0-	26163	2			N	-0-					-0-
02	23581	X	23581	-0-	-0-	-0-	23581	2			N	-0-					-0-
03	26691	X	26049	-0-	-642	-0-	26049	2			N	-0-					-0-
04	25830	X	25264	-0-	-566	-0-	25264	2			N	-0-					-0-
05	26691	X	25695	-0-	-996	-0-	25695	2			N	-0-					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7556	X	7556	-0-	-0-	-0-	7556	2			N	-0-					-0-
01	7022	X	7022	-0-	-0-	-0-	7022	2			N	-0-					-0-
02	6857	X	6857	-0-	-0-	-0-	6857	2			N	-0-					-0-
03	7743	X	7743	-0-	-0-	-0-	7743	2			N	-0-					-0-
04	7779	X	7779	-0-	-0-	-0-	7779	2			N	-0-					-0-
05	6851	X	6843	-0-	-8	-0-	6843	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3883	-0-	-178	-0-	3883	2			N	-0-					-0-
01	4061	X	3936	-0-	-125	-0-	3936	2			N	-0-					-0-
02	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					-0-
03	3968	X	3642	-0-	-326	-0-	3642	2			N	-0-					-0-
04	3810	X	3772	-0-	-38	-0-	3772	2			N	-0-					-0-
05	3999	X	3561	-0-	-438	-0-	3561	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
01	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
02	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
03	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
04	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
*05	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 9830 PERF. 9771 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
RAYDEN 695567
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1794	N	1794	-0-	-0-	-0-	1788	3	6	9	N	5					112
01	1147	N	113	-0-	-1034	-0-	113	3			N	-0-					112
02	1249	N	1249	-0-	-0-	-0-	1242	3	7	9	N	6					118
03	1798	N	814	-0-	-984	-0-	812	3	2	9	N	2					120
04	2003	N	2003	-0-	-0-	-0-	1996	3	7	9	N	6					126
*05	1945	N	1945	-0-	-0-	-0-	1941	3	4	9	N	4					130

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1546	N	1546	-0-	-0-	-0-	1523	3	23	9	N	21					196
01	1101	N	1101	-0-	-0-	-0-	1046	3	55	9	N	50	190	1			56
02	1194	N	1194	-0-	-0-	-0-	1174	3	20	9	N	18					74
03	1657	N	1657	-0-	-0-	-0-	1613	3	44	9	N	40					114
04	1316	N	1316	-0-	-0-	-0-	1294	3	22	9	N	20					134
*05	821	N	821	-0-	-0-	-0-	812	3	9	9	N	8					142

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3311	X	3311	-0-	-0-	-0-	3266	3	45	9	N	41					132
01	3286	X	3286	-0-	-0-	-0-	3282	3	4	9	N	4					136
02	3032	X	3032	-0-	-0-	-0-	2953	3	79	9	N	72	162	1			46
03	3544	X	3544	-0-	-0-	-0-	3514	3	30	9	N	27					73
04	3261	X	3261	-0-	-0-	-0-	3230	3	31	9	N	28					101
*05	3247	X	3247	-0-	-0-	-0-	3247	3			N	-0-					101

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					157
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					157
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					157
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					157
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					157
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					157

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

12	133	R	133	-0-	-0-	-0-	122	3	11	9	N	10					119
01	124	#	102	-0-	-22	-0-	102	3			N	-0-					119
02	112	#	108	-0-	-4	-0-	108	3			N	-0-					119
03	124	#	98	-0-	-26	-0-	98	3			N	-0-					119
04	121	R	121	-0-	-0-	-0-	121	3			N	-0-					119
05	124	#	121	-0-	-3	-0-	121	3			N	-0-					119

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

12	341	#	303	-0-	-38	-0-	238	3	65	9	N	59					199
01	315	R	315	-0-	-0-	-0-	278	3	37	9	N	34	182	1			51
02	280	#	251	-0-	-29	-0-	212	3	39	9	N	35					86
03	310	#	268	-0-	-42	-0-	222	3	46	9	N	42					128
04	300	#	257	-0-	-43	-0-	212	3	45	9	N	41					169
05	310	#	223	-0-	-87	-0-	184	3	39	9	N	35	5	8			199

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

12	DLQ	G-10	47	-0-	47	92	47	3			Y	-0-					-0-
01	DLQ	G-10	47	-0-	47	139	47	3			Y	-0-					-0-
02	DLQ	G-10	42	-0-	42	181	42	3			Y	-0-					-0-
03	DLQ	G-10	47	-0-	47	228	47	3			Y	-0-					-0-
04	DLQ	G-10	45	-0-	45	273	45	3			Y	-0-					-0-
05	DLQ	G-10	47	-0-	47	320	47	3			Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	R	128	-0-	-0-	-0-	120	3	8	9	N	7					34
01	124	#	110	-0-	-14	-0-	110	3			N	-0-					34
02	103	R	103	-0-	-0-	-0-	103	3			N	-0-					34
03	124	#	118	-0-	-6	-0-	112	3	6	9	N	5					39
04	123	R	123	-0-	-0-	-0-	116	3	7	9	N	6					45
*05	131	R	131	-0-	-0-	-0-	118	3	13	9	N	12					57

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

12	372	#	358	-0-	-14	-0-	330	3	28	9	N	25	135	1			26
01	372	#	348	-0-	-24	-0-	325	3	23	9	N	21					47
02	336	#	328	-0-	-8	-0-	306	3	22	9	N	20					67
03	372	#	335	-0-	-37	-0-	315	3	20	9	N	18					85
04	360	#	348	-0-	-12	-0-	326	3	22	9	N	20					105
05	372	#	360	-0-	-12	-0-	337	3	23	9	N	21					126

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

12	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	419	R	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	328	R	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	511	R	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	648	R	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*05	610	R	610	-0-	-0-	-0-	610	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

12	434	#	316	-0-	-118	-0-	310	3	6	9	N	5					104
01	434	#	317	-0-	-117	-0-	310	3	7	9	N	6					110
02	392	#	291	-0-	-101	-0-	284	3	7	9	N	6					116
03	434	#	334	-0-	-100	-0-	330	3	4	9	N	4					120
04	330	#	322	-0-	-8	-0-	318	3	4	9	N	4					124
*05	334	R	334	-0-	-0-	-0-	330	3	4	9	N	4					128

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

12	186	#	168	-0-	-18	-0-	164	3	4	9	N	4	53	1			25
01	186	#	183	-0-	-3	-0-	176	3	7	9	N	6					31
02	168	#	148	-0-	-20	-0-	142	3	6	9	N	5					36
03	186	#	68	-0-	-118	-0-	61	3	7	9	N	6					42
04	194	R	194	-0-	-0-	-0-	185	3	9	9	N	8					50
*05	207	R	207	-0-	-0-	-0-	190	3	17	9	N	15					65

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		337	-0-	337	726	337	3			Y	-0-					99
01	DLQ G-10		281	-0-	281	1007	281	3			Y	-0-					99
02	DLQ G-10		416	-0-	416	1423	415	3	1	9	Y	1					100
03	DLQ G-10		617	-0-	617	2040	600	3	17	9	Y	15					115
04	DLQ G-10		544	-0-	544	2584	527	3	17	9	Y	15					130
05	DLQ G-10		557	-0-	557	3141	540	3	17	9	Y	15					145

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

12	155	#	103	-0-	-52	-0-	103	3			N	-0-					-0-
01	155	#	103	-0-	-52	-0-	103	3			N	-0-					-0-
02	140	#	95	-0-	-45	-0-	95	3			N	-0-					-0-
03	124	#	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	#	106	-0-	-14	-0-	106	3			N	-0-					-0-
*05	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

02	0	W	255	-0-	255	255	255	3			N	-0-					-0-
03	0	W	282	-0-	282	537	281	3	1	9	N	1					1
04	0	W	273	-0-	273	810	272	3	1	9	N	1					2
05	0	W	260	-0-	260	1070	259	3	1	9	N	1					3

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, ALLEN WELL #: 4 RRCID -> 216931 COMPL. DATE N/A TOTAL DEPTH 6582 PERF. 5790 - 6582

12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					95
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					95
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					95
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					95
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					95
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					166
01 DLQ G-10	8		-0-	8		-0-	8	2			Y	-0-					166
02	38	N	30	-0-	-8	-0-	30	2			Y	-0-					166
03	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					166
04	8	N	5	-0-	-3	-0-	5	2			Y	-0-					166
05	31	N	4	-0-	-27	-0-	4	2			Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	X	17	-0-	-14	-0-	17	2			N	-0-					49
01	31	X	11	-0-	-20	-0-	11	2			N	-0-					49
02	28	X	15	-0-	-13	-0-	15	2			N	-0-					49
03	31	X	23	-0-	-8	-0-	23	2			N	-0-					49
04	30	X	5	-0-	-25	-0-	5	2			N	-0-					49
05	31	X	3	-0-	-28	-0-	3	2			N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
01 DLQ G-10	124		-0-	124		124	124	2			Y	-0-					-0-
02	237	N	113	-0-	-124	-0-	113	2			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

12	775	N	753	-0-	-22	-0-	5	1	748	3	N	-0-					45
01	775	N	712	-0-	-63	-0-	3	1	709	3	N	-0-					45
02	672	N	645	-0-	-27	-0-	3	1	642	3	N	-0-					45
03	744	N	650	-0-	-94	-0-	3	1	647	3	N	-0-					45
04	690	N	677	-0-	-13	-0-	3	1	674	3	N	-0-					45
05	713	N	670	-0-	-43	-0-	3	1	667	3	N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

12	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					68
01	2356	N	2325	-0-	-31	-0-	2325	2			N	-0-					68
02	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					68
03	2418	N	2366	-0-	-52	-0-	2366	2			N	-0-					68
04	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					68
05	2449	N	2295	-0-	-154	-0-	2295	2			N	-0-					68

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

12	1829	N	1654	-0-	-175	-0-	1654	2			N	-0-					89
01	1891	N	1345	-0-	-546	-0-	1345	2			N	-0-					89
02	1624	N	1420	-0-	-204	-0-	1420	2			N	-0-					89
03	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					89
04	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					89
*05	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

12	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					152
01	2015	N	1831	-0-	-184	-0-	1831	2			N	-0-					152
02	1848	N	1750	-0-	-98	-0-	1750	2			N	-0-					152
03	2077	N	1751	-0-	-326	-0-	1751	2			N	-0-					152
04	1770	N	1663	-0-	-107	-0-	1663	2			N	-0-					152
05	1953	N	1649	-0-	-304	-0-	1649	2			N	-0-					152

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

12	2356	N	2314	-0-	-42	-0-	2314	2			N	-0-					120
01	2418	N	2063	-0-	-355	-0-	2063	2			N	-0-					120
02	2268	N	1963	-0-	-305	-0-	1963	2			N	-0-					120
03	2325	N	2199	-0-	-126	-0-	2199	2			N	-0-					120
04	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					120
05	2170	N	2072	-0-	-98	-0-	2072	2			N	-0-					120

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465		10	-0-	-455	345	10	3			N	-0-					-0-
01	574	N	229	-0-	-345	-0-	229	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	35	-0-	-306	-0-	35	3			N	-0-					-0-
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
02	308	#	-0-	-0-	-308	-0-					N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	462	-0-	-716	-0-	462	2			N	-0-					-0-
01	744	N	660	-0-	-84	-0-	660	2			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
03	465	N	337	-0-	-128	-0-	337	2			N	-0-					-0-
04	630	N	310	-0-	-320	-0-	310	2			N	-0-					-0-
05	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	186	N	95	-0-	-91	-0-	95	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1126	-0-	-114	-0-	1126	2			N	-0-					-0-
01	1240	N	1142	-0-	-98	-0-	1142	2			N	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
03	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
04	1110	N	1098	-0-	-12	-0-	1098	2			N	-0-					-0-
05	1147	N	994	-0-	-153	-0-	994	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
05	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

12	868	N	862	-0-	-6	-0-	862	2			N	-0-					-0-
01	DLQ G-10		715	-0-	715	715	715	2			N	-0-					-0-
02	DLQ G-10		716	-0-	716	1431	716	2			N	-0-					-0-
03	700	N	669	-0-	-31	1400	669	2			N	-0-					-0-
04	1875	N	475	-0-	-1400	-0-	475	2			N	-0-					-0-
05	806	N	563	-0-	-243	-0-	563	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

12	1426	N	1375	-0-	-51	-0-	1375	2			N	-0-					-0-
01	1426	N	1361	-0-	-65	-0-	1361	2			N	-0-					-0-
02	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
03	1364	N	1356	-0-	-8	-0-	1356	2			N	-0-					-0-
04	1320	N	1308	-0-	-12	-0-	1308	2			N	-0-					-0-
05	1395	N	1309	-0-	-86	-0-	1309	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	279	N	67	-0-	-212	-0-	67	2			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*05	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	302	2	2	9	N	2	2	8			-0-
04	330	N	186	-0-	-144	-0-	186	2			N	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

12	1240	X	691	-0-	-549	-0-	691	2			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
02	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
05	1488	N	643	-0-	-845	-0-	643	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

12	1271	N	1185	-0-	-86	-0-	1185	2			N	-0-					-0-
01	1240	N	1197	-0-	-43	-0-	1197	2			N	-0-					-0-
02	1311	N	1311	-0-	-0-	-0-	1309	2	2	9	N	2	2	8			-0-
03	1178	N	1089	-0-	-89	-0-	1087	2	2	9	N	2	2	8			-0-
04	1170	N	1068	-0-	-102	-0-	1068	2			N	-0-					-0-
05	1457	N	1096	-0-	-361	-0-	1095	2	1	9	N	1	1	8			-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

12		14B2 EXT	1254	-0-	1254	1256	1254	2			N	-0-					-0-
01	5462	X	4206	-0-	-1256	-0-	4206	2			N	-0-					-0-
02	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
05	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

12	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

12	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
01	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
02	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
03	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
04	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
05	1395	N	875	-0-	-520	-0-	875	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1229	-0-	-73	-0-	1229	3			N	-0-					-0-
01	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
03	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
04	1410	N	1287	-0-	-123	-0-	1287	3			N	-0-					-0-
*05	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	392	N	288	-0-	-104	-0-	288	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*05	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
02	700	N	668	-0-	-32	-0-	668	3			N	-0-					-0-
03	1054	N	1033	-0-	-21	-0-	1033	3			N	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
*05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
01	713	N	590	-0-	-123	-0-	590	3			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*05	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-
02	448	N	304	-0-	-144	-0-	304	3			N	-0-					-0-
03	496	N	430	-0-	-66	-0-	424	3	6	9	N	5	5	8			-0-
04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
02	196	N	9	-0-	-187	-0-	9	2			N	-0-					-0-
03	155	N	7	-0-	-148	-0-	7	2			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	21	1	255	2	Y	115	100	1			45
							127	9									
01	444	N	444	-0-	-0-	-0-	21	1	263	2	Y	145	105	1			85
							160	9									
02	450	N	450	-0-	-0-	-0-	25	1	276	2	Y	135	113	1			107
							149	9									
03	551	N	551	-0-	-0-	-0-	36	1	317	2	Y	180	230	1			57
							198	9									
*04	367	N	367	-0-	-0-	-0-	19	1	220	2	Y	116	142	1	3	8	28
							128	9									
05	0	N	-0-	-0-	-0-	-0-					Y	6	28	1	6	8	-0-

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12338	X	10531	-0-	-1807	-0-	814	1	9677	2	Y	36	71	1	1	8	33
							40	9									
01	10656	X	10656	-0-	-0-	-0-	797	1	9809	2	Y	45	50	1			28
							50	9									
02	9100	X	8916	-0-	-184	-0-	729	1	8157	2	Y	27	31	1			24
							30	9									
03	10075	X	7836	-0-	-2239	-0-	804	1	7024	2	Y	7	23	1			8
							8	9									
04	9750	X	8914	-0-	-836	-0-	720	1	8151	2	Y	39					47
							43	9									
05	10075	X	9445	-0-	-630	-0-	632	1	8780	2	Y	30	18	1			59
							33	9									

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8866	X	7817	-0-	-1049	-0-	604	1	7181	2	Y	29	49	1			27
							32	9									
01	8060	X	7938	-0-	-122	-0-	593	1	7295	2	Y	45	44	1			28
							50	9									
02	7280	X	7256	-0-	-24	-0-	587	1	6558	2	Y	101	39	1			90
							111	9									
03	8060	X	7502	-0-	-558	-0-	769	1	6719	2	Y	13	85	1			18
							14	9									
04	7800	X	7518	-0-	-282	-0-	608	1	6877	2	Y	30					48
							33	9									
05	7936	X	7600	-0-	-336	-0-	510	1	7076	2	Y	13	18	1			43
							14	9									

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

12	4433	X	4251	-0-	-182	-0-	329	1	3909	2	N	12					69
							13	9									
01	4232	X	4232	-0-	-0-	-0-	317	1	3905	2	N	9					78
							10	9									
02	4088	X	3668	-0-	-420	-0-	292	1	3270	2	N	96					174
							106	9									
03	4526	X	3910	-0-	-616	-0-	401	1	3509	2	N	-0-	89	1			85
04	4380	X	2832	-0-	-1548	-0-	230	1	2602	2	N	-0-					85
05	4247	X	3359	-0-	-888	-0-	225	1	3125	2	N	8					93
							9	9									

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

12	4929	X	4366	-0-	-563	-0-	334	1	3971	2	Y	55	131	1			52
							61	9									
01	4317	X	4317	-0-	-0-	-0-	318	1	3913	2	Y	78	81	1			49
							86	9									
02	3976	X	3845	-0-	-131	-0-	304	1	3402	2	Y	126	63	1			112
							139	9									
03	4402	X	4225	-0-	-177	-0-	430	1	3761	2	Y	31	106	1			37
							34	9									
04	4260	X	4196	-0-	-64	-0-	331	1	3745	2	Y	109					146
							120	9									
05	4371	X	4117	-0-	-254	-0-	274	1	3800	2	Y	39	56	1			129
							43	9									

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	4206	-0-	-444	-0-	325	1	3864	2	N	15	75	1	1	8	27
							17	9									
01	4046	X	4046	-0-	-0-	-0-	301	1	3703	2	N	38					65
							42	9									
02	3388	X	3388	-0-	-0-	-0-	274	1	3069	2	N	41	56	1			50
							45	9									
03	3648	X	3648	-0-	-0-	-0-	372	1	3256	2	N	18	63	1			5
							20	9									
04	4080	X	3551	-0-	-529	-0-	285	1	3225	2	N	37					42
							41	9									
05	4216	X	3329	-0-	-887	-0-	223	1	3092	2	N	13					55
							14	9									

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10633	X	8565	-0-	-2068	-0-	665	1	7899	2	Y	1	1	8			91
							1	9									
01	8403	X	8403	-0-	-0-	-0-	621	1	7650	2	Y	120	98	1			113
							132	9									
02	6968	X	6968	-0-	-0-	-0-	558	1	6242	2	Y	153	181	1			85
							168	9									
03	7605	X	7605	-0-	-0-	-0-	776	1	6779	2	Y	45	95	1			35
							50	9									
*04	6927	X	6927	-0-	-0-	-0-	561	1	6341	2	Y	23	3	8			55
							25	9									
*05	7487	X	7487	-0-	-0-	-0-	500	1	6948	2	Y	35					90
							39	9									

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	3	3	8			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF. 17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	6	6	8			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

K M (ELLEN.) //CONT.// 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116405	X	110033	-0-	-6372	-0-	110033	2			N	-0-					-0-
01	117583	X	107931	-0-	-9652	-0-	107931	2			N	-0-					-0-
02	106204	X	96891	-0-	-9313	-0-	96891	2			N	-0-					-0-
03	110758	X	106497	-0-	-4261	-0-	106497	2			N	-0-					-0-
04	106920	X	103979	-0-	-2941	-0-	103979	2			N	-0-					-0-
05	110019	X	106088	-0-	-3931	-0-	106088	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	734	N	734	-0-	-0-	-0-	32	1	674	2	Y	25	9	1			21
							28	9									
01	602	N	602	-0-	-0-	-0-	27	1	568	2	Y	6	4	1			23
							7	9									
02	602	N	602	-0-	-0-	-0-	27	1	575	2	Y	-0-	22	1			1
03	1163	N	1163	-0-	-0-	-0-	26	1	1125	2	Y	11	1	1			11
							12	9									
04	566	N	566	-0-	-0-	-0-	25	1	540	2	Y	1	1	1			11
							1	9									
*05	587	N	587	-0-	-0-	-0-	27	1	559	2	Y	1	1	1			11
							1	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 1 C RRCID -> 095810 COMPL. DATE 08/15/1981 TOTAL DEPTH 6910 PERF. 5585 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 2 C RRCID -> 103012 COMPL. DATE 06/18/1982 TOTAL DEPTH 6785 PERF. 5591 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					28
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					28
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					28
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					28
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					6
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					6
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					2
01	908	N	908	-0-	-0-	-0-	908	2			N	-0-					2
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					2
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					4
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					4
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					4
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4996					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	4996					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	4996					N	NO RPT					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	152	-0-	-2948	14919	152	2			N	-0-					29
01	3100	N	584	-0-	-2516	12403	584	2			N	-0-					29
02	2800	N	410	-0-	-2390	10013	410	2			N	-0-					29
03	3100	N	349	-0-	-2751	7262	349	2			N	-0-					29
04	0	N	NO RPT	-0-	-0-	7262					N	NO RPT					29
05	0	N	NO RPT	-0-	-0-	7262					N	NO RPT					29

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
7S OIL & GAS, LLC 954992
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	282	2	45	9	N	41					232
01	325	N	325	-0-	-0-	-0-	277	2	48	9	N	44					276
02	321	N	321	-0-	-0-	-0-	287	2	34	9	N	31					307
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					307
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					307
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					307

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 6 C RRCID -> 103390 COMPL. DATE 12/03/1982 TOTAL DEPTH 6840 PERF. 5287 - 5294

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

12	3100	N	95	-0-	-3005	85253	95	2			N	-0-					2
01	3100	N	46	-0-	-3054	82199	46	2			N	-0-					2
02	2800	N	22	-0-	-2778	79421	22	2			N	-0-					2
03	3100	N	63	-0-	-3037	76384	63	2			N	-0-					2
04	0	N	NO RPT	-0-	-0-	76384					N	NO RPT					2
05	0	N	NO RPT	-0-	-0-	76384					N	NO RPT					2

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

12	3622	X	3622	-0-	-0-	-0-	454	1	3084	3	Y	76	62	1			65
							84	9									
01	3716	X	3716	-0-	-0-	-0-	343	1	3246	3	Y	115	92	1			88
							127	9									
02	DLQ G-10		2805	-0-	2805	2805	291	1	2427	3	Y	79	73	1			94
							87	9									
03	DLQ G-10		3732	-0-	3732	6537	323	1	3340	3	Y	63	71	1			86
							69	9									
*04	9819	X	3282	-0-	-6537	-0-	328	1	2859	3	Y	86	74	1			98
							95	9									
05	3720	X	2245	-0-	-1475	-0-	389	1	1808	3	Y	44	79	1			63
							48	9									

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	149	-0-	-37	-0-	142	3	7	9	Y	6					27
01	248	N	185	-0-	-63	-0-	177	3	8	9	Y	7					34
02	168	N	72	-0-	-96	-0-	33	3	39	9	Y	35					69
03	155	N	99	-0-	-56	-0-	78	3	21	9	Y	19	19	1			69
04	180	N	146	-0-	-34	-0-	127	3	19	9	Y	17	37	1			49
*05	189	N	189	-0-	-0-	-0-	188	3	1	9	Y	1					50

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	579	-0-	-196	-0-	579	3			N	-0-					59
01	744	N	543	-0-	-201	-0-	530	3	13	9	N	12					71
02	587	N	587	-0-	-0-	-0-	580	3	7	9	N	6					77
03	703	N	703	-0-	-0-	-0-	692	3	11	9	N	10	1	8			86
04	622	N	622	-0-	-0-	-0-	619	3	3	9	N	3					89
*05	668	N	668	-0-	-0-	-0-	657	3	11	9	N	10					99

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142
05	0	N	-0-	-0-	-0-	-0-					N	-0-					142

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
12	899	N	791	-0-	-108	-0-	157	1	634	2	N	-0-					-0-
01	899	N	850	-0-	-49	-0-	114	1	736	2	N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	56	1	594	2	N	-0-					-0-
03	806	N	693	-0-	-113	-0-	693	2			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
12	276	R	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	403	#	240	-0-	-163	-0-	240	2			N	-0-					-0-
02	364	#	269	-0-	-95	-0-	269	2			N	-0-					-0-
03	403	#	223	-0-	-180	-0-	223	2			N	-0-					-0-
04	270	#	260	-0-	-10	-0-	260	2			N	-0-					-0-
05	310	#	275	-0-	-35	-0-	275	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	8	-0-	-1697	-0-		1 2		7 9	Y	6					73
01	10	N	10	-0-	-0-	-0-		7 2		3 9	Y	3					76
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					76
03	8	N	-0-	-0-	-8	-0-					Y	1					77
04	10	N	-0-	-0-	-10	-0-					Y	1					78
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					78

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	243	3	1	9	Y	1	1	8			-0-
01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
03	248	N	181	-0-	-67	-0-	181	3			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	-0-	-0-	-310	-0-					N	3					150
01	248	N	-0-	-0-	-248	-0-					N	-0-					150
02	56	N	-0-	-0-	-56	-0-					N	-0-					150
03	55	N	55	-0-	-0-	-0-	3	3	52	9	N	47	3	8			194
04	38	N	38	-0-	-0-	-0-	24	3	14	9	N	13	7	8			200
05	0	N	-0-	-0-	-0-	-0-					N	21	21	8			200

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	416	2	20	9	N	18					162
01	465	N	428	-0-	-37	-0-	406	2	22	9	N	20					182
02	474	N	474	-0-	-0-	-0-	460	2	14	9	N	13					195
03	734	N	734	-0-	-0-	-0-	690	2	44	9	N	40	157	1			78
*04	493	N	493	-0-	-0-	-0-	478	2	15	9	N	14					92
05	527	N	426	-0-	-101	-0-	406	2	20	9	N	18					110

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	387	-0-	-16	B -0-	387	3			N	-0-					-0-
01	465	N	399	-0-	-66	B -0-	399	3			N	-0-					-0-
02	347	N	347	-0-	-0-	B -0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0-	B -0-	394	3			N	-0-					-0-
04	390	N	155	-0-	-235	B -0-	155	3			N	-0-					-0-
05	372	N	68	-0-	-304	B -0-	68	3			N	-0-					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0-	B -0-	546	3			N	-0-					86
01	403	N	320	-0-	-83	B -0-	320	3			N	-0-					86
02	268	N	268	-0-	-0-	B -0-	268	3			N	-0-					86
03/01 BALANCING DATE STATUS -> -0-																	
03	643	N	643	-0-	-0-	B -0-	643	3			N	-0-					86
04	308	N	308	-0-	-0-	B -0-	308	3			N	-0-					86
*05	481	N	481	-0-	-0-	B -0-	481	3			N	-0-					86

KOTHMANN RANCH (STRAWN 1450) 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. 427277
KOTHMANN WELL #: 1 RRCID -> 197867 COMPL. DATE 06/17/2003 TOTAL DEPTH 1604 PERF. 1458 - 1466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 2 RRCID -> 200646 COMPL. DATE 01/05/2004 TOTAL DEPTH 1605 PERF. 1506 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 3 RRCID -> 203984 COMPL. DATE 08/11/2004 TOTAL DEPTH 1580 PERF. 1526 - 1534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 4 RRCID -> 219757 COMPL. DATE 04/22/2006 TOTAL DEPTH 1570 PERF. 1463 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					38
01	93	N	42	-0-	-51	-0-	42	3			N	-0-					38
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					38
03	31	N	31	-0-	-0-	-0-	30	3	1	9	N	1					39
04	57	N	57	-0-	-0-	-0-	56	3	1	9	N	1					40
05	31	N	29	-0-	-2	-0-	28	3	1	9	N	1					41

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	366	-0-	-37	-0-	366	3			N	-0-					72
01	372	N	354	-0-	-18	-0-	354	3			N	-0-					72
02	336	N	303	-0-	-33	-0-	303	3			N	-0-					72
03	372	N	331	-0-	-41	-0-	331	3			N	-0-					72
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					72
*05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	807	-0-	-216	-0-	807	2			N	-0-					-0-
01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
03	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
04	1200	N	1141	-0-	-59	-0-	1141	2			N	-0-					-0-
*05	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

12	DLQ G-10		78	-0-	78	438	78	2			Y	-0-					-0-
01	DLQ G-10		105	-0-	105	543	105	2			Y	-0-					-0-
02	DLQ G-10		98	-0-	98	641	98	2			Y	-0-					-0-
03	DLQ G-10		196	-0-	196	837	196	2			Y	-0-					-0-
04	DLQ G-10		89	-0-	89	926	89	2			Y	-0-					-0-
05	DLQ G-10		44	-0-	44	970	44	2			Y	-0-					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

12	DLQ G-10		354	-0-	354	1999	354	2			Y	-0-					-0-
01	DLQ G-10		481	-0-	481	2480	481	2			Y	-0-					-0-
02	DLQ G-10		459	-0-	459	2939	459	2			Y	-0-					-0-
03	DLQ G-10		891	-0-	891	3830	891	2			Y	-0-					-0-
04	DLQ G-10		407	-0-	407	4237	407	2			Y	-0-					-0-
05	DLQ G-10		202	-0-	202	4439	202	2			Y	-0-					-0-

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

12	2790	N	2395	-0-	-395	-0-	31	1	2361	2	N	3					91
							3	9									
01	2469	N	2469	-0-	-0-	-0-	31	1	2427	2	N	10					101
							11	9									
02	2126	N	2126	-0-	-0-	-0-	28	1	2090	2	N	7					108
							8	9									
03	2387	N	2353	-0-	-34	-0-	31	1	2310	2	N	11					119
							12	9									
04	2400	N	2185	-0-	-215	-0-	30	1	2155	2	N	-0-					119
05	2356	N	2344	-0-	-12	-0-	31	1	2313	2	N	-0-					119

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

12	589	N	576	-0-	-13	-0-	576	2			N	-0-					109
01	589	N	576	-0-	-13	-0-	576	2			N	-0-					109
02	532	N	494	-0-	-38	-0-	494	2			N	-0-					109
03	589	N	481	-0-	-108	-0-	481	2			N	-0-					109
04	570	N	527	-0-	-43	-0-	527	2			N	-0-					109
05	558	N	545	-0-	-13	-0-	545	2			N	-0-					109

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

12	186	N	139	-0-	-47	-0-	139	2			N	-0-					37
01	155	N	123	-0-	-32	-0-	123	2			N	-0-					37
02	140	N	99	-0-	-41	-0-	99	2			N	-0-					37
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					37
04	120	N	88	-0-	-32	-0-	88	2			N	-0-					37
05	124	N	103	-0-	-21	-0-	103	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
AMERICAN ENERGY-PERM BASIN, LLC 017996
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					108
01	31	N	-0-	-0-	-31	-0-					N	-0-					108
02	0	N	-0-	-0-	-0-	-0-					N	-0-					108
03	0	N	-0-	-0-	-0-	-0-					N	-0-					108
04	192	N	192	-0-	-0-	-0-	192	4			N	-0-					108
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					108

BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

12	403	N	393	-0-	-10	-0-	393	2			N	-0-					88
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					88
02	364	N	353	-0-	-11	-0-	353	2			N	-0-					88
03	403	N	390	-0-	-13	-0-	390	2			N	-0-					88
04	420	N	353	-0-	-67	-0-	353	2			N	-0-					88
05	403	N	372	-0-	-31	-0-	372	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					66
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					66
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					66
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					66
*05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

12	775	N	446	-0-	-329	-0-	403	2	43	9	N	39					199
01	633	N	633	-0-	-0-	-0-	580	2	53	9	N	48	181	1			66
02	1036	N	901	-0-	-135	-0-	815	2	86	9	N	78					144
03	434	N	232	-0-	-202	-0-	179	2	53	9	N	48					192
04	600	N	25	-0-	-575	-0-	22	2	3	9	N	3					195
05	992	N	893	-0-	-99	-0-	776	2	117	9	N	106	172	1			129

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

12	1116	N	11	-0-	-1105	-0-	11	2			N	-0-					-0-
01	1147	N	227	-0-	-920	-0-	227	2			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	390	3	1	9	N	1					132
01	412	N	412	-0-	-0-	-0-	411	3	1	9	N	1					133
02	407	N	407	-0-	-0-	-0-	405	3	2	9	N	2					135
*03	429	N	429	-0-	-0-	-0-	426	3	3	9	N	3					138
*04	415	N	415	-0-	-0-	-0-	414	3	1	9	N	1					139
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					24
01	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					24
02	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					24
03	DLQ G-10		64	-0-	64	64	64	2			Y	-0-					24
04	DLQ G-10		64	-0-	64	128	64	2			Y	-0-					24
05	DLQ G-10		NO RPT	-0-	-0-	128					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					30
01	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					30
02	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					30
03	DLQ G-10		145	-0-	145	145	145	2			Y	-0-					30
04	DLQ G-10		145	-0-	145	290	145	2			Y	-0-					30
05	DLQ G-10		NO RPT	-0-	-0-	290					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					13
01	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					13
02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					13
03	DLQ G-10		46	-0-	46	46	46	2			Y	-0-					13
04	DLQ G-10		46	-0-	46	92	46	2			Y	-0-					13
05	DLQ G-10		NO RPT	-0-	-0-	92					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					41
01	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					41
02	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					41
03	DLQ G-10		115	-0-	115	115	115	2			Y	-0-					41
04	DLQ G-10		115	-0-	115	230	115	2			Y	-0-					41
05	DLQ G-10		NO RPT	-0-	-0-	230					Y	NO RPT					41

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					79
01	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					79
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					79
03	DLQ G-10		179	-0-	179	179	179	2			Y	-0-					79
04	DLQ G-10		179	-0-	179	358	179	2			Y	-0-					79
05	DLQ G-10	NO RPT		-0-	-0-	358					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					134
01	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					134
02	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					134
03	DLQ G-10		238	-0-	238	238	238	2			Y	-0-					134
04	DLQ G-10		238	-0-	238	476	238	2			Y	-0-					134
05	DLQ G-10	NO RPT		-0-	-0-	476					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
05	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
05	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
05	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					81

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					202
01	589	N	589	-0-	-0-	-0-	583	3	6	9	N	5	177	1			30
02	577	N	577	-0-	-0-	-0-	574	3	3	9	N	3					33
*03	664	N	664	-0-	-0-	-0-	661	3	3	9	N	3					36
*04	660	N	660	-0-	-0-	-0-	657	3	3	9	N	3					39
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	11	3	1	9	N	1					59
01	12	N	12	-0-	-0-	-0-	11	3	1	9	N	1					60
02	0	N	-0-	-0-	-0-	-0-					N	1					61
*03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					61
*04	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					62
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	1					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	3					19
04	0	N	-0-	-0-	-0-	-0-					N	6					25
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

12	419	N	419	-0-	-0-	-0-	418	3	1	9	Y	1					32
01	633	N	633	-0-	-0-	-0-	626	3	7	9	Y	6	10	1			28
02	627	N	627	-0-	-0-	-0-	626	3	1	9	Y	1					29
03	DLQ G-10		644	-0-	644	644	643	3	1	9	Y	1					30
04	DLQ G-10		626	-0-	626	1270	625	3	1	9	Y	1					31
05	DLQ G-10		NO RPT	-0-	-0-	1270					Y	NO RPT					31

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF. 17600 - 17602

12	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					39
01	2323	N	2323	-0-	-0-	-0-	2323	3			N	-0-					39
02	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					39
03	1798	N	1313	-0-	-485	-0-	1313	3			N	-0-					39
04	2160	N	1292	-0-	-868	-0-	1292	3			N	-0-					39
05	1891	N	1337	-0-	-554	-0-	1337	3			N	-0-					39

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

12	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY (HARKEY) //CONT.// 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY //CONT.// 070370
LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					137
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					137
02	560	N	302	-0-	-258	-0-	302	3			N	-0-					137
03	589	N	-0-	-0-	-589	-0-					N	-0-					137
04	600	N	-0-	-0-	-600	-0-					N	1					138
05	341	N	153	-0-	-188	-0-	149	3	4	9	N	4					142

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	0	N	-0-	-0-	-0-	-0-					N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	0	N	-0-	-0-	-0-	-0-					N	-0-					127
04	0	N	-0-	-0-	-0-	-0-					N	-0-					127
05	0	N	-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

12	146	N	146	-0-	-0-	-0-	145	2	1	9	N	1					126
01	121	N	121	-0-	-0-	-0-	120	2	1	9	N	1					127
02	102	N	102	-0-	-0-	-0-	101	3	1	9	N	1					128
*03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					128
*04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					128
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

12	341	X	306	-0-	-35	-0-	305	2	1	9	N	1					51
01	372	X	168	-0-	-204	-0-	167	2	1	9	N	1					52
02	308	X	216	-0-	-92	-0-	215	3	1	9	N	1					53
03	310	X	192	-0-	-118	-0-	191	2	1	9	N	1					54
*04	337	X	337	-0-	-0-	-0-	335	2	2	9	N	2					56
05	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					56

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	103	2	1	9	N	1					82
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					82
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					82
*03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					82
*04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					82
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	856	N	856	-0-	-0-	-0-	848	2	8	9	Y	7					78
01	904	N	904	-0-	-0-	-0-	898	2	6	9	Y	5	15	1			68
02	784	N	736	-0-	-48	-0-	733	2	3	9	Y	3	7	1			64
03	868	N	843	-0-	-25	-0-	842	2	1	9	Y	1	4	1			61
04	870	N	833	-0-	-37	-0-	830	2	3	9	Y	3	11	1			53
*05	881	N	881	-0-	-0-	-0-	878	2	3	9	Y	3	7	1			49

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0-	-0-	416	2	7	9	Y	6					45
01	459	N	459	-0-	-0-	-0-	440	2	19	9	Y	17	15	1			47
02	392	N	366	-0-	-26	-0-	360	2	6	9	Y	5	7	1			45
03	434	N	414	-0-	-20	-0-	413	2	1	9	Y	1	4	1			42
04	450	N	410	-0-	-40	-0-	407	2	3	9	Y	3	11	1			34
*05	432	N	432	-0-	-0-	-0-	430	2	2	9	Y	2	7	1			29

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	223	-0-	-87	-0-	223	2			N	-0-					21
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					21
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					21
03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					21
04	390	N	329	-0-	-61	-0-	329	2			N	-0-					21
05	403	N	274	-0-	-129	-0-	274	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-
02	364	N	333	-0-	-31	-0-	333	2			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

12	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
01	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

12	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

12	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

12	279	N	164	-0-	-115	-0-	164	3			N	-0-					-0-
01	248	N	138	-0-	-110	-0-	138	3			N	-0-					-0-
02	112	N	72	-0-	-40	-0-	72	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

12	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
01	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
02	784	N	771	-0-	-13	-0-	771	3			N	-0-					-0-
03	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
04	810	N	747	-0-	-63	-0-	747	3			N	-0-					-0-
05	868	N	619	-0-	-249	-0-	619	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

12	397	N	397	-0-	-0-	-0-	389	2	8	9	N	7	7	8			-0-
01	403	N	313	-0-	-90	-0-	313	2			N	-0-					-0-
02	280	N	186	-0-	-94	-0-	186	2			N	-0-					-0-
03	403	N	217	-0-	-186	-0-	217	2			N	-0-					-0-
04	300	N	85	-0-	-215	-0-	85	2			N	-0-					-0-
05	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
01	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-
02	252	N	137	-0-	-115	-0-	137	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

12	14B2 EXT		51	-0-	51	120	51	3			N	-0-					2
01	146	N	26	-0-	-120	-0-	26	3			N	-0-					2
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					2
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					2
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					2
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	780	-0-	-26	-0-	780	2			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
02	700	N	659	-0-	-41	-0-	659	2			N	-0-					-0-
03	775	N	710	-0-	-65	-0-	710	2			N	-0-					-0-
04	750	N	715	-0-	-35	-0-	715	2			N	-0-					-0-
05	744	N	733	-0-	-11	-0-	733	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
01	2232	N	2176	-0-	-56	-0-	2176	2			N	-0-					-0-
02	1960	N	1927	-0-	-33	-0-	1927	2			N	-0-					-0-
03	2170	N	1993	-0-	-177	-0-	1993	2			N	-0-					-0-
04	2100	N	1856	-0-	-244	-0-	1856	2			N	-0-					-0-
05	2139	N	1969	-0-	-170	-0-	1969	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
02	700	N	662	-0-	-38	-0-	662	2			N	-0-					-0-
03	713	N	630	-0-	-83	-0-	630	2			N	-0-					-0-
04	690	N	564	-0-	-126	-0-	564	2			N	-0-					-0-
05	744	N	611	-0-	-133	-0-	611	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	2			N	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
05	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1559	-0-	-53	-0-	59	1	1500	2	N	-0-					-0-
01	1612	N	1524	-0-	-88	-0-	38	1	1486	2	N	-0-					-0-
02	1428	N	1271	-0-	-157	-0-	32	1	1239	2	N	-0-					-0-
03	1550	N	1378	-0-	-172	-0-	32	1	1346	2	N	-0-					-0-
04	1470	N	1418	-0-	-52	-0-	53	1	1365	2	N	-0-					-0-
*05	1433	N	1433	-0-	-0-	-0-	58	1	1375	2	N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2445	-0-	-35	-0-	93	1	2352	2	N	-0-					-0-
01	2821	X	2497	-0-	-324	-0-	62	1	2435	2	N	-0-					-0-
02	2296	X	2220	-0-	-76	-0-	55	1	2165	2	N	-0-					-0-
03	2542	X	2450	-0-	-92	-0-	58	1	2392	2	N	-0-					-0-
04	2430	X	2391	-0-	-39	-0-	89	1	2302	2	N	-0-					-0-
05	2511	X	2447	-0-	-64	-0-	100	1	2347	2	N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	1276	-0-	-181	-0-	1276	2			N	-0-					-0-
01	1364	N	1007	-0-	-357	-0-	1007	2			N	-0-					-0-
02	1176	N	1056	-0-	-120	-0-	1056	2			N	-0-					-0-
03	1271	N	1110	-0-	-161	-0-	1110	2			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
05	1178	N	1059	-0-	-119	-0-	1059	2			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2118	-0-	-517	-0-	2118	2			N	-0-					-0-
01	2635	X	2435	-0-	-200	-0-	2435	2			N	-0-					-0-
02	2240	X	2094	-0-	-146	-0-	2094	2			N	-0-					-0-
03	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
04	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
05	2449	X	2158	-0-	-291	-0-	2158	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	647	-0-	-4	-0-	14	1	633	3	Y	-0-					-0-
01	682	N	590	-0-	-92	-0-	11	1	579	3	Y	-0-					-0-
02	588	N	559	-0-	-29	-0-	11	1	548	3	Y	-0-					-0-
03	651	N	613	-0-	-38	-0-	13	1	600	3	Y	-0-					-0-
*04	597	N	597	-0-	-0-	-0-	13	1	584	3	Y	-0-					-0-
05	620	N	532	-0-	-88	-0-	18	1	514	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

12	1023	N	779	-0-	-244	-0-	778	2	1	9	N	1					8
01	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					8
02	691	N	691	-0-	-0-	-0-	689	2	2	9	N	2					10
03	912	N	912	-0-	-0-	-0-	908	2	4	9	N	4	12	1			2
04	777	N	777	-0-	-0-	-0-	773	2	4	9	N	4					6
*05	776	N	776	-0-	-0-	-0-	772	2	4	9	N	4					10

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

12	3038	X	2617	-0-	-421	-0-	2614	2	3	9	Y	3					20
01	3038	X	2199	-0-	-839	-0-	2198	2	1	9	Y	1					21
02	2268	X	1790	-0-	-478	-0-	1783	2	7	9	Y	6					27
03	2604	X	2508	-0-	-96	-0-	2498	2	10	9	Y	9	31	1			5
04	2520	X	2469	-0-	-51	-0-	2458	2	11	9	Y	10					15
05	2604	X	1875	-0-	-729	-0-	1863	2	12	9	Y	11					26

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

12	2945	X	2190	-0-	-755	-0-	2189	2	1	9	Y	1					8
01	2945	X	2827	-0-	-118	-0-	2826	2	1	9	Y	1					9
02	2413	X	2413	-0-	-0-	-0-	2411	2	2	9	Y	2					11
03	2449	X	2392	-0-	-57	-0-	2388	2	4	9	Y	4	13	1			2
04	2730	X	2132	-0-	-598	-0-	2128	2	4	9	Y	4					6
05	2821	X	1717	-0-	-1104	-0-	1711	2	6	9	Y	5					11

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

12	3038	X	2191	-0-	-847	-0-	2185	2	6	9	Y	5					33
01	3503	X	1760	-0-	-1743	-0-	1759	2	1	9	Y	1					34
02	3164	X	3086	-0-	-78	-0-	3075	2	11	9	Y	10					44
03	3687	X	3687	-0-	-0-	-0-	3670	2	17	9	Y	15	51	1			8
04	2993	X	2993	-0-	-0-	-0-	2975	2	18	9	Y	16					24
05	3410	X	2706	-0-	-704	-0-	2685	2	21	9	Y	19					43

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2950	X	2950	-0-	-0-	-0-	2949	2	1	9	Y	1					2
01	3258	X	3258	-0-	-0-	-0-	3258	2			Y	-0-					2
02	2380	X	1992	-0-	-388	-0-	1992	2			Y	-0-					2
03	2945	X	2665	-0-	-280	-0-	2665	2			Y	-0-	2	1			-0-
04	3030	X	2504	-0-	-526	-0-	2503	2	1	9	Y	1					1
05	3131	X	1938	-0-	-1193	-0-	1937	2	1	9	Y	1					2

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1230	-0-	-382	-0-	1229	2	1	9	Y	1					8
01	1333	N	1234	-0-	-99	-0-	1232	2	2	9	Y	2					10
02	1232	N	846	-0-	-386	-0-	844	2	2	9	Y	2					12
03	1240	N	1040	-0-	-200	-0-	1039	2	1	9	Y	1					13
04	1378	N	1378	-0-	-0-	-0-	1377	2	1	9	Y	1					14
*05	2018	N	2018	-0-	-0-	-0-	2016	2	2	9	Y	2	14	1			2

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2855	N	2855	-0-	-0-	-0-	2853	2	2	9	Y	2					10
01	2448	N	2448	-0-	-0-	-0-	2445	2	3	9	Y	3					13
02	1916	N	1916	-0-	-0-	-0-	1915	2	1	9	Y	1					14
03	2932	N	2932	-0-	-0-	-0-	2930	2	2	9	Y	2					16
04	2709	N	2709	-0-	-0-	-0-	2708	2	1	9	Y	1					17
*05	2718	N	2718	-0-	-0-	-0-	2716	2	2	9	Y	2	17	1			2

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	932	N	932	-0-	-0-	-0-	930	2	2	9	Y	2					13
01	930	N	904	-0-	-26	-0-	900	2	4	9	Y	4					17
02	870	N	870	-0-	-0-	-0-	868	2	2	9	Y	2					19
03	1210	N	1210	-0-	-0-	-0-	1208	2	2	9	Y	2					21
04	1029	N	1029	-0-	-0-	-0-	1027	2	2	9	Y	2					23
05	961	N	858	-0-	-103	-0-	856	2	2	9	Y	2	22	1			3

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2616	X	2616	-0-	-0-	-0-	2598	2	18	9	Y	16					80
01	2261	X	2261	-0-	-0-	-0-	2239	2	22	9	Y	20					100
02	2586	X	2586	-0-	-0-	-0-	2572	2	14	9	Y	13					113
03	3175	X	3175	-0-	-0-	-0-	3158	2	17	9	Y	15					128
04	3000	N	3162	-0-	162	162	3152	2	10	9	Y	9					137
*05	2624	N	2462	-0-	-162	-0-	2449	2	13	9	Y	12	133	1			16

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	1936	-0-	-1784	-0-	1936	2			N	-0-					-0-
01	3193	X	2387	-0-	-806	-0-	2387	2			N	-0-					-0-
02	2548	X	1855	-0-	-693	-0-	1855	2			N	-0-					-0-
03	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
04	2310	X	1800	-0-	-510	-0-	1800	2			N	-0-					-0-
05	2387	X	2054	-0-	-333	-0-	2054	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	732	-0-	-198	-0-	730	2	2	9	N	2					3
01	819	N	819	-0-	-0-	-0-	816	2	3	9	N	3	4	1			2
02	728	N	721	-0-	-7	-0-	719	2	2	9	N	2					4
03	744	N	699	-0-	-45	-0-	697	2	2	9	N	2	4	1			2
04	840	N	840	-0-	-0-	-0-	838	2	2	9	N	2					4
05	806	N	795	-0-	-11	-0-	795	2			N	-0-	3	1			1

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	977	-0-	-263	-0-	977	2			N	-0-					-0-
01	1147	N	1094	-0-	-53	-0-	1094	2			N	-0-					-0-
02	1036	N	902	-0-	-134	-0-	902	2			N	-0-					-0-
03	992	N	873	-0-	-119	-0-	873	2			N	-0-					-0-
04	1050	N	808	-0-	-242	-0-	808	2			N	-0-					-0-
05	992	N	907	-0-	-85	-0-	907	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

12	3503	X	3006	-0-	-497	-0-	3006	2			N	-0-					-0-
01	3503	X	3021	-0-	-482	-0-	3021	2			N	-0-					-0-
02	3108	X	2577	-0-	-531	-0-	2577	2			N	-0-					-0-
03	3441	X	3358	-0-	-83	-0-	3358	2			N	-0-					-0-
04	3330	X	2977	-0-	-353	-0-	2977	2			N	-0-					-0-
05	3007	X	2806	-0-	-201	-0-	2806	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

12	2325	N	2167	-0-	-158	-0-	2158	2	9	9	N	8					13
01	2263	N	2147	-0-	-116	-0-	2137	2	10	9	N	9	14	1			8
02	1820	N	1570	-0-	-250	-0-	1561	2	9	9	N	8					16
03	2491	N	2491	-0-	-0-	-0-	2483	2	8	9	N	7	14	1			9
04	2094	N	2094	-0-	-0-	-0-	2087	2	7	9	N	6					15
*05	1993	N	1993	-0-	-0-	-0-	1989	2	4	9	N	4	14	1			5

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

12	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
01	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
02	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
03	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
04	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
*05	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

12	2347	N	2347	-0-	-0-	-0-	2334	2	13	9	Y	12					18
01	2573	X	2462	-0-	-111	-0-	2449	2	13	9	Y	12	19	1			11
02	2031	X	2031	-0-	-0-	-0-	2019	2	12	9	Y	11					22
03	2356	X	2311	-0-	-45	-0-	2301	2	10	9	Y	9	19	1			12
04	2370	X	1858	-0-	-512	-0-	1850	2	8	9	Y	7					19
05	2449	X	2183	-0-	-266	-0-	2176	2	7	9	Y	6	18	1			7

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

12	2387	X	1756	-0-	-631	-0-	1755	2	1	9	Y	1					1
01	2945	X	1955	-0-	-990	-0-	1954	2	1	9	Y	1	1	1			1
02	2660	X	2435	-0-	-225	-0-	2435	2			Y	-0-					1
03	2945	X	2124	-0-	-821	-0-	2123	2	1	9	Y	1	1	1			1
04	1980	X	1602	-0-	-378	-0-	1602	2			Y	-0-					1
05	2697	X	2135	-0-	-562	-0-	2135	2			Y	-0-	1	1			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

12	2201	N	1956	-0-	-245	-0-	1952	2	4	9	Y	4					7
01	2511	X	2091	-0-	-420	-0-	2085	2	6	9	Y	5	8	1			4
02	2268	X	1892	-0-	-376	-0-	1886	2	6	9	Y	5					9
03	2294	X	1887	-0-	-407	-0-	1883	2	4	9	Y	4	8	1			5
04	2220	X	1927	-0-	-293	-0-	1924	2	3	9	Y	3					8
*05	2139	X	2139	-0-	-0-	-0-	2137	2	2	9	Y	2	7	1			3

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2629	X	2629	-0-	-0-	-0-	2607	2	22	9	Y	20					32
01	2737	X	2737	-0-	-0-	-0-	2712	2	25	9	Y	23	35	1			20
02	2014	X	2014	-0-	-0-	-0-	1992	2	22	9	Y	20					40
03	2941	X	2941	-0-	-0-	-0-	2922	2	19	9	Y	17	35	1			22
04	2521	X	2521	-0-	-0-	-0-	2506	2	15	9	Y	14					36
*05	3100	N	3203	-0-	103	103	3192	2	11	9	Y	10	33	1			13

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

12	2232	N	1853	-0-	-379	-0-	1850	2	3	9	Y	3					5
01	2325	X	2030	-0-	-295	-0-	2027	2	3	9	Y	3	5	1			3
02	2100	X	1705	-0-	-395	-0-	1702	2	3	9	Y	3					6
03	2325	X	1986	-0-	-339	-0-	1984	2	2	9	Y	2	5	1			3
04	2190	X	1982	-0-	-208	-0-	1979	2	3	9	Y	3					6
*05	2138	X	2138	-0-	-0-	-0-	2137	2	1	9	Y	1	5	1			2

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

12	2813	X	1940	-0-	-873	-0-	1940	2			N	-0-					-0-
01	2114	X	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
02	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
03	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
04	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					-0-
*05	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

12	2666	X	2375	-0-	-291	-0-	2375	2			N	-0-					-0-
01	2821	X	2675	-0-	-146	-0-	2675	2			N	-0-					-0-
02	2660	X	2582	-0-	-78	-0-	2582	2			N	-0-					-0-
03	2945	X	2330	-0-	-615	-0-	2330	2			N	-0-					-0-
04	2850	X	2632	-0-	-218	-0-	2632	2			N	-0-					-0-
05	2852	X	2612	-0-	-240	-0-	2612	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

12	4588	X	3238	-0-	-1350	-0-	3238	2			N	-0-					-0-
01	4557	X	3590	-0-	-967	-0-	3590	2			N	-0-					-0-
02	4116	X	2698	-0-	-1418	-0-	2698	2			N	-0-					-0-
03	4557	X	3549	-0-	-1008	-0-	3549	2			N	-0-					-0-
04	3810	X	2333	-0-	-1477	-0-	2333	2			N	-0-					-0-
05	3596	X	2370	-0-	-1226	-0-	2370	2			N	-0-					-0-

SOGO III LLC 800311
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

12	899	X	885	-0-	-14	-0-	51	1	834	3	N	-0-					-0-
01	899	X	813	-0-	-86	-0-	47	1	766	3	N	-0-					-0-
02	812	X	726	-0-	-86	-0-	42	1	684	3	N	-0-					-0-
03	1054	X	828	-0-	-226	-0-	48	1	780	3	N	-0-					-0-
04	870	X	787	-0-	-83	-0-	45	1	742	3	N	-0-					-0-
05	899	X	475	-0-	-424	-0-	27	1	448	3	N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

12	1457 X	1423	-0-	-34	-0-	82	1	1341	3	N	-0-					-0-
01	1457 X	1321	-0-	-136	-0-	76	1	1245	3	N	-0-					-0-
02	1316 X	1142	-0-	-174	-0-	66	1	1076	3	N	-0-					-0-
03	1674 X	1231	-0-	-443	-0-	71	1	1160	3	N	-0-					-0-
04	1380 X	1193	-0-	-187	-0-	69	1	1124	3	N	-0-					-0-
05	1426 X	702	-0-	-724	-0-	40	1	662	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	4920	-0-	4920	50337	58	1	4812	3	N	45					228
							50	9									
01	0	W	4881	-0-	4881	55218	30	1	4797	3	Y	49					277
							54	9									
02	0	W	4327	-0-	4327	59545	27	1	4253	3	Y	43					320
							47	9									
03	7750		4289	-0-	-3461	56084	4227	3	62	9	Y	56					376
*04	7500		2382	-0-	-5118	50966	14	1	2344	3	Y	22	1	8			397
							24	9									
*05	7750		1517	-0-	-6233	44733	9	1	1478	3	Y	27	246	1			178
							30	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					202
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					202
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					202
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					202
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					202
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					202

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

12	2933	N	2933	-0-	-0-	-0-	2933	2			N	-0-					35
01	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					35
02	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					35
03	2548	X	2548	-0-	-0-	-0-	2548	2			N	-0-					35
04	2191	X	2191	-0-	-0-	-0-	2191	2			N	-0-					35
05	2015	X	1475	-0-	-540	-0-	1475	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

12	19003	X	10473	-0-	-8530	-0-	10473	2			Y	-0-					112
01	14012	X	3806	-0-	-10206	-0-	3806	2			Y	-0-					112
02	12656	X	10280	-0-	-2376	-0-	10280	2			Y	-0-					112
03	10478	X	3532	-0-	-6946	-0-	3532	2			Y	-0-					112
04	10140	X	6529	-0-	-3611	-0-	6529	2			Y	-0-					112
05	11377	X	4726	-0-	-6651	-0-	4726	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

12	6944	X	2465	-0-	-4479	-0-	2465	2			Y	-0-					74
01	6479	X	1236	-0-	-5243	-0-	1236	2			Y	-0-					74
02	5852	X	1663	-0-	-4189	-0-	1663	2			Y	-0-					74
03	3100	X	1287	-0-	-1813	-0-	1287	2			Y	-0-					74
04	2400	X	1352	-0-	-1048	-0-	1352	2			Y	-0-					74
05	2480	X	1166	-0-	-1314	-0-	1166	2			Y	-0-					74

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	1512	-0-	-2580	-0-	1512	2			Y	-0-					9
01	4092	X	1269	-0-	-2823	-0-	1269	2			Y	-0-					9
02	3696	X	1056	-0-	-2640	-0-	1056	2			Y	-0-					9
03	2418	X	1129	-0-	-1289	-0-	1129	2			Y	-0-					9
04	2340	X	605	-0-	-1735	-0-	605	2			Y	-0-					9
05	1519	X	686	-0-	-833	-0-	686	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

12	4092	X	1672	-0-	-2420	-0-	1672	2			Y	-0-					28
01	4092	X	1085	-0-	-3007	-0-	1085	2			Y	-0-					28
02	3696	X	1316	-0-	-2380	-0-	1316	2			Y	-0-					28
03	1953	X	1953	-0-	-0-	-0-	1953	2			Y	-0-					28
04	2202	X	2202	-0-	-0-	-0-	2202	2			Y	-0-					28
*05	1961	X	1961	-0-	-0-	-0-	1961	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

12	11642	X	11642	-0-	-0-	-0-	11642	2			Y	-0-					4
01	7812	X	4931	-0-	-2881	-0-	4931	2			Y	-0-					4
02	10195	X	10195	-0-	-0-	-0-	10195	2			Y	-0-					4
03	10819	X	6505	-0-	-4314	-0-	6505	2			Y	-0-					4
04	10470	X	6951	-0-	-3519	-0-	6951	2			Y	-0-					4
05	10819	X	5344	-0-	-5475	-0-	5344	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	226	-0-	-270	-0-	226	3			N	-0-					80
01	310	N	130	-0-	-180	-0-	130	3			N	-0-					80
02	252	N	195	-0-	-57	-0-	195	3			N	-0-					80
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					80
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					80
*05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					80

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					174
01	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					174
02	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					174
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					174
*04	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					174
*05	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					25
01	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					25
02	196	N	129	-0-	-67	-0-	129	3			Y	-0-					25
03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					25
04	150	N	112	-0-	-38	-0-	112	3			Y	-0-					25
05	155	N	107	-0-	-48	-0-	107	3			Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	386	-0-	-110	-0-	200	1	186	3	N	-0-					-0-
01	496	N	368	-0-	-128	-0-	192	1	176	3	N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	178	1	185	3	N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	202	1	216	3	N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	205	1	230	3	N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	219	1	206	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	705	-0-	-132	-0-	47	1	658	2	N	-0-					-0-
01	DLQ G-10		654	-0-	654	654	47	1	607	2	N	-0-					-0-
02	DLQ G-10		757	-0-	757	1411	49	1	708	2	N	-0-					-0-
03	700	N	813	-0-	113	1524	50	1	763	2	N	-0-					-0-
04	2317	N	793	-0-	-1524	-0-	47	1	746	2	N	-0-					-0-
05	837	N	804	-0-	-33	-0-	47	1	757	2	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-			-0-
01	DLQ G-10		36	-0-	36	36	3	1	33	2	N	-0-			-0-
02	DLQ G-10		37	-0-	37	73	2	1	35	2	N	-0-			-0-
03	115	N	42	-0-	-73	-0-	3	1	39	2	N	-0-			-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-			-0-
*05	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	349	-0-	-23	-0-	23	1	326	2	N	-0-			-0-
01	DLQ G-10		326	-0-	326	326	23	1	303	2	N	-0-			-0-
02	DLQ G-10		311	-0-	311	637	20	1	291	2	N	-0-			-0-
03	700	N	330	-0-	-370	267	20	1	310	2	N	-0-			-0-
04	597	N	330	-0-	-267	-0-	20	1	310	2	N	-0-			-0-
05	341	N	338	-0-	-3	-0-	20	1	318	2	N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	472	-0-	-55	-0-	31	1	441	2	N	-0-			-0-
01	527	N	222	-0-	-305	-0-	16	1	206	2	N	-0-			-0-
02	242	N	242	-0-	-0-	-0-	16	1	226	2	N	-0-			-0-
03	465	N	248	-0-	-217	-0-	15	1	233	2	N	-0-			-0-
04	240	N	240	-0-	-0-	-0-	14	1	226	2	N	-0-			-0-
05	279	N	253	-0-	-26	-0-	15	1	238	2	N	-0-			-0-

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	500	-0-	-58	-0-	33	1	467	2	N	-0-			-0-
01	527	N	390	-0-	-137	-0-	28	1	362	2	N	-0-			-0-
02	455	N	455	-0-	-0-	-0-	30	1	425	2	N	-0-			-0-
03	496	N	387	-0-	-109	-0-	24	1	363	2	N	-0-			-0-
04	517	N	517	-0-	-0-	-0-	31	1	486	2	N	-0-			-0-
*05	598	N	598	-0-	-0-	-0-	35	1	563	2	N	-0-			-0-

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	456	N	456	-0-	-0-	-0-	30	1	426	2	N	-0-			-0-
01	407	N	407	-0-	-0-	-0-	29	1	378	2	N	-0-			-0-
02	415	N	415	-0-	-0-	-0-	27	1	388	2	N	-0-			-0-
03	465	N	372	-0-	-93	-0-	23	1	349	2	N	-0-			-0-
04	390	N	389	-0-	-1	-0-	23	1	366	2	N	-0-			-0-
05	465	N	414	-0-	-51	-0-	24	1	390	2	N	-0-			-0-

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-			-0-
*05	114	N	114	-0-	-0-	-0-	7	1	107	2	N	-0-			-0-

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1364	N	1309	-0-	-55	-0-	87	1	1222	2	N	-0-			-0-
01	1333	N	1254	-0-	-79	-0-	90	1	1164	2	N	-0-			-0-
02	1194	N	1194	-0-	-0-	-0-	78	1	1116	2	N	-0-			-0-
03	1302	N	1282	-0-	-20	-0-	79	1	1203	2	N	-0-			-0-
04	1294	N	1294	-0-	-0-	-0-	77	1	1217	2	N	-0-			-0-
*05	1366	N	1366	-0-	-0-	-0-	79	1	1287	2	N	-0-			-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	465	N	362	-0-	-103	-0-	362	2			N	-0-					-0-
02	476	N	404	-0-	-72	-0-	404	2			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	1051	-0-	-282	-0-	1051	3			N	-0-					65
01	806	X	498	-0-	-308	-0-	489	3	9	9	N	8					73
02	784	N	433	-0-	-351	-0-	433	3			N	-0-					73
03	1054	N	918	-0-	-136	-0-	918	3			N	-0-					73
04	1042	N	1042	-0-	-0-	-0-	1010	3	32	9	N	29					102
*05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					102

M. P. I. (ELLENBURGER) //CONT.// 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					99
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					99
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					99
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					99
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					99
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	754	-0-	-21	-0-	754	3			Y	-0-					128
01	744	N	614	-0-	-130	-0-	603	3	11	9	Y	10					138
02	812	N	690	-0-	-122	-0-	681	3	9	9	Y	8					146
03	842	N	842	-0-	-0-	-0-	828	3	14	9	Y	13					159
04	810	N	810	-0-	-0-	-0-	808	3	2	9	Y	2					161
*05	825	N	825	-0-	-0-	-0-	822	3	3	9	Y	3					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 182769 COMPL. DATE 02/02/2001 TOTAL DEPTH 8293 PERF. 7983 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	204	-0-	-44	-0-	174	3	30	9	N	27	174	1			23
01	217	N	157	-0-	-60	-0-	140	3	17	9	N	15					38
02	196	N	190	-0-	-6	-0-	147	3	43	9	N	39					77
03	222	N	222	-0-	-0-	-0-	192	3	30	9	N	27					104
04	198	N	198	-0-	-0-	-0-	172	3	26	9	N	24					128
*05	327	N	327	-0-	-0-	-0-	263	3	64	9	N	58					186

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

12	3782	#	2624	-0-	-1158	-0-	2624	3			N	-0-					-0-
01	3782	#	2112	-0-	-1670	-0-	2112	3			N	-0-					-0-
02	3416	#	1368	-0-	-2048	-0-	1368	3			N	-0-					-0-
03	3379	#	1109	-0-	-2270	-0-	1109	3			N	-0-					-0-
04	3000	#	649	-0-	-2351	-0-	649	3			N	-0-					-0-
05	2635	#	389	-0-	-2246	-0-	389	3			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

12	248	N	229	-0-	-19	-0-	14	1	215	3	N	-0-					-0-
01	248	N	210	-0-	-38	-0-	14	1	196	3	N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
04	T. A.		199	-0-	199	199	10	1	189	3	N	-0-					-0-
05	T. A.		192	-0-	192	391	10	1	182	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

12	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
01	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
02	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
03	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
04	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
*05	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
04	2280	X	618	-0-	-1662	-0-	618	3			N	-0-					-0-
05	2356	X	471	-0-	-1885	-0-	471	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	X	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	84	X	48	-0-	-36	-0-	48	3			N	-0-					-0-
03	93	X	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*05	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

12	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
01	527	N	386	-0-	-141	-0-	386	3			N	-0-					-0-
02	448	N	324	-0-	-124	-0-	324	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

12	248	X	137	-0-	-111	-0-	137	3			N	-0-					-0-
01	155	X	131	-0-	-24	-0-	131	3			N	-0-					-0-
02	140	X	78	-0-	-62	-0-	78	3			N	-0-					-0-
03	155	X	71	-0-	-84	-0-	71	3			N	-0-					-0-
04	168	X	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*05	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

12	2325	X	1825	-0-	-500	-0-	1825	3			N	-0-					-0-
01	2232	X	1484	-0-	-748	-0-	1484	3			N	-0-					-0-
02	2016	X	1055	-0-	-961	-0-	1055	3			N	-0-					-0-
03	2232	X	1750	-0-	-482	-0-	1750	3			N	-0-					-0-
04	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-					-0-
*05	2126	X	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

12	527	X	450	-0-	-77	-0-	450	3			N	-0-					-0-
01	527	X	433	-0-	-94	-0-	433	3			N	-0-					-0-
02	476	X	366	-0-	-110	-0-	366	3			N	-0-					-0-
03	527	X	442	-0-	-85	-0-	442	3			N	-0-					-0-
04	721	X	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*05	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

12	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
01	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
02	84	N	25	-0-	-59	-0-	25	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

12	434	X	185	-0-	-249	-0-	185	3			N	-0-					-0-
01	434	X	171	-0-	-263	-0-	171	3			N	-0-					-0-
02	308	X	137	-0-	-171	-0-	137	3			N	-0-					-0-
03	310	X	181	-0-	-129	-0-	181	3			N	-0-					-0-
04	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	186	X	179	-0-	-7	-0-	179	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	738	-0-	-6	-0-	50	1	688	3	N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	54	1	733	3	N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	46	1	649	3	N	-0-					-0-
03	804	N	804	-0-	-0-	-0-	53	1	751	3	N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	53	1	769	3	N	-0-					-0-
*05	844	N	844	-0-	-0-	-0-	57	1	787	3	N	-0-					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	753	-0-	-53	-0-	46	1	707	3	N	-0-					-0-
01	806	N	719	-0-	-87	-0-	47	1	672	3	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	27	1	483	3	N	-0-					-0-
03	751	N	751	-0-	-0-	-0-	35	1	716	3	N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	36	1	702	3	N	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	34	1	652	3	N	-0-					-0-

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	275	-0-	-97	-0-	275	2			N	-0-					4
01	279	N	261	-0-	-18	-0-	261	2			N	-0-					4
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					4
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					4
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					4
05	372	N	350	-0-	-22	-0-	350	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
01	1798	X	1657	-0-	-141	-0-	1657	2			N	-0-					-0-
02	1624	X	1391	-0-	-233	-0-	1391	2			N	-0-					-0-
03	1829	X	1627	-0-	-202	-0-	1627	2			N	-0-					-0-
04	1770	X	1619	-0-	-151	-0-	1619	2			N	-0-					-0-
05	1829	X	1619	-0-	-210	-0-	1619	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					8
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					8
02	168	N	152	-0-	-16	-0-	152	2			N	-0-					8
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					8
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					8
*05	175	N	175	-0-	-0-	-0-	175	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-					40
01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					40
02	674	N	674	-0-	-0-	-0-	674	2			N	-0-					40
03	775	N	763	-0-	-12	-0-	763	2			N	-0-					40
04	810	N	678	-0-	-132	-0-	678	2			N	-0-					40
05	744	N	678	-0-	-66	-0-	678	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	124	X	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	112	X	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	166	X	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*05	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	2			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

12	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
02	196	N	166	-0-	-30	-0-	166	2			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

12	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					6
01	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					6
02	84	N	47	-0-	-37	-0-	47	3			Y	-0-					6
03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					6
04	90	N	49	-0-	-41	-0-	49	3			Y	-0-					6
*05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					6

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

12	279	N	244	-0-	-35	-0-	12	1	232	3	N	-0-					-0-
01	248	N	239	-0-	-9	-0-	12	1	227	3	N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-
03	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	11	1	214	3	N	-0-					-0-
05	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-

MAYER RANCH, NORTH (CANYON) //CONT.// 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	24	1	466	3	N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

12	1488	N	1370	-0-	-118	-0-	1370	3			Y	-0-					-0-
01	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
02	1344	N	866	-0-	-478	-0-	866	3			Y	-0-					-0-
03	1364	N	203	-0-	-1161	-0-	203	3			Y	-0-					-0-
04	870	N	17	-0-	-853	-0-	17	3			Y	-0-					-0-
05	961	N	6	-0-	-955	-0-	6	3			Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

12	248	N	241	-0-	-7	-0-	240	3	1	9	Y	1					10
01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					10
02	224	N	152	-0-	-72	-0-	152	3			Y	-0-					10
03	248	N	35	-0-	-213	-0-	35	3			Y	-0-					10
04	150	N	3	-0-	-147	-0-	3	3			Y	-0-					10
05	155	N	1	-0-	-154	-0-	1	3			Y	-0-					10

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	120	N	8	-0-	-112	-0-	8	3			N	-0-					-0-
05	124	N	10	-0-	-114	-0-	10	3			N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	467	-0-	-29	-0-	466	3	1	9	Y	1					8
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					8
02	448	N	294	-0-	-154	-0-	294	3			Y	-0-					8
03	465	N	69	-0-	-396	-0-	69	3			Y	-0-					8
04	300	N	6	-0-	-294	-0-	6	3			Y	-0-					8
05	341	N	1	-0-	-340	-0-	1	3			Y	-0-					8

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	611	R	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1675	R	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
04	1635	R	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
*05	1001	R	1001	-0-	-0-	-0-	1000	3	1	9	N	1	1	8			-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
01	310	#	201	-0-	-109	-0-	201	3			Y	-0-					-0-
02	280	#	52	-0-	-228	-0-	52	3			Y	-0-					-0-
03	837	#	834	-0-	-3	-0-	834	3			Y	-0-					-0-
04	1466	R	1466	-0-	-0-	-0-	1466	3			Y	-0-					-0-
*05	1155	R	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3889	R	3889	-0-	-0-	-0-	3889	3			Y	-0-					-0-
01	2542	#	1061	-0-	-1481	-0-	1061	3			Y	-0-					-0-
02	2296	#	270	-0-	-2026	-0-	270	3			Y	-0-					-0-
03	3875	#	1033	-0-	-2842	-0-	1033	3			Y	-0-					-0-
04	3750	#	1188	-0-	-2562	-0-	1188	3			Y	-0-					-0-
05	3875	#	3521	-0-	-354	-0-	3521	3			Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3683	R	3683	-0-	-0-	-0-	3683	3			Y	-0-					-0-
01	4061	#	1723	-0-	-2338	-0-	1723	3			Y	-0-					-0-
02	3668	#	1012	-0-	-2656	-0-	1012	3			Y	-0-					-0-
03	4557	#	1028	-0-	-3529	-0-	1028	3			Y	-0-					-0-
04	3570	#	1454	-0-	-2116	-0-	1454	3			Y	-0-					-0-
05	3689	#	977	-0-	-2712	-0-	977	3			Y	-0-					-0-

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	140	#	7	-0-	-133	-0-	7	3			N	-0-					-0-
03	1015	R	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
04	1088	R	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
*05	699	R	699	-0-	-0-	-0-	699	3			N	-0-					-0-

MEIXNER (3500) 60286 500 ASSOCIATED ONE WELL CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN A. WELL #: 3 RRCID -> 210015 COMPL. DATE 01/27/1975 TOTAL DEPTH 3574 PERF. 3525 - 3558

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

12	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

12	374	R	374	-0-	-0-	-0-	372	3	2	9	N	2					119
01	375	R	375	-0-	-0-	-0-	372	3	3	9	N	3					122
02	336	#	291	-0-	-45	-0-	288	3	3	9	N	3					125
03	372	#	313	-0-	-59	-0-	311	3	2	9	N	2					127
04	360	#	302	-0-	-58	-0-	300	3	2	9	N	2					129
05	372	#	314	-0-	-58	-0-	314	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

12	930	#	914	-0-	-16	-0-	899	2	15	9	Y	14	18	1			5
01	930	#	856	-0-	-74	-0-	842	2	14	9	Y	13	10	1			8
02	840	#	795	-0-	-45	-0-	783	2	12	9	Y	11	14	1			5
03	930	#	885	-0-	-45	-0-	871	2	14	9	Y	13	10	1			8
04	900	#	828	-0-	-72	-0-	811	2	17	9	Y	15	18	1			5
05	899	#	880	-0-	-19	-0-	862	2	18	9	Y	16	10	1			11

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

*06	996	R	996	-0-	-0-	-0-	995	2	1	9	N	1					92
*07	1028	R	1028	-0-	-0-	-0-	1028	2			N	-0-					92
*08	1240	#	1026	-0-	-214	-0-	1023	2	3	9	N	3					95
*09	1200	#	989	-0-	-211	-0-	985	2	4	9	N	4					99
*10	1240	#	1018	-0-	-222	-0-	1012	2	6	9	N	5					104
*11	1140	#	969	-0-	-171	-0-	968	2	1	9	N	1					105
*12	1271	#	994	-0-	-277	-0-	992	2	2	9	N	2					107
*01	1271	#	936	-0-	-335	-0-	932	2	4	9	N	4					111
*02	924	#	866	-0-	-58	-0-	866	2			N	-0-					111
*03	1023	#	12	-0-	-1011	-0-	12	2			N	-0-					111
*04	960	#	-0-	-0-	-960	-0-					N	9	105	1			15
05	992	#	-0-	-0-	-992	-0-					N	-0-					15

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

12	961	#	852	-0-	-109	-0-	837	2	15	9	Y	14	17	1			6
01	961	#	797	-0-	-164	-0-	783	2	14	9	Y	13	10	1			9
02	785	R	785	-0-	-0-	-0-	774	2	11	9	Y	10	14	1			5
03	878	R	878	-0-	-0-	-0-	864	2	14	9	Y	13	10	1			8
04	820	R	820	-0-	-0-	-0-	803	2	17	9	Y	15	18	1			5
05	868	#	822	-0-	-46	-0-	804	2	18	9	Y	16	10	1			11

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

12	1581	#	1486	-0-	-95	-0-	1469	2	17	9	Y	15					95
01	1550	#	1503	-0-	-47	-0-	1503	2			Y	-0-					95
02	1434	R	1434	-0-	-0-	-0-	1414	2	20	9	Y	18					113
03	1569	R	1569	-0-	-0-	-0-	1522	2	47	9	Y	43					156
04	1636	R	1636	-0-	-0-	-0-	1621	2	15	9	Y	14	94	1			76
*05	1713	R	1713	-0-	-0-	-0-	1692	2	21	9	Y	19					95

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

12	992	#	828	-0-	-164	-0-	814	2	14	9	Y	13					92
01	992	#	711	-0-	-281	-0-	711	2			Y	-0-					92
02	868	#	784	-0-	-84	-0-	765	2	19	9	Y	17					109
03	776	R	776	-0-	-0-	-0-	735	2	41	9	Y	37					146
04	870	#	725	-0-	-145	-0-	711	2	14	9	Y	13	88	1			71
05	868	#	790	-0-	-78	-0-	772	2	18	9	Y	16					87

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	1	2	10	9	N	9					23
01	3	N	1	-0-	-2	-0-	1	2			N	-0-					23
02	3	N	-0-	-0-	-3	-0-					N	-0-					23
03	11	N	-0-	-0-	-11	-0-					N	-0-					23
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					23
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					23

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					9
01	186	N	172	-0-	-14	-0-	172	2			N	-0-					9
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					9
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					9
04	180	N	178	-0-	-2	-0-	178	2			N	-0-					9
05	186	N	182	-0-	-4	-0-	182	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	885	N	885	-0-	-0-	-0-	73	1	812	2	N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	47	1	448	2	N	-0-					-0-
02	700	N	523	-0-	-177	-0-	50	1	473	2	N	-0-					-0-
03	899	N	826	-0-	-73	-0-	60	1	766	2	N	-0-					-0-
*04	673	N	673	-0-	-0-	-0-	75	1	598	2	N	-0-					-0-
*05	863	N	863	-0-	-0-	-0-	75	1	788	2	N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					80
01	1519	N	1136	-0-	-383	-0-	1136	2			N	-0-					80
02	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					80
03	1519	N	1315	-0-	-204	-0-	1315	2			N	-0-					80
04	1110	N	846	-0-	-264	-0-	846	2			N	-0-					80
05	1426	N	1165	-0-	-261	-0-	1165	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

12	1984	N	1984	-0-	-0-	-0-	1984	2			Y	-0-					41
01	2108	N	1595	-0-	-513	-0-	1595	2			Y	-0-					41
02	1764	N	1743	-0-	-21	-0-	1743	2			Y	-0-					41
03	2030	N	2030	-0-	-0-	-0-	2030	2			Y	-0-					41
04	1765	N	1765	-0-	-0-	-0-	1765	2			Y	-0-					41
05	1922	N	1882	-0-	-40	-0-	1882	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

12	341	N	311	-0-	-30	-0-	311	2			N	-0-					105
01	341	N	198	-0-	-143	-0-	198	2			N	-0-					105
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					105
03	310	N	294	-0-	-16	-0-	294	2			N	-0-					105
04	180	N	-0-	-0-	-180	-0-					N	-0-					105
05	310	N	-0-	-0-	-310	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

12	3423		3169	-0-	-254	-0-	3169	2			N	-0-					-0-
01	1860		1790	-0-	-70	-0-	1790	2			N	-0-					-0-
02	2539		2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
03	3232		3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
04	3114		3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
*05	3218		3218	-0-	-0-	-0-	3218	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627
HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC //CONT.// 328627
HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	527	N	285	-0-	-242	-0-	285	2			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
03	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
05	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
03	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	155	N	50	-0-	-105	-0-	50	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
03	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
05	279	N	221	-0-	-58	-0-	221	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-
05	713	N	648	-0-	-65	-0-	648	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	310	N	155	-0-	-155	-0-	155	2			N	-0-					-0-
04	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-
05	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	372	N	262	-0-	-110	-0-	262	2			N	-0-					-0-
02	364	N	215	-0-	-149	-0-	215	2			N	-0-					-0-
03	465	N	228	-0-	-237	-0-	228	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
01	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
03	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
05	868	N	819	-0-	-49	-0-	819	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

12	620	N	131	-0-	-489	-0-	131	3			N	-0-					-0-
01	310	N	92	-0-	-218	-0-	92	3			N	-0-					-0-
02	280	N	75	-0-	-205	-0-	75	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

12	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
01	1271	N	1128	-0-	-143	-0-	1128	2			N	-0-					-0-
02	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
03	1271	N	1065	-0-	-206	-0-	1065	2			N	-0-					-0-
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

12	1891	N	1559	-0-	-332	-0-	1559	2			N	-0-					-0-
01	1891	N	1432	-0-	-459	-0-	1432	2			N	-0-					-0-
02	1456	N	1359	-0-	-97	-0-	1359	2			N	-0-					-0-
03	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

12	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
01	372	N	271	-0-	-101	-0-	271	2			N	-0-					-0-
02	280	N	249	-0-	-31	-0-	249	2			N	-0-					-0-
03	341	N	217	-0-	-124	-0-	217	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
03	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	2			N	-0-					-0-
03	372	N	266	-0-	-106	-0-	266	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

12	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

12	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
01	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-
02	840	N	790	-0-	-50	-0-	790	2			N	-0-					-0-
03	899	N	856	-0-	-43	-0-	856	2			N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	504	N	312	-0-	-192	-0-	312	2			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
01	682	N	435	-0-	-247	-0-	435	2			N	-0-					-0-
02	532	N	426	-0-	-106	-0-	426	2			N	-0-					-0-
03	527	N	426	-0-	-101	-0-	426	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

12	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
*03	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
*04	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

12	93	N	89	-0-	-4	B	-0-	89	2		N	-0-					-0-
01	93	N	85	-0-	-8	B	-0-	85	2		N	-0-					-0-
02	112	N	79	-0-	-33	B	-0-	79	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0-	B	-0-	113	2		N	-0-					-0-
04	120	N	120	-0-	-0-	B	-0-	120	2		N	-0-					-0-
*05	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

12	24	N	24	-0-	-0-	B	-0-	24	2		N	-0-					-0-
01	62	N	9	-0-	-53	B	-0-	9	2		N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
04	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-					-0-
*05	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

12	120	N	120	-0-	-0-	B	-0-	120	2		N	-0-					-0-
01	124	N	104	-0-	-20	B	-0-	104	2		N	-0-					-0-
02	117	N	117	-0-	-0-	B	-0-	117	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0-	B	-0-	134	2		N	-0-					-0-
04	138	N	138	-0-	-0-	B	-0-	138	2		N	-0-					-0-
*05	130	N	130	-0-	-0-	B	-0-	130	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

12	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-					-0-
01	124	N	110	-0-	-14	B	-0-	110	2		N	-0-					-0-
02	112	N	107	-0-	-5	B	-0-	107	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0-	B	-0-	146	2		N	-0-					-0-
04	147	N	147	-0-	-0-	B	-0-	147	2		N	-0-					-0-
*05	141	N	141	-0-	-0-	B	-0-	141	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
04	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
05	248	N	193	-0-	-55 B	-0-	193	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
02	112	N	105	-0-	-7 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
*05	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
05	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
*05	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMPANY 885112
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-
01	341	N	132	-0-	-209	-0-	132	2			N	-0-					-0-
02	224	N	124	-0-	-100	-0-	124	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5622	X	5622	-0-	-0-	-0-	5622	2			N	-0-					-0-
01 DLQ G-10			5441	-0-	5441	5441	5441	2			N	-0-					-0-
02 DLQ G-10			4890	-0-	4890	10331	4890	2			N	-0-					-0-
03 DLQ G-10			5528	-0-	5528	15859	5528	2			N	-0-					-0-
*04	20814	X	4955	-0-	-15859	-0-	4955	2			N	-0-					-0-
*05	5611	X	5001	-0-	-610	-0-	5001	2			N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5381	X	5381	-0-	-0-	-0-	5381	2			N	-0-					-0-
01 DLQ G-10			5101	-0-	5101	5101	5101	2			N	-0-					-0-
02 DLQ G-10			4770	-0-	4770	9871	4770	2			N	-0-					-0-
03 DLQ G-10			4973	-0-	4973	14844	4973	2			N	-0-					-0-
*04	18700	X	3856	-0-	-14844	-0-	3856	2			N	-0-					-0-
*05	5332	X	4849	-0-	-483	-0-	4849	2			N	-0-					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2419	-0-	-464	-0-	2419	2			N	-0-					-0-
01	DLQ G-10		3178	-0-	3178	3178	3178	2			N	-0-					-0-
02	DLQ G-10		3465	-0-	3465	6643	3465	2			N	-0-					-0-
03	DLQ G-10		3477	-0-	3477	10120	3477	2			N	-0-					-0-
*04	13119	X	2999	-0-	-10120	-0-	2999	2			N	-0-					-0-
*05	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

12	33769	X	5789	-0-	-27980	-0-	5789	2			N	-0-					-0-
01	6350	X	6350	-0-	-0-	-0-	6350	2			N	-0-					-0-
02	6692	X	3222	-0-	-3470	-0-	3222	2			N	-0-					-0-
03	5900	X	5900	-0-	-0-	-0-	5900	2			N	-0-					-0-
04	6150	X	4867	-0-	-1283	-0-	4867	2			N	-0-					-0-
05	6355	X	4224	-0-	-2131	-0-	4224	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

12	7688	X	7200	-0-	-488	-0-	374	1	6826	2	N	-0-					-0-
01	DLQ G-10		7488	-0-	7488	7488	374	1	7114	2	N	-0-					-0-
02	DLQ G-10		5618	-0-	5618	13106	338	1	5280	2	N	-0-					-0-
03	DLQ G-10		12338	-0-	12338	25444	374	1	11964	2	N	-0-					-0-
04	34334	X	8890	-0-	-25444	-0-	362	1	8528	2	N	-0-					-0-
*05	10327	X	10327	-0-	-0-	-0-	374	1	9953	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	13	N	9	-0-	-4	-0-	9	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

12	1395	N	1256	-0-	-139	-0-	1256	3			N	-0-					-0-
01	1333	N	1213	-0-	-120	-0-	1213	3			N	-0-					-0-
02	1232	N	981	-0-	-251	-0-	981	3			N	-0-					-0-
03	1271	N	722	-0-	-549	-0-	722	3			N	-0-					-0-
04	1170	N	597	-0-	-573	-0-	597	3			N	-0-					-0-
*05	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-

MILLER (STRAWN) //CONT.// 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1918	-0-	-252	-0-	1918	3			N	-0-					-0-
01	2542	N	1852	-0-	-690	-0-	1852	3			N	-0-					-0-
02	2408	N	1450	-0-	-958	-0-	1450	3			N	-0-					-0-
03	1922	N	1238	-0-	-684	-0-	1238	3			N	-0-					-0-
04	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
05	1612	N	1516	-0-	-96	-0-	1516	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

12	0	#	-0-	-0-	-0-	B	-29999				N	-0-					-0-
01	0	#	100	-0-	100	B	-29899	100	3		N	-0-					-0-
02	0	#	-0-	-0-	-0-	B	-29899				N	-0-					-0-
03	0	#	-0-	-0-	-0-	B	-29899				N	-0-					-0-
04	90	#	-0-	-0-	90	B	-29989				N	-0-					-0-
05	93	#	NO RPT	-0-	-93	B	-30082				N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

12	558	#	417	-0-	-141	B	-34627	417	2		N	-0-					-0-
01	527	#	405	-0-	-122	B	-34749	405	2		N	-0-					-0-
02	448	#	348	-0-	-100	B	-34849	348	2		N	-0-					-0-
03	496	#	434	-0-	-62	B	-34911	434	2		N	-0-					-0-
04	480	#	469	-0-	-11	B	-34922	469	2		N	-0-					-0-
*05	403	#	517	-0-	114	B	-34808	517	2		N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

12	279	N	272	-0-	-7	B	-0-	272	2		N	-0-					-0-
01	310	N	265	-0-	-45	B	-0-	265	2		N	-0-					-0-
02	308	N	227	-0-	-81	B	-0-	227	2		N	-0-					-0-
03	284	N	284	-0-	-0-	B	-0-	284	2		N	-0-					-0-
04	306	N	306	-0-	-0-	B	-0-	306	2		N	-0-					-0-
*05	338	N	338	-0-	-0-	B	-0-	338	2		N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

12	155	#	113	-0-	-42	B	-18193	113	2		N	-0-					19
01	155	#	110	-0-	-45	B	-18238	110	2		N	-0-					19
02	112	#	94	-0-	-18	B	-18256	94	2		N	-0-					19
03	124	#	118	-0-	-6	B	-18262	118	2		N	-0-					19
04	120	#	127	-0-	7	B	-18255	127	2		N	-0-					19
*05	124	#	140	-0-	16	B	-18239	140	2		N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

12	62	N	45	-0-	-17	B	-268	45	2		N	-0-					-0-
01	62	N	44	-0-	-18	B	-268	44	2		N	-0-					-0-
02	56	N	37	-0-	-19	B	-268	37	2		N	-0-					-0-
03	31	N	47	-0-	16	B	-252	47	2		N	-0-					-0-
04	30	N	50	-0-	20	B	-232	50	2		N	-0-					-0-
*05	31	N	56	-0-	25	B	-207	56	2		N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	217	N	92	-0-	-125	-0-	92	2			N	-0-					-0-
*04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		113	-0-	113	113	113	2			N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	113					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	602	N	279	-0-	-323	-0-	279	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*04	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	562	X	254	-0-	-308	-0-	254	2			N	-0-					-0-
01	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	280	X	116	-0-	-164	-0-	116	2			N	-0-					-0-
03	310	X	92	-0-	-218	-0-	92	2			N	-0-					-0-
*04	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
*05	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	43	-0-	-112	-0-	43	2			Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
01	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
03	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
*04	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	670	N	670	-0-	-0-	-0-	669	2	1	9	Y	1					116
*07	746	N	746	-0-	-0-	-0-	745	2	1	9	Y	1					117
*08	666	N	666	-0-	-0-	-0-	665	2	1	9	Y	1					118
*09	598	N	598	-0-	-0-	-0-	597	2	1	9	Y	1					119
*10	353	N	353	-0-	-0-	-0-	352	2	1	9	Y	1					120
*11	456	N	456	-0-	-0-	-0-	455	2	1	9	Y	1					121
*12	428	N	152	-0-	-276	-0-	151	2	1	9	Y	1					122
*01	642	N	642	-0-	-0-	-0-	641	2	1	9	Y	1					123
*02	512	N	512	-0-	-0-	-0-	511	2	1	9	Y	1					124
*03	579	N	579	-0-	-0-	-0-	578	2	1	9	Y	1					125
*04	413	N	413	-0-	-0-	-0-	412	2	1	9	Y	1					126
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					126

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		234	-0-	234	234	234	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	234					N	-0-					-0-
03	14B2 EXT		2	-0-	2	236	2	2			N	-0-					-0-
04	14B2 EXT		1	-0-	1	237	1	2			N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	237					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					2
01	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					2
02	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					2
03	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					2
*04	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					3
*04	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					3
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					5
02	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					5
03	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					5
*04	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					5
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					8
01	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					8
02	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					8
03	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					8
*04	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					8
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	X	69	-0-	-210	-0-	69	2			N	-0-					-0-
01	279	X	31	-0-	-248	-0-	31	2			N	-0-					-0-
02	224	X	27	-0-	-197	-0-	27	2			N	-0-					-0-
03	248	X	61	-0-	-187	-0-	61	2			N	-0-					-0-
*04	206	X	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*05	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	172	-0-	-510	-0-	172	2			N	-0-					-0-
01	620	X	2	-0-	-618	-0-	2	2			N	-0-					-0-
02	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
03	496	X	85	-0-	-411	-0-	85	2			N	-0-					-0-
*04	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
*05	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	835	X	393	-0-	-442	-0-	393	2			N	-0-					-0-
01	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	392	X	272	-0-	-120	-0-	272	2			N	-0-					-0-
03	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*04	916	X	916	-0-	-0-	-0-	916	2			N	-0-					-0-
*05	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	223	3	4	9	Y	4					9
01	73	N	73	-0-	-0-	-0-	71	3	2	9	Y	2					11
02	168	N	51	-0-	-117	-0-	49	3	2	9	Y	2	10	1			3
03	217	N	75	-0-	-142	-0-	73	3	2	9	Y	2					5
04	71	N	71	-0-	-0-	-0-	70	3	1	9	Y	1					6
*05	66	N	66	-0-	-0-	-0-	65	3	1	9	Y	1					7

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	192	-0-	-118	-0-	192	2			N	-0-					50
01	403	N	175	-0-	-228	-0-	175	2			N	-0-					50
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					50
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					50
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					50
*05	214	N	214	-0-	-0-	-0-	214	2			N	-0-					50

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
01	961	N	892	-0-	-69	-0-	892	2			Y	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			Y	-0-					-0-
03	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
04	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					-0-
*05	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1763	-0-	-4	-0-	1763	2			Y	-0-					-0-
01	1829	N	1649	-0-	-180	-0-	1649	2			Y	-0-					-0-
02	1624	N	1542	-0-	-82	-0-	1542	2			Y	-0-					-0-
03	1773	N	1773	-0-	-0-	-0-	1773	2			Y	-0-					-0-
04	1740	N	1740	-0-	-0-	-0-	1740	2			Y	-0-					-0-
*05	1795	N	1795	-0-	-0-	-0-	1795	2			Y	-0-					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

12	589	X	556	-0-	-33	-0-	556	2			N	-0-					-0-
01	589	X	484	-0-	-105	-0-	484	2			N	-0-					-0-
02	532	X	400	-0-	-132	-0-	400	2			N	-0-					-0-
03	558	X	476	-0-	-82	-0-	476	2			N	-0-					-0-
04	540	X	301	-0-	-239	-0-	301	2			N	-0-					-0-
05	558	X	431	-0-	-127	-0-	431	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

12	992	X	925	-0-	-67	-0-	925	3			N	-0-					-0-
01	992	X	805	-0-	-187	-0-	805	3			N	-0-					-0-
02	896	X	666	-0-	-230	-0-	666	3			N	-0-					-0-
03	930	X	793	-0-	-137	-0-	793	3			N	-0-					-0-
04	900	X	502	-0-	-398	-0-	502	3			N	-0-					-0-
05	930	X	718	-0-	-212	-0-	718	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

12	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	6	1	67	3	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	3	1	99	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

12	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	6	1	67	3	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	3	1	99	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

12	217	N	197	-0-	-20	-0-	16	1	181	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-					-0-
02	196	N	147	-0-	-49	-0-	10	1	137	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	18	1	207	3	N	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	7	1	197	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

12	248	N	232	-0-	-16	-0-	19	1	213	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	14	1	159	3	N	-0-					-0-
02	224	N	173	-0-	-51	-0-	14	1	159	3	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	21	1	246	3	N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	8	1	234	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

12	279	N	256	-0-	-23	-0-	20	1	236	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
02	252	N	200	-0-	-52	-0-	16	1	184	3	N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	25	1	283	3	N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	9	1	271	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP 030817
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
03	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	#	1118	-0-	-91	-0-	1118	3			N	-0-					-0-
01	1209	#	1121	-0-	-88	-0-	1121	3			N	-0-					-0-
02	1073	R	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
03	1147	#	1134	-0-	-13	-0-	1134	3			N	-0-					-0-
04	1170	R	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
05	1116	#	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	15	1	207	2	N	-0-					-0-
01	DLQ G-10		185	-0-	185	185	12	1	173	2	N	-0-					-0-
02	DLQ G-10		133	-0-	133	318	8	1	125	2	N	-0-					-0-
03	502	N	184	-0-	-318	-0-	10	1	174	2	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	9	1	175	2	N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	10	1	182	2	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 36 WELL #: 1 RRCID -> 185110 COMPL. DATE N/A TOTAL DEPTH 7611 PERF. 6590 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MY WAY (WOLFCAMP) //CONT.// 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	#	1369	-0-	-522	-0-	124	1	1230	3	N	14					216
							15	9									
01	1891	#	1629	-0-	-262	-0-	124	1	1404	3	N	92					308
							101	9									
02	1484	#	1214	-0-	-270	-0-	112	1	1102	3	N	-0-	181	1			127
03	1612	#	1579	-0-	-33	-0-	124	1	1451	3	N	4					131
							4	9									
04	1669	R	1669	-0-	-0-	-0-	120	1	1526	3	N	21					152
							23	9									
05	1643	#	1439	-0-	-204	-0-	124	1	1312	3	N	3					155
							3	9									

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

*12	206	R	206	-0-	-0-	-0-	124	1	82	3	N	-0-					11
*01	198	R	198	-0-	-0-	-0-	124	1	74	3	N	-0-					11
*02	176	R	176	-0-	-0-	-0-	112	1	64	3	N	-0-					11
*03	183	R	183	-0-	-0-	-0-	124	1	59	3	N	-0-					11
*04	177	R	177	-0-	-0-	-0-	120	1	57	3	N	-0-					11
*05	178	R	178	-0-	-0-	-0-	124	1	54	3	N	-0-					70

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

12	1333	N	716	-0-	-617	-0-	33	1	680	2	Y	3	3	1			6
							3	9									
01	1736	N	1736	-0-	-0-	-0-	78	1	1656	2	Y	2	1	1			7
							2	9									
02	1141	N	1141	-0-	-0-	-0-	51	1	1084	2	Y	5	2	1			10
							6	9									
03	3100	N	3291	-0-	191	191	75	1	3210	2	Y	5	11	1			4
							6	9									
04	1557	N	1366	-0-	-191	-0-	59	1	1295	2	Y	11	8	1			7
							12	9									
*05	930	N	930	-0-	-0-	-0-	42	1	873	2	Y	14	11	1			10
							15	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

12	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
01	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
02	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
03	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
04	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
05	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

12	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
01	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
02	336	N	224	-0-	-112	-0-	224	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

12	403	N	387	-0-	-16	-0-	387	2			Y	-0-					-0-
01	403	N	365	-0-	-38	-0-	365	2			Y	-0-					-0-
02	308	N	246	-0-	-62	-0-	246	2			Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	2			Y	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					82
01	733	N	733	-0-	-0-	-0-	733	2			N	-0-					82
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					82
03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					82
04	731	N	731	-0-	-0-	-0-	731	2			N	-0-					82
*05	735	N	735	-0-	-0-	-0-	735	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

12	144	N	144	-0-	-0-	B	-0-	144	2		N	-0-					-0-
01	155	N	106	-0-	-49	B	-0-	106	2		N	-0-					-0-
02	140	N	106	-0-	-34	B	-0-	106	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2	B	-0-	153	2		N	-0-					-0-
04	157	N	157	-0-	-0-	B	-0-	157	2		N	-0-					-0-
*05	164	N	164	-0-	-0-	B	-0-	164	2		N	-0-					-0-

NOELKE, NE. (QUEEN) //CONT.// 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	298	N	298	-0-	-0-	B	-0-	298	2		N	-0-			-0-
01	321	N	321	-0-	-0-	B	-0-	321	2		N	-0-			-0-
02	266	N	266	-0-	-0-	B	-0-	266	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	332	N	332	-0-	-0-	B	-0-	332	2		N	-0-			-0-
04	300	N	297	-0-	-3	B	-0-	297	2		N	-0-			-0-
05	310	N	305	-0-	-5	B	-0-	305	2		N	-0-			-0-

W. W. PROPERTIES 888058
SHANNON ESTATE WELL #: 1 RRCID -> 019062 COMPL. DATE N/A TOTAL DEPTH 2504 PERF. 1810 - 2000

12	1	N	1	-0-	-0-	B	-0-	1	4		N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	4		N	-0-			-0-
02	1	N	1	-0-	-0-	B	-0-	1	4		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1	N	1	-0-	-0-	B	-0-	1	4		N	-0-			-0-

PLUGGED AND ABANDONED_____ 03/25/2015 - PLUGGED 03/25/15

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

12	35	N	35	-0-	-0-	B	-0-	35	2		Y	-0-			-0-
01 DLQ G-10	34		-0-	34		B	34	34	2		Y	-0-			-0-
02 DLQ G-10	23		-0-	23		B	57	23	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> 57															
03 DLQ G-10	28		-0-	28		B	85	28	2		Y	-0-			-0-
04 DLQ G-10	20		-0-	20		B	105	20	2		Y	-0-			-0-
*05	128	N	23	-0-	-105	B	-0-	23	2		Y	-0-			-0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

12	35	N	35	-0-	-0-	B	-0-	35	2		Y	-0-			-0-
01 DLQ G-10	34		-0-	34		B	34	34	2		Y	-0-			-0-
02 DLQ G-10	23		-0-	23		B	57	23	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> 57															
03 DLQ G-10	28		-0-	28		B	85	28	2		Y	-0-			-0-
04 DLQ G-10	20		-0-	20		B	105	20	2		Y	-0-			-0-
*05	128	N	23	-0-	-105	B	-0-	23	2		Y	-0-			-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

12	35	N	35	-0-	-0-	B	-0-	35	2		Y	-0-			-0-
01 DLQ G-10	34		-0-	34		B	34	34	2		Y	-0-			-0-
02 DLQ G-10	23		-0-	23		B	57	23	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> 57															
03 DLQ G-10	28		-0-	28		B	85	28	2		Y	-0-			-0-
04 DLQ G-10	20		-0-	20		B	105	20	2		Y	-0-			-0-
*05	128	N	23	-0-	-105	B	-0-	23	2		Y	-0-			-0-

W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

12	173	N	173	-0-	-0-	B	-0-	173	3		N	-0-			-0-
01	165	N	165	-0-	-0-	B	-0-	165	3		N	-0-			-0-
02	224	N	134	-0-	-90	B	-0-	134	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	136	N	136	-0-	-0-	B	-0-	136	3		N	-0-			-0-
04	240	N	240	-0-	-0-	B	-0-	240	3		N	-0-			-0-
*05	226	N	226	-0-	-0-	B	-0-	226	3		N	-0-			-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	713	2	17	9	N	15					126
01	704	N	704	-0-	-0-	-0-	681	2	23	9	N	21					147
02	539	N	539	-0-	-0-	-0-	536	2	3	9	N	3					150
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					150
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					150
*05	770	N	770	-0-	-0-	-0-	751	2	19	9	N	17					167

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OASIS (STRAWN LIME) 66581 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
MAYO, EDDIE 536900
GRAY-WOLFE WELL #: 1 RRCID -> 181795 COMPL. DATE 10/10/2000 TOTAL DEPTH 6800 PERF. 6536 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	795	-0-	-11	-0-	795	2			N	-0-					198
01	DLQ G-10		747	-0-	747	747	747	2			N	-0-					198
02	DLQ G-10		773	-0-	773	1520	773	2			N	-0-					198
03	DLQ G-10		823	-0-	823	2343	823	2			N	-0-					198
04	DLQ G-10		707	-0-	707	3050	707	2			N	-0-					198
*05	3000	N	604	-0-	-2396	654	604	2			N	-0-					198

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	#	550	-0-	-39	-0-	550	3			N	-0-					119
01	589	#	558	-0-	-31	-0-	558	3			N	-0-					119
02	532	#	488	-0-	-44	-0-	488	3			N	-0-					119
03	564	R	564	-0-	-0-	-0-	564	3			N	-0-					119
04	540	#	470	-0-	-70	-0-	470	3			N	-0-					119
05	558	#	535	-0-	-23	-0-	535	3			N	-0-					119

OHARROW (STRAWN SAND) 66878 777 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SWARTZ OIL COMPANY 833090
O'HARROW 69 WELL #: 1 RRCID -> 273578 COMPL. DATE 07/26/2014 TOTAL DEPTH 5436 PERF. 4900 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					11
01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					11
02	1932	N	415	-0-	-1517	-0-	415	3			N	-0-					11
03	1364	N	1292	-0-	-72	-0-	1292	3			N	-0-					11
04	1170	N	1164	-0-	-6	-0-	1164	3			N	-0-					11
*05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	140	N	58	-0-	-82	-0-	58	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-

OLSON //CONT.// 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	127	-0-	-28	-0-	127	1			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	1			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	1			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	1			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

12	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	104	R	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	74	R	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	69	R	69	-0-	-0-	-0-	69	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

12	3007	#	2391	-0-	-616	-0-	2391	2			N	-0-					207
01	3007	#	2164	-0-	-843	-0-	2145	2	19	9	N	17					224
02	2716	#	2114	-0-	-602	-0-	2113	2	1	9	N	1	183	1			42
03	2914	#	2506	-0-	-408	-0-	2489	2	17	9	N	15					57
04	2452	R	2452	-0-	-0-	-0-	2440	2	12	9	N	11					68
*05	2458	R	2458	-0-	-0-	-0-	2443	2	15	9	N	14					82

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

12	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
01	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERLOOK (ELLENBURGER) //CONT.// 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

12	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
01	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	372	N	195	-0-	-177	-0-	195	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

12	868	N	856	-0-	-12	-0-	856	3			N	-0-					-0-
01	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
02	756	N	678	-0-	-78	-0-	678	3			N	-0-					-0-
03	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
05	744	N	411	-0-	-333	-0-	411	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

12	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	434	N	300	-0-	-134	-0-	300	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
01	558	N	393	-0-	-165	-0-	393	3			N	-0-					-0-
02	532	N	429	-0-	-103	-0-	429	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
04	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
05	465	N	171	-0-	-294	-0-	171	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
01	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
04	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
05	589	N	504	-0-	-85	-0-	504	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
02	224	N	192	-0-	-32	-0-	192	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	210	N	126	-0-	-84	-0-	126	3			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	607	-0-	-261	-0-	607	3			N	-0-					-0-
01	930	N	448	-0-	-482	-0-	448	3			N	-0-					-0-
02	952	N	808	-0-	-144	-0-	808	3			N	-0-					-0-
03	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
05	899	N	503	-0-	-396	-0-	503	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	620	N	212	-0-	-408	-0-	212	3			N	-0-					-0-
02	476	N	282	-0-	-194	-0-	282	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
05	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
05	341	N	181	-0-	-160	-0-	181	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	279	N	132	-0-	-147	-0-	132	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
01	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	660	N	508	-0-	-152	-0-	508	3			N	-0-					-0-
05	806	N	463	-0-	-343	-0-	463	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	434	N	325	-0-	-109	-0-	325	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

12	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
01	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
02	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
03	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					-0-
04	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
05	1488	N	1459	-0-	-29	-0-	1459	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	186	N	85	-0-	-101	-0-	85	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
01	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
04	630	N	571	-0-	-59	-0-	571	3			N	-0-					-0-
05	651	N	436	-0-	-215	-0-	436	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	796	-0-	-72	-0-	796	3			N	-0-					-0-
01	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
03	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
04	870	N	788	-0-	-82	-0-	788	3			N	-0-					-0-
05	930	N	682	-0-	-248	-0-	682	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
01	651	N	344	-0-	-307	-0-	344	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
*05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
04	270	N	116	-0-	-154	-0-	116	3			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	283	-0-	-120	-0-	283	3			N	-0-					-0-
01	434	N	269	-0-	-165	-0-	269	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	403	N	234	-0-	-169	-0-	234	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
03	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-
04	990	N	831	-0-	-159	-0-	831	3			N	-0-					-0-
05	1209	N	727	-0-	-482	-0-	727	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	217	N	136	-0-	-81	-0-	136	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

12	930	X	573	-0-	-357	-0-	573	3			N	-0-					-0-
01	744	N	572	-0-	-172	-0-	572	3			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	540	N	479	-0-	-61	-0-	479	3			N	-0-					-0-
05	651	N	458	-0-	-193	-0-	458	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

12	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-
01	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
02	700	N	697	-0-	-3	-0-	697	3			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
04	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-
05	775	N	569	-0-	-206	-0-	569	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

12	868	N	623	-0-	-245	-0-	623	3			N	-0-					-0-
01	837	N	532	-0-	-305	-0-	532	3			N	-0-					-0-
02	700	N	562	-0-	-138	-0-	562	3			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

12	899	N	761	-0-	-138	-0-	761	3			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
03	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
04	930	N	666	-0-	-264	-0-	666	3			N	-0-					-0-
05	930	N	570	-0-	-360	-0-	570	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	98	-0-	-88	-0-	98	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	150	N	81	-0-	-69	-0-	81	3			N	-0-					-0-
05	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

12	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
01	744	N	681	-0-	-63	-0-	681	3			N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	660	N	630	-0-	-30	-0-	630	3			N	-0-					-0-
05	744	N	551	-0-	-193	-0-	551	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
04	750	N	701	-0-	-49	-0-	701	3			N	-0-					-0-
05	651	N	596	-0-	-55	-0-	596	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

12	1178	N	884	-0-	-294	-0-	884	3			N	-0-					-0-
01	1085	N	893	-0-	-192	-0-	893	3			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
03	899	N	842	-0-	-57	-0-	842	3			N	-0-					-0-
04	870	N	805	-0-	-65	-0-	805	3			N	-0-					-0-
05	868	N	566	-0-	-302	-0-	566	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
03	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
04	1020	N	876	-0-	-144	-0-	876	3			N	-0-					-0-
05	992	N	748	-0-	-244	-0-	748	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
04	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-
05	372	N	184	-0-	-188	-0-	184	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

12	651	N	506	-0-	-145	-0-	506	3			N	-0-					-0-
01	620	N	427	-0-	-193	-0-	427	3			N	-0-					-0-
02	560	N	295	-0-	-265	-0-	295	3			N	-0-					-0-
03	496	N	349	-0-	-147	-0-	349	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	248	N	130	-0-	-118	-0-	130	3			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	476	N	463	-0-	-13	-0-	463	3			N	-0-					-0-
03	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
04	510	N	406	-0-	-104	-0-	406	3			N	-0-					-0-
05	527	N	276	-0-	-251	-0-	276	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	224	N	166	-0-	-58	-0-	166	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	280	N	258	-0-	-22	-0-	258	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	84	N	8	-0-	-76	-0-	8	3			N	-0-					-0-
03	93	N	14	-0-	-79	-0-	14	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	258	-0-	-145	-0-	258	3			N	-0-					-0-
01	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	403	N	280	-0-	-123	-0-	280	3			N	-0-					-0-
02	308	N	206	-0-	-102	-0-	206	3			N	-0-					-0-
03	341	N	222	-0-	-119	-0-	222	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
05	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

12	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
05	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

12	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

12	403	N	195	-0-	-208	-0-	195	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	280	N	240	-0-	-40	-0-	240	3			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-
*05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 1 RRCID -> 047732 COMPL. DATE 01/22/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/29/2015 - PLUGGED 04/29/15

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
02	308	N	283	-0-	-25	-0-	283	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	176	-0-	-20	-0-	176	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
05	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
02	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	224	N	181	-0-	-43	-0-	181	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	168	N	141	-0-	-27	-0-	141	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*05	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	496	N	395	-0-	-101	-0-	395	3			N	-0-					-0-
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	390	N	257	-0-	-133	-0-	257	3			N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
04	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-
*05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	550	3		N	-0-			-0-
01	648	N	648	-0-	-0-	-0-	648	3		N	-0-			-0-
02	616	N	501	-0-	-115	-0-	501	3		N	-0-			-0-
03	558	N	532	-0-	-26	-0-	532	3		N	-0-			-0-
04	630	N	523	-0-	-107	-0-	523	3		N	-0-			-0-
05	558	N	481	-0-	-77	-0-	481	3		N	-0-			-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	125	-0-	-61	-0-	125	3		N	-0-			-0-
01	155	N	147	-0-	-8	-0-	147	3		N	-0-			-0-
02	140	N	134	-0-	-6	-0-	134	3		N	-0-			-0-
03	146	N	146	-0-	-0-	-0-	146	3		N	-0-			-0-
04	150	N	142	-0-	-8	-0-	142	3		N	-0-			-0-
05	155	N	145	-0-	-10	-0-	145	3		N	-0-			-0-

ZIPP RANCH "34" WELL #: 2 RRCID -> 051958 COMPL. DATE 02/18/1971 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	3		N	-0-			-0-
01	36	N	36	-0-	-0-	-0-	36	3		N	-0-			-0-
*02	38	N	16	-0-	-22	-0-	16	3		N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/20/2015 - PLUGGED 02/20/15

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	336	3		N	-0-			-0-
01	341	N	341	-0-	-0-	-0-	341	3		N	-0-			-0-
02	280	N	253	-0-	-27	-0-	253	3		N	-0-			-0-
03	338	N	338	-0-	-0-	-0-	338	3		N	-0-			-0-
04	301	N	301	-0-	-0-	-0-	301	3		N	-0-			-0-
*05	303	N	303	-0-	-0-	-0-	303	3		N	-0-			-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	253	3		N	-0-			-0-
01	323	N	323	-0-	-0-	-0-	323	3		N	-0-			-0-
02	224	N	207	-0-	-17	-0-	207	3		N	-0-			-0-
03	309	N	309	-0-	-0-	-0-	309	3		N	-0-			-0-
04	270	N	270	-0-	-0-	-0-	270	3		N	-0-			-0-
*05	257	N	257	-0-	-0-	-0-	257	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

12	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

12	341	N	315	-0-	-26	-0-	315	3			Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
02	448	N	409	-0-	-39	-0-	409	3			Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
05	465	N	265	-0-	-200	-0-	265	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
01	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
01	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
03	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
04	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
05	527	N	394	-0-	-133	-0-	394	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
02	252	N	211	-0-	-41	-0-	211	3			N	-0-					-0-
03	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
04	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
05	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	143	-0-	-25	-0-	143	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	308	N	202	-0-	-106	-0-	202	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
01	465	N	378	-0-	-87	-0-	378	3			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-
03	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
05	403	N	295	-0-	-108	-0-	295	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
01	434	N	259	-0-	-175	-0-	259	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	496	N	305	-0-	-191	-0-	305	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	775	N	746	-0-	-29	-0-	746	3			N	-0-					-0-
04	750	N	597	-0-	-153	-0-	597	3			N	-0-					-0-
05	775	N	552	-0-	-223	-0-	552	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
02	616	N	584	-0-	-32	-0-	584	3			N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
04	1080	N	647	-0-	-433	-0-	647	3			N	-0-					-0-
*05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 2 RRCID -> 071471 COMPL. DATE 03/12/1976 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/15/2015 - PLUGGED 04/15/15

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	416	-0-	-359	-0-	416	3			N	-0-					-0-
01	589	N	319	-0-	-270	-0-	319	3			N	-0-					-0-
02	588	N	238	-0-	-350	-0-	238	3			N	-0-					-0-
03	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
04	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1332	-0-	-32	-0-	1332	3			N	-0-					-0-
01	1395	N	1349	-0-	-46	-0-	1349	3			N	-0-					-0-
02	1232	N	1192	-0-	-40	-0-	1192	3			N	-0-					-0-
03	1333	N	1302	-0-	-31	-0-	1302	3			N	-0-					-0-
04	1320	N	1268	-0-	-52	-0-	1268	3			N	-0-					-0-
05	1333	N	1290	-0-	-43	-0-	1290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
01	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	224	N	218	-0-	-6	-0-	218	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	248	N	55	-0-	-193	-0-	55	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	280	N	238	-0-	-42	-0-	238	3			N	-0-					-0-
03	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

12	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
04	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
05	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

12	403	N	264	-0-	-139	-0-	264	3			N	-0-					-0-
01	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
02	252	N	45	-0-	-207	-0-	45	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

12	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

12	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	248	N	150	-0-	-98	-0-	150	3			N	-0-					-0-
04	150	N	67	-0-	-83	-0-	67	3			N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
03	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	3			N	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	395	-0-	-101	-0-	395	3			N	-0-					-0-
01	496	X	349	-0-	-147	-0-	349	3			N	-0-					-0-
02	448	X	372	-0-	-76	-0-	372	3			N	-0-					-0-
03	403	X	353	-0-	-50	-0-	353	3			N	-0-					-0-
04	390	X	316	-0-	-74	-0-	316	3			N	-0-					-0-
05	403	X	319	-0-	-84	-0-	319	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	403	N	243	-0-	-160	-0-	243	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
02	616	N	600	-0-	-16	-0-	600	3			N	-0-					-0-
03	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
04	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
*05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

MONTGOMERY, C.C. "1D" WELL #: 4 RRCID -> 075178 COMPL. DATE 01/26/1978 TOTAL DEPTH 6700 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/19/2015 - PLUGGED 03/19/15

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-
05	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
02	504	N	476	-0-	-28	-0-	476	3			N	-0-					-0-
03	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
04	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	496	N	386	-0-	-110	-0-	386	3			N	-0-					-0-
04	480	N	368	-0-	-112	-0-	368	3			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

12	1333	N	1276	-0-	-57	-0-	1276	3			N	-0-					-0-
01	1364	X	1044	-0-	-320	-0-	1044	3			N	-0-					-0-
02	1232	X	1134	-0-	-98	-0-	1134	3			N	-0-					-0-
03	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
04	1260	X	1198	-0-	-62	-0-	1198	3			N	-0-					-0-
05	1271	X	753	-0-	-518	-0-	753	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

12	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
01	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
02	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
03	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
04	1380	N	1233	-0-	-147	-0-	1233	3			N	-0-					-0-
05	1426	N	720	-0-	-706	-0-	720	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

12	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
01	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
04	870	N	837	-0-	-33	-0-	837	3			N	-0-					-0-
05	899	N	499	-0-	-400	-0-	499	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*04	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

12	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
04	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-
05	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

12	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
02	560	N	339	-0-	-221	-0-	339	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

12	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	330	N	80	-0-	-250	-0-	80	3			N	-0-					-0-
*05	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

12	744	N	486	-0-	-258	-0-	486	3			N	-0-					-0-
01	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-
02	476	N	444	-0-	-32	-0-	444	3			N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

12	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
01	620	N	523	-0-	-97	-0-	523	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

12	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
02	784	N	703	-0-	-81	-0-	703	3			N	-0-					-0-
03	806	N	740	-0-	-66	-0-	740	3			N	-0-					-0-
04	810	N	720	-0-	-90	-0-	720	3			N	-0-					-0-
05	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	84	N	12	-0-	-72	-0-	12	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

12	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
05	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-
01	713	X	453	-0-	-260	-0-	453	3			N	-0-					-0-
02	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	682	X	579	-0-	-103	-0-	579	3			N	-0-					-0-
04	660	X	538	-0-	-122	-0-	538	3			N	-0-					-0-
05	713	X	533	-0-	-180	-0-	533	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
01	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
02	588	N	543	-0-	-45	-0-	543	3			N	-0-					-0-
03	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
04	600	N	541	-0-	-59	-0-	541	3			N	-0-					-0-
*05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

12	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	450	N	310	-0-	-140	-0-	310	3			N	-0-					-0-
05	465	N	368	-0-	-97	-0-	368	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
01	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
02	476	N	473	-0-	-3	-0-	473	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	X	495	-0-	-94	-0-	495	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	450	N	361	-0-	-89	-0-	361	3			N	-0-					-0-
*05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	71	-0-	-49	-0-	71	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	336	N	332	-0-	-4	-0-	332	3			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 75D RRCID -> 081688 COMPL. DATE 07/08/2004 TOTAL DEPTH 6568 PERF. 5845 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/23/2015 - PLUGGED 03/23/15

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	3			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
03	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	308	N	254	-0-	-54	-0-	254	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	630	N	544	-0-	-86	-0-	544	3			N	-0-					-0-
*05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	92	-0-	-187	-0-	92	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	252	N	216	-0-	-36	-0-	216	3			N	-0-					-0-
03	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
04	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-
05	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	465	-0-	-124	-0-	465	3			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
04	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	403	N	308	-0-	-95	-0-	308	3			N	-0-					-0-
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	588	N	562	-0-	-26	-0-	562	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	224	N	195	-0-	-29	-0-	195	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 4019 RRCID -> 085433 COMPL. DATE 09/19/1979 TOTAL DEPTH 7490 PERF. 7075 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
02	56	N	9	-0-	-47	-0-	9	3			N	-0-					-0-
03	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
04	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	560	N	558	-0-	-2	-0-	558	3			N	-0-					-0-
03	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	620	N	540	-0-	-80	-0-	540	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	448	N	415	-0-	-33	-0-	415	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
05	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
02	448	N	440	-0-	-8	-0-	440	3			N	-0-					-0-
03	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
05	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

12	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
01	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
02	448	N	427	-0-	-21	-0-	427	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-
03	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
01	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
*05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-			-0-
01	186	N	114	-0-	-72	-0-	114	3			N	-0-			-0-
02	140	N	99	-0-	-41	-0-	99	3			N	-0-			-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-			-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-			-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-			-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	51	-0-	-11	-0-	51	3			N	-0-			-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
02	56	N	22	-0-	-34	-0-	22	3			N	-0-			-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-			-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-			-0-
*05	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-			-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-			-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-			-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
*05	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	57	-0-	-5	-0-	57	3			N	-0-			-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-			-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-			-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-			-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-			-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-			-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	635	-0-	-47	-0-	635	3			N	-0-			-0-
01	669	N	669	-0-	-0-	-0-	669	3			N	-0-			-0-
02	588	N	524	-0-	-64	-0-	524	3			N	-0-			-0-
03	620	N	515	-0-	-105	-0-	515	3			N	-0-			-0-
04	660	N	551	-0-	-109	-0-	551	3			N	-0-			-0-
*05	618	N	618	-0-	-0-	-0-	618	3			N	-0-			-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	279	-0-	-31	-0-	279	3			N	-0-			-0-
01	279	N	177	-0-	-102	-0-	177	3			N	-0-			-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-			-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-			-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-			-0-
05	341	N	304	-0-	-37	-0-	304	3			N	-0-			-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-			-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-			-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-			-0-
04	360	N	164	-0-	-196	-0-	164	3			N	-0-			-0-
*05	176	N	176	-0-	-0-	-0-	176	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	630	N	565	-0-	-65	-0-	565	3			N	-0-					-0-
05	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	448	N	375	-0-	-73	-0-	375	3			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
04	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-
05	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
04	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-
05	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	224	N	138	-0-	-86	-0-	138	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
02	224	N	117	-0-	-107	-0-	117	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	465	N	304	-0-	-161	-0-	304	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	224	N	199	-0-	-25	-0-	199	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
02	196	N	148	-0-	-48	-0-	148	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
02	280	N	260	-0-	-20	-0-	260	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
01	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
02	168	N	143	-0-	-25	-0-	143	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMSLEY, PEERY ET AL "A1" WELL #: 3031 RRCID -> 098178 COMPL. DATE 12/28/1981 TOTAL DEPTH 7600 PERF. 7167 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/17/2015 - PLUGGED 02/17/15

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	336	N	278	-0-	-58	-0-	278	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

12	682	X	633	-0-	-49	-0-	633	3			N	-0-					-0-
01	682	X	630	-0-	-52	-0-	630	3			N	-0-					-0-
02	616	X	560	-0-	-56	-0-	560	3			N	-0-					-0-
03	651	X	624	-0-	-27	-0-	624	3			N	-0-					-0-
04	630	X	605	-0-	-25	-0-	605	3			N	-0-					-0-
*05	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

12	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	252	N	36	-0-	-216	-0-	36	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

12	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
05	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	341	N	210	-0-	-131	-0-	210	3			N	-0-					-0-
02	280	N	224	-0-	-56	-0-	224	3			N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	224	N	191	-0-	-33	-0-	191	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	279	N	156	-0-	-123	-0-	156	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

12	806	N	361	-0-	-445	-0-	361	3			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
02	364	N	345	-0-	-19	-0-	345	3			N	-0-					-0-
03	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
04	480	N	237	-0-	-243	-0-	237	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-
03	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
04	270	N	202	-0-	-68	-0-	202	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	592	-0-	-59	-0-	592	3			N	-0-					-0-
01	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
02	588	N	546	-0-	-42	-0-	546	3			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*05	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-
01	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	155	N	71	-0-	-84	-0-	71	3			N	-0-					-0-
02	140	N	110	-0-	-30	-0-	110	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	16	-0-	-201	-0-	16	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

12	558	N	359	-0-	-199	-0-	359	3			N	-0-					-0-
01	527	N	358	-0-	-169	-0-	358	3			N	-0-					-0-
02	476	N	335	-0-	-141	-0-	335	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
05	372	N	112	-0-	-260	-0-	112	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

12	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
01	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
02	336	N	293	-0-	-43	-0-	293	3			N	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
04	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
04	540	N	449	-0-	-91	-0-	449	3			N	-0-					-0-
05	651	N	487	-0-	-164	-0-	487	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

12	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
01	651	N	335	-0-	-316	-0-	335	3			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	532	N	326	-0-	-206	-0-	326	3			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
04	420	N	257	-0-	-163	-0-	257	3			N	-0-					-0-
*05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
02	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
03	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
*05	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	510	N	420	-0-	-90	-0-	420	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
02	448	N	402	-0-	-46	-0-	402	3			N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	720	N	477	-0-	-243	-0-	477	3			N	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	448	N	335	-0-	-113	-0-	335	3			N	-0-					-0-
03	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
04	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-
*05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
02	224	N	188	-0-	-36	-0-	188	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	3			N	-0-					-0-
03	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	372	N	289	-0-	-83	-0-	289	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
04	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	319	-0-	-53	-0-	319	3			N	-0-					-0-
01	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
02	308	N	282	-0-	-26	-0-	282	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

12	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	168	N	80	-0-	-88	-0-	80	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

12	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	120	N	74	-0-	-46	-0-	74	3			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

12	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
02	392	N	283	-0-	-109	-0-	283	3			N	-0-					-0-
03	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
04	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
05	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					-0-
03	434	N	290	-0-	-144	-0-	290	3			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
05	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

12	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
03	806	N	684	-0-	-122	-0-	684	3			N	-0-					-0-
04	780	N	671	-0-	-109	-0-	671	3			N	-0-					-0-
05	775	N	522	-0-	-253	-0-	522	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 77D RRCID -> 130528 COMPL. DATE 04/06/1989 TOTAL DEPTH 6550 PERF. 5950 - 6381

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/26/2015 - PLUGGED 03/26/15

MONTGOMERY, C. C. "B" WELL #: 6 RRCID -> 130529 COMPL. DATE 04/03/1989 TOTAL DEPTH 6775 PERF. 5787 - 6573

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2015 - PLUGGED 03/17/15

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	465	N	367	-0-	-98	-0-	367	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	465	N	239	-0-	-226	-0-	239	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
04	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-
05	310	N	156	-0-	-154	-0-	156	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

12	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	280	N	258	-0-	-22	-0-	258	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

12	1581	N	929	-0-	-652	-0-	929	3			N	-0-					-0-
01	1581	N	1157	-0-	-424	-0-	1157	3			N	-0-					-0-
02	1400	N	1368	-0-	-32	-0-	1368	3			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
04	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					-0-
05	1519	N	883	-0-	-636	-0-	883	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
02	364	N	356	-0-	-8	-0-	356	3			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
05	403	N	184	-0-	-219	-0-	184	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	410	-0-	-86	-0-	410	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 22 RRCID -> 132862 COMPL. DATE 11/09/1989 TOTAL DEPTH 6733 PERF. 6310 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
*03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2015 - PLUGGED 03/02/15

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	252	N	199	-0-	-53	-0-	199	3			N	-0-					-0-
03	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	112	-0-	-105	-0-	112	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-
05	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	79	-0-	-76	-0-	79	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

12	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

12	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-
02	196	N	166	-0-	-30	-0-	166	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

12	527	N	405	-0-	-122	-0-	405	3			N	-0-					-0-
01	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

12	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
01	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
02	364	N	333	-0-	-31	-0-	333	3			N	-0-					-0-
03	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
05	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
04	690	N	608	-0-	-82	-0-	608	3			N	-0-					-0-
05	589	N	386	-0-	-203	-0-	386	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
02	672	N	661	-0-	-11	-0-	661	3			N	-0-					-0-
03	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
04	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-
*05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	224	N	205	-0-	-19	-0-	205	3			N	-0-					-0-
03	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
04	270	N	184	-0-	-86	-0-	184	3			N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	310	N	143	-0-	-167	-0-	143	3			N	-0-					-0-
02	280	N	220	-0-	-60	-0-	220	3			N	-0-					-0-
03	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
04	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	630	N	592	-0-	-38	-0-	592	3			N	-0-					-0-
*05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
01	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-
02	560	N	337	-0-	-223	-0-	337	3			N	-0-					-0-
03	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
04	570	N	483	-0-	-87	-0-	483	3			N	-0-					-0-
*05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
03	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
04	750	N	516	-0-	-234	-0-	516	3			N	-0-					-0-
05	806	N	541	-0-	-265	-0-	541	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	217	N	121	-0-	-96	-0-	121	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	372	N	228	-0-	-144	-0-	228	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
01	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	140	N	111	-0-	-29	-0-	111	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	150	N	64	-0-	-86	-0-	64	3			N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	222	-0-	-243	-0-	222	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
*05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 708 D RRCID -> 136335 COMPL. DATE 10/31/1990 TOTAL DEPTH 6620 PERF. 6239 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/31/2015 - PLUGGED 03/31/15

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	987	-0-	-5	-0-	987	3			N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
02	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
03	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
04	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
*05	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
01	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-
02	644	N	529	-0-	-115	-0-	529	3			N	-0-					-0-
03	713	N	614	-0-	-99	-0-	614	3			N	-0-					-0-
04	660	N	607	-0-	-53	-0-	607	3			N	-0-					-0-
*05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	3			N	-0-					-0-
03	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
04	300	N	214	-0-	-86	-0-	214	3			N	-0-					-0-
05	310	N	161	-0-	-149	-0-	161	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	558	N	342	-0-	-216	-0-	342	3			N	-0-					-0-
02	504	N	272	-0-	-232	-0-	272	3			N	-0-					-0-
03	558	N	365	-0-	-193	-0-	365	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
05	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	465	N	356	-0-	-109	-0-	356	3			N	-0-					-0-
02	476	N	367	-0-	-109	-0-	367	3			N	-0-					-0-
03	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

12	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
01	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
04	600	N	518	-0-	-82	-0-	518	3			N	-0-					-0-
05	620	N	442	-0-	-178	-0-	442	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	180	N	45	-0-	-135	-0-	45	3			N	-0-					-0-
05	155	N	12	-0-	-143	-0-	12	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

12	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
01	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
02	588	N	587	-0-	-1	-0-	587	3			N	-0-					-0-
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
04	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-
05	651	N	508	-0-	-143	-0-	508	3			N	-0-					-0-

BEAN "C" WELL #: 3 RRCID -> 143223 COMPL. DATE 05/11/2002 TOTAL DEPTH 7102 PERF. 6396 - 6974

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/12/2015 - PLUGGED 03/12/15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
01	868	N	774	-0-	-94	-0-	774	3			N	-0-					-0-
02	756	N	691	-0-	-65	-0-	691	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	750	N	686	-0-	-64	-0-	686	3			N	-0-					-0-
05	775	N	585	-0-	-190	-0-	585	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

12	4060	X	2561	-0-	-1499	-0-	2561	3			N	-0-					-0-
01	4216	X	3513	-0-	-703	-0-	3513	3			N	-0-					-0-
02	3808	X	2943	-0-	-865	-0-	2943	3			N	-0-					-0-
03	4216	X	2868	-0-	-1348	-0-	2868	3			N	-0-					-0-
04	3390	X	2423	-0-	-967	-0-	2423	3			N	-0-					-0-
05	3503	X	1920	-0-	-1583	-0-	1920	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

12	1860	N	1700	-0-	-160	-0-	1700	3			N	-0-					-0-
01	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
02	1624	N	1524	-0-	-100	-0-	1524	3			N	-0-					-0-
03	1705	N	1648	-0-	-57	-0-	1648	3			N	-0-					-0-
04	1710	N	1628	-0-	-82	-0-	1628	3			N	-0-					-0-
*05	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

12	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
01	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
02	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
03	1457	N	1345	-0-	-112	-0-	1345	3			N	-0-					-0-
04	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
*05	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

12	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
01	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
02	644	N	633	-0-	-11	-0-	633	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*05	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

12	651	N	610	-0-	-41	-0-	610	3			Y	-0-					104
01	651	N	579	-0-	-72	-0-	579	3			Y	-0-					104
02	616	N	500	-0-	-116	-0-	500	3			Y	-0-					104
03	620	N	559	-0-	-61	-0-	559	3			Y	-0-					104
04	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					104
05	558	N	529	-0-	-29	-0-	529	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

12	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

12	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

12	1550	N	1524	-0-	-26	-0-	1524	3			N	-0-					-0-
01	1550	N	1473	-0-	-77	-0-	1473	3			N	-0-					-0-
02	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
03	1519	N	1325	-0-	-194	-0-	1325	3			N	-0-					-0-
04	1440	N	1066	-0-	-374	-0-	1066	3			N	-0-					-0-
05	1488	N	804	-0-	-684	-0-	804	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	783	N	783	-0-	-0-	-0-	720	3	63	9	N	57	20	8			37
01	2385	N	2385	-0-	-0-	-0-	2331	3	54	9	N	49					86
02	1831	N	1831	-0-	-0-	-0-	1800	3	31	9	N	28	1	8			113
03	1358	N	1358	-0-	-0-	-0-	1317	3	41	9	N	37					150
04	1437	N	1437	-0-	-0-	-0-	1424	3	13	9	N	12					162
*05	1345	N	1345	-0-	-0-	-0-	1159	3	186	9	N	169					251

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

12	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
01	992	X	837	-0-	-155	-0-	837	3			N	-0-					-0-
02	896	X	808	-0-	-88	-0-	808	3			N	-0-					-0-
03	1054	X	796	-0-	-258	-0-	796	3			N	-0-					-0-
04	1020	X	-0-	-0-	-1020	-0-					N	-0-					-0-
05	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

12	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	510	N	326	-0-	-184	-0-	326	3			N	-0-					-0-
05	496	N	350	-0-	-146	-0-	350	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
02	140	N	61	-0-	-79	-0-	61	3			N	-0-					-0-
03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	540	N	236	-0-	-304	-0-	236	3			N	-0-					-0-
05	434	N	220	-0-	-214	-0-	220	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
02	308	N	294	-0-	-14	-0-	294	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
05	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

12	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
01	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
02	280	N	244	-0-	-36	-0-	244	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

12	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
01	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
02	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
*05	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	775	N	603	-0-	-172	-0-	603	3			N	-0-					-0-
02	588	N	515	-0-	-73	-0-	515	3			N	-0-					-0-
03	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
04	570	N	527	-0-	-43	-0-	527	3			N	-0-					-0-
*05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
04	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
05	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	527	N	54	-0-	-473	-0-	54	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

12	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-
01	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
02	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
03	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
04	1080	N	986	-0-	-94	-0-	986	3			N	-0-					-0-
05	1085	N	1008	-0-	-77	-0-	1008	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	392	N	359	-0-	-33	-0-	359	3			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
01	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
02	364	N	281	-0-	-83	-0-	281	3			N	-0-					-0-
03	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
04	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
05	310	N	215	-0-	-95	-0-	215	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-
01	837	N	789	-0-	-48	-0-	789	3			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
03	806	N	613	-0-	-193	-0-	613	3			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
04	150	N	46	-0-	-104	-0-	46	3			N	-0-					-0-
05	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
01	899	N	622	-0-	-277	-0-	622	3			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
03	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
05	868	N	427	-0-	-441	-0-	427	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
02	364	N	287	-0-	-77	-0-	287	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	360	N	205	-0-	-155	-0-	205	3			N	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
02	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
03	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

12	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
01	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
02	1820	N	1469	-0-	-351	-0-	1469	3			N	-0-					-0-
03	1860	N	1553	-0-	-307	-0-	1553	3			N	-0-					-0-
04	1650	N	1258	-0-	-392	-0-	1258	3			N	-0-					-0-
05	1612	N	916	-0-	-696	-0-	916	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
05	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
02	420	N	332	-0-	-88	-0-	332	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	390	N	321	-0-	-69	-0-	321	3			N	-0-					-0-
05	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	90	N	33	-0-	-57	-0-	33	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	744	N	602	-0-	-142	-0-	602	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
04	570	N	463	-0-	-107	-0-	463	3			N	-0-					-0-
05	558	N	403	-0-	-155	-0-	403	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	168	N	123	-0-	-45	-0-	123	3			N	-0-					-0-
03	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
04	270	N	190	-0-	-80	-0-	190	3			N	-0-					-0-
05	310	N	184	-0-	-126	-0-	184	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
01	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
01	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
02	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
*05	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	316	-0-	-25	-0-	316	3			N	-0-					-0-
01	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1545	-0-	-36	-0-	1545	3			N	-0-					-0-
01	1550	N	1459	-0-	-91	-0-	1459	3			N	-0-					-0-
02	1400	N	1331	-0-	-69	-0-	1331	3			N	-0-					-0-
03	1550	N	1445	-0-	-105	-0-	1445	3			N	-0-					-0-
04	1410	N	1394	-0-	-16	-0-	1394	3			N	-0-					-0-
05	1488	N	1442	-0-	-46	-0-	1442	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

12	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
01	310	N	229	-0-	-81	-0-	229	3			N	-0-					-0-
02	280	N	227	-0-	-53	-0-	227	3			N	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	338	-0-	-220	-0-	338	3			N	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
02	392	N	306	-0-	-86	-0-	306	3			N	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*05	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	465	N	352	-0-	-113	-0-	352	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	532	N	496	-0-	-36	-0-	496	3			N	-0-					-0-
03	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
*05	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
01	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
02	476	N	286	-0-	-190	-0-	286	3			N	-0-					-0-
03	496	N	302	-0-	-194	-0-	302	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
05	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	667	-0-	-263	-0-	667	3			N	-0-					-0-
01	930	N	854	-0-	-76	-0-	854	3			N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
04	840	N	802	-0-	-38	-0-	802	3			N	-0-					-0-
05	868	N	671	-0-	-197	-0-	671	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*05	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
01	248	X	209	-0-	-39	-0-	209	3			N	-0-					-0-
02	224	X	171	-0-	-53	-0-	171	3			N	-0-					-0-
03	217	X	197	-0-	-20	-0-	197	3			N	-0-					-0-
04	210	X	182	-0-	-28	-0-	182	3			N	-0-					-0-
05	217	X	186	-0-	-31	-0-	186	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
01	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
02	364	N	233	-0-	-131	-0-	233	3			N	-0-					-0-
03	403	N	273	-0-	-130	-0-	273	3			N	-0-					-0-
04	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
02	252	N	228	-0-	-24	-0-	228	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	248	N	134	-0-	-114	-0-	134	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

12	713	N	610	-0-	-103	-0-	610	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	3			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

12	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
01	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
02	644	N	618	-0-	-26	-0-	618	3			N	-0-					-0-
03	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
04	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
*05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
01	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
02	504	N	466	-0-	-38	-0-	466	3			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

12	465	X	430	-0-	-35	-0-	430	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
04	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-
05	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
05	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-
05	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	364	N	351	-0-	-13	-0-	351	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

12	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
04	960	N	894	-0-	-66	-0-	894	3			N	-0-					-0-
05	961	N	833	-0-	-128	-0-	833	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

12	899	N	722	-0-	-177	-0-	722	3			N	-0-					-0-
01	899	N	724	-0-	-175	-0-	724	3			N	-0-					-0-
02	756	N	565	-0-	-191	-0-	565	3			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	690	N	575	-0-	-115	-0-	575	3			N	-0-					-0-
*05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
02	336	N	300	-0-	-36	-0-	300	3			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
04	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
05	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
04	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	230	-0-	-142	-0-	230	3			N	-0-					-0-
01	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
02	280	N	198	-0-	-82	-0-	198	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	600	N	429	-0-	-171	-0-	429	3			N	-0-					-0-
05	589	N	421	-0-	-168	-0-	421	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	123	-0-	-249	-0-	123	3			N	-0-					-0-
01	341	N	132	-0-	-209	-0-	132	3			N	-0-					-0-
02	196	N	70	-0-	-126	-0-	70	3			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
04	120	N	6	-0-	-114	-0-	6	3			N	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
01	558	N	484	-0-	-74	-0-	484	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
04	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-
05	527	N	356	-0-	-171	-0-	356	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*05	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
05	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
05	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

12	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

12	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
05	217	N	42	-0-	-175	-0-	42	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-
04	390	N	217	-0-	-173	-0-	217	3			N	-0-					-0-
05	372	N	190	-0-	-182	-0-	190	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

12	1116	N	1008	-0-	-108	-0-	1008	3			N	-0-					-0-
01	1302	X	1103	-0-	-199	-0-	1103	3			N	-0-					-0-
02	1176	X	1134	-0-	-42	-0-	1134	3			N	-0-					-0-
03	1302	X	977	-0-	-325	-0-	977	3			N	-0-					-0-
04	1103	X	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
05	1271	X	955	-0-	-316	-0-	955	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
01	1178	N	1121	-0-	-57	-0-	1121	3			N	-0-					-0-
02	1232	N	938	-0-	-294	-0-	938	3			N	-0-					-0-
03	1209	N	995	-0-	-214	-0-	995	3			N	-0-					-0-
04	1080	N	813	-0-	-267	-0-	813	3			N	-0-					-0-
05	1054	N	450	-0-	-604	-0-	450	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
01	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
02	168	N	136	-0-	-32	-0-	136	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-
01	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
02	140	N	41	-0-	-99	-0-	41	3			N	-0-					-0-
03	155	N	35	-0-	-120	-0-	35	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
02	112	N	32	-0-	-80	-0-	32	3			N	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
05	434	N	363	-0-	-71	-0-	363	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
02	112	N	82	-0-	-30	-0-	82	3			N	-0-					-0-
03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	565	-0-	-210	-0-	565	3			N	-0-					-0-
01	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	837	N	582	-0-	-255	-0-	582	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	392	N	325	-0-	-67	-0-	325	3			N	-0-					-0-
03	403	N	280	-0-	-123	-0-	280	3			N	-0-					-0-
04	420	N	241	-0-	-179	-0-	241	3			N	-0-					-0-
05	372	N	92	-0-	-280	-0-	92	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

12	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	270	N	181	-0-	-89	-0-	181	3			N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1314	-0-	-298	-0-	1314	3			N	-0-					-0-
01	1612	X	1074	-0-	-538	-0-	1074	3			N	-0-					-0-
02	1456	X	882	-0-	-574	-0-	882	3			N	-0-					-0-
03	1457	X	898	-0-	-559	-0-	898	3			N	-0-					-0-
04	1410	X	868	-0-	-542	-0-	868	3			N	-0-					-0-
*05	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	11	-0-	-175	-0-	11	3			N	-0-					-0-
01	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
02	560	N	460	-0-	-100	-0-	460	3			N	-0-					-0-
03	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-
04	630	N	520	-0-	-110	-0-	520	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

12	558	N	16	-0-	-542	-0-	16	2			N	-0-					59
01	930	N	15	-0-	-915	-0-	15	2			N	-0-					59
02	504	N	60	-0-	-444	-0-	60	2			N	-0-					59
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					59
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					59
*05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					59

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

12	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 5 RRCID -> 155563 COMPL. DATE 07/19/1995 TOTAL DEPTH 6800 PERF. 6272 - 6286

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/24/2015 - PLUGGED 04/24/15

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
05	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
02	504	N	369	-0-	-135	-0-	369	3			N	-0-					-0-
03	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	168	N	128	-0-	-40	-0-	128	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
*05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1510	-0-	-40	-0-	1510	3			N	-0-					-0-
01	1519	N	1495	-0-	-24	-0-	1495	3			N	-0-					-0-
02	1344	N	1343	-0-	-1	-0-	1343	3			N	-0-					-0-
03	1519	N	1488	-0-	-31	-0-	1488	3			N	-0-					-0-
04	1440	N	1415	-0-	-25	-0-	1415	3			N	-0-					-0-
05	1488	N	1466	-0-	-22	-0-	1466	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	279	N	130	-0-	-149	-0-	130	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	590	-0-	-123	-0-	590	3			N	-0-					-0-
01	682	N	604	-0-	-78	-0-	604	3			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
*05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 18 RRCID -> 155962 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6681 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
02	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	82	-0-	-104	-0-	82	3			N	-0-					-0-
01	186	N	87	-0-	-99	-0-	87	3			N	-0-					-0-
02	140	N	86	-0-	-54	-0-	86	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
01	1023	N	957	-0-	-66	-0-	957	3			N	-0-					-0-
02	896	N	795	-0-	-101	-0-	795	3			N	-0-					-0-
03	992	N	911	-0-	-81	-0-	911	3			N	-0-					-0-
04	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-
05	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	300	N	159	-0-	-141	-0-	159	3			N	-0-					-0-
05	310	N	163	-0-	-147	-0-	163	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
04	300	N	236	-0-	-64	-0-	236	3			N	-0-					-0-
05	310	N	211	-0-	-99	-0-	211	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	552	-0-	-192	-0-	552	3			N	-0-					-0-
01	1085	N	506	-0-	-579	-0-	506	3			N	-0-					-0-
02	728	N	512	-0-	-216	-0-	512	3			N	-0-					-0-
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	240	N	100	-0-	-140	-0-	100	3			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	224	X	116	-0-	-108	-0-	116	3			N	-0-					-0-
03	310	X	273	-0-	-37	-0-	273	3			N	-0-					-0-
04	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*05	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	3			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

12	217	N	65	-0-	-152	-0-	65	3			N	-0-					-0-
01	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
02	140	N	53	-0-	-87	-0-	53	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

12	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

12	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
02	280	N	246	-0-	-34	-0-	246	3			N	-0-					-0-
03	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	527	N	417	-0-	-110	-0-	417	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
01	1178	N	719	-0-	-459	-0-	719	3			N	-0-					-0-
02	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
03	1364	N	1340	-0-	-24	-0-	1340	3			N	-0-					-0-
04	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
05	1519	N	1258	-0-	-261	-0-	1258	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
03	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
04	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
05	372	N	238	-0-	-134	-0-	238	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

12	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-
05	620	N	463	-0-	-157	-0-	463	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
04	420	N	311	-0-	-109	-0-	311	3			N	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

12	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

12	899	N	825	-0-	-74	-0-	825	3			N	-0-					-0-
01	868	N	684	-0-	-184	-0-	684	3			N	-0-					-0-
02	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
03	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
04	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
05	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	616	N	572	-0-	-44	-0-	572	3			N	-0-					-0-
03	899	N	827	-0-	-72	-0-	827	3			N	-0-					-0-
04	690	N	641	-0-	-49	-0-	641	3			N	-0-					-0-
*05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

12	465	X	330	-0-	-135	-0-	330	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	336	N	281	-0-	-55	-0-	281	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

12	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	448	N	265	-0-	-183	-0-	265	3			N	-0-					-0-
03	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

12	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
01	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-
02	252	N	193	-0-	-59	-0-	193	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	527	N	282	-0-	-245	-0-	282	3			N	-0-					-0-
02	448	N	167	-0-	-281	-0-	167	3			N	-0-					-0-
03	496	N	149	-0-	-347	-0-	149	3			N	-0-					-0-
04	270	N	121	-0-	-149	-0-	121	3			N	-0-					-0-
05	186	N	95	-0-	-91	-0-	95	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
05	217	N	92	-0-	-125	-0-	92	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	112	N	13	-0-	-99	-0-	13	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

12	1302	X	1205	-0-	-97	-0-	1205	3			N	-0-					-0-
01	1271	N	636	-0-	-635	-0-	636	3			N	-0-					-0-
02	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
04	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
05	1426	N	1270	-0-	-156	-0-	1270	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
04	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
05	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

12	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
01	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	341	N	225	-0-	-116	-0-	225	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

12	1054	N	693	-0-	-361	-0-	693	3			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
02	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
03	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
04	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
05	1085	N	544	-0-	-541	-0-	544	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	141	-0-	-107	-0-	141	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	682	N	506	-0-	-176	-0-	506	3			N	-0-					-0-
02	476	N	470	-0-	-6	-0-	470	3			N	-0-					-0-
03	589	N	474	-0-	-115	-0-	474	3			N	-0-					-0-
04	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	3			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 31 RRCID -> 157396 COMPL. DATE 09/05/2002 TOTAL DEPTH 10000 PERF. 6195 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/25/2015 - PLUGGED 02/25/15

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	224	N	218	-0-	-6	-0-	218	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

12	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

12	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
02	644	N	110	-0-	-534	-0-	110	3			N	-0-					-0-
03	403	N	284	-0-	-119	-0-	284	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

12	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
01	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	434	N	280	-0-	-154	-0-	280	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

12	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
01	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
05	465	N	361	-0-	-104	-0-	361	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
04	510	N	457	-0-	-53	-0-	457	3			N	-0-					-0-
05	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

12	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
01	279	N	114	-0-	-165	-0-	114	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

12	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

12	806	N	762	-0-	-44	-0-	762	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	448	N	421	-0-	-27	-0-	421	3			N	-0-					-0-
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
04	720	N	609	-0-	-111	-0-	609	3			N	-0-					-0-
05	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 5 RRCID -> 158383 COMPL. DATE 02/15/1996 TOTAL DEPTH 7099 PERF. 6880 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/20/2015 - PLUGGED 04/20/15

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

12	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
01	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

12	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
05	434	N	369	-0-	-65	-0-	369	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

12	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

12	992	N	988	-0-	-4	-0-	988	3			N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
02	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
05	806	N	765	-0-	-41	-0-	765	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
04	450	N	387	-0-	-63	-0-	387	3			N	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
02	588	N	479	-0-	-109	-0-	479	3			N	-0-					-0-
03	651	N	549	-0-	-102	-0-	549	3			N	-0-					-0-
04	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-
*05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	224	N	156	-0-	-68	-0-	156	3			N	-0-					-0-
03	279	N	160	-0-	-119	-0-	160	3			N	-0-					-0-
04	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-
05	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

12	775	X	765	-0-	-10	-0-	765	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

12	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
02	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
03	899	N	888	-0-	-11	-0-	888	3			N	-0-					-0-
04	870	N	827	-0-	-43	-0-	827	3			N	-0-					-0-
05	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

12	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
01	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
02	504	N	484	-0-	-20	-0-	484	3			N	-0-					-0-
03	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

12	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
01	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*05	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
01	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
03	1054	X	890	-0-	-164	-0-	890	3			N	-0-					-0-
04	1020	X	645	-0-	-375	-0-	645	3			N	-0-					-0-
05	1054	X	672	-0-	-382	-0-	672	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
04	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
05	620	N	478	-0-	-142	-0-	478	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
03	1023	N	1005	-0-	-18	-0-	1005	3			N	-0-					-0-
04	1170	N	1131	-0-	-39	-0-	1131	3			N	-0-					-0-
*05	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
02	560	N	535	-0-	-25	-0-	535	3			N	-0-					-0-
03	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
04	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
02	476	N	408	-0-	-68	-0-	408	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
02	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

12	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
01	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
02	476	N	442	-0-	-34	-0-	442	3			N	-0-					-0-
03	558	N	495	-0-	-63	-0-	495	3			N	-0-					-0-
04	510	N	452	-0-	-58	-0-	452	3			N	-0-					-0-
05	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
04	300	N	193	-0-	-107	-0-	193	3			N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

12	651	N	517	-0-	-134	-0-	517	3			N	-0-					-0-
01	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
02	476	N	404	-0-	-72	-0-	404	3			N	-0-					-0-
03	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-
04	480	N	400	-0-	-80	-0-	400	3			N	-0-					-0-
05	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

12	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
01	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

12	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					-0-
03	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
05	651	N	544	-0-	-107	-0-	544	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
01	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
04	930	N	854	-0-	-76	-0-	854	3			N	-0-					-0-
05	930	N	843	-0-	-87	-0-	843	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
03	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
04	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
*05	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
02	476	N	447	-0-	-29	-0-	447	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	641	-0-	-196	-0-	641	3			N	-0-					-0-
01	651	N	603	-0-	-48	-0-	603	3			N	-0-					-0-
02	588	N	566	-0-	-22	-0-	566	3			N	-0-					-0-
03	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
05	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	782	-0-	-117	-0-	782	3			N	-0-					-0-
01	744	N	399	-0-	-345	-0-	399	3			N	-0-					-0-
02	728	N	675	-0-	-53	-0-	675	3			N	-0-					-0-
03	775	N	617	-0-	-158	-0-	617	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	744	N	668	-0-	-76	-0-	668	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	682	X	671	-0-	-11	-0-	671	3			N	-0-					-0-
02	644	X	622	-0-	-22	-0-	622	3			N	-0-					-0-
03	713	X	675	-0-	-38	-0-	675	3			N	-0-					-0-
04	690	X	680	-0-	-10	-0-	680	3			N	-0-					-0-
*05	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	5	-0-	-708	-0-	5	3			N	-0-					-0-
01	372	N	6	-0-	-366	-0-	6	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 709D RRCID -> 160170 COMPL. DATE 03/17/2003 TOTAL DEPTH 6700 PERF. 5872 - 6314

12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/01/2015 - PLUGGED 04/01/15

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

12	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
03	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
04	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-
05	713	N	568	-0-	-145	-0-	568	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 35 RRCID -> 160269 COMPL. DATE 09/13/1996 TOTAL DEPTH 9800 PERF. 6300 - 6394

12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
*04	16	N	-0-	-0-	-16	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/09/2015 - PLUGGED 04/09/15

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
01	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
02	700	N	658	-0-	-42	-0-	658	3			N	-0-					-0-
03	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
04	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-
05	744	N	706	-0-	-38	-0-	706	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
02	448	N	423	-0-	-25	-0-	423	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
01	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
01	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
04	720	N	668	-0-	-52	-0-	668	3			N	-0-					-0-
*05	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
02	784	N	691	-0-	-93	-0-	691	3			N	-0-					-0-
03	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
04	780	N	616	-0-	-164	-0-	616	3			N	-0-					-0-
*05	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	364	N	358	-0-	-6	-0-	358	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
01	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	3			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	682	N	390	-0-	-292	-0-	390	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

12	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
04	660	N	555	-0-	-105	-0-	555	3			N	-0-					-0-
05	620	N	546	-0-	-74	-0-	546	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
05	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
*05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

12	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
01	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
02	588	N	566	-0-	-22	-0-	566	3			N	-0-					-0-
03	651	N	572	-0-	-79	-0-	572	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
01	558	N	453	-0-	-105	-0-	453	3			N	-0-					-0-
02	504	N	433	-0-	-71	-0-	433	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
02	644	N	433	-0-	-211	-0-	433	3			N	-0-					-0-
03	651	N	524	-0-	-127	-0-	524	3			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
01	558	N	419	-0-	-139	-0-	419	3			N	-0-					-0-
02	448	N	422	-0-	-26	-0-	422	3			N	-0-					-0-
03	527	N	454	-0-	-73	-0-	454	3			N	-0-					-0-
04	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
05	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
01	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
02	448	N	372	-0-	-76	-0-	372	3			N	-0-					-0-
03	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
04	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
05	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
01	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
02	280	N	242	-0-	-38	-0-	242	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

12	775	N	378	-0-	-397	-0-	378	3			N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

12	248	N	-0-	-0-	-248	-0-					N	-0-					144
01	0	N	-0-	-0-	-0-	-0-					N	-0-					144
02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-	64	1			80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80

UNION PACIFIC WELL #: 69 RRCID -> 162265 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6416 - 6550

12	237	N	237	-0-	-0-	-0-	222	3	15	9	N	14	14	8			-0-
01	1161	N	1161	-0-	-0-	-0-	1042	3	119	9	N	108					108
02	684	N	684	-0-	-0-	-0-	616	3	68	9	N	62	2	8			168
03	1338	N	1338	-0-	-0-	-0-	1172	3	166	9	N	151	1	8			318
04	1198	N	1198	-0-	-0-	-0-	1157	3	41	9	N	37	1	8			354
*05	583	N	583	-0-	-0-	-0-	582	3	1	9	N	1	1	8			354

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

12	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-
01	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-
02	728	N	632	-0-	-96	-0-	632	3			N	-0-					-0-
03	806	N	739	-0-	-67	-0-	739	3			N	-0-					-0-
04	750	N	738	-0-	-12	-0-	738	3			N	-0-					-0-
*05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

12	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
01	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	664	-0-	-49	-0-	664	3			N	-0-					-0-
01	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-
02	700	N	645	-0-	-55	-0-	645	3			N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
04	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
05	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
01	620	X	558	-0-	-62	-0-	558	3			N	-0-					-0-
02	560	X	518	-0-	-42	-0-	518	3			N	-0-					-0-
03	620	X	565	-0-	-55	-0-	565	3			N	-0-					-0-
04	570	X	545	-0-	-25	-0-	545	3			N	-0-					-0-
05	589	X	503	-0-	-86	-0-	503	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
02	1260	N	1238	-0-	-22	-0-	1238	3			N	-0-					-0-
03	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
04	1350	N	1322	-0-	-28	-0-	1322	3			N	-0-					-0-
05	1364	N	1362	-0-	-2	-0-	1362	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
01	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	1620	N	347	-0-	-1273	-0-	347	3			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	224	N	166	-0-	-58	-0-	166	3			N	-0-					-0-
03	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
04	240	N	168	-0-	-72	-0-	168	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
05	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
02	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
*05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
01	558	X	288	-0-	-270	-0-	288	3			N	-0-					-0-
02	364	X	261	-0-	-103	-0-	261	3			N	-0-					-0-
03	403	X	218	-0-	-185	-0-	218	3			N	-0-					-0-
04	801	X	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*05	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
02	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
01	899	N	676	-0-	-223	-0-	676	3			N	-0-					-0-
02	840	N	727	-0-	-113	-0-	727	3			N	-0-					-0-
03	868	N	617	-0-	-251	-0-	617	3			N	-0-					-0-
04	660	N	417	-0-	-243	-0-	417	3			N	-0-					-0-
*05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	589	-0-	-62	-0-	589	3			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
04	660	N	562	-0-	-98	-0-	562	3			N	-0-					-0-
05	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	448	N	409	-0-	-39	-0-	409	3			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
04	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
05	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
02	728	N	569	-0-	-159	-0-	569	3			N	-0-					-0-
03	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
04	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
*05	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	252	N	227	-0-	-25	-0-	227	3			N	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
01	341	N	186	-0-	-155	-0-	186	3			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
01	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
02	224	N	121	-0-	-103	-0-	121	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	550	-0-	-132	-0-	550	3			N	-0-					-0-
01	713	X	239	-0-	-474	-0-	239	3			N	-0-					-0-
02	616	X	605	-0-	-11	-0-	605	3			N	-0-					-0-
03	682	X	530	-0-	-152	-0-	530	3			N	-0-					-0-
04	660	X	470	-0-	-190	-0-	470	3			N	-0-					-0-
05	682	X	477	-0-	-205	-0-	477	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	3			N	-0-					-0-
03	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
04	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
05	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

12	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

12	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
01	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
02	504	N	423	-0-	-81	-0-	423	3			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
04	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
05	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	682	X	603	-0-	-79	-0-	603	3			N	-0-					-0-
02	812	X	466	-0-	-346	-0-	466	3			N	-0-					-0-
03	899	X	516	-0-	-383	-0-	516	3			N	-0-					-0-
04	870	X	501	-0-	-369	-0-	501	3			N	-0-					-0-
05	589	X	525	-0-	-64	-0-	525	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	308	N	306	-0-	-2	-0-	306	3			N	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
05	341	N	182	-0-	-159	-0-	182	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
02	364	N	356	-0-	-8	-0-	356	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	806	N	672	-0-	-134	-0-	672	3			N	-0-					-0-
02	672	N	542	-0-	-130	-0-	542	3			N	-0-					-0-
03	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-
04	660	N	567	-0-	-93	-0-	567	3			N	-0-					-0-
05	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

12	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
*05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

12	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
02	336	N	298	-0-	-38	-0-	298	3			N	-0-					-0-
03	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	504	N	502	-0-	-2	-0-	502	3			N	-0-					-0-
03	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

12	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
01	620	X	531	-0-	-89	-0-	531	3			N	-0-					-0-
02	532	X	476	-0-	-56	-0-	476	3			N	-0-					-0-
03	589	X	457	-0-	-132	-0-	457	3			N	-0-					-0-
04	540	X	472	-0-	-68	-0-	472	3			N	-0-					-0-
05	527	X	465	-0-	-62	-0-	465	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
03	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	465	N	287	-0-	-178	-0-	287	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

12	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
04	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*05	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
03	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-
04	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
05	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
01	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
03	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
04	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-
05	713	N	616	-0-	-97	-0-	616	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	146	-0-	-381	-0-	146	3			N	-0-					-0-
01	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
02	476	X	-0-	-0-	-476	-0-					N	-0-					-0-
03	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
04	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
*05	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
03	992	N	839	-0-	-153	-0-	839	3			N	-0-					-0-
04	900	N	780	-0-	-120	-0-	780	3			N	-0-					-0-
05	837	N	797	-0-	-40	-0-	797	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	186	N	60	-0-	-126	-0-	60	3			N	-0-					-0-
04	150	N	33	-0-	-117	-0-	33	3			N	-0-					-0-
05	186	N	64	-0-	-122	-0-	64	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
04	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
05	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
05	310	N	161	-0-	-149	-0-	161	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
01	1085	X	947	-0-	-138	-0-	947	3			N	-0-					-0-
02	980	X	879	-0-	-101	-0-	879	3			N	-0-					-0-
03	1085	X	966	-0-	-119	-0-	966	3			N	-0-					-0-
04	990	X	913	-0-	-77	-0-	913	3			N	-0-					-0-
05	992	X	909	-0-	-83	-0-	909	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
01	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
02	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
03	1209	N	1136	-0-	-73	-0-	1136	3			N	-0-					-0-
04	1110	N	1081	-0-	-29	-0-	1081	3			N	-0-					-0-
05	1178	N	1051	-0-	-127	-0-	1051	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
01	1643	X	1507	-0-	-136	-0-	1507	3			N	-0-					-0-
02	1456	X	1252	-0-	-204	-0-	1252	3			N	-0-					-0-
03	1581	X	1200	-0-	-381	-0-	1200	3			N	-0-					-0-
04	1470	X	1465	-0-	-5	-0-	1465	3			N	-0-					-0-
05	1519	X	1481	-0-	-38	-0-	1481	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
01	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
02	588	N	572	-0-	-16	-0-	572	3			N	-0-					-0-
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
*05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
01	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
02	672	N	469	-0-	-203	-0-	469	3			N	-0-					-0-
03	651	N	532	-0-	-119	-0-	532	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
01	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
02	840	N	793	-0-	-47	-0-	793	3			N	-0-					-0-
03	899	N	806	-0-	-93	-0-	806	3			N	-0-					-0-
04	870	N	803	-0-	-67	-0-	803	3			N	-0-					-0-
05	868	N	789	-0-	-79	-0-	789	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
02	532	N	451	-0-	-81	-0-	451	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	496	N	326	-0-	-170	-0-	326	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	280	N	217	-0-	-63	-0-	217	3			N	-0-					-0-
03	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	248	N	100	-0-	-148	-0-	100	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	403	N	287	-0-	-116	-0-	287	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
02	280	N	251	-0-	-29	-0-	251	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	430	-0-	-159	-0-	430	3			N	-0-					-0-
01	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-
02	476	N	407	-0-	-69	-0-	407	3			N	-0-					-0-
03	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	930	N	766	-0-	-164	-0-	766	3			N	-0-					-0-
02	756	N	601	-0-	-155	-0-	601	3			N	-0-					-0-
03	744	N	556	-0-	-188	-0-	556	3			N	-0-					-0-
04	750	N	682	-0-	-68	-0-	682	3			N	-0-					-0-
05	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
01	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
02	616	N	535	-0-	-81	-0-	535	3			N	-0-					-0-
03	620	N	495	-0-	-125	-0-	495	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*05	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

12	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	3			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

12	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
01	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
02	588	N	578	-0-	-10	-0-	578	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

12	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

12	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
01	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
02	224	N	157	-0-	-67	-0-	157	3			N	-0-					-0-
03	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

12	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	252	N	134	-0-	-118	-0-	134	3			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
02	728	N	686	-0-	-42	-0-	686	3			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*05	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
01	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
01	899	N	837	-0-	-62	-0-	837	3			N	-0-					-0-
02	784	N	759	-0-	-25	-0-	759	3			N	-0-					-0-
03	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
05	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
01	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
02	560	N	557	-0-	-3	-0-	557	3			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
04	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
*05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	372	N	173	-0-	-199	-0-	173	3			N	-0-					-0-
02	364	N	157	-0-	-207	-0-	157	3			N	-0-					-0-
03	434	N	165	-0-	-269	-0-	165	3			N	-0-					-0-
04	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
05	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
01	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
02	756	N	731	-0-	-25	-0-	731	3			N	-0-					-0-
03	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
04	840	N	744	-0-	-96	-0-	744	3			N	-0-					-0-
05	806	N	622	-0-	-184	-0-	622	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			N	-0-					-0-
03	155	N	66	-0-	-89	-0-	66	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
01	837	N	754	-0-	-83	-0-	754	3			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	806	N	612	-0-	-194	-0-	612	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
02	392	N	322	-0-	-70	-0-	322	3			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
01	1364	N	1076	-0-	-288	-0-	1076	3			N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
03	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					-0-
04	1050	N	989	-0-	-61	-0-	989	3			N	-0-					-0-
05	1240	N	861	-0-	-379	-0-	861	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	341	N	159	-0-	-182	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
01	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
02	392	N	355	-0-	-37	-0-	355	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
05	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	279	N	138	-0-	-141	-0-	138	3			N	-0-					-0-
04	270	N	104	-0-	-166	-0-	104	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
03	868	N	592	-0-	-276	-0-	592	3			N	-0-					-0-
04	840	N	502	-0-	-338	-0-	502	3			N	-0-					-0-
05	682	N	234	-0-	-448	-0-	234	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
05	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
02	504	N	498	-0-	-6	-0-	498	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	510	N	366	-0-	-144	-0-	366	3			N	-0-					-0-
05	558	N	440	-0-	-118	-0-	440	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
02	420	N	237	-0-	-183	-0-	237	3			N	-0-					-0-
03	465	N	200	-0-	-265	-0-	200	3			N	-0-					-0-
04	450	N	189	-0-	-261	-0-	189	3			N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	759	-0-	-667	-0-	759	3			N	-0-					-0-
01	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
02	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
03	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
04	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
*05	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
01	806	X	668	-0-	-138	-0-	668	3			N	-0-					-0-
02	728	X	519	-0-	-209	-0-	519	3			N	-0-					-0-
03	775	X	614	-0-	-161	-0-	614	3			N	-0-					-0-
04	750	X	706	-0-	-44	-0-	706	3			N	-0-					-0-
05	775	X	711	-0-	-64	-0-	711	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
01	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	651	N	398	-0-	-253	-0-	398	3			N	-0-					-0-
04	600	N	394	-0-	-206	-0-	394	3			N	-0-					-0-
05	589	N	293	-0-	-296	-0-	293	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

12	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
01	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

12	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	3			N	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
05	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

12	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
01	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
02	1316	N	1009	-0-	-307	-0-	1009	3			N	-0-					-0-
03	1209	N	1097	-0-	-112	-0-	1097	3			N	-0-					-0-
04	1170	N	850	-0-	-320	-0-	850	3			N	-0-					-0-
*05	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*05	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	326	-0-	-108	-0-	326	3			N	-0-					-0-
01	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	341	N	223	-0-	-118	-0-	223	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	465	N	280	-0-	-185	-0-	280	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	308	N	271	-0-	-37	-0-	271	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	357	-0-	-108	-0-	357	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-
01	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
02	476	N	439	-0-	-37	-0-	439	3			N	-0-					-0-
03	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	392	N	384	-0-	-8	-0-	384	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	465	N	238	-0-	-227	-0-	238	3			N	-0-					-0-
04	390	N	278	-0-	-112	-0-	278	3			N	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-
04	450	N	346	-0-	-104	-0-	346	3			N	-0-					-0-
05	465	N	299	-0-	-166	-0-	299	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

12	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*05	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

12	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
03	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
04	660	N	449	-0-	-211	-0-	449	3			N	-0-					-0-
05	589	N	189	-0-	-400	-0-	189	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

12	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-
01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
04	900	N	753	-0-	-147	-0-	753	3			N	-0-					-0-
05	992	N	354	-0-	-638	-0-	354	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
01	1209	X	1178	-0-	-31	-0-	1178	3			N	-0-					-0-
02	1092	X	991	-0-	-101	-0-	991	3			N	-0-					-0-
03	1209	X	1165	-0-	-44	-0-	1165	3			N	-0-					-0-
04	1170	X	1112	-0-	-58	-0-	1112	3			N	-0-					-0-
05	1209	X	1124	-0-	-85	-0-	1124	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
01	1085	N	961	-0-	-124	-0-	961	3			N	-0-					-0-
02	896	N	821	-0-	-75	-0-	821	3			N	-0-					-0-
03	1054	N	973	-0-	-81	-0-	973	3			N	-0-					-0-
04	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-
*05	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	308	N	299	-0-	-9	-0-	299	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	454	-0-	-135	-0-	454	3			N	-0-					-0-
01	713	X	532	-0-	-181	-0-	532	3			N	-0-					-0-
02	532	X	402	-0-	-130	-0-	402	3			N	-0-					-0-
03	496	X	495	-0-	-1	-0-	495	3			N	-0-					-0-
04	510	X	456	-0-	-54	-0-	456	3			N	-0-					-0-
05	527	X	516	-0-	-11	-0-	516	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	560	N	490	-0-	-70	-0-	490	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	600	N	454	-0-	-146	-0-	454	3			N	-0-					-0-
*05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	343	-0-	-649	-0-	343	3			N	-0-					-0-
01	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	1230	N	548	-0-	-682	-0-	548	3			N	-0-					-0-
05	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	804	-0-	-64	-0-	804	3			N	-0-					-0-
01	837	N	762	-0-	-75	-0-	762	3			N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
03	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
05	806	N	634	-0-	-172	-0-	634	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
02	448	N	416	-0-	-32	-0-	416	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	450	N	373	-0-	-77	-0-	373	3			N	-0-					-0-
05	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1770	-0-	-28	-0-	1770	3			N	-0-					-0-
01	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
02	1568	N	1563	-0-	-5	-0-	1563	3			N	-0-					-0-
03	1767	N	1714	-0-	-53	-0-	1714	3			N	-0-					-0-
04	1740	N	1604	-0-	-136	-0-	1604	3			N	-0-					-0-
05	1736	N	1628	-0-	-108	-0-	1628	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
05	713	N	583	-0-	-130	-0-	583	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	217	N	107	-0-	-110	-0-	107	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
01	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
02	672	N	642	-0-	-30	-0-	642	3			N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
04	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-
*05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	278	-0-	-94	-0-	278	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	682	X	628	-0-	-54	-0-	628	3			N	-0-					-0-
02	616	X	543	-0-	-73	-0-	543	3			N	-0-					-0-
03	682	X	625	-0-	-57	-0-	625	3			N	-0-					-0-
04	630	X	597	-0-	-33	-0-	597	3			N	-0-					-0-
05	651	X	519	-0-	-132	-0-	519	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	780	N	731	-0-	-49	-0-	731	3			N	-0-					-0-
05	713	N	608	-0-	-105	-0-	608	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	957	-0-	-345	-0-	957	3			N	-0-					-0-
01	1302	N	877	-0-	-425	-0-	877	3			N	-0-					-0-
02	1008	N	798	-0-	-210	-0-	798	3			N	-0-					-0-
03	961	N	831	-0-	-130	-0-	831	3			N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*05	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	865	-0-	-3	-0-	865	3			N	-0-					-0-
01	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
05	868	N	836	-0-	-32	-0-	836	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	3			N	-0-					-0-
03	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
04	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	962	-0-	-123	-0-	962	3			N	-0-					-0-
01	992	N	926	-0-	-66	-0-	926	3			N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
03	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
04	900	N	894	-0-	-6	-0-	894	3			N	-0-					-0-
05	930	N	774	-0-	-156	-0-	774	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
04	870	N	793	-0-	-77	-0-	793	3			N	-0-					-0-
05	899	N	891	-0-	-8	-0-	891	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

12	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
01	713	X	585	-0-	-128	-0-	585	3			N	-0-					-0-
02	644	X	578	-0-	-66	-0-	578	3			N	-0-					-0-
03	713	X	651	-0-	-62	-0-	651	3			N	-0-					-0-
04	660	X	551	-0-	-109	-0-	551	3			N	-0-					-0-
05	682	X	331	-0-	-351	-0-	331	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

12	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
01	806	N	672	-0-	-134	-0-	672	3			N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
03	806	N	719	-0-	-87	-0-	719	3			N	-0-					-0-
04	660	N	576	-0-	-84	-0-	576	3			N	-0-					-0-
05	806	N	367	-0-	-439	-0-	367	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

12	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
02	644	N	387	-0-	-257	-0-	387	3			N	-0-					-0-
03	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

12	1023	N	950	-0-	-73	-0-	950	3			N	-0-					-0-
01	899	N	759	-0-	-140	-0-	759	3			N	-0-					-0-
02	980	N	973	-0-	-7	-0-	973	3			N	-0-					-0-
03	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
05	1085	N	962	-0-	-123	-0-	962	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

12	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	527	-0-	-217	-0-	527	3			N	-0-					-0-
01	620	N	499	-0-	-121	-0-	499	3			N	-0-					-0-
02	476	N	462	-0-	-14	-0-	462	3			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
*05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	875	-0-	-117	-0-	875	3			N	-0-					-0-
01	992	N	936	-0-	-56	-0-	936	3			N	-0-					-0-
02	840	N	827	-0-	-13	-0-	827	3			N	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
04	900	N	754	-0-	-146	-0-	754	3			N	-0-					-0-
*05	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	713	N	603	-0-	-110	-0-	603	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

12	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

12	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	196	N	175	-0-	-21	-0-	175	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
05	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

12	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	504	N	472	-0-	-32	-0-	472	3			N	-0-					-0-
03	589	N	488	-0-	-101	-0-	488	3			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
01	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
02	812	N	766	-0-	-46	-0-	766	3			N	-0-					-0-
03	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-
04	900	N	851	-0-	-49	-0-	851	3			N	-0-					-0-
*05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
02	588	N	538	-0-	-50	-0-	538	3			N	-0-					-0-
03	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
04	630	N	508	-0-	-122	-0-	508	3			N	-0-					-0-
*05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

12	434	N	289	-0-	-145	-0-	289	3			N	-0-					-0-
01	651	N	327	-0-	-324	-0-	327	3			N	-0-					-0-
02	476	N	451	-0-	-25	-0-	451	3			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

12	1178	X	1127	-0-	-51	-0-	1127	3			N	-0-					-0-
01	1147	X	1112	-0-	-35	-0-	1112	3			N	-0-					-0-
02	1036	X	1009	-0-	-27	-0-	1009	3			N	-0-					-0-
03	1147	X	1114	-0-	-33	-0-	1114	3			N	-0-					-0-
04	1110	X	1017	-0-	-93	-0-	1017	3			N	-0-					-0-
05	1116	X	574	-0-	-542	-0-	574	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

12	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
01	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
03	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

12	806	N	760	-0-	-46	-0-	760	3			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
02	700	N	658	-0-	-42	-0-	658	3			N	-0-					-0-
03	775	N	767	-0-	-8	-0-	767	3			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
03	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-
04	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-
05	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

12	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
04	1170	N	1024	-0-	-146	-0-	1024	3			N	-0-					-0-
05	1116	N	866	-0-	-250	-0-	866	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	308	N	132	-0-	-176	-0-	132	3			N	-0-					-0-
03	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
04	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
02	700	N	669	-0-	-31	-0-	669	3			N	-0-					-0-
03	806	N	797	-0-	-9	-0-	797	3			N	-0-					-0-
04	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*05	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

12	2108	N	2012	-0-	-96	-0-	2012	3			N	-0-					-0-
01	2201	N	1829	-0-	-372	-0-	1829	3			N	-0-					-0-
02	1932	N	1850	-0-	-82	-0-	1850	3			N	-0-					-0-
03	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
04	1770	N	1733	-0-	-37	-0-	1733	3			N	-0-					-0-
05	2046	N	1030	-0-	-1016	-0-	1030	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

12	1023	X	922	-0-	-101	-0-	922	3			N	-0-					-0-
01	992	X	606	-0-	-386	-0-	606	3			N	-0-					-0-
02	896	X	851	-0-	-45	-0-	851	3			N	-0-					-0-
03	992	X	781	-0-	-211	-0-	781	3			N	-0-					-0-
04	930	X	399	-0-	-531	-0-	399	3			N	-0-					-0-
05	930	X	154	-0-	-776	-0-	154	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	308	N	180	-0-	-128	-0-	180	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
01	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-
02	784	N	765	-0-	-19	-0-	765	3			N	-0-					-0-
03	899	N	814	-0-	-85	-0-	814	3			N	-0-					-0-
04	810	N	788	-0-	-22	-0-	788	3			N	-0-					-0-
05	837	N	605	-0-	-232	-0-	605	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

12	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
01	403	N	328	-0-	-75	-0-	328	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
05	372	N	237	-0-	-135	-0-	237	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

12	1085	N	1070	-0-	-15	-0-	1070	3			N	-0-					-0-
01	1178	N	1109	-0-	-69	-0-	1109	3			N	-0-					-0-
02	980	N	942	-0-	-38	-0-	942	3			N	-0-					-0-
03	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
04	1080	N	953	-0-	-127	-0-	953	3			N	-0-					-0-
05	1054	N	585	-0-	-469	-0-	585	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

12	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	210	N	54	-0-	-156	-0-	54	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

12	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
01	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
03	899	N	840	-0-	-59	-0-	840	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
05	899	N	567	-0-	-332	-0-	567	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

12	1767	N	1712	-0-	-55	-0-	1712	3			N	-0-					-0-
01	1705	N	1181	-0-	-524	-0-	1181	3			N	-0-					-0-
02	1568	N	1269	-0-	-299	-0-	1269	3			N	-0-					-0-
03	1705	N	1098	-0-	-607	-0-	1098	3			N	-0-					-0-
04	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
*05	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1768	-0-	-30	-0-	1768	3			N	-0-					-0-
01	1767	N	1753	-0-	-14	-0-	1753	3			N	-0-					-0-
02	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
03	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
04	1710	N	1605	-0-	-105	-0-	1605	3			N	-0-					-0-
05	1798	N	1425	-0-	-373	-0-	1425	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	990	N	990	-0-	-0-	-0-	990	2			N	-0-					196
01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					196
02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					196
03	930	N	637	-0-	-293	-0-	637	2			N	-0-					196
04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					196
05	682	N	654	-0-	-28	-0-	654	2			N	-0-					196

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
01	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
02	560	N	535	-0-	-25	-0-	535	3			N	-0-					-0-
03	713	N	635	-0-	-78	-0-	635	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1162	-0-	-16	-0-	1162	3			N	-0-					-0-
01	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
02	1092	N	1027	-0-	-65	-0-	1027	3			N	-0-					-0-
03	1147	N	1135	-0-	-12	-0-	1135	3			N	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
*05	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
02	476	N	443	-0-	-33	-0-	443	3			N	-0-					-0-
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
04	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
05	496	N	376	-0-	-120	-0-	376	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1910	-0-	-74	-0-	1910	3			N	-0-					-0-
01	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
02	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
03	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
04	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
*05	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
01	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
02	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
03	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
04	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
05	1147	N	1136	-0-	-11	-0-	1136	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	755	-0-	-175	-0-	755	3			N	-0-					-0-
01	868	N	687	-0-	-181	-0-	687	3			N	-0-					-0-
02	672	N	595	-0-	-77	-0-	595	3			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
05	651	N	395	-0-	-256	-0-	395	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

12	2356	N	2274	-0-	-82	-0-	2274	3			N	-0-					-0-
01	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-
02	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-
03	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
04	2250	N	2056	-0-	-194	-0-	2056	3			N	-0-					-0-
05	2325	N	1873	-0-	-452	-0-	1873	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

12	806	N	583	-0-	-223	-0-	583	3			N	-0-					-0-
01	837	N	482	-0-	-355	-0-	482	3			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	651	N	367	-0-	-284	-0-	367	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
04	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
05	589	N	472	-0-	-117	-0-	472	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
01	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
02	840	N	721	-0-	-119	-0-	721	3			N	-0-					-0-
03	992	N	847	-0-	-145	-0-	847	3			N	-0-					-0-
04	870	N	765	-0-	-105	-0-	765	3			N	-0-					-0-
05	806	N	678	-0-	-128	-0-	678	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

12	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
01	651	N	574	-0-	-77	-0-	574	3			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	713	N	408	-0-	-305	-0-	408	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

12	3007	N	2950	-0-	-57	-0-	2950	3			N	-0-					-0-
01	2941	N	2941	-0-	-0-	-0-	2941	3			N	-0-					-0-
02	2632	N	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
03	2945	N	2894	-0-	-51	-0-	2894	3			N	-0-					-0-
04	2850	N	2562	-0-	-288	-0-	2562	3			N	-0-					-0-
05	2914	N	2188	-0-	-726	-0-	2188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2165	-0-	-36	-0-	2165	3			N	-0-					-0-
01	2201	N	2138	-0-	-63	-0-	2138	3			N	-0-					-0-
02	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
03	2170	N	2145	-0-	-25	-0-	2145	3			N	-0-					-0-
04	2070	N	1946	-0-	-124	-0-	1946	3			N	-0-					-0-
05	2139	N	1620	-0-	-519	-0-	1620	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

12	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
01	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
03	899	N	898	-0-	-1	-0-	898	3			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
05	899	N	718	-0-	-181	-0-	718	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
05	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

12	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
01	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

12	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
01	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
02	756	N	734	-0-	-22	-0-	734	3			N	-0-					-0-
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
04	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
05	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

12	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
01	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
05	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					192
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					192
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					192
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					192
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					192
*05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					192

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					36
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					36
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					36
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					36
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					36
*05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					36

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					233
01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					233
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					233
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					233
04	579	N	579	-0-	-0-	-0-	579	2			N	-0-					233
*05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					233

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1207	-0-	-33	-0-	1207	3			N	-0-					-0-
01	1209	N	1153	-0-	-56	-0-	1153	3			N	-0-					-0-
02	1092	N	999	-0-	-93	-0-	999	3			N	-0-					-0-
03	1209	N	1080	-0-	-129	-0-	1080	3			N	-0-					-0-
04	1110	N	1024	-0-	-86	-0-	1024	3			N	-0-					-0-
05	1116	N	868	-0-	-248	-0-	868	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1372	-0-	-23	-0-	1372	3			N	-0-					-0-
01	1395	N	1361	-0-	-34	-0-	1361	3			N	-0-					-0-
02	1260	N	1154	-0-	-106	-0-	1154	3			N	-0-					-0-
03	1364	N	1351	-0-	-13	-0-	1351	3			N	-0-					-0-
04	1320	N	1219	-0-	-101	-0-	1219	3			N	-0-					-0-
05	1271	N	691	-0-	-580	-0-	691	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

12	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
01	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
02	588	N	571	-0-	-17	-0-	571	3			N	-0-					-0-
03	713	N	652	-0-	-61	-0-	652	3			N	-0-					-0-
04	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-
05	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
04	630	N	581	-0-	-49	-0-	581	3			N	-0-					-0-
05	620	N	481	-0-	-139	-0-	481	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	750	N	735	-0-	-15	-0-	735	3			N	-0-					-0-
*05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

12	837	N	784	-0-	-53	-0-	784	3			N	-0-					-0-
01	899	N	792	-0-	-107	-0-	792	3			N	-0-					-0-
02	728	N	705	-0-	-23	-0-	705	3			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
04	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
05	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

12	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	1116	N	991	-0-	-125	-0-	991	3			N	-0-					-0-
02	952	N	793	-0-	-159	-0-	793	3			N	-0-					-0-
03	1116	N	858	-0-	-258	-0-	858	3			N	-0-					-0-
04	960	N	861	-0-	-99	-0-	861	3			N	-0-					-0-
05	868	N	505	-0-	-363	-0-	505	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	858	-0-	-134	-0-	858	3			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
04	930	N	857	-0-	-73	-0-	857	3			N	-0-					-0-
05	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*05	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	616	N	607	-0-	-9	-0-	607	3			N	-0-					-0-
03	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					15
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					15
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					15
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					15
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					15
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	965	-0-	-27	-0-	965	3			N	-0-					-0-
01	992	N	922	-0-	-70	-0-	922	3			N	-0-					-0-
02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
03	961	N	950	-0-	-11	-0-	950	3			N	-0-					-0-
04	900	N	869	-0-	-31	-0-	869	3			N	-0-					-0-
05	961	N	758	-0-	-203	-0-	758	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

12	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
01	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
02	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
03	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
05	1178	N	1138	-0-	-40	-0-	1138	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

12	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*05	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

12	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
01	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
02	784	N	726	-0-	-58	-0-	726	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	900	N	811	-0-	-89	-0-	811	3			N	-0-					-0-
*05	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

12	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
01	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
02	1232	N	1200	-0-	-32	-0-	1200	3			N	-0-					-0-
03	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
04	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
*05	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

12	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	168	N	110	-0-	-58	-0-	110	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
03	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
04	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
*05	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	457	-0-	-194	-0-	457	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	532	N	475	-0-	-57	-0-	475	3			N	-0-					-0-
03	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-
02	700	N	655	-0-	-45	-0-	655	3			N	-0-					-0-
03	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
04	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
05	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	845	-0-	-54	-0-	845	3			N	-0-					-0-
01	868	N	446	-0-	-422	-0-	446	3			N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	1023	N	819	-0-	-204	-0-	819	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	555	-0-	-34	-0-	544	2	11	9	N	10					77
01	558	N	535	-0-	-23	-0-	532	2	3	9	N	3					80
02	504	N	468	-0-	-36	-0-	461	2	7	9	N	6					86
03	558	N	544	-0-	-14	-0-	534	2	10	9	N	9					95
04	545	N	545	-0-	-0-	-0-	538	2	7	9	N	6	1	8			100
*05	557	N	557	-0-	-0-	-0-	549	2	8	9	N	7	1	8			106

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
02	616	N	480	-0-	-136	-0-	480	3			N	-0-					-0-
03	682	N	479	-0-	-203	-0-	479	3			N	-0-					-0-
04	630	N	464	-0-	-166	-0-	464	3			N	-0-					-0-
*05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-
01	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
02	560	N	463	-0-	-97	-0-	463	3			N	-0-					-0-
03	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
04	540	N	446	-0-	-94	-0-	446	3			N	-0-					-0-
05	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
*05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
*05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	196	N	160	-0-	-36	-0-	160	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	897	-0-	-2	-0-	897	3			N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
02	812	N	791	-0-	-21	-0-	791	3			N	-0-					-0-
03	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*05	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3697	-0-	-147	-0-	3697	3			N	-0-					-0-
01	3782	X	3675	-0-	-107	-0-	3675	3			N	-0-					-0-
02	3360	X	3296	-0-	-64	-0-	3296	3			N	-0-					-0-
03	3689	X	3499	-0-	-190	-0-	3499	3			N	-0-					-0-
04	3570	X	3055	-0-	-515	-0-	3055	3			N	-0-					-0-
05	3689	X	2371	-0-	-1318	-0-	2371	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
02	392	N	319	-0-	-73	-0-	319	3			N	-0-					-0-
03	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	603	-0-	-110	-0-	603	3			N	-0-					-0-
01	682	N	557	-0-	-125	-0-	557	3			N	-0-					-0-
02	532	N	456	-0-	-76	-0-	456	3			N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	496	N	243	-0-	-253	-0-	243	3			N	-0-					-0-
02	448	N	428	-0-	-20	-0-	428	3			N	-0-					-0-
03	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
01	558	N	292	-0-	-266	-0-	292	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	620	N	512	-0-	-108	-0-	512	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	982	-0-	-72	-0-	982	3			N	-0-					-0-
01	1023	N	961	-0-	-62	-0-	961	3			N	-0-					-0-
02	896	N	852	-0-	-44	-0-	852	3			N	-0-					-0-
03	992	N	949	-0-	-43	-0-	949	3			N	-0-					-0-
04	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-
*05	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	909	-0-	-207	-0-	909	3			N	-0-					-0-
01	1085	N	776	-0-	-309	-0-	776	3			N	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
03	899	N	890	-0-	-9	-0-	890	3			N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
05	1147	N	1097	-0-	-50	-0-	1097	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-
05	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
01	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
02	588	N	557	-0-	-31	-0-	557	3			N	-0-					-0-
03	620	N	550	-0-	-70	-0-	550	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
01	806	N	761	-0-	-45	-0-	761	3			N	-0-					-0-
02	700	N	674	-0-	-26	-0-	674	3			N	-0-					-0-
03	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
04	750	N	674	-0-	-76	-0-	674	3			N	-0-					-0-
05	744	N	677	-0-	-67	-0-	677	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
01	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	704	-0-	-164	-0-	704	3			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
02	728	N	712	-0-	-16	-0-	712	3			N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
04	810	N	668	-0-	-142	-0-	668	3			N	-0-					-0-
05	775	N	691	-0-	-84	-0-	691	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	967	-0-	-118	-0-	967	3			N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
02	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
04	990	N	934	-0-	-56	-0-	934	3			N	-0-					-0-
05	992	N	875	-0-	-117	-0-	875	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
04	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-
05	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	358	-0-	-169	-0-	358	3			N	-0-					-0-
01	465	N	291	-0-	-174	-0-	291	3			N	-0-					-0-
02	336	N	301	-0-	-35	-0-	301	3			N	-0-					-0-
03	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-
03	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	672	N	336	-0-	-336	-0-	336	3			N	-0-					-0-
03	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
04	840	N	784	-0-	-56	-0-	784	3			N	-0-					-0-
*05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
05	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	X	553	-0-	-67	-0-	553	3			N	-0-					-0-
01	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
01	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	837	N	646	-0-	-191	-0-	646	3			N	-0-					-0-
04	750	N	674	-0-	-76	-0-	674	3			N	-0-					-0-
05	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					-0-
01	1023	N	996	-0-	-27	-0-	996	3			N	-0-					-0-
02	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
03	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
04	960	N	938	-0-	-22	-0-	938	3			N	-0-					-0-
05	1023	N	935	-0-	-88	-0-	935	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	1178	X	936	-0-	-242	-0-	936	3			N	-0-					-0-
02	1064	X	895	-0-	-169	-0-	895	3			N	-0-					-0-
03	1178	X	995	-0-	-183	-0-	995	3			N	-0-					-0-
04	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
05	992	X	986	-0-	-6	-0-	986	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
03	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
04	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*05	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

12	651	N	465	-0-	-186	-0-	465	3			N	-0-					-0-
01	558	N	371	-0-	-187	-0-	371	3			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	682	N	441	-0-	-241	-0-	441	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

12	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
03	930	N	821	-0-	-109	-0-	821	3			N	-0-					-0-
04	840	N	810	-0-	-30	-0-	810	3			N	-0-					-0-
05	899	N	830	-0-	-69	-0-	830	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

12	1302	N	1241	-0-	-61	-0-	1241	3			N	-0-					-0-
01	1271	N	1219	-0-	-52	-0-	1219	3			N	-0-					-0-
02	1120	N	1097	-0-	-23	-0-	1097	3			N	-0-					-0-
03	1240	N	1201	-0-	-39	-0-	1201	3			N	-0-					-0-
04	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
*05	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

12	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
01	899	X	890	-0-	-9	-0-	890	3			N	-0-					-0-
02	812	X	709	-0-	-103	-0-	709	3			N	-0-					-0-
03	930	X	698	-0-	-232	-0-	698	3			N	-0-					-0-
04	900	X	763	-0-	-137	-0-	763	3			N	-0-					-0-
05	930	X	832	-0-	-98	-0-	832	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

12	961	X	857	-0-	-104	-0-	857	3			N	-0-					-0-
01	961	X	863	-0-	-98	-0-	863	3			N	-0-					-0-
02	840	X	760	-0-	-80	-0-	760	3			N	-0-					-0-
03	930	X	822	-0-	-108	-0-	822	3			N	-0-					-0-
04	900	X	832	-0-	-68	-0-	832	3			N	-0-					-0-
05	868	X	635	-0-	-233	-0-	635	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

12	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	784	N	759	-0-	-25	-0-	759	3			N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
04	840	N	807	-0-	-33	-0-	807	3			N	-0-					-0-
05	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	928	-0-	-95	-0-	928	3			N	-0-					-0-
01	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
03	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
04	960	N	814	-0-	-146	-0-	814	3			N	-0-					-0-
05	992	N	965	-0-	-27	-0-	965	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-
01	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
02	784	N	550	-0-	-234	-0-	550	3			N	-0-					-0-
03	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
04	840	N	839	-0-	-1	-0-	839	3			N	-0-					-0-
*05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	X	777	-0-	-29	-0-	777	3			N	-0-					-0-
01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-
04	810	N	708	-0-	-102	-0-	708	3			N	-0-					-0-
05	806	N	746	-0-	-60	-0-	746	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
02	1148	N	1123	-0-	-25	-0-	1123	3			N	-0-					-0-
03	1240	N	1226	-0-	-14	-0-	1226	3			N	-0-					-0-
04	1170	N	1165	-0-	-5	-0-	1165	3			N	-0-					-0-
05	1240	N	1211	-0-	-29	-0-	1211	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	992	N	829	-0-	-163	-0-	829	3			N	-0-					-0-
02	868	N	542	-0-	-326	-0-	542	3			N	-0-					-0-
03	930	N	598	-0-	-332	-0-	598	3			N	-0-					-0-
04	810	N	609	-0-	-201	-0-	609	3			N	-0-					-0-
*05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	860	-0-	-194	-0-	860	3			N	-0-					-0-
01	1023	N	811	-0-	-212	-0-	811	3			N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
03	868	N	683	-0-	-185	-0-	683	3			N	-0-					-0-
04	780	N	759	-0-	-21	-0-	759	3			N	-0-					-0-
05	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	853	-0-	-108	-0-	853	3			N	-0-					-0-
01	899	N	797	-0-	-102	-0-	797	3			N	-0-					-0-
02	840	N	654	-0-	-186	-0-	654	3			N	-0-					-0-
03	868	N	743	-0-	-125	-0-	743	3			N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
05	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
02	644	N	622	-0-	-22	-0-	622	3			N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
04	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
*05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1486	-0-	-64	-0-	1486	3			N	-0-					-0-
01	1550	X	1529	-0-	-21	-0-	1529	3			N	-0-					-0-
02	1400	X	1333	-0-	-67	-0-	1333	3			N	-0-					-0-
03	1519	X	1353	-0-	-166	-0-	1353	3			N	-0-					-0-
04	1470	X	1381	-0-	-89	-0-	1381	3			N	-0-					-0-
05	1519	X	1410	-0-	-109	-0-	1410	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	876	-0-	-85	-0-	876	3			N	-0-					-0-
01	930	N	819	-0-	-111	-0-	819	3			N	-0-					-0-
02	784	N	730	-0-	-54	-0-	730	3			N	-0-					-0-
03	868	N	625	-0-	-243	-0-	625	3			N	-0-					-0-
04	780	N	731	-0-	-49	-0-	731	3			N	-0-					-0-
05	806	N	669	-0-	-137	-0-	669	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1078	-0-	-131	-0-	1078	3			N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
02	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
04	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
*05	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	630	N	569	-0-	-61	-0-	569	3			N	-0-					-0-
05	651	N	559	-0-	-92	-0-	559	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
01	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
02	532	N	482	-0-	-50	-0-	482	3			N	-0-					-0-
03	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
04	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
*05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	616	N	580	-0-	-36	-0-	580	3			N	-0-					-0-
03	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
04	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
05	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
01	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
02	700	N	665	-0-	-35	-0-	665	3			N	-0-					-0-
03	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
04	720	N	638	-0-	-82	-0-	638	3			N	-0-					-0-
05	744	N	359	-0-	-385	-0-	359	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	922	-0-	-70	-0-	922	3			N	-0-					-0-
01	992	X	899	-0-	-93	-0-	899	3			N	-0-					-0-
02	840	X	793	-0-	-47	-0-	793	3			N	-0-					-0-
03	930	X	914	-0-	-16	-0-	914	3			N	-0-					-0-
04	900	X	870	-0-	-30	-0-	870	3			N	-0-					-0-
05	930	X	824	-0-	-106	-0-	824	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	842	-0-	-26	-0-	842	3			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
02	756	N	755	-0-	-1	-0-	755	3			N	-0-					-0-
03	837	N	758	-0-	-79	-0-	758	3			N	-0-					-0-
04	780	N	756	-0-	-24	-0-	756	3			N	-0-					-0-
05	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

12	4216	X	4162	-0-	-54	-0-	4162	3			N	-0-					-0-
01	4185	X	4117	-0-	-68	-0-	4117	3			N	-0-					-0-
02	3780	X	3721	-0-	-59	-0-	3721	3			N	-0-					-0-
03	4154	X	4063	-0-	-91	-0-	4063	3			N	-0-					-0-
04	4020	X	3652	-0-	-368	-0-	3652	3			N	-0-					-0-
05	4154	X	2851	-0-	-1303	-0-	2851	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

12	1767	N	1762	-0-	-5	-0-	1762	3			N	-0-					-0-
01	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
02	1652	N	1580	-0-	-72	-0-	1580	3			N	-0-					-0-
03	1767	N	1695	-0-	-72	-0-	1695	3			N	-0-					-0-
04	1770	N	1640	-0-	-130	-0-	1640	3			N	-0-					-0-
05	1736	N	1692	-0-	-44	-0-	1692	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

12	3844	X	3713	-0-	-131	-0-	3713	3			N	-0-					-0-
01	4092	X	3632	-0-	-460	-0-	3632	3			N	-0-					-0-
02	3696	X	3276	-0-	-420	-0-	3276	3			N	-0-					-0-
03	4092	X	3600	-0-	-492	-0-	3600	3			N	-0-					-0-
04	3660	X	3212	-0-	-448	-0-	3212	3			N	-0-					-0-
05	3720	X	2623	-0-	-1097	-0-	2623	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

12	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	392	N	356	-0-	-36	-0-	356	3			N	-0-					-0-
03	465	N	341	-0-	-124	-0-	341	3			N	-0-					-0-
04	450	N	362	-0-	-88	-0-	362	3			N	-0-					-0-
05	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

12	744	N	630	-0-	-114	-0-	630	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
02	532	N	527	-0-	-5	-0-	527	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-
05	589	N	301	-0-	-288	-0-	301	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1725	-0-	-259	-0-	1725	3			N	-0-					-0-
01	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
02	1568	N	1429	-0-	-139	-0-	1429	3			N	-0-					-0-
03	1736	N	1452	-0-	-284	-0-	1452	3			N	-0-					-0-
04	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
*05	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	733	-0-	-73	-0-	733	3			N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
03	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-
04	780	N	567	-0-	-213	-0-	567	3			N	-0-					-0-
05	775	N	580	-0-	-195	-0-	580	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
05	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
01	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
02	1456	N	1374	-0-	-82	-0-	1374	3			N	-0-					-0-
03	1550	N	1538	-0-	-12	-0-	1538	3			N	-0-					-0-
04	1500	N	1470	-0-	-30	-0-	1470	3			N	-0-					-0-
05	1519	N	1504	-0-	-15	-0-	1504	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
02	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
03	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
04	1200	N	757	-0-	-443	-0-	757	3			N	-0-					-0-
05	992	N	559	-0-	-433	-0-	559	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	DLQ G-10		291	-0-	291	291	291	3			N	-0-					-0-
02	DLQ G-10		263	-0-	263	554	263	3			N	-0-					-0-
03	852	N	298	-0-	-554	-0-	298	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	980	-0-	-136	-0-	980	3			N	-0-					-0-
01	1116	X	1007	-0-	-109	-0-	1007	3			N	-0-					-0-
02	1008	X	873	-0-	-135	-0-	873	3			N	-0-					-0-
03	1085	X	995	-0-	-90	-0-	995	3			N	-0-					-0-
04	1050	X	954	-0-	-96	-0-	954	3			N	-0-					-0-
05	992	X	971	-0-	-21	-0-	971	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
04	780	N	742	-0-	-38	-0-	742	3			N	-0-					-0-
*05	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	X	492	-0-	-66	-0-	492	3			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
02	448	N	422	-0-	-26	-0-	422	3			N	-0-					-0-
03	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
*05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
01	1116	X	1060	-0-	-56	-0-	1060	3			N	-0-					-0-
02	1148	X	929	-0-	-219	-0-	929	3			N	-0-					-0-
03	1271	X	1060	-0-	-211	-0-	1060	3			N	-0-					-0-
04	1230	X	1027	-0-	-203	-0-	1027	3			N	-0-					-0-
05	1178	X	955	-0-	-223	-0-	955	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1365	-0-	-61	-0-	1365	3			N	-0-					-0-
01	1457	X	1377	-0-	-80	-0-	1377	3			N	-0-					-0-
02	1288	X	1209	-0-	-79	-0-	1209	3			N	-0-					-0-
03	1426	X	1370	-0-	-56	-0-	1370	3			N	-0-					-0-
04	1380	X	1320	-0-	-60	-0-	1320	3			N	-0-					-0-
05	1364	X	1313	-0-	-51	-0-	1313	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	88	-0-	-36	-0-	88	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1090	-0-	-57	-0-	1090	3			N	-0-					19
01	1229	N	1229	-0-	-0-	-0-	1090	3	139	9	N	126					145
02	1008	N	864	-0-	-144	-0-	847	3	17	9	N	15	1	8			159
03	1090	N	1090	-0-	-0-	-0-	1073	3	17	9	N	15					174
04	1200	N	800	-0-	-400	-0-	603	3	197	9	N	179	165	1			188
*05	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					188

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	896	-0-	-96	-0-	896	3			N	-0-					-0-
01	992	N	974	-0-	-18	-0-	974	3			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
04	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
05	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	469	-0-	-27	-0-	469	3			N	-0-					-0-
01	496	X	452	-0-	-44	-0-	452	3			N	-0-					-0-
02	448	X	409	-0-	-39	-0-	409	3			N	-0-					-0-
03	465	X	387	-0-	-78	-0-	387	3			N	-0-					-0-
04	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	X	446	-0-	-19	-0-	446	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
01	248	N	159	-0-	-89	-0-	159	3			N	-0-					-0-
02	224	N	136	-0-	-88	-0-	136	3			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1398	-0-	-121	-0-	1398	3			N	-0-					-0-
01	1488	N	1473	-0-	-15	-0-	1473	3			N	-0-					-0-
02	1344	N	1298	-0-	-46	-0-	1298	3			N	-0-					-0-
03	1395	N	1315	-0-	-80	-0-	1315	3			N	-0-					-0-
04	1440	N	1428	-0-	-12	-0-	1428	3			N	-0-					-0-
05	1426	N	1403	-0-	-23	-0-	1403	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
01	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
02	2044	N	1462	-0-	-582	-0-	1462	3			N	-0-					-0-
03	1829	N	1578	-0-	-251	-0-	1578	3			N	-0-					-0-
04	1830	N	1445	-0-	-385	-0-	1445	3			N	-0-					-0-
05	1612	N	1482	-0-	-130	-0-	1482	3			N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	797	-0-	-164	-0-	797	3			N	-0-					-0-
01	1023	N	745	-0-	-278	-0-	745	3			N	-0-					-0-
02	784	N	738	-0-	-46	-0-	738	3			N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
02	392	N	342	-0-	-50	-0-	342	3			N	-0-					-0-
03	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

12	1271	N	1241	-0-	-30	-0-	1241	3			N	-0-					-0-
01	1271	N	1229	-0-	-42	-0-	1229	3			N	-0-					-0-
02	1120	N	988	-0-	-132	-0-	988	3			N	-0-					-0-
03	1240	N	1038	-0-	-202	-0-	1038	3			N	-0-					-0-
04	1200	N	1042	-0-	-158	-0-	1042	3			N	-0-					-0-
05	1085	N	757	-0-	-328	-0-	757	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

12	1395	N	1169	-0-	-226	-0-	1169	3			N	-0-					-0-
01	1302	N	1070	-0-	-232	-0-	1070	3			N	-0-					-0-
02	1120	N	1022	-0-	-98	-0-	1022	3			N	-0-					-0-
03	1178	N	1155	-0-	-23	-0-	1155	3			N	-0-					-0-
04	1050	N	999	-0-	-51	-0-	999	3			N	-0-					-0-
05	1147	N	773	-0-	-374	-0-	773	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

12	1426	N	1334	-0-	-92	-0-	1334	3			N	-0-					-0-
01	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
03	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
04	1380	N	1252	-0-	-128	-0-	1252	3			N	-0-					-0-
05	1395	N	1026	-0-	-369	-0-	1026	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

12	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
01	930	N	804	-0-	-126	-0-	804	3			N	-0-					-0-
02	784	N	744	-0-	-40	-0-	744	3			N	-0-					-0-
03	806	N	643	-0-	-163	-0-	643	3			N	-0-					-0-
04	780	N	699	-0-	-81	-0-	699	3			N	-0-					-0-
05	837	N	582	-0-	-255	-0-	582	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	540	X	532	-0-	-8	-0-	532	3			N	-0-					-0-
05	775	X	512	-0-	-263	-0-	512	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1140	-0-	-69	-0-	1140	3			N	-0-					-0-
01	1209	N	922	-0-	-287	-0-	922	3			N	-0-					-0-
02	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
03	1147	N	1143	-0-	-4	-0-	1143	3			N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
05	1116	N	658	-0-	-458	-0-	658	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	1422	-0-	-221	-0-	1422	3			N	-0-					-0-
01	1643	X	1262	-0-	-381	-0-	1262	3			N	-0-					-0-
02	1624	X	1429	-0-	-195	-0-	1429	3			N	-0-					-0-
03	1798	X	1600	-0-	-198	-0-	1600	3			N	-0-					-0-
04	1740	X	1544	-0-	-196	-0-	1544	3			N	-0-					-0-
05	1581	X	1570	-0-	-11	-0-	1570	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
01	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
02	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
03	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
05	1302	N	1052	-0-	-250	-0-	1052	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1218	-0-	-22	-0-	1218	3			N	-0-					-0-
01	1240	N	1207	-0-	-33	-0-	1207	3			N	-0-					-0-
02	1120	N	1074	-0-	-46	-0-	1074	3			N	-0-					-0-
03	1209	N	1189	-0-	-20	-0-	1189	3			N	-0-					-0-
04	1170	N	1146	-0-	-24	-0-	1146	3			N	-0-					-0-
05	1178	N	1172	-0-	-6	-0-	1172	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
01	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
02	840	N	709	-0-	-131	-0-	709	3			N	-0-					-0-
03	899	N	802	-0-	-97	-0-	802	3			N	-0-					-0-
04	810	N	801	-0-	-9	-0-	801	3			N	-0-					-0-
*05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	112	N	72	-0-	-40	-0-	72	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2961	-0-	-170	-0-	2961	3			N	-0-					-0-
01	3100	X	2903	-0-	-197	-0-	2903	3			N	-0-					-0-
02	2772	X	2641	-0-	-131	-0-	2641	3			N	-0-					-0-
03	3038	X	2841	-0-	-197	-0-	2841	3			N	-0-					-0-
04	2940	X	2672	-0-	-268	-0-	2672	3			N	-0-					-0-
05	2976	X	1548	-0-	-1428	-0-	1548	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
02	700	N	600	-0-	-100	-0-	600	3			N	-0-					-0-
03	744	N	600	-0-	-144	-0-	600	3			N	-0-					-0-
04	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
05	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	616	N	549	-0-	-67	-0-	549	3			N	-0-					-0-
03	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
04	630	N	623	-0-	-7	-0-	623	3			N	-0-					-0-
*05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	851	N	851	-0-	-0-	-0-	667	3	184	9	N	167	167	1			13
01	755	N	755	-0-	-0-	-0-	719	3	36	9	N	33					46
02	673	N	673	-0-	-0-	-0-	570	3	103	9	N	94	1	8			139
03	837	N	657	-0-	-180	-0-	642	3	15	9	N	14					153
04	789	N	789	-0-	-0-	-0-	580	3	209	9	N	190	163	1	1	8	179
05	744	N	682	-0-	-62	-0-	681	3	1	9	N	1	1	8			179

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1285	-0-	-17	-0-	1285	3			N	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
02	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
04	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
*05	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-
01	992	N	941	-0-	-51	-0-	941	3			N	-0-					-0-
02	924	N	863	-0-	-61	-0-	863	3			N	-0-					-0-
03	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2404	-0-	-169	-0-	2404	3			N	-0-					-0-
01	2232	N	2165	-0-	-67	-0-	2165	3			N	-0-					-0-
02	2016	N	1709	-0-	-307	-0-	1709	3			N	-0-					-0-
03	2289	N	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
04	2100	N	1918	-0-	-182	-0-	1918	3			N	-0-					-0-
*05	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	2207	-0-	-180	-0-	2207	3			N	-0-					-0-
01	2449	N	2326	-0-	-123	-0-	2326	3			N	-0-					-0-
02	2128	N	1990	-0-	-138	-0-	1990	3			N	-0-					-0-
03	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
04	2250	N	2164	-0-	-86	-0-	2164	3			N	-0-					-0-
*05	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
01	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
02	560	N	527	-0-	-33	-0-	527	3			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
04	570	N	567	-0-	-3	-0-	567	3			N	-0-					-0-
05	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21960	X	-0-	-0-	-21960	-0-					N	-0-					-0-
12	22692	X	-0-	-0-	-22692	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	3584	X	-0-	-0-	-3584	-0-					N	-0-					-0-
*03	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
04	450	N	404	-0-	-46	-0-	404	2			N	-0-					-0-
05	465	N	372	-0-	-93	-0-	372	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	811	-0-	-26	-0-	811	2			N	-0-					-0-
01	806	N	730	-0-	-76	-0-	730	2			N	-0-					-0-
02	756	N	648	-0-	-108	-0-	648	2			N	-0-					-0-
03	806	N	724	-0-	-82	-0-	724	2			N	-0-					-0-
04	720	N	676	-0-	-44	-0-	676	2			N	-0-					-0-
05	713	N	684	-0-	-29	-0-	684	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
02	476	N	415	-0-	-61	-0-	415	2			N	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
04	510	N	222	-0-	-288	-0-	222	2			N	-0-					-0-
*05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	336	N	142	-0-	-194	-0-	142	2			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	2			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

AUSTIN PHOENIX OPERATING, LLC 037055
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	DLQ G-10		515	-0-	515	515	515	3			N	-0-					-0-
02	DLQ G-10		817	-0-	817	1332	817	3			N	-0-					-0-
03	DLQ G-10		619	-0-	619	1951	619	3			N	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	1951					N	NO RPT					-0-
05	DLQ G-10	NO RPT		-0-	-0-	1951					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	DLQ G-10		17	-0-	17	17	17	3			N	-0-					-0-
02	DLQ G-10		12	-0-	12	29	12	3			N	-0-					-0-
03	DLQ G-10		17	-0-	17	46	17	3			N	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	46					N	NO RPT					-0-
05	DLQ G-10	NO RPT		-0-	-0-	46					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	DLQ G-10		122	-0-	122	122	122	3			N	-0-					-0-
02	407	N	285	-0-	-122	-0-	285	3			N	-0-					-0-
03	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

12	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-
05	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	DLQ G-10		211	-0-	211	211	211	3			N	-0-					-0-
02	466	N	255	-0-	-211	-0-	255	3			N	-0-					-0-
03	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	220	X	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	909	N	909	-0-	-0-	-0-	907	3	2	9	N	2	2	0			-0-
01	869	N	869	-0-	-0-	-0-	866	3	3	9	N	3	3	0			-0-
02	519	N	519	-0-	-0-	-0-	518	3	1	9	N	1	1	0			-0-
03	403	X	403	-0-	-0-	-0-	401	3	2	9	N	2	2	0			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	2					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	2					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	798	X	798	-0-	-0-	-0-	798	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	DLQ G-10		252	-0-	252	252	252	3			N	-0-					-0-
02	DLQ G-10		295	-0-	295	547	295	3			N	-0-					-0-
03	DLQ G-10		193	-0-	193	740	193	3			N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	740					N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	740					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2288	N	2288	-0-	-0-	-0-	2287	2	1	9	Y	1					19
01	1722	N	1722	-0-	-0-	-0-	1721	2	1	9	Y	1					20
02	2156	N	1932	-0-	-224	-0-	1931	2	1	9	Y	1					21
03	2550	N	2550	-0-	-0-	-0-	2550	2			Y	-0-					21
04	1780	N	1780	-0-	-0-	-0-	1779	2	1	9	Y	1					22
*05	2218	N	2218	-0-	-0-	-0-	2217	2	1	9	Y	1					23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC //CONT.// 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	57	-0-	57	361	57	2			Y	-0-					-0-
01	DLQ	G-10	58	-0-	58	419	58	2			Y	-0-					-0-
02	DLQ	G-10	51	-0-	51	470	51	2			Y	-0-					-0-
03	DLQ	G-10	68	-0-	68	538	68	2			Y	-0-					-0-
04	DLQ	G-10	72	-0-	72	610	72	2			Y	-0-					-0-
05	DLQ	G-10	72	-0-	72	682	72	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					77
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					77
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					77
03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					77
04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					77
*05	448	N	448	-0-	-0-	-0-	448	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	DLQ	G-10	40	-0-	40	40	40	2			N	-0-					-0-
02	DLQ	G-10	34	-0-	34	74	34	2			N	-0-					-0-
03	DLQ	G-10	3	-0-	3	77	3	2			N	-0-					-0-
04	DLQ	G-10	37	-0-	37	114	37	2			N	-0-					-0-
05	DLQ	G-10	3	-0-	3	117	3	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	70	-0-	70	445	70	2			Y	-0-					-0-
01	DLQ	G-10	71	-0-	71	516	71	2			Y	-0-					-0-
02	DLQ	G-10	63	-0-	63	579	63	2			Y	-0-					-0-
03	DLQ	G-10	84	-0-	84	663	84	2			Y	-0-					-0-
04	DLQ	G-10	88	-0-	88	751	88	2			Y	-0-					-0-
05	DLQ	G-10	88	-0-	88	839	88	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	583	-0-	583	3616	583	2			Y	-0-					107
01	DLQ	G-10	468	-0-	468	4084	468	2			Y	-0-					107
02	DLQ	G-10	382	-0-	382	4466	382	2			Y	-0-					107
03	DLQ	G-10	374	-0-	374	4840	374	2			Y	-0-					107
04	DLQ	G-10	415	-0-	415	5255	415	2			Y	-0-					107
05	DLQ	G-10	440	-0-	440	5695	440	2			Y	-0-					107

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	335	-0-	335	2130	335	2			Y	-0-					-0-
01	DLQ	G-10	339	-0-	339	2469	339	2			Y	-0-					-0-
02	DLQ	G-10	303	-0-	303	2772	303	2			Y	-0-					-0-
03	DLQ	G-10	403	-0-	403	3175	403	2			Y	-0-					-0-
04	DLQ	G-10	423	-0-	423	3598	423	2			Y	-0-					-0-
05	DLQ	G-10	424	-0-	424	4022	424	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	417	-0-	417	2585	417	2			Y	-0-					80
01	DLQ	G-10	333	-0-	333	2918	333	2			Y	-0-					80
02	DLQ	G-10	266	-0-	266	3184	266	2			Y	-0-					80
03	DLQ	G-10	294	-0-	294	3478	294	2			Y	-0-					80
04	DLQ	G-10	289	-0-	289	3767	289	2			Y	-0-					80
05	DLQ	G-10	318	-0-	318	4085	318	2			Y	-0-					80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	149					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	149					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	149					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	149					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	149					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	149					Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	180					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	180					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
03	558	N	499	-0-	-59	-0-	499	2			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	877	-0-	-22	-0-	877	2			N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
02	812	N	778	-0-	-34	-0-	778	2			N	-0-					-0-
03	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
*05	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
05	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
03	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
04	210	N	117	-0-	-93	-0-	117	2			N	-0-					-0-
05	217	N	85	-0-	-132	-0-	85	2			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	809	-0-	-59	-0-	809	2			N	-0-					21
01	868	N	79	-0-	-789	-0-	79	2			N	-0-					21
02	784	N	-0-	-0-	-784	-0-					N	-0-					21
03	806	N	-0-	-0-	-806	-0-					N	-0-					21
04	90	N	-0-	-0-	-90	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2302	N	2302	-0-	-0-	-0-	2284	2	18	9	N	16					38
01	2418	N	2179	-0-	-239	-0-	2162	2	17	9	N	15					53
02	2156	N	1927	-0-	-229	-0-	1912	2	15	9	N	14					67
03	2294	N	2154	-0-	-140	-0-	2136	2	18	9	N	16					83
04	2100	N	1799	-0-	-301	-0-	1786	2	13	9	N	12					95
05	2139	N	1222	-0-	-917	-0-	1212	2	10	9	N	9					104

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

12	3100	N	2436	-0-	-664	2166	2427	2	9	9	N	8	168	1			27
01	3100	N	2533	-0-	-567	1599	2524	2	9	9	N	8					35
02	2800	N	2384	-0-	-416	1183	2376	2	8	9	N	7					42
03	3100	N	2657	-0-	-443	740	2646	2	11	9	N	10					52
04	3000	N	2281	-0-	-719	21	2269	2	12	9	N	11					63
05	2635	N	2277	-0-	-358	-0-	2269	2	8	9	N	7					70

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

12	899	N	561	-0-	-338	-0-	561	3			N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
02	672	N	586	-0-	-86	-0-	586	3			N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
04	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
*05	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

12	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	68	-0-	-118	-0-	68	3			N	-0-					-0-
04	180	N	3	-0-	-177	-0-	3	3			N	-0-					-0-
05	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

12	403	N	101	-0-	-302	-0-	101	3			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	780	N	574	-0-	-206	-0-	574	3			N	-0-					-0-
*05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

12	744	N	560	-0-	-184	-0-	560	3			N	-0-					-0-
01	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
05	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	620	N	307	-0-	-313	-0-	307	3			N	-0-					-0-
02	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	884	-0-	-232	-0-	884	3			N	-0-					-0-
01	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
02	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
04	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
*05	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
01	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
04	420	N	387	-0-	-33	-0-	387	2			N	-0-					-0-
05	434	N	238	-0-	-196	-0-	238	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
01	775	N	637	-0-	-138	-0-	637	2			N	-0-					-0-
02	728	N	544	-0-	-184	-0-	544	2			N	-0-					-0-
03	744	N	603	-0-	-141	-0-	603	2			N	-0-					-0-
04	630	N	560	-0-	-70	-0-	560	2			N	-0-					-0-
05	589	N	381	-0-	-208	-0-	381	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	968	-0-	-55	-0-	968	2			N	-0-					-0-
01	1023	N	891	-0-	-132	-0-	891	2			N	-0-					-0-
02	924	N	885	-0-	-39	-0-	885	2			N	-0-					-0-
03	961	N	938	-0-	-23	-0-	938	2			N	-0-					-0-
04	870	N	625	-0-	-245	-0-	625	2			N	-0-					-0-
05	992	N	361	-0-	-631	-0-	361	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
01	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
04	540	N	429	-0-	-111	-0-	429	2			N	-0-					-0-
05	465	N	278	-0-	-187	-0-	278	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

12	713	N	621	-0-	-92	-0-	621	2			N	-0-					-0-
01	713	N	515	-0-	-198	-0-	515	2			N	-0-					-0-
02	588	N	531	-0-	-57	-0-	531	2			N	-0-					-0-
03	620	N	499	-0-	-121	-0-	499	2			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
05	589	N	367	-0-	-222	-0-	367	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

12	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	2			N	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
05	372	N	208	-0-	-164	-0-	208	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	392	N	389	-0-	-3	-0-	389	2			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
04	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
05	434	N	268	-0-	-166	-0-	268	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

12	713	N	259	-0-	-454	-0-	259	2			N	-0-					-0-
01	713	N	190	-0-	-523	-0-	190	2			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
03	248	N	38	-0-	-210	-0-	38	2			N	-0-					-0-
04	180	N	48	-0-	-132	-0-	48	2			N	-0-					-0-
05	558	N	56	-0-	-502	-0-	56	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					89
01	869	N	869	-0-	-0-	-0-	869	2			Y	-0-					89
02	841	N	841	-0-	-0-	-0-	841	2			Y	-0-					89
03	899	N	897	-0-	-2	-0-	897	2			Y	-0-					89
04	840	N	792	-0-	-48	-0-	792	2			Y	-0-					89
*05	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					89

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	165	-0-	-176	-0-	165	2			N	-0-					61
01	217	N	114	-0-	-103	-0-	114	2			N	-0-					61
02	196	N	156	-0-	-40	-0-	3	1	153	2	N	-0-					61
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					61
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					61
05	186	N	182	-0-	-4	-0-	182	2			N	-0-					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					133
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					133
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					133
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					133
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					133
*05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					133

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
02	756	N	580	-0-	-176	-0-	580	2			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
*05	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
01	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-
05	682	N	355	-0-	-327	-0-	355	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

12	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-
01	496	N	449	-0-	-47	-0-	449	2			N	-0-					-0-
02	392	N	367	-0-	-25	-0-	367	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	420	N	290	-0-	-130	-0-	290	2			N	-0-					-0-
05	403	N	210	-0-	-193	-0-	210	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

12	1054	N	891	-0-	-163	-0-	891	2			N	-0-					-0-
01	1085	N	940	-0-	-145	-0-	940	2			N	-0-					-0-
02	952	N	692	-0-	-260	-0-	692	2			N	-0-					-0-
03	899	N	803	-0-	-96	-0-	803	2			N	-0-					-0-
04	900	N	698	-0-	-202	-0-	698	2			N	-0-					-0-
05	775	N	532	-0-	-243	-0-	532	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

12	837	N	665	-0-	-172	-0-	665	2			N	-0-					-0-
01	806	N	633	-0-	-173	-0-	633	2			N	-0-					-0-
02	700	N	630	-0-	-70	-0-	630	2			N	-0-					-0-
03	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
04	600	N	531	-0-	-69	-0-	531	2			N	-0-					-0-
05	713	N	356	-0-	-357	-0-	356	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

12	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
02	308	N	268	-0-	-40	-0-	268	2			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
05	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

12	1493	N	1493	-0-	-0-	-0-	88	1	1405	2	N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	31	1	510	2	N	-0-					-0-
02	1172	N	1172	-0-	-0-	-0-	72	1	1100	2	N	-0-					-0-
03	1488	N	1256	-0-	-232	-0-	73	1	1183	2	N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	66	1	1084	2	N	-0-					-0-
05	1302	N	735	-0-	-567	-0-	45	1	690	2	N	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	2			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
02	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
05	837	N	786	-0-	-51	-0-	786	2			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	2			N	-0-					-0-
05	465	N	319	-0-	-146	-0-	319	2			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	908	-0-	-53	-0-	908	2			N	-0-					-0-
01	961	N	792	-0-	-169	-0-	792	2			N	-0-					-0-
02	840	N	698	-0-	-142	-0-	698	2			N	-0-					-0-
03	899	N	887	-0-	-12	-0-	887	2			N	-0-					-0-
04	780	N	571	-0-	-209	-0-	571	2			N	-0-					-0-
05	775	N	533	-0-	-242	-0-	533	2			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
05	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
03	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
05	744	N	419	-0-	-325	-0-	419	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	220	-0-	-772	-0-	220	2			N	-0-					-0-
01	744	N	565	-0-	-179	-0-	565	2			N	-0-					-0-
02	616	N	538	-0-	-78	-0-	538	2			N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
04	540	N	359	-0-	-181	-0-	359	2			N	-0-					-0-
05	589	N	194	-0-	-395	-0-	194	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	953	-0-	-70	-0-	953	2			N	-0-					-0-
01	1023	N	896	-0-	-127	-0-	896	2			N	-0-					-0-
02	896	N	721	-0-	-175	-0-	721	2			N	-0-					-0-
03	961	N	903	-0-	-58	-0-	903	2			N	-0-					-0-
04	870	N	751	-0-	-119	-0-	751	2			N	-0-					-0-
05	806	N	400	-0-	-406	-0-	400	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	827	-0-	-103	-0-	827	2			N	-0-					16
01	1116	N	851	-0-	-265	-0-	850	2	1	9	N	1					17
02	784	N	780	-0-	-4	-0-	777	2	3	9	N	3					20
03	837	N	794	-0-	-43	-0-	792	2	2	9	N	2					22
04	810	N	802	-0-	-8	-0-	799	2	3	9	N	3					25
05	868	N	850	-0-	-18	-0-	842	2	8	9	N	7					32

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

12	620	N	386	-0-	-234	-0-	386	2			N	-0-					20
01	558	N	434	-0-	-124	-0-	434	2			N	-0-					20
02	420	N	417	-0-	-3	-0-	417	2			N	-0-					20
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					20
04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					20
05	465	N	434	-0-	-31	-0-	434	2			N	-0-					20

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

12	799	N	799	-0-	-0-	-0-	799	2			N	-0-					135
01	1054	N	754	-0-	-300	-0-	754	2			N	-0-					135
02	756	N	608	-0-	-148	-0-	608	2			N	-0-					135
03	806	N	664	-0-	-142	-0-	664	2			N	-0-					135
04	790	N	790	-0-	-0-	-0-	790	2			N	-0-					135
*05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					135

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

12	589	N	527	-0-	-62	-0-	527	2			N	-0-					-0-
01	589	N	468	-0-	-121	-0-	468	2			N	-0-					-0-
02	504	N	340	-0-	-164	-0-	340	2			N	-0-					-0-
03	527	N	429	-0-	-98	-0-	429	2			N	-0-					-0-
04	450	N	330	-0-	-120	-0-	330	2			N	-0-					-0-
05	372	N	210	-0-	-162	-0-	210	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	620	N	18	-0-	-602	-0-	18	2			N	-0-					-0-
02	560	N	80	-0-	-480	-0-	80	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
04	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
05	248	N	133	-0-	-115	-0-	133	2			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
01	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
02	448	N	398	-0-	-50	-0-	398	2			N	-0-					-0-
03	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	2			N	-0-					-0-
05	434	N	257	-0-	-177	-0-	257	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					125
01	558	N	414	-0-	-144	-0-	414	2			N	-0-					125
02	420	N	357	-0-	-63	-0-	357	2			N	-0-					125
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					125
04	390	N	388	-0-	-2	-0-	388	2			N	-0-					125
*05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					125

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
01	310	N	242	-0-	-68	-0-	242	2			N	-0-					-0-
02	280	N	216	-0-	-64	-0-	216	2			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	678	-0-	-190	-0-	678	2			N	-0-					-0-
01	775	N	591	-0-	-184	-0-	591	2			N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
05	775	N	558	-0-	-217	-0-	558	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					30
01	403	N	321	-0-	-82	-0-	309	2	12	9	N	11					41
02	308	N	291	-0-	-17	-0-	287	2	4	9	N	4					45
03	297	N	297	-0-	-0-	-0-	294	2	3	9	N	3					48
04	300	N	278	-0-	-22	-0-	275	2	3	9	N	3					51
*05	314	N	314	-0-	-0-	-0-	307	2	7	9	N	6					57

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	2			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
04	270	N	218	-0-	-52	-0-	218	2			N	-0-					-0-
05	279	N	159	-0-	-120	-0-	159	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	16	1	172	3	Y	2					6
							2	9									
01	160	N	160	-0-	-0-	-0-	4	1	154	3	Y	2					8
							2	9									
02	174	N	174	-0-	-0-	-0-	27	1	145	3	Y	2					10
							2	9									
03	156	N	156	-0-	-0-	-0-	25	1	129	3	Y	2	10	1			2
							2	9									
04	305	N	305	-0-	-0-	-0-	52	1	251	3	Y	2					4
							2	9									
*05	174	N	174	-0-	-0-	-0-	25	1	148	3	Y	1					5
							1	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	765	-0-	-103	-0-	765	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
03	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
04	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
05	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
02	504	N	475	-0-	-29	-0-	475	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	310	N	22	-0-	-288	-0-	22	3			N	-0-					-0-
04	300	N	12	-0-	-288	-0-	12	3			N	-0-					-0-
05	310	N	18	-0-	-292	-0-	18	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	224	N	194	-0-	-30	-0-	194	3			N	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	791	-0-	-108	-0-	791	3			N	-0-					-0-
01	744	N	703	-0-	-41	-0-	703	3			N	-0-					-0-
02	672	N	624	-0-	-48	-0-	624	3			N	-0-					-0-
03	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	308	N	269	-0-	-39	-0-	269	3			N	-0-					-0-
03	310	N	73	-0-	-237	-0-	73	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	300	N	180	-0-	-120	-0-	180	3			N	-0-					-0-
05	310	N	187	-0-	-123	-0-	187	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
02	224	N	183	-0-	-41	-0-	183	3			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	713	N	710	-0-	-3	-0-	710	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
04	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
05	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*05	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
02	280	N	252	-0-	-28	-0-	252	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	558	N	380	-0-	-178	-0-	380	3			N	-0-					-0-
04	480	N	278	-0-	-202	-0-	278	3			N	-0-					-0-
05	527	N	380	-0-	-147	-0-	380	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

12	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
01	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-
02	532	N	458	-0-	-74	-0-	458	3			N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

12	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
02	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
03	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
01	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
03	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
04	1080	N	955	-0-	-125	-0-	955	3			N	-0-					-0-
05	1116	N	1050	-0-	-66	-0-	1050	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	548	-0-	-165	-0-	46	1	496	3	Y	5					22
							6	9									
01	806	N	723	-0-	-83	-0-	18	1	694	3	Y	10					32
							11	9									
02	704	N	704	-0-	-0-	-0-	110	1	586	3	Y	7					39
							8	9									
03	793	N	793	-0-	-0-	-0-	126	1	656	3	Y	10	49	1			-0-
							11	9									
04	690	N	616	-0-	-74	-0-	105	1	508	3	Y	3					3
							3	9									
05	775	N	476	-0-	-299	-0-	69	1	404	3	Y	3					6
							3	9									

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

12	651	N	562	-0-	-89	-0-	47	1	508	3	Y	6					27
							7	9									
01	620	N	558	-0-	-62	-0-	14	1	535	3	Y	8					35
							9	9									
02	560	N	552	-0-	-8	-0-	87	1	459	3	Y	5					40
							6	9									
03	595	N	595	-0-	-0-	-0-	94	1	493	3	Y	7	34	1			13
							8	9									
04	540	N	521	-0-	-19	-0-	89	1	430	3	Y	2					15
							2	9									
05	620	N	376	-0-	-244	-0-	55	1	320	3	Y	1					16
							1	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

12	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

12	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1298	-0-	-66	-0-	107	1	1177	3	Y	13					44
							14	9									
01	1426	N	1128	-0-	-298	-0-	27	1	1082	3	Y	17					61
							19	9									
02	1400	N	1400	-0-	-0-	-0-	220	1	1166	3	Y	13					74
							14	9									
03	1536	N	1536	-0-	-0-	-0-	243	1	1273	3	Y	18	88	1			4
							20	9									
04	1506	N	1506	-0-	-0-	-0-	256	1	1241	3	Y	8					12
							9	9									
05	1426	N	1046	-0-	-380	-0-	151	1	888	3	Y	6					18
							7	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	341	N	228	-0-	-113	-0-	228	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	558	N	415	-0-	-143	-0-	415	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	280	N	249	-0-	-31	-0-	249	3			N	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
03	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
04	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
*05	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
01	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
03	806	N	797	-0-	-9	-0-	797	3			N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
01	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
02	560	N	555	-0-	-5	-0-	555	3			N	-0-					-0-
03	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
*05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	504	N	396	-0-	-108	-0-	396	3			N	-0-					-0-
03	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
04	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
*05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
01	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					-0-
02	DLQ G-10		28	-0-	28	50	28	2			Y	-0-					-0-
03	DLQ G-10		34	-0-	34	84	34	2			Y	-0-					-0-
*04	116	N	32	-0-	-84	-0-	32	2			Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					5
01	DLQ G-10		205	-0-	205	205	205	2			Y	-0-					5
02	DLQ G-10		202	-0-	202	407	202	2			Y	-0-					5
03	DLQ G-10		205	-0-	205	612	205	2			Y	-0-					5
*04	822	N	210	-0-	-612	-0-	210	2			Y	-0-					5
*05	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					5

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
01	DLQ G-10		156	-0-	156	156	156	2			Y	-0-					-0-
02	DLQ G-10		121	-0-	121	277	121	2			Y	-0-					-0-
03	DLQ G-10		199	-0-	199	476	199	2			Y	-0-					-0-
*04	647	N	171	-0-	-476	-0-	171	2			Y	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
01	DLQ G-10		1009	-0-	1009	1009	1009	2			Y	-0-					-0-
02	DLQ G-10		954	-0-	954	1963	954	2			Y	-0-					-0-
03	DLQ G-10		1013	-0-	1013	2976	1013	2			Y	-0-					-0-
*04	2200	N	940	-0-	-1260	1716	940	2			Y	-0-					-0-
*05	2392	N	676	-0-	-1716	-0-	676	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					7
01	DLQ G-10		1102	-0-	1102	1102	1102	2			Y	-0-					7
02	DLQ G-10		1324	-0-	1324	2426	1324	2			Y	-0-					7
03	DLQ G-10		1513	-0-	1513	3939	1513	2			Y	-0-					7
*04	2200	N	1460	-0-	-740	3199	1460	2			Y	-0-					7
*05	3100	N	946	-0-	-2154	1045	946	2			Y	-0-					7

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
01	DLQ G-10		575	-0-	575	575	575	2			Y	-0-					-0-
02	DLQ G-10		407	-0-	407	982	407	2			Y	-0-					-0-
03	DLQ G-10		571	-0-	571	1553	571	2			Y	-0-					-0-
*04	2094	N	541	-0-	-1553	-0-	541	2			Y	-0-					-0-
*05	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					9
01	DLQ G-10		708	-0-	708	708	708	2			Y	-0-					9
02	DLQ G-10		783	-0-	783	1491	783	2			Y	-0-					9
03	DLQ G-10		760	-0-	760	2251	760	2			Y	-0-					9
*04	2700	N	624	-0-	-2076	175	624	2			Y	-0-					9
*05	442	N	267	-0-	-175	-0-	267	2			Y	-0-					9

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
01	DLQ G-10		544	-0-	544	544	544	2			Y	-0-					-0-
02	DLQ G-10		515	-0-	515	1059	515	2			Y	-0-					-0-
03	DLQ G-10		555	-0-	555	1614	555	2			Y	-0-					-0-
*04	2136	N	522	-0-	-1614	-0-	522	2			Y	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					47
01	1124	N	1124	-0-	-0-	-0-	1122	2	2	9	N	2					49
02	1092	N	909	-0-	-183	-0-	905	2	4	9	N	4					53
03	1016	N	1016	-0-	-0-	-0-	1010	2	6	9	N	5					58
04	1080	N	1052	-0-	-28	-0-	1044	2	8	9	N	7					65
*05	927	N	927	-0-	-0-	-0-	918	2	9	9	N	8					73

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
01	DLQ G-10		441	-0-	441	441	441	2			Y	-0-					-0-
02	DLQ G-10		460	-0-	460	901	460	2			Y	-0-					-0-
03	DLQ G-10		474	-0-	474	1375	474	2			Y	-0-					-0-
*04	1816	N	441	-0-	-1375	-0-	441	2			Y	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
01	DLQ G-10		929	-0-	929	929	929	2			Y	-0-					-0-
02	DLQ G-10		1289	-0-	1289	2218	1289	2			Y	-0-					-0-
03	DLQ G-10		1327	-0-	1327	3545	1327	2			Y	-0-					-0-
*04	2000	N	1170	-0-	-830	2715	1170	2			Y	-0-					-0-
*05	3100	N	653	-0-	-2447	268	653	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	JOHNSON				WELL #: 403	RRCID -> 145921	COMPL. DATE 06/11/1993					TOTAL DEPTH 9900		PERF. 6317 - 9499			
12	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
01	DLQ G-10		1001	-0-	1001	1001	1001	2			Y	-0-					-0-
02	DLQ G-10		1140	-0-	1140	2141	1140	2			Y	-0-					-0-
03	DLQ G-10		1164	-0-	1164	3305	1164	2			Y	-0-					-0-
*04	2900	N	1022	-0-	-1878	1427	1022	2			Y	-0-					-0-
*05	2010	N	583	-0-	-1427	-0-	583	2			Y	-0-					-0-
	MILLER-HOOVER A UNIT				WELL #: 306	RRCID -> 146684	COMPL. DATE 07/28/1993					TOTAL DEPTH 9975		PERF. 6377 - 9655			
12	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-
01	DLQ G-10		1400	-0-	1400	1400	1400	2			Y	-0-					-0-
02	DLQ G-10		1291	-0-	1291	2691	1291	2			Y	-0-					-0-
03	DLQ G-10		1461	-0-	1461	4152	1461	2			Y	-0-					-0-
*04	2900	N	1176	-0-	-1724	2428	1176	2			Y	-0-					-0-
*05	3100	N	713	-0-	-2387	41	713	2			Y	-0-					-0-
	JOHNSON				WELL #: 203	RRCID -> 152139	COMPL. DATE 10/11/1994					TOTAL DEPTH 9941		PERF. 6387 - 9661			
12	593	N	593	-0-	-0-	-0-	570	2	23	9	N	21					141
01	532	N	532	-0-	-0-	-0-	493	2	39	9	N	35					176
02	364	N	332	-0-	-32	-0-	324	2	8	9	N	7					183
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					183
*04	480	N	480	-0-	-0-	-0-	456	2	24	9	N	22	163	1			42
*05	476	N	476	-0-	-0-	-0-	440	2	36	9	N	33					75
	MONTGOMERY				WELL #: 311	RRCID -> 152498	COMPL. DATE 12/13/1994					TOTAL DEPTH 7000		PERF. 6360 - 6398			
12	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
01	DLQ G-10		388	-0-	388	388	388	2			Y	-0-					-0-
02	DLQ G-10		289	-0-	289	677	289	2			Y	-0-					-0-
03	DLQ G-10		375	-0-	375	1052	375	2			Y	-0-					-0-
*04	1436	N	384	-0-	-1052	-0-	384	2			Y	-0-					-0-
*05	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
	MONTGOMERY B				WELL #: 312	RRCID -> 152925	COMPL. DATE 12/15/1994					TOTAL DEPTH 7000		PERF. 6356 - 6552			
12	1084	N	1084	-0-	-0-	-0-	1084	2			Y	-0-					-0-
01	DLQ G-10		1121	-0-	1121	1121	1121	2			Y	-0-					-0-
02	DLQ G-10		857	-0-	857	1978	857	2			Y	-0-					-0-
03	DLQ G-10		1077	-0-	1077	3055	1077	2			Y	-0-					-0-
*04	2900	N	1109	-0-	-1791	1264	1109	2			Y	-0-					-0-
*05	2502	N	1238	-0-	-1264	-0-	1238	2			Y	-0-					-0-
	MONTGOMERY A				WELL #: 210	RRCID -> 153895	COMPL. DATE 02/27/1995					TOTAL DEPTH 10150		PERF. 6524 - 6532			
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					-0-
01	DLQ G-10		1201	-0-	1201	1201	1201	2			Y	-0-					-0-
02	DLQ G-10		1280	-0-	1280	2481	1280	2			Y	-0-					-0-
03	DLQ G-10		1361	-0-	1361	3842	1361	2			Y	-0-					-0-
*04	2900	N	1248	-0-	-1652	2190	1248	2			Y	-0-					-0-
*05	3076	N	886	-0-	-2190	-0-	886	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					-0-
01	DLQ G-10		728	-0-	728	728	728	2			Y	-0-					-0-
02	DLQ G-10		756	-0-	756	1484	756	2			Y	-0-					-0-
03	DLQ G-10		787	-0-	787	2271	787	2			Y	-0-					-0-
*04	2900	N	716	-0-	-2184	87	716	2			Y	-0-					-0-
*05	477	N	390	-0-	-87	-0-	390	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					142
01	372	N	364	-0-	-8	-0-	364	2			N	-0-					142
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					142
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					142
*04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					142
*05	345	N	345	-0-	-0-	-0-	345	2			N	-0-	119	1			20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
01	2015	N	1863	-0-	-152	-0-	1863	2			N	-0-					-0-
02	1820	N	1539	-0-	-281	-0-	1539	2			N	-0-					-0-
03	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
*04	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
*05	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*04	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
*05	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
01	DLQ G-10		576	-0-	576	576	576	2			Y	-0-					-0-
02	DLQ G-10		373	-0-	373	949	373	2			Y	-0-					-0-
03	DLQ G-10		547	-0-	547	1496	547	2			Y	-0-					-0-
*04	2111	N	615	-0-	-1496	-0-	615	2			Y	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	420	N	379	-0-	-41	-0-	379	2			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
01	DLQ G-10		398	-0-	398	398	398	2			Y	-0-					-0-
02	DLQ G-10		270	-0-	270	668	270	2			Y	-0-					-0-
03	DLQ G-10		407	-0-	407	1075	407	2			Y	-0-					-0-
*04	1335	N	260	-0-	-1075	-0-	260	2			Y	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
01	DLQ G-10		356	-0-	356	356	356	2			Y	-0-					-0-
02	DLQ G-10		266	-0-	266	622	266	2			Y	-0-					-0-
03	DLQ G-10		361	-0-	361	983	361	2			Y	-0-					-0-
*04	1350	N	367	-0-	-983	-0-	367	2			Y	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
01	DLQ G-10		339	-0-	339	339	339	2			Y	-0-					-0-
02	DLQ G-10		261	-0-	261	600	261	2			Y	-0-					-0-
03	DLQ G-10		430	-0-	430	1030	430	2			Y	-0-					-0-
*04	1415	N	385	-0-	-1030	-0-	385	2			Y	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-
01	DLQ G-10		1733	-0-	1733	1733	1733	2			Y	-0-					-0-
02	DLQ G-10		1309	-0-	1309	3042	1309	2			Y	-0-					-0-
03	DLQ G-10		1586	-0-	1586	4628	1586	2			Y	-0-					-0-
*04	2200	N	1736	-0-	-464	4164	1736	2			Y	-0-					-0-
*05	3100	N	1825	-0-	-1275	2889	1825	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
01	DLQ G-10		338	-0-	338	338	338	2			Y	-0-					-0-
02	DLQ G-10		259	-0-	259	597	259	2			Y	-0-					-0-
03	DLQ G-10		336	-0-	336	933	336	2			Y	-0-					-0-
*04	1259	N	326	-0-	-933	-0-	326	2			Y	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
01	DLQ G-10		672	-0-	672	672	672	2			Y	-0-					-0-
02	DLQ G-10		535	-0-	535	1207	535	2			Y	-0-					-0-
03	DLQ G-10		694	-0-	694	1901	694	2			Y	-0-					-0-
*04	2300	N	678	-0-	-1622	279	678	2			Y	-0-					-0-
*05	1041	N	762	-0-	-279	-0-	762	2			Y	-0-					-0-

MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
01	DLQ G-10		668	-0-	668	668	668	2			Y	-0-					-0-
02	DLQ G-10		517	-0-	517	1185	517	2			Y	-0-					-0-
03	DLQ G-10		680	-0-	680	1865	680	2			Y	-0-					-0-
*04	2200	N	667	-0-	-1533	332	667	2			Y	-0-					-0-
*05	1062	N	730	-0-	-332	-0-	730	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
01	DLQ G-10		452	-0-	452	452	452	2			Y	-0-					-0-
02	DLQ G-10		264	-0-	264	716	264	2			Y	-0-					-0-
03	DLQ G-10		446	-0-	446	1162	446	2			Y	-0-					-0-
*04	1620	N	458	-0-	-1162	-0-	458	2			Y	-0-					-0-
*05	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
01	DLQ G-10		493	-0-	493	493	493	2			Y	-0-					-0-
02	DLQ G-10		452	-0-	452	945	452	2			Y	-0-					-0-
03	DLQ G-10		555	-0-	555	1500	555	2			Y	-0-					-0-
*04	1934	N	434	-0-	-1500	-0-	434	2			Y	-0-					-0-
*05	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					-0-
01	DLQ G-10		1183	-0-	1183	1183	1183	2			Y	-0-					-0-
02	DLQ G-10		1138	-0-	1138	2321	1138	2			Y	-0-					-0-
03	DLQ G-10		1181	-0-	1181	3502	1181	2			Y	-0-					-0-
*04	2900	N	1109	-0-	-1791	1711	1109	2			Y	-0-					-0-
*05	2318	N	607	-0-	-1711	-0-	607	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
02	196	N	164	-0-	-32	-0-	164	2			Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
04	210	N	100	-0-	-110	-0-	100	2			Y	-0-					-0-
05	186	N	73	-0-	-113	-0-	73	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9	-0-	239	2			Y	-0-					-0-
01	279	N	133	-0-	-146	-0-	133	2			Y	-0-					-0-
02	280	N	239	-0-	-41	-0-	239	2			Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
*05	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

12	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

12	523	N	523	-0-	-0-	-0-	522	2	1	9	Y	1	6	1			2
01	672	N	672	-0-	-0-	-0-	670	2	2	9	Y	2					4
02	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					4
03	789	N	789	-0-	-0-	-0-	788	2	1	9	Y	1					5
04	882	N	882	-0-	-0-	-0-	881	2	1	9	Y	1					6
05	496	N	451	-0-	-45	-0-	451	2			Y	-0-					6

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

12	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

12	682	N	663	-0-	-19	-0-	661	2	2	9	Y	2					7
01	992	N	677	-0-	-315	-0-	675	2	2	9	Y	2					9
02	603	N	603	-0-	-0-	-0-	602	2	1	9	Y	1	8	1			2
03	720	N	720	-0-	-0-	-0-	718	2	2	9	Y	2					4
04	660	N	392	-0-	-268	-0-	391	2	1	9	Y	1					5
*05	805	N	805	-0-	-0-	-0-	805	2			Y	-0-					5

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

12	124	N	114	-0-	-10	-0-	114	2			Y	-0-					1
01	124	N	106	-0-	-18	-0-	106	2			Y	-0-					1
02	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					1
03	124	N	104	-0-	-20	-0-	104	2			Y	-0-					1
04	125	N	125	-0-	-0-	-0-	124	2	1	9	Y	1					2
*05	137	N	137	-0-	-0-	-0-	137	2			Y	-0-	2	1			-0-

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					-0-
03	124	N	41	-0-	-83	-0-	41	2			N	-0-					-0-
04	90	N	22	-0-	-68	-0-	22	2			N	-0-					-0-
05	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	431	-0-	-65	-0-	414	2	17	9	Y	15					40
01	496	N	450	-0-	-46	-0-	431	2	19	9	Y	17					57
02	418	N	418	-0-	-0-	-0-	401	2	17	9	Y	15					72
03	584	N	584	-0-	-0-	-0-	567	2	17	9	Y	15					87
04	496	N	496	-0-	-0-	-0-	487	2	9	9	Y	8					95
05	465	N	204	-0-	-261	-0-	198	2	6	9	Y	5					100

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

12	1091	N	1091	-0-	-0-	-0-	1089	2	2	9	Y	2					38
01	1141	N	1141	-0-	-0-	-0-	1137	2	4	9	Y	4					42
02	1064	N	1039	-0-	-25	-0-	1037	2	2	9	Y	2					44
03	1517	N	1517	-0-	-0-	-0-	1514	2	3	9	Y	3					47
04	1294	N	1294	-0-	-0-	-0-	1291	2	3	9	Y	3					50
05	1147	N	746	-0-	-401	-0-	745	2	1	9	Y	1					51

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

12	589	N	401	-0-	-188	-0-	401	2			Y	-0-					102
01	713	N	701	-0-	-12	-0-	701	2			Y	-0-					102
02	616	N	506	-0-	-110	-0-	506	2			Y	-0-					102
03	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					102
04	690	N	488	-0-	-202	-0-	488	2			Y	-0-					102
05	558	N	236	-0-	-322	-0-	236	2			Y	-0-					102

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

12	1663	N	1663	-0-	-0-	-0-	1645	2	18	9	Y	16					114
01	1465	N	1465	-0-	-0-	-0-	1441	2	24	9	Y	22					136
02	1447	N	1447	-0-	-0-	-0-	1429	2	18	9	Y	16	127	1			25
03	1777	N	1777	-0-	-0-	-0-	1759	2	18	9	Y	16					41
04	1500	N	1500	-0-	-0-	-0-	1489	2	11	9	Y	10					51
05	1612	N	1101	-0-	-511	-0-	1092	2	9	9	Y	8					59

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

12	723	N	723	-0-	-0-	-0-	716	2	7	9	Y	6					15
01	403	N	400	-0-	-3	-0-	393	2	7	9	Y	6					21
02	364	N	338	-0-	-26	-0-	332	2	6	9	Y	5					26
03	403	N	401	-0-	-2	-0-	394	2	7	9	Y	6					32
04	390	N	247	-0-	-143	-0-	244	2	3	9	Y	3					35
*05	396	N	396	-0-	-0-	-0-	394	2	2	9	Y	2					37

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

12	1054	N	742	-0-	-312	-0-	742	2			Y	-0-					-0-
01	961	N	641	-0-	-320	-0-	641	2			Y	-0-					-0-
02	728	N	528	-0-	-200	-0-	528	2			Y	-0-					-0-
03	744	N	664	-0-	-80	-0-	664	2			Y	-0-					-0-
04	630	N	453	-0-	-177	-0-	453	2			Y	-0-					-0-
05	589	N	587	-0-	-2	-0-	587	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

12	496	N	485	-0-	-11	-0-	484	2	1	9	Y	1					8
01	620	N	547	-0-	-73	-0-	546	2	1	9	Y	1					9
02	516	N	516	-0-	-0-	-0-	514	2	2	9	Y	2	9	1			2
03	737	N	737	-0-	-0-	-0-	736	2	1	9	Y	1					3
04	540	N	456	-0-	-84	-0-	456	2			Y	-0-					3
05	558	N	302	-0-	-256	-0-	301	2	1	9	Y	1					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	193					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	193					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	193					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	193					Y	-0-					-0-
04		14B DENY	-0-	-0-	-0-	193					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	193					Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

12	310	N	197	-0-	-113	-0-	197	2			Y	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	2			Y	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
04	360	N	263	-0-	-97	-0-	263	2			Y	-0-					-0-
05	341	N	139	-0-	-202	-0-	139	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

12	155	N	129	-0-	-26	-0-	128	2	1	9	Y	1					3
01	243	N	243	-0-	-0-	-0-	242	2	1	9	Y	1					4
02	168	N	137	-0-	-31	-0-	136	2	1	9	Y	1	4	1			1
03	194	N	194	-0-	-0-	-0-	193	2	1	9	Y	1					2
04	210	N	201	-0-	-9	-0-	201	2			Y	-0-					2
*05	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					2

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

12	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

12	2790	X	2446	-0-	-344	-0-	2446	2			Y	-0-					1
01	2604	X	2555	-0-	-49	-0-	2555	2			Y	-0-					1
02	2632	X	2206	-0-	-426	-0-	2206	2			Y	-0-					1
03	2914	X	2639	-0-	-275	-0-	2639	2			Y	-0-					1
04	2820	X	2278	-0-	-542	-0-	2278	2			Y	-0-					1
05	2542	X	1286	-0-	-1256	-0-	1286	2			Y	-0-					1

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

12	721	N	721	-0-	-0-	-0-	719	2	2	9	Y	2					3
01	527	N	463	-0-	-64	-0-	462	2	1	9	Y	1					4
02	481	N	481	-0-	-0-	-0-	480	2	1	9	Y	1					5
03	676	N	676	-0-	-0-	-0-	674	2	2	9	Y	2					7
04	500	N	500	-0-	-0-	-0-	499	2	1	9	Y	1	6	1			2
05	527	N	393	-0-	-134	-0-	393	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

12	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					1
01	527	N	454	-0-	-73	-0-	453	2	1	9	Y	1					2
02	445	N	445	-0-	-0-	-0-	444	2	1	9	Y	1					3
03	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					3
04	527	N	527	-0-	-0-	-0-	526	2	1	9	Y	1	3	1			1
05	496	N	363	-0-	-133	-0-	363	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
01	837	N	622	-0-	-215	-0-	622	2			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
05	713	N	568	-0-	-145	-0-	568	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1064	N	1064	-0-	-0-	-0-	1063	2	1	9	Y	1					1
01	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					1
02	700	N	668	-0-	-32	-0-	668	2			Y	-0-					1
03	884	N	884	-0-	-0-	-0-	883	2	1	9	Y	1					2
04	867	N	867	-0-	-0-	-0-	867	2			Y	-0-	2	1			-0-
05	744	N	575	-0-	-169	-0-	574	2	1	9	Y	1					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	438	-0-	-58	-0-	438	2			Y	-0-					1
01	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					1
02	476	N	363	-0-	-113	-0-	363	2			Y	-0-					1
03	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					1
04	570	N	496	-0-	-74	-0-	496	2			Y	-0-					1
05	403	N	261	-0-	-142	-0-	261	2			Y	-0-	1	1			-0-

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	610	N	610	-0-	-0-	-0-	604	2	6	9	Y	5					37
01	620	N	544	-0-	-76	-0-	536	2	8	9	Y	7					44
02	455	N	455	-0-	-0-	-0-	449	2	6	9	Y	5	41	1			8
03	620	N	568	-0-	-52	-0-	562	2	6	9	Y	5					13
04	540	N	454	-0-	-86	-0-	451	2	3	9	Y	3					16
05	496	N	268	-0-	-228	-0-	265	2	3	9	Y	3					19

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	647	N	647	-0-	-0-	-0-	645	2	2	9	Y	2					15
01	744	N	553	-0-	-191	-0-	550	2	3	9	Y	3					18
02	476	N	427	-0-	-49	-0-	424	2	3	9	Y	3					21
03	651	N	445	-0-	-206	-0-	443	2	2	9	Y	2					23
04	618	N	618	-0-	-0-	-0-	616	2	2	9	Y	2					25
05	465	N	384	-0-	-81	-0-	383	2	1	9	Y	1	22	1			4

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	573	-0-	-140	-0-	496	2	77	9	Y	70					101
01	740	N	740	-0-	-0-	-0-	667	2	73	9	Y	66	99	1			68
02	560	N	553	-0-	-7	-0-	485	2	68	9	Y	62	90	1			40
03	558	N	519	-0-	-39	-0-	444	2	75	9	Y	68					108
04	720	N	671	-0-	-49	-0-	619	2	52	9	Y	47	88	1			67
05	620	N	398	-0-	-222	-0-	361	2	37	9	Y	34	93	1			8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	289	-0-	-83	-0-	288	2	1	9	Y	1					1
01	372	N	321	-0-	-51	-0-	320	2	1	9	Y	1					2
02	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					2
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					2
04	337	N	337	-0-	-0-	-0-	336	2	1	9	Y	1	2	1			1
05	465	N	277	-0-	-188	-0-	277	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1869	N	1077	-0-	-792	-0-	1076	2	1	9	Y	1					8
01	1426	N	1170	-0-	-256	-0-	1168	2	2	9	Y	2					10
02	1276	N	1276	-0-	-0-	-0-	1275	2	1	9	Y	1	9	1			2
03	1196	N	1196	-0-	-0-	-0-	1195	2	1	9	Y	1					3
04	1140	N	1000	-0-	-140	-0-	999	2	1	9	Y	1					4
05	1426	N	657	-0-	-769	-0-	657	2			Y	-0-					4

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2881	-0-	-219	111	2881	2			N	-0-					3
01	2496	N	2385	-0-	-111	-0-	2384	2	1	9	N	1					4
02	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					4
03	2790	X	2651	-0-	-139	-0-	2650	2	1	9	N	1					5
04	2700	X	1930	-0-	-770	-0-	1930	2			N	-0-					5
05	2790	X	1235	-0-	-1555	-0-	1235	2			N	-0-	4	1			1

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
01	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
02	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
03	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
04	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
05	1767	N	1077	-0-	-690	-0-	1077	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	843	N	843	-0-	-0-	-0-	841	2	2	9	Y	2					13
01	733	N	733	-0-	-0-	-0-	730	2	3	9	Y	3					16
02	729	N	729	-0-	-0-	-0-	727	2	2	9	Y	2					18
03	1046	N	1046	-0-	-0-	-0-	1044	2	2	9	Y	2					20
04	949	N	949	-0-	-0-	-0-	947	2	2	9	Y	2					22
05	806	N	503	-0-	-303	-0-	503	2			Y	-0-	19	1			3

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1808	-0-	-176	-0-	1808	2			N	-0-					-0-
01	1984	N	1435	-0-	-549	-0-	1435	2			N	-0-					-0-
02	1792	N	1094	-0-	-698	-0-	1094	2			N	-0-					-0-
03	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
04	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
05	1209	N	896	-0-	-313	-0-	896	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					1
01	713	N	647	-0-	-66	-0-	646	2	1	9	Y	1					2
02	644	N	551	-0-	-93	-0-	550	2	1	9	Y	1					3
03	647	N	647	-0-	-0-	-0-	646	2	1	9	Y	1					4
04	651	N	651	-0-	-0-	-0-	650	2	1	9	Y	1	4	1			1
05	620	N	358	-0-	-262	-0-	358	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	393	2	1	9	Y	1					2
01	465	N	425	-0-	-40	-0-	424	2	1	9	Y	1					3
02	448	N	367	-0-	-81	-0-	367	2			Y	-0-					3
03	437	N	437	-0-	-0-	-0-	436	2	1	9	Y	1					4
04	436	N	436	-0-	-0-	-0-	435	2	1	9	Y	1	4	1			1
05	403	N	255	-0-	-148	-0-	255	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	524	-0-	-34	-0-	521	2	3	9	Y	3					6
01	620	N	535	-0-	-85	-0-	531	2	4	9	Y	4					10
02	532	N	503	-0-	-29	-0-	501	2	2	9	Y	2					12
03	574	N	574	-0-	-0-	-0-	570	2	4	9	Y	4					16
04	522	N	522	-0-	-0-	-0-	519	2	3	9	Y	3	15	1			4
05	558	N	294	-0-	-264	-0-	293	2	1	9	Y	1					5

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	341	-0-	-62	-0-	341	2			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	2			N	-0-					-0-
05	403	N	228	-0-	-175	-0-	228	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	239	-0-	-40	-0-	239	2			Y	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	2			Y	-0-					-0-
02	252	N	217	-0-	-35	-0-	217	2			Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
05	248	N	191	-0-	-57	-0-	191	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	180	-0-	-6	-0-	176	2	4	9	Y	4					8
01	248	N	178	-0-	-70	-0-	172	2	6	9	Y	5					13
02	156	N	156	-0-	-0-	-0-	153	2	3	9	Y	3					16
03	186	N	148	-0-	-38	-0-	144	2	4	9	Y	4					20
04	180	N	122	-0-	-58	-0-	118	2	4	9	Y	4	19	1			5
05	186	N	94	-0-	-92	-0-	93	2	1	9	Y	1					6

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	84	-0-	-9	-0-	84	2			Y	-0-					1
01	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					1
02	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					1
03	62	N	57	-0-	-5	-0-	57	2			Y	-0-					1
04	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					1
*05	67	N	67	-0-	-0-	-0-	67	2			Y	-0-	1	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	627	-0-	-148	-0-	625	2	2	9	Y	2					4
01	806	N	628	-0-	-178	-0-	626	2	2	9	Y	2					6
02	672	N	508	-0-	-164	-0-	506	2	2	9	Y	2					8
03	694	N	694	-0-	-0-	-0-	692	2	2	9	Y	2					10
04	638	N	638	-0-	-0-	-0-	636	2	2	9	Y	2	9	1			3
05	558	N	481	-0-	-77	-0-	481	2			Y	-0-					3

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					1
01	899	N	795	-0-	-104	-0-	794	2	1	9	Y	1					2
02	784	N	684	-0-	-100	-0-	683	2	1	9	Y	1					3
03	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					3
04	904	N	904	-0-	-0-	-0-	903	2	1	9	Y	1	3	1			1
05	744	N	482	-0-	-262	-0-	482	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1651	-0-	-364	-0-	1650	2	1	9	Y	1					5
01	1953	X	1709	-0-	-244	-0-	1707	2	2	9	Y	2					7
02	1736	X	1595	-0-	-141	-0-	1594	2	1	9	Y	1	6	1			2
03	1922	X	1767	-0-	-155	-0-	1766	2	1	9	Y	1					3
04	1800	X	1448	-0-	-352	-0-	1448	2			Y	-0-					3
05	1767	X	1058	-0-	-709	-0-	1057	2	1	9	Y	1					4

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	N	349	-0-	-0-	-0-	343	2	6	9	Y	5					9
01	403	N	318	-0-	-85	-0-	311	2	7	9	Y	6					15
02	355	N	355	-0-	-0-	-0-	352	2	3	9	Y	3					18
03	539	N	539	-0-	-0-	-0-	532	2	7	9	Y	6					24
04	440	N	440	-0-	-0-	-0-	436	2	4	9	Y	4	22	1			6
05	403	N	229	-0-	-174	-0-	228	2	1	9	Y	1					7

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	301	2	6	9	Y	5					9
01	375	N	375	-0-	-0-	-0-	369	2	6	9	Y	5					14
02	344	N	344	-0-	-0-	-0-	340	2	4	9	Y	4					18
03	419	N	419	-0-	-0-	-0-	413	2	6	9	Y	5					23
04	400	N	400	-0-	-0-	-0-	396	2	4	9	Y	4	21	1			6
05	372	N	223	-0-	-149	-0-	222	2	1	9	Y	1					7

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1491	-0-	-28	-0-	1490	2	1	9	Y	1					5
01	1674	N	1312	-0-	-362	-0-	1310	2	2	9	Y	2					7
02	1428	N	1044	-0-	-384	-0-	1042	2	2	9	Y	2	7	1			2
03	1488	N	1238	-0-	-250	-0-	1237	2	1	9	Y	1					3
04	1260	N	1193	-0-	-67	-0-	1192	2	1	9	Y	1					4
05	1147	N	474	-0-	-673	-0-	474	2			Y	-0-					4

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					2
01	527	N	362	-0-	-165	-0-	361	2	1	9	Y	1					3
02	420	N	387	-0-	-33	-0-	386	2	1	9	Y	1	3	1			1
03	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					1
04	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					1
05	434	N	250	-0-	-184	-0-	250	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	696	N	696	-0-	-0-	-0-	695	2	1	9	Y	1					1
01	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					1
02	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					1
03	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					1
04	856	N	856	-0-	-0-	-0-	856	2			Y	-0-	1	1			-0-
*05	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1068	-0-	-110	-0-	1065	2	3	9	Y	3					10
01	1271	N	1262	-0-	-9	-0-	1258	2	4	9	Y	4					14
02	1124	N	1124	-0-	-0-	-0-	1122	2	2	9	Y	2	13	1			3
03	1214	N	1214	-0-	-0-	-0-	1212	2	2	9	Y	2					5
04	1230	N	1025	-0-	-205	-0-	1023	2	2	9	Y	2					7
05	1240	N	1040	-0-	-200	-0-	1040	2			Y	-0-					7

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	500	N	500	-0-	-0-	-0-	499	2	1	9	Y	1					3
01	589	N	443	-0-	-146	-0-	442	2	1	9	Y	1					4
02	476	N	426	-0-	-50	-0-	425	2	1	9	Y	1	4	1			1
03	735	N	735	-0-	-0-	-0-	734	2	1	9	Y	1					2
04	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					2
05	465	N	398	-0-	-67	-0-	398	2			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1384	-0-	-321	-0-	1373	2	11	9	Y	10					40
01	1829	N	1603	-0-	-226	-0-	1585	2	18	9	Y	16					56
02	1344	N	963	-0-	-381	-0-	953	2	10	9	Y	9	52	1			13
03	2054	N	2054	-0-	-0-	-0-	2044	2	10	9	Y	9					22
04	1719	N	1719	-0-	-0-	-0-	1712	2	7	9	Y	6					28
05	1054	N	738	-0-	-316	-0-	736	2	2	9	Y	2					30

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1320	-0-	-75	-0-	1319	2	1	9	Y	1					4
01	1705	N	1250	-0-	-455	-0-	1248	2	2	9	Y	2					6
02	1204	N	1044	-0-	-160	-0-	1044	2			Y	-0-	5	1			1
03	1465	N	1465	-0-	-0-	-0-	1464	2	1	9	Y	1					2
04	1307	N	1307	-0-	-0-	-0-	1306	2	1	9	Y	1					3
05	1147	N	749	-0-	-398	-0-	749	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	792	N	792	-0-	-0-	-0-	791	2	1	9	Y	1					5
01	895	N	895	-0-	-0-	-0-	893	2	2	9	Y	2					7
02	770	N	770	-0-	-0-	-0-	769	2	1	9	Y	1	6	1			2
03	806	N	771	-0-	-35	-0-	770	2	1	9	Y	1					3
04	870	N	554	-0-	-316	-0-	554	2			Y	-0-					3
05	868	N	383	-0-	-485	-0-	382	2	1	9	Y	1					4

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	942	N	942	-0-	-0-	-0-	940	2	2	9	Y	2					4
01	1085	N	954	-0-	-131	-0-	951	2	3	9	Y	3					7
02	866	N	866	-0-	-0-	-0-	864	2	2	9	Y	2					9
03	1164	N	1164	-0-	-0-	-0-	1161	2	3	9	Y	3					12
04	935	N	935	-0-	-0-	-0-	933	2	2	9	Y	2	11	1			3
05	961	N	532	-0-	-429	-0-	531	2	1	9	Y	1					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0-	-0-	262	2	2	9	Y	2					3
01	279	N	233	-0-	-46	-0-	231	2	2	9	Y	2					5
02	252	N	235	-0-	-17	-0-	234	2	1	9	Y	1					6
03	345	N	345	-0-	-0-	-0-	343	2	2	9	Y	2					8
04	266	N	266	-0-	-0-	-0-	265	2	1	9	Y	1	7	1			2
05	248	N	122	-0-	-126	-0-	122	2			Y	-0-					2

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	796	-0-	-103	-0-	794	2	2	9	Y	2					4
01	930	N	763	-0-	-167	-0-	761	2	2	9	Y	2					6
02	812	N	513	-0-	-299	-0-	511	2	2	9	Y	2					8
03	806	N	728	-0-	-78	-0-	726	2	2	9	Y	2					10
04	953	N	953	-0-	-0-	-0-	951	2	2	9	Y	2	9	1			3
05	558	N	409	-0-	-149	-0-	409	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1131	-0-	-109	-0-	1130	2	1	9	Y	1					5
01	1302	N	1025	-0-	-277	-0-	1023	2	2	9	Y	2					7
02	1159	N	1159	-0-	-0-	-0-	1157	2	2	9	Y	2	7	1			2
03	1264	N	1264	-0-	-0-	-0-	1263	2	1	9	Y	1					3
04	1143	N	1143	-0-	-0-	-0-	1142	2	1	9	Y	1					4
05	1271	N	1116	-0-	-155	-0-	1116	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2172	X	2172	-0-	-0-	-0-	2171	2	1	9	Y	1					4
01	2730	X	2730	-0-	-0-	-0-	2729	2	1	9	Y	1					5
02	2320	X	2320	-0-	-0-	-0-	2319	2	1	9	Y	1	5	1			1
03	2077	X	1965	-0-	-112	-0-	1964	2	1	9	Y	1					2
04	2010	X	1818	-0-	-192	-0-	1818	2			Y	-0-					2
05	2077	X	1090	-0-	-987	-0-	1089	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	747	N	747	-0-	-0-	-0-	745	2	2	9	Y	2					6
01	703	N	703	-0-	-0-	-0-	701	2	2	9	Y	2					8
02	746	N	746	-0-	-0-	-0-	744	2	2	9	Y	2	8	1			2
03	877	N	877	-0-	-0-	-0-	876	2	1	9	Y	1					3
04	600	N	533	-0-	-67	-0-	532	2	1	9	Y	1					4
05	620	N	283	-0-	-337	-0-	283	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	850	-0-	-173	-0-	849	2	1	9	Y	1					5
01	1085	N	922	-0-	-163	-0-	920	2	2	9	Y	2					7
02	880	N	880	-0-	-0-	-0-	878	2	2	9	Y	2	7	1			2
03	954	N	954	-0-	-0-	-0-	953	2	1	9	Y	1					3
04	900	N	855	-0-	-45	-0-	854	2	1	9	Y	1					4
05	961	N	501	-0-	-460	-0-	501	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	824	-0-	-44	-0-	822	2	2	9	Y	2					7
01	961	N	944	-0-	-17	-0-	942	2	2	9	Y	2					9
02	812	N	760	-0-	-52	-0-	758	2	2	9	Y	2	9	1			2
03	837	N	787	-0-	-50	-0-	785	2	2	9	Y	2					4
04	900	N	781	-0-	-119	-0-	780	2	1	9	Y	1					5
05	837	N	292	-0-	-545	-0-	292	2			Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	857	-0-	-507	-0-	857	2			Y	-0-					-0-
01	1209	N	943	-0-	-266	-0-	943	2			Y	-0-					-0-
02	756	N	685	-0-	-71	-0-	685	2			Y	-0-					-0-
03	868	N	789	-0-	-79	-0-	789	2			Y	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					-0-
05	744	N	288	-0-	-456	-0-	288	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1603	N	1603	-0-	-0-	-0-	1602	2	1	9	Y	1					4
01	1690	N	1690	-0-	-0-	-0-	1689	2	1	9	Y	1					5
02	1535	N	1535	-0-	-0-	-0-	1534	2	1	9	Y	1	5	1			1
03	1704	N	1704	-0-	-0-	-0-	1703	2	1	9	Y	1					2
04	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					2
*05	759	N	759	-0-	-0-	-0-	758	2	1	9	Y	1					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1880	-0-	-445	-0-	1880	2			Y	-0-					-0-
01	2046	N	1886	-0-	-160	-0-	1886	2			Y	-0-					-0-
02	2255	N	2255	-0-	-0-	-0-	2255	2			Y	-0-					-0-
03	1891	N	1800	-0-	-91	-0-	1800	2			Y	-0-					-0-
04	2295	N	2295	-0-	-0-	-0-	2295	2			Y	-0-					-0-
05	2325	N	1151	-0-	-1174	-0-	1151	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2045	N	2045	-0-	-0-	-0-	2043	2	2	9	Y	2	7	1			3
01	1795	N	1795	-0-	-0-	-0-	1794	2	1	9	Y	1					4
02	2756	N	2756	-0-	-0-	-0-	2756	2			Y	-0-					4
03	2537	N	2537	-0-	-0-	-0-	2536	2	1	9	Y	1					5
04	2885	N	2885	-0-	-0-	-0-	2884	2	1	9	Y	1					6
*05	1996	N	1996	-0-	-0-	-0-	1996	2			Y	-0-					6

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1472	N	1472	-0-	-0-	-0-	1470	2	2	9	Y	2					8
01	1171	N	1171	-0-	-0-	-0-	1167	2	4	9	Y	4					12
02	1336	N	1336	-0-	-0-	-0-	1334	2	2	9	Y	2	11	1			3
03	1350	N	1350	-0-	-0-	-0-	1349	2	1	9	Y	1					4
04	1241	N	1241	-0-	-0-	-0-	1239	2	2	9	Y	2					6
05	713	N	646	-0-	-67	-0-	646	2			Y	-0-					6

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-
01	1457	N	1274	-0-	-183	-0-	1274	2			Y	-0-					-0-
02	1201	N	1201	-0-	-0-	-0-	1201	2			Y	-0-					-0-
03	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					-0-
04	1230	N	1213	-0-	-17	-0-	1213	2			Y	-0-					-0-
05	1333	N	736	-0-	-597	-0-	736	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	895	-0-	-314	-0-	893	2	2	9	Y	2					3
01	999	N	999	-0-	-0-	-0-	996	2	3	9	Y	3	4	1			2
02	924	N	820	-0-	-104	-0-	818	2	2	9	Y	2					4
03	899	N	667	-0-	-232	-0-	665	2	2	9	Y	2	4	1			2
04	960	N	776	-0-	-184	-0-	774	2	2	9	Y	2					4
*05	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	Y	1	4	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3632	-0-	532	1036	3632	2			Y	-0-	1	1			-0-
01	4095	X	3059	-0-	-1036	-0-	3058	2	1	9	Y	1					1
02	2682	X	2682	-0-	-0-	-0-	2682	2			Y	-0-					1
03	3679	X	3679	-0-	-0-	-0-	3679	2			Y	-0-					1
04	2928	X	2928	-0-	-0-	-0-	2928	2			Y	-0-					1
*05	1804	X	1804	-0-	-0-	-0-	1804	2			Y	-0-					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1155	-0-	-333	-0-	1146	2	9	9	Y	8					12
01	1666	N	1666	-0-	-0-	-0-	1657	2	9	9	Y	8	13	1			7
02	1286	N	1286	-0-	-0-	-0-	1278	2	8	9	Y	7					14
03	1608	N	1608	-0-	-0-	-0-	1600	2	8	9	Y	7	13	1			8
04	1539	N	1539	-0-	-0-	-0-	1533	2	6	9	Y	5					13
05	1426	N	1312	-0-	-114	-0-	1308	2	4	9	Y	4	12	1			5

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	583	X	583	-0-	-0-	-0-	577	2	6	9	N	5					19
01	1700	X	1700	-0-	-0-	-0-	1691	2	9	9	N	8					27
02	1468	N	1468	-0-	-0-	-0-	1464	2	4	9	N	4	25	1			6
03	310	N	240	-0-	-70	-0-	236	2	4	9	N	4					10
04	1405	N	1405	-0-	-0-	-0-	1402	2	3	9	N	3					13
*05	758	N	758	-0-	-0-	-0-	757	2	1	9	N	1					14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3422	-0-	-577	-0-	3422	2			N	-0-					-0-
01	4278	X	3096	-0-	-1182	-0-	3096	2			N	-0-					-0-
02	3864	X	3832	-0-	-32	-0-	3832	2			N	-0-					-0-
03	3410	X	3107	-0-	-303	-0-	3107	2			N	-0-					-0-
04	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					-0-
05	4247	X	1548	-0-	-2699	-0-	1548	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	861	-0-	-69	-0-	850	2	11	9	N	10					19
01	961	N	723	-0-	-238	-0-	710	2	13	9	N	12					31
02	952	N	792	-0-	-160	-0-	783	2	9	9	N	8					39
03	879	N	879	-0-	-0-	-0-	866	2	13	9	N	12					51
04	871	N	871	-0-	-0-	-0-	861	2	10	9	N	9	47	1			13
05	868	N	662	-0-	-206	-0-	659	2	3	9	N	3					16

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	50					51
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	6	1			45
02	T. A.		229	-0-	229	229	214	2	15	9	Y	14	44	1			15
*03	T. A.		148	-0-	148	377	148	2			Y	-0-					15
04	T. A.		-0-	-0-	-0-	377					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	377					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					138
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	15	1			123
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	119	1			4
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					7
01	T. A.		1513	-0-	1513	1513	1513	2			Y	-0-	1	1			6
02	T. A.		1330	-0-	1330	2843	1330	2			Y	-0-	6	1			-0-
03	T. A.		1344	-0-	1344	4187	1344	2			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	4187					Y	-0-					-0-
05	0	X	NO RPT	-0-	-0-	4187					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	920	N	920	-0-	-0-	-0-	920	2			N	-0-					57
01	1054	N	1007	-0-	-47	-0-	997	2	10	9	N	9					66
02	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					66
*03	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					66
04	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	248	N	163	-0-	-85	-0-	163	2			N	-0-					-0-
02	112	N	40	-0-	-72	-0-	40	2			N	-0-					-0-
03	217	N	83	-0-	-134	-0-	83	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	2			N	-0-					-0-
03	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					4
01	527	N	468	-0-	-59	-0-	468	2			N	-0-					4
02	448	N	366	-0-	-82	-0-	366	2			N	-0-	4	1			-0-
03	682	N	467	-0-	-215	-0-	467	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	4524	-0-	-281	-0-	4524	2			N	-0-					92
01	4247	X	3558	-0-	-689	-0-	3558	2			N	-0-					92
02	4720	X	4720	-0-	-0-	-0-	4720	2			N	-0-					92
03	5201	X	5201	-0-	-0-	-0-	5201	2			N	-0-					92
04	4933	X	4933	-0-	-0-	-0-	4933	2			N	-0-					92
*05	5141	X	5141	-0-	-0-	-0-	5141	2			N	-0-					92

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	-0-	2	1	148	2	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	2	1	137	2	N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	2	1	160	2	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	2	1	153	2	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	2	1	155	2	N	-0-					-0-
05	186	N	150	-0-	-36	-0-	2	1	148	2	N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	120	N	67	-0-	-53	-0-	67	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	5	-0-	-119	-0-	2	1	3	2	N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	2	1	267	2	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	2	1	333	2	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	2	1	244	2	N	-0-					-0-
04	270	N	215	-0-	-55	-0-	2	1	213	2	N	-0-					-0-
05	372	N	201	-0-	-171	-0-	2	1	199	2	N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	935	N	935	-0-	-0-	-0-	2	1	933	2	N	-0-			-0-
01	917	N	917	-0-	-0-	-0-	2	1	915	2	N	-0-			-0-
02	834	N	834	-0-	-0-	-0-	2	1	832	2	N	-0-			-0-
03	886	N	886	-0-	-0-	-0-	2	1	884	2	N	-0-			-0-
04	888	N	888	-0-	-0-	-0-	2	1	886	2	N	-0-			-0-
*05	942	N	942	-0-	-0-	-0-	2	1	940	2	N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

12	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-			-0-
01	186	N	115	-0-	-71	-0-	2	1	113	2	N	-0-			-0-
02	87	N	87	-0-	-0-	-0-	2	1	85	2	N	-0-			-0-
03	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-			-0-
04	175	N	175	-0-	-0-	-0-	2	1	173	2	N	-0-			-0-
*05	160	N	160	-0-	-0-	-0-	2	1	158	2	N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

12	114	N	114	-0-	-0-	-0-	2	1	112	2	N	-0-			-0-
01	139	N	139	-0-	-0-	-0-	2	1	137	2	N	-0-			-0-
02	146	N	146	-0-	-0-	-0-	2	1	144	2	N	-0-			-0-
03	133	N	133	-0-	-0-	-0-	2	1	131	2	N	-0-			-0-
04	120	N	56	-0-	-64	-0-	2	1	54	2	N	-0-			-0-
05	155	N	99	-0-	-56	-0-	2	1	97	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

12	173	N	173	-0-	-0-	-0-	2	1	171	2	N	-0-			-0-
01	155	N	123	-0-	-32	-0-	2	1	121	2	N	-0-			-0-
02	98	N	98	-0-	-0-	-0-	2	1	96	2	N	-0-			-0-
03	155	N	84	-0-	-71	-0-	2	1	82	2	N	-0-			-0-
04	120	N	72	-0-	-48	-0-	2	1	70	2	N	-0-			-0-
05	124	N	71	-0-	-53	-0-	2	1	69	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

12	278	N	278	-0-	-0-	-0-	278	2			N	-0-			-0-
01	372	N	294	-0-	-78	-0-	294	2			N	-0-			-0-
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-			-0-
03	279	N	206	-0-	-73	-0-	206	2			N	-0-			-0-
04	435	N	435	-0-	-0-	-0-	435	2			N	-0-			-0-
*05	466	N	466	-0-	-0-	-0-	466	2			N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

12	744	N	725	-0-	-19	-0-	725	2			N	-0-			-0-
01	709	N	709	-0-	-0-	-0-	709	2			N	-0-			-0-
02	471	N	471	-0-	-0-	-0-	471	2			N	-0-			-0-
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-			-0-
04	660	N	506	-0-	-154	-0-	506	2			N	-0-			-0-
*05	889	N	889	-0-	-0-	-0-	889	2			N	-0-			-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

12	806	X	699	-0-	-107	-0-	699	2			N	-0-			-0-
01	677	N	677	-0-	-0-	-0-	677	2			N	-0-			-0-
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-			-0-
03	651	N	629	-0-	-22	-0-	629	2			N	-0-			-0-
04	978	N	978	-0-	-0-	-0-	978	2			N	-0-			-0-
05	589	N	431	-0-	-158	-0-	431	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	124	N	11	-0-	-113	-0-	11	2			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	155	N	62	-0-	-93	-0-	62	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
05	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	147	-0-	-349	-0-	147	2			N	-0-					-0-
01	341	N	187	-0-	-154	-0-	187	2			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	180	N	124	-0-	-56	-0-	124	2			N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	2	1	494	2	N	-0-					-0-
01	62	N	2	-0-	-60	-0-	2	1			N	-0-					-0-
02	1118	N	1118	-0-	-0-	-0-	2	1	1116	2	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	2	1	129	2	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	2	1	259	2	N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	2	1	257	2	N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	186	N	106	-0-	-80	-0-	106	2			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
03	496	N	240	-0-	-256	-0-	240	2			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	217	N	115	-0-	-102	-0-	115	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	737	-0-	-193	-0-	2	1	735	2	N	-0-					-0-
01	961	N	667	-0-	-294	-0-	2	1	665	2	N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	2	1	546	2	N	-0-					-0-
03	744	N	356	-0-	-388	-0-	2	1	354	2	N	-0-					-0-
04	660	N	281	-0-	-379	-0-	2	1	279	2	N	-0-					-0-
05	620	N	447	-0-	-173	-0-	2	1	445	2	N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*05	1465	N	1465	-0-	-0-	-0-	2	1	1463	2	N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	996	N	996	-0-	-0-	-0-	2	1	994	2	N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	2	1	705	2	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	2	1	323	2	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	2	1	470	2	N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	2	1	680	2	N	-0-					-0-
05	248	N	189	-0-	-59	-0-	2	1	187	2	N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	231	-0-	-172	-0-	231	2			N	-0-					-0-
01	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
05	620	N	364	-0-	-256	-0-	364	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
01	682	N	396	-0-	-286	-0-	396	2			N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
03	527	N	431	-0-	-96	-0-	431	2			N	-0-					-0-
04	390	N	353	-0-	-37	-0-	353	2			N	-0-					-0-
05	496	N	432	-0-	-64	-0-	432	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
01	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
03	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
04	570	N	557	-0-	-13	-0-	557	2			N	-0-					-0-
05	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
03	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
04	360	N	319	-0-	-41	-0-	319	2			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	372	N	187	-0-	-185	-0-	187	2			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
03	837	N	436	-0-	-401	-0-	436	2			N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
05	713	N	598	-0-	-115	-0-	598	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	462	-0-	-282	-0-	462	2			N	-0-					-0-
01	403	N	188	-0-	-215	-0-	188	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	403	N	181	-0-	-222	-0-	181	2			N	-0-					-0-
04	180	N	99	-0-	-81	-0-	99	2			N	-0-					-0-
05	279	N	90	-0-	-189	-0-	90	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1369	-0-	-26	-0-	31	1	1338	2	N	-0-					40
01	1395	N	1365	-0-	-30	-0-	31	1	1334	2	N	-0-					40
02	1260	N	1228	-0-	-32	-0-	28	1	1200	2	N	-0-					40
03	1364	N	1328	-0-	-36	-0-	31	1	1297	2	N	-0-					40
04	1320	N	1297	-0-	-23	-0-	30	1	1267	2	N	-0-					40
05	1364	N	1347	-0-	-17	-0-	31	1	1313	2	N	3	3	8			40
							3	9									

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1615	N	235	-0-	-1380	-0-	224	2	11	9	Y	10	40	1			4
01	310	N	298	-0-	-12	-0-	296	2	2	9	Y	2					6
02	308	N	276	-0-	-32	-0-	272	2	4	9	Y	4					10
03	273	N	273	-0-	-0-	-0-	271	2	2	9	Y	2					12
04	366	N	366	-0-	-0-	-0-	364	2	2	9	Y	2					14
*05	337	N	337	-0-	-0-	-0-	335	2	2	9	Y	2					16

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	371	N	371	-0-	-0-	-0-	353	2	18	9	Y	16	49	1			4
01	414	N	414	-0-	-0-	-0-	411	2	3	9	Y	3					7
02	315	N	315	-0-	-0-	-0-	312	2	3	9	Y	3					10
03	457	N	457	-0-	-0-	-0-	454	2	3	9	Y	3					13
04	472	N	472	-0-	-0-	-0-	469	2	3	9	Y	3					16
*05	522	N	522	-0-	-0-	-0-	519	2	3	9	Y	3					19

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	60	2	8	9	Y	7	22	1			2
01	119	N	119	-0-	-0-	-0-	118	2	1	9	Y	1					3
02	93	N	93	-0-	-0-	-0-	91	2	2	9	Y	2					5
03	128	N	128	-0-	-0-	-0-	126	2	2	9	Y	2					7
04	128	N	128	-0-	-0-	-0-	126	2	2	9	Y	2					9
*05	229	N	229	-0-	-0-	-0-	227	2	2	9	Y	2					11

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	31	-0-	-169	-0-	28	2	3	9	Y	3	11	1			1
01	106	N	106	-0-	-0-	-0-	105	2	1	9	Y	1					2
02	63	N	63	-0-	-0-	-0-	61	2	2	9	Y	2					4
03	70	N	70	-0-	-0-	-0-	69	2	1	9	Y	1					5
04	90	N	45	-0-	-45	-0-	45	2			Y	-0-					5
*05	95	N	95	-0-	-0-	-0-	94	2	1	9	Y	1					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1379	N	182	-0-	-1197	-0-	168	2	14	9	Y	13	47	1			4
01	222	N	222	-0-	-0-	-0-	219	2	3	9	Y	3					7
02	224	N	220	-0-	-4	-0-	216	2	4	9	Y	4					11
03	196	N	196	-0-	-0-	-0-	194	2	2	9	Y	2					13
04	282	N	282	-0-	-0-	-0-	279	2	3	9	Y	3					16
*05	266	N	266	-0-	-0-	-0-	264	2	2	9	Y	2					18

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
01	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
02	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
03	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
04	2160	N	1792	-0-	-368	-0-	1792	2			N	-0-					-0-
*05	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
01	1240	N	1229	-0-	-11	-0-	1229	2			N	-0-					-0-
02	1120	N	1003	-0-	-117	-0-	1003	2			N	-0-					-0-
03	1240	N	1112	-0-	-128	-0-	1112	2			N	-0-					-0-
04	1200	N	1039	-0-	-161	-0-	1039	2			N	-0-					-0-
05	1116	N	548	-0-	-568	-0-	548	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	384	-0-	-19	-0-	384	2			N	-0-					60
01	403	N	379	-0-	-24	-0-	379	2			N	-0-					60
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					60
03	372	N	340	-0-	-32	-0-	340	2			N	-0-					60
04	360	N	340	-0-	-20	-0-	338	2	2	9	N	2					62
05	341	N	309	-0-	-32	-0-	309	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1504	N	1504	-0-	-0-	-0-	1486	2	18	9	N	16					110
01	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					110
02	1430	N	1430	-0-	-0-	-0-	1388	2	42	9	N	38					148
03	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					148
*04	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					148
*05	1581	N	1568	-0-	-13	-0-	1568	2			N	-0-					148

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
01	620	N	502	-0-	-118	-0-	502	2			N	-0-					-0-
02	476	N	462	-0-	-14	-0-	462	2			N	-0-					-0-
03	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
01	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
02	392	N	254	-0-	-138	-0-	254	2			N	-0-					-0-
03	341	N	208	-0-	-133	-0-	208	2			N	-0-					-0-
04	300	N	237	-0-	-63	-0-	237	2			N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1231	-0-	-9	-0-	1231	2			N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
02	1148	N	1141	-0-	-7	-0-	1141	2			N	-0-					-0-
03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
04	1260	N	1193	-0-	-67	-0-	1193	2			N	-0-					-0-
05	1271	N	1240	-0-	-31	-0-	1240	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1120	N	1120	-0-	-0-	-0-	1111	2	9	9	N	8					99
01	1240	N	1066	-0-	-174	-0-	1041	2	25	9	N	23					122
02	980	N	923	-0-	-57	-0-	911	2	12	9	N	11					133
03	1116	N	740	-0-	-376	-0-	727	2	13	9	N	12					145
04	1020	N	347	-0-	-673	-0-	346	2	1	9	N	1					146
*05	1161	N	1161	-0-	-0-	-0-	1149	2	12	9	N	11	4	8			153

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1149	-0-	-60	-0-	1149	2			N	-0-					-0-
01	1209	N	1140	-0-	-69	-0-	1140	2			N	-0-					-0-
02	1064	N	1039	-0-	-25	-0-	1039	2			N	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
04	1110	N	1045	-0-	-65	-0-	1045	2			N	-0-					-0-
05	1147	N	573	-0-	-574	-0-	573	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	750	N	750	-0-	-0-	-0-	738	3	12	9	Y	11					34
01	1095	N	1095	-0-	-0-	-0-	1091	3	4	9	Y	4	28	1			10
02	977	N	977	-0-	-0-	-0-	959	3	18	9	Y	16					26
03	1116	N	1116	-0-	-0-	-0-	1096	3	20	9	Y	18	42	1			2
04	840	N	621	-0-	-219	-0-	614	3	7	9	Y	6					8
*05	1124	N	1124	-0-	-0-	-0-	1115	3	9	9	Y	8					16

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
02	364	N	297	-0-	-67	-0-	297	3			Y	-0-					-0-
03	403	N	375	-0-	-28	-0-	375	3			Y	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			Y	-0-					-0-
05	341	N	314	-0-	-27	-0-	314	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	589	-0-	-93	-0-	589	3			N	-0-					177
01	799	N	799	-0-	-0-	-0-	799	3			N	-0-					177
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					177
03	630	N	630	-0-	-0-	-0-	630	3			N	-0-					177
04	780	N	664	-0-	-116	-0-	662	3	2	9	N	2	177	5	2	8	-0-
05	744	N	568	-0-	-176	-0-	568	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	176	3	2	9	Y	2					9
01	155	N	46	-0-	-109	-0-	46	3			Y	-0-	8	1			1
02	293	N	293	-0-	-0-	-0-	287	3	6	9	Y	5					6
03	155	N	96	-0-	-59	-0-	94	3	2	9	Y	2	7	1			1
04	176	N	176	-0-	-0-	-0-	174	3	2	9	Y	2					3
*05	320	N	320	-0-	-0-	-0-	318	3	2	9	Y	2					5

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1212	-0-	-555	-0-	1212	3			N	-0-					78
01	1116	N	1019	-0-	-97	-0-	1019	3			N	-0-					78
02	1204	N	1011	-0-	-193	-0-	1011	3			N	-0-					78
03	1209	N	985	-0-	-224	-0-	985	3			N	-0-					78
04	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					78
*05	1305	N	1305	-0-	-0-	-0-	1304	3	1	9	N	1					79

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2320	N	2320	-0-	-0-	-0-	2285	3	35	9	Y	32					90
01	2286	N	2286	-0-	-0-	-0-	2276	3	10	9	Y	9	88	1			11
02	2309	N	2309	-0-	-0-	-0-	2268	3	41	9	Y	37					48
03	2383	N	2383	-0-	-0-	-0-	2340	3	43	9	Y	39	72	1			15
04	2004	N	2004	-0-	-0-	-0-	1984	3	20	9	Y	18					33
*05	1979	N	1979	-0-	-0-	-0-	1964	3	15	9	Y	14					47

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

12	31	N	-0-	-0-	-31	-0-					N	5					5
01	31	N	-0-	-0-	-31	-0-					N	167					172
02	28	N	-0-	-0-	-28	-0-					N	-0-	162	1			10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

12	992	N	425	-0-	-567	-0-	425	2			N	-0-					45
01	779	N	779	-0-	-0-	-0-	779	2			N	-0-					45
02	476	N	353	-0-	-123	-0-	353	2			N	-0-					45
03	434	N	369	-0-	-65	-0-	369	2			N	-0-					45
04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					45
*05	832	N	832	-0-	-0-	-0-	832	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

12	2263	X	1275	-0-	-988	-0-	1275	2			N	-0-					-0-
01	2263	X	1218	-0-	-1045	-0-	1218	2			N	-0-					-0-
02	1456	X	1117	-0-	-339	-0-	1117	2			N	-0-					-0-
03	1391	X	1391	-0-	-0-	-0-	1308	2	83	9	N	75					75
04	1230	X	1171	-0-	-59	-0-	1171	2			N	-0-					75
05	1240	N	939	-0-	-301	-0-	939	2			N	-0-					75

PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

12	3100	N	3909	-0-	809	1000	3909	2			Y	-0-					-0-
01	1866	N	866	-0-	-1000	-0-	866	2			Y	-0-					-0-
02	2212	X	762	-0-	-1450	-0-	762	2			Y	-0-					-0-
03	2449	X	806	-0-	-1643	-0-	806	2			Y	-0-					-0-
04	2370	X	736	-0-	-1634	-0-	736	2			Y	-0-					-0-
05	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

12	3100	N	6147	-0-	3047	6819	6147	2			Y	-0-					-0-
01	3000	N	1360	-0-	-1640	5179	1360	2			Y	-0-					-0-
02	6364	X	1185	-0-	-5179	-0-	1185	2			Y	-0-					-0-
03	1550	X	1255	-0-	-295	-0-	1255	2			Y	-0-					-0-
04	1500	X	1143	-0-	-357	-0-	1143	2			Y	-0-					-0-
05	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. //CONT.// 681057
MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
02	224	N	85	-0-	-139	-0-	85	2			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

SOGO III LLC 800311
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
01	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
02	1148	N	1019	-0-	-129	-0-	1019	3			N	-0-					-0-
03	1209	N	1196	-0-	-13	-0-	1196	3			N	-0-					-0-
04	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					-0-
*05	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	527	-0-	-465	-0-	527	3			N	-0-					-0-
01	1116	N	760	-0-	-356	-0-	760	3			N	-0-					-0-
02	952	N	886	-0-	-66	-0-	886	3			N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
05	992	N	398	-0-	-594	-0-	398	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	96	-0-	-152	-0-	96	3			N	-0-					-0-
01	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
02	84	N	54	-0-	-30	-0-	54	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	114	-0-	-351	-0-	114	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	310	N	94	-0-	-216	-0-	94	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	252	N	175	-0-	-77	-0-	175	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-
04	240	N	165	-0-	-75	-0-	165	3			N	-0-					-0-
*05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	252	N	156	-0-	-96	-0-	156	3			N	-0-					-0-
03	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
04	360	N	231	-0-	-129	-0-	231	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
01	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
02	476	N	471	-0-	-5	-0-	471	3			N	-0-					-0-
03	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
05	589	N	437	-0-	-152	-0-	437	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
01	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
02	336	N	291	-0-	-45	-0-	291	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	364	N	184	-0-	-180	-0-	184	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
02	728	N	555	-0-	-173	-0-	555	3			N	-0-					-0-
03	682	N	623	-0-	-59	-0-	623	3			N	-0-					-0-
04	720	N	633	-0-	-87	-0-	633	3			N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
01	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
02	448	N	363	-0-	-85	-0-	363	3			N	-0-					-0-
03	651	N	446	-0-	-205	-0-	446	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	42	-0-	-175	-0-	42	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	179	-0-	-503	-0-	179	3			N	-0-					-0-
01	403	N	138	-0-	-265	-0-	138	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	360	-0-	-198	-0-	360	3			N	-0-					-0-
01	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
*05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	510	N	471	-0-	-39	-0-	471	3			N	-0-					-0-
05	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	244	-0-	-128	-0-	244	3			N	-0-					-0-
01	341	N	160	-0-	-181	-0-	160	3			N	-0-					-0-
02	224	N	148	-0-	-76	-0-	148	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	708	-0-	-5	-0-	708	3			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	644	N	633	-0-	-11	-0-	633	3			N	-0-					-0-
03	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
04	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-
05	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	404	-0-	-247	-0-	404	3			N	-0-					-0-
01	589	N	427	-0-	-162	-0-	427	3			N	-0-					-0-
02	448	N	228	-0-	-220	-0-	228	3			N	-0-					-0-
03	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-
04	420	N	353	-0-	-67	-0-	353	3			N	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	707	-0-	-68	-0-	707	3			N	-0-					-0-
01	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
02	644	N	610	-0-	-34	-0-	610	3			N	-0-					-0-
03	713	N	710	-0-	-3	-0-	710	3			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*05	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
02	812	N	791	-0-	-21	-0-	791	3			N	-0-					-0-
03	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
04	900	N	841	-0-	-59	-0-	841	3			N	-0-					-0-
*05	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

12	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
01	961	N	827	-0-	-134	-0-	827	3			N	-0-					-0-
02	868	N	768	-0-	-100	-0-	768	3			N	-0-					-0-
03	899	N	867	-0-	-32	-0-	867	3			N	-0-					-0-
04	810	N	666	-0-	-144	-0-	666	3			N	-0-					-0-
05	837	N	382	-0-	-455	-0-	382	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

12	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	196	N	143	-0-	-53	-0-	143	3			N	-0-					-0-
03	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
04	240	N	130	-0-	-110	-0-	130	3			N	-0-					-0-
05	155	N	64	-0-	-91	-0-	64	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

12	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-
01	1147	N	1021	-0-	-126	-0-	1021	3			N	-0-					-0-
02	1008	N	880	-0-	-128	-0-	880	3			N	-0-					-0-
03	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
04	990	N	921	-0-	-69	-0-	921	3			N	-0-					-0-
05	961	N	448	-0-	-513	-0-	448	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

12	310	N	183	-0-	-127	-0-	183	3			N	-0-					-0-
01	310	N	186	-0-	-124	-0-	186	3			N	-0-					-0-
02	196	N	116	-0-	-80	-0-	116	3			N	-0-					-0-
03	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
04	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
05	124	N	51	-0-	-73	-0-	51	3			N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

12	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
01	651	N	393	-0-	-258	-0-	393	3			N	-0-					-0-
02	476	N	78	-0-	-398	-0-	78	3			N	-0-					-0-
03	558	N	23	-0-	-535	-0-	23	3			N	-0-					-0-
04	390	N	23	-0-	-367	-0-	23	3			N	-0-					-0-
05	93	N	9	-0-	-84	-0-	9	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

12	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
02	840	N	783	-0-	-57	-0-	783	3			N	-0-					-0-
03	961	N	788	-0-	-173	-0-	788	3			N	-0-					-0-
04	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-
05	868	N	413	-0-	-455	-0-	413	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	289	-0-	-83	-0-	289	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	252	N	163	-0-	-89	-0-	163	3			N	-0-					-0-
03	279	N	102	-0-	-177	-0-	102	3			N	-0-					-0-
04	390	N	266	-0-	-124	-0-	266	3			N	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

12	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	480	N	379	-0-	-101	-0-	379	3			N	-0-					-0-
05	527	N	197	-0-	-330	-0-	197	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	248	N	105	-0-	-143	-0-	105	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

12	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
01	775	N	732	-0-	-43	-0-	732	3			N	-0-					-0-
02	700	N	674	-0-	-26	-0-	674	3			N	-0-					-0-
03	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
04	720	N	675	-0-	-45	-0-	675	3			N	-0-					-0-
05	744	N	347	-0-	-397	-0-	347	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

12	1147	N	1059	-0-	-88	-0-	1059	3			N	-0-					-0-
01	1085	N	1049	-0-	-36	-0-	1049	3			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
03	1054	N	1016	-0-	-38	-0-	1016	3			N	-0-					-0-
04	1020	N	883	-0-	-137	-0-	883	3			N	-0-					-0-
05	1054	N	436	-0-	-618	-0-	436	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

12	744	N	530	-0-	-214	-0-	530	3			N	-0-					-0-
01	744	N	617	-0-	-127	-0-	617	3			N	-0-					-0-
02	644	N	435	-0-	-209	-0-	435	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

12	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	495	-0-	-94	-0-	495	3			N	-0-					-0-
01	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
02	476	N	447	-0-	-29	-0-	447	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
05	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
01	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
02	476	N	391	-0-	-85	-0-	391	3			N	-0-					-0-
03	527	N	202	-0-	-325	-0-	202	3			N	-0-					-0-
04	510	N	380	-0-	-130	-0-	380	3			N	-0-					-0-
*05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
01	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
02	644	N	605	-0-	-39	-0-	605	3			N	-0-					-0-
03	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	682	N	341	-0-	-341	-0-	341	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
01	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
02	336	N	249	-0-	-87	-0-	249	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	464	-0-	-435	-0-	464	3			N	-0-					-0-
01	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
04	960	N	739	-0-	-221	-0-	739	3			N	-0-					-0-
05	930	N	601	-0-	-329	-0-	601	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	117	-0-	-100	-0-	117	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	140	N	84	-0-	-56	-0-	84	3			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1189	-0-	-20	-0-	1189	3			N	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
02	1092	N	984	-0-	-108	-0-	984	3			N	-0-					-0-
03	1178	N	1017	-0-	-161	-0-	1017	3			N	-0-					-0-
04	1110	N	1079	-0-	-31	-0-	1079	3			N	-0-					-0-
*05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
01	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
02	588	N	431	-0-	-157	-0-	431	3			N	-0-					-0-
03	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	224	N	199	-0-	-25	-0-	199	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
02	364	N	278	-0-	-86	-0-	278	3			N	-0-					-0-
03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
02	504	N	460	-0-	-44	-0-	460	3			N	-0-					-0-
03	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
04	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
05	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1016	-0-	-69	-0-	1016	3			N	-0-					-0-
01	1116	N	1009	-0-	-107	-0-	1009	3			N	-0-					-0-
02	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
04	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
05	1240	N	1044	-0-	-196	-0-	1044	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
01	992	N	877	-0-	-115	-0-	877	3			N	-0-					-0-
02	952	N	946	-0-	-6	-0-	946	3			N	-0-					-0-
03	992	N	817	-0-	-175	-0-	817	3			N	-0-					-0-
04	840	N	791	-0-	-49	-0-	791	3			N	-0-					-0-
05	1054	N	763	-0-	-291	-0-	763	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
01	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	3			N	-0-					-0-
03	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
05	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
01	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
02	1064	N	1025	-0-	-39	-0-	1025	3			N	-0-					-0-
03	1147	N	1079	-0-	-68	-0-	1079	3			N	-0-					-0-
04	1080	N	912	-0-	-168	-0-	912	3			N	-0-					-0-
05	1147	N	926	-0-	-221	-0-	926	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	307	-0-	-251	-0-	307	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	390	N	107	-0-	-283	-0-	107	3			N	-0-					-0-
05	589	N	391	-0-	-198	-0-	391	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
*05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
02	252	N	222	-0-	-30	-0-	222	3			N	-0-					-0-
03	279	N	191	-0-	-88	-0-	191	3			N	-0-					-0-
04	300	N	166	-0-	-134	-0-	166	3			N	-0-					-0-
05	248	N	139	-0-	-109	-0-	139	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
05	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	269	-0-	-134	-0-	269	3			N	-0-					-0-
01	372	N	201	-0-	-171	-0-	201	3			N	-0-					-0-
02	308	N	186	-0-	-122	-0-	186	1			N	-0-					-0-
03	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1001	-0-	-53	-0-	1001	3			N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
02	896	N	783	-0-	-113	-0-	783	3			N	-0-					-0-
03	992	N	885	-0-	-107	-0-	885	3			N	-0-					-0-
04	990	N	840	-0-	-150	-0-	840	3			N	-0-					-0-
05	868	N	759	-0-	-109	-0-	759	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
02	112	N	76	-0-	-36	-0-	76	3			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	336	N	304	-0-	-32	-0-	304	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	589	N	445	-0-	-144	-0-	445	3			N	-0-					-0-
02	364	N	274	-0-	-90	-0-	274	3			N	-0-					-0-
03	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	588	N	578	-0-	-10	-0-	578	3			N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
04	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-
05	651	N	300	-0-	-351	-0-	300	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

12	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
01	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
02	308	N	278	-0-	-30	-0-	278	3			N	-0-					-0-
03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
04	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
05	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

12	992	N	968	-0-	-24	-0-	968	3			N	-0-					-0-
01	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
02	896	N	850	-0-	-46	-0-	850	3			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
05	930	N	901	-0-	-29	-0-	901	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

12	558	N	436	-0-	-122	-0-	436	3			N	-0-					-0-
01	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
02	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
04	420	N	329	-0-	-91	-0-	329	3			N	-0-					-0-
05	403	N	292	-0-	-111	-0-	292	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
05	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

12	558	N	330	-0-	-228	-0-	330	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

12	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
01	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
02	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
03	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
04	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
05	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	392	N	316	-0-	-76	-0-	316	3			N	-0-					-0-
03	527	N	357	-0-	-170	-0-	357	3			N	-0-					-0-
04	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	465	N	332	-0-	-133	-0-	332	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

12	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	1	1	8			-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	651	N	434	-0-	-217	-0-	434	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
*05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
01	899	N	808	-0-	-91	-0-	808	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
05	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	821	-0-	-140	-0-	821	3			N	-0-					-0-
01	930	N	736	-0-	-194	-0-	736	3			N	-0-					-0-
02	840	N	763	-0-	-77	-0-	763	3			N	-0-					-0-
03	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*05	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
01	1116	N	1086	-0-	-30	-0-	1086	3			N	-0-					-0-
02	1036	N	1005	-0-	-31	-0-	1005	3			N	-0-					-0-
03	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-
04	1050	N	853	-0-	-197	-0-	853	3			N	-0-					-0-
05	1116	N	768	-0-	-348	-0-	768	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1143	-0-	-35	-0-	1143	3			N	-0-					-0-
01	1147	N	1142	-0-	-5	-0-	1142	3			N	-0-					-0-
02	1036	N	1013	-0-	-23	-0-	1013	3			N	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
04	1110	N	1109	-0-	-1	-0-	1109	3			N	-0-					-0-
05	1116	N	1054	-0-	-62	-0-	1054	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1967	-0-	-48	-0-	1967	3			N	-0-					-0-
01	1984	N	1938	-0-	-46	-0-	1938	3			N	-0-					-0-
02	1792	N	1737	-0-	-55	-0-	1737	3			N	-0-					-0-
03	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
04	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
*05	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2813	N	2813	-0-	-0-	-0-	2813	3			N	-0-					-0-
01	2727	N	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
02	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
03	2731	N	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
04	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
*05	2684	N	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
02	196	N	171	-0-	-25	-0-	171	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
02	1092	N	881	-0-	-211	-0-	881	3			N	-0-					-0-
03	1178	N	1038	-0-	-140	-0-	1038	3			N	-0-					-0-
04	1080	N	1017	-0-	-63	-0-	1017	3			N	-0-					-0-
*05	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
01	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	392	3	1	9	N	1	1	8			-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
02	84	N	57	-0-	-27	-0-	57	3			N	-0-					-0-
03	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
05	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					148
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					148
02	112	N	70	-0-	-42	-0-	70	2			N	-0-					148
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					148
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					148
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					148

STANOLIND OPERATING LLC 813995
MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	364	-0-	-132	-0-	30	1	334	3	Y	-0-					46
01	757	N	757	-0-	-0-	-0-	30	1	727	3	Y	-0-					46
02	639	N	639	-0-	-0-	-0-	30	1	609	3	Y	-0-					46
03	627	N	627	-0-	-0-	-0-	30	1	597	3	Y	-0-					46
04	570	N	487	-0-	-83	-0-	487	3			Y	-0-					46
05	589	N	341	-0-	-248	-0-	341	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	319	-0-	-115	-0-	30	1	289	3	Y	-0-					60
01	465	N	38	-0-	-427	-0-	30	1	8	3	Y	-0-					60
02	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					60
03	310	N	177	-0-	-133	-0-	30	1	147	3	Y	-0-					60
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					60
05	496	N	194	-0-	-302	-0-	194	3			Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					15
01	350	N	350	-0-	-0-	-0-	30	1	320	3	Y	-0-					15
02	252	N	252	-0-	-0-	-0-	30	1	222	3	Y	-0-					15
03	379	N	379	-0-	-0-	-0-	30	1	349	3	Y	-0-					15
04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					15
*05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	30	1	131	3	Y	-0-					8
01	114	N	114	-0-	-0-	-0-	30	1	84	3	Y	-0-					8
02	109	N	109	-0-	-0-	-0-	30	1	79	3	Y	-0-					8
03	134	N	134	-0-	-0-	-0-	30	1	104	3	Y	-0-					8
04	90	N	73	-0-	-17	-0-	73	3			Y	-0-					8
05	93	N	74	-0-	-19	-0-	74	3			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	983	N	983	-0-	-0-	-0-	30	1	953	3	Y	-0-					31
01	961	N	866	-0-	-95	-0-	30	1	836	3	Y	-0-					31
02	963	N	963	-0-	-0-	-0-	30	1	933	3	Y	-0-					31
03	1046	N	1046	-0-	-0-	-0-	30	1	1016	3	Y	-0-					31
04	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					31
05	1054	N	957	-0-	-97	-0-	957	3			Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	121	-0-	-65	-0-	30	1	91	3	Y	-0-					28
01	248	N	193	-0-	-55	-0-	30	1	163	3	Y	-0-					28
02	196	N	112	-0-	-84	-0-	30	1	82	3	Y	-0-					28
03	134	N	134	-0-	-0-	-0-	30	1	104	3	Y	-0-					28
04	180	N	167	-0-	-13	-0-	167	3			Y	-0-					28
*05	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	30	1	250	3	Y	-0-					42
01	241	N	241	-0-	-0-	-0-	30	1	211	3	Y	-0-					42
02	269	N	269	-0-	-0-	-0-	30	1	239	3	Y	-0-					42
03	316	N	316	-0-	-0-	-0-	30	1	286	3	Y	-0-					42
04	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					42
*05	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	30	1	109	3	Y	-0-					77
01	186	N	127	-0-	-59	-0-	30	1	97	3	Y	-0-					77
02	170	N	170	-0-	-0-	-0-	30	1	140	3	Y	-0-					77
03	156	N	156	-0-	-0-	-0-	30	1	126	3	Y	-0-					77
04	120	N	92	-0-	-28	-0-	92	3			Y	-0-					77
05	186	N	22	-0-	-164	-0-	22	3			Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	258	-0-	-52	-0-	30	1	228	3	Y	-0-					37
01	310	N	182	-0-	-128	-0-	30	1	152	3	Y	-0-					37
02	244	N	244	-0-	-0-	-0-	30	1	214	3	Y	-0-					37
03	321	N	321	-0-	-0-	-0-	30	1	291	3	Y	-0-					37
04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					37
05	279	N	274	-0-	-5	-0-	274	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	344	-0-	-121	-0-	30	1	314	3	Y	-0-					35
01	429	N	429	-0-	-0-	-0-	30	1	399	3	Y	-0-					35
02	788	N	788	-0-	-0-	-0-	30	1	758	3	Y	-0-					35
03	588	N	588	-0-	-0-	-0-	30	1	558	3	Y	-0-					35
04	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					35
*05	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	180	-0-	-37	-0-	30	1	150	3	N	-0-					-0-
01	217	N	148	-0-	-69	-0-	30	1	118	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	30	1	169	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	30	1	226	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	746	N	746	-0-	-0-	-0-	30	1	716	3	Y	-0-					62
01	620	N	483	-0-	-137	-0-	30	1	453	3	Y	-0-					62
02	560	N	537	-0-	-23	-0-	30	1	507	3	Y	-0-					62
03	821	N	821	-0-	-0-	-0-	30	1	791	3	Y	-0-					62
04	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					62
*05	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	67	-0-	-26	-0-	30	1	37	3	Y	-0-					170
01	93	N	76	-0-	-17	-0-	30	1	46	3	Y	-0-					170
02	84	N	66	-0-	-18	-0-	30	1	36	3	Y	-0-					170
03	84	N	84	-0-	-0-	-0-	30	1	54	3	Y	-0-					170
04	60	N	45	-0-	-15	-0-	45	3			Y	-0-					170
05	62	N	43	-0-	-19	-0-	43	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	198	-0-	-50	-0-	30	1	168	3	Y	-0-					28
01	341	N	341	-0-	-0-	-0-	30	1	311	3	Y	-0-					28
02	181	N	181	-0-	-0-	-0-	30	1	151	3	Y	-0-					28
03	329	N	329	-0-	-0-	-0-	30	1	282	3	Y	15	15	8			28
							17	9									
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					28
*05	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	52	-0-	-10	-0-	30	1	22	3	Y	-0-					47
01	132	N	132	-0-	-0-	-0-	30	1	102	3	Y	-0-					47
02	65	N	65	-0-	-0-	-0-	30	1	35	3	Y	-0-					47
03	98	N	98	-0-	-0-	-0-	30	1	68	3	Y	-0-					47
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					47
*05	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	301	-0-	-40	-0-	30	1	271	3	Y	-0-					34
01	279	N	254	-0-	-25	-0-	30	1	224	3	Y	-0-					34
02	311	N	311	-0-	-0-	-0-	30	1	281	3	Y	-0-					34
03	610	N	610	-0-	-0-	-0-	30	1	580	3	Y	-0-					34
04	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					34
*05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	30	1	116	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	30	1	99	3	N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	30	1	107	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	30	1	117	3	N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	553	N	553	-0-	-0-	-0-	30	1	523	3	Y	-0-					37
01	413	N	413	-0-	-0-	-0-	30	1	383	3	Y	-0-					37
02	443	N	443	-0-	-0-	-0-	30	1	413	3	Y	-0-					37
03	403	N	395	-0-	-8	-0-	30	1	365	3	Y	-0-					37
04	390	N	299	-0-	-91	-0-	299	3			Y	-0-					37
05	403	N	329	-0-	-74	-0-	329	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	30	1	496	3	Y	-0-					24
01	558	N	486	-0-	-72	-0-	30	1	456	3	Y	-0-					24
02	504	N	257	-0-	-247	-0-	30	1	227	3	Y	-0-					24
03	616	N	616	-0-	-0-	-0-	30	1	586	3	Y	-0-					24
04	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					24
*05	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	533	-0-	-211	-0-	30	1	503	3	Y	-0-					15
01	551	N	551	-0-	-0-	-0-	30	1	521	3	Y	-0-					15
02	488	N	488	-0-	-0-	-0-	30	1	458	3	Y	-0-					15
03	527	N	446	-0-	-81	-0-	30	1	416	3	Y	-0-					15
04	540	N	355	-0-	-185	-0-	355	3			Y	-0-					15
05	527	N	325	-0-	-202	-0-	325	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	-0-	30	1	618	3	Y	-0-					27
01	503	N	503	-0-	-0-	-0-	30	1	473	3	Y	-0-					27
02	448	N	328	-0-	-120	-0-	30	1	298	3	Y	-0-					27
03	561	N	561	-0-	-0-	-0-	30	1	531	3	Y	-0-					27
04	480	N	458	-0-	-22	-0-	458	3			Y	-0-					27
*05	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	30	1	53	3	Y	-0-					12
01	62	N	50	-0-	-12	-0-	30	1	20	3	Y	-0-					12
02	56	N	42	-0-	-14	-0-	30	1	12	3	Y	-0-					12
03	62	N	62	-0-	-0-	-0-	30	1	32	3	Y	-0-					12
04	60	N	2	-0-	-58	-0-	2	3			Y	-0-					12
*05	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	469	-0-	-89	-0-	30	1	439	3	Y	-0-					48
01	507	N	507	-0-	-0-	-0-	30	1	477	3	Y	-0-					48
02	504	N	346	-0-	-158	-0-	30	1	316	3	Y	-0-					48
03	465	N	414	-0-	-51	-0-	30	1	384	3	Y	-0-					48
04	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					48
*05	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	675	-0-	-7	-0-	30	1	645	3	Y	-0-					17
01	589	N	529	-0-	-60	-0-	30	1	499	3	Y	-0-					17
02	446	N	446	-0-	-0-	-0-	30	1	416	3	Y	-0-					17
03	651	N	480	-0-	-171	-0-	30	1	450	3	Y	-0-					17
04	510	N	452	-0-	-58	-0-	452	3			Y	-0-					17
05	496	N	209	-0-	-287	-0-	209	3			Y	-0-					17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	30	1	486	3	Y	-0-					21
01	279	N	192	-0-	-87	-0-	30	1	162	3	Y	-0-					21
02	392	N	227	-0-	-165	-0-	30	1	197	3	Y	-0-					21
03	527	N	93	-0-	-434	-0-	30	1	63	3	Y	-0-					21
04	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					21
*05	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1223	N	1223	-0-	-0-	-0-	30	1	1193	3	Y	-0-					48
01	1514	N	1514	-0-	-0-	-0-	30	1	1484	3	Y	-0-					48
02	1197	N	1197	-0-	-0-	-0-	30	1	1167	3	Y	-0-					48
03	1217	N	1217	-0-	-0-	-0-	30	1	1187	3	Y	-0-					48
04	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					48
*05	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	30	1	165	3	Y	-0-					44
01	256	N	256	-0-	-0-	-0-	30	1	226	3	Y	-0-					44
02	169	N	169	-0-	-0-	-0-	30	1	138	3	Y	1	1	8			44
							1	9									
03	290	N	290	-0-	-0-	-0-	30	1	253	3	Y	6	6	8			44
							7	9									
04	180	N	142	-0-	-38	-0-	142	3			Y	-0-					44
05	186	N	59	-0-	-127	-0-	59	3			Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	551	N	551	-0-	-0-	-0-	30	1	521	3	Y	-0-					37
01	496	N	481	-0-	-15	-0-	30	1	451	3	Y	-0-					37
02	448	N	385	-0-	-63	-0-	30	1	355	3	Y	-0-					37
03	496	N	451	-0-	-45	-0-	30	1	421	3	Y	-0-					37
04	480	N	391	-0-	-89	-0-	391	3			Y	-0-					37
*05	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	787	N	787	-0-	-0-	-0-	30	1	757	3	Y	-0-					74
01	811	N	811	-0-	-0-	-0-	30	1	781	3	Y	-0-					74
02	901	N	901	-0-	-0-	-0-	30	1	871	3	Y	-0-					74
03	775	N	717	-0-	-58	-0-	30	1	687	3	Y	-0-					74
04	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					74
05	806	N	710	-0-	-96	-0-	710	3			Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0-	-0-	30	1	508	3	Y	-0-					29
01	341	N	233	-0-	-108	-0-	30	1	203	3	Y	-0-					29
02	364	N	188	-0-	-176	-0-	30	1	158	3	Y	-0-					29
03	527	N	112	-0-	-415	-0-	30	1	82	3	Y	-0-					29
04	240	N	141	-0-	-99	-0-	141	3			Y	-0-					29
05	217	N	46	-0-	-171	-0-	46	3			Y	-0-					29

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	113	-0-	-135	-0-	30	1	83	3	Y	-0-					48
01	186	N	176	-0-	-10	-0-	30	1	146	3	Y	-0-					48
02	232	N	232	-0-	-0-	-0-	30	1	202	3	Y	-0-					48
03	124	N	82	-0-	-42	-0-	30	1	52	3	Y	-0-					48
04	180	N	28	-0-	-152	-0-	28	3			Y	-0-					48
05	248	N	53	-0-	-195	-0-	53	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	646	N	646	-0-	-0-	-0-	30	1	616	3	Y	-0-					45
01	552	N	552	-0-	-0-	-0-	30	1	522	3	Y	-0-					45
02	485	N	485	-0-	-0-	-0-	30	1	455	3	Y	-0-					45
03	620	N	427	-0-	-193	-0-	30	1	397	3	Y	-0-					45
04	540	N	487	-0-	-53	-0-	487	3			Y	-0-					45
05	527	N	418	-0-	-109	-0-	418	3			Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	424	-0-	-134	-0-	30	1	394	3	Y	-0-					35
01	294	N	294	-0-	-0-	-0-	30	1	264	3	Y	-0-					35
02	328	N	328	-0-	-0-	-0-	30	1	298	3	Y	-0-					35
03	567	N	567	-0-	-0-	-0-	30	1	537	3	Y	-0-					35
04	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					35
*05	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	544	N	544	-0-	-0-	-0-	30	1	514	3	Y	-0-					23
01	403	N	338	-0-	-65	-0-	30	1	308	3	Y	-0-					23
02	420	N	329	-0-	-91	-0-	30	1	299	3	Y	-0-					23
03	558	N	418	-0-	-140	-0-	30	1	388	3	Y	-0-					23
04	388	N	388	-0-	-0-	-0-	385	3	3	9	Y	3	3	8			23
*05	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	52	-0-	-41	-0-	30	1	22	3	Y	-0-					32
01	96	N	96	-0-	-0-	-0-	30	1	66	3	Y	-0-					32
02	56	N	-0-	-0-	-56	-0-					Y	-0-					32
03	31	N	-0-	-0-	-31	-0-					Y	-0-					32
04	90	N	-0-	-0-	-90	-0-					Y	-0-					32
*05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	209	-0-	-101	-0-	30	1	179	3	Y	-0-					37
01	248	N	174	-0-	-74	-0-	30	1	144	3	Y	-0-					37
02	308	N	228	-0-	-80	-0-	30	1	198	3	Y	-0-					37
03	217	N	187	-0-	-30	-0-	30	1	157	3	Y	-0-					37
04	180	N	160	-0-	-20	-0-	154	3	6	9	Y	5	5	8			37
05	248	N	176	-0-	-72	-0-	176	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	30	1	247	3	Y	-0-					21
01	232	N	232	-0-	-0-	-0-	30	1	202	3	Y	-0-					21
02	224	N	206	-0-	-18	-0-	30	1	176	3	Y	-0-					21
03	279	N	240	-0-	-39	-0-	30	1	210	3	Y	-0-					21
04	210	N	153	-0-	-57	-0-	153	3			Y	-0-					21
05	217	N	179	-0-	-38	-0-	179	3			Y	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	79	-0-	-107	-0-	30	1	49	3	Y	-0-					16
01	199	N	199	-0-	-0-	-0-	30	1	169	3	Y	-0-					16
02	344	N	344	-0-	-0-	-0-	30	1	314	3	Y	-0-					16
03	263	N	263	-0-	-0-	-0-	30	1	233	3	Y	-0-					16
04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					16
*05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	302	-0-	-132	-0-	30	1	272	3	Y	-0-					16
01	496	N	456	-0-	-40	-0-	30	1	426	3	Y	-0-					16
02	420	N	409	-0-	-11	-0-	30	1	379	3	Y	-0-					16
03	423	N	423	-0-	-0-	-0-	30	1	393	3	Y	-0-					16
04	450	N	349	-0-	-101	-0-	349	3			Y	-0-					16
05	465	N	320	-0-	-145	-0-	320	3			Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	30	1	352	3	Y	-0-					61
01	499	N	499	-0-	-0-	-0-	30	1	469	3	Y	-0-					61
02	378	N	378	-0-	-0-	-0-	30	1	348	3	Y	-0-					61
03	372	N	43	-0-	-329	-0-	30	1	13	3	Y	-0-					61
04	360	N	245	-0-	-115	-0-	245	3			Y	-0-					61
*05	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	301	-0-	-40	-0-	30	1	271	3	Y	-0-					32
01	341	N	207	-0-	-134	-0-	30	1	177	3	Y	-0-					32
02	666	N	666	-0-	-0-	-0-	30	1	636	3	Y	-0-					32
03	634	N	634	-0-	-0-	-0-	30	1	604	3	Y	-0-					32
04	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					32
*05	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	30	1	167	3	Y	-0-					80
01	192	N	192	-0-	-0-	-0-	30	1	162	3	Y	-0-					80
02	179	N	179	-0-	-0-	-0-	30	1	149	3	Y	-0-					80
03	395	N	395	-0-	-0-	-0-	30	1	365	3	Y	-0-					80
04	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					80
*05	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	30	1	503	3	Y	-0-					74
01	248	N	148	-0-	-100	-0-	30	1	118	3	Y	-0-					74
02	523	N	523	-0-	-0-	-0-	30	1	493	3	Y	-0-					74
03	527	N	215	-0-	-312	-0-	30	1	185	3	Y	-0-					74
04	150	N	107	-0-	-43	-0-	107	3			Y	-0-					74
05	589	N	195	-0-	-394	-0-	195	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	379	-0-	-55	-0-	30	1	349	3	Y	-0-					48
01	496	N	342	-0-	-154	-0-	30	1	312	3	Y	-0-					48
02	308	N	276	-0-	-32	-0-	30	1	246	3	Y	-0-					48
03	384	N	384	-0-	-0-	-0-	30	1	354	3	Y	-0-					48
04	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					48
*05	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	375	-0-	-90	-0-	30	1	343	3	Y	2	2	8			48
							2	9									
01	682	N	418	-0-	-264	-0-	30	1	388	3	Y	-0-					48
02	448	N	416	-0-	-32	-0-	30	1	386	3	Y	-0-					48
03	372	N	249	-0-	-123	-0-	30	1	219	3	Y	-0-					48
04	390	N	291	-0-	-99	-0-	291	3			Y	-0-					48
05	465	N	241	-0-	-224	-0-	241	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592	N	592	-0-	-0-	-0-	30	1	562	3	Y	-0-					55
01	620	N	566	-0-	-54	-0-	30	1	536	3	Y	-0-					55
02	664	N	664	-0-	-0-	-0-	30	1	634	3	Y	-0-					55
03	859	N	859	-0-	-0-	-0-	30	1	829	3	Y	-0-					55
04	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					55
*05	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	30	1	479	3	Y	-0-					43
01	593	N	593	-0-	-0-	-0-	30	1	561	3	Y	2	2	8			43
							2	9									
02	455	N	455	-0-	-0-	-0-	30	1	425	3	Y	-0-					43
03	699	N	699	-0-	-0-	-0-	30	1	669	3	Y	-0-					43
04	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					43
*05	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	30	1	51	3	Y	-0-					15
01	114	N	114	-0-	-0-	-0-	30	1	84	3	Y	-0-					15
02	83	N	83	-0-	-0-	-0-	30	1	53	3	Y	-0-					15
03	79	N	79	-0-	-0-	-0-	30	1	49	3	Y	-0-					15
04	60	N	55	-0-	-5	-0-	55	3			Y	-0-					15
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	485	-0-	-135	-0-	30	1	455	3	Y	-0-					45
01	620	N	480	-0-	-140	-0-	30	1	450	3	Y	-0-					45
02	604	N	604	-0-	-0-	-0-	30	1	574	3	Y	-0-					45
03	553	N	553	-0-	-0-	-0-	30	1	523	3	Y	-0-					45
04	450	N	413	-0-	-37	-0-	413	3			Y	-0-					45
05	620	N	284	-0-	-336	-0-	284	3			Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	-0-	30	1	619	3	Y	7	7	8			20
							8	9									
01	678	N	678	-0-	-0-	-0-	30	1	648	3	Y	-0-					20
02	588	N	447	-0-	-141	-0-	30	1	417	3	Y	-0-					20
03	651	N	493	-0-	-158	-0-	30	1	463	3	Y	-0-					20
04	660	N	427	-0-	-233	-0-	427	3			Y	-0-					20
05	496	N	424	-0-	-72	-0-	424	3			Y	-0-					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	688	N	688	-0-	-0-	-0-	30	1	658	3	Y	-0-					87
01	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					87
02	407	N	407	-0-	-0-	-0-	30	1	377	3	Y	-0-					87
03	1034	N	1034	-0-	-0-	-0-	30	1	1004	3	Y	-0-					87
04	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					87
*05	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	160	-0-	-150	-0-	30	1	130	3	Y	-0-					43
01	155	N	153	-0-	-2	-0-	30	1	123	3	Y	-0-					43
02	140	N	-0-	-0-	-140	-0-					Y	-0-					43
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					43
04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					43
*05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	176	-0-	-41	-0-	30	1	146	3	Y	-0-					25
01	154	N	154	-0-	-0-	-0-	30	1	124	3	Y	-0-					25
02	112	N	42	-0-	-70	-0-	30	1	12	3	Y	-0-					25
03	124	N	70	-0-	-54	-0-	30	1	40	3	Y	-0-					25
04	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					25
*05	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	315	-0-	-181	-0-	30	1	285	3	Y	-0-					136
01	434	N	434	-0-	-0-	-0-	30	1	404	3	Y	-0-					136
02	420	N	302	-0-	-118	-0-	30	1	272	3	Y	-0-					136
03	664	N	664	-0-	-0-	-0-	30	1	634	3	Y	-0-					136
04	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					136
*05	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	30	1	138	3	Y	-0-					51
01	185	N	185	-0-	-0-	-0-	30	1	155	3	Y	-0-					51
02	198	N	198	-0-	-0-	-0-	30	1	168	3	Y	-0-					51
03	331	N	331	-0-	-0-	-0-	30	1	301	3	Y	-0-					51
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					51
*05	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	77	-0-	-47	-0-	30	1	47	3	Y	-0-					34
01	200	N	200	-0-	-0-	-0-	30	1	170	3	Y	-0-					34
02	171	N	171	-0-	-0-	-0-	30	1	141	3	Y	-0-					34
03	457	N	457	-0-	-0-	-0-	30	1	427	3	Y	-0-					34
04	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					34
*05	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	431	-0-	-127	-0-	30	1	401	3	Y	-0-					27
01	467	N	467	-0-	-0-	-0-	30	1	437	3	Y	-0-					27
02	543	N	543	-0-	-0-	-0-	30	1	513	3	Y	-0-					27
03	605	N	605	-0-	-0-	-0-	30	1	575	3	Y	-0-					27
04	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					27
*05	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	846	N	846	-0-	-0-	-0-	30	1	816	3	Y	-0-					69
01	837	N	321	-0-	-516	-0-	30	1	291	3	Y	-0-					69
02	616	N	565	-0-	-51	-0-	30	1	535	3	Y	-0-					69
03	837	N	600	-0-	-237	-0-	30	1	570	3	Y	-0-					69
04	491	N	491	-0-	-0-	-0-	485	3	6	9	Y	5	5	8			69
05	620	N	493	-0-	-127	-0-	493	3			Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	399	-0-	-35	-0-	30	1	369	3	Y	-0-					37
01	527	N	406	-0-	-121	-0-	30	1	376	3	Y	-0-					37
02	504	N	426	-0-	-78	-0-	30	1	396	3	Y	-0-					37
03	445	N	445	-0-	-0-	-0-	30	1	415	3	Y	-0-					37
04	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					37
*05	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	30	1	190	3	Y	-0-					52
01	185	N	185	-0-	-0-	-0-	30	1	155	3	Y	-0-					52
02	196	N	190	-0-	-6	-0-	30	1	160	3	Y	-0-					52
03	227	N	227	-0-	-0-	-0-	30	1	197	3	Y	-0-					52
04	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					52
05	217	N	165	-0-	-52	-0-	165	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	155	-0-	-62	-0-	30	1	125	3	Y	-0-					44
01	302	N	302	-0-	-0-	-0-	30	1	272	3	Y	-0-					44
02	288	N	288	-0-	-0-	-0-	30	1	258	3	Y	-0-					44
03	844	N	844	-0-	-0-	-0-	30	1	814	3	Y	-0-					44
04	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					44
*05	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	138	-0-	-358	-0-	30	1	108	3	Y	-0-					81
01	515	N	515	-0-	-0-	-0-	30	1	485	3	Y	-0-					81
02	199	N	199	-0-	-0-	-0-	30	1	169	3	Y	-0-					81
03	286	N	286	-0-	-0-	-0-	30	1	256	3	Y	-0-					81
04	510	N	311	-0-	-199	-0-	311	3			Y	-0-					81
*05	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					81

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	702	-0-	-11	-0-	30	1	672	3	Y	-0-					48
01	702	N	702	-0-	-0-	-0-	30	1	672	3	Y	-0-					48
02	616	N	459	-0-	-157	-0-	30	1	429	3	Y	-0-					48
03	682	N	49	-0-	-633	-0-	30	1	19	3	Y	-0-					48
04	660	N	-0-	-0-	-660	-0-					Y	-0-					48
05	496	N	-0-	-0-	-496	-0-					Y	2	2	8			48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	285	-0-	-118	-0-	30	1	255	3	Y	-0-					31
01	589	N	313	-0-	-276	-0-	30	1	283	3	Y	-0-					31
02	680	N	680	-0-	-0-	-0-	30	1	650	3	Y	-0-					31
03	280	N	280	-0-	-0-	-0-	30	1	250	3	Y	-0-					31
04	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					31
05	620	N	523	-0-	-97	-0-	523	3			Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	30	1	147	3	Y	-0-					21
01	186	N	139	-0-	-47	-0-	30	1	109	3	Y	-0-					21
02	368	N	368	-0-	-0-	-0-	30	1	338	3	Y	-0-					21
03	533	N	533	-0-	-0-	-0-	30	1	503	3	Y	-0-					21
04	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					21
*05	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	877	N	877	-0-	-0-	-0-	30	1	844	3	Y	3	3	8			65
							3	9									
01	868	N	857	-0-	-11	-0-	30	1	827	3	Y	-0-					65
02	784	N	700	-0-	-84	-0-	30	1	670	3	Y	-0-					65
03	917	N	917	-0-	-0-	-0-	30	1	887	3	Y	-0-					65
04	840	N	555	-0-	-285	-0-	555	3			Y	-0-					65
05	775	N	644	-0-	-131	-0-	644	3			Y	-0-					65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
01	31	N	-0-	-0-	-31	-0-					Y	-0-					20
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	30	1	308	3	Y	7	7	8			31
							8	9									
01	730	N	730	-0-	-0-	-0-	30	1	700	3	Y	-0-					31
02	362	N	362	-0-	-0-	-0-	30	1	332	3	Y	-0-					31
03	601	N	601	-0-	-0-	-0-	30	1	571	3	Y	-0-					31
04	600	N	435	-0-	-165	-0-	435	3			Y	-0-					31
*05	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	162	-0-	-55	-0-	30	1	132	3	Y	-0-					101
01	348	N	348	-0-	-0-	-0-	30	1	318	3	Y	-0-					101
02	171	N	171	-0-	-0-	-0-	30	1	141	3	Y	-0-					101
03	332	N	332	-0-	-0-	-0-	30	1	298	3	Y	4	4	8			101
							4	9									
04	330	N	212	-0-	-118	-0-	212	3			Y	-0-					101
*05	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					101

THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	646	-0-	-129	-0-	646	2			N	-0-					63
01	341	N	234	-0-	-107	-0-	234	2			N	-0-					63
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					63
03	651	N	387	-0-	-264	-0-	387	2			N	-0-					63
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					63
05	434	N	305	-0-	-129	-0-	305	2			N	-0-					63

HOOVER WELL #: 1 RRCID -> 051531 COMPL. DATE 08/17/1971 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56

WORKED OVER ANOTHER ZONE.. 08/02/2014

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	157	-0-	-91	-0-	157	2			N	-0-					-0-
01	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	155	N	94	-0-	-61	-0-	94	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	324	-0-	-172	-0-	324	2			N	-0-					-0-
01	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	310	N	194	-0-	-116	-0-	194	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	217	N	153	-0-	-64	-0-	153	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
01	372	N	206	-0-	-166	-0-	206	3			Y	-0-					-0-
02	308	N	202	-0-	-106	-0-	202	3			Y	-0-					-0-
03	372	N	158	-0-	-214	-0-	158	3			Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

12	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

12	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

12	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
02	56	N	26	-0-	-30	-0-	26	2			Y	-0-					-0-
03	62	N	18	-0-	-44	-0-	18	2			Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

12	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	2			Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

12	336	N	336	-0-	-0-	-0-	327	2	9	9	N	8					19
01	410	N	410	-0-	-0-	-0-	398	2	12	9	N	11	15	1			15
02	412	N	412	-0-	-0-	-0-	400	2	12	9	N	11	13	1			13
03	384	N	384	-0-	-0-	-0-	376	2	8	9	N	7	13	1			7
04	330	N	318	-0-	-12	-0-	311	2	7	9	N	6					13
05	341	N	331	-0-	-10	-0-	327	2	4	9	N	4	12	1			5

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

12	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2454	N	2454	-0-	-0-	-0-	2445	2	9	9	Y	8					11
01	1769	N	1769	-0-	-0-	-0-	1757	2	12	9	Y	11	11	1			11
02	1958	N	1958	-0-	-0-	-0-	1947	2	11	9	Y	10	11	1			10
03	2449	N	2217	-0-	-232	-0-	2209	2	8	9	Y	7	11	1			6
04	2001	N	2001	-0-	-0-	-0-	1994	2	7	9	Y	6					12
*05	2374	N	2374	-0-	-0-	-0-	2371	2	3	9	Y	3	11	1			4

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

12	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

12	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

12	662	N	662	-0-	-0-	-0-	653	2	9	9	Y	8					12
01	921	N	921	-0-	-0-	-0-	908	2	13	9	Y	12	11	1			13
02	747	N	747	-0-	-0-	-0-	735	2	12	9	Y	11	12	1			12
03	674	N	674	-0-	-0-	-0-	666	2	8	9	Y	7	11	1			8
04	900	N	686	-0-	-214	-0-	679	2	7	9	Y	6					14
05	837	N	291	-0-	-546	-0-	288	2	3	9	Y	3	11	1			6

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

12	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	2			Y	-0-					-0-
04	210	N	174	-0-	-36	-0-	174	2			Y	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

12	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
01	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
02	308	N	188	-0-	-120	-0-	188	2			N	-0-					-0-
03	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
04	240	N	136	-0-	-104	-0-	136	2			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

12	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
04	90	N	50	-0-	-40	-0-	50	3			Y	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					-0-
01	1891	X	1080	-0-	-811	-0-	1080	3			Y	-0-					-0-
02	1708	X	414	-0-	-1294	-0-	414	3			Y	-0-					-0-
03	1891	X	1333	-0-	-558	-0-	1333	3			Y	-0-					-0-
04	1410	X	536	-0-	-874	-0-	536	3			Y	-0-					-0-
05	1457	X	1191	-0-	-266	-0-	1191	3			Y	-0-					-0-

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	86	3	21	9	Y	19	12	1	7	8	6
01	93	N	50	-0-	-43	-0-	50	3			Y	-0-	6	1			-0-
02	84	N	47	-0-	-37	-0-	47	3			Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
*05	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-
02	112	N	42	-0-	-70	-0-	42	3			Y	-0-					-0-
03	124	N	86	-0-	-38	-0-	86	3			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
01	248	N	89	-0-	-159	-0-	89	3			Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
03	217	N	129	-0-	-88	-0-	129	3			Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
02	112	N	68	-0-	-44	-0-	68	3			Y	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	3			Y	-0-					-0-
04	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
01	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-
03	837	N	833	-0-	-4	-0-	833	3			Y	-0-					-0-
04	1140	N	754	-0-	-386	-0-	754	3			Y	-0-					-0-
*05	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
01	310	N	160	-0-	-150	-0-	153	3	7	9	Y	6	3	1			3
02	308	N	196	-0-	-112	-0-	192	3	4	9	Y	4					7
03	279	N	256	-0-	-23	-0-	250	3	6	9	Y	5					12
04	210	N	210	-0-	-0-	-0-	209	3	1	9	Y	1					13
*05	331	N	331	-0-	-0-	-0-	329	3	2	9	Y	2	9	1			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2378	N	2378	-0-	-0-	-0-	2368	3	10	9	Y	9	9	1			5
01	2832	N	2832	-0-	-0-	-0-	2832	3			Y	-0-	5	1			-0-
02	1988	N	1988	-0-	-0-	-0-	1988	3			Y	-0-					-0-
03	2937	N	2937	-0-	-0-	-0-	2937	3			Y	-0-					-0-
04	2832	N	2832	-0-	-0-	-0-	2832	3			Y	-0-					-0-
*05	3100	N	3163	-0-	63	63	3163	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
03	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
*05	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					-0-
01	1054	N	784	-0-	-270	-0-	784	3			Y	-0-					-0-
02	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					-0-
03	1110	N	1110	-0-	-0-	-0-	1110	3			Y	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-
*05	1114	N	1114	-0-	-0-	-0-	1114	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	468	-0-	-121	-0-	455	3	13	9	Y	12	12	1			5
01	421	N	421	-0-	-0-	-0-	421	3			Y	-0-	5	1			-0-
02	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
04	420	N	362	-0-	-58	-0-	362	3			Y	-0-					-0-
05	558	N	529	-0-	-29	-0-	529	3			Y	-0-					-0-

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
01	465	N	299	-0-	-166	-0-	292	3	7	9	Y	6	4	1			2
02	336	N	306	-0-	-30	-0-	299	3	7	9	Y	6	4	1			4
03	527	N	396	-0-	-131	-0-	389	3	7	9	Y	6	8	1			2
04	376	N	376	-0-	-0-	-0-	370	3	6	9	Y	5	4	1			3
*05	486	N	486	-0-	-0-	-0-	480	3	6	9	Y	5	5	1			3

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	124	2	9	9	Y	8					10
01	131	N	131	-0-	-0-	-0-	119	2	12	9	Y	11	11	1			10
02	105	N	105	-0-	-0-	-0-	94	2	11	9	Y	10	11	1			9
03	102	N	102	-0-	-0-	-0-	94	2	8	9	Y	7	11	1			5
04	105	N	105	-0-	-0-	-0-	98	2	7	9	Y	6					11
*05	92	N	92	-0-	-0-	-0-	88	2	4	9	Y	4	11	1			4

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
01	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
03	713	N	560	-0-	-153	-0-	560	3			Y	-0-					-0-
04	690	N	469	-0-	-221	-0-	469	3			Y	-0-					-0-
*05	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0-	-0-	422	3	84	9	Y	76	80	1			31
01	403	N	306	-0-	-97	-0-	304	3	2	9	Y	2	25	1			8
02	364	N	277	-0-	-87	-0-	275	3	2	9	Y	2	6	1			4
03	403	N	275	-0-	-128	-0-	273	3	2	9	Y	2	6	1			-0-
04	315	N	315	-0-	-0-	-0-	313	3	2	9	Y	2	2	1			-0-
*05	373	N	373	-0-	-0-	-0-	371	3	2	9	Y	2	2	1			-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
02	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
04	849	N	849	-0-	-0-	-0-	836	3	13	9	Y	12	12	8			-0-
05	1023	N	1006	-0-	-17	-0-	1006	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	647	N	647	-0-	-0-	-0-	632	3	15	9	Y	14	15	1			4
01	558	N	558	-0-	-0-	-0-	558	3			Y	-0-	4	1			-0-
02	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	793	-0-	-75	-0-	793	3			Y	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
02	868	N	763	-0-	-105	-0-	763	3			Y	-0-					-0-
03	952	N	952	-0-	-0-	-0-	952	3			Y	-0-					-0-
04	853	N	853	-0-	-0-	-0-	840	3	13	9	Y	12	12	8			-0-
*05	1138	N	1138	-0-	-0-	-0-	1135	3	3	9	Y	3	3	8			-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	654	3	28	9	Y	25					143
01	562	N	562	-0-	-0-	-0-	538	3	24	9	Y	22	86	1			79
02	476	N	421	-0-	-55	-0-	403	3	18	9	Y	16					95
03	682	N	406	-0-	-276	-0-	387	3	19	9	Y	17					112
04	540	N	464	-0-	-76	-0-	461	3	3	9	Y	3					115
05	465	N	252	-0-	-213	-0-	244	3	8	9	Y	7	75	1			47

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	653	N	653	-0-	-0-	-0-	651	3	2	9	Y	2					11
01	341	N	340	-0-	-1	-0-	337	3	3	9	Y	3	8	1			6
02	476	N	234	-0-	-242	-0-	231	3	3	9	Y	3					9
03	651	N	343	-0-	-308	-0-	340	3	3	9	Y	3					12
04	331	N	331	-0-	-0-	-0-	330	3	1	9	Y	1					13
*05	517	N	517	-0-	-0-	-0-	515	3	2	9	Y	2	9	1			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	113	-0-	-42	-0-	113	3			Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
02	112	N	58	-0-	-54	-0-	58	3			Y	-0-					-0-
03	124	N	82	-0-	-42	-0-	82	3			Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

12	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					10
01	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					10
02	196	N	187	-0-	-9	-0-	187	2			Y	-0-					10
03	248	N	236	-0-	-12	-0-	236	2			Y	-0-					10
04	180	N	150	-0-	-30	-0-	150	2			Y	-0-					10
05	217	N	128	-0-	-89	-0-	128	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

12	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

12	8	N	-0-	-0-	-8	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2 EXT		24	-0-	24	24	23	2	1	9	Y	1					6

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

12	951	N	951	-0-	-0-	-0-	942	2	9	9	Y	8					20
01	620	N	503	-0-	-117	-0-	490	2	13	9	Y	12	15	1			17
02	415	N	415	-0-	-0-	-0-	403	2	12	9	Y	11	13	1			15
03	1303	N	1303	-0-	-0-	-0-	1295	2	8	9	Y	7	13	1			9
04	734	N	734	-0-	-0-	-0-	727	2	7	9	Y	6					15
*05	788	N	788	-0-	-0-	-0-	785	2	3	9	Y	3	12	1			6

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

12	124	N	92	-0-	-32	-0-	92	2			Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	184	2	9	9	Y	8					11
01	194	N	194	-0-	-0-	-0-	182	2	12	9	Y	11	11	1			11
02	196	N	131	-0-	-65	-0-	119	2	12	9	Y	11	12	1			10
03	194	N	194	-0-	-0-	-0-	186	2	8	9	Y	7	12	1			5
04	180	N	168	-0-	-12	-0-	161	2	7	9	Y	6					11
*05	194	N	194	-0-	-0-	-0-	190	2	4	9	Y	4	11	1			4

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	389	2	9	9	Y	8					12
01	339	N	339	-0-	-0-	-0-	326	2	13	9	Y	12	11	1			13
02	247	N	247	-0-	-0-	-0-	235	2	12	9	Y	11	12	1			12
03	331	N	331	-0-	-0-	-0-	322	2	9	9	Y	8	12	1			8
04	278	N	278	-0-	-0-	-0-	271	2	7	9	Y	6					14
*05	355	N	355	-0-	-0-	-0-	352	2	3	9	Y	3	11	1			6

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	840	-0-	-338	-0-	840	3			Y	-0-					-0-
01	992	N	704	-0-	-288	-0-	704	3			Y	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
03	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
05	1023	N	726	-0-	-297	-0-	726	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	856	-0-	-74	-0-	856	3			Y	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	1137	3	42	9	Y	38	27	1			11
02	657	N	657	-0-	-0-	-0-	620	3	37	9	Y	34	23	1			22
03	1423	N	1423	-0-	-0-	-0-	1386	3	37	9	Y	34	46	1			10
04	1041	N	1041	-0-	-0-	-0-	1009	3	32	9	Y	29	23	1			16
*05	738	N	738	-0-	-0-	-0-	705	3	33	9	Y	30	30	1			16

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	898	-0-	-32	-0-	898	3			Y	-0-					-0-
01	961	N	735	-0-	-226	-0-	735	3			Y	-0-					-0-
02	2387	N	2387	-0-	-0-	-0-	2387	3			Y	-0-					-0-
03	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
*05	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
01	1209	N	1087	-0-	-122	-0-	1087	3			Y	-0-					-0-
02	1260	N	973	-0-	-287	-0-	973	3			Y	-0-					-0-
03	1209	N	1015	-0-	-194	-0-	1015	3			Y	-0-					-0-
04	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
*05	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	927	N	927	-0-	-0-	-0-	927	3			N	-0-					66
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					66
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					66
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					66
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					66
*05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	171	-0-	-201	-0-	171	2			Y	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	2			Y	-0-					-0-
02	196	N	142	-0-	-54	-0-	142	2			Y	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	2			Y	-0-					-0-
04	180	N	130	-0-	-50	-0-	130	2			Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
02	560	N	547	-0-	-13	-0-	547	2			Y	-0-					-0-
03	620	N	542	-0-	-78	-0-	542	2			Y	-0-					-0-
04	600	N	505	-0-	-95	-0-	505	2			Y	-0-					-0-
05	620	N	609	-0-	-11	-0-	609	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	273	-0-	-68	-0-	264	2	9	9	Y	8					11
01	301	N	301	-0-	-0-	-0-	289	2	12	9	Y	11	11	1			11
02	267	N	267	-0-	-0-	-0-	256	2	11	9	Y	10	11	1			10
03	269	N	269	-0-	-0-	-0-	261	2	8	9	Y	7	11	1			6
04	297	N	297	-0-	-0-	-0-	290	2	7	9	Y	6					12
*05	336	N	336	-0-	-0-	-0-	333	2	3	9	Y	3	11	1			4

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
02	588	N	537	-0-	-51	-0-	537	2			Y	-0-					-0-
03	589	N	564	-0-	-25	-0-	564	2			Y	-0-					-0-
04	600	N	528	-0-	-72	-0-	528	2			Y	-0-					-0-
*05	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	599	-0-	-83	-0-	599	2			Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
*05	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1659	-0-	-294	-0-	1536	3	123	9	Y	112	125	1			64
01	2159	N	2159	-0-	-0-	-0-	2138	3	21	9	Y	19	49	1	1	8	33
02	1940	N	1940	-0-	-0-	-0-	1917	3	23	9	Y	21	19	1	3	8	32
03	2173	N	2173	-0-	-0-	-0-	2154	3	19	9	Y	17	29	1			20
04	2246	N	2246	-0-	-0-	-0-	2216	3	30	9	Y	27	12	1	12	8	23
05	2139	N	1776	-0-	-363	-0-	1756	3	20	9	Y	18	16	1	3	8	22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1459	X	1459	-0-	-0-	-0-	1459	3			Y	-0-					-0-
01	2356	X	1281	-0-	-1075	-0-	1281	3			Y	-0-					-0-
02	2128	X	1146	-0-	-982	-0-	1146	3			Y	-0-					-0-
03	1457	X	1332	-0-	-125	-0-	1332	3			Y	-0-					-0-
04	1410	X	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-
*05	1854	X	1854	-0-	-0-	-0-	1854	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1560	N	1560	-0-	-0-	-0-	1560	3			Y	-0-					-0-
01	1795	N	1795	-0-	-0-	-0-	1795	3			Y	-0-					-0-
02	1232	N	1191	-0-	-41	-0-	1191	3			Y	-0-					-0-
03	1550	N	1510	-0-	-40	-0-	1510	3			Y	-0-					-0-
04	1740	N	1292	-0-	-448	-0-	1292	3			Y	-0-					-0-
*05	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	410	-0-	-24	-0-	406	3	4	9	Y	4	4	1			-0-
01	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
*05	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1339	-0-	-118	-0-	1339	3			Y	-0-					-0-
01	2108	N	1325	-0-	-783	-0-	1325	3			Y	-0-					-0-
02	1372	N	1243	-0-	-129	-0-	1243	3			Y	-0-					-0-
03	2309	N	2309	-0-	-0-	-0-	2309	3			Y	-0-					-0-
04	1806	N	1806	-0-	-0-	-0-	1806	3			Y	-0-					-0-
*05	1515	N	1515	-0-	-0-	-0-	1515	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	893	-0-	-347	-0-	884	3	9	9	Y	8	8	1			5
01	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-	5	1			-0-
02	1036	N	576	-0-	-460	-0-	576	3			Y	-0-					-0-
03	899	N	633	-0-	-266	-0-	633	3			Y	-0-					-0-
04	990	N	965	-0-	-25	-0-	965	3			Y	-0-					-0-
*05	1559	N	1559	-0-	-0-	-0-	1559	3			Y	-0-					-0-

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1703	-0-	-343	-0-	1703	3			Y	-0-					-0-
01	3224	X	2078	-0-	-1146	-0-	2072	3	6	9	Y	5	4	1			1
02	2912	X	2390	-0-	-522	-0-	2386	3	4	9	Y	4	3	1			2
03	1902	X	1902	-0-	-0-	-0-	1896	3	6	9	Y	5	6	1			1
04	2010	X	1410	-0-	-600	-0-	1406	3	4	9	Y	4	3	1			2
05	2635	X	2167	-0-	-468	-0-	2163	3	4	9	Y	4	4	1			2

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1257	-0-	-696	-0-	1257	3			Y	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					-0-
02	1064	N	746	-0-	-318	-0-	746	3			Y	-0-					-0-
03	1178	N	1122	-0-	-56	-0-	1122	3			Y	-0-					-0-
04	1140	N	1133	-0-	-7	-0-	1133	3			Y	-0-					-0-
*05	1683	N	1683	-0-	-0-	-0-	1683	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	424	-0-	-10	-0-	424	3			Y	-0-					-0-
01	558	N	527	-0-	-31	-0-	527	3			Y	-0-					-0-
02	504	N	462	-0-	-42	-0-	462	3			Y	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
04	510	N	336	-0-	-174	-0-	336	3			Y	-0-					-0-
*05	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1665	N	1665	-0-	-0-	-0-	1665	3			Y	-0-					-0-
01	2181	N	2181	-0-	-0-	-0-	2164	3	17	9	Y	15	10	1			5
02	1594	N	1594	-0-	-0-	-0-	1579	3	15	9	Y	14	9	1			10
03	1950	N	1950	-0-	-0-	-0-	1936	3	14	9	Y	13	18	1			5
04	1929	N	1929	-0-	-0-	-0-	1916	3	13	9	Y	12	9	1			8
*05	2302	N	2302	-0-	-0-	-0-	2288	3	14	9	Y	13	13	1			8

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1554	N	1554	-0-	-0-	-0-	1554	3			Y	-0-					-0-
01	1658	N	1658	-0-	-0-	-0-	1658	3			Y	-0-					-0-
02	1372	N	1306	-0-	-66	-0-	1306	3			Y	-0-					-0-
03	1730	N	1730	-0-	-0-	-0-	1730	3			Y	-0-					-0-
04	1903	N	1903	-0-	-0-	-0-	1903	3			Y	-0-					-0-
05	1457	N	1234	-0-	-223	-0-	1234	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	664	N	664	-0-	-0-	-0-	616	3	48	9	Y	44	11	1	33	8	2
01	624	N	624	-0-	-0-	-0-	600	3	24	9	Y	22	11	1	11	8	2
02	606	N	606	-0-	-0-	-0-	595	3	11	9	Y	10	7	1			5
03	806	N	806	-0-	-0-	-0-	743	3	63	9	Y	57	13	1	47	8	2
04	563	N	563	-0-	-0-	-0-	526	3	37	9	Y	34	7	1	26	8	3
*05	867	N	867	-0-	-0-	-0-	847	3	20	9	Y	18	9	1	10	8	2

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	653	-0-	-277	-0-	653	2			Y	-0-					-0-
01	744	N	629	-0-	-115	-0-	629	2			Y	-0-					-0-
02	644	N	626	-0-	-18	-0-	626	2			Y	-0-					-0-
03	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-
*05	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17	-0-	67	2	9	9	N	8					12
01	93	N	66	-0-	-27	-0-	53	2	13	9	N	12	11	1			13
02	61	N	61	-0-	-0-	-0-	50	2	11	9	N	10	12	1			11
03	62	N	62	-0-	-0-	-0-	54	2	8	9	N	7	12	1			6
04	60	N	54	-0-	-6	-0-	47	2	7	9	N	6					12
05	62	N	22	-0-	-40	-0-	18	2	4	9	N	4	11	1			5

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	688	-0-	-180	-0-	688	3			Y	-0-					-0-
01	713	N	608	-0-	-105	-0-	608	3			Y	-0-					-0-
02	700	N	300	-0-	-400	-0-	300	3			Y	-0-					-0-
03	682	N	648	-0-	-34	-0-	648	3			Y	-0-					-0-
04	600	N	520	-0-	-80	-0-	519	3	1	9	Y	1					1
*05	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					1

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	575	N	575	-0-	-0-	-0-	556	3	19	9	Y	17					125
01	460	N	460	-0-	-0-	-0-	451	3	9	9	Y	8	113	1			20
02	469	N	469	-0-	-0-	-0-	451	3	18	9	Y	16					36
03	509	N	509	-0-	-0-	-0-	495	3	14	9	Y	13	13	8			36
04	406	N	406	-0-	-0-	-0-	392	3	14	9	Y	13					49
*05	433	N	433	-0-	-0-	-0-	411	3	22	9	Y	20					69

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
01	657	N	657	-0-	-0-	-0-	655	3	2	9	Y	2	2	8			-0-
02	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	1287	3			Y	-0-					-0-
04	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-
*05	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	502	N	502	-0-	-0-	-0-	494	3	8	9	Y	7	7	8			-0-
01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
02	420	N	221	-0-	-199	-0-	219	3	2	9	Y	2	2	8			-0-
03	982	N	982	-0-	-0-	-0-	965	3	17	9	Y	15	15	8			-0-
04	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					-0-
*05	1104	N	1104	-0-	-0-	-0-	1101	3	3	9	Y	3	3	8			-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	256	-0-	-54	-0-	256	2			Y	-0-					8
01	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					8
02	252	N	227	-0-	-25	-0-	227	2			Y	-0-					8
03	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					8
04	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					8
05	248	N	208	-0-	-40	-0-	208	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	419	-0-	-15	-0-	419	2			Y	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
*05	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	590	-0-	-92	-0-	590	2			Y	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
*05	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1123	-0-	-179	-0-	996	3	127	9	Y	115	170	1	7	8	127
01	1891	X	890	-0-	-1001	-0-	867	3	23	9	Y	21	123	1	4	8	21
02	1260	X	655	-0-	-605	-0-	638	3	17	9	Y	15	3	8			33
03	1395	X	1039	-0-	-356	-0-	1007	3	32	9	Y	29	36	1	15	8	11
04	1350	X	1331	-0-	-19	-0-	1305	3	26	9	Y	24	24	8			11
05	1116	X	925	-0-	-191	-0-	903	3	22	9	Y	20	3	8			28

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
03	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
04	510	N	345	-0-	-165	-0-	345	3			N	-0-					-0-
*05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	855	N	855	-0-	-0-	-0-	853	3	2	9	Y	2					30
01	958	N	958	-0-	-0-	-0-	956	3	2	9	Y	2	2	8			30
02	728	N	482	-0-	-246	-0-	482	3			Y	-0-					30
03	868	N	766	-0-	-102	-0-	766	3			Y	-0-					30
04	930	N	916	-0-	-14	-0-	916	3			Y	-0-					30
*05	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					30

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	541	-0-	-513	-0-	526	3	15	9	Y	14					28
01	1581	N	1015	-0-	-566	-0-	926	3	89	9	Y	81					109
02	881	N	881	-0-	-0-	-0-	795	3	86	9	Y	78	97	1			90
03	959	N	959	-0-	-0-	-0-	908	3	51	9	Y	46					136
04	990	N	741	-0-	-249	-0-	672	3	69	9	Y	63	122	1			77
05	961	N	438	-0-	-523	-0-	401	3	37	9	Y	34					111

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	207	-0-	-41	-0-	207	3			Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*05	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	256	3	2	9	Y	2	2	8			-0-
02	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
04	240	N	220	-0-	-20	-0-	207	3	13	9	Y	12	12	8			-0-
*05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0-	-0-	567	2	9	9	Y	8					13
01	560	N	560	-0-	-0-	-0-	547	2	13	9	Y	12	12	1			13
02	516	N	516	-0-	-0-	-0-	505	2	11	9	Y	10	11	1			12
03	551	N	551	-0-	-0-	-0-	543	2	8	9	Y	7	11	1			8
04	523	N	523	-0-	-0-	-0-	516	2	7	9	Y	6					14
*05	547	N	547	-0-	-0-	-0-	544	2	3	9	Y	3	11	1			6

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

12	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					7
01	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					7
02	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					7
03	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					7
04	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					7
05	341	N	311	-0-	-30	-0-	311	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

12	403	N	331	-0-	-72	-0-	331	3			Y	-0-					19
01	403	N	215	-0-	-188	-0-	215	3			Y	-0-					19
02	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					19
03	341	N	339	-0-	-2	-0-	339	3			Y	-0-					19
04	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					19
05	682	N	426	-0-	-256	-0-	426	3			Y	-0-					19

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

12	341	N	282	-0-	-59	-0-	274	3	8	9	Y	7	7	8			-0-
01	341	N	314	-0-	-27	-0-	310	3	4	9	Y	4	4	8			-0-
02	308	N	194	-0-	-114	-0-	192	3	2	9	Y	2	2	8			-0-
03	279	N	270	-0-	-9	-0-	261	3	9	9	Y	8	8	8			-0-
04	300	N	239	-0-	-61	-0-	239	3			Y	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

12	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
*05	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	952	-0-	-71	-0-	942	2	10	9	Y	9					13
01	1038	N	1038	-0-	-0-	-0-	1026	2	12	9	Y	11	11	1			13
02	780	N	780	-0-	-0-	-0-	769	2	11	9	Y	10	12	1			11
03	962	N	962	-0-	-0-	-0-	954	2	8	9	Y	7	12	1			6
04	781	N	781	-0-	-0-	-0-	774	2	7	9	Y	6					12
*05	1058	N	1058	-0-	-0-	-0-	1055	2	3	9	Y	3	11	1			4

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	135	2	10	9	Y	9					13
01	93	N	83	-0-	-10	-0-	70	2	13	9	Y	12	11	1			14
02	136	N	136	-0-	-0-	-0-	125	2	11	9	Y	10	11	1			13
03	150	N	150	-0-	-0-	-0-	141	2	9	9	Y	8	12	1			9
04	110	N	110	-0-	-0-	-0-	103	2	7	9	Y	6					15
05	93	N	42	-0-	-51	-0-	38	2	4	9	Y	4	11	1			8

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					2
01	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					2
02	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					2
*03	1271	N	908	-0-	-363	-0-	908	3			Y	-0-					2
*04	1110	N	428	-0-	-682	-0-	428	3			Y	-0-					2
05	1178	N	372	-0-	-806	-0-	372	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
01	434	N	402	-0-	-32	-0-	402	3			Y	-0-					-0-
02	336	N	294	-0-	-42	-0-	294	3			Y	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
04	390	N	324	-0-	-66	-0-	324	3			Y	-0-					-0-
05	341	N	139	-0-	-202	-0-	139	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
04	690	N	587	-0-	-103	-0-	587	3			Y	-0-					-0-
05	713	N	519	-0-	-194	-0-	519	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	196	N	153	-0-	-43	-0-	153	2			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	2			N	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	30	-0-	-156	-0-	21	2	9	9	Y	8					13
01	279	N	71	-0-	-208	-0-	58	2	13	9	Y	12	12	1			13
02	505	N	505	-0-	-0-	-0-	493	2	12	9	Y	11	12	1			12
03	694	N	694	-0-	-0-	-0-	686	2	8	9	Y	7	12	1			7
04	654	N	654	-0-	-0-	-0-	647	2	7	9	Y	6					13
*05	639	N	639	-0-	-0-	-0-	636	2	3	9	Y	3	11	1			5

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

12	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	2			Y	-0-					-0-
*05	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

12	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
01	992	N	902	-0-	-90	-0-	824	3	78	9	Y	71	51	1			20
02	672	N	584	-0-	-88	-0-	512	3	72	9	Y	65	44	1			41
03	1111	N	1111	-0-	-0-	-0-	1039	3	72	9	Y	65	87	1			19
04	1144	N	1144	-0-	-0-	-0-	1070	3	74	9	Y	67	43	1	12	8	31
*05	1070	N	1070	-0-	-0-	-0-	1005	3	65	9	Y	59	58	1	3	8	29

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

12	1567	N	1567	-0-	-0-	-0-	1567	2			Y	-0-					-0-
01	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-
02	1436	N	1436	-0-	-0-	-0-	1436	2			Y	-0-					-0-
03	1496	N	1496	-0-	-0-	-0-	1496	2			Y	-0-					-0-
04	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
*05	1598	N	1598	-0-	-0-	-0-	1598	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

12	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
02	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
03	620	N	500	-0-	-120	-0-	500	2			Y	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
*05	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

12	287	N	287	-0-	-0-	-0-	278	2	9	9	Y	8					13
01	170	N	170	-0-	-0-	-0-	157	2	13	9	Y	12	11	1			14
02	112	N	81	-0-	-31	-0-	70	2	11	9	Y	10	11	1			13
03	186	N	139	-0-	-47	-0-	131	2	8	9	Y	7	11	1			9
04	150	N	86	-0-	-64	-0-	79	2	7	9	Y	6					15
*05	143	N	143	-0-	-0-	-0-	139	2	4	9	Y	4	11	1			8

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

12	558	N	525	-0-	-33	-0-	525	2			Y	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
03	527	N	480	-0-	-47	-0-	480	2			Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-
02	56	N	34	-0-	-22	-0-	32	2	2	9	Y	2					2
03	93	N	53	-0-	-40	-0-	53	2			Y	-0-					2
04	81	N	81	-0-	-0-	-0-	80	2	1	9	Y	1					3
*05	71	N	71	-0-	-0-	-0-	70	2	1	9	Y	1					4

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
02	336	N	243	-0-	-93	-0-	243	2			N	-0-					-0-
03	372	N	274	-0-	-98	-0-	274	2			N	-0-					-0-
04	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	2			Y	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	485	-0-	-445	-0-	474	2	11	9	N	10					24
01	744	N	379	-0-	-365	-0-	356	2	23	9	N	21					45
02	364	N	323	-0-	-41	-0-	305	2	18	9	N	16					61
03	542	N	542	-0-	-0-	-0-	514	2	28	9	N	25	65	1			21
04	360	N	210	-0-	-150	-0-	196	2	14	9	N	13					34
05	372	N	303	-0-	-69	-0-	285	2	18	9	N	16					50

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	188	-0-	-215	-0-	188	2			Y	-0-					-0-
01	279	N	170	-0-	-109	-0-	170	2			Y	-0-					-0-
02	224	N	104	-0-	-120	-0-	102	2	2	9	Y	2					2
03	186	N	161	-0-	-25	-0-	161	2			Y	-0-					2
04	150	N	139	-0-	-11	-0-	138	2	1	9	Y	1					3
*05	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					2
01	279	N	115	-0-	-164	-0-	115	2			Y	-0-					2
02	280	N	137	-0-	-143	-0-	135	2	2	9	Y	2					4
03	310	N	271	-0-	-39	-0-	271	2			Y	-0-					4
04	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					4
*05	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					4

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	92	-0-	-32	-0-	92	2			Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	196	-0-	-207	-0-	196	3			Y	-0-					14
01	465	N	123	-0-	-342	-0-	123	3			Y	-0-					14
02	420	N	115	-0-	-305	-0-	115	3			Y	-0-					14
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					14
04	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					14
*05	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					14

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					-0-
03	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	536	N	536	-0-	-0-	-0-	524	2	12	9	Y	11	11	8			4
01	372	N	317	-0-	-55	-0-	317	2			Y	-0-					4
02	307	N	307	-0-	-0-	-0-	305	2	2	9	Y	2					6
03	527	N	396	-0-	-131	-0-	396	2			Y	-0-					6
04	352	N	352	-0-	-0-	-0-	351	2	1	9	Y	1					7
*05	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					7

UNIVERSITY "A" WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1982	N	1982	-0-	-0-	-0-	1970	2	12	9	N	11	11	8			150
01	2985	N	2985	-0-	-0-	-0-	2985	3			N	-0-	10	7			140
02	1901	N	1901	-0-	-0-	-0-	1899	3	2	9	N	2					142
03	0	W	2870	-0-	2870	2870	2847	3	23	9	N	21					163
04	0	W	3556	-0-	3556	6426	3548	3	8	9	N	7					170
05	0	W	2429	-0-	2429	8855	2421	3	8	9	N	7					177

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	187	-0-	-557	-0-	187	3			Y	-0-					-0-
01	1395	X	384	-0-	-1011	-0-	384	3			Y	-0-					-0-
02	1232	X	336	-0-	-896	-0-	336	3			Y	-0-					-0-
03	434	X	307	-0-	-127	-0-	305	3	2	9	Y	2	2	8			-0-
04	360	X	303	-0-	-57	-0-	303	3			Y	-0-					-0-
*05	381	X	381	-0-	-0-	-0-	381	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	345	-0-	-120	-0-	345	2			Y	-0-					3
01	372	N	305	-0-	-67	-0-	305	2			Y	-0-					3
02	273	N	273	-0-	-0-	-0-	271	2	2	9	Y	2					5
03	341	N	308	-0-	-33	-0-	308	2			Y	-0-					5
04	416	N	416	-0-	-0-	-0-	415	2	1	9	Y	1					6
*05	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					6

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	399	-0-	-97	-0-	399	2			Y	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
04	390	N	239	-0-	-151	-0-	239	2			Y	-0-					-0-
*05	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	527	-0-	-31	-0-	516	2	11	9	Y	10					30
01	558	X	500	-0-	-58	-0-	500	2			Y	-0-					30
02	504	X	418	-0-	-86	-0-	416	2	2	9	Y	2					32
03	527	X	387	-0-	-140	-0-	387	2			Y	-0-					32
04	510	X	486	-0-	-24	-0-	486	2			Y	-0-					32
*05	543	X	543	-0-	-0-	-0-	542	2	1	9	Y	1					33

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	656	-0-	-88	-0-	656	2			Y	-0-					44
01	527	N	381	-0-	-146	-0-	381	2			Y	-0-					44
02	532	N	494	-0-	-38	-0-	492	2	2	9	Y	2					46
03	651	N	460	-0-	-191	-0-	460	2			Y	-0-					46
04	593	N	593	-0-	-0-	-0-	592	2	1	9	Y	1					47
*05	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					47

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
01	310	N	272	-0-	-38	-0-	272	2			Y	-0-					-0-
02	308	N	270	-0-	-38	-0-	268	2	2	9	Y	2					2
03	310	N	282	-0-	-28	-0-	282	2			Y	-0-					2
04	270	N	260	-0-	-10	-0-	259	2	1	9	Y	1					3
05	310	N	243	-0-	-67	-0-	243	2			Y	-0-					3

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	2					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	4	N	4	-0-	-0-	-0-	3	2	1	9	Y	1					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	92	-0-	-94	-0-	92	2			Y	-0-					7
01	124	N	117	-0-	-7	-0-	117	2			Y	-0-					7
02	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					7
03	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					7
04	120	N	97	-0-	-23	-0-	97	2			Y	-0-					7
05	124	N	69	-0-	-55	-0-	69	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					2
01	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					2
02	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					2
03	341	N	293	-0-	-48	-0-	293	3			Y	-0-					2
04	300	N	248	-0-	-52	-0-	248	3			Y	-0-					2
05	310	N	239	-0-	-71	-0-	239	3			Y	-0-					2

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1766	N	1766	-0-	-0-	-0-	1766	3			Y	-0-					-0-
01	1892	N	1892	-0-	-0-	-0-	1892	3			Y	-0-					-0-
02	1483	N	1483	-0-	-0-	-0-	1483	3			Y	-0-					-0-
03	1596	N	1596	-0-	-0-	-0-	1596	3			Y	-0-					-0-
04	1630	N	1630	-0-	-0-	-0-	1630	3			Y	-0-					-0-
*05	1797	N	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	723	-0-	-145	-0-	723	3			Y	-0-					19
01	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					19
02	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					19
03	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					19
04	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					19
*05	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					19

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-
01	1519	N	1156	-0-	-363	-0-	1156	3			Y	-0-					-0-
02	924	N	842	-0-	-82	-0-	842	3			Y	-0-					-0-
03	1209	N	892	-0-	-317	-0-	892	3			Y	-0-					-0-
04	1110	N	963	-0-	-147	-0-	963	3			Y	-0-					-0-
*05	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1170	N	1170	-0-	-0-	-0-	1138	3	32	9	Y	29					63
01	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-	63	1			-0-
02	784	N	329	-0-	-455	-0-	329	3			Y	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-
04	840	N	421	-0-	-419	-0-	421	3			Y	-0-					-0-
*05	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	422	3	14	9	N	13	13	8			-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	675	-0-	-348	-0-	675	2			Y	-0-					8
01	1054	N	584	-0-	-470	-0-	584	2			Y	-0-					8
02	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					8
03	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					8
04	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					8
05	992	N	565	-0-	-427	-0-	565	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					7
01	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					7
02	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					7
03	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					7
04	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					7
*05	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	532	3	8	9	Y	7	7	8			-0-
01	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
*05	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					5
01	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					5
02	728	N	612	-0-	-116	-0-	612	3			Y	-0-					5
03	806	N	758	-0-	-48	-0-	758	3			Y	-0-					5
04	1230	N	511	-0-	-719	-0-	511	3			Y	-0-					5
05	682	N	620	-0-	-62	-0-	620	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	770	-0-	-160	-0-	761	2	9	9	Y	8					13
01	726	N	726	-0-	-0-	-0-	713	2	13	9	Y	12	12	1			13
02	709	N	709	-0-	-0-	-0-	697	2	12	9	Y	11	12	1			12
03	698	N	698	-0-	-0-	-0-	690	2	8	9	Y	7	11	1			8
04	710	N	710	-0-	-0-	-0-	703	2	7	9	Y	6					14
*05	812	N	812	-0-	-0-	-0-	809	2	3	9	Y	3	11	1			6

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					8
01	558	N	556	-0-	-2	-0-	556	2			Y	-0-					8
02	599	N	599	-0-	-0-	-0-	597	2	2	9	Y	2					10
03	806	N	339	-0-	-467	-0-	339	2			Y	-0-					10
04	540	N	536	-0-	-4	-0-	535	2	1	9	Y	1					11
05	651	N	536	-0-	-115	-0-	535	2	1	9	Y	1					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	369	-0-	-34	-0-	359	2	10	9	Y	9					13
01	362	N	362	-0-	-0-	-0-	350	2	12	9	Y	11	11	1			13
02	319	N	319	-0-	-0-	-0-	308	2	11	9	Y	10	12	1			11
03	332	N	332	-0-	-0-	-0-	324	2	8	9	Y	7	12	1			6
04	282	N	282	-0-	-0-	-0-	274	2	8	9	Y	7					13
*05	388	N	388	-0-	-0-	-0-	384	2	4	9	Y	4	11	1			6

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

12	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					12
01	341	N	339	-0-	-2	-0-	339	3			Y	-0-					12
02	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					12
03	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					12
04	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					12
05	403	N	348	-0-	-55	-0-	348	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

12	775	N	720	-0-	-55	-0-	720	2			Y	-0-					9
01	713	N	698	-0-	-15	-0-	698	2			Y	-0-					9
02	700	N	641	-0-	-59	-0-	641	2			Y	-0-					9
03	713	N	708	-0-	-5	-0-	708	2			Y	-0-					9
04	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					9
05	713	N	467	-0-	-246	-0-	467	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

12	2420	N	2420	-0-	-0-	-0-	2420	3			Y	-0-					14
01	2568	N	2568	-0-	-0-	-0-	2568	3			Y	-0-					14
02	2510	N	2510	-0-	-0-	-0-	2510	3			Y	-0-					14
03	2418	N	1968	-0-	-450	-0-	1968	3			Y	-0-					14
04	2490	N	1865	-0-	-625	-0-	1865	3			Y	-0-					14
05	2604	N	2114	-0-	-490	-0-	2114	3			Y	-0-					14

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

12	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					7
01	155	N	128	-0-	-27	-0-	128	2			Y	-0-					7
02	112	N	108	-0-	-4	-0-	108	2			Y	-0-					7
03	124	N	112	-0-	-12	-0-	112	2			Y	-0-					7
04	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					7
05	124	N	95	-0-	-29	-0-	95	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

12	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
01	93	N	64	-0-	-29	-0-	64	3			Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

12	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
01	1271	N	1190	-0-	-81	-0-	1190	3			N	-0-					-0-
02	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
03	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
04	1392	N	1392	-0-	-0-	-0-	1379	3	13	9	N	12	12	8			-0-
*05	1340	N	1340	-0-	-0-	-0-	1337	3	3	9	N	3	3	8			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
01	1984	N	973	-0-	-1011	-0-	973	3			Y	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	1368	3			Y	-0-					-0-
03	3025	N	3025	-0-	-0-	-0-	3025	3			Y	-0-					-0-
04	1855	N	1855	-0-	-0-	-0-	1855	3			Y	-0-					-0-
*05	1773	N	1773	-0-	-0-	-0-	1773	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1331	N	1331	-0-	-0-	-0-	1324	3	7	9	Y	6	6	1			5
01	1116	N	1045	-0-	-71	-0-	1045	3			Y	-0-	5	1			-0-
02	924	N	585	-0-	-339	-0-	585	3			Y	-0-					-0-
03	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
04	1461	N	1461	-0-	-0-	-0-	1452	3	9	9	Y	8	8	8			-0-
*05	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1767	-0-	-0-	-0-	1767	3			Y	-0-					-0-
01	1978	N	1978	-0-	-0-	-0-	1978	3			Y	-0-					-0-
02	1488	N	1488	-0-	-0-	-0-	1488	3			Y	-0-					-0-
03	2717	N	2717	-0-	-0-	-0-	2717	3			Y	-0-					-0-
04	1920	N	1665	-0-	-255	-0-	1665	3			Y	-0-					-0-
*05	2192	N	2192	-0-	-0-	-0-	2192	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2444	N	2444	-0-	-0-	-0-	2444	3			Y	-0-					-0-
01	2503	N	2503	-0-	-0-	-0-	2440	3	63	9	Y	57	41	1			16
02	2278	N	2278	-0-	-0-	-0-	2221	3	57	9	Y	52	35	1			33
03	2465	N	2465	-0-	-0-	-0-	2340	3	125	9	Y	114	69	1	62	8	16
04	2430	N	2425	-0-	-5	-0-	2377	3	48	9	Y	44	34	1			26
05	2511	N	2433	-0-	-78	-0-	2383	3	50	9	Y	45	46	1			25

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	418	-0-	-140	-0-	405	3	13	9	Y	12	12	1			6
01	279	N	228	-0-	-51	-0-	226	3	2	9	Y	2	5	1			3
02	420	N	261	-0-	-159	-0-	259	3	2	9	Y	2	2	1			3
03	482	N	482	-0-	-0-	-0-	480	3	2	9	Y	2	3	1			2
04	214	N	214	-0-	-0-	-0-	212	3	2	9	Y	2	1	1			3
*05	357	N	357	-0-	-0-	-0-	355	3	2	9	Y	2	2	1			3

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1346	N	1346	-0-	-0-	-0-	1346	3			Y	-0-					-0-
01	1477	N	1477	-0-	-0-	-0-	1402	3	75	9	Y	68	49	1			19
02	1596	N	1486	-0-	-110	-0-	1418	3	68	9	Y	62	42	1			39
03	2256	N	2256	-0-	-0-	-0-	2188	3	68	9	Y	62	83	1			18
04	1918	N	1918	-0-	-0-	-0-	1864	3	54	9	Y	49	39	1			28
*05	1909	N	1909	-0-	-0-	-0-	1850	3	59	9	Y	54	54	1			28

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1482	N	1482	-0-	-0-	-0-	1482	3			Y	-0-					-0-
01	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-
02	1652	N	725	-0-	-927	-0-	725	3			Y	-0-					-0-
03	1578	N	1578	-0-	-0-	-0-	1578	3			Y	-0-					-0-
04	1726	N	1726	-0-	-0-	-0-	1713	3	13	9	Y	12	12	8			-0-
*05	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	835	-0-	-188	-0-	812	3	23	9	Y	21	21	8			14
01	844	N	844	-0-	-0-	-0-	810	3	34	9	Y	31					45
02	720	N	720	-0-	-0-	-0-	687	3	33	9	Y	30	35	1			40
03	1226	N	1226	-0-	-0-	-0-	1207	3	19	9	Y	17					57
04	852	N	852	-0-	-0-	-0-	826	3	26	9	Y	24	46	1			35
*05	1201	N	1201	-0-	-0-	-0-	1186	3	15	9	Y	14					49

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

12	1128	N	1128	-0-	-0-	-0-	1089	3	39	9	Y	35					101
01	837	N	585	-0-	-252	-0-	585	3			Y	-0-	71	1			30
02	1008	N	582	-0-	-426	-0-	582	3			Y	-0-					30
03	1373	N	1373	-0-	-0-	-0-	1373	3			Y	-0-					30
04	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					30
*05	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					30

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

12	1751	N	1751	-0-	-0-	-0-	1751	3			Y	-0-					-0-
01	1550	N	1504	-0-	-46	-0-	1504	3			Y	-0-					-0-
02	1493	N	1493	-0-	-0-	-0-	1493	3			Y	-0-					-0-
03	1550	N	1527	-0-	-23	-0-	1527	3			Y	-0-					-0-
04	1470	N	1316	-0-	-154	-0-	1303	3	13	9	Y	12	12	8			-0-
05	1550	N	1524	-0-	-26	-0-	1524	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

12	1440	N	1440	-0-	-0-	-0-	1392	3	48	9	Y	44					113
01	1240	N	798	-0-	-442	-0-	798	3			Y	-0-	47	1			66
02	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-	45	1			21
03	1638	N	1638	-0-	-0-	-0-	1638	3			Y	-0-					21
04	1321	N	1321	-0-	-0-	-0-	1321	3			Y	-0-					21
05	1457	N	1409	-0-	-48	-0-	1409	3			Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

12	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					2
01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					2
02	168	N	22	-0-	-146	-0-	22	3			Y	-0-					2
03	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					2
*04	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					2
*05	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

12	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					29
01	1622	N	1622	-0-	-0-	-0-	1622	3			Y	-0-					29
02	1408	N	1408	-0-	-0-	-0-	1408	3			Y	-0-					29
03	1426	N	1303	-0-	-123	-0-	1303	3			Y	-0-					29
04	1560	N	1352	-0-	-208	-0-	1352	3			Y	-0-					29
05	1550	N	1457	-0-	-93	-0-	1457	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

12	1320	N	1320	-0-	-0-	-0-	1310	3	10	9	Y	9					61
01	2759	X	1418	-0-	-1341	-0-	1415	3	3	9	Y	3	55	1			9
02	1456	X	733	-0-	-723	-0-	724	3	9	9	Y	8					17
03	1364	X	891	-0-	-473	-0-	862	3	29	9	Y	26					43
04	1380	X	830	-0-	-550	-0-	822	3	8	9	Y	7					50
05	1426	X	914	-0-	-512	-0-	904	3	10	9	Y	9					59

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1347	-0-	-110	-0-	1347	3			Y	-0-					12
01	1612	N	1564	-0-	-48	-0-	1564	3			Y	-0-					12
02	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					12
03	1804	N	1804	-0-	-0-	-0-	1804	3			Y	-0-					12
04	1500	N	1077	-0-	-423	-0-	1077	3			Y	-0-					12
*05	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					12

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

12	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					10
01	1178	N	659	-0-	-519	-0-	659	3			Y	-0-					10
02	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					10
03	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					10
04	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					10
*05	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					10

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

12	589	N	525	-0-	-64	-0-	512	2	13	9	N	12	14	1	12	8	-0-
01	527	N	357	-0-	-170	-0-	357	2			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
03	527	N	405	-0-	-122	-0-	374	2	31	9	N	28	28	8			-0-
04	477	N	477	-0-	-0-	-0-	464	2	13	9	N	12	12	8			-0-
*05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

12	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
01	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-
02	896	N	455	-0-	-441	-0-	455	2			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
05	496	N	368	-0-	-128	-0-	368	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

12	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	1176	3	67	9	Y	61	52	1			9
02	1232	N	835	-0-	-397	-0-	788	3	47	9	Y	43					52
03	1364	N	764	-0-	-600	-0-	625	3	139	9	Y	126	135	1			43
04	1200	N	825	-0-	-375	-0-	746	3	79	9	Y	72					115
05	930	N	378	-0-	-552	-0-	315	3	63	9	Y	57					172

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

12	961	N	571	-0-	-390	-0-	554	2	17	9	N	15	17	1			22
01	713	N	671	-0-	-42	-0-	631	2	40	9	N	36	34	1			24
02	692	N	692	-0-	-0-	-0-	656	2	36	9	N	33	36	1			21
03	626	N	626	-0-	-0-	-0-	586	2	40	9	N	36	38	1			19
04	660	N	518	-0-	-142	-0-	478	2	40	9	N	36	39	1			16
05	775	N	679	-0-	-96	-0-	639	2	40	9	N	36					52

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1854	N	1854	-0-	-0-	-0-	1800	3	54	9	Y	49	51	1			19
01	1902	N	1902	-0-	-0-	-0-	1902	3			Y	-0-	19	1			-0-
02	1697	N	1697	-0-	-0-	-0-	1697	3			Y	-0-					-0-
03	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-
04	1716	N	1716	-0-	-0-	-0-	1703	3	13	9	Y	12	12	8			-0-
*05	1771	N	1771	-0-	-0-	-0-	1768	3	3	9	Y	3	3	8			-0-

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	321	3	3	9	Y	3	3	1			-0-
01	307	N	307	-0-	-0-	-0-	286	3	21	9	Y	19	15	1			4
02	224	N	167	-0-	-57	-0-	148	3	19	9	Y	17	12	1			9
03	327	N	327	-0-	-0-	-0-	308	3	19	9	Y	17	23	1			3
04	270	N	238	-0-	-32	-0-	221	3	17	9	Y	15	12	1			6
*05	246	N	246	-0-	-0-	-0-	229	3	17	9	Y	15	15	1			6

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	970	N	970	-0-	-0-	-0-	901	3	69	9	Y	63	65	1			26
01	1007	N	1007	-0-	-0-	-0-	871	3	136	9	Y	124	107	1	2	8	41
02	924	N	919	-0-	-5	-0-	786	3	133	9	Y	121	83	1			79
03	992	N	992	-0-	-0-	-0-	859	3	133	9	Y	121	164	1			36
04	960	N	950	-0-	-10	-0-	841	3	109	9	Y	99	79	1			56
05	1023	N	988	-0-	-35	-0-	878	3	110	9	Y	100	103	1			53

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
03	1054	N	1040	-0-	-14	-0-	1040	3			Y	-0-					-0-
04	1074	N	1074	-0-	-0-	-0-	1074	3			Y	-0-					-0-
05	1116	N	1103	-0-	-13	-0-	1103	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	344	-0-	-183	-0-	344	3			Y	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	3			Y	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1178	-0-	-0-	-0-	1102	3	76	9	Y	69	72	1			26
01	1333	N	1124	-0-	-209	-0-	1073	3	51	9	Y	46	54	1			18
02	1376	N	1376	-0-	-0-	-0-	1330	3	46	9	Y	42	32	1			28
03	1529	N	1529	-0-	-0-	-0-	1483	3	46	9	Y	42	59	1			11
04	1516	N	1516	-0-	-0-	-0-	1465	3	51	9	Y	46	28	1	12	8	17
05	1364	N	1314	-0-	-50	-0-	1273	3	41	9	Y	37	36	1	3	8	15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	475	3	32	9	Y	29	21	1			8
02	443	N	443	-0-	-0-	-0-	413	3	30	9	Y	27	18	1			17
03	465	N	464	-0-	-1	-0-	433	3	31	9	Y	28	37	1			8
04	480	N	459	-0-	-21	-0-	431	3	28	9	Y	25	19	1			14
05	496	N	461	-0-	-35	-0-	432	3	29	9	Y	26	26	1			14

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
01	1859	N	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
02	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
03	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
04	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
*05	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1044	N	1044	-0-	-0-	-0-	1041	3	3	9	N	3	3	1			2
01	1147	N	1119	-0-	-28	-0-	1101	3	18	9	N	16	12	1			6
02	1036	N	564	-0-	-472	-0-	549	3	15	9	N	14	10	1			10
03	1267	N	1267	-0-	-0-	-0-	1250	3	17	9	N	15	20	1			5
04	1080	N	1065	-0-	-15	-0-	1051	3	14	9	N	13	10	1			8
*05	1056	N	1056	-0-	-0-	-0-	1041	3	15	9	N	14	14	1			8

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
01	1457	N	1266	-0-	-191	-0-	1266	3			N	-0-					-0-
02	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
03	1519	N	1377	-0-	-142	-0-	1377	3			N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
05	1674	N	1368	-0-	-306	-0-	1368	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
01	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
02	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
03	1891	N	1829	-0-	-62	-0-	1829	3			N	-0-					-0-
04	1890	N	1788	-0-	-102	-0-	1788	3			N	-0-					-0-
05	1953	N	1835	-0-	-118	-0-	1835	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6758	X	6195	-0-	-563	-0-	6149	3	46	9	N	42	44	1			14
01	7070	X	7070	-0-	-0-	-0-	6981	3	89	9	N	81	71	1			24
02	5628	X	5525	-0-	-103	-0-	5444	3	81	9	N	74	52	1			46
03	6231	X	5734	-0-	-497	-0-	5648	3	86	9	N	78	104	1			20
04	6840	X	6176	-0-	-664	-0-	6100	3	76	9	N	69	53	1			36
05	7068	X	6214	-0-	-854	-0-	6135	3	79	9	N	72	72	1			36

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4139	X	4139	-0-	-0-	-0-	4139	3			Y	-0-					-0-
01	4402	X	4222	-0-	-180	-0-	4192	3	30	9	Y	27	19	1			8
02	4050	X	4050	-0-	-0-	-0-	4024	3	26	9	Y	24	16	1			16
03	4402	X	3925	-0-	-477	-0-	3897	3	28	9	Y	25	33	1			8
04	4260	X	3704	-0-	-556	-0-	3680	3	24	9	Y	22	18	1			12
05	4495	X	3094	-0-	-1401	-0-	3069	3	25	9	Y	23	24	1			11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
05	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
01	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
02	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
03	1178	N	1171	-0-	-7	-0-	1171	3			N	-0-					-0-
04	1230	N	1090	-0-	-140	-0-	1090	3			N	-0-					-0-
05	1302	N	1050	-0-	-252	-0-	1050	3			N	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2289	X	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
01	2666	N	2635	-0-	-31	-0-	2635	3			N	-0-					-0-
02	2576	N	2341	-0-	-235	-0-	2341	3			N	-0-					-0-
03	2294	N	1455	-0-	-839	-0-	1455	3			N	-0-					-0-
04	2550	N	2545	-0-	-5	-0-	2545	3			N	-0-					-0-
05	2604	N	2249	-0-	-355	-0-	2249	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1573	N	1573	-0-	-0-	-0-	1531	3	42	9	N	38	188	1			43
01	1621	N	1621	-0-	-0-	-0-	1600	3	21	9	N	19					62
02	1456	N	1436	-0-	-20	-0-	1419	3	17	9	N	15					77
03	1581	N	1505	-0-	-76	-0-	1484	3	21	9	N	19					96
04	1560	N	1457	-0-	-103	-0-	1429	3	28	9	N	25					121
05	1581	N	1527	-0-	-54	-0-	1499	3	28	9	N	25	3	8			143

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
01	2254	N	2254	-0-	-0-	-0-	2236	3	18	9	N	16	11	1			5
02	2245	N	2245	-0-	-0-	-0-	2228	3	17	9	N	15	10	1			10
03	2395	N	2395	-0-	-0-	-0-	2378	3	17	9	N	15	19	1			6
04	2275	N	2275	-0-	-0-	-0-	2262	3	13	9	N	12	9	1			9
*05	2339	N	2339	-0-	-0-	-0-	2326	3	13	9	N	12	13	1			8

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
02	896	N	772	-0-	-124	-0-	772	3			N	-0-					-0-
03	992	N	873	-0-	-119	-0-	873	3			N	-0-					-0-
04	990	N	964	-0-	-26	-0-	964	3			N	-0-					-0-
*05	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1849	N	1849	-0-	-0-	-0-	1802	3	47	9	N	43	183	1	6	8	47
01	1879	N	1879	-0-	-0-	-0-	1842	3	37	9	N	34					81
02	1736	N	1667	-0-	-69	-0-	1631	3	36	9	N	33					114
03	1860	N	1729	-0-	-131	-0-	1692	3	37	9	N	34					148
04	1830	N	1624	-0-	-206	-0-	1596	3	28	9	N	25					173
05	1860	N	1728	-0-	-132	-0-	1691	3	37	9	N	34					207

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	802	-0-	-97	-0-	802	2			N	-0-					-0-
01	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-
02	700	N	489	-0-	-211	-0-	489	2			N	-0-					-0-
03	806	N	640	-0-	-166	-0-	640	2			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
*05	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	668	-0-	-200	-0-	657	2	11	9	N	10					129
01	877	N	877	-0-	-0-	-0-	859	2	18	9	N	16					145
02	672	N	665	-0-	-7	-0-	663	2	2	9	N	2					147
03	853	N	853	-0-	-0-	-0-	842	2	11	9	N	10					157
04	840	N	714	-0-	-126	-0-	702	2	12	9	N	11					168
*05	972	N	972	-0-	-0-	-0-	971	2	1	9	N	1					169

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	406	-0-	-59	-0-	406	2			N	-0-					-0-
01	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	2			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*05	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
02	168	N	98	-0-	-70	-0-	98	2			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	336	N	325	-0-	-11	-0-	325	2			N	-0-					-0-
03	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	493	-0-	-65	-0-	493	2			N	-0-					-0-
01	527	N	469	-0-	-58	-0-	469	2			N	-0-					-0-
02	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
03	496	N	301	-0-	-195	-0-	301	2			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
*05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	308	-0-	-33	-0-	294	2	14	9	N	13					187
01	267	N	267	-0-	-0-	-0-	263	2	4	9	N	4					191
02	265	N	265	-0-	-0-	-0-	217	2	48	9	N	44	182	1			53
03	310	N	284	-0-	-26	-0-	276	2	8	9	N	7					60
04	270	N	242	-0-	-28	-0-	230	2	12	9	N	11					71
*05	329	N	329	-0-	-0-	-0-	318	2	11	9	N	10					81

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
*05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	2			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*05	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	330	N	256	-0-	-74	-0-	256	2			N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	732	-0-	-43	-0-	108	1	624	2	N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	145	1	758	2	N	-0-					-0-
02	812	N	668	-0-	-144	-0-	88	1	580	2	N	-0-					-0-
03	744	N	693	-0-	-51	-0-	97	1	596	2	N	-0-					-0-
*04	870	N	630	-0-	-240	-0-	89	1	541	2	N	-0-					-0-
05	744	N	613	-0-	-131	-0-	75	1	538	2	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	702	-0-	-197	-0-	702	2			Y	-0-					61
01	806	N	661	-0-	-145	-0-	661	2			Y	-0-					61
02	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					61
03	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					61
*04	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					61
*05	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	248	-0-	-93	-0-	248	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*04	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
02	588	N	573	-0-	-15	-0-	573	2			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
04	630	N	624	-0-	-6	-0-	624	2			N	-0-					-0-
*05	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

12	294	N	294	-0-	-0-	-0-	26	1	268	2	N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	82	1	219	2	N	-0-					-0-
02	252	N	223	-0-	-29	-0-	67	1	156	2	N	-0-					-0-
03	279	N	205	-0-	-74	-0-	61	1	144	2	N	-0-					-0-
04	300	N	147	-0-	-153	-0-	49	1	98	2	N	-0-					-0-
05	248	N	153	-0-	-95	-0-	49	1	104	2	N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	2			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

12	992	N	951	-0-	-41	-0-	951	2			N	-0-					-0-
01	961	N	942	-0-	-19	-0-	942	2			N	-0-					-0-
02	868	N	842	-0-	-26	-0-	842	2			N	-0-					-0-
03	961	N	923	-0-	-38	-0-	923	2			N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
05	930	N	926	-0-	-4	-0-	926	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

12	465	N	337	-0-	-128	-0-	40	1	297	2	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	136	1	363	2	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	131	1	324	2	N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	132	1	315	2	N	-0-					-0-
*04	480	N	362	-0-	-118	-0-	96	1	266	2	N	-0-					-0-
05	496	N	446	-0-	-50	-0-	125	1	321	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

12	993	N	993	-0-	-0-	-0-	980	2	13	9	N	12					161
01	1023	N	949	-0-	-74	-0-	949	2			N	-0-					161
02	868	N	866	-0-	-2	-0-	866	2			N	-0-					161
03	1010	N	1010	-0-	-0-	-0-	1003	2	7	9	N	6	6	8			161
04	953	N	953	-0-	-0-	-0-	953	2			N	-0-					161
*05	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					161

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	879	-0-	-20	-0-	879	2			N	-0-					161
01	930	N	700	-0-	-230	-0-	698	2	2	9	N	2	2	8			161
02	784	N	777	-0-	-7	-0-	777	2			N	-0-					161
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					161
04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					161
05	868	N	583	-0-	-285	-0-	583	2			N	-0-					161

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

12	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	174	2	7	9	N	6	6	8			-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

12	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
01	961	N	923	-0-	-38	-0-	923	2			N	-0-					-0-
02	896	N	842	-0-	-54	-0-	842	2			N	-0-					-0-
03	992	N	963	-0-	-29	-0-	963	2			N	-0-					-0-
04	900	N	873	-0-	-27	-0-	873	2			N	-0-					-0-
05	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

12	341	N	254	-0-	-87	-0-	21	1	233	2	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	185	1	308	2	N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	54	1	454	2	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	30	1	304	2	N	-0-					-0-
*04	480	N	158	-0-	-322	-0-	19	1	139	2	N	-0-					-0-
05	558	N	243	-0-	-315	-0-	19	1	224	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

12	1399	N	1399	-0-	-0-	-0-	297	1	1102	2	N	-0-					123
01	1240	N	1087	-0-	-153	-0-	245	1	842	2	N	-0-					123
02	1373	N	1373	-0-	-0-	-0-	275	1	1098	2	N	-0-					123
03	1497	N	1497	-0-	-0-	-0-	310	1	1187	2	N	-0-					123
*04	1397	N	1397	-0-	-0-	-0-	289	1	1108	2	N	-0-					123
05	1519	N	1137	-0-	-382	-0-	191	1	938	2	N	7					130
							8	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	171	-0-	-15	-0-	26	1	145	2	N	-0-					-0-
01	217	N	115	-0-	-102	-0-	43	1	72	2	N	-0-					-0-
02	168	N	110	-0-	-58	-0-	12	1	98	2	N	-0-					-0-
03	186	N	83	-0-	-103	-0-	8	1	75	2	N	-0-					-0-
*04	120	N	57	-0-	-63	-0-	6	1	51	2	N	-0-					-0-
05	124	N	102	-0-	-22	-0-	9	1	93	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	94	-0-	-123	-0-	15	1	79	2	N	-0-					-0-
01	217	N	190	-0-	-27	-0-	43	1	147	2	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	48	1	133	2	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	56	1	140	2	N	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	67	1	142	2	N	-0-					-0-
05	186	N	173	-0-	-13	-0-	51	1	122	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	622	-0-	-153	-0-	622	2			N	-0-					126
01	837	N	737	-0-	-100	-0-	737	2			N	-0-					126
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					126
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					126
04	771	N	771	-0-	-0-	-0-	771	2			N	-0-					126
*05	760	N	760	-0-	-0-	-0-	760	2			N	-0-					126

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*04	540	N	253	-0-	-287	-0-	253	2			N	-0-					-0-
05	868	N	318	-0-	-550	-0-	318	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	392	-0-	-104	-0-	380	2	12	9	Y	11	11	8			42
01	465	N	405	-0-	-60	-0-	403	2	2	9	Y	2					44
02	449	N	449	-0-	-0-	-0-	445	2	4	9	Y	4					48
03	486	N	486	-0-	-0-	-0-	484	2	2	9	Y	2					50
04	433	N	433	-0-	-0-	-0-	432	2	1	9	Y	1					51
05	496	N	357	-0-	-139	-0-	355	2	2	9	Y	2					53

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					19
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					19
02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					19
03	744	N	683	-0-	-61	-0-	683	2			N	-0-					19
*04	640	N	640	-0-	-0-	-0-	640	2			N	-0-					19
05	651	N	595	-0-	-56	-0-	595	2			N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	215	-0-	-2	-0-	215	2			N	-0-					123
01	217	N	216	-0-	-1	-0-	213	2	3	9	N	3					126
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					126
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					126
04	223	N	223	-0-	-0-	-0-	215	2	8	9	N	7					133
*05	229	N	229	-0-	-0-	-0-	226	2	3	9	N	3					136

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	2			Y	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	2			Y	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
02	504	N	425	-0-	-79	-0-	425	2			N	-0-					-0-
03	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					60
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					60
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					60
03	93	N	63	-0-	-30	-0-	63	2			N	-0-					60
*04	90	N	88	-0-	-2	-0-	88	2			N	-0-					60
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	551	-0-	-38	-0-	62	1	489	2	N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	198	1	530	2	N	-0-					-0-
02	644	N	535	-0-	-109	-0-	154	1	381	2	N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	183	1	434	2	N	-0-					-0-
*04	690	N	480	-0-	-210	-0-	138	1	342	2	N	-0-					-0-
05	589	N	418	-0-	-171	-0-	130	1	288	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
02	532	N	461	-0-	-71	-0-	461	2			N	-0-					-0-
03	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
04	630	N	525	-0-	-105	-0-	525	2			N	-0-					-0-
05	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	706	-0-	-286	-0-	59	1	647	2	N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	329	1	550	2	N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	90	1	748	2	N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	86	1	740	2	N	-0-					-0-
*04	1162	N	1162	-0-	-0-	-0-	136	1	1026	2	N	-0-					-0-
*05	1104	N	1104	-0-	-0-	-0-	108	1	996	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

12	682	N	530	-0-	-152	-0-	530	2			Y	-0-					32
01	651	N	649	-0-	-2	-0-	647	2	2	9	Y	2					34
02	623	N	623	-0-	-0-	-0-	621	2	2	9	Y	2					36
03	668	N	668	-0-	-0-	-0-	666	2	2	9	Y	2					38
04	630	N	592	-0-	-38	-0-	591	2	1	9	Y	1					39
05	682	N	477	-0-	-205	-0-	476	2	1	9	Y	1					40

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

12	837	N	700	-0-	-137	-0-	700	2			Y	-0-					48
01	837	N	698	-0-	-139	-0-	695	2	3	9	Y	3					51
02	752	N	752	-0-	-0-	-0-	746	2	6	9	Y	5					56
03	813	N	813	-0-	-0-	-0-	811	2	2	9	Y	2					58
04	763	N	763	-0-	-0-	-0-	762	2	1	9	Y	1					59
05	837	N	553	-0-	-284	-0-	550	2	3	9	Y	3					62

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

12	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*04	360	N	123	-0-	-237	-0-	123	2			N	-0-					-0-
05	434	N	181	-0-	-253	-0-	181	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

12	558	N	539	-0-	-19	-0-	515	2	24	9	N	22					154
01	558	N	500	-0-	-58	-0-	486	2	14	9	N	13					167
02	504	N	474	-0-	-30	-0-	449	2	25	9	N	23					190
03	527	N	498	-0-	-29	-0-	481	2	17	9	N	15	6	8			199
04	480	N	460	-0-	-20	-0-	439	2	21	9	N	19	188	1			30
05	527	N	465	-0-	-62	-0-	443	2	22	9	N	20					50

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

12	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
01	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585

MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

12	489	N	489	-0-	-0-	-0-	130	1	359	3	N	-0-					-0-
01	496	N	444	-0-	-52	-0-	117	1	327	3	N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	113	1	346	3	N	-0-					-0-
03	496	N	412	-0-	-84	-0-	122	1	290	3	N	-0-					-0-
04	420	N	378	-0-	-42	-0-	113	1	265	3	N	-0-					-0-
05	496	N	292	-0-	-204	-0-	118	1	174	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

12	1018	N	1018	-0-	-0-	-0-	282	1	736	3	N	-0-					-0-
01	1082	N	1082	-0-	-0-	-0-	291	1	791	3	N	-0-					-0-
02	877	N	877	-0-	-0-	-0-	254	1	623	3	N	-0-					-0-
03	930	N	913	-0-	-17	-0-	281	1	632	3	N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	273	1	750	3	N	-0-					-0-
05	930	N	870	-0-	-60	-0-	282	1	588	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

12	186	N	173	-0-	-13	-0-	43	1	130	3	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	45	1	122	3	N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	37	1	80	3	N	-0-					-0-
03	186	N	128	-0-	-58	-0-	46	1	82	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	40	1	159	3	N	-0-					-0-
05	124	N	98	-0-	-26	-0-	41	1	57	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

12	1157	N	1157	-0-	-0-	-0-	76	1	1081	3	N	-0-					-0-
01	1209	N	1052	-0-	-157	-0-	86	1	966	3	N	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	74	1	1009	3	N	-0-					-0-
03	1147	N	1133	-0-	-14	-0-	80	1	1053	3	N	-0-					-0-
04	1020	N	860	-0-	-160	-0-	81	1	779	3	N	-0-					-0-
05	1209	N	759	-0-	-450	-0-	83	1	676	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

12	568	N	568	-0-	-0-	-0-	151	1	417	3	N	-0-					-0-
01	558	N	497	-0-	-61	-0-	131	1	366	3	N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	124	1	378	3	N	-0-					-0-
03	558	N	427	-0-	-131	-0-	127	1	300	3	N	-0-					-0-
04	480	N	399	-0-	-81	-0-	119	1	280	3	N	-0-					-0-
05	558	N	309	-0-	-249	-0-	124	1	185	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

12	1116	N	559	-0-	-557	-0-	125	1	434	3	N	-0-					-0-
01	868	N	683	-0-	-185	-0-	130	1	553	3	N	-0-					-0-
02	896	N	569	-0-	-327	-0-	115	1	454	3	N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	127	1	557	3	N	-0-					-0-
04	660	N	537	-0-	-123	-0-	121	1	416	3	N	-0-					-0-
05	620	N	299	-0-	-321	-0-	125	1	174	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

12	558	N	437	-0-	-121	-0-	121	1	316	3	N	-0-					-0-
01	589	N	415	-0-	-174	-0-	112	1	303	3	N	-0-					-0-
02	476	N	380	-0-	-96	-0-	110	1	270	3	N	-0-					-0-
03	434	N	396	-0-	-38	-0-	122	1	274	3	N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	117	1	321	3	N	-0-					-0-
05	434	N	373	-0-	-61	-0-	121	1	252	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

12	1333	N	1252	-0-	-81	-0-	127	1	1125	3	N	-0-					-0-
01	1364	N	970	-0-	-394	-0-	130	1	840	3	N	-0-					-0-
02	1176	N	1057	-0-	-119	-0-	107	1	950	3	N	-0-					-0-
03	1240	N	1047	-0-	-193	-0-	121	1	926	3	N	-0-					-0-
04	930	N	833	-0-	-97	-0-	120	1	713	3	N	-0-					-0-
05	1178	N	502	-0-	-676	-0-	124	1	378	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

12	899	N	791	-0-	-108	-0-	211	1	580	3	N	-0-					-0-
01	930	N	924	-0-	-6	-0-	244	1	680	3	N	-0-					-0-
02	812	N	694	-0-	-118	-0-	172	1	522	3	N	-0-					-0-
03	806	N	642	-0-	-164	-0-	190	1	452	3	N	-0-					-0-
04	900	N	629	-0-	-271	-0-	188	1	441	3	N	-0-					-0-
05	775	N	487	-0-	-288	-0-	196	1	291	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

12	131	N	131	-0-	-0-	-0-	35	1	96	3	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	31	1	87	3	N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	78	1	238	3	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	102	1	241	3	N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	94	1	222	3	N	-0-					-0-
05	341	N	245	-0-	-96	-0-	99	1	146	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	62	1	172	3	N	-0-					-0-
01	279	N	250	-0-	-29	-0-	66	1	184	3	N	-0-					-0-
02	280	N	182	-0-	-98	-0-	45	1	137	3	N	-0-					-0-
03	248	N	161	-0-	-87	-0-	48	1	113	3	N	-0-					-0-
04	240	N	187	-0-	-53	-0-	56	1	131	3	N	-0-					-0-
05	217	N	129	-0-	-88	-0-	52	1	77	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	790	N	790	-0-	-0-	-0-	51	1	739	3	N	-0-					-0-
01	1023	N	846	-0-	-177	-0-	53	1	793	3	N	-0-					-0-
02	798	N	798	-0-	-0-	-0-	45	1	753	3	N	-0-					-0-
03	1152	N	1152	-0-	-0-	-0-	54	1	1098	3	N	-0-					-0-
04	810	N	399	-0-	-411	-0-	50	1	349	3	N	-0-					-0-
05	899	N	258	-0-	-641	-0-	50	1	208	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	306	-0-	-128	-0-	109	1	197	3	N	-0-					-0-
01	527	N	254	-0-	-273	-0-	109	1	145	3	N	-0-					-0-
02	504	N	199	-0-	-305	-0-	91	1	108	3	N	-0-					-0-
03	310	N	302	-0-	-8	-0-	103	1	199	3	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	98	1	300	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	102	1	114	3	N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	789	N	789	-0-	-0-	-0-	84	1	705	3	N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	69	1	436	3	N	-0-					-0-
02	504	N	491	-0-	-13	-0-	77	1	414	3	N	-0-					-0-
03	775	N	413	-0-	-362	-0-	85	1	328	3	N	-0-					-0-
04	480	N	292	-0-	-188	-0-	81	1	211	3	N	-0-					-0-
05	558	N	187	-0-	-371	-0-	84	1	103	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	184	-0-	-157	-0-	184	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	27	1	60	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	20	1	43	3	N	-0-					-0-
02	84	N	61	-0-	-23	-0-	35	1	26	3	N	-0-					-0-
03	93	N	73	-0-	-20	-0-	27	1	46	3	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	30	1	146	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	33	1	17	3	N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
05	434	N	237	-0-	-197	-0-	237	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	96	-0-	-28	-0-	9	1	87	3	N	-0-					-0-
01	93	N	50	-0-	-43	-0-	9	1	41	3	N	-0-					-0-
02	84	N	33	-0-	-51	-0-	7	1	26	3	N	-0-					-0-
03	93	N	66	-0-	-27	-0-	8	1	58	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	9	1	52	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	9	1	13	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1555	N	1555	-0-	-0-	-0-	1533	3	22	9	N	20	176	1			37
01	1538	N	1538	-0-	-0-	-0-	1532	3	6	9	N	5	3	8			39
02	1433	N	1433	-0-	-0-	-0-	1360	3	73	9	N	66					105
03	1568	N	1568	-0-	-0-	-0-	1528	3	40	9	N	36					141
04	1500	N	1425	-0-	-75	-0-	1396	3	29	9	N	26					167
05	1581	N	758	-0-	-823	-0-	743	3	15	9	N	14					181

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	15	1	238	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	15	1	231	2	N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	24	1	381	2	N	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	18	1	274	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	44	1	682	2	N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	45	1	712	2	N	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	15	1	231	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	3	-0-	-803	-0-	3	2			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	28	1	443	2	N	-0-					-0-
02	DELQ	PR	736	-0-	736	736	44	1	692	2	N	-0-					-0-
*03	825	N	89	-0-	-736	-0-	5	1	84	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	16	1	247	2	N	-0-					-0-
02	DELQ	PR	194	-0-	194	194	12	1	182	2	N	-0-					-0-
*03	677	N	483	-0-	-194	-0-	29	1	454	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	10	1	159	2	N	-0-					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	201	N	201	-0-	-0-	-0-	12	1	189	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	13	1	212	2	N	-0-					-0-
02	DELQ	PR	239	-0-	239	239	14	1	225	2	N	-0-					-0-
*03	753	N	514	-0-	-239	-0-	31	1	483	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	98	-0-	-181	-0-	98	2			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	42	1	654	2	N	-0-					-0-
02	DELQ	PR	1112	-0-	1112	1112	67	1	1045	2	N	-0-					-0-
*03	1415	N	303	-0-	-1112	-0-	18	1	285	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
04	390	N	344	-0-	-46	-0-	344	2			N	-0-					-0-
05	403	N	172	-0-	-231	-0-	172	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

12	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					6
01	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					6
02	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					6
03	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					6
04	150	N	132	-0-	-18	-0-	132	2			Y	-0-					6
*05	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

12	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	476	N	455	-0-	-21	-0-	455	2			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
05	496	N	214	-0-	-282	-0-	214	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

12	248	N	34	-0-	-214	-0-	34	2			Y	-0-					9
01	62	N	15	-0-	-47	-0-	15	2			Y	-0-					9
02	89	N	89	-0-	-0-	-0-	86	2	3	9	Y	3					12
03	31	N	14	-0-	-17	-0-	8	2	6	9	Y	5	9	1			8
04	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					8
05	93	N	17	-0-	-76	-0-	17	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	343	-0-	-122	-0-	343	2			Y	-0-					6
01	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					6
02	636	N	636	-0-	-0-	-0-	632	2	4	9	Y	4					10
03	479	N	479	-0-	-0-	-0-	471	2	8	9	Y	7	13	1			4
04	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					4
*05	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					4

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	428	-0-	-347	-0-	428	2			Y	-0-					8
01	744	N	497	-0-	-247	-0-	497	2			Y	-0-					8
02	371	N	371	-0-	-0-	-0-	369	2	2	9	Y	2					10
03	434	N	267	-0-	-167	-0-	263	2	4	9	Y	4	10	1			4
04	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					4
*05	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					4

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					42
01	279	N	165	-0-	-114	-0-	165	2			Y	-0-					42
02	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					42
03	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					42
04	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					42
05	465	N	398	-0-	-67	-0-	398	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	726	-0-	-18	-0-	726	2			N	-0-					32
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					32
02	672	N	83	-0-	-589	-0-	81	2	2	9	N	2					34
03	853	N	853	-0-	-0-	-0-	807	2	46	9	N	42	54	1			22
04	450	N	-0-	-0-	-450	-0-					N	-0-					22
05	93	N	-0-	-0-	-93	-0-					N	-0-					22

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	319	-0-	-53	-0-	319	2			Y	-0-					19
01	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					19
02	501	N	501	-0-	-0-	-0-	484	2	17	9	Y	15					34
03	310	N	165	-0-	-145	-0-	152	2	13	9	Y	12	32	1			14
04	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					14
*05	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					14

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					18
01	341	N	249	-0-	-92	-0-	249	2			Y	-0-					18
02	280	N	86	-0-	-194	-0-	86	2			Y	-0-					18
03	341	N	95	-0-	-246	-0-	95	2			Y	-0-					18
04	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					18
05	93	N	85	-0-	-8	-0-	85	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					35
01	806	N	594	-0-	-212	-0-	594	2			Y	-0-					35
02	633	N	633	-0-	-0-	-0-	613	2	20	9	Y	18					53
03	713	N	306	-0-	-407	-0-	283	2	23	9	Y	21	51	1			23
04	985	N	985	-0-	-0-	-0-	985	2			Y	-0-					23
*05	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
01	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
02	392	N	328	-0-	-64	-0-	328	2			N	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
04	330	N	244	-0-	-86	-0-	244	2			N	-0-					-0-
05	372	N	154	-0-	-218	-0-	154	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	1	-0-	-11	-0-	1	2			N	-0-					-0-
01	217	N	7	-0-	-210	-0-	7	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1108	N	1108	-0-	-0-	-0-	1105	2	3	9	Y	3					75
01	1798	N	1504	-0-	-294	-0-	1504	2			Y	-0-					75
02	1596	N	127	-0-	-1469	-0-	127	2			Y	-0-					75
03	1391	N	1391	-0-	-0-	-0-	1387	2	4	9	Y	4	77	1			2
04	2028	N	2028	-0-	-0-	-0-	2028	2			Y	-0-					2
*05	1576	N	1576	-0-	-0-	-0-	1576	2			Y	-0-					2

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	997	N	997	-0-	-0-	-0-	993	2	4	9	Y	4					83
01	1550	N	985	-0-	-565	-0-	985	2			Y	-0-					83
02	1288	N	850	-0-	-438	-0-	850	2			Y	-0-					83
03	992	N	769	-0-	-223	-0-	765	2	4	9	Y	4	84	1			3
04	960	N	893	-0-	-67	-0-	893	2			Y	-0-					3
*05	985	N	985	-0-	-0-	-0-	985	2			Y	-0-					3

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0-	-0-	62	2	29	9	Y	26	26	8			2
01	93	N	54	-0-	-39	-0-	54	2			Y	-0-					2
02	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					2
03	93	N	82	-0-	-11	-0-	82	2			Y	-0-	2	1			-0-
04	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	786	-0-	-51	-0-	784	2	2	9	N	2					157
01	837	X	617	-0-	-220	-0-	617	2			N	-0-					157
02	756	X	637	-0-	-119	-0-	635	2	2	9	N	2					159
03	859	X	859	-0-	-0-	-0-	859	2			N	-0-					159
04	810	X	613	-0-	-197	-0-	613	2			N	-0-					159
*05	811	X	811	-0-	-0-	-0-	811	2			N	-0-					159

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	361	-0-	-11	-0-	361	2			N	-0-					190
01	372	N	260	-0-	-112	-0-	260	2			N	-0-					190
02	308	N	198	-0-	-110	-0-	198	2			N	-0-					190
03	372	N	348	-0-	-24	-0-	348	2			N	-0-					190
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					190
*05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					190

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	174	-0-	-74	-0-	174	2			Y	-0-					23
01	279	N	190	-0-	-89	-0-	190	2			Y	-0-					23
02	252	N	71	-0-	-181	-0-	71	2			Y	-0-					23
03	186	N	83	-0-	-103	-0-	83	2			Y	-0-	23	1			-0-
04	180	N	166	-0-	-14	-0-	166	2			Y	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	938	N	938	-0-	-0-	-0-	916	2	22	9	N	20					140
01	913	N	913	-0-	-0-	-0-	869	2	44	9	N	40					180
02	887	N	887	-0-	-0-	-0-	866	2	21	9	N	19					199
03	651	N	499	-0-	-152	-0-	465	2	34	9	N	31					230
04	894	N	894	-0-	-0-	-0-	881	2	13	9	N	12	182	1			60
*05	1008	N	1008	-0-	-0-	-0-	986	2	22	9	N	20					80

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
01	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
02	308	N	252	-0-	-56	-0-	252	3			N	-0-					-0-
03	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					26
01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					26
02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					26
03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					26
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					26
05	589	N	450	-0-	-139	-0-	450	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
01	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
05	620	N	485	-0-	-135	-0-	485	3			N	-0-					-0-

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	266	-0-	-44	-0-	247	2	19	9	N	17					189
01	319	N	319	-0-	-0-	-0-	291	2	28	9	N	25	176	1	2	8	36
02	374	N	374	-0-	-0-	-0-	331	2	43	9	N	39	8	8			67
03	279	N	270	-0-	-9	-0-	242	2	28	9	N	25					92
04	306	N	306	-0-	-0-	-0-	286	2	20	9	N	18					110
05	403	N	316	-0-	-87	-0-	295	2	21	9	N	19					129

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	342	-0-	-92	-0-	179	2	163	9	N	148	152	1			187
01	465	N	190	-0-	-275	-0-	134	2	56	9	N	51	142	1			96
02	344	N	344	-0-	-0-	-0-	214	2	130	9	N	118	140	1			74
03	358	N	358	-0-	-0-	-0-	209	2	149	9	N	135	143	1			66
04	332	N	332	-0-	-0-	-0-	197	2	135	9	N	123	140	1			49
*05	538	N	538	-0-	-0-	-0-	436	2	102	9	N	93					142

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	722	N	722	-0-	-0-	-0-	719	2	3	9	N	3	3	8			-0-
01	651	N	550	-0-	-101	-0-	550	2			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	713	N	559	-0-	-154	-0-	559	2			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	682	N	363	-0-	-319	-0-	363	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
02	168	N	133	-0-	-35	-0-	133	3			N	-0-					-0-
03	186	N	51	-0-	-135	-0-	51	3			N	-0-					-0-
04	150	N	32	-0-	-118	-0-	32	3			N	-0-					-0-
05	155	N	32	-0-	-123	-0-	32	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	248	N	58	-0-	-190	-0-	58	3			N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	403	N	162	-0-	-241	-0-	162	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*05	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

12	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
01	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
05	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-		-7	-0-	24	3			N	-0-					-0-
01	41	N	41	-0-		-0-	-0-	41	3			N	-0-					-0-
02	37	N	37	-0-		-0-	-0-	37	3			N	-0-					-0-
03	31	N	25	-0-		-6	-0-	25	3			N	-0-					-0-
04	30	N	29	-0-		-1	-0-	29	3			N	-0-					-0-
*05	34	N	34	-0-		-0-	-0-	34	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 69 RRCID -> 276530 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. N/A

12	T. A.	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

12	SI MULT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

12	682	#	555	-0-		-127	-0-	555	2			Y	-0-					-0-
01	682	#	534	-0-		-148	-0-	534	2			Y	-0-					-0-
02	588	#	519	-0-		-69	-0-	519	2			Y	-0-					-0-
03	589	#	562	-0-		-27	-0-	562	2			Y	-0-					-0-
04	570	#	540	-0-		-30	-0-	540	2			Y	-0-					-0-
*05	558	#	388	-0-		-170	-0-	388	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

12	775	#	654	-0-		-121	-0-	654	2			Y	-0-					-0-
01	775	#	646	-0-		-129	-0-	646	2			Y	-0-					-0-
02	672	#	661	-0-		-11	-0-	661	2			Y	-0-					-0-
03	682	#	623	-0-		-59	-0-	623	2			Y	-0-					-0-
04	660	#	604	-0-		-56	-0-	604	2			Y	-0-					-0-
*05	651	#	349	-0-		-302	-0-	349	2			Y	-0-					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	#	1805	-0-	-179	-0-	1805	2			Y	-0-					-0-
01	1984	#	1670	-0-	-314	-0-	1670	2			Y	-0-					-0-
02	1736	#	1704	-0-	-32	-0-	1704	2			Y	-0-					-0-
03	1860	#	1785	-0-	-75	-0-	1785	2			Y	-0-					-0-
04	1740	#	1581	-0-	-159	-0-	1581	2			Y	-0-					-0-
*05	1798	#	887	-0-	-911	-0-	887	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

12	589	#	548	-0-	-41	-0-	548	2			Y	-0-					-0-
01	589	#	550	-0-	-39	-0-	550	2			Y	-0-					-0-
02	532	#	441	-0-	-91	-0-	441	2			Y	-0-					-0-
03	589	#	548	-0-	-41	-0-	548	2			Y	-0-					-0-
04	570	#	554	-0-	-16	-0-	554	2			Y	-0-					-0-
*05	598	R	598	-0-	-0-	-0-	598	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

OZONA (ELLENBURGER) //CONT.// 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	-0-	-0-	-93	-0-					N	-0-					42
01	155	#	-0-	-0-	-155	-0-					N	-0-					42
02	140	#	-0-	-0-	-140	-0-					N	45					87
03	155	#	-0-	-0-	-155	-0-					N	7					94
04	60	#	-0-	-0-	-60	-0-					N	1					95
05	0	#	-0-	-0-	-0-	-0-					N	1					95

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					48
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					48
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					48
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					48
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					48
*05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					48

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
01	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
04	540	N	474	-0-	-66	-0-	474	3			N	-0-					-0-
05	558	N	349	-0-	-209	-0-	349	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
03	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	930	N	206	-0-	-724	-0-	206	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

12	930	N	581	-0-	-349	-0-	581	3			N	-0-					-0-
01	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
04	1170	N	759	-0-	-411	-0-	759	3			N	-0-					-0-
05	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

12	341	N	197	-0-	-144	-0-	197	3			N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	527	N	288	-0-	-239	-0-	288	3			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	589	N	455	-0-	-134	-0-	455	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

12	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
01	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-
02	700	N	646	-0-	-54	-0-	646	3			N	-0-					-0-
03	806	N	700	-0-	-106	-0-	700	3			N	-0-					-0-
04	720	N	719	-0-	-1	-0-	719	3			N	-0-					-0-
05	713	N	396	-0-	-317	-0-	396	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					116
01	124	N	30	-0-	-94	-0-	30	2			N	-0-					116
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					116
03	93	N	42	-0-	-51	-0-	42	2			N	-0-					116
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					116
05	124	N	59	-0-	-65	-0-	59	2			N	-0-					116

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

12	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	372	N	200	-0-	-172	-0-	200	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
01	465	N	272	-0-	-193	-0-	272	3			N	-0-					-0-
02	448	N	321	-0-	-127	-0-	321	3			N	-0-					-0-
03	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	341	N	139	-0-	-202	-0-	139	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

12	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
05	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

12	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
01	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
02	280	N	234	-0-	-46	-0-	234	3			N	-0-					-0-
03	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

12	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-
01	341	N	30	-0-	-311	-0-	30	3			N	-0-					-0-
02	84	N	15	-0-	-69	-0-	15	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
03	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
04	630	N	507	-0-	-123	-0-	507	3			N	-0-					-0-
05	651	N	471	-0-	-180	-0-	471	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

12	124	X	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

12	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-
05	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1509	-0-	-413	-0-	1509	3			N	-0-					-0-
01	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
02	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
03	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
04	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
05	1922	N	667	-0-	-1255	-0-	667	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
01	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
02	532	N	415	-0-	-117	-0-	415	3			N	-0-					-0-
03	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
*05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
02	616	N	602	-0-	-14	-0-	602	3			Y	-0-					-0-
03	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
04	630	N	598	-0-	-32	-0-	598	3			Y	-0-					-0-
05	682	N	339	-0-	-343	-0-	339	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	792	-0-	-107	-0-	792	3			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
05	651	N	449	-0-	-202	-0-	449	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1452	-0-	-160	-0-	1452	3			N	-0-					-0-
01	1457	N	1121	-0-	-336	-0-	1121	3			N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
03	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
04	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
05	1550	N	932	-0-	-618	-0-	932	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

12	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	1116	N	771	-0-	-345	-0-	771	3			N	-0-					-0-
02	980	N	772	-0-	-208	-0-	772	3			N	-0-					-0-
03	961	N	896	-0-	-65	-0-	896	3			N	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
05	868	N	497	-0-	-371	-0-	497	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

12	620	N	468	-0-	-152	-0-	468	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	560	N	417	-0-	-143	-0-	417	3			N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
04	630	N	556	-0-	-74	-0-	556	3			N	-0-					-0-
05	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

12	1178	N	988	-0-	-190	-0-	988	3			N	-0-					-0-
01	1178	N	950	-0-	-228	-0-	950	3			N	-0-					-0-
02	980	N	686	-0-	-294	-0-	686	3			N	-0-					-0-
03	992	N	691	-0-	-301	-0-	691	3			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
05	775	N	576	-0-	-199	-0-	576	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	1524	-0-	-119	-0-	1524	3			N	-0-					-0-
01	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
02	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
03	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
04	1350	N	1328	-0-	-22	-0-	1328	3			N	-0-					-0-
05	1395	N	783	-0-	-612	-0-	783	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-
02	504	N	466	-0-	-38	-0-	466	3			N	-0-					-0-
03	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
04	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
05	527	N	277	-0-	-250	-0-	277	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
02	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
03	1519	N	1349	-0-	-170	-0-	1349	3			N	-0-					-0-
04	1380	N	1228	-0-	-152	-0-	1228	3			N	-0-					-0-
05	1395	N	548	-0-	-847	-0-	548	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	775	X	641	-0-	-134	-0-	641	3			N	-0-					-0-
02	700	X	444	-0-	-256	-0-	444	3			N	-0-					-0-
03	682	X	671	-0-	-11	-0-	671	3			N	-0-					-0-
04	630	X	522	-0-	-108	-0-	522	3			N	-0-					-0-
05	651	X	349	-0-	-302	-0-	349	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	527	-0-	-124	-0-	527	3			N	-0-					-0-
01	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
04	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
05	589	N	320	-0-	-269	-0-	320	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	496	N	262	-0-	-234	-0-	262	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
02	308	N	249	-0-	-59	-0-	249	3			N	-0-					-0-
03	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
04	300	N	192	-0-	-108	-0-	192	3			N	-0-					-0-
05	279	N	152	-0-	-127	-0-	152	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	540	-0-	-266	-0-	540	3			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
04	750	N	642	-0-	-108	-0-	642	3			N	-0-					-0-
05	744	N	269	-0-	-475	-0-	269	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	949	-0-	-105	-0-	949	3			N	-0-					-0-
01	1023	N	927	-0-	-96	-0-	927	3			N	-0-					-0-
02	896	N	799	-0-	-97	-0-	799	3			N	-0-					-0-
03	961	N	864	-0-	-97	-0-	864	3			N	-0-					-0-
04	900	N	793	-0-	-107	-0-	793	3			N	-0-					-0-
05	899	N	425	-0-	-474	-0-	425	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
01	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
02	476	N	468	-0-	-8	-0-	468	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
05	527	N	316	-0-	-211	-0-	316	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1017	-0-	-99	-0-	1017	3			N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
02	952	N	912	-0-	-40	-0-	912	3			N	-0-					-0-
03	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
04	990	N	877	-0-	-113	-0-	877	3			N	-0-					-0-
05	1023	N	818	-0-	-205	-0-	818	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	186	N	96	-0-	-90	-0-	96	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	556	-0-	-126	-0-	556	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	560	N	472	-0-	-88	-0-	472	3			N	-0-					-0-
03	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
04	570	N	484	-0-	-86	-0-	484	3			N	-0-					-0-
05	527	N	351	-0-	-176	-0-	351	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	341	N	145	-0-	-196	-0-	145	3			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	589	N	106	-0-	-483	-0-	106	3			N	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
05	310	N	155	-0-	-155	-0-	155	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	956	-0-	-67	-0-	956	3			N	-0-					-0-
01	1023	X	876	-0-	-147	-0-	876	3			N	-0-					-0-
02	924	X	691	-0-	-233	-0-	691	3			N	-0-					-0-
03	961	X	884	-0-	-77	-0-	884	3			N	-0-					-0-
04	930	X	850	-0-	-80	-0-	850	3			N	-0-					-0-
05	961	X	498	-0-	-463	-0-	498	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					-0-
03	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	341	N	179	-0-	-162	-0-	179	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
01	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
02	168	N	131	-0-	-37	-0-	131	3			N	-0-					-0-
03	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
05	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0-	-0-	49	2	4	9	N	4	166	1			61
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					61
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					61
03	93	N	93	-0-	-0-	-0-	87	2	6	9	N	5					66
04	120	N	44	-0-	-76	-0-	34	2	10	9	N	9					75
05	62	N	59	-0-	-3	-0-	57	2	2	9	N	2					77

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	X	466	-0-	-123	-0-	466	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	434	N	239	-0-	-195	-0-	239	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
03	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
05	1333	N	272	-0-	-1061	-0-	272	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
02	364	N	276	-0-	-88	-0-	276	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
05	310	N	133	-0-	-177	-0-	133	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	430	-0-	-190	-0-	430	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
04	720	N	675	-0-	-45	-0-	675	3			N	-0-					-0-
05	620	N	430	-0-	-190	-0-	430	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1145	-0-	-64	-0-	1145	3			N	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
02	1036	N	964	-0-	-72	-0-	964	3			N	-0-					-0-
03	1147	N	1021	-0-	-126	-0-	1021	3			N	-0-					-0-
04	1080	N	989	-0-	-91	-0-	989	3			N	-0-					-0-
05	1054	N	569	-0-	-485	-0-	569	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	544	-0-	-293	-0-	544	3		N	-0-			-0-
01	992	N	853	-0-	-139	-0-	853	3		N	-0-			-0-
02	934	N	934	-0-	-0-	-0-	934	3		N	-0-			-0-
03	1031	N	1031	-0-	-0-	-0-	1031	3		N	-0-			-0-
04	853	N	853	-0-	-0-	-0-	853	3		N	-0-			-0-
05	1023	N	437	-0-	-586	-0-	437	3		N	-0-			-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

12	542	N	542	-0-	-0-	-0-	542	3		N	-0-			-0-
01	523	N	523	-0-	-0-	-0-	523	3		N	-0-			-0-
02	476	N	449	-0-	-27	-0-	449	3		N	-0-			-0-
03	527	N	460	-0-	-67	-0-	460	3		N	-0-			-0-
04	566	N	566	-0-	-0-	-0-	566	3		N	-0-			-0-
05	496	N	383	-0-	-113	-0-	383	3		N	-0-			-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

12	961	N	920	-0-	-41	-0-	920	3		N	-0-			-0-
01	895	N	895	-0-	-0-	-0-	895	3		N	-0-			-0-
02	840	N	613	-0-	-227	-0-	613	3		N	-0-			-0-
03	930	N	812	-0-	-118	-0-	812	3		N	-0-			-0-
04	1021	N	1021	-0-	-0-	-0-	1021	3		N	-0-			-0-
05	682	N	534	-0-	-148	-0-	534	3		N	-0-			-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

12	961	N	856	-0-	-105	-0-	856	3		N	-0-			-0-
01	793	N	793	-0-	-0-	-0-	793	3		N	-0-			-0-
02	784	N	705	-0-	-79	-0-	705	3		N	-0-			-0-
03	868	N	833	-0-	-35	-0-	833	3		N	-0-			-0-
04	780	N	752	-0-	-28	-0-	752	3		N	-0-			-0-
05	775	N	416	-0-	-359	-0-	416	3		N	-0-			-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

12	279	N	183	-0-	-96	-0-	183	3		N	-0-			-0-
01	271	N	271	-0-	-0-	-0-	271	3		N	-0-			-0-
02	232	N	232	-0-	-0-	-0-	232	3		N	-0-			-0-
03	227	N	227	-0-	-0-	-0-	227	3		N	-0-			-0-
04	249	N	249	-0-	-0-	-0-	249	3		N	-0-			-0-
05	248	N	99	-0-	-149	-0-	99	3		N	-0-			-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

12	1519	N	1451	-0-	-68	-0-	1451	3		N	-0-			-0-
01	1330	N	1330	-0-	-0-	-0-	1330	3		N	-0-			-0-
02	1224	N	1224	-0-	-0-	-0-	1224	3		N	-0-			-0-
03	1409	N	1409	-0-	-0-	-0-	1409	3		N	-0-			-0-
04	1274	N	1274	-0-	-0-	-0-	1274	3		N	-0-			-0-
*05	736	N	736	-0-	-0-	-0-	736	3		N	-0-			-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

12	1333	N	1135	-0-	-198	-0-	1135	3		N	-0-			-0-
01	1333	X	1229	-0-	-104	-0-	1229	3		N	-0-			-0-
02	1204	X	1127	-0-	-77	-0-	1127	3		N	-0-			-0-
03	1271	X	1243	-0-	-28	-0-	1243	3		N	-0-			-0-
04	1230	X	1135	-0-	-95	-0-	1135	3		N	-0-			-0-
05	1240	X	652	-0-	-588	-0-	652	3		N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1220	-0-	-82	-0-	1220	3			N	-0-					-0-
01	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
04	1410	N	1340	-0-	-70	-0-	1340	3			N	-0-					-0-
05	1271	N	728	-0-	-543	-0-	728	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
02	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	739	-0-	-315	-0-	739	3			N	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
02	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
04	1020	N	928	-0-	-92	-0-	928	3			N	-0-					-0-
05	1023	N	531	-0-	-492	-0-	531	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1394	-0-	-63	-0-	1394	3			N	-0-					-0-
01	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
02	1260	N	1094	-0-	-166	-0-	1094	3			N	-0-					-0-
03	1395	N	739	-0-	-656	-0-	739	3			N	-0-					-0-
04	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
05	1209	N	663	-0-	-546	-0-	663	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
02	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
05	1085	N	1028	-0-	-57	-0-	1028	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
01	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
02	588	N	566	-0-	-22	-0-	566	3			N	-0-					-0-
03	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
04	600	N	568	-0-	-32	-0-	568	3			N	-0-					-0-
05	620	N	491	-0-	-129	-0-	491	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
01	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

12	682	N	620	-0-	-62	-0-	620	3			N	-0-					-0-
01	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	837	N	665	-0-	-172	-0-	665	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

12	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

12	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
05	527	N	279	-0-	-248	-0-	279	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	744	X	697	-0-	-47	-0-	697	3			N	-0-					-0-
02	728	X	625	-0-	-103	-0-	625	3			N	-0-					-0-
03	806	X	680	-0-	-126	-0-	680	3			N	-0-					-0-
04	780	X	629	-0-	-151	-0-	629	3			N	-0-					-0-
05	713	X	231	-0-	-482	-0-	231	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	341	N	168	-0-	-173	-0-	168	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	818	-0-	-50	-0-	818	3			N	-0-					-0-
01	868	N	765	-0-	-103	-0-	765	3			N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
03	806	N	379	-0-	-427	-0-	379	3			N	-0-					-0-
04	750	N	135	-0-	-615	-0-	135	3			N	-0-					-0-
05	868	N	111	-0-	-757	-0-	111	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

12	868	N	654	-0-	-214	-0-	654	3			N	-0-					-0-
01	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
02	700	N	699	-0-	-1	-0-	699	3			N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
05	775	N	405	-0-	-370	-0-	405	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

12	651	X	650	-0-	-1	-0-	650	3			Y	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
03	651	N	642	-0-	-9	-0-	642	3			Y	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
05	651	N	591	-0-	-60	-0-	591	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	84	N	40	-0-	-44	-0-	40	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

12	2294	X	1787	-0-	-507	-0-	1787	3			N	-0-					-0-
01	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
02	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
04	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
05	1271	N	797	-0-	-474	-0-	797	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

12	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	756	N	677	-0-	-79	-0-	677	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	780	N	715	-0-	-65	-0-	715	3			N	-0-					-0-
05	744	N	614	-0-	-130	-0-	614	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	448	N	295	-0-	-153	-0-	295	3			N	-0-					-0-
03	496	N	379	-0-	-117	-0-	379	3			N	-0-					-0-
04	480	N	334	-0-	-146	-0-	334	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	329	-0-	-136	-0-	329	3			N	-0-					-0-
01	465	X	397	-0-	-68	-0-	397	3			N	-0-					-0-
02	420	X	338	-0-	-82	-0-	338	3			N	-0-					-0-
03	403	X	320	-0-	-83	-0-	320	3			N	-0-					-0-
04	390	X	332	-0-	-58	-0-	332	3			N	-0-					-0-
05	403	X	301	-0-	-102	-0-	301	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	280	N	164	-0-	-116	-0-	164	3			N	-0-					-0-
03	341	N	179	-0-	-162	-0-	179	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	112	N	54	-0-	-58	-0-	54	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	392	N	370	-0-	-22	-0-	370	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
05	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	217	N	107	-0-	-110	-0-	107	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

12	1395	N	1393	-0-	-2	-0-	1393	3			N	-0-					-0-
01	1457	X	1152	-0-	-305	-0-	1152	3			N	-0-					-0-
02	1260	X	761	-0-	-499	-0-	761	3			N	-0-					-0-
03	1395	X	835	-0-	-560	-0-	835	3			N	-0-					-0-
04	1350	X	805	-0-	-545	-0-	805	3			N	-0-					-0-
05	1395	X	787	-0-	-608	-0-	787	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

12	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
01	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
02	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	434	N	250	-0-	-184	-0-	250	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

12	1395	N	1228	-0-	-167	-0-	1228	3			N	-0-					-0-
01	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
02	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
03	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
04	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
05	1798	N	1014	-0-	-784	-0-	1014	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

12	589	X	457	-0-	-132	-0-	457	3			N	-0-					-0-
01	527	N	438	-0-	-89	-0-	438	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	496	N	256	-0-	-240	-0-	256	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

12	124	N	10	-0-	-114	-0-	10	3			N	-0-					-0-
01	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
02	112	N	5	-0-	-107	-0-	5	3			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
04	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
05	403	N	215	-0-	-188	-0-	215	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-
03	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	467	-0-	-122	-0-	467	3			N	-0-					-0-
01	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
03	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
05	465	N	241	-0-	-224	-0-	241	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
01	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
02	364	N	307	-0-	-57	-0-	307	3			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
05	341	N	204	-0-	-137	-0-	204	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
04	360	N	209	-0-	-151	-0-	209	3			N	-0-					-0-
05	372	N	204	-0-	-168	-0-	204	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
02	476	N	456	-0-	-20	-0-	456	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	496	N	264	-0-	-232	-0-	264	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
05	279	N	149	-0-	-130	-0-	149	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	465	N	231	-0-	-234	-0-	231	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	434	N	246	-0-	-188	-0-	246	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	403	N	242	-0-	-161	-0-	242	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	476	N	195	-0-	-281	-0-	195	3			N	-0-					-0-
03	527	N	391	-0-	-136	-0-	391	3			N	-0-					-0-
04	540	N	428	-0-	-112	-0-	428	3			N	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
01	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
05	620	N	334	-0-	-286	-0-	334	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	740	-0-	-314	-0-	740	3			N	-0-					-0-
01	992	X	909	-0-	-83	-0-	909	3			N	-0-					-0-
02	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-
03	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
04	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
05	1085	X	482	-0-	-603	-0-	482	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	279	N	158	-0-	-121	-0-	158	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
01	1116	N	980	-0-	-136	-0-	980	3			N	-0-					-0-
02	980	N	873	-0-	-107	-0-	873	3			N	-0-					-0-
03	1023	N	995	-0-	-28	-0-	995	3			N	-0-					-0-
04	960	N	906	-0-	-54	-0-	906	3			N	-0-					-0-
05	961	N	515	-0-	-446	-0-	515	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
01	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
02	896	N	829	-0-	-67	-0-	829	3			N	-0-					-0-
03	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
04	930	N	783	-0-	-147	-0-	783	3			N	-0-					-0-
05	930	N	689	-0-	-241	-0-	689	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	620	N	460	-0-	-160	-0-	460	3			N	-0-					-0-
02	728	N	416	-0-	-312	-0-	416	3			N	-0-					-0-
03	589	N	457	-0-	-132	-0-	457	3			N	-0-					-0-
04	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-
05	465	N	295	-0-	-170	-0-	295	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	3			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
05	372	N	237	-0-	-135	-0-	237	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
02	476	N	443	-0-	-33	-0-	443	3			N	-0-					-0-
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
04	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
05	496	N	268	-0-	-228	-0-	268	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-
03	465	N	333	-0-	-132	-0-	333	3			N	-0-					-0-
04	330	N	240	-0-	-90	-0-	240	3			N	-0-					-0-
05	403	N	173	-0-	-230	-0-	173	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

12	837	N	701	-0-	-136	-0-	701	3			N	-0-					-0-
01	868	N	805	-0-	-63	-0-	805	3			N	-0-					-0-
02	728	N	701	-0-	-27	-0-	701	3			N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
04	780	N	631	-0-	-149	-0-	631	3			N	-0-					-0-
05	775	N	472	-0-	-303	-0-	472	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

12	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
03	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
05	775	N	501	-0-	-274	-0-	501	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

12	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
01	171	N	153	-0-	-18	-0-	153	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

12	279	N	176	-0-	-103	-0-	176	3			N	-0-					-0-
01	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
05	217	N	106	-0-	-111	-0-	106	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	364	N	350	-0-	-14	-0-	350	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	403	N	211	-0-	-192	-0-	211	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	176	-0-	-41	-0-	176	3		N	-0-			-0-
01	217	N	160	-0-	-57	-0-	160	3		N	-0-			-0-
02	219	N	219	-0-	-0-	-0-	219	3		N	-0-			-0-
03	186	N	179	-0-	-7	-0-	179	3		N	-0-			-0-
04	159	N	159	-0-	-0-	-0-	159	3		N	-0-			-0-
05	248	N	149	-0-	-99	-0-	149	3		N	-0-			-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	X	625	-0-	-26	-0-	625	3		N	-0-			-0-
01	713	N	612	-0-	-101	-0-	612	3		N	-0-			-0-
02	588	N	556	-0-	-32	-0-	556	3		N	-0-			-0-
03	620	N	614	-0-	-6	-0-	614	3		N	-0-			-0-
04	600	N	590	-0-	-10	-0-	590	3		N	-0-			-0-
05	620	N	354	-0-	-266	-0-	354	3		N	-0-			-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	759	-0-	-47	-0-	759	3		N	-0-			-0-
01	93	N	-0-	-0-	-93	-0-				N	-0-			-0-
02	84	N	-0-	-0-	-84	-0-				N	-0-			-0-
03	93	N	-0-	-0-	-93	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	507	3		N	-0-			-0-
01	538	N	538	-0-	-0-	-0-	538	3		N	-0-			-0-
02	487	N	487	-0-	-0-	-0-	487	3		N	-0-			-0-
03	523	N	523	-0-	-0-	-0-	523	3		N	-0-			-0-
04	539	N	539	-0-	-0-	-0-	539	3		N	-0-			-0-
05	527	N	460	-0-	-67	-0-	460	3		N	-0-			-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	926	-0-	-4	-0-	926	3		N	-0-			-0-
01	961	N	917	-0-	-44	-0-	917	3		N	-0-			-0-
02	840	N	832	-0-	-8	-0-	832	3		N	-0-			-0-
03	930	N	913	-0-	-17	-0-	913	3		N	-0-			-0-
04	900	N	877	-0-	-23	-0-	877	3		N	-0-			-0-
05	930	N	486	-0-	-444	-0-	486	3		N	-0-			-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	1079	-0-	-130	-0-	1079	3		N	-0-			-0-
01	1178	N	938	-0-	-240	-0-	938	3		N	-0-			-0-
02	1036	N	832	-0-	-204	-0-	832	3		N	-0-			-0-
03	1085	N	832	-0-	-253	-0-	832	3		N	-0-			-0-
04	900	N	772	-0-	-128	-0-	772	3		N	-0-			-0-
05	930	N	597	-0-	-333	-0-	597	3		N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
01	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
02	1213	X	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
03	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
04	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
05	1333	X	692	-0-	-641	-0-	692	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	881	-0-	-111	-0-	881	3			N	-0-					-0-
01	899	N	560	-0-	-339	-0-	560	3			N	-0-					-0-
02	812	N	557	-0-	-255	-0-	557	3			N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	620	N	347	-0-	-273	-0-	347	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	448	N	426	-0-	-22	-0-	426	3			N	-0-					-0-
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
05	465	N	229	-0-	-236	-0-	229	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	700	N	612	-0-	-88	-0-	612	3			N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
04	780	N	722	-0-	-58	-0-	722	3			N	-0-					-0-
05	682	N	409	-0-	-273	-0-	409	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-
02	392	N	295	-0-	-97	-0-	295	3			N	-0-					-0-
03	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
04	360	N	147	-0-	-213	-0-	147	3			N	-0-					-0-
05	341	N	143	-0-	-198	-0-	143	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
01	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
02	392	N	386	-0-	-6	-0-	386	3			N	-0-					-0-
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
04	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	532	N	514	-0-	-18	-0-	514	3			N	-0-					-0-
03	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
04	570	N	469	-0-	-101	-0-	469	3			N	-0-					-0-
05	558	N	353	-0-	-205	-0-	353	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
02	364	N	330	-0-	-34	-0-	330	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
04	330	N	244	-0-	-86	-0-	244	3			N	-0-					-0-
05	341	N	111	-0-	-230	-0-	111	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-			-0-
02	128	N	128	-0-	-0-	-0-	3	1	125	2	N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	3	1	104	2	N	-0-			-0-
04	163	N	163	-0-	-0-	-0-	6	1	157	2	N	-0-			-0-
*05	160	N	160	-0-	-0-	-0-	7	1	153	2	N	-0-			-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

12	1085	N	951	-0-	-134	-0-	951	3			N	-0-			-0-
01	961	N	936	-0-	-25	-0-	936	3			N	-0-			-0-
02	868	N	822	-0-	-46	-0-	822	3			N	-0-			-0-
03	961	N	920	-0-	-41	-0-	920	3			N	-0-			-0-
04	900	N	842	-0-	-58	-0-	842	3			N	-0-			-0-
05	899	N	698	-0-	-201	-0-	698	3			N	-0-			-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

12	465	N	423	-0-	-42	-0-	423	3			N	-0-			-0-
01	434	N	429	-0-	-5	-0-	429	3			N	-0-			-0-
02	392	N	375	-0-	-17	-0-	375	3			N	-0-			-0-
03	434	N	408	-0-	-26	-0-	408	3			N	-0-			-0-
04	420	N	356	-0-	-64	-0-	356	3			N	-0-			-0-
05	403	N	263	-0-	-140	-0-	263	3			N	-0-			-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

12	1302	N	13	-0-	-1289	-0-	13	3			N	-0-			-0-
01	1240	N	14	-0-	-1226	-0-	14	3			N	-0-			-0-
02	224	N	35	-0-	-189	-0-	35	3			N	-0-			-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
04	14	N	1	-0-	-13	-0-	1	3			N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

12	186	N	131	-0-	-55	-0-	131	3			N	-0-			-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-			-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-			-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

12	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
04	180	N	143	-0-	-37	-0-	143	3			N	-0-			-0-
05	186	N	80	-0-	-106	-0-	80	3			N	-0-			-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

12	31	N	15	-0-	-16	-0-	15	3			N	-0-			-0-
01	15	N	12	-0-	-3	-0-	12	3			N	-0-			-0-
02	14	N	10	-0-	-4	-0-	10	3			N	-0-			-0-
03	15	N	11	-0-	-4	-0-	11	3			N	-0-			-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-			-0-
*05	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	279	N	90	-0-	-189	-0-	90	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

12	651	N	589	-0-	-62	-0-	589	3			N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
02	560	N	478	-0-	-82	-0-	478	3			N	-0-					-0-
03	589	N	469	-0-	-120	-0-	469	3			N	-0-					-0-
04	630	N	374	-0-	-256	-0-	374	3			N	-0-					-0-
05	527	N	246	-0-	-281	-0-	246	3			N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
01	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-
03	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	279	N	76	-0-	-203	-0-	76	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

12	713	X	657	-0-	-56	-0-	657	3			N	-0-					-0-
01	713	X	648	-0-	-65	-0-	648	3			N	-0-					-0-
02	644	X	575	-0-	-69	-0-	575	3			N	-0-					-0-
03	682	X	629	-0-	-53	-0-	629	3			N	-0-					-0-
04	660	X	503	-0-	-157	-0-	503	3			N	-0-					-0-
05	651	X	289	-0-	-362	-0-	289	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
04	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
05	341	N	172	-0-	-169	-0-	172	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	613	-0-	-131	-0-	613	3			N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
02	672	N	669	-0-	-3	-0-	669	3			N	-0-					-0-
03	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
04	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
*05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

12	1085	N	987	-0-	-98	-0-	987	3			N	-0-					-0-
01	992	N	989	-0-	-3	-0-	989	3			N	-0-					-0-
02	896	N	842	-0-	-54	-0-	842	3			N	-0-					-0-
03	992	N	907	-0-	-85	-0-	907	3			N	-0-					-0-
04	960	N	909	-0-	-51	-0-	909	3			N	-0-					-0-
05	930	N	364	-0-	-566	-0-	364	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

12	558	N	410	-0-	-148	-0-	410	3			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	392	N	289	-0-	-103	-0-	289	3			N	-0-					-0-
03	403	N	65	-0-	-338	-0-	65	3			N	-0-					-0-
04	600	N	2	-0-	-598	-0-	2	3			N	-0-					-0-
05	310	N	12	-0-	-298	-0-	12	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	279	N	140	-0-	-139	-0-	140	3			N	-0-					-0-

BEAN "26" WELL #: 8F RRCID -> 155968 COMPL. DATE 08/16/1995 TOTAL DEPTH 9800 PERF. 6444 - 6964

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/09/2015 - PLUGGED 03/09/15

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

12	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
01	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
02	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	434	N	288	-0-	-146	-0-	288	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1543	-0-	-38	-0-	1543	3			N	-0-					-0-
01	1488	N	1447	-0-	-41	-0-	1447	3			N	-0-					-0-
02	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
03	1550	N	1482	-0-	-68	-0-	1482	3			N	-0-					-0-
04	1410	N	1376	-0-	-34	-0-	1376	3			N	-0-					-0-
05	1550	N	804	-0-	-746	-0-	804	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	252	N	198	-0-	-54	-0-	198	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
05	217	N	111	-0-	-106	-0-	111	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	651	N	528	-0-	-123	-0-	528	3			N	-0-					-0-
04	540	N	462	-0-	-78	-0-	462	3			N	-0-					-0-
05	620	N	512	-0-	-108	-0-	512	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
04	450	N	359	-0-	-91	-0-	359	3			N	-0-					-0-
05	465	N	201	-0-	-264	-0-	201	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
02	560	N	554	-0-	-6	-0-	554	3			N	-0-					-0-
03	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
04	600	N	503	-0-	-97	-0-	503	3			N	-0-					-0-
05	620	N	426	-0-	-194	-0-	426	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
02	532	N	292	-0-	-240	-0-	292	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	651	N	556	-0-	-95	-0-	556	3			N	-0-					-0-
04	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-
05	558	N	298	-0-	-260	-0-	298	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	448	N	343	-0-	-105	-0-	343	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
05	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
*05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	476	N	411	-0-	-65	-0-	411	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	465	N	242	-0-	-223	-0-	242	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
01	1581	N	1222	-0-	-359	-0-	1222	3			N	-0-					-0-
02	1344	N	1016	-0-	-328	-0-	1016	3			N	-0-					-0-
03	1488	N	1038	-0-	-450	-0-	1038	3			N	-0-					-0-
04	1170	N	1155	-0-	-15	-0-	1155	3			N	-0-					-0-
05	1116	N	696	-0-	-420	-0-	696	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
01	899	X	855	-0-	-44	-0-	855	3			N	-0-					-0-
02	840	X	330	-0-	-510	-0-	330	3			N	-0-					-0-
03	930	X	453	-0-	-477	-0-	453	3			N	-0-					-0-
04	900	X	414	-0-	-486	-0-	414	3			N	-0-					-0-
05	930	X	404	-0-	-526	-0-	404	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

12	1085	X	1036	-0-	-49	-0-	1036	3			N	-0-					-0-
01	1085	X	829	-0-	-256	-0-	829	3			N	-0-					-0-
02	980	X	908	-0-	-72	-0-	908	3			N	-0-					-0-
03	1023	X	742	-0-	-281	-0-	742	3			N	-0-					-0-
04	990	X	958	-0-	-32	-0-	958	3			N	-0-					-0-
05	1023	X	576	-0-	-447	-0-	576	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

12	992	N	731	-0-	-261	-0-	731	3			N	-0-					-0-
01	837	N	763	-0-	-74	-0-	763	3			N	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
05	1147	N	569	-0-	-578	-0-	569	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
04	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
05	434	N	230	-0-	-204	-0-	230	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	280	N	191	-0-	-89	-0-	191	3			N	-0-					-0-
03	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
04	300	N	155	-0-	-145	-0-	155	3			N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
01	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	167	-0-	-143	-0-	167	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	84	N	18	-0-	-66	-0-	18	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
03	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
04	780	N	653	-0-	-127	-0-	653	3			N	-0-					-0-
05	775	N	462	-0-	-313	-0-	462	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	X	7	-0-	-241	-0-	7	3			N	-0-					-0-
01	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
03	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
02	448	N	442	-0-	-6	-0-	442	3			N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
05	496	N	187	-0-	-309	-0-	187	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	588	N	531	-0-	-57	-0-	531	3			N	-0-					-0-
03	651	N	498	-0-	-153	-0-	498	3			N	-0-					-0-
04	630	N	458	-0-	-172	-0-	458	3			N	-0-					-0-
05	589	N	243	-0-	-346	-0-	243	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
01	1550	N	1493	-0-	-57	-0-	1493	3			N	-0-					-0-
02	1372	N	1356	-0-	-16	-0-	1356	3			N	-0-					-0-
03	1550	N	1512	-0-	-38	-0-	1512	3			N	-0-					-0-
04	1440	N	1364	-0-	-76	-0-	1364	3			N	-0-					-0-
05	1488	N	782	-0-	-706	-0-	782	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
03	465	N	299	-0-	-166	-0-	299	3			N	-0-					-0-
04	390	N	276	-0-	-114	-0-	276	3			N	-0-					-0-
05	372	N	166	-0-	-206	-0-	166	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
03	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
04	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
05	434	N	228	-0-	-206	-0-	228	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	336	N	311	-0-	-25	-0-	311	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
05	341	N	180	-0-	-161	-0-	180	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	899	N	729	-0-	-170	-0-	729	3			N	-0-					-0-
02	700	N	659	-0-	-41	-0-	659	3			N	-0-					-0-
03	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
04	720	N	659	-0-	-61	-0-	659	3			N	-0-					-0-
05	744	N	377	-0-	-367	-0-	377	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	810	-0-	-58	-0-	810	3			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	744	-0-	-62	-0-	744	3			N	-0-					-0-
01	868	N	788	-0-	-80	-0-	788	3			N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
04	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-
05	868	N	406	-0-	-462	-0-	406	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

12	1023	N	764	-0-	-259	-0-	764	3			N	-0-					-0-
01	1209	X	661	-0-	-548	-0-	661	3			N	-0-					-0-
02	980	X	566	-0-	-414	-0-	566	3			N	-0-					-0-
03	930	X	636	-0-	-294	-0-	636	3			N	-0-					-0-
04	810	X	683	-0-	-127	-0-	683	3			N	-0-					-0-
05	775	X	361	-0-	-414	-0-	361	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

12	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
01	899	N	880	-0-	-19	-0-	880	3			N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
03	961	N	838	-0-	-123	-0-	838	3			N	-0-					-0-
04	840	N	800	-0-	-40	-0-	800	3			N	-0-					-0-
05	868	N	442	-0-	-426	-0-	442	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

12	1147	N	929	-0-	-218	-0-	929	3			N	-0-					-0-
01	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
02	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
03	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
04	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
05	1209	N	1171	-0-	-38	-0-	1171	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

12	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
01	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
02	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
04	1050	N	1049	-0-	-1	-0-	1049	3			N	-0-					-0-
05	1085	N	977	-0-	-108	-0-	977	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

12	527	N	352	-0-	-175	-0-	352	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1758	N	1758	-0-	-0-	-0-	1732	3	26	9	N	24	131	1			22
01	1381	N	1381	-0-	-0-	-0-	1358	3	23	9	N	21					43
02	1260	N	1148	-0-	-112	-0-	1148	3			N	-0-					43
03	1767	N	1419	-0-	-348	-0-	1419	3			N	-0-					43
04	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					43
05	1271	N	746	-0-	-525	-0-	712	3	34	9	N	31					74

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
01	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-
02	756	N	720	-0-	-36	-0-	720	3			N	-0-					-0-
03	806	N	697	-0-	-109	-0-	697	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	806	N	410	-0-	-396	-0-	410	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1066	-0-	-19	-0-	1066	3			N	-0-					-0-
01	1116	N	1066	-0-	-50	-0-	1066	3			N	-0-					-0-
02	980	N	968	-0-	-12	-0-	968	3			N	-0-					-0-
03	1054	N	1018	-0-	-36	-0-	1018	3			N	-0-					-0-
04	1020	N	966	-0-	-54	-0-	966	3			N	-0-					-0-
05	1085	N	552	-0-	-533	-0-	552	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2793	-0-	-369	-0-	2793	3			N	-0-					-0-
01	3131	X	2856	-0-	-275	-0-	2856	3			N	-0-					-0-
02	2716	X	2623	-0-	-93	-0-	2623	3			N	-0-					-0-
03	2883	X	2763	-0-	-120	-0-	2763	3			N	-0-					-0-
04	2790	X	2389	-0-	-401	-0-	2389	3			N	-0-					-0-
05	2914	X	1478	-0-	-1436	-0-	1478	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1559	-0-	-84	-0-	1559	3			N	-0-					-0-
01	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
02	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
03	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
04	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
05	1426	N	884	-0-	-542	-0-	884	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
01	1178	N	1143	-0-	-35	-0-	1143	3			N	-0-					-0-
02	1036	N	943	-0-	-93	-0-	943	3			N	-0-					-0-
03	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
04	1110	N	1001	-0-	-109	-0-	1001	3			N	-0-					-0-
05	1054	N	922	-0-	-132	-0-	922	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
01	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
02	672	N	659	-0-	-13	-0-	659	3			N	-0-					-0-
03	744	N	704	-0-	-40	-0-	704	3			N	-0-					-0-
04	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
05	744	N	369	-0-	-375	-0-	369	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	936	-0-	-211	-0-	936	3			N	-0-					-0-
01	1240	N	934	-0-	-306	-0-	934	3			N	-0-					-0-
02	1036	N	971	-0-	-65	-0-	971	3			N	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
04	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
05	1085	N	505	-0-	-580	-0-	505	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1626	-0-	-110	-0-	1626	3			N	-0-					-0-
01	1643	N	1625	-0-	-18	-0-	1625	3			N	-0-					-0-
02	1512	N	1457	-0-	-55	-0-	1457	3			N	-0-					-0-
03	1612	N	1600	-0-	-12	-0-	1600	3			N	-0-					-0-
04	1560	N	1452	-0-	-108	-0-	1452	3			N	-0-					-0-
05	1612	N	1257	-0-	-355	-0-	1257	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
01	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
02	896	N	883	-0-	-13	-0-	883	3			N	-0-					-0-
03	1023	N	925	-0-	-98	-0-	925	3			N	-0-					-0-
04	960	N	895	-0-	-65	-0-	895	3			N	-0-					-0-
05	992	N	482	-0-	-510	-0-	482	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
04	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
05	465	N	246	-0-	-219	-0-	246	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
03	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
*05	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	620	N	485	-0-	-135	-0-	485	3			N	-0-					-0-
02	504	N	444	-0-	-60	-0-	444	3			N	-0-					-0-
03	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
04	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
05	496	N	239	-0-	-257	-0-	239	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

12	682	N	585	-0-	-97	-0-	585	3			N	-0-					-0-
01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
02	532	N	523	-0-	-9	-0-	523	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	720	N	564	-0-	-156	-0-	564	3			N	-0-					-0-
05	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

12	806	N	599	-0-	-207	-0-	599	3			N	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
02	532	N	529	-0-	-3	-0-	529	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	720	N	523	-0-	-197	-0-	523	3			N	-0-					-0-
05	589	N	463	-0-	-126	-0-	463	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	248	N	95	-0-	-153	-0-	95	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	2100	-0-	-101	-0-	2100	3			N	-0-					-0-
01	2139	N	2082	-0-	-57	-0-	2082	3			N	-0-					-0-
02	1904	N	1879	-0-	-25	-0-	1879	3			N	-0-					-0-
03	2108	N	2069	-0-	-39	-0-	2069	3			N	-0-					-0-
04	2010	N	1878	-0-	-132	-0-	1878	3			N	-0-					-0-
05	2077	N	1106	-0-	-971	-0-	1106	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	639	-0-	-322	-0-	639	3			N	-0-					-0-
01	806	N	608	-0-	-198	-0-	608	3			N	-0-					-0-
02	644	N	506	-0-	-138	-0-	506	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
05	558	N	277	-0-	-281	-0-	277	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
03	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1633	-0-	-10	-0-	1633	3			N	-0-					-0-
01	1643	X	1520	-0-	-123	-0-	1520	3			N	-0-					-0-
02	1512	X	1479	-0-	-33	-0-	1479	3			N	-0-					-0-
03	1807	X	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
04	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
05	1643	X	960	-0-	-683	-0-	960	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1053	-0-	-187	-0-	1053	3			N	-0-					-0-
01	1085	N	1038	-0-	-47	-0-	1038	3			N	-0-					-0-
02	1008	N	927	-0-	-81	-0-	927	3			N	-0-					-0-
03	1054	N	896	-0-	-158	-0-	896	3			N	-0-					-0-
04	990	N	934	-0-	-56	-0-	934	3			N	-0-					-0-
05	1023	N	780	-0-	-243	-0-	780	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
01	713	N	584	-0-	-129	-0-	584	3			N	-0-					-0-
02	644	N	582	-0-	-62	-0-	582	3			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	570	N	219	-0-	-351	-0-	219	3			N	-0-					-0-
05	651	N	386	-0-	-265	-0-	386	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	2016	-0-	-61	-0-	2016	3			N	-0-					-0-
01	1984	N	1656	-0-	-328	-0-	1656	3			N	-0-					-0-
02	1792	N	1613	-0-	-179	-0-	1613	3			N	-0-					-0-
03	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
04	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
05	1798	N	1100	-0-	-698	-0-	1100	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2258	-0-	-67	-0-	2258	3			N	-0-					-0-
01	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
02	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
03	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
04	2100	N	1995	-0-	-105	-0-	1995	3			N	-0-					-0-
05	2170	N	1630	-0-	-540	-0-	1630	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	679	-0-	-189	-0-	679	3			N	-0-					-0-
01	837	N	717	-0-	-120	-0-	717	3			N	-0-					-0-
02	644	N	591	-0-	-53	-0-	591	3			N	-0-					-0-
03	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
04	690	N	598	-0-	-92	-0-	598	3			N	-0-					-0-
05	651	N	315	-0-	-336	-0-	315	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1036	-0-	-49	-0-	1036	3			N	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
02	1036	N	957	-0-	-79	-0-	957	3			N	-0-					-0-
03	1023	N	977	-0-	-46	-0-	977	3			N	-0-					-0-
04	1020	N	918	-0-	-102	-0-	918	3			N	-0-					-0-
05	1054	N	783	-0-	-271	-0-	783	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
01	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
02	364	N	345	-0-	-19	-0-	345	3			N	-0-					-0-
03	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
05	372	N	222	-0-	-150	-0-	222	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

12	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
05	279	N	174	-0-	-105	-0-	174	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
05	713	N	431	-0-	-282	-0-	431	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					47
01	62	N	8	-0-	-54	-0-	8	2			N	-0-					47
02	28	N	9	-0-	-19	-0-	9	2			N	-0-					47
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					47
04	8	N	7	-0-	-1	-0-	7	2			N	-0-					47
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					47

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

12	1116	X	605	-0-	-511	-0-	605	3			N	-0-					-0-
01	1116	X	578	-0-	-538	-0-	578	3			N	-0-					-0-
02	1008	X	565	-0-	-443	-0-	565	3			N	-0-					-0-
03	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	570	N	525	-0-	-45	-0-	525	3			N	-0-					27
05	620	N	310	-0-	-310	-0-	310	3			N	-0-					27

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	3			Y	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
03	465	N	284	-0-	-181	-0-	284	3			Y	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	3			Y	-0-					-0-
05	341	N	196	-0-	-145	-0-	196	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	947	-0-	-14	-0-	947	3			Y	-0-					-0-
01	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
03	961	N	827	-0-	-134	-0-	827	3			Y	-0-					-0-
04	960	N	566	-0-	-394	-0-	566	3			Y	-0-					-0-
05	806	N	589	-0-	-217	-0-	589	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
01	372	N	297	-0-	-75	-0-	297	3			Y	-0-					-0-
02	392	N	250	-0-	-142	-0-	250	3			Y	-0-					-0-
03	372	N	247	-0-	-125	-0-	247	3			Y	-0-					-0-
04	300	N	246	-0-	-54	-0-	246	3			Y	-0-					-0-
05	279	N	146	-0-	-133	-0-	146	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					23
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					23
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					23
03	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					23
*04	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					23
*05	248	N	114	-0-	-134	-0-	114	3			Y	-0-					23

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	218	-0-	-30	-0-	5	1	213	3	Y	-0-					-0-
01	217	N	211	-0-	-6	-0-	4	1	207	3	Y	-0-					-0-
02	196	N	190	-0-	-6	-0-	4	1	186	3	Y	-0-					-0-
03	217	N	212	-0-	-5	-0-	5	1	207	3	Y	-0-					-0-
*04	210	N	205	-0-	-5	-0-	5	1	200	3	Y	-0-					-0-
05	217	N	210	-0-	-7	-0-	7	1	203	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	182	-0-	-35	-0-	4	1	178	3	Y	-0-					-0-
01	155	N	96	-0-	-59	-0-	2	1	94	3	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	3	1	144	3	Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	3	1	150	3	Y	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	5	1	213	3	Y	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	8	1	228	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	6	1	291	3	Y	14	11	1			5
							15	9									
01	282	N	282	-0-	-0-	-0-	5	1	260	3	Y	15	15	1			5
							17	9									
02	261	N	261	-0-	-0-	-0-	5	1	243	3	Y	12	11	1			6
							13	9									
03	394	N	394	-0-	-0-	-0-	8	1	376	3	Y	9	13	1			2
							10	9									
*04	487	N	487	-0-	-0-	-0-	11	1	469	3	Y	6	7	1			1
							7	9									
05	248	N	159	-0-	-89	-0-	5	1	151	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	337	-0-	-66	-0-	7	1	321	3	Y	8	6	1			3
							9	9									
01	375	N	375	-0-	-0-	-0-	7	1	366	3	Y	2	4	1			1
							2	9									
02	316	N	316	-0-	-0-	-0-	6	1	310	3	Y	-0-	1	1			-0-
03	409	N	409	-0-	-0-	-0-	9	1	400	3	Y	-0-					-0-
*04	408	N	408	-0-	-0-	-0-	9	1	399	3	Y	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	14	1	379	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	370	-0-	-2	-0-	7	1	348	3	Y	14	11	1			5
							15	9									
01	392	N	392	-0-	-0-	-0-	7	1	368	3	Y	15	15	1			5
							17	9									
02	350	N	350	-0-	-0-	-0-	6	1	331	3	Y	12	11	1			6
							13	9									
03	400	N	400	-0-	-0-	-0-	8	1	382	3	Y	9	13	1			2
							10	9									
*04	395	N	395	-0-	-0-	-0-	9	1	379	3	Y	6	7	1			1
							7	9									
05	341	N	187	-0-	-154	-0-	6	1	178	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	478	-0-	-18	-0-	10	1	468	3	Y	-0-					-0-
01	527	N	473	-0-	-54	-0-	9	1	464	3	Y	-0-					-0-
02	499	N	499	-0-	-0-	-0-	10	1	489	3	Y	-0-					-0-
03	518	N	518	-0-	-0-	-0-	11	1	507	3	Y	-0-					-0-
*04	499	N	499	-0-	-0-	-0-	11	1	488	3	Y	-0-					-0-
05	527	N	452	-0-	-75	-0-	16	1	436	3	Y	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	647	-0-	-97	-0-	13	1	619	3	Y	14	11	1			5
							15	9									
01	682	N	670	-0-	-12	-0-	13	1	640	3	Y	15	15	1			5
							17	9									
02	616	N	578	-0-	-38	-0-	11	1	554	3	Y	12	11	1			6
							13	9									
03	675	N	675	-0-	-0-	-0-	14	1	651	3	Y	9	13	1			2
							10	9									
*04	675	N	675	-0-	-0-	-0-	15	1	653	3	Y	6	7	1			1
							7	9									
05	651	N	481	-0-	-170	-0-	17	1	461	3	Y	3	3	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	247	-0-	-1	-0-	5	1	227	3	Y	14	11	1			5
							15	9									
01	267	N	267	-0-	-0-	-0-	5	1	245	3	Y	15	15	1			5
							17	9									
02	224	N	221	-0-	-3	-0-	4	1	206	3	Y	10	10	1			5
							11	9									
03	248	N	234	-0-	-14	-0-	5	1	220	3	Y	8	11	1			2
							9	9									
*04	240	N	228	-0-	-12	-0-	5	1	216	3	Y	6	7	1			1
							7	9									
05	248	N	231	-0-	-17	-0-	8	1	217	3	Y	5	4	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	784	N	784	-0-	-0-	-0-	16	1	753	3	Y	14	11	1			5
							15	9									
01	775	N	775	-0-	-0-	-0-	15	1	743	3	Y	15	15	1			5
							17	9									
02	715	N	715	-0-	-0-	-0-	13	1	689	3	Y	12	11	1			6
							13	9									
03	810	N	810	-0-	-0-	-0-	17	1	783	3	Y	9	13	1			2
							10	9									
*04	780	N	780	-0-	-0-	-0-	17	1	756	3	Y	6	7	1			1
							7	9									
*05	789	N	789	-0-	-0-	-0-	27	1	756	3	Y	5	4	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	690	N	690	-0-	-0-	-0-	15	1	675	3	Y	-0-					-0-
01	656	N	656	-0-	-0-	-0-	13	1	643	3	Y	-0-					-0-
02	558	N	558	-0-	-0-	-0-	11	1	547	3	Y	-0-					-0-
03	635	N	635	-0-	-0-	-0-	14	1	621	3	Y	-0-					-0-
*04	603	N	603	-0-	-0-	-0-	13	1	590	3	Y	-0-					-0-
*05	638	N	638	-0-	-0-	-0-	22	1	616	3	Y	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	568	-0-	-21	-0-	12	1	547	3	Y	8	6	1			3
							9	9									
01	558	N	534	-0-	-24	-0-	10	1	513	3	Y	10	10	1			3
							11	9									
02	531	N	531	-0-	-0-	-0-	10	1	507	3	Y	13	10	1			6
							14	9									
03	569	N	569	-0-	-0-	-0-	12	1	547	3	Y	9	13	1			2
							10	9									
*04	510	N	412	-0-	-98	-0-	9	1	396	3	Y	6	7	1			1
							7	9									
05	558	N	407	-0-	-151	-0-	14	1	387	3	Y	5	4	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	546	-0-	-12	-0-	11	1	520	3	Y	14	11	1			5
							15	9									
01	558	N	494	-0-	-64	-0-	9	1	468	3	Y	15	15	1			5
							17	9									
02	563	N	563	-0-	-0-	-0-	10	1	540	3	Y	12	11	1			6
							13	9									
03	617	N	617	-0-	-0-	-0-	13	1	594	3	Y	9	13	1			2
							10	9									
*04	594	N	594	-0-	-0-	-0-	13	1	574	3	Y	6	7	1			1
							7	9									
05	558	N	219	-0-	-339	-0-	7	1	209	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	639	-0-	-43	-0-	13	1	614	3	Y	11	9	1			4
							12	9									
01	631	N	631	-0-	-0-	-0-	12	1	605	3	Y	13	13	1			4
							14	9									
02	560	N	542	-0-	-18	-0-	10	1	519	3	Y	12	10	1			6
							13	9									
03	638	N	638	-0-	-0-	-0-	13	1	615	3	Y	9	13	1			2
							10	9									
*04	639	N	639	-0-	-0-	-0-	14	1	618	3	Y	6	7	1			1
							7	9									
*05	647	N	647	-0-	-0-	-0-	22	1	619	3	Y	5	4	1			2
							6	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	336	-0-	-36	-0-	7	1	320	3	Y	8	6	1			3
							9	9									
01	336	N	336	-0-	-0-	-0-	6	1	318	3	Y	11	10	1			4
							12	9									
02	323	N	323	-0-	-0-	-0-	6	1	304	3	Y	12	10	1			6
							13	9									
03	349	N	349	-0-	-0-	-0-	7	1	332	3	Y	9	13	1			2
							10	9									
*04	324	N	324	-0-	-0-	-0-	7	1	310	3	Y	6	7	1			1
							7	9									
05	310	N	213	-0-	-97	-0-	7	1	203	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	524	N	524	-0-	-0-	-0-	11	1	504	3	Y	8	6	1			3
							9	9									
01	528	N	528	-0-	-0-	-0-	10	1	508	3	Y	9	9	1			3
							10	9									
02	482	N	482	-0-	-0-	-0-	9	1	459	3	Y	13	10	1			6
							14	9									
03	530	N	530	-0-	-0-	-0-	11	1	509	3	Y	9	13	1			2
							10	9									
*04	510	N	510	-0-	-0-	-0-	11	1	492	3	Y	6	7	1			1
							7	9									
05	527	N	306	-0-	-221	-0-	10	1	293	3	Y	3	3	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2	-0-	2	1	89	3	Y	-0-					-0-
01	124	N	97	-0-	-27	-0-	2	1	95	3	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	2	1	86	3	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	2	1	103	3	Y	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	2	1	100	3	Y	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	4	1	113	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

12	817	N	817	-0-	-0-	-0-	17	1	785	3	Y	14	11	1			5
							15	9									
01	869	N	869	-0-	-0-	-0-	16	1	836	3	Y	15	15	1			5
							17	9									
02	752	N	752	-0-	-0-	-0-	14	1	725	3	Y	12	11	1			6
							13	9									
03	775	N	761	-0-	-14	-0-	16	1	735	3	Y	9	13	1			2
							10	9									
*04	750	N	738	-0-	-12	-0-	16	1	715	3	Y	6	7	1			1
							7	9									
05	775	N	428	-0-	-347	-0-	15	1	410	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

12	744	N	686	-0-	-58	-0-	14	1	657	3	Y	14	11	1			5
							15	9									
01	713	N	561	-0-	-152	-0-	10	1	536	3	Y	14	15	1			4
							15	9									
02	645	N	645	-0-	-0-	-0-	12	1	619	3	Y	13	11	1			6
							14	9									
03	777	N	777	-0-	-0-	-0-	16	1	751	3	Y	9	13	1			2
							10	9									
*04	753	N	753	-0-	-0-	-0-	17	1	729	3	Y	6	7	1			1
							7	9									
05	713	N	499	-0-	-214	-0-	17	1	479	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

12	744	N	739	-0-	-5	-0-	15	1	716	3	Y	7	5	1			3
							8	9									
01	837	N	688	-0-	-149	-0-	13	1	665	3	Y	9	9	1			3
							10	9									
02	700	N	638	-0-	-62	-0-	12	1	612	3	Y	13	10	1			6
							14	9									
03	821	N	821	-0-	-0-	-0-	17	1	794	3	Y	9	13	1			2
							10	9									
*04	779	N	779	-0-	-0-	-0-	17	1	755	3	Y	6	7	1			1
							7	9									
*05	788	N	788	-0-	-0-	-0-	27	1	755	3	Y	5	4	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592	N	592	-0-	-0-	-0-	12	1	569	3	Y	10	8	1			4
							11	9									
01	645	N	645	-0-	-0-	-0-	12	1	632	3	Y	1	5	1			-0-
							1	9									
02	512	N	512	-0-	-0-	-0-	10	1	502	3	Y	-0-					-0-
03	554	N	554	-0-	-0-	-0-	12	1	542	3	Y	-0-					-0-
*04	525	N	525	-0-	-0-	-0-	12	1	513	3	Y	-0-					-0-
05	527	N	525	-0-	-2	-0-	18	1	507	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	907	-0-	-54	-0-	19	1	873	3	Y	14	11	1			5
							15	9									
01	969	N	969	-0-	-0-	-0-	18	1	934	3	Y	15	15	1			5
							17	9									
02	930	N	930	-0-	-0-	-0-	17	1	900	3	Y	12	11	1			6
							13	9									
03	899	N	145	-0-	-754	-0-	3	1	141	3	Y	1	7	1			-0-
							1	9									
*04	1036	N	1036	-0-	-0-	-0-	23	1	1007	3	Y	5	4	1			1
							6	9									
*05	1157	N	1157	-0-	-0-	-0-	40	1	1111	3	Y	5	4	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1216	N	1216	-0-	-0-	-0-	25	1	1176	3	Y	14	11	1			5
							15	9									
01	1147	N	1145	-0-	-2	-0-	22	1	1109	3	Y	13	14	1			4
							14	9									
02	1036	N	940	-0-	-96	-0-	18	1	910	3	Y	11	10	1			5
							12	9									
03	1147	N	1113	-0-	-34	-0-	24	1	1079	3	Y	9	12	1			2
							10	9									
*04	1110	N	1109	-0-	-1	-0-	25	1	1077	3	Y	6	7	1			1
							7	9									
*05	1109	N	1109	-0-	-0-	-0-	38	1	1065	3	Y	5	4	1			2
							6	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1234	N	1234	-0-	-0-	-0-	26	1	1193	3	Y	14	11	1			5
							15	9									
01	1085	N	1063	-0-	-22	-0-	20	1	1030	3	Y	12	13	1			4
							13	9									
02	952	N	742	-0-	-210	-0-	14	1	719	3	Y	8	8	1			4
							9	9									
03	1302	N	1302	-0-	-0-	-0-	28	1	1264	3	Y	9	11	1			2
							10	9									
*04	1020	N	783	-0-	-237	-0-	17	1	762	3	Y	4	5	1			1
							4	9									
05	837	N	607	-0-	-230	-0-	21	1	582	3	Y	4	3	1			2
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	246	-0-	-33	-0-	5	1	229	3	Y	11	9	1			4
							12	9									
01	310	N	292	-0-	-18	-0-	5	1	273	3	Y	13	13	1			4
							14	9									
02	280	N	257	-0-	-23	-0-	5	1	238	3	Y	13	11	1			6
							14	9									
03	298	N	298	-0-	-0-	-0-	6	1	282	3	Y	9	13	1			2
							10	9									
*04	270	N	205	-0-	-65	-0-	4	1	194	3	Y	6	7	1			1
							7	9									
05	279	N	89	-0-	-190	-0-	3	1	84	3	Y	2	2	1			1
							2	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	526	-0-	-404	-0-	11	1	500	3	Y	14	11	1			5
							15	9									
01	1028	N	1028	-0-	-0-	-0-	19	1	995	3	Y	13	14	1			4
							14	9									
02	873	N	873	-0-	-0-	-0-	16	1	843	3	Y	13	11	1			6
							14	9									
03	977	N	977	-0-	-0-	-0-	21	1	946	3	Y	9	13	1			2
							10	9									
*04	929	N	929	-0-	-0-	-0-	21	1	901	3	Y	6	7	1			1
							7	9									
05	899	N	877	-0-	-22	-0-	30	1	841	3	Y	5	4	1			2
							6	9									

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	987	N	987	-0-	-0-	-0-	20	1	935	3	Y	29	22	1			11
							32	9									
01	995	N	995	-0-	-0-	-0-	19	1	945	3	Y	28	30	1			9
							31	9									
02	872	N	872	-0-	-0-	-0-	16	1	828	3	Y	25	22	1			12
							28	9									
03	2203	N	2203	-0-	-0-	-0-	20	1	934	3	Y	1135	858	1			289
							1249	9									
*04	2889	N	2889	-0-	-0-	-0-	21	1	926	3	Y	1765	1657	1			397
							1942	9									
*05	2427	N	2427	-0-	-0-	-0-	32	1	902	3	Y	1357	1186	1			568
							1493	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	377	-0-	-88	-0-	8	1	358	3	Y	10	8	1			4
							11	9									
01	509	N	509	-0-	-0-	-0-	9	1	485	3	Y	14	13	1			5
							15	9									
02	349	N	349	-0-	-0-	-0-	6	1	330	3	Y	12	11	1			6
							13	9									
03	505	N	505	-0-	-0-	-0-	11	1	485	3	Y	8	12	1			2
							9	9									
*04	388	N	388	-0-	-0-	-0-	9	1	373	3	Y	5	6	1			1
							6	9									
*05	314	N	314	-0-	-0-	-0-	11	1	297	3	Y	5	4	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	477	-0-		-19	-0-		10 1 15 9	452	3	Y	14	11	1			5
01	434	N	398	-0-		-36	-0-		7 1 17 9	374	3	Y	15	15	1			5
02	392	N	389	-0-		-3	-0-		7 1 13 9	369	3	Y	12	11	1			6
03	478	N	478	-0-		-0-	-0-		10 1 9 9	459	3	Y	8	12	1			2
*04	466	N	466	-0-		-0-	-0-		10 1 7 9	449	3	Y	6	7	1			1
*05	473	N	473	-0-		-0-	-0-		16 1 6 9	451	3	Y	5	4	1			2

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	530	N	530	-0-		-0-	-0-		11 1 15 9	504	3	Y	14	11	1			5
01	521	N	521	-0-		-0-	-0-		10 1 17 9	494	3	Y	15	15	1			5
02	458	N	458	-0-		-0-	-0-		8 1 13 9	437	3	Y	12	11	1			6
03	506	N	506	-0-		-0-	-0-		11 1 10 9	485	3	Y	9	13	1			2
*04	480	N	471	-0-		-9	-0-		10 1 7 9	454	3	Y	6	7	1			1
05	496	N	470	-0-		-26	-0-		16 1 6 9	448	3	Y	5	4	1			2

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	642	-0-		-40	-0-		14 1	628	3	Y	-0-					-0-
01	651	N	628	-0-		-23	-0-		12 1 4 9	612	3	Y	4	3	1			1
02	588	N	566	-0-		-22	-0-		11 1 14 9	541	3	Y	13	8	1			6
03	651	N	615	-0-		-36	-0-		13 1 10 9	592	3	Y	9	13	1			2
*04	637	N	637	-0-		-0-	-0-		14 1 7 9	616	3	Y	6	7	1			1
*05	670	N	670	-0-		-0-	-0-		23 1 6 9	641	3	Y	5	4	1			2

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-		-0-	-0-		15 1 15 9	700	3	Y	14	11	1			5
01	775	N	667	-0-		-108	-0-		12 1 17 9	638	3	Y	15	15	1			5
02	672	N	533	-0-		-139	-0-		10 1 13 9	510	3	Y	12	11	1			6
03	744	N	701	-0-		-43	-0-		15 1 10 9	676	3	Y	9	13	1			2
*04	682	N	682	-0-		-0-	-0-		15 1 7 9	660	3	Y	6	7	1			1
05	589	N	228	-0-		-361	-0-		8 1 2 9	218	3	Y	2	2	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1191	-0-	-18	-0-	25	1	1151	3	Y	14	11	1			5
							15	9									
01	1178	N	1173	-0-	-5	-0-	22	1	1134	3	Y	15	15	1			5
							17	9									
02	1018	N	1018	-0-	-0-	-0-	19	1	986	3	Y	12	11	1			6
							13	9									
03	1178	N	1111	-0-	-67	-0-	24	1	1077	3	Y	9	13	1			2
							10	9									
*04	1140	N	1090	-0-	-50	-0-	24	1	1059	3	Y	6	7	1			1
							7	9									
05	1116	N	1090	-0-	-26	-0-	37	1	1047	3	Y	5	4	1			2
							6	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	507	-0-	-51	-0-	10	1	482	3	Y	14	11	1			5
							15	9									
01	535	N	535	-0-	-0-	-0-	10	1	508	3	Y	15	15	1			5
							17	9									
02	504	N	401	-0-	-103	-0-	7	1	381	3	Y	12	11	1			6
							13	9									
03	496	N	479	-0-	-17	-0-	10	1	460	3	Y	8	12	1			2
							9	9									
*04	510	N	354	-0-	-156	-0-	8	1	340	3	Y	5	6	1			1
							6	9									
05	434	N	333	-0-	-101	-0-	11	1	316	3	Y	5	4	1			2
							6	9									

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1061	-0-	-24	-0-	22	1	1013	3	Y	24	19	1			9
							26	9									
01	1085	N	1006	-0-	-79	-0-	19	1	970	3	Y	15	19	1			5
							17	9									
02	980	N	912	-0-	-68	-0-	17	1	882	3	Y	12	11	1			6
							13	9									
03	1054	N	1010	-0-	-44	-0-	21	1	972	3	Y	15	17	1			4
							17	9									
*04	994	N	994	-0-	-0-	-0-	22	1	959	3	Y	12	13	1			3
							13	9									
05	1023	N	533	-0-	-490	-0-	18	1	511	3	Y	4	5	1			2
							4	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	660	-0-	-22	-0-	14	1	634	3	Y	11	9	1			4
							12	9									
01	651	N	648	-0-	-3	-0-	12	1	622	3	Y	13	13	1			4
							14	9									
02	588	N	508	-0-	-80	-0-	9	1	485	3	Y	13	11	1			6
							14	9									
03	659	N	659	-0-	-0-	-0-	14	1	636	3	Y	8	12	1			2
							9	9									
*04	646	N	646	-0-	-0-	-0-	14	1	625	3	Y	6	7	1			1
							7	9									
05	558	N	303	-0-	-255	-0-	10	1	290	3	Y	3	3	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	-0-	12	1	545	3	Y	7	5	1			3
							8	9									
01	434	N	357	-0-	-77	-0-	7	1	348	3	Y	2	4	1			1
							2	9									
02	370	N	370	-0-	-0-	-0-	7	1	363	3	Y	-0-	1	1			-0-
03	434	N	401	-0-	-33	-0-	9	1	392	3	Y	-0-					-0-
*04	360	N	340	-0-	-20	-0-	8	1	332	3	Y	-0-					-0-
05	403	N	301	-0-	-102	-0-	10	1	291	3	Y	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1923	N	1923	-0-	-0-	-0-	40	1	1871	3	Y	11	9	1			4
							12	9									
01	1939	N	1939	-0-	-0-	-0-	37	1	1888	3	Y	13	13	1			4
							14	9									
02	1687	N	1687	-0-	-0-	-0-	32	1	1641	3	Y	13	11	1			6
							14	9									
03	1794	N	1794	-0-	-0-	-0-	38	1	1746	3	Y	9	13	1			2
							10	9									
*04	1798	N	1798	-0-	-0-	-0-	40	1	1751	3	Y	6	7	1			1
							7	9									
05	1767	N	954	-0-	-813	-0-	33	1	918	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	X	2097	-0-	-42	-0-	43	1	2022	3	Y	29	22	1			11
							32	9									
01	2109	N	2109	-0-	-0-	-0-	40	1	2037	3	Y	29	30	1			10
							32	9									
02	1901	N	1901	-0-	-0-	-0-	36	1	1837	3	Y	25	23	1			12
							28	9									
03	2074	N	2074	-0-	-0-	-0-	44	1	2009	3	Y	19	26	1			5
							21	9									
*04	2034	N	2034	-0-	-0-	-0-	45	1	1976	3	Y	12	14	1			3
							13	9									
05	2015	N	1371	-0-	-644	-0-	47	1	1320	3	Y	4	5	1			2
							4	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2531	-0-	-197	-0-	53	1	2446	3	Y	29	22	1			11
							32	9									
01	2573	N	2488	-0-	-85	-0-	47	1	2409	3	Y	29	30	1			10
							32	9									
02	2390	N	2390	-0-	-0-	-0-	45	1	2317	3	Y	25	23	1			12
							28	9									
03	2547	N	2547	-0-	-0-	-0-	54	1	2472	3	Y	19	26	1			5
							21	9									
*04	2404	N	2404	-0-	-0-	-0-	53	1	2338	3	Y	12	14	1			3
							13	9									
05	2573	N	1422	-0-	-1151	-0-	49	1	1369	3	Y	4	5	1			2
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1365	-0-	-61	-0-	28	1	1322	3	Y	14	11	1			5
							15	9									
01	1359	N	1359	-0-	-0-	-0-	26	1	1316	3	Y	15	15	1			5
							17	9									
02	1204	N	1161	-0-	-43	-0-	22	1	1126	3	Y	12	11	1			6
							13	9									
03	1333	N	1303	-0-	-30	-0-	28	1	1265	3	Y	9	13	1			2
							10	9									
*04	1290	N	1256	-0-	-34	-0-	28	1	1215	3	Y	12	11	1			3
							13	9									
05	1271	N	899	-0-	-372	-0-	31	1	859	3	Y	8	7	1			4
							9	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	979	N	979	-0-	-0-	-0-	21	1	958	3	Y	-0-					-0-
01	861	N	861	-0-	-0-	-0-	17	1	844	3	Y	-0-					-0-
02	837	N	837	-0-	-0-	-0-	16	1	821	3	Y	-0-					-0-
03	829	N	829	-0-	-0-	-0-	18	1	811	3	Y	-0-					-0-
*04	881	N	881	-0-	-0-	-0-	20	1	861	3	Y	-0-					-0-
05	806	N	437	-0-	-369	-0-	15	1	422	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	573	-0-	-16	-0-	12	1	549	3	Y	11	9	1			4
							12	9									
01	616	N	616	-0-	-0-	-0-	12	1	590	3	Y	13	13	1			4
							14	9									
02	699	N	699	-0-	-0-	-0-	13	1	672	3	Y	13	11	1			6
							14	9									
03	803	N	803	-0-	-0-	-0-	17	1	776	3	Y	9	13	1			2
							10	9									
*04	789	N	789	-0-	-0-	-0-	17	1	765	3	Y	6	7	1			1
							7	9									
05	558	N	276	-0-	-282	-0-	9	1	265	3	Y	2	2	1			1
							2	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1506	-0-	-323	-0-	31	1	1460	3	Y	14	11	1			5
							15	9									
01	1736	N	1293	-0-	-443	-0-	25	1	1251	3	Y	15	15	1			5
							17	9									
02	1652	N	1610	-0-	-42	-0-	30	1	1567	3	Y	12	11	1			6
							13	9									
03	1853	N	1853	-0-	-0-	-0-	40	1	1803	3	Y	9	13	1			2
							10	9									
*04	2011	N	2011	-0-	-0-	-0-	45	1	1959	3	Y	6	7	1			1
							7	9									
05	1798	N	944	-0-	-854	-0-	32	1	906	3	Y	5	4	1			2
							6	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	714	N	714	-0-	-0-	-0-	15	1	699	3	Y	-0-					-0-
01	682	N	643	-0-	-39	-0-	12	1	631	3	Y	-0-					-0-
02	616	N	576	-0-	-40	-0-	11	1	565	3	Y	-0-					-0-
03	682	N	629	-0-	-53	-0-	13	1	616	3	Y	-0-					-0-
*04	630	N	593	-0-	-37	-0-	13	1	580	3	Y	-0-					-0-
05	651	N	611	-0-	-40	-0-	21	1	590	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	921	N	921	-0-	-0-	-0-	19	1	893	3	Y	8	7	1			3
							9	9									
01	930	N	556	-0-	-374	-0-	10	1	532	3	Y	13	12	1			4
							14	9									
02	840	N	541	-0-	-299	-0-	10	1	517	3	Y	13	11	1			6
							14	9									
03	930	N	577	-0-	-353	-0-	12	1	555	3	Y	9	13	1			2
							10	9									
*04	550	N	550	-0-	-0-	-0-	12	1	531	3	Y	6	7	1			1
							7	9									
05	589	N	567	-0-	-22	-0-	19	1	542	3	Y	5	4	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	640	-0-	-42	-0-	13	1	612	3	Y	14	11	1			5
							15	9									
01	648	N	648	-0-	-0-	-0-	12	1	619	3	Y	15	15	1			5
							17	9									
02	560	N	529	-0-	-31	-0-	10	1	506	3	Y	12	11	1			6
							13	9									
03	620	N	545	-0-	-75	-0-	11	1	525	3	Y	8	12	1			2
							9	9									
*04	633	N	633	-0-	-0-	-0-	14	1	613	3	Y	5	6	1			1
							6	9									
*05	642	N	642	-0-	-0-	-0-	22	1	614	3	Y	5	4	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	320	-0-	-52	-0-	7	1	313	3	Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	8	1	384	3	Y	-0-					-0-
02	369	N	369	-0-	-0-	-0-	7	1	362	3	Y	-0-					-0-
03	401	N	401	-0-	-0-	-0-	9	1	392	3	Y	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	9	1	414	3	Y	-0-					-0-
05	341	N	215	-0-	-126	-0-	7	1	208	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	562	-0-	-27	-0-	12	1	535	3	Y	14	11	1			5
							15	9									
01	551	N	551	-0-	-0-	-0-	10	1	524	3	Y	15	15	1			5
							17	9									
02	484	N	484	-0-	-0-	-0-	9	1	462	3	Y	12	11	1			6
							13	9									
03	527	N	492	-0-	-35	-0-	10	1	472	3	Y	9	13	1			2
							10	9									
*04	510	N	497	-0-	-13	-0-	11	1	479	3	Y	6	7	1			1
							7	9									
05	527	N	513	-0-	-14	-0-	18	1	489	3	Y	5	4	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1162	N	1162	-0-	-0-	-0-		24 1 15 9	1123	3	Y	14	11	1			5
01	1147	N	1022	-0-	-125	-0-		19 1 17 9	986	3	Y	15	15	1			5
02	1036	N	1021	-0-	-15	-0-		19 1 13 9	989	3	Y	12	11	1			6
03	1147	N	1125	-0-	-22	-0-		24 1 10 9	1091	3	Y	9	13	1			2
*04	1132	N	1132	-0-	-0-	-0-		25 1 7 9	1100	3	Y	6	7	1			1
05	1116	N	494	-0-	-622	-0-		17 1 3 9	474	3	Y	3	3	1			1

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	725	-0-	-19	-0-		15 1 9 9	701	3	Y	8	6	1			3
01	699	N	699	-0-	-0-	-0-		13 1 2 9	684	3	Y	2	4	1			1
02	659	N	659	-0-	-0-	-0-		13 1	646	3	Y	-0-	1	1			-0-
03	725	N	725	-0-	-0-	-0-		16 1	709	3	Y	-0-					-0-
*04	676	N	676	-0-	-0-	-0-		15 1 6 9	655	3	Y	5	4	1			1
05	682	N	507	-0-	-175	-0-		17 1 3 9	487	3	Y	3	3	1			1

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	782	-0-	-55	-0-		16 1 15 9	751	3	Y	14	11	1			5
01	682	N	632	-0-	-50	-0-		12 1 15 9	605	3	Y	14	15	1			4
02	680	N	680	-0-	-0-	-0-		13 1 14 9	653	3	Y	13	11	1			6
03	775	N	607	-0-	-168	-0-		13 1 9 9	585	3	Y	8	12	1			2
*04	600	N	418	-0-	-182	-0-		9 1 6 9	403	3	Y	5	6	1			1
05	744	N	365	-0-	-379	-0-		13 1 3 9	349	3	Y	3	3	1			1

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1245	-0-	-57	-0-		26 1 15 9	1204	3	Y	14	11	1			5
01	1240	N	1208	-0-	-32	-0-		23 1 17 9	1168	3	Y	15	15	1			5
02	1120	N	1057	-0-	-63	-0-		20 1 13 9	1024	3	Y	12	11	1			6
03	1240	N	1170	-0-	-70	-0-		25 1 10 9	1135	3	Y	9	13	1			2
*04	1170	N	1126	-0-	-44	-0-		25 1 7 9	1094	3	Y	6	7	1			1
05	1178	N	895	-0-	-283	-0-		31 1 6 9	858	3	Y	5	4	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	N	702	-0-	-0-	-0-	14	1	673	3	Y	14	11	1			5
							15	9									
01	691	N	691	-0-	-0-	-0-	13	1	661	3	Y	15	15	1			5
							17	9									
02	600	N	600	-0-	-0-	-0-	11	1	576	3	Y	12	11	1			6
							13	9									
03	653	N	653	-0-	-0-	-0-	14	1	629	3	Y	9	13	1			2
							10	9									
*04	608	N	608	-0-	-0-	-0-	13	1	589	3	Y	5	6	1			1
							6	9									
05	620	N	614	-0-	-6	-0-	21	1	587	3	Y	5	4	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	6	1	258	3	Y	14	11	1			5
							15	9									
01	279	N	274	-0-	-5	-0-	5	1	252	3	Y	15	15	1			5
							17	9									
02	252	N	245	-0-	-7	-0-	4	1	228	3	Y	12	11	1			6
							13	9									
03	279	N	237	-0-	-42	-0-	5	1	223	3	Y	8	12	1			2
							9	9									
*04	270	N	259	-0-	-11	-0-	6	1	246	3	Y	6	7	1			1
							7	9									
05	279	N	257	-0-	-22	-0-	9	1	242	3	Y	5	4	1			2
							6	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	949	-0-	-43	-0-	20	1	929	3	Y	-0-					-0-
01	1054	N	984	-0-	-70	-0-	19	1	965	3	Y	-0-					-0-
02	952	N	829	-0-	-123	-0-	16	1	813	3	Y	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	24	1	1107	3	Y	-0-					-0-
*04	1001	N	1001	-0-	-0-	-0-	22	1	979	3	Y	-0-					-0-
05	930	N	759	-0-	-171	-0-	26	1	733	3	Y	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1589	-0-	-54	-0-	33	1	1541	3	Y	14	11	1			5
							15	9									
01	1581	N	1574	-0-	-7	-0-	30	1	1527	3	Y	15	15	1			5
							17	9									
02	1428	N	1337	-0-	-91	-0-	25	1	1299	3	Y	12	11	1			6
							13	9									
03	1581	N	1439	-0-	-142	-0-	31	1	1398	3	Y	9	13	1			2
							10	9									
*04	1530	N	1399	-0-	-131	-0-	31	1	1361	3	Y	6	7	1			1
							7	9									
05	1488	N	1043	-0-	-445	-0-	36	1	1004	3	Y	3	3	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-		15 1 15 9	714	3	Y	14	11	1			5
01	713	N	613	-0-	-100	-0-		12 1 14 9	587	3	Y	13	14	1			4
02	679	N	679	-0-	-0-	-0-		13 1 14 9	652	3	Y	13	11	1			6
03	713	N	655	-0-	-58	-0-		14 1 10 9	631	3	Y	9	13	1			2
*04	657	N	657	-0-	-0-	-0-		15 1 7 9	635	3	Y	6	7	1			1
05	713	N	239	-0-	-474	-0-		8 1 3 9	228	3	Y	3	3	1			1

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1497	-0-	-84	-0-		31 1 15 9	1451	3	Y	14	11	1			5
01	1519	N	1471	-0-	-48	-0-		28 1 17 9	1426	3	Y	15	15	1			5
02	1372	N	1347	-0-	-25	-0-		25 1 13 9	1309	3	Y	12	11	1			6
03	1488	N	1444	-0-	-44	-0-		31 1 10 9	1403	3	Y	9	13	1			2
*04	1410	N	1381	-0-	-29	-0-		31 1 7 9	1343	3	Y	6	7	1			1
05	1488	N	991	-0-	-497	-0-		34 1 6 9	951	3	Y	5	4	1			2

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2032	N	2032	-0-	-0-	-0-		42 1 15 9	1975	3	Y	14	11	1			5
01	1939	N	1939	-0-	-0-	-0-		37 1 18 9	1884	3	Y	16	16	1			5
02	1708	N	1602	-0-	-106	-0-		30 1 19 9	1553	3	Y	17	14	1			8
03	2148	N	2148	-0-	-0-	-0-		46 1 20 9	2082	3	Y	18	21	1			5
*04	1967	N	1967	-0-	-0-	-0-		44 1 13 9	1910	3	Y	12	14	1			3
05	1767	N	662	-0-	-1105	-0-		23 1 6 9	633	3	Y	5	6	1			2

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1355	-0-	-257	-0-	28	1	1312	3	Y	14	11	1			5
							15	9									
01	1426	N	1317	-0-	-109	-0-	25	1	1290	3	Y	2	6	1			1
							2	9									
02	1166	N	1166	-0-	-0-	-0-	22	1	1144	3	Y	-0-	1	1			-0-
03	2364	N	2364	-0-	-0-	-0-	51	1	2313	3	Y	-0-					-0-
*04	2366	N	2366	-0-	-0-	-0-	53	1	2306	3	Y	6	5	1			1
							7	9									
*05	1459	N	1459	-0-	-0-	-0-	50	1	1406	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2012	N	2012	-0-	-0-	-0-	42	1	1955	3	Y	14	11	1			5
							15	9									
01	1953	N	1871	-0-	-82	-0-	36	1	1818	3	Y	15	15	1			5
							17	9									
02	1820	N	1105	-0-	-715	-0-	21	1	1073	3	Y	10	10	1			5
							11	9									
03	2015	N	2008	-0-	-7	-0-	43	1	1956	3	Y	8	11	1			2
							9	9									
*04	2011	N	2011	-0-	-0-	-0-	45	1	1959	3	Y	6	7	1			1
							7	9									
05	1209	N	1176	-0-	-33	-0-	41	1	1132	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	493	-0-	-3	-0-	10	1	475	3	Y	7	5	1			3
							8	9									
01	536	N	536	-0-	-0-	-0-	10	1	526	3	Y	-0-	3	1			-0-
02	482	N	482	-0-	-0-	-0-	9	1	473	3	Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	11	1	486	3	Y	-0-					-0-
*04	450	N	439	-0-	-11	-0-	10	1	429	3	Y	-0-					-0-
05	465	N	449	-0-	-16	-0-	16	1	433	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1195	N	1195	-0-	-0-	-0-	25	1	1146	3	Y	22	17	1			8
							24	9									
01	1183	N	1183	-0-	-0-	-0-	22	1	1130	3	Y	28	27	1			9
							31	9									
02	1085	N	1085	-0-	-0-	-0-	20	1	1037	3	Y	25	22	1			12
							28	9									
03	1137	N	1137	-0-	-0-	-0-	24	1	1094	3	Y	17	25	1			4
							19	9									
*04	1141	N	1141	-0-	-0-	-0-	25	1	1102	3	Y	13	14	1			3
							14	9									
05	1116	N	685	-0-	-431	-0-	24	1	657	3	Y	4	5	1			2
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	705	N	705	-0-		-0-	-0-		15 1 15 9	675	3	Y	14	11	1			5
01	837	N	631	-0-		-206	-0-		12 1 17 9	602	3	Y	15	15	1			5
02	728	N	617	-0-		-111	-0-		12 1 13 9	592	3	Y	12	11	1			6
03	920	N	920	-0-		-0-	-0-		20 1 10 9	890	3	Y	9	13	1			2
*04	1075	N	1075	-0-		-0-	-0-		24 1 7 9	1044	3	Y	6	7	1			1
*05	965	N	965	-0-		-0-	-0-		33 1 6 9	926	3	Y	5	4	1			2

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2468	-0-		-229	-0-		51 1 24 9	2393	3	Y	22	17	1			8
01	2609	N	2609	-0-		-0-	-0-		50 1 31 9	2528	3	Y	28	27	1			9
02	2324	N	2287	-0-		-37	-0-		43 1 28 9	2216	3	Y	25	22	1			12
03	2581	N	2581	-0-		-0-	-0-		55 1 21 9	2505	3	Y	19	26	1			5
*04	2531	N	2531	-0-		-0-	-0-		56 1 13 9	2462	3	Y	12	14	1			3
05	2542	N	957	-0-		-1585	-0-		33 1 4 9	920	3	Y	4	5	1			2

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-		-0-	-0-		8 1	357	3	Y	-0-					-0-
01	293	N	293	-0-		-0-	-0-		6 1	287	3	Y	-0-					-0-
02	239	N	239	-0-		-0-	-0-		5 1	234	3	Y	-0-					-0-
03	279	N	271	-0-		-8	-0-		6 1	265	3	Y	-0-					-0-
*04	276	N	276	-0-		-0-	-0-		6 1	270	3	Y	-0-					-0-
*05	286	N	286	-0-		-0-	-0-		10 1	276	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-		-0-	-0-		10 1 15 9	472	3	Y	14	11	1			5
01	496	N	449	-0-		-47	-0-		8 1 17 9	424	3	Y	15	15	1			5
02	457	N	457	-0-		-0-	-0-		8 1 13 9	436	3	Y	12	11	1			6
03	504	N	504	-0-		-0-	-0-		11 1 10 9	483	3	Y	9	13	1			2
*04	482	N	482	-0-		-0-	-0-		11 1 7 9	464	3	Y	6	7	1			1
*05	497	N	497	-0-		-0-	-0-		17 1 6 9	474	3	Y	5	4	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	13	1	628	3	Y	14	11	1			5
							15	9									
01	648	N	648	-0-	-0-	-0-	12	1	619	3	Y	15	15	1			5
							17	9									
02	586	N	586	-0-	-0-	-0-	11	1	562	3	Y	12	11	1			6
							13	9									
03	644	N	644	-0-	-0-	-0-	14	1	620	3	Y	9	13	1			2
							10	9									
*04	623	N	623	-0-	-0-	-0-	14	1	602	3	Y	6	7	1			1
							7	9									
05	620	N	358	-0-	-262	-0-	12	1	343	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	444	-0-	-21	-0-	9	1	420	3	Y	14	11	1			5
							15	9									
01	434	N	407	-0-	-27	-0-	8	1	384	3	Y	14	15	1			4
							15	9									
02	404	N	404	-0-	-0-	-0-	7	1	383	3	Y	13	11	1			6
							14	9									
03	445	N	445	-0-	-0-	-0-	9	1	426	3	Y	9	13	1			2
							10	9									
*04	398	N	398	-0-	-0-	-0-	9	1	382	3	Y	6	7	1			1
							7	9									
05	434	N	425	-0-	-9	-0-	14	1	405	3	Y	5	4	1			2
							6	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	830	-0-	-100	-0-	17	1	798	3	Y	14	11	1			5
							15	9									
01	899	N	846	-0-	-53	-0-	16	1	816	3	Y	13	14	1			4
							14	9									
02	832	N	832	-0-	-0-	-0-	16	1	802	3	Y	13	11	1			6
							14	9									
03	837	N	751	-0-	-86	-0-	16	1	726	3	Y	8	12	1			2
							9	9									
*04	812	N	812	-0-	-0-	-0-	18	1	787	3	Y	6	7	1			1
							7	9									
05	899	N	668	-0-	-231	-0-	23	1	639	3	Y	5	4	1			2
							6	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	638	-0-	-13	-0-	13	1	610	3	Y	14	11	1			5
							15	9									
01	620	N	620	-0-	-0-	-0-	12	1	591	3	Y	15	15	1			5
							17	9									
02	560	N	554	-0-	-6	-0-	10	1	531	3	Y	12	11	1			6
							13	9									
03	620	N	615	-0-	-5	-0-	13	1	592	3	Y	9	13	1			2
							10	9									
*04	600	N	593	-0-	-7	-0-	13	1	573	3	Y	6	7	1			1
							7	9									
05	620	N	447	-0-	-173	-0-	15	1	426	3	Y	5	4	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	525	-0-	-2	-0-	11	1	510	3	Y	4	3	1			2
							4	9									
01	527	N	504	-0-	-23	-0-	10	1	492	3	Y	2	3	1			1
							2	9									
02	476	N	447	-0-	-29	-0-	9	1	438	3	Y	-0-	1	1			-0-
03	527	N	486	-0-	-41	-0-	10	1	476	3	Y	-0-					-0-
*04	480	N	472	-0-	-8	-0-	11	1	461	3	Y	-0-					-0-
05	496	N	298	-0-	-198	-0-	10	1	288	3	Y	-0-					-0-

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	476	-0-	-20	-0-	10	1	457	3	Y	8	6	1			3
							9	9									
01	496	N	477	-0-	-19	-0-	9	1	456	3	Y	11	10	1			4
							12	9									
02	448	N	433	-0-	-15	-0-	8	1	412	3	Y	12	10	1			6
							13	9									
03	465	N	454	-0-	-11	-0-	10	1	434	3	Y	9	13	1			2
							10	9									
*04	465	N	465	-0-	-0-	-0-	10	1	448	3	Y	6	7	1			1
							7	9									
05	465	N	246	-0-	-219	-0-	8	1	236	3	Y	2	2	1			1
							2	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	3	1	145	3	Y	14	11	1			5
							15	9									
01	158	N	158	-0-	-0-	-0-	3	1	138	3	Y	15	15	1			5
							17	9									
02	153	N	153	-0-	-0-	-0-	3	1	137	3	Y	12	11	1			6
							13	9									
03	165	N	165	-0-	-0-	-0-	3	1	152	3	Y	9	13	1			2
							10	9									
*04	157	N	157	-0-	-0-	-0-	3	1	147	3	Y	6	7	1			1
							7	9									
05	124	N	75	-0-	-49	-0-	3	1	70	3	Y	2	2	1			1
							2	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	827	-0-	-41	-0-	17	1	801	3	Y	8	6	1			3
							9	9									
01	837	N	811	-0-	-26	-0-	16	1	795	3	Y	-0-	3	1			-0-
02	756	N	736	-0-	-20	-0-	14	1	722	3	Y	-0-					-0-
03	837	N	815	-0-	-22	-0-	17	1	798	3	Y	-0-					-0-
*04	795	N	795	-0-	-0-	-0-	18	1	777	3	Y	-0-					-0-
05	806	N	378	-0-	-428	-0-	13	1	365	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	380	-0-		-23	-0-		8	1	360	3	Y	11	9	1			4
									12	9									
01	374	N	374	-0-		-0-	-0-		7	1	353	3	Y	13	13	1			4
									14	9									
02	349	N	349	-0-		-0-	-0-		6	1	329	3	Y	13	11	1			6
									14	9									
03	379	N	379	-0-		-0-	-0-		8	1	361	3	Y	9	13	1			2
									10	9									
*04	364	N	364	-0-		-0-	-0-		8	1	349	3	Y	6	7	1			1
									7	9									
05	372	N	218	-0-		-154	-0-		7	1	208	3	Y	3	3	1			1
									3	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1066	-0-		-19	-0-		22	1	1029	3	Y	14	11	1			5
									15	9									
01	1071	N	1071	-0-		-0-	-0-		20	1	1034	3	Y	15	15	1			5
									17	9									
02	979	N	979	-0-		-0-	-0-		18	1	948	3	Y	12	11	1			6
									13	9									
03	1089	N	1089	-0-		-0-	-0-		23	1	1056	3	Y	9	13	1			2
									10	9									
*04	1049	N	1049	-0-		-0-	-0-		23	1	1019	3	Y	6	7	1			1
									7	9									
05	1054	N	329	-0-		-725	-0-		11	1	316	3	Y	2	2	1			1
									2	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	458	-0-		-7	-0-		9	1	434	3	Y	14	11	1			5
									15	9									
01	463	N	463	-0-		-0-	-0-		9	1	437	3	Y	15	15	1			5
									17	9									
02	392	N	344	-0-		-48	-0-		6	1	327	3	Y	10	10	1			5
									11	9									
03	471	N	471	-0-		-0-	-0-		10	1	452	3	Y	8	11	1			2
									9	9									
*04	420	N	408	-0-		-12	-0-		9	1	392	3	Y	6	7	1			1
									7	9									
05	372	N	194	-0-		-178	-0-		7	1	184	3	Y	3	3	1			1
									3	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	614	-0-		-37	-0-		13	1	586	3	Y	14	11	1			5
									15	9									
01	624	N	624	-0-		-0-	-0-		12	1	595	3	Y	15	15	1			5
									17	9									
02	563	N	563	-0-		-0-	-0-		10	1	540	3	Y	12	11	1			6
									13	9									
03	621	N	621	-0-		-0-	-0-		13	1	598	3	Y	9	13	1			2
									10	9									
*04	601	N	601	-0-		-0-	-0-		13	1	581	3	Y	6	7	1			1
									7	9									
05	589	N	396	-0-		-193	-0-		14	1	379	3	Y	3	3	1			1
									3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

12	961	N	906	-0-	-55	-0-	18	1	856	3	Y	29	22	1			11
							32	9									
01	899	N	891	-0-	-8	-0-	17	1	842	3	Y	29	30	1			10
							32	9									
02	812	N	800	-0-	-12	-0-	15	1	757	3	Y	25	23	1			12
							28	9									
03	899	N	871	-0-	-28	-0-	18	1	832	3	Y	19	26	1			5
							21	9									
*04	870	N	823	-0-	-47	-0-	18	1	792	3	Y	12	14	1			3
							13	9									
05	899	N	823	-0-	-76	-0-	28	1	785	3	Y	9	8	1			4
							10	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

12	837	N	801	-0-	-36	-0-	17	1	769	3	Y	14	11	1			5
							15	9									
01	779	N	779	-0-	-0-	-0-	15	1	747	3	Y	15	15	1			5
							17	9									
02	787	N	787	-0-	-0-	-0-	15	1	759	3	Y	12	11	1			6
							13	9									
03	1123	N	1123	-0-	-0-	-0-	24	1	1089	3	Y	9	13	1			2
							10	9									
*04	1363	N	1363	-0-	-0-	-0-	30	1	1326	3	Y	6	7	1			1
							7	9									
*05	1424	N	1424	-0-	-0-	-0-	49	1	1369	3	Y	5	4	1			2
							6	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

12	752	N	752	-0-	-0-	-0-	16	1	721	3	Y	14	11	1			5
							15	9									
01	651	N	396	-0-	-255	-0-	7	1	378	3	Y	10	12	1			3
							11	9									
02	624	N	624	-0-	-0-	-0-	12	1	602	3	Y	9	8	1			4
							10	9									
03	682	N	542	-0-	-140	-0-	12	1	530	3	Y	-0-	4	1			-0-
*04	532	N	532	-0-	-0-	-0-	12	1	520	3	Y	-0-					-0-
05	682	N	390	-0-	-292	-0-	13	1	375	3	Y	2	1	1			1
							2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	339	-0-	-64	-0-	7	1	317	3	Y	14	11	1			5
							15	9									
01	403	N	321	-0-	-82	-0-	6	1	298	3	Y	15	15	1			5
							17	9									
02	321	N	321	-0-	-0-	-0-	6	1	302	3	Y	12	11	1			6
							13	9									
03	387	N	387	-0-	-0-	-0-	8	1	369	3	Y	9	13	1			2
							10	9									
*04	393	N	393	-0-	-0-	-0-	9	1	377	3	Y	6	7	1			1
							7	9									
*05	385	N	385	-0-	-0-	-0-	13	1	366	3	Y	5	4	1			2
							6	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	868	-0-	-62	-0-	18	1	838	3	Y	11	9	1			4
							12	9									
01	861	N	861	-0-	-0-	-0-	16	1	831	3	Y	13	13	1			4
							14	9									
02	730	N	730	-0-	-0-	-0-	14	1	702	3	Y	13	11	1			6
							14	9									
03	837	N	454	-0-	-383	-0-	10	1	436	3	Y	7	11	1			2
							8	9									
*04	894	N	894	-0-	-0-	-0-	20	1	868	3	Y	5	6	1			1
							6	9									
05	806	N	431	-0-	-375	-0-	15	1	410	3	Y	5	4	1			2
							6	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1979	-0-	-67	-0-	41	1	1923	3	Y	14	11	1			5
							15	9									
01	2015	N	1968	-0-	-47	-0-	37	1	1914	3	Y	15	15	1			5
							17	9									
02	1820	N	1802	-0-	-18	-0-	34	1	1755	3	Y	12	11	1			6
							13	9									
03	1988	N	1988	-0-	-0-	-0-	42	1	1936	3	Y	9	13	1			2
							10	9									
*04	1906	N	1906	-0-	-0-	-0-	42	1	1857	3	Y	6	7	1			1
							7	9									
05	1984	N	1377	-0-	-607	-0-	48	1	1326	3	Y	3	3	1			1
							3	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	565	-0-	-55	-0-	12	1	553	3	Y	-0-					-0-
01	589	N	549	-0-	-40	-0-	11	1	538	3	Y	-0-					-0-
02	504	N	412	-0-	-92	-0-	8	1	404	3	Y	-0-					-0-
03	558	N	445	-0-	-113	-0-	10	1	435	3	Y	-0-					-0-
*04	540	N	427	-0-	-113	-0-	10	1	417	3	Y	-0-					-0-
05	465	N	385	-0-	-80	-0-	13	1	372	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1067	N	1067	-0-	-0-	-0-	22	1	1030	3	Y	14	11	1			5
							15	9									
01	1147	N	1027	-0-	-120	-0-	19	1	991	3	Y	15	15	1			5
							17	9									
02	1008	N	880	-0-	-128	-0-	17	1	850	3	Y	12	11	1			6
							13	9									
03	1054	N	957	-0-	-97	-0-	20	1	927	3	Y	9	13	1			2
							10	9									
*04	990	N	923	-0-	-67	-0-	20	1	896	3	Y	6	7	1			1
							7	9									
05	961	N	902	-0-	-59	-0-	31	1	865	3	Y	5	4	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	591	-0-	-91	-0-	12	1	564	3	Y	14	11	1			5
							15	9									
01	638	N	638	-0-	-0-	-0-	12	1	609	3	Y	15	15	1			5
							17	9									
02	569	N	569	-0-	-0-	-0-	11	1	545	3	Y	12	11	1			6
							13	9									
03	598	N	598	-0-	-0-	-0-	13	1	575	3	Y	9	13	1			2
							10	9									
*04	600	N	592	-0-	-8	-0-	13	1	572	3	Y	6	7	1			1
							7	9									
*05	648	N	648	-0-	-0-	-0-	22	1	620	3	Y	5	4	1			2
							6	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	829	-0-	-70	-0-	17	1	797	3	Y	14	11	1			5
							15	9									
01	825	N	825	-0-	-0-	-0-	16	1	792	3	Y	15	15	1			5
							17	9									
02	735	N	735	-0-	-0-	-0-	14	1	708	3	Y	12	11	1			6
							13	9									
03	807	N	807	-0-	-0-	-0-	17	1	780	3	Y	9	13	1			2
							10	9									
*04	799	N	799	-0-	-0-	-0-	18	1	774	3	Y	6	7	1			1
							7	9									
*05	813	N	813	-0-	-0-	-0-	28	1	779	3	Y	5	4	1			2
							6	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	477	-0-	-19	-0-	10	1	452	3	Y	14	11	1			5
							15	9									
01	470	N	470	-0-	-0-	-0-	9	1	444	3	Y	15	15	1			5
							17	9									
02	437	N	437	-0-	-0-	-0-	8	1	416	3	Y	12	11	1			6
							13	9									
03	465	N	462	-0-	-3	-0-	10	1	442	3	Y	9	13	1			2
							10	9									
*04	450	N	448	-0-	-2	-0-	10	1	431	3	Y	6	7	1			1
							7	9									
05	465	N	354	-0-	-111	-0-	12	1	336	3	Y	5	4	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	678	-0-	-4	-0-	14	1	664	3	Y	-0-					-0-
01	672	N	672	-0-	-0-	-0-	13	1	659	3	Y	-0-					-0-
02	602	N	602	-0-	-0-	-0-	11	1	591	3	Y	-0-					-0-
03	638	N	638	-0-	-0-	-0-	14	1	624	3	Y	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	14	1	621	3	Y	-0-					-0-
*05	631	N	631	-0-	-0-	-0-	22	1	609	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

12	462	N	462	-0-	-0-	-0-	9	1	441	3	Y	11	9	1			4
							12	9									
01	496	N	447	-0-	-49	-0-	8	1	425	3	Y	13	13	1			4
							14	9									
02	433	N	433	-0-	-0-	-0-	8	1	411	3	Y	13	11	1			6
							14	9									
03	465	N	420	-0-	-45	-0-	9	1	401	3	Y	9	13	1			2
							10	9									
*04	420	N	368	-0-	-52	-0-	8	1	353	3	Y	6	7	1			1
							7	9									
05	465	N	388	-0-	-77	-0-	13	1	369	3	Y	5	4	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

12	744	N	685	-0-	-59	-0-	14	1	671	3	Y	-0-					-0-
01	749	N	749	-0-	-0-	-0-	14	1	735	3	Y	-0-					-0-
02	644	N	584	-0-	-60	-0-	11	1	573	3	Y	-0-					-0-
03	682	N	649	-0-	-33	-0-	14	1	635	3	Y	-0-					-0-
*04	690	N	612	-0-	-78	-0-	14	1	598	3	Y	-0-					-0-
*05	1325	N	1325	-0-	-0-	-0-	46	1	1279	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

12	527	N	480	-0-	-47	-0-	10	1	470	3	Y	-0-					-0-
01	477	N	477	-0-	-0-	-0-	9	1	468	3	Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	8	1	414	3	Y	-0-					-0-
03	465	N	404	-0-	-61	-0-	9	1	395	3	Y	-0-					-0-
*04	480	N	480	-0-	-0-	-0-	11	1	469	3	Y	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	16	1	450	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

12	386	N	386	-0-	-0-	-0-	8	1	378	3	Y	-0-					-0-
01	413	N	413	-0-	-0-	-0-	8	1	405	3	Y	-0-					-0-
02	387	N	387	-0-	-0-	-0-	7	1	380	3	Y	-0-					-0-
03	416	N	416	-0-	-0-	-0-	9	1	407	3	Y	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	9	1	393	3	Y	-0-					-0-
*05	372	N	372	-0-	-0-	-0-	13	1	359	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	223	-0-	-56	-0-	5	1	210	3	Y	7	5	1			3
							8	9									
01	251	N	251	-0-	-0-	-0-	5	1	236	3	Y	9	9	1			3
							10	9									
02	269	N	269	-0-	-0-	-0-	5	1	250	3	Y	13	10	1			6
							14	9									
03	230	N	230	-0-	-0-	-0-	5	1	215	3	Y	9	13	1			2
							10	9									
*04	240	N	208	-0-	-32	-0-	4	1	197	3	Y	6	7	1			1
							7	9									
*05	294	N	294	-0-	-0-	-0-	10	1	278	3	Y	5	4	1			2
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	354	-0-	-18	-0-	7	1	335	3	Y	11	9	1			4
							12	9									
01	372	N	336	-0-	-36	-0-	6	1	316	3	Y	13	13	1			4
							14	9									
02	336	N	281	-0-	-55	-0-	5	1	262	3	Y	13	11	1			6
							14	9									
03	341	N	305	-0-	-36	-0-	6	1	289	3	Y	9	13	1			2
							10	9									
*04	333	N	333	-0-	-0-	-0-	7	1	319	3	Y	6	7	1			1
							7	9									
*05	322	N	322	-0-	-0-	-0-	11	1	305	3	Y	5	4	1			2
							6	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	9	1	423	3	Y	14	11	1			5
							15	9									
01	431	N	431	-0-	-0-	-0-	8	1	409	3	Y	13	14	1			4
							14	9									
02	413	N	413	-0-	-0-	-0-	8	1	391	3	Y	13	11	1			6
							14	9									
03	456	N	456	-0-	-0-	-0-	10	1	436	3	Y	9	13	1			2
							10	9									
*04	489	N	489	-0-	-0-	-0-	11	1	471	3	Y	6	7	1			1
							7	9									
05	434	N	322	-0-	-112	-0-	11	1	308	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	552	-0-	-37	-0-	11	1	532	3	Y	8	6	1			3
							9	9									
01	558	N	552	-0-	-6	-0-	10	1	532	3	Y	9	9	1			3
							10	9									
02	504	N	498	-0-	-6	-0-	9	1	475	3	Y	13	10	1			6
							14	9									
03	558	N	513	-0-	-45	-0-	11	1	492	3	Y	9	13	1			2
							10	9									
*04	540	N	486	-0-	-54	-0-	11	1	468	3	Y	6	7	1			1
							7	9									
05	558	N	497	-0-	-61	-0-	17	1	474	3	Y	5	4	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	880	-0-		-19	-0-	18	1	850	3	Y	11	9	1			4
								12	9									
01	879	N	879	-0-		-0-	-0-	17	1	848	3	Y	13	13	1			4
								14	9									
02	784	N	777	-0-		-7	-0-	15	1	748	3	Y	13	11	1			6
								14	9									
03	868	N	838	-0-		-30	-0-	18	1	810	3	Y	9	13	1			2
								10	9									
*04	840	N	805	-0-		-35	-0-	18	1	780	3	Y	6	7	1			1
								7	9									
05	868	N	553	-0-		-315	-0-	19	1	528	3	Y	5	4	1			2
								6	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	845	-0-		-23	-0-	17	1	813	3	Y	14	11	1			5
								15	9									
01	877	N	877	-0-		-0-	-0-	17	1	843	3	Y	15	15	1			5
								17	9									
02	806	N	806	-0-		-0-	-0-	15	1	778	3	Y	12	11	1			6
								13	9									
03	837	N	746	-0-		-91	-0-	16	1	720	3	Y	9	13	1			2
								10	9									
*04	814	N	814	-0-		-0-	-0-	18	1	789	3	Y	6	7	1			1
								7	9									
05	837	N	401	-0-		-436	-0-	14	1	385	3	Y	2	2	1			1
								2	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	418	-0-		-78	-0-	9	1	400	3	Y	8	6	1			3
								9	9									
01	434	N	368	-0-		-66	-0-	7	1	358	3	Y	3	5	1			1
								3	9									
02	392	N	344	-0-		-48	-0-	7	1	337	3	Y	-0-	1	1			-0-
03	403	N	391	-0-		-12	-0-	8	1	383	3	Y	-0-					-0-
*04	375	N	375	-0-		-0-	-0-	8	1	367	3	Y	-0-					-0-
05	372	N	315	-0-		-57	-0-	11	1	304	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	540	-0-		-49	-0-	11	1	520	3	Y	8	6	1			3
								9	9									
01	530	N	530	-0-		-0-	-0-	10	1	514	3	Y	5	6	1			2
								6	9									
02	476	N	473	-0-		-3	-0-	9	1	464	3	Y	-0-	2	1			-0-
03	527	N	520	-0-		-7	-0-	11	1	509	3	Y	-0-					-0-
*04	510	N	507	-0-		-3	-0-	11	1	494	3	Y	2	2	1			-0-
								2	9									
05	527	N	521	-0-		-6	-0-	18	1	497	3	Y	5	3	1			2
								6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1068	-0-	-48	-0-	22	1	1031	3	Y	14	11	1			5
							15	9									
01	1054	N	1042	-0-	-12	-0-	20	1	1005	3	Y	15	15	1			5
							17	9									
02	952	N	565	-0-	-387	-0-	11	1	543	3	Y	10	10	1			5
							11	9									
03	1107	N	1107	-0-	-0-	-0-	24	1	1073	3	Y	9	12	1			2
							10	9									
*04	1051	N	1051	-0-	-0-	-0-	23	1	1021	3	Y	6	7	1			1
							7	9									
*05	1036	N	1036	-0-	-0-	-0-	36	1	994	3	Y	5	4	1			2
							6	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	803	N	803	-0-	-0-	-0-	17	1	778	3	Y	7	5	1			3
							8	9									
01	682	N	635	-0-	-47	-0-	12	1	610	3	Y	12	11	1			4
							13	9									
02	616	N	564	-0-	-52	-0-	10	1	540	3	Y	13	11	1			6
							14	9									
03	682	N	616	-0-	-66	-0-	13	1	593	3	Y	9	13	1			2
							10	9									
*04	600	N	596	-0-	-4	-0-	13	1	576	3	Y	6	7	1			1
							7	9									
05	620	N	437	-0-	-183	-0-	15	1	416	3	Y	5	4	1			2
							6	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	975	-0-	-48	-0-	20	1	923	3	Y	29	22	1			11
							32	9									
01	961	N	950	-0-	-11	-0-	18	1	900	3	Y	29	30	1			10
							32	9									
02	868	N	831	-0-	-37	-0-	15	1	788	3	Y	25	23	1			12
							28	9									
03	961	N	912	-0-	-49	-0-	19	1	872	3	Y	19	26	1			5
							21	9									
*04	930	N	875	-0-	-55	-0-	19	1	843	3	Y	12	14	1			3
							13	9									
05	930	N	608	-0-	-322	-0-	21	1	578	3	Y	8	8	1			3
							9	9									

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1262	-0-	-40	-0-	26	1	1212	3	Y	22	17	1			8
							24	9									
01	1265	N	1265	-0-	-0-	-0-	24	1	1215	3	Y	24	24	1			8
							26	9									
02	1200	N	1200	-0-	-0-	-0-	22	1	1150	3	Y	25	21	1			12
							28	9									
03	1331	N	1331	-0-	-0-	-0-	28	1	1282	3	Y	19	26	1			5
							21	9									
*04	1284	N	1284	-0-	-0-	-0-	28	1	1243	3	Y	12	14	1			3
							13	9									
05	1240	N	943	-0-	-297	-0-	32	1	902	3	Y	8	8	1			3
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1167	-0-	-11	-0-	24	1	1128	3	Y	14	11	1			5
							15	9									
01	1219	N	1219	-0-	-0-	-0-	23	1	1179	3	Y	15	15	1			5
							17	9									
02	1008	N	974	-0-	-34	-0-	18	1	943	3	Y	12	11	1			6
							13	9									
03	1116	N	1049	-0-	-67	-0-	22	1	1017	3	Y	9	13	1			2
							10	9									
*04	1080	N	1038	-0-	-42	-0-	23	1	1008	3	Y	6	7	1			1
							7	9									
05	1085	N	494	-0-	-591	-0-	17	1	474	3	Y	3	3	1			1
							3	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	781	-0-	-25	-0-	16	1	750	3	Y	14	11	1			5
							15	9									
01	794	N	794	-0-	-0-	-0-	15	1	762	3	Y	15	15	1			5
							17	9									
02	717	N	717	-0-	-0-	-0-	13	1	691	3	Y	12	11	1			6
							13	9									
03	775	N	556	-0-	-219	-0-	12	1	536	3	Y	7	11	1			2
							8	9									
*04	759	N	759	-0-	-0-	-0-	17	1	742	3	Y	-0-	2	1			-0-
05	775	N	153	-0-	-622	-0-	5	1	148	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1147	-0-	-62	-0-	24	1	1108	3	Y	14	11	1			5
							15	9									
01	1137	N	1137	-0-	-0-	-0-	22	1	1098	3	Y	15	15	1			5
							17	9									
02	1008	N	1004	-0-	-4	-0-	19	1	972	3	Y	12	11	1			6
							13	9									
03	1116	N	1101	-0-	-15	-0-	23	1	1068	3	Y	9	13	1			2
							10	9									
*04	1080	N	1072	-0-	-8	-0-	24	1	1041	3	Y	6	7	1			1
							7	9									
05	1116	N	1104	-0-	-12	-0-	38	1	1060	3	Y	5	4	1			2
							6	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	609	-0-	-11	-0-	13	1	581	3	Y	14	11	1			5
							15	9									
01	620	N	582	-0-	-38	-0-	11	1	554	3	Y	15	15	1			5
							17	9									
02	532	N	504	-0-	-28	-0-	9	1	482	3	Y	12	11	1			6
							13	9									
03	620	N	573	-0-	-47	-0-	12	1	551	3	Y	9	13	1			2
							10	9									
*04	570	N	569	-0-	-1	-0-	13	1	549	3	Y	6	7	1			1
							7	9									
*05	571	N	571	-0-	-0-	-0-	20	1	545	3	Y	5	4	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	10	1	443	3	Y	14	11	1			5
							15	9									
01	461	N	461	-0-	-0-	-0-	9	1	435	3	Y	15	15	1			5
							17	9									
02	404	N	404	-0-	-0-	-0-	7	1	384	3	Y	12	11	1			6
							13	9									
03	434	N	433	-0-	-1	-0-	9	1	415	3	Y	8	12	1			2
							9	9									
*04	441	N	441	-0-	-0-	-0-	10	1	424	3	Y	6	7	1			1
							7	9									
05	434	N	219	-0-	-215	-0-	7	1	209	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	350	-0-	-22	-0-	7	1	331	3	Y	11	9	1			4
							12	9									
01	341	N	341	-0-	-0-	-0-	6	1	325	3	Y	9	10	1			3
							10	9									
02	308	N	298	-0-	-10	-0-	6	1	292	3	Y	-0-	3	1			-0-
03	341	N	330	-0-	-11	-0-	7	1	323	3	Y	-0-					-0-
*04	330	N	322	-0-	-8	-0-	7	1	315	3	Y	-0-					-0-
05	341	N	335	-0-	-6	-0-	12	1	323	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	599	N	599	-0-	-0-	-0-	12	1	555	3	Y	29	22	1			11
							32	9									
01	597	N	597	-0-	-0-	-0-	11	1	554	3	Y	29	30	1			10
							32	9									
02	532	N	532	-0-	-0-	-0-	10	1	494	3	Y	25	23	1			12
							28	9									
03	589	N	542	-0-	-47	-0-	11	1	510	3	Y	19	26	1			5
							21	9									
*04	570	N	527	-0-	-43	-0-	11	1	503	3	Y	12	14	1			3
							13	9									
05	589	N	175	-0-	-414	-0-	6	1	159	3	Y	9	8	1			4
							10	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	969	-0-	-23	-0-	20	1	937	3	Y	11	9	1			4
							12	9									
01	964	N	964	-0-	-0-	-0-	18	1	932	3	Y	13	13	1			4
							14	9									
02	888	N	888	-0-	-0-	-0-	17	1	857	3	Y	13	11	1			6
							14	9									
03	983	N	983	-0-	-0-	-0-	21	1	952	3	Y	9	13	1			2
							10	9									
*04	954	N	954	-0-	-0-	-0-	21	1	926	3	Y	6	7	1			1
							7	9									
05	930	N	490	-0-	-440	-0-	17	1	470	3	Y	3	3	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1518	N	1518	-0-	-0-	-0-	32	1	1471	3	Y	14	11	1			5
							15	9									
01	1406	N	1406	-0-	-0-	-0-	27	1	1362	3	Y	15	15	1			5
							17	9									
02	1232	N	1209	-0-	-23	-0-	23	1	1173	3	Y	12	11	1			6
							13	9									
03	1364	N	1269	-0-	-95	-0-	27	1	1232	3	Y	9	13	1			2
							10	9									
*04	1320	N	1244	-0-	-76	-0-	28	1	1209	3	Y	6	7	1			1
							7	9									
05	1333	N	894	-0-	-439	-0-	31	1	857	3	Y	5	4	1			2
							6	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	839	-0-	-60	-0-	17	1	813	3	Y	8	6	1			3
							9	9									
01	868	N	761	-0-	-107	-0-	14	1	736	3	Y	10	10	1			3
							11	9									
02	784	N	528	-0-	-256	-0-	10	1	504	3	Y	13	10	1			6
							14	9									
03	837	N	809	-0-	-28	-0-	17	1	783	3	Y	8	12	1			2
							9	9									
*04	765	N	765	-0-	-0-	-0-	17	1	741	3	Y	6	7	1			1
							7	9									
05	589	N	258	-0-	-331	-0-	9	1	246	3	Y	3	3	1			1
							3	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1544	-0-	-37	-0-	32	1	1497	3	Y	14	11	1			5
							15	9									
01	1581	N	1565	-0-	-16	-0-	30	1	1518	3	Y	15	15	1			5
							17	9									
02	1400	N	1362	-0-	-38	-0-	26	1	1323	3	Y	12	11	1			6
							13	9									
03	1550	N	1497	-0-	-53	-0-	32	1	1455	3	Y	9	13	1			2
							10	9									
*04	1500	N	1435	-0-	-65	-0-	32	1	1396	3	Y	6	7	1			1
							7	9									
05	1519	N	1095	-0-	-424	-0-	38	1	1051	3	Y	5	4	1			2
							6	9									

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1826	X	1826	-0-	-0-	-0-	38	1	1773	3	Y	14	11	1			5
							15	9									
01	1860	X	1797	-0-	-63	-0-	34	1	1749	3	Y	13	14	1			4
							14	9									
02	1680	X	1659	-0-	-21	-0-	31	1	1614	3	Y	13	11	1			6
							14	9									
03	1873	N	1873	-0-	-0-	-0-	40	1	1823	3	Y	9	13	1			2
							10	9									
*04	1816	N	1816	-0-	-0-	-0-	40	1	1769	3	Y	6	7	1			1
							7	9									
05	1829	N	1212	-0-	-617	-0-	42	1	1164	3	Y	5	4	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	881	-0-	-49	-0-	18	1	848	3	N	14	11	1			5
							15	9									
01	939	N	939	-0-	-0-	-0-	18	1	904	3	N	15	15	1			5
							17	9									
02	840	N	823	-0-	-17	-0-	15	1	795	3	N	12	11	1			6
							13	9									
03	889	N	889	-0-	-0-	-0-	19	1	860	3	N	9	13	1			2
							10	9									
*04	900	N	818	-0-	-82	-0-	18	1	793	3	N	6	7	1			1
							7	9									
05	899	N	522	-0-	-377	-0-	18	1	501	3	N	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	809	-0-	-28	-0-	17	1	777	3	Y	14	11	1			5
							15	9									
01	806	N	801	-0-	-5	-0-	15	1	769	3	Y	15	15	1			5
							17	9									
02	739	N	739	-0-	-0-	-0-	14	1	712	3	Y	12	11	1			6
							13	9									
03	806	N	797	-0-	-9	-0-	17	1	770	3	Y	9	13	1			2
							10	9									
*04	780	N	765	-0-	-15	-0-	17	1	741	3	Y	6	7	1			1
							7	9									
05	806	N	497	-0-	-309	-0-	17	1	477	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	8	1	395	3	Y	8	6	1			3
							9	9									
01	410	N	410	-0-	-0-	-0-	8	1	389	3	Y	12	11	1			4
							13	9									
02	370	N	370	-0-	-0-	-0-	7	1	349	3	Y	13	11	1			6
							14	9									
03	408	N	408	-0-	-0-	-0-	9	1	389	3	Y	9	13	1			2
							10	9									
*04	378	N	378	-0-	-0-	-0-	8	1	363	3	Y	6	7	1			1
							7	9									
05	372	N	260	-0-	-112	-0-	9	1	248	3	Y	3	3	1			1
							3	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1594	N	1594	-0-	-0-	-0-	33	1	1546	3	Y	14	11	1			5
							15	9									
01	1337	N	1337	-0-	-0-	-0-	25	1	1295	3	Y	15	15	1			5
							17	9									
02	998	N	998	-0-	-0-	-0-	19	1	966	3	Y	12	11	1			6
							13	9									
03	1062	N	1062	-0-	-0-	-0-	23	1	1029	3	Y	9	13	1			2
							10	9									
*04	840	N	762	-0-	-78	-0-	17	1	738	3	Y	6	7	1			1
							7	9									
05	868	N	295	-0-	-573	-0-	10	1	282	3	Y	3	3	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1723	N	1723	-0-		-0-	-0-	36	1	1655	3	Y	29	22	1			11
								32	9									
01	1808	N	1808	-0-		-0-	-0-	34	1	1749	3	Y	23	26	1			8
								25	9									
02	1590	N	1590	-0-		-0-	-0-	30	1	1547	3	Y	12	14	1			6
								13	9									
03	1749	N	1749	-0-		-0-	-0-	37	1	1702	3	Y	9	13	1			2
								10	9									
*04	1722	N	1722	-0-		-0-	-0-	38	1	1677	3	Y	6	7	1			1
								7	9									
05	1643	N	1416	-0-		-227	-0-	49	1	1361	3	Y	5	4	1			2
								6	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	924	N	924	-0-		-0-	-0-	19	1	893	3	N	11	9	1			4
								12	9									
01	917	N	917	-0-		-0-	-0-	17	1	886	3	N	13	13	1			4
								14	9									
02	812	N	781	-0-		-31	-0-	15	1	752	3	N	13	11	1			6
								14	9									
03	930	N	804	-0-		-126	-0-	17	1	777	3	N	9	13	1			2
								10	9									
*04	900	N	775	-0-		-125	-0-	17	1	751	3	N	6	7	1			1
								7	9									
05	868	N	296	-0-		-572	-0-	10	1	283	3	N	3	3	1			1
								3	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1941	-0-		-105	-0-	41	1	1885	3	Y	14	11	1			5
								15	9									
01	1996	N	1996	-0-		-0-	-0-	38	1	1941	3	Y	15	15	1			5
								17	9									
02	1829	N	1829	-0-		-0-	-0-	35	1	1781	3	Y	12	11	1			6
								13	9									
03	2020	N	2020	-0-		-0-	-0-	43	1	1967	3	Y	9	13	1			2
								10	9									
*04	1930	N	1930	-0-		-0-	-0-	43	1	1880	3	Y	6	7	1			1
								7	9									
05	1984	N	647	-0-		-1337	-0-	22	1	622	3	Y	3	3	1			1
								3	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-		-0-	-0-	405	1	7	9	N	6					73
01	416	N	416	-0-		-0-	-0-	410	1	6	9	N	5					78
02	392	N	359	-0-		-33	-0-	352	1	7	9	N	6					84
03	408	N	408	-0-		-0-	-0-	404	1	4	9	N	4					88
04	390	N	382	-0-		-8	-0-	380	1	2	9	N	2					90
05	403	N	364	-0-		-39	-0-	362	1	2	9	N	2					92

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	390	N	345	-0-	-45	-0-	345	2			N	-0-					-0-
05	372	N	211	-0-	-161	-0-	211	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1770	N	1770	-0-	-0-	-0-	104	1	1666	2	N	-0-					-0-
01	1128	N	1128	-0-	-0-	-0-	64	1	1064	2	N	-0-					-0-
02	1495	N	1495	-0-	-0-	-0-	92	1	1403	2	N	-0-					-0-
03	1767	N	1597	-0-	-170	-0-	93	1	1504	2	N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	80	1	1301	2	N	-0-					-0-
05	1643	N	863	-0-	-780	-0-	53	1	810	2	N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
02	252	N	208	-0-	-44	-0-	208	2			N	-0-					-0-
03	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
05	217	N	126	-0-	-91	-0-	126	2			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
01	899	N	779	-0-	-120	-0-	779	2			N	-0-					-0-
02	812	N	745	-0-	-67	-0-	745	2			N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
04	750	N	664	-0-	-86	-0-	664	2			N	-0-					-0-
05	837	N	446	-0-	-391	-0-	446	2			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	130	-0-	-87	-0-	130	2			N	-0-					23
01	186	N	118	-0-	-68	-0-	118	2			N	-0-					23
02	168	N	94	-0-	-74	-0-	94	2			N	-0-					23
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					23
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					23
*05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					23

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	2			N	-0-					-0-
03	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
04	480	N	439	-0-	-41	-0-	439	2			N	-0-					-0-
05	465	N	264	-0-	-201	-0-	264	2			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
02	532	N	520	-0-	-12	-0-	520	2			N	-0-					-0-
03	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
04	570	N	506	-0-	-64	-0-	506	2			N	-0-					-0-
05	589	N	319	-0-	-270	-0-	319	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	866	-0-	-95	-0-	866	2			N	-0-					-0-
01	868	N	543	-0-	-325	-0-	543	2			N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
05	930	N	464	-0-	-466	-0-	464	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
05	372	N	175	-0-	-197	-0-	175	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

12	527	N	516	-0-	-11	-0-	516	2			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

12	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
01	T. A.		130	-0-	130	130	130	2			N	-0-					-0-
02	T. A.		104	-0-	104	234	104	2			N	-0-					-0-
03	T. A.		119	-0-	119	353	119	2			N	-0-					-0-
04	453	X	100	-0-	-353	-0-	100	2			N	-0-					-0-
*05	53	X	53	-0-	-0-	-0-	53	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

12	279	N	54	-0-	-225	-0-	54	2			N	-0-					2
01	35	X	35	-0-	-0-	-0-	35	2			N	-0-					2
02	35	X	5	-0-	-30	-0-	5	2			N	-0-					2
03	35	X	534	-0-	499	499	534	2			N	-0-					2
04	T. A.		542	-0-	542	1006	542	2			N	-0-					2
05	T. A.		256	-0-	256	1262	256	2			N	-0-					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3010	N	3010	-0-	-0-	-0-	178	1	2832	2	N	-0-			-0-
01	1333	N	950	-0-	-383	-0-	54	1	896	2	N	-0-			-0-
02	1065	N	1065	-0-	-0-	-0-	66	1	999	2	N	-0-			-0-
03	2542	N	1441	-0-	-1101	-0-	84	1	1357	2	N	-0-			-0-
04	1564	N	1564	-0-	-0-	-0-	91	1	1473	2	N	-0-			-0-
05	1178	N	736	-0-	-442	-0-	45	1	691	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

12	289	N	289	-0-	-0-	-0-	17	1	272	2	N	-0-			-0-
01	193	N	193	-0-	-0-	-0-	11	1	182	2	N	-0-			-0-
02	310	N	310	-0-	-0-	-0-	19	1	291	2	N	-0-			-0-
03	342	N	342	-0-	-0-	-0-	20	1	322	2	N	-0-			-0-
04	335	N	335	-0-	-0-	-0-	19	1	316	2	N	-0-			-0-
05	341	N	213	-0-	-128	-0-	13	1	200	2	N	-0-			-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

12	270	N	270	-0-	-0-	-0-	16	1	254	2	N	-0-			-0-
01	211	N	211	-0-	-0-	-0-	12	1	199	2	N	-0-			-0-
02	248	N	248	-0-	-0-	-0-	15	1	233	2	N	-0-			-0-
03	375	N	375	-0-	-0-	-0-	22	1	353	2	N	-0-			-0-
04	317	N	317	-0-	-0-	-0-	18	1	299	2	N	-0-			-0-
05	279	N	210	-0-	-69	-0-	13	1	197	2	N	-0-			-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

12	408	N	408	-0-	-0-	-0-	24	1	384	2	N	-0-			-0-
01	365	N	365	-0-	-0-	-0-	21	1	344	2	N	-0-			-0-
02	381	N	381	-0-	-0-	-0-	24	1	357	2	N	-0-			-0-
03	403	N	397	-0-	-6	-0-	23	1	374	2	N	-0-			-0-
04	368	N	368	-0-	-0-	-0-	21	1	347	2	N	-0-			-0-
05	434	N	225	-0-	-209	-0-	14	1	211	2	N	-0-			-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

12	709	N	709	-0-	-0-	-0-	42	1	667	2	N	-0-			-0-
01	559	N	559	-0-	-0-	-0-	32	1	527	2	N	-0-			-0-
02	646	N	646	-0-	-0-	-0-	40	1	606	2	N	-0-			-0-
03	729	N	729	-0-	-0-	-0-	42	1	687	2	N	-0-			-0-
04	847	N	847	-0-	-0-	-0-	49	1	798	2	N	-0-			-0-
05	713	N	454	-0-	-259	-0-	28	1	426	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

12	696	N	696	-0-	-0-	-0-	41	1	655	2	N	-0-			-0-
01	605	N	605	-0-	-0-	-0-	34	1	571	2	N	-0-			-0-
02	655	N	655	-0-	-0-	-0-	40	1	615	2	N	-0-			-0-
03	682	N	635	-0-	-47	-0-	37	1	598	2	N	-0-			-0-
04	600	N	557	-0-	-43	-0-	32	1	525	2	N	-0-			-0-
05	713	N	307	-0-	-406	-0-	19	1	288	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

12	440	N	440	-0-	-0-	-0-	26	1	414	2	N	-0-			-0-
01	360	N	360	-0-	-0-	-0-	20	1	340	2	N	-0-			-0-
02	373	N	373	-0-	-0-	-0-	23	1	350	2	N	-0-			-0-
03	434	N	385	-0-	-49	-0-	22	1	363	2	N	-0-			-0-
04	362	N	362	-0-	-0-	-0-	21	1	341	2	N	-0-			-0-
05	403	N	233	-0-	-170	-0-	14	1	219	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	N	405	-0-	-0-	-0-	24	1	381	2	N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	23	1	377	2	N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	23	1	346	2	N	-0-					-0-
03	403	N	388	-0-	-15	-0-	23	1	365	2	N	-0-					-0-
04	390	N	378	-0-	-12	-0-	22	1	356	2	N	-0-					-0-
05	403	N	220	-0-	-183	-0-	13	1	207	2	N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

12	899	N	875	-0-	-24	-0-	875	2			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
05	589	N	493	-0-	-96	-0-	493	2			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

12	1085	N	1045	-0-	-40	-0-	1038	2	7	9	Y	6	8	1			4
01	1022	N	1022	-0-	-0-	-0-	1013	2	9	9	Y	8	8	1			4
02	931	N	931	-0-	-0-	-0-	923	2	8	9	Y	7					11
03	1053	N	1053	-0-	-0-	-0-	1044	2	9	9	Y	8	9	1			10
04	975	N	975	-0-	-0-	-0-	969	2	6	9	Y	5	9	1			6
05	744	N	586	-0-	-158	-0-	584	2	2	9	Y	2					8

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

12	496	N	488	-0-	-8	-0-	482	2	6	9	Y	5	6	1			3
01	496	N	453	-0-	-43	-0-	447	2	6	9	Y	5	6	1			2
02	430	N	430	-0-	-0-	-0-	424	2	6	9	Y	5					7
03	496	N	471	-0-	-25	-0-	465	2	6	9	Y	5	6	1			6
04	459	N	459	-0-	-0-	-0-	455	2	4	9	Y	4	6	1			4
05	465	N	269	-0-	-196	-0-	267	2	2	9	Y	2					6

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

12	558	N	501	-0-	-57	-0-	495	2	6	9	Y	5	6	1			3
01	620	N	438	-0-	-182	-0-	432	2	6	9	Y	5	6	1			2
02	497	N	497	-0-	-0-	-0-	491	2	6	9	Y	5					7
03	496	N	474	-0-	-22	-0-	468	2	6	9	Y	5	6	1			6
04	490	N	490	-0-	-0-	-0-	486	2	4	9	Y	4	6	1			4
05	558	N	335	-0-	-223	-0-	334	2	1	9	Y	1					5

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

12	341	N	320	-0-	-21	-0-	320	2			Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	2			Y	-0-					-0-
05	310	N	160	-0-	-150	-0-	160	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

12	186	N	171	-0-	-15	-0-	151	2	20	9	Y	18	11	1			11
01	186	N	126	-0-	-60	-0-	114	2	12	9	Y	11	17	1			5
02	140	N	127	-0-	-13	-0-	121	2	6	9	Y	5					10
03	260	N	260	-0-	-0-	-0-	253	2	7	9	Y	6	8	1			8
04	319	N	319	-0-	-0-	-0-	313	2	6	9	Y	5	7	1			6
*05	244	N	244	-0-	-0-	-0-	242	2	2	9	Y	2					8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-			-0-
01	T. A.		476	-0-	476	476	476	2			N	-0-			-0-
02	T. A.		411	-0-	411	887	411	2			N	-0-			-0-
03	T. A.		454	-0-	454	1341	454	2			N	-0-			-0-
04	1670	X	329	-0-	-1341	-0-	329	2			N	-0-			-0-
*05	199	X	199	-0-	-0-	-0-	199	2			N	-0-			-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

12	93	N	83	-0-	-10	-0-	83	2			N	-0-			-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-			-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-			-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-			-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-			-0-
05	93	N	48	-0-	-45	-0-	48	2			N	-0-			-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

12	622	N	622	-0-	-0-	-0-	622	2			N	-0-			-0-
01	587	N	587	-0-	-0-	-0-	587	2			N	-0-			-0-
02	548	N	548	-0-	-0-	-0-	548	2			N	-0-			-0-
03	632	N	632	-0-	-0-	-0-	632	2			N	-0-			-0-
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-			-0-
*05	296	N	296	-0-	-0-	-0-	296	2			N	-0-			-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

12	751	N	751	-0-	-0-	-0-	751	2			N	-0-			-0-
01	775	N	732	-0-	-43	-0-	732	2			N	-0-			-0-
02	690	N	690	-0-	-0-	-0-	690	2			N	-0-			-0-
03	744	N	742	-0-	-2	-0-	742	2			N	-0-			-0-
04	720	N	628	-0-	-92	-0-	628	2			N	-0-			-0-
05	775	N	389	-0-	-386	-0-	389	2			N	-0-			-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

12	279	N	129	-0-	-150	-0-	129	2			N	-0-			-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-			-0-
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-			-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-			-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-			-0-
*05	258	N	258	-0-	-0-	-0-	258	2			N	-0-			-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

12	124	N	83	-0-	-41	-0-	83	2			N	-0-			-0-
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-			-0-
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-			-0-
03	561	N	561	-0-	-0-	-0-	561	2			N	-0-			-0-
04	448	N	448	-0-	-0-	-0-	448	2			N	-0-			-0-
*05	285	N	285	-0-	-0-	-0-	285	2			N	-0-			-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

12	806	N	728	-0-	-78	-0-	43	1	685	2	N	-0-			-0-
01	518	N	518	-0-	-0-	-0-	29	1	489	2	N	-0-			-0-
02	726	N	726	-0-	-0-	-0-	45	1	681	2	N	-0-			-0-
03	771	N	771	-0-	-0-	-0-	45	1	726	2	N	-0-			-0-
04	723	N	723	-0-	-0-	-0-	42	1	681	2	N	-0-			-0-
05	806	N	439	-0-	-367	-0-	27	1	412	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	362	2			N	-0-			-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-			-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-			-0-
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-			-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-			-0-
*05	181	N	181	-0-	-0-	-0-	181	2			N	-0-			-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

12	403	N	400	-0-	-3	-0-	400	2			N	-0-			9
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-			9
02	364	N	350	-0-	-14	-0-	350	2			N	-0-			9
03	403	N	387	-0-	-16	-0-	387	2			N	-0-			9
04	390	N	358	-0-	-32	-0-	358	2			N	-0-			9
05	403	N	207	-0-	-196	-0-	207	2			N	-0-			9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

12	1174	N	1174	-0-	-0-	-0-	69	1	1105	2	N	-0-			-0-
01	992	N	945	-0-	-47	-0-	54	1	891	2	N	-0-			-0-
02	1032	N	1032	-0-	-0-	-0-	64	1	968	2	N	-0-			-0-
03	1178	N	1078	-0-	-100	-0-	63	1	1015	2	N	-0-			-0-
04	1000	N	1000	-0-	-0-	-0-	58	1	942	2	N	-0-			-0-
05	1147	N	573	-0-	-574	-0-	35	1	538	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

12	527	N	491	-0-	-36	-0-	29	1	462	2	N	-0-			-0-
01	571	N	571	-0-	-0-	-0-	32	1	539	2	N	-0-			-0-
02	779	N	779	-0-	-0-	-0-	48	1	731	2	N	-0-			-0-
03	640	N	640	-0-	-0-	-0-	37	1	603	2	N	-0-			-0-
04	1008	N	1008	-0-	-0-	-0-	58	1	950	2	N	-0-			-0-
05	868	N	499	-0-	-369	-0-	30	1	469	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

12	483	N	483	-0-	-0-	-0-	28	1	455	2	N	-0-			-0-
01	411	N	411	-0-	-0-	-0-	23	1	388	2	N	-0-			-0-
02	550	N	550	-0-	-0-	-0-	34	1	516	2	N	-0-			-0-
03	507	N	507	-0-	-0-	-0-	29	1	478	2	N	-0-			-0-
04	887	N	887	-0-	-0-	-0-	51	1	836	2	N	-0-			-0-
*05	680	N	680	-0-	-0-	-0-	42	1	638	2	N	-0-			-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

12	438	N	438	-0-	-0-	-0-	26	1	412	2	N	-0-			-0-
01	393	N	393	-0-	-0-	-0-	22	1	371	2	N	-0-			-0-
02	378	N	378	-0-	-0-	-0-	23	1	355	2	N	-0-			-0-
03	434	N	419	-0-	-15	-0-	24	1	395	2	N	-0-			-0-
04	390	N	385	-0-	-5	-0-	22	1	363	2	N	-0-			-0-
05	434	N	230	-0-	-204	-0-	14	1	216	2	N	-0-			-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

12	434	N	434	-0-	-0-	-0-	434	2			N	-0-			-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-			-0-
02	420	N	381	-0-	-39	-0-	381	2			N	-0-			-0-
03	434	N	428	-0-	-6	-0-	428	2			N	-0-			-0-
04	420	N	400	-0-	-20	-0-	400	2			N	-0-			-0-
05	434	N	217	-0-	-217	-0-	217	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

12	975	N	975	-0-	-0-	-0-	58	1	917	2	N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	40	1	671	2	N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	49	1	740	2	N	-0-					-0-
03	961	N	792	-0-	-169	-0-	46	1	746	2	N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	40	1	659	2	N	-0-					-0-
05	868	N	409	-0-	-459	-0-	25	1	384	2	N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

12	837	N	573	-0-	-264	-0-	563	2	10	9	N	9					78
01	583	N	583	-0-	-0-	-0-	538	2	45	9	N	41	79	1			40
02	487	N	487	-0-	-0-	-0-	472	2	15	9	N	14					54
03	521	N	521	-0-	-0-	-0-	502	2	19	9	N	17					71
04	570	N	559	-0-	-11	-0-	533	2	26	9	N	24	66	1			29
05	527	N	394	-0-	-133	-0-	375	2	19	9	N	17					46

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

12	334	N	334	-0-	-0-	-0-	331	2	3	9	Y	3	3	1			2
01	344	N	344	-0-	-0-	-0-	342	2	2	9	Y	2	3	1			1
02	331	N	331	-0-	-0-	-0-	328	2	3	9	Y	3					4
03	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2	3	1			3
04	368	N	368	-0-	-0-	-0-	366	2	2	9	Y	2	3	1			2
05	372	N	189	-0-	-183	-0-	188	2	1	9	Y	1					3

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

12	520	N	520	-0-	-0-	-0-	514	2	6	9	Y	5	6	1			3
01	502	N	502	-0-	-0-	-0-	496	2	6	9	Y	5	6	1			2
02	476	N	468	-0-	-8	-0-	462	2	6	9	Y	5					7
03	527	N	482	-0-	-45	-0-	476	2	6	9	Y	5	6	1			6
04	493	N	493	-0-	-0-	-0-	489	2	4	9	Y	4	6	1			4
05	527	N	266	-0-	-261	-0-	264	2	2	9	Y	2					6

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

12	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

12	930	N	927	-0-	-3	-0-	921	2	6	9	Y	5	6	1			3
01	930	N	886	-0-	-44	-0-	880	2	6	9	Y	5	6	1			2
02	845	N	845	-0-	-0-	-0-	839	2	6	9	Y	5					7
03	930	N	914	-0-	-16	-0-	908	2	6	9	Y	5	6	1			6
04	888	N	888	-0-	-0-	-0-	884	2	4	9	Y	4	6	1			4
05	930	N	511	-0-	-419	-0-	509	2	2	9	Y	2					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1120	-0-	-58	-0-	1120	2			N	-0-					20
01	1178	N	737	-0-	-441	-0-	737	2			N	-0-					20
02	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					20
03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					20
04	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					20
05	1302	N	617	-0-	-685	-0-	617	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

12	809	N	809	-0-	-0-	-0-	48	1	761	2	N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	38	1	626	2	N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	45	1	691	2	N	-0-					-0-
03	806	N	745	-0-	-61	-0-	43	1	702	2	N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	41	1	666	2	N	-0-					-0-
05	806	N	425	-0-	-381	-0-	26	1	399	2	N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

12	248	N	235	-0-	-13	-0-	19	1	213	2	Y	3					9
							3	9									
01	217	N	201	-0-	-16	-0-	11	1	188	2	Y	2					11
							2	9									
02	196	N	195	-0-	-1	-0-	12	1	179	2	Y	4					15
							4	9									
03	217	N	208	-0-	-9	-0-	15	1	186	2	Y	6					21
							7	9									
04	226	N	226	-0-	-0-	-0-	9	1	210	2	Y	6					27
							7	9									
05	217	N	124	-0-	-93	-0-	8	1	115	2	Y	1					28
							1	9									

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

12	479	N	479	-0-	-0-	-0-	40	1	438	2	Y	1					4
							1	9									
01	496	N	389	-0-	-107	-0-	20	1	368	2	Y	1					5
							1	9									
02	421	N	421	-0-	-0-	-0-	27	1	392	2	Y	2					7
							2	9									
03	465	N	411	-0-	-54	-0-	30	1	379	2	Y	2					9
							2	9									
04	390	N	351	-0-	-39	-0-	14	1	336	2	Y	1					10
							1	9									
05	465	N	267	-0-	-198	-0-	18	1	249	2	Y	-0-					10

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	12	1	188	2	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	9	1	158	2	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	17	1	252	2	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	20	1	323	2	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	24	1	397	2	N	-0-					-0-
05	217	N	199	-0-	-18	-0-	12	1	187	2	N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
01	279	N	195	-0-	-84	-0-	195	2			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	279	N	113	-0-	-166	-0-	113	2			N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
01	T. A.		870	-0-	870	870	870	2			N	-0-					-0-
02	T. A.		798	-0-	798	1668	798	2			N	-0-					-0-
03	T. A.		899	-0-	899	2567	899	2			N	-0-					-0-
04	3384	X	817	-0-	-2567	-0-	817	2			N	-0-					-0-
*05	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1075	-0-	-103	-0-	1075	2			N	-0-					-0-
01	T. A.		1080	-0-	1080	1080	1080	2			N	-0-					-0-
02	T. A.		889	-0-	889	1969	889	2			N	-0-					-0-
03	T. A.		1044	-0-	1044	3013	1044	2			N	-0-					-0-
04	3915	X	902	-0-	-3013	-0-	902	2			N	-0-					-0-
*05	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
05	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	679	-0-	-3	-0-	679	2			N	-0-					-0-
01	837	N	77	-0-	-760	-0-	77	2			N	-0-					-0-
02	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
05	1085	N	421	-0-	-664	-0-	421	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	380	-0-	-85	-0-	380	2			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	450	N	325	-0-	-125	-0-	325	2			N	-0-					-0-
05	465	N	199	-0-	-266	-0-	199	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	527	N	406	-0-	-121	-0-	406	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	403	N	180	-0-	-223	-0-	180	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	217	N	142	-0-	-75	-0-	142	2			N	-0-					-0-
04	270	N	172	-0-	-98	-0-	172	2			N	-0-					-0-
05	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	341	N	238	-0-	-103	-0-	238	2			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	403	N	131	-0-	-272	-0-	131	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	589	N	482	-0-	-107	-0-	482	2			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
03	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
05	682	N	314	-0-	-368	-0-	314	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
01	837	N	678	-0-	-159	-0-	678	2			N	-0-					-0-
02	728	N	725	-0-	-3	-0-	725	2			N	-0-					-0-
03	837	N	716	-0-	-121	-0-	716	2			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-
05	806	N	443	-0-	-363	-0-	443	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	447	-0-	-49	-0-	447	2			N	-0-					51
01	449	N	449	-0-	-0-	-0-	449	2			N	-0-					51
02	420	N	402	-0-	-18	-0-	402	2			N	-0-					51
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					51
04	420	N	417	-0-	-3	-0-	417	2			N	-0-					51
05	434	N	230	-0-	-204	-0-	230	2			N	-0-					51

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
02	364	N	328	-0-	-36	-0-	328	2			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-
05	372	N	187	-0-	-185	-0-	187	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

12	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
01	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
02	392	N	362	-0-	-30	-0-	362	2			N	-0-					-0-
03	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
04	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-
05	403	N	185	-0-	-218	-0-	185	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

12	658	N	658	-0-	-0-	-0-	658	2			N	-0-					23
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					23
02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					23
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					23
04	660	N	624	-0-	-36	-0-	624	2			N	-0-					23
05	682	N	352	-0-	-330	-0-	352	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

12	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
01	2232	N	2077	-0-	-155	-0-	2077	2			N	-0-					-0-
02	1932	N	1827	-0-	-105	-0-	1827	2			N	-0-					-0-
03	2077	N	2033	-0-	-44	-0-	2033	2			N	-0-					-0-
04	2010	N	1759	-0-	-251	-0-	1759	2			N	-0-					-0-
05	2015	N	934	-0-	-1081	-0-	934	2			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

12	1860	N	1644	-0-	-216	-0-	1637	2	7	9	N	6					40
01	1645	N	1645	-0-	-0-	-0-	1612	2	33	9	N	30	41	1			29
02	1452	N	1452	-0-	-0-	-0-	1441	2	11	9	N	10					39
03	1575	N	1575	-0-	-0-	-0-	1561	2	14	9	N	13					52
04	1540	N	1540	-0-	-0-	-0-	1521	2	19	9	N	17	48	1			21
05	1550	N	917	-0-	-633	-0-	903	2	14	9	N	13					34

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					31
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					31
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					31
03	372	N	344	-0-	-28	-0-	344	2			N	-0-					31
04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					31
05	403	N	177	-0-	-226	-0-	177	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

12	589	N	445	-0-	-144	-0-	445	2			N	-0-					-0-
01	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
05	527	N	271	-0-	-256	-0-	271	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
01	465	N	400	-0-	-65	-0-	400	2			N	-0-					-0-
02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
05	465	N	268	-0-	-197	-0-	268	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1350	N	1350	-0-	-0-	-0-	80	1	1270	2	N	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	60	1	1004	2	N	-0-					-0-
02	1191	N	1191	-0-	-0-	-0-	73	1	1118	2	N	-0-					-0-
03	1364	N	1242	-0-	-122	-0-	72	1	1170	2	N	-0-					-0-
04	1067	N	1067	-0-	-0-	-0-	62	1	1005	2	N	-0-					-0-
05	1333	N	462	-0-	-871	-0-	28	1	434	2	N	-0-					-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
02	420	N	356	-0-	-64	-0-	356	2			N	-0-					-0-
03	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
04	480	N	410	-0-	-70	-0-	410	2			N	-0-					-0-
05	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
02	392	N	274	-0-	-118	-0-	274	2			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	420	N	334	-0-	-86	-0-	334	2			N	-0-					-0-
05	310	N	228	-0-	-82	-0-	228	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
01	248	N	165	-0-	-83	-0-	165	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
05	403	N	145	-0-	-258	-0-	145	2			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
01	403	N	347	-0-	-56	-0-	347	2			N	-0-					-0-
02	364	N	339	-0-	-25	-0-	339	2			N	-0-					-0-
03	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
04	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
05	372	N	285	-0-	-87	-0-	285	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	293	-0-	-17	-0-	293	2			N	-0-					9
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					9
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					9
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					9
04	300	N	273	-0-	-27	-0-	273	2			N	-0-					9
05	341	N	161	-0-	-180	-0-	161	2			N	-0-					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	773	N	773	-0-	-0-	-0-	64	1	702	2	Y	6					17
							7	9									
01	744	N	646	-0-	-98	-0-	34	1	608	2	Y	4					21
							4	9									
02	703	N	703	-0-	-0-	-0-	44	1	650	2	Y	8					29
							9	9									
03	887	N	887	-0-	-0-	-0-	64	1	814	2	Y	8					37
							9	9									
04	722	N	722	-0-	-0-	-0-	28	1	688	2	Y	5					42
							6	9									
05	775	N	493	-0-	-282	-0-	33	1	457	2	Y	3					45
							3	9									

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

12	682	N	643	-0-	-39	-0-	637	2	6	9	Y	5	6	1			3
01	606	N	606	-0-	-0-	-0-	600	2	6	9	Y	5	6	1			2
02	544	N	544	-0-	-0-	-0-	538	2	6	9	Y	5					7
03	608	N	608	-0-	-0-	-0-	602	2	6	9	Y	5	6	1			6
04	607	N	607	-0-	-0-	-0-	601	2	6	9	Y	5	6	1			5
05	527	N	359	-0-	-168	-0-	356	2	3	9	Y	3					8

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

12	1263	N	1263	-0-	-0-	-0-	75	1	1188	2	N	-0-					-0-
01	1143	N	1143	-0-	-0-	-0-	65	1	1078	2	N	-0-					-0-
02	1128	N	1128	-0-	-0-	-0-	70	1	1058	2	N	-0-					-0-
03	1271	N	1234	-0-	-37	-0-	72	1	1162	2	N	-0-					-0-
04	1124	N	1124	-0-	-0-	-0-	65	1	1059	2	N	-0-					-0-
05	1240	N	686	-0-	-554	-0-	42	1	644	2	N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

12	651	N	616	-0-	-35	-0-	616	2			Y	-0-					-0-
01	589	N	485	-0-	-104	-0-	485	2			Y	-0-					-0-
02	532	N	413	-0-	-119	-0-	413	2			Y	-0-					-0-
03	620	N	501	-0-	-119	-0-	501	2			Y	-0-					-0-
04	480	N	422	-0-	-58	-0-	422	2			Y	-0-					-0-
05	465	N	256	-0-	-209	-0-	256	2			Y	-0-					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

12	595	N	595	-0-	-0-	-0-	35	1	560	2	N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	46	1	757	2	N	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	72	1	1098	2	N	-0-					-0-
03	1093	N	1093	-0-	-0-	-0-	63	1	1030	2	N	-0-					-0-
04	780	N	777	-0-	-3	-0-	45	1	732	2	N	-0-					-0-
05	1302	N	746	-0-	-556	-0-	46	1	700	2	N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

12	578	N	578	-0-	-0-	-0-	34	1	544	2	N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	29	1	483	2	N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	31	1	471	2	N	-0-					-0-
03	589	N	549	-0-	-40	-0-	32	1	517	2	N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	30	1	488	2	N	-0-					-0-
05	558	N	307	-0-	-251	-0-	19	1	288	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	709	N	709	-0-	-0-	-0-	42	1	667	2	N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	39	1	656	2	N	-0-					-0-
02	644	N	626	-0-	-18	-0-	39	1	587	2	N	-0-					-0-
03	713	N	668	-0-	-45	-0-	39	1	629	2	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	36	1	591	2	N	-0-					-0-
05	682	N	376	-0-	-306	-0-	23	1	353	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	515	N	515	-0-	-0-	-0-	30	1	485	2	N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	31	1	512	2	N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	52	1	786	2	N	-0-					-0-
03	948	N	948	-0-	-0-	-0-	55	1	893	2	N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	46	1	757	2	N	-0-					-0-
05	930	N	510	-0-	-420	-0-	31	1	479	2	N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	704	N	704	-0-	-0-	-0-	42	1	662	2	N	-0-					-0-
01	589	N	580	-0-	-9	-0-	33	1	547	2	N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	41	1	623	2	N	-0-					-0-
03	713	N	703	-0-	-10	-0-	41	1	662	2	N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	38	1	622	2	N	-0-					-0-
05	744	N	371	-0-	-373	-0-	23	1	348	2	N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	749	N	749	-0-	-0-	-0-	44	1	705	2	N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	33	1	558	2	N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	40	1	603	2	N	-0-					-0-
03	744	N	639	-0-	-105	-0-	37	1	602	2	N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	37	1	601	2	N	-0-					-0-
05	713	N	353	-0-	-360	-0-	22	1	331	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	702	-0-	-11	-0-	41	1	661	2	N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	38	1	636	2	N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	40	1	615	2	N	-0-					-0-
03	713	N	703	-0-	-10	-0-	41	1	662	2	N	-0-					-0-
04	660	N	646	-0-	-14	-0-	37	1	609	2	N	-0-					-0-
05	713	N	391	-0-	-322	-0-	24	1	367	2	N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0-	-0-	45	1	722	2	N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	35	1	589	2	N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	40	1	608	2	N	-0-					-0-
03	775	N	701	-0-	-74	-0-	41	1	660	2	N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	37	1	604	2	N	-0-					-0-
05	713	N	367	-0-	-346	-0-	22	1	345	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	785	-0-	-21	-0-	46	1	739	2	N	-0-					-0-
01	713	N	710	-0-	-3	-0-	40	1	670	2	N	-0-					-0-
02	868	N	686	-0-	-182	-0-	42	1	644	2	N	-0-					-0-
03	775	N	722	-0-	-53	-0-	42	1	680	2	N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	53	1	857	2	N	-0-					-0-
05	775	N	397	-0-	-378	-0-	24	1	373	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	643	N	643	-0-	-0-	-0-	38	1	605	2	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	33	1	556	2	N	-0-					-0-
02	616	N	610	-0-	-6	-0-	38	1	572	2	N	-0-					-0-
03	651	N	577	-0-	-74	-0-	34	1	543	2	N	-0-					-0-
04	570	N	550	-0-	-20	-0-	32	1	518	2	N	-0-					-0-
05	682	N	330	-0-	-352	-0-	20	1	310	2	N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1135	N	1135	-0-	-0-	-0-	67	1	1068	2	N	-0-					-0-
01	1077	N	1077	-0-	-0-	-0-	61	1	1016	2	N	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	63	1	964	2	N	-0-					-0-
03	1147	N	1115	-0-	-32	-0-	65	1	1050	2	N	-0-					-0-
04	1050	N	1035	-0-	-15	-0-	60	1	975	2	N	-0-					-0-
05	1147	N	621	-0-	-526	-0-	38	1	583	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	948	N	948	-0-	-0-	-0-	56	1	892	2	N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	44	1	737	2	N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	48	1	727	2	N	-0-					-0-
03	961	N	792	-0-	-169	-0-	46	1	746	2	N	-0-					-0-
04	750	N	744	-0-	-6	-0-	43	1	701	2	N	-0-					-0-
05	868	N	411	-0-	-457	-0-	25	1	386	2	N	-0-					-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	13	1	209	2	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	13	1	211	2	N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	17	1	264	2	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	20	1	332	2	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	19	1	306	2	N	-0-					-0-
05	310	N	196	-0-	-114	-0-	12	1	184	2	N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1741	N	1741	-0-	-0-	-0-	103	1	1638	2	N	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	78	1	1308	2	N	-0-					-0-
02	1523	N	1523	-0-	-0-	-0-	94	1	1429	2	N	-0-					-0-
03	1736	N	1507	-0-	-229	-0-	88	1	1419	2	N	-0-					-0-
04	1444	N	1444	-0-	-0-	-0-	83	1	1361	2	N	-0-					-0-
05	1674	N	893	-0-	-781	-0-	55	1	838	2	N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	28	1	443	2	N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	25	1	424	2	N	-0-					-0-
02	420	N	414	-0-	-6	-0-	26	1	388	2	N	-0-					-0-
03	465	N	443	-0-	-22	-0-	26	1	417	2	N	-0-					-0-
04	420	N	409	-0-	-11	-0-	24	1	385	2	N	-0-					-0-
05	465	N	249	-0-	-216	-0-	15	1	234	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	268	-0-	-11	-0-	16	1	252	2	N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	17	1	292	2	N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	17	1	253	2	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	20	1	318	2	N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	19	1	310	2	N	-0-					-0-
05	310	N	183	-0-	-127	-0-	11	1	172	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	32	1	503	2	N	-0-			-0-
01	643	N	643	-0-	-0-	-0-	36	1	607	2	N	-0-			-0-
02	560	N	499	-0-	-61	-0-	31	1	468	2	N	-0-			-0-
03	536	N	536	-0-	-0-	-0-	31	1	505	2	N	-0-			-0-
04	630	N	425	-0-	-205	-0-	25	1	400	2	N	-0-			-0-
05	558	N	288	-0-	-270	-0-	18	1	270	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	98	-0-	-26	-0-	6	1	92	2	N	-0-			-0-
01	62	N	34	-0-	-28	-0-	2	1	32	2	N	-0-			-0-
02	235	N	235	-0-	-0-	-0-	15	1	220	2	N	-0-			-0-
03	401	N	401	-0-	-0-	-0-	23	1	378	2	N	-0-			-0-
04	361	N	361	-0-	-0-	-0-	21	1	340	2	N	-0-			-0-
*05	255	N	255	-0-	-0-	-0-	16	1	239	2	N	-0-			-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1705	N	1581	-0-	-124	-0-	1581	2			N	-0-			-0-
01	1643	N	1533	-0-	-110	-0-	1533	2			N	-0-			-0-
02	1456	N	1389	-0-	-67	-0-	1389	2			N	-0-			-0-
03	1581	N	1578	-0-	-3	-0-	1578	2			N	-0-			-0-
04	1470	N	1253	-0-	-217	-0-	1253	2			N	-0-			-0-
05	1550	N	915	-0-	-635	-0-	915	2			N	-0-			-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	401	-0-	-33	-0-	401	2			N	-0-			-0-
01	434	N	243	-0-	-191	-0-	243	2			N	-0-			-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-			-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-			-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-			-0-
05	496	N	180	-0-	-316	-0-	180	2			N	-0-			-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1147	N	1086	-0-	-61	-0-	1086	2			N	-0-			-0-
01	1116	N	673	-0-	-443	-0-	673	2			N	-0-			-0-
02	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-			-0-
03	1085	N	1074	-0-	-11	-0-	1074	2			N	-0-			-0-
04	958	N	958	-0-	-0-	-0-	958	2			N	-0-			-0-
05	1178	N	559	-0-	-619	-0-	559	2			N	-0-			-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-			-0-
01	961	N	656	-0-	-305	-0-	656	2			N	-0-			-0-
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-			-0-
03	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-			-0-
04	896	N	896	-0-	-0-	-0-	896	2			N	-0-			-0-
05	1147	N	526	-0-	-621	-0-	526	2			N	-0-			-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1519	N	1441	-0-	-78	-0-	1441	2			N	-0-			-0-
01	1364	N	878	-0-	-486	-0-	878	2			N	-0-			-0-
02	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-			-0-
03	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-			-0-
04	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-			-0-
05	1674	N	700	-0-	-974	-0-	700	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1037	-0-	-110	-0-	1037	2			N	-0-					-0-
01	1147	N	949	-0-	-198	-0-	949	2			N	-0-					-0-
02	980	N	961	-0-	-19	-0-	961	2			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
05	1054	N	569	-0-	-485	-0-	569	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

12	806	N	757	-0-	-49	-0-	757	2			N	-0-					-0-
01	775	N	732	-0-	-43	-0-	732	2			N	-0-					-0-
02	728	N	612	-0-	-116	-0-	612	2			N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
04	720	N	616	-0-	-104	-0-	616	2			N	-0-					-0-
05	682	N	401	-0-	-281	-0-	401	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

12	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	2			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
05	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

12	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
04	420	N	96	-0-	-324	-0-	96	2			N	-0-					-0-
05	496	N	6	-0-	-490	-0-	6	2			N	-0-					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

12	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
01	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	2			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	330	N	294	-0-	-36	-0-	294	2			N	-0-					-0-
05	341	N	176	-0-	-165	-0-	176	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

12	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
02	644	N	612	-0-	-32	-0-	612	2			N	-0-					-0-
03	744	N	684	-0-	-60	-0-	684	2			N	-0-					-0-
04	690	N	540	-0-	-150	-0-	540	2			N	-0-					-0-
05	682	N	383	-0-	-299	-0-	383	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

12	341	N	251	-0-	-90	-0-	251	2			N	-0-					-0-
01	372	N	217	-0-	-155	-0-	217	2			N	-0-					-0-
02	280	N	177	-0-	-103	-0-	177	2			N	-0-					-0-
03	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
01	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
05	217	N	99	-0-	-118	-0-	99	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

12	1271	N	1022	-0-	-249	-0-	1022	2			N	-0-					-0-
01	1178	N	663	-0-	-515	-0-	663	2			N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
05	1147	N	620	-0-	-527	-0-	620	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

12	744	N	452	-0-	-292	-0-	452	2			N	-0-					-0-
01	744	N	518	-0-	-226	-0-	518	2			N	-0-					-0-
02	532	N	372	-0-	-160	-0-	372	2			N	-0-					-0-
03	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
04	510	N	318	-0-	-192	-0-	318	2			N	-0-					-0-
05	403	N	165	-0-	-238	-0-	165	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

12	1178	N	1106	-0-	-72	-0-	1106	2			N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
02	1008	N	982	-0-	-26	-0-	982	2			N	-0-					-0-
03	1116	N	1112	-0-	-4	-0-	1112	2			N	-0-					-0-
04	1050	N	1002	-0-	-48	-0-	1002	2			N	-0-					-0-
05	1085	N	576	-0-	-509	-0-	576	2			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

12	961	N	906	-0-	-55	-0-	906	2			N	-0-					-0-
01	899	N	876	-0-	-23	-0-	876	2			N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
03	899	N	886	-0-	-13	-0-	886	2			N	-0-					-0-
04	840	N	820	-0-	-20	-0-	820	2			N	-0-					-0-
05	899	N	432	-0-	-467	-0-	432	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

12	1147	N	1093	-0-	-54	-0-	1093	2			N	-0-					-0-
01	1116	N	1052	-0-	-64	-0-	1052	2			N	-0-					-0-
02	980	N	936	-0-	-44	-0-	936	2			N	-0-					-0-
03	1085	N	962	-0-	-123	-0-	962	2			N	-0-					-0-
04	1020	N	994	-0-	-26	-0-	994	2			N	-0-					-0-
05	1023	N	564	-0-	-459	-0-	564	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					191
01	713	N	423	-0-	-290	-0-	423	2			N	-0-					191
02	560	N	529	-0-	-31	-0-	529	2			N	-0-					191
03	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					191
04	420	N	122	-0-	-298	-0-	122	2			N	-0-					191
05	589	N	337	-0-	-252	-0-	337	2			N	-0-					191

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	936	N	936	-0-	-0-	-0-	936	2	N	-0-					-0-
01	992	N	917	-0-	-75	-0-	917	2	N	-0-					-0-
02	868	N	831	-0-	-37	-0-	831	2	N	-0-					-0-
03	930	N	908	-0-	-22	-0-	908	2	N	-0-					-0-
04	900	N	738	-0-	-162	-0-	738	2	N	-0-					-0-
05	930	N	471	-0-	-459	-0-	471	2	N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

12	2356	N	2174	-0-	-182	-0-	2174	2	N	-0-					-0-
01	2387	N	2031	-0-	-356	-0-	2031	2	N	-0-					-0-
02	2210	N	2210	-0-	-0-	-0-	2210	2	N	-0-					-0-
03	2223	N	2223	-0-	-0-	-0-	2223	2	N	-0-					-0-
04	1980	N	1778	-0-	-202	-0-	1778	2	N	-0-					-0-
05	2449	N	1067	-0-	-1382	-0-	1067	2	N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

12	1209	N	1002	-0-	-207	-0-	59	1	943 2	N	-0-				-0-
01	1292	N	1292	-0-	-0-	-0-	73	1	1219 2	N	-0-				-0-
02	1076	N	1076	-0-	-0-	-0-	67	1	1009 2	N	-0-				-0-
03	1021	N	1021	-0-	-0-	-0-	59	1	962 2	N	-0-				-0-
04	1260	N	1057	-0-	-203	-0-	61	1	996 2	N	-0-				-0-
05	1178	N	614	-0-	-564	-0-	38	1	576 2	N	-0-				-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

12	1581	N	1477	-0-	-104	-0-	1470	2	7 9	Y	6	8	1		4
01	1519	N	1461	-0-	-58	-0-	1452	2	9 9	Y	8	8	1		4
02	1375	N	1375	-0-	-0-	-0-	1367	2	8 9	Y	7				11
03	1511	N	1511	-0-	-0-	-0-	1502	2	9 9	Y	8	9	1		10
04	1410	N	1342	-0-	-68	-0-	1335	2	7 9	Y	6	9	1		7
05	1519	N	758	-0-	-761	-0-	754	2	4 9	Y	4				11

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

12	1311	N	1311	-0-	-0-	-0-	1277	2	34 9	Y	31	37	1		19
01	1209	N	1167	-0-	-42	-0-	1131	2	36 9	Y	33	36	1		16
02	1102	N	1102	-0-	-0-	-0-	1067	2	35 9	Y	32				48
03	1209	N	1132	-0-	-77	-0-	1098	2	34 9	Y	31	39	1		40
04	1140	N	981	-0-	-159	-0-	960	2	21 9	Y	19	38	1		21
05	1209	N	610	-0-	-599	-0-	598	2	12 9	Y	11				32

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

12	403	N	259	-0-	-144	-0-	15	1	244 2	N	-0-				-0-
01	309	N	309	-0-	-0-	-0-	17	1	292 2	N	-0-				-0-
02	364	N	238	-0-	-126	-0-	15	1	223 2	N	-0-				-0-
03	355	N	355	-0-	-0-	-0-	21	1	334 2	N	-0-				-0-
04	367	N	367	-0-	-0-	-0-	21	1	346 2	N	-0-				-0-
05	279	N	224	-0-	-55	-0-	14	1	210 2	N	-0-				-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

12	620	N	589	-0-	-31	-0-	583	2	6 9	Y	5	6	1		3
01	589	N	521	-0-	-68	-0-	515	2	6 9	Y	5	6	1		2
02	566	N	566	-0-	-0-	-0-	560	2	6 9	Y	5				7
03	589	N	573	-0-	-16	-0-	567	2	6 9	Y	5	6	1		6
04	571	N	571	-0-	-0-	-0-	567	2	4 9	Y	4	6	1		4
05	589	N	311	-0-	-278	-0-	309	2	2 9	Y	2				6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1843	-0-	-48	-0-	1837	2	6	9	Y	5	6	1			3
01	1798	N	1753	-0-	-45	-0-	1747	2	6	9	Y	5	6	1			2
02	1708	N	1581	-0-	-127	-0-	1575	2	6	9	Y	5					7
03	1829	N	1747	-0-	-82	-0-	1740	2	7	9	Y	6	6	1			7
04	1710	N	1639	-0-	-71	-0-	1635	2	4	9	Y	4	6	1			5
05	1736	N	952	-0-	-784	-0-	949	2	3	9	Y	3					8

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0-	-0-	34	1	540	2	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	22	1	373	2	N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	37	1	562	2	N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	35	1	562	2	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	28	1	465	2	N	-0-					-0-
05	651	N	329	-0-	-322	-0-	20	1	309	2	N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	25	1	394	2	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	20	1	323	2	N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	25	1	371	2	N	-0-					-0-
03	434	N	372	-0-	-62	-0-	22	1	350	2	N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	20	1	334	2	N	-0-					-0-
05	434	N	215	-0-	-219	-0-	13	1	202	2	N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	45	-0-	-544	-0-	45	2			Y	-0-	1	1			-0-
01	434	N	130	-0-	-304	-0-	130	2			Y	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	1039	2	8	9	Y	7					7
03	737	N	737	-0-	-0-	-0-	728	2	9	9	Y	8	6	1			9
04	542	N	542	-0-	-0-	-0-	536	2	6	9	Y	5	8	1			6
05	620	N	405	-0-	-215	-0-	403	2	2	9	Y	2					8

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1500	N	1500	-0-	-0-	-0-	1494	2	6	9	Y	5	6	1			3
01	1519	N	1426	-0-	-93	-0-	1420	2	6	9	Y	5	6	1			2
02	1372	N	1303	-0-	-69	-0-	1297	2	6	9	Y	5					7
03	1488	N	1433	-0-	-55	-0-	1427	2	6	9	Y	5	6	1			6
04	1380	N	1363	-0-	-17	-0-	1359	2	4	9	Y	4	6	1			4
05	1457	N	820	-0-	-637	-0-	818	2	2	9	Y	2					6

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1037	N	1037	-0-	-0-	-0-	61	1	976	2	N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	45	1	752	2	N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	60	1	910	2	N	-0-					-0-
03	1023	N	1004	-0-	-19	-0-	58	1	946	2	N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	50	1	823	2	N	-0-					-0-
05	1085	N	555	-0-	-530	-0-	34	1	521	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	940	N	940	-0-	-0-	-0-	56	1	884	2	N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	32	1	541	2	N	-0-					-0-
02	866	N	866	-0-	-0-	-0-	54	1	812	2	N	-0-					-0-
03	930	N	839	-0-	-91	-0-	49	1	790	2	N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	46	1	754	2	N	-0-					-0-
05	961	N	516	-0-	-445	-0-	32	1	484	2	N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	946	-0-	-46	-0-	940	2	6	9	Y	5	6	1			3
01	961	N	924	-0-	-37	-0-	918	2	6	9	Y	5	6	1			2
02	840	N	834	-0-	-6	-0-	828	2	6	9	Y	5					7
03	961	N	926	-0-	-35	-0-	920	2	6	9	Y	5	6	1			6
04	901	N	901	-0-	-0-	-0-	897	2	4	9	Y	4	6	1			4
05	930	N	539	-0-	-391	-0-	537	2	2	9	Y	2					6

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	724	N	724	-0-	-0-	-0-	711	2	13	9	Y	12	14	1			7
01	742	N	742	-0-	-0-	-0-	728	2	14	9	Y	13	14	1			6
02	691	N	691	-0-	-0-	-0-	679	2	12	9	Y	11					17
03	743	N	743	-0-	-0-	-0-	731	2	12	9	Y	11	14	1			14
04	720	N	713	-0-	-7	-0-	703	2	10	9	Y	9	14	1			9
05	775	N	429	-0-	-346	-0-	423	2	6	9	Y	5					14

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	822	-0-	-77	-0-	822	2			N	-0-					-0-
01	868	N	781	-0-	-87	-0-	781	2			N	-0-					-0-
02	756	N	656	-0-	-100	-0-	656	2			N	-0-					-0-
03	837	N	676	-0-	-161	-0-	676	2			N	-0-					-0-
04	750	N	684	-0-	-66	-0-	684	2			N	-0-					-0-
05	713	N	412	-0-	-301	-0-	412	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
01	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
02	1232	N	875	-0-	-357	-0-	875	2			N	-0-					-0-
03	1736	N	1387	-0-	-349	-0-	1387	2			N	-0-					-0-
04	1830	N	1238	-0-	-592	-0-	1238	2			N	-0-					-0-
05	961	N	750	-0-	-211	-0-	750	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	945	-0-	-16	-0-	56	1	889	2	N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	49	1	822	2	N	-0-					-0-
02	971	N	971	-0-	-0-	-0-	60	1	911	2	N	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	60	1	965	2	N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	55	1	893	2	N	-0-					-0-
05	1085	N	562	-0-	-523	-0-	34	1	528	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	640	N	640	-0-	-0-	-0-	38	1	602	2	N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	25	1	417	2	N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	35	1	537	2	N	-0-					-0-
03	651	N	591	-0-	-60	-0-	34	1	557	2	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	32	1	513	2	N	-0-					-0-
05	620	N	387	-0-	-233	-0-	24	1	363	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	605	-0-	-15	-0-	50 10	1 9	545	2	Y	9					23
01	589	N	503	-0-	-86	-0-	26 8	1 9	469	2	Y	7					30
02	504	N	455	-0-	-49	-0-	28 10	1 9	417	2	Y	9					39
03	589	N	505	-0-	-84	-0-	36 7	1 9	462	2	Y	6					45
04	523	N	523	-0-	-0-	-0-	20 3	1 9	500	2	Y	3					48
05	496	N	330	-0-	-166	-0-	22 3	1 9	305	2	Y	3					51

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	544	-0-	-14	-0-	45	1	493	2	Y	5					16
							6	9									
01	564	N	564	-0-	-0-	-0-	29	1	529	2	Y	5					21
							6	9									
02	534	N	534	-0-	-0-	-0-	33	1	494	2	Y	6					27
							7	9									
03	603	N	603	-0-	-0-	-0-	43	1	554	2	Y	5					32
							6	9									
04	540	N	464	-0-	-76	-0-	18	1	443	2	Y	3					35
							3	9									
05	558	N	256	-0-	-302	-0-	17	1	237	2	Y	2					37
							2	9									

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	368	-0-	-4	-0-	30	1	331	2	Y	6					16
							7	9									
01	372	N	316	-0-	-56	-0-	17	1	293	2	Y	5					21
							6	9									
02	353	N	353	-0-	-0-	-0-	22	1	324	2	Y	6					27
							7	9									
03	372	N	338	-0-	-34	-0-	24	1	308	2	Y	5					32
							6	9									
04	300	N	289	-0-	-11	-0-	11	1	276	2	Y	2					34
							2	9									
05	403	N	152	-0-	-251	-0-	10	1	140	2	Y	2					36
							2	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1072	-0-	-106	-0-	1062	2	10	9	Y	9	11	1			6
01	1116	N	1079	-0-	-37	-0-	1068	2	11	9	Y	10	11	1			5
02	980	N	978	-0-	-2	-0-	967	2	11	9	Y	10					15
03	1085	N	1069	-0-	-16	-0-	1058	2	11	9	Y	10	12	1			13
04	1050	N	1005	-0-	-45	-0-	998	2	7	9	Y	6	12	1			7
05	1085	N	600	-0-	-485	-0-	596	2	4	9	Y	4					11

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	367	-0-	-67	-0-	22	1	345	2	N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	20	1	324	2	N	-0-					-0-
02	336	N	333	-0-	-3	-0-	21	1	312	2	N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	23	1	381	2	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	23	1	377	2	N	-0-					-0-
05	372	N	252	-0-	-120	-0-	15	1	237	2	N	-0-					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1812	-0-	-110	-0-	1812	2			N	-0-					-0-
01	1829	N	1769	-0-	-60	-0-	1769	2			N	-0-					-0-
02	1680	N	1549	-0-	-131	-0-	1549	2			N	-0-					-0-
03	1798	N	1587	-0-	-211	-0-	1587	2			N	-0-					-0-
04	1710	N	1561	-0-	-149	-0-	1561	2			N	-0-					-0-
05	1705	N	990	-0-	-715	-0-	990	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	806	-0-	-31	-0-	806	2			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
02	728	N	594	-0-	-134	-0-	594	2			N	-0-					-0-
03	806	N	685	-0-	-121	-0-	685	2			N	-0-					-0-
04	810	N	611	-0-	-199	-0-	611	2			N	-0-					-0-
05	651	N	349	-0-	-302	-0-	349	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	27	1	431	2	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	22	1	373	2	N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	25	1	378	2	N	-0-					-0-
03	465	N	443	-0-	-22	-0-	26	1	417	2	N	-0-					-0-
04	390	N	381	-0-	-9	-0-	22	1	359	2	N	-0-					-0-
05	434	N	234	-0-	-200	-0-	14	1	220	2	N	-0-					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	11	1	183	2	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	14	1	230	2	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	16	1	245	2	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	18	1	296	2	N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	19	1	310	2	N	-0-					-0-
05	279	N	219	-0-	-60	-0-	13	1	206	2	N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1297	N	1297	-0-	-0-	-0-	76	1	1221	2	N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	46	1	767	2	N	-0-					-0-
02	1036	N	1018	-0-	-18	-0-	63	1	955	2	N	-0-					-0-
03	1302	N	1025	-0-	-277	-0-	60	1	965	2	N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	54	1	870	2	N	-0-					-0-
05	1116	N	581	-0-	-535	-0-	36	1	545	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	334	-0-	-7	-0-	20	1	314	2	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	18	1	304	2	N	-0-					-0-
02	308	N	299	-0-	-9	-0-	18	1	281	2	N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	23	1	371	2	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	20	1	321	2	N	-0-					-0-
05	341	N	219	-0-	-122	-0-	13	1	206	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	700	N	700	-0-	-0-	-0-	41	1	659	2	N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	34	1	558	2	N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	39	1	598	2	N	-0-					-0-
03	713	N	636	-0-	-77	-0-	37	1	599	2	N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	36	1	585	2	N	-0-					-0-
05	713	N	359	-0-	-354	-0-	22	1	337	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	576	-0-	-106	-0-	554	2	22	9	Y	20	23	1			12
01	682	N	532	-0-	-150	-0-	510	2	22	9	Y	20	22	1			10
02	616	N	453	-0-	-163	-0-	439	2	14	9	Y	13					23
03	589	N	499	-0-	-90	-0-	488	2	11	9	Y	10	19	1			14
04	510	N	460	-0-	-50	-0-	451	2	9	9	Y	8	14	1			8
05	496	N	267	-0-	-229	-0-	264	2	3	9	Y	3					11

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	6	1	99	2	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	6	1	98	2	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	8	1	127	2	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	15	1	235	2	N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	19	1	314	2	N	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	13	1	203	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	716	-0-	-152	-0-	710	2	6	9	Y	5	6	1			3
01	806	N	633	-0-	-173	-0-	627	2	6	9	Y	5	6	1			2
02	672	N	603	-0-	-69	-0-	597	2	6	9	Y	5					7
03	713	N	682	-0-	-31	-0-	676	2	6	9	Y	5	6	1			6
04	697	N	697	-0-	-0-	-0-	693	2	4	9	Y	4	6	1			4
05	682	N	409	-0-	-273	-0-	407	2	2	9	Y	2					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	464	-0-	-32	-0-	464	3			Y	-0-					76
01	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					76
02	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					76
03	465	N	441	-0-	-24	-0-	441	3			Y	-0-					76
04	570	N	424	-0-	-146	-0-	424	3			Y	-0-					76
05	589	N	558	-0-	-31	-0-	558	3			Y	-0-					76

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	348	2	7	9	Y	6					16
01	DLQ G-10		296	-0-	296	296	282	2	14	9	Y	13	19	1			10
02	DLQ G-10		326	-0-	326	622	322	2	4	9	Y	4					14
03	DLQ G-10		362	-0-	362	984	353	2	9	9	Y	8					22
*04	1324	N	340	-0-	-984	-0-	331	2	9	9	Y	8	20	1			11
*05	344	N	344	-0-	-0-	-0-	337	2	7	9	Y	6					17

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	774	N	774	-0-	-0-	-0-	765	2	9	9	Y	8					34
01	DLQ G-10		689	-0-	689	689	680	2	9	9	Y	8					42
02	DLQ G-10		694	-0-	694	1383	683	2	11	9	Y	10					52
03	DLQ G-10		776	-0-	776	2159	773	2	3	9	Y	3					55
*04	2900	N	801	-0-	-2099	60	799	2	2	9	Y	2					57
*05	927	N	867	-0-	-60	-0-	860	2	7	9	Y	6	35	1			29

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	N	762	-0-	-0-	-0-	732	2	30	9	N	27					107
01	651	N	569	-0-	-82	-0-	557	2	12	9	N	11					118
02	757	N	757	-0-	-0-	-0-	740	2	17	9	N	15					133
03	816	N	816	-0-	-0-	-0-	766	2	50	9	N	45					178
*04	859	N	859	-0-	-0-	-0-	846	2	13	9	N	12					190
*05	939	N	939	-0-	-0-	-0-	925	2	14	9	N	13					203

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	287	2	2	9	Y	2					33
01	DLQ G-10		279	-0-	279	279	275	2	4	9	Y	4					37
02	DLQ G-10		276	-0-	276	555	246	2	30	9	Y	27					64
03	DLQ G-10		321	-0-	321	876	292	2	29	9	Y	26					90
*04	1088	N	212	-0-	-876	-0-	206	2	6	9	Y	5					95
*05	311	N	311	-0-	-0-	-0-	302	2	9	9	Y	8					103

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	518	N	518	-0-	-0-	-0-	509	2	9	9	Y	8					34
01	DLQ G-10		515	-0-	515	515	507	2	8	9	Y	7					41
02	DLQ G-10		499	-0-	499	1014	487	2	12	9	Y	11					52
03	DLQ G-10		434	-0-	434	1448	431	2	3	9	Y	3					55
*04	1916	N	468	-0-	-1448	-0-	466	2	2	9	Y	2					57
*05	479	N	479	-0-	-0-	-0-	472	2	7	9	Y	6	34	1			28

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	N	892	-0-	-0-	-0-	890	2	2	9	Y	2					31
01	DLQ G-10		780	-0-	780	780	776	2	4	9	Y	4					35
02	DLQ G-10		829	-0-	829	1609	799	2	30	9	Y	27					62
03	DLQ G-10		922	-0-	922	2531	893	2	29	9	Y	26					88
*04	2300	N	843	-0-	-1457	1074	837	2	6	9	Y	5					93
*05	1975	N	901	-0-	-1074	-0-	892	2	9	9	Y	8					101

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	752	N	752	-0-	-0-	-0-	740	2	12	9	Y	11	69	1			17
01	DLQ G-10		706	-0-	706	706	692	2	14	9	Y	13					30
02	DLQ G-10		652	-0-	652	1358	646	2	6	9	Y	5					35
03	DLQ G-10		752	-0-	752	2110	715	2	37	9	Y	34					69
*04	2500	N	719	-0-	-1781	329	699	2	20	9	Y	18					87
*05	1107	N	778	-0-	-329	-0-	761	2	17	9	Y	15	68	1			33

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1484	N	1484	-0-	-0-	-0-	1447	2	37	9	Y	34					97
01	DLQ G-10		921	-0-	921	921	902	2	19	9	Y	17					114
02	DLQ G-10		1517	-0-	1517	2438	1486	2	31	9	Y	28					142
03	DLQ G-10		1643	-0-	1643	4081	1629	2	14	9	Y	13					155
*04	2900	N	1515	-0-	-1385	2696	1492	2	23	9	Y	21	102	1			74
*05	3100	N	1616	-0-	-1484	1212	1609	2	7	9	Y	6					80

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	737	N	737	-0-	-0-	-0-	728	2	9	9	Y	8					22
01	DLQ G-10		714	-0-	714	714	695	2	19	9	Y	17	26	1			13
02	DLQ G-10		663	-0-	663	1377	656	2	7	9	Y	6					19
03	DLQ G-10		725	-0-	725	2102	713	2	12	9	Y	11					30
*04	2790	N	688	-0-	-2102	-0-	676	2	12	9	Y	11	26	1			15
*05	721	N	721	-0-	-0-	-0-	712	2	9	9	Y	8					23

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	472	2	9	9	Y	8					22
01	DLQ G-10		461	-0-	461	461	442	2	19	9	Y	17	26	1			13
02	DLQ G-10		411	-0-	411	872	404	2	7	9	Y	6					19
03	DLQ G-10		486	-0-	486	1358	474	2	12	9	Y	11					30
*04	1867	N	509	-0-	-1358	-0-	497	2	12	9	Y	11	26	1			15
*05	530	N	530	-0-	-0-	-0-	521	2	9	9	Y	8					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	633	N	633	-0-	-0-	-0-	621	2	12	9	Y	11	69	1			17
01	DLQ G-10		621	-0-	621	621	607	2	14	9	Y	13					30
02	DLQ G-10		518	-0-	518	1139	512	2	6	9	Y	5					35
03	DLQ G-10		795	-0-	795	1934	758	2	37	9	Y	34					69
*04	2649	N	715	-0-	-1934	-0-	695	2	20	9	Y	18					87
*05	704	N	704	-0-	-0-	-0-	687	2	17	9	Y	15	68	1			33

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	760	N	760	-0-	-0-	-0-	734	2	26	9	N	24					167
01	718	N	718	-0-	-0-	-0-	700	2	18	9	N	16					183
02	672	N	638	-0-	-34	-0-	620	2	18	9	N	16					199
03	719	N	719	-0-	-0-	-0-	699	2	20	9	N	18					217
*04	700	N	700	-0-	-0-	-0-	685	2	15	9	N	14					231
*05	728	N	728	-0-	-0-	-0-	716	2	12	9	N	11					242

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	541	2	9	9	Y	8					22
01	DLQ G-10		528	-0-	528	528	509	2	19	9	Y	17	26	1			13
02	DLQ G-10		499	-0-	499	1027	492	2	7	9	Y	6					19
03	DLQ G-10		577	-0-	577	1604	565	2	12	9	Y	11					30
*04	2169	N	565	-0-	-1604	-0-	553	2	12	9	Y	11	26	1			15
*05	584	N	584	-0-	-0-	-0-	575	2	9	9	Y	8					23

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	960	N	960	-0-	-0-	-0-	951	2	9	9	Y	8	51	1			12
01	DLQ G-10		860	-0-	860	860	850	2	10	9	Y	9					21
02	DLQ G-10		825	-0-	825	1685	822	2	3	9	Y	3					24
03	DLQ G-10		918	-0-	918	2603	893	2	25	9	Y	23					47
*04	2900	N	867	-0-	-2033	570	854	2	13	9	Y	12					59
*05	1469	N	899	-0-	-570	-0-	888	2	11	9	Y	10	46	1			22

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	490	N	490	-0-	-0-	-0-	460	2	30	9	Y	27					77
01	DLQ G-10		388	-0-	388	388	374	2	14	9	Y	13					90
02	DLQ G-10		158	-0-	158	546	134	2	24	9	Y	22					112
03	DLQ G-10		112	-0-	112	658	101	2	11	9	Y	10					122
*04	798	N	140	-0-	-658	-0-	121	2	19	9	Y	17	81	1			59
05	0	N	-0-	-0-	-0-	-0-					Y	4					63

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1610	N	1610	-0-	-0-	-0-	1591	2	19	9	Y	17					69
01	DLQ G-10		1510	-0-	1510	1510	1495	2	15	9	Y	14					83
02	DLQ G-10		1437	-0-	1437	2947	1413	2	24	9	Y	22					105
03	DLQ G-10		1325	-0-	1325	4272	1318	2	7	9	Y	6					111
*04	2900	N	1539	-0-	-1361	2911	1535	2	4	9	Y	4					114
*05	3100	N	1429	-0-	-1671	1240	1416	2	13	9	Y	12	69	1			57

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	27	84	1			63
01	DLQ G-10		511	-0-	511	511	468	2	43	9	Y	39					102
02	DLQ G-10		165	-0-	165	676	154	2	11	9	Y	10					112
03	DLQ G-10		682	-0-	682	1358	660	2	22	9	Y	20					132
*04	2018	N	660	-0-	-1358	-0-	652	2	8	9	Y	7	85	1			54
*05	738	N	738	-0-	-0-	-0-	687	2	51	9	Y	46					99

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	460	2	12	9	Y	11					46
01	DLQ G-10		242	-0-	242	242	231	2	11	9	Y	10					56
02	DLQ G-10		640	-0-	640	882	623	2	17	9	Y	15					71
03	DLQ G-10		692	-0-	692	1574	689	2	3	9	Y	3					74
*04	2244	N	670	-0-	-1574	-0-	668	2	2	9	Y	2					77
*05	739	N	739	-0-	-0-	-0-	730	2	9	9	Y	8	47	1			38

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	42					115
01	0	N	-0-	-0-	-0-	-0-					N	61					176
02	0	N	-0-	-0-	-0-	-0-					N	48					224
03	0	N	-0-	-0-	-0-	-0-					N	42	175	1			91
04	14B2 EXT		-0-	-0-	-0-	-0-					N	44					135
05	14B2 EXT		-0-	-0-	-0-	-0-					N	42					177

FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					70
01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					70
02	710	N	710	-0-	-0-	-0-	710	2			N	-0-					70
03	868	N	814	-0-	-54	-0-	814	2			N	-0-					70
04	840	N	781	-0-	-59	-0-	781	2			N	-0-					70
05	775	N	745	-0-	-30	-0-	745	2			N	-0-					70

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					63
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					63
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					63
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					63
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					63
*05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					63

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	257	-0-	-766	-0-	257	2			N	-0-					-0-
01	1054	N	127	-0-	-927	-0-	127	2			N	-0-					-0-
02	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	1581	N	340	-0-	-1241	-0-	340	2			N	-0-					-0-

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	368	-0-	-562	-0-	368	2			N	-0-					-0-
01	930	N	305	-0-	-625	-0-	305	2			N	-0-					-0-
02	616	N	471	-0-	-145	-0-	471	2			N	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*05	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

12	279	N	115	-0-	-164	-0-	115	1			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	1			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-
04	570	N	270	-0-	-300	-0-	270	1			N	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	325	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

12	1426	N	1293	-0-	-133	-0-	1293	1			N	-0-					-0-
01	1332	N	1332	-0-	-0-	-0-	1332	1			N	-0-					-0-
02	1258	N	1258	-0-	-0-	-0-	1258	1			N	-0-					-0-
03	1381	N	1381	-0-	-0-	-0-	1381	1			N	-0-					-0-
04	1333	N	1333	-0-	-0-	-0-	1333	1			N	-0-					-0-
05	1395	N	1072	-0-	-323	-0-	1072	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

12	527	N	509	-0-	-18	-0-	509	1			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	1			N	-0-					-0-
02	476	N	442	-0-	-34	-0-	442	1			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	1			N	-0-					-0-
04	450	N	404	-0-	-46	-0-	404	1			N	-0-					-0-
*05	519	N	519	-0-	-0-	-0-	519	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

12	351	N	351	-0-	-0-	-0-	351	1			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	1			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	1			N	-0-					-0-
03	341	N	245	-0-	-96	-0-	245	1			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	1			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

12	285	N	285	-0-	-0-	-0-	285	1			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	1			N	-0-					-0-
02	252	N	176	-0-	-76	-0-	176	1			N	-0-					-0-
03	279	N	143	-0-	-136	-0-	143	1			N	-0-					-0-
04	240	N	125	-0-	-115	-0-	125	1			N	-0-					-0-
05	186	N	74	-0-	-112	-0-	74	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

12	742	N	742	-0-	-0-	-0-	742	1			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	1			N	-0-					-0-
02	616	N	494	-0-	-122	-0-	494	1			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	1			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	1			N	-0-					-0-
05	558	N	477	-0-	-81	-0-	477	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

12	DLQ	G-10	919	-0-	919	11464	919	1			Y	-0-					7
01	DLQ	G-10	720	-0-	720	12184	720	1			Y	-0-					7
02	DLQ	G-10	721	-0-	721	12905	720	1	1	9	Y	1					8
03	DLQ	G-10	808	-0-	808	13713	807	1	1	9	Y	1					9
04	DLQ	G-10	778	-0-	778	14491	777	1	1	9	Y	1					10
05	DLQ	G-10	754	-0-	754	15245	754	1			Y	-0-					10

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

12	DLQ	G-10	262	-0-	262	3630	262	1			Y	-0-					7
01	DLQ	G-10	325	-0-	325	3955	325	1			Y	-0-					7
02	DLQ	G-10	313	-0-	313	4268	312	1	1	9	Y	1					8
03	DLQ	G-10	199	-0-	199	4467	198	1	1	9	Y	1					9
04	DLQ	G-10	185	-0-	185	4652	184	1	1	9	Y	1					10
05	DLQ	G-10	317	-0-	317	4969	317	1			Y	-0-					10

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	222	-0-	-88	-0-	222	3			Y	-0-					20
01	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					20
02	168	N	118	-0-	-50	-0-	118	3			Y	-0-					20
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					20
04	300	N	294	-0-	-6	-0-	294	3			Y	-0-					20
*05	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

12	217	S	115	-0-	-102	-0-	115	3			N	-0-					47
01	341	S	274	-0-	-67	-0-	274	3			N	-0-					47
02	230	S	230	-0-	-0-	-0-	230	3			N	-0-					47
03	204	S	204	-0-	-0-	-0-	204	3			N	-0-					47
04	270	S	112	-0-	-158	-0-	112	3			N	-0-					47
05	248	S	100	-0-	-148	-0-	100	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					41
01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					41
02	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					41
03	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					41
04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					41
*05	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					46
01	341	N	319	-0-	-22	-0-	319	3			N	-0-					46
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					46
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					46
04	300	N	268	-0-	-32	-0-	268	3			N	-0-					46
05	527	N	243	-0-	-284	-0-	243	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

12	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
*05	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
02	420	N	360	-0-	-60	-0-	360	3			Y	-0-					-0-
03	465	N	391	-0-	-74	-0-	391	3			Y	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

12	651	N	624	-0-	-27	-0-	615	3	9	9	Y	8					13
01	651	N	623	-0-	-28	-0-	614	3	9	9	Y	8					21
02	577	N	577	-0-	-0-	-0-	570	3	7	9	Y	6					27
03	625	N	625	-0-	-0-	-0-	617	3	8	9	Y	7					34
04	616	N	616	-0-	-0-	-0-	597	3	19	9	Y	17	48	1			3
05	620	N	609	-0-	-11	-0-	606	3	3	9	Y	3					6

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

12	93	N	92	-0-	-1	-0-	92	3			Y	-0-					1
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1
02	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					1
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					1
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-	1	1			-0-
*05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

12	310	N	211	-0-	-99	-0-	211	3			Y	-0-					25
01	310	N	309	-0-	-1	-0-	309	3			Y	-0-					25
02	224	N	194	-0-	-30	-0-	194	3			Y	-0-					25
03	217	N	178	-0-	-39	-0-	178	3			Y	-0-					25
04	300	N	246	-0-	-54	-0-	246	3			Y	-0-	25	1			-0-
*05	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

12	1116	N	1052	-0-	-64	-0-	1052	3			N	-0-					-0-
01	1116	N	1026	-0-	-90	-0-	1026	3			N	-0-					-0-
02	952	N	946	-0-	-6	-0-	946	3			N	-0-					-0-
03	1054	N	985	-0-	-69	-0-	985	3			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
05	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

12	620	N	518	-0-	-102	-0-	518	3			N	-0-					-0-
01	620	N	446	-0-	-174	-0-	446	3			N	-0-					-0-
02	476	N	421	-0-	-55	-0-	421	3			N	-0-					-0-
03	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
05	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
02	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
05	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
	MCDONALD "12"				WELL #: 2	RRCID -> 104525	COMPL. DATE 03/11/1983					TOTAL DEPTH 6300		PERF. 6062 - 6096			
12	899	N	808	-0-	-91	-0-	804	3	4	9	N	4					115
01	899	N	792	-0-	-107	-0-	792	3			N	-0-					115
02	812	N	718	-0-	-94	-0-	718	3			N	-0-					115
03	806	N	789	-0-	-17	-0-	747	3	42	9	N	38					153
04	780	N	732	-0-	-48	-0-	728	3	4	9	N	4					157
05	806	N	727	-0-	-79	-0-	713	3	14	9	N	13					170
	MCDONALD "12"				WELL #: 1	RRCID -> 104550	COMPL. DATE 03/11/1983					TOTAL DEPTH 6310		PERF. 5960 - 5990			
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					130
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					130
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					130
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					130
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					130
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					130
	HENDERSON				WELL #: 2 A	RRCID -> 124555	COMPL. DATE 03/27/1987					TOTAL DEPTH 6800		PERF. 6408 - 6585			
12	1023	N	1021	-0-	-2	-0-	970	3	51	9	N	46					182
01	1023	N	867	-0-	-156	-0-	846	3	21	9	N	19					201
02	896	N	542	-0-	-354	-0-	542	3			N	-0-	183	1			18
03	1023	N	646	-0-	-377	-0-	602	3	44	9	N	40					58
*04	840	N	-0-	-0-	-840	-0-					N	32					90
*05	828	N	828	-0-	-0-	-0-	775	3	53	9	N	48					138
	MCDONALD A				WELL #: 3	RRCID -> 133817	COMPL. DATE 02/19/1990					TOTAL DEPTH 6300		PERF. 5961 - 6067			
12	248	N	186	-0-	-62	-0-	186	3			Y	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
02	196	N	168	-0-	-28	-0-	168	3			Y	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
04	210	N	174	-0-	-36	-0-	174	3			Y	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	3			Y	-0-					-0-
	HENDERSON				WELL #: 2601 D	RRCID -> 135450	COMPL. DATE 07/19/1990					TOTAL DEPTH 6997		PERF. 6353 - 6474			
12	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
01	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	589	N	353	-0-	-236	-0-	353	3			N	-0-					-0-
04	540	N	266	-0-	-274	-0-	266	3			N	-0-					-0-
05	558	N	432	-0-	-126	-0-	432	3			N	-0-					-0-
	MCDONALD A				WELL #: 4	RRCID -> 137046	COMPL. DATE 01/30/1991					TOTAL DEPTH 6220		PERF. 5975 - 6087			
12	651	N	555	-0-	-96	-0-	555	3			Y	-0-					-0-
01	713	N	511	-0-	-202	-0-	511	3			Y	-0-					-0-
02	616	N	462	-0-	-154	-0-	462	3			Y	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
*05	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	230	-0-	-18	-0-	230	3			Y	-0-					2
01	248	N	244	-0-	-4	-0-	244	3			Y	-0-					2
02	224	N	209	-0-	-15	-0-	209	3			Y	-0-					2
03	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					2
04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-	2	1			-0-
*05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
01	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	504	N	421	-0-	-83	-0-	421	3			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
04	540	N	303	-0-	-237	-0-	303	3			N	-0-					-0-
05	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	883	-0-	-47	-0-	881	3	2	9	N	2					52
01	899	N	884	-0-	-15	-0-	871	3	13	9	N	12					64
02	840	N	780	-0-	-60	-0-	769	3	11	9	N	10					74
03	868	N	855	-0-	-13	-0-	846	3	9	9	N	8					82
04	870	N	846	-0-	-24	-0-	844	3	2	9	N	2					84
05	868	N	840	-0-	-28	-0-	832	3	8	9	N	7					91

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0-	-0-	419	3	4	9	Y	4					23
01	434	N	368	-0-	-66	-0-	364	3	4	9	Y	4					27
02	377	N	377	-0-	-0-	-0-	374	3	3	9	Y	3					30
03	434	N	408	-0-	-26	-0-	404	3	4	9	Y	4					34
04	398	N	398	-0-	-0-	-0-	389	3	9	9	Y	8	37	1			5
05	403	N	373	-0-	-30	-0-	372	3	1	9	Y	1					6

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	348	-0-	-24	-0-	348	3			N	-0-					17
01	372	N	330	-0-	-42	-0-	330	3			N	-0-					17
02	336	N	301	-0-	-35	-0-	301	3			N	-0-					17
*03	341	N	331	-0-	-10	-0-	331	3			N	-0-	17	7			-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	899	-0-	-93	-0-	899	3			N	-0-					93
01	961	N	876	-0-	-85	-0-	876	3			N	-0-					93
02	868	N	799	-0-	-69	-0-	799	3			N	-0-					93
03	904	N	904	-0-	-0-	-0-	904	3			N	-0-					93
04	840	N	797	-0-	-43	-0-	797	3			N	-0-					93
05	899	N	771	-0-	-128	-0-	771	3			N	-0-					93

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	706	-0-	-100	-0-	697	3	9	9	Y	8					51
01	775	N	758	-0-	-17	-0-	749	3	9	9	Y	8					59
02	756	N	600	-0-	-156	-0-	592	3	8	9	Y	7					66
03	859	N	859	-0-	-0-	-0-	850	3	9	9	Y	8					74
04	798	N	798	-0-	-0-	-0-	785	3	13	9	Y	12	71	1			15
*05	703	N	703	-0-	-0-	-0-	700	3	3	9	Y	3					18

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
01	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
04	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
05	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					149
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					149
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					149
03	279	N	272	-0-	-7	-0-	272	3			N	-0-					149
04	270	N	249	-0-	-21	-0-	249	3			N	-0-					149
05	279	N	234	-0-	-45	-0-	234	3			N	-0-					149

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
02	448	N	432	-0-	-16	-0-	432	3			N	-0-					-0-
03	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	665	-0-	-17	-0-	665	3			N	-0-					2
01	682	N	673	-0-	-9	-0-	655	3	18	9	N	16					18
02	616	N	578	-0-	-38	-0-	578	3			N	-0-					18
03	654	N	654	-0-	-0-	-0-	652	3	2	9	N	2					20
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					20
*05	681	N	681	-0-	-0-	-0-	679	3	2	9	N	2					22

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	976	N	976	-0-	-0-	-0-	969	3	7	9	N	6					113
01	1045	N	1045	-0-	-0-	-0-	1044	3	1	9	N	1					114
02	890	N	890	-0-	-0-	-0-	890	3			N	-0-					114
03	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					114
04	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					114
*05	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					114

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					50
01	1989	N	1989	-0-	-0-	-0-	1975	3	14	9	N	13					63
02	1740	N	1740	-0-	-0-	-0-	1739	3	1	9	N	1					64
03	1922	N	1851	-0-	-71	-0-	1833	3	18	9	N	16					80
04	1920	N	1822	-0-	-98	-0-	1821	3	1	9	N	1					81
05	1922	N	1699	-0-	-223	-0-	1692	3	7	9	N	6					87

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1161	-0-	-141	-0-	1157	3	4	9	N	4					144
01	1240	N	1136	-0-	-104	-0-	1118	3	18	9	N	16					160
02	1092	N	941	-0-	-151	-0-	931	3	10	9	N	9					169
03	1213	N	1213	-0-	-0-	-0-	1209	3	4	9	N	4					173
04	1119	N	1119	-0-	-0-	-0-	1111	3	8	9	N	7	155	1			25
*05	1087	N	1087	-0-	-0-	-0-	1085	3	2	9	N	2					27

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1091	-0-	-118	-0-	1081	3	10	9	N	9					94
01	1178	N	1037	-0-	-141	-0-	1037	3			N	-0-					94
02	954	N	954	-0-	-0-	-0-	953	3	1	9	N	1					95
03	1085	N	1071	-0-	-14	-0-	1071	3			N	-0-					95
04	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					95
05	1054	N	1029	-0-	-25	-0-	1027	3	2	9	N	2					97

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					147
01	868	N	706	-0-	-162	-0-	706	3			N	-0-					147
02	710	N	710	-0-	-0-	-0-	710	3			N	-0-					147
03	651	N	443	-0-	-208	-0-	443	3			N	-0-					147
04	690	N	645	-0-	-45	-0-	645	3			N	-0-					147
05	775	N	607	-0-	-168	-0-	590	3	17	9	N	15					162

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3305	-0-	205	205	3303	3	2	9	N	2					47
01	3073	N	2868	-0-	-205	-0-	2868	3			N	-0-					47
02	2800	N	5245	-0-	2445	2445	5245	3			N	-0-					47
03	3961	X	1516	-0-	-2445	-0-	1516	3			N	-0-					47
04	3000	X	1480	-0-	-1520	-0-	1477	3	3	9	N	3					50
05	3100	X	1438	-0-	-1662	-0-	1427	3	11	9	N	10					60

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-
01	2376	N	2376	-0-	-0-	-0-	2376	3			N	-0-					-0-
02	2800	N	4582	-0-	1782	1782	4582	3			N	-0-					-0-
03	3100	N	1326	-0-	-1774	8	1326	3			N	-0-					-0-
04	1252	N	1244	-0-	-8	-0-	1244	3			N	-0-					-0-
*05	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1164	N	1164	-0-	-0-	-0-	1158	3	6	9	N	5					50
01	1192	N	1192	-0-	-0-	-0-	1186	3	6	9	N	5					55
02	1120	N	1060	-0-	-60	-0-	1060	3			N	-0-					55
03	1178	N	926	-0-	-252	-0-	924	3	2	9	N	2					57
04	1140	N	763	-0-	-377	-0-	762	3	1	9	N	1					58
05	1178	N	762	-0-	-416	-0-	759	3	3	9	N	3					61

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	682	-0-	-31	-0-	682	3			N	-0-					146
01	713	N	648	-0-	-65	-0-	648	3			N	-0-					146
02	616	N	594	-0-	-22	-0-	594	3			N	-0-					146
*03	682	N	652	-0-	-30	-0-	652	3			N	-0-	146	7			-0-
04	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

12	620	N	-0-	-0-	-620	-0-					N	3					130
01	620	N	573	-0-	-47	-0-	569	3	4	9	N	4					134
02	644	N	537	-0-	-107	-0-	536	3	1	9	N	1					135
03	651	N	387	-0-	-264	-0-	379	3	8	9	N	7					142
04	540	N	329	-0-	-211	-0-	322	3	7	9	N	6					148
*05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					148

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

12	1054	N	921	-0-	-133	-0-	896	3	25	9	N	23					95
01	992	N	784	-0-	-208	-0-	784	3			N	-0-					95
02	728	N	639	-0-	-89	-0-	639	3			N	-0-					95
03	930	N	435	-0-	-495	-0-	435	3			N	-0-					95
04	750	N	379	-0-	-371	-0-	379	3			N	-0-					95
05	713	N	562	-0-	-151	-0-	561	3	1	9	N	1	1	8			95

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

12	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					35
01	1488	N	1287	-0-	-201	-0-	1281	3	6	9	N	5					40
02	1276	N	1276	-0-	-0-	-0-	1274	3	2	9	N	2					42
03	1333	N	1329	-0-	-4	-0-	1317	3	12	9	N	11					53
04	1321	N	1321	-0-	-0-	-0-	1318	3	3	9	N	3					56
*05	1477	N	1477	-0-	-0-	-0-	1466	3	11	9	N	10					66

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

12	1365	N	1365	-0-	-0-	-0-	1364	3	1	9	N	1	1	8			168
01	1256	N	1256	-0-	-0-	-0-	1247	3	9	9	N	8	8	8			168
02	1312	N	1312	-0-	-0-	-0-	1303	3	9	9	N	8	8	8			168
03	1412	N	1412	-0-	-0-	-0-	1403	3	9	9	N	8	8	8			168
04	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					168
05	1457	N	1275	-0-	-182	-0-	1275	3			N	-0-					168

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

12	2201	N	2061	-0-	-140	-0-	2061	3			N	-0-					128
01	2139	N	1988	-0-	-151	-0-	1988	3			N	-0-					128
02	1876	N	1765	-0-	-111	-0-	1765	3			N	-0-					128
03	2046	N	2040	-0-	-6	-0-	2040	3			N	-0-					128
04	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					128
*05	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					128

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

12	992	N	974	-0-	-18	-0-	974	3			N	-0-					62
01	1085	N	1017	-0-	-68	-0-	1017	3			N	-0-					62
02	924	N	905	-0-	-19	-0-	901	3	4	9	N	4					66
03	986	N	986	-0-	-0-	-0-	983	3	3	9	N	3					69
04	990	N	888	-0-	-102	-0-	887	3	1	9	N	1					70
05	992	N	904	-0-	-88	-0-	900	3	4	9	N	4					74

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	490	-0-	-130	-0-	490	3			N	-0-					64
01	558	N	513	-0-	-45	-0-	490	3	23	9	N	21					85
02	504	N	366	-0-	-138	-0-	362	3	4	9	N	4					89
03	544	N	544	-0-	-0-	-0-	541	3	3	9	N	3					92
04	510	N	434	-0-	-76	-0-	434	3			N	-0-					92
05	403	N	318	-0-	-85	-0-	315	3	3	9	N	3					95

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	780	-0-	-26	-0-	780	3			N	-0-					95
01	837	N	803	-0-	-34	-0-	803	3			N	-0-					95
02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					95
03	775	N	693	-0-	-82	-0-	693	3			N	-0-					95
04	780	N	770	-0-	-10	-0-	770	3			N	-0-					95
05	868	N	538	-0-	-330	-0-	538	3			N	-0-					95

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	53	7			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2368	-0-	-50	-0-	2368	3			N	-0-					158
01	2418	N	2365	-0-	-53	-0-	2365	3			N	-0-					158
02	2160	N	2160	-0-	-0-	-0-	2143	3	17	9	N	15	6	8			167
03	2369	N	2369	-0-	-0-	-0-	2357	3	12	9	N	11	8	8			170
04	2419	N	2419	-0-	-0-	-0-	2412	3	7	9	N	6	158	1			18
*05	2493	N	2493	-0-	-0-	-0-	2470	3	23	9	N	21					39

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2322	-0-	-189	-0-	2322	3			N	-0-					74
01	2418	N	2347	-0-	-71	-0-	2340	3	7	9	N	6					80
02	2268	N	2084	-0-	-184	-0-	2078	3	6	9	N	5					85
03	2325	N	2296	-0-	-29	-0-	2283	3	13	9	N	12					97
04	2280	N	2261	-0-	-19	-0-	2258	3	3	9	N	3					100
05	2294	N	2272	-0-	-22	-0-	2260	3	12	9	N	11					111

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2931	-0-	-262	-0-	2931	3			N	-0-					58
01	3100	X	2846	-0-	-254	-0-	2834	3	12	9	N	11					69
02	2744	X	2626	-0-	-118	-0-	2620	3	6	9	N	5					74
03	3008	X	3008	-0-	-0-	-0-	3006	3	2	9	N	2					76
04	2880	X	2824	-0-	-56	-0-	2817	3	7	9	N	6					82
05	2914	N	2609	-0-	-305	-0-	2603	3	6	9	N	5					87

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2691	-0-	-68	-0-	2691	3			N	-0-					42
01	2759	N	2542	-0-	-217	-0-	2541	3	1	9	N	1					43
02	2436	N	2296	-0-	-140	-0-	2284	3	12	9	N	11					54
03	2697	N	2493	-0-	-204	-0-	2489	3	4	9	N	4					58
04	2568	N	2568	-0-	-0-	-0-	2564	3	4	9	N	4					62
05	2542	N	2335	-0-	-207	-0-	2317	3	18	9	N	16					78

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1374	-0-	-238	-0-	1367	3	7	9	N	6					38
01	1612	N	1376	-0-	-236	-0-	1372	3	4	9	N	4					42
02	1260	N	1255	-0-	-5	-0-	1255	3			N	-0-					42
03	1466	N	1466	-0-	-0-	-0-	1445	3	21	9	N	19					61
04	1380	N	1380	-0-	-0-	-0-	1379	3	1	9	N	1					62
*05	1428	N	1428	-0-	-0-	-0-	1427	3	1	9	N	1					63

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	1317	-0-	1317	1317	1317	3			N	-0-					111
01	0	W	1138	-0-	1138	2455	1138	3			N	-0-					111
02	2400	N	1994	-0-	-406	2049	1982	3	12	9	N	11					122
03	2585	N	536	-0-	-2049	-0-	533	3	3	9	N	3					125
04	1110	N	558	-0-	-552	-0-	556	3	2	9	N	2					127
05	2201	N	543	-0-	-1658	-0-	534	3	9	9	N	8					135

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					155
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					155
02	476	N	450	-0-	-26	-0-	450	3			N	-0-					155
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					155
04	480	N	401	-0-	-79	-0-	401	3			N	-0-					155
05	496	N	430	-0-	-66	-0-	429	3	1	9	N	1					156

STANOLIND OPERATING LLC 813995
MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
02	84	N	32	-0-	-52	-0-	32	3			Y	-0-					-0-
03	124	N	16	-0-	-108	-0-	16	3			Y	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	3			Y	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

12	248	N	166	-0-	-82	-0-	166	3			Y	-0-					-0-
01	465	N	230	-0-	-235	-0-	230	3			Y	-0-					-0-
02	252	N	155	-0-	-97	-0-	155	3			Y	-0-					-0-
03	155	N	104	-0-	-51	-0-	104	3			Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
*05	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

12	279	N	-0-	-0-	-279	-0-					Y	8	7	1			3
01	465	N	-0-	-0-	-465	-0-					Y	6	7	1			2
02	398	N	398	-0-	-0-	-0-	391	3	7	9	Y	6	5	1			3
03	852	N	852	-0-	-0-	-0-	846	3	6	9	Y	5	7	1			1
04	539	N	539	-0-	-0-	-0-	533	3	6	9	Y	5	4	1			2
*05	510	N	510	-0-	-0-	-0-	504	3	6	9	Y	5	4	1			3

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

12	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
03	527	N	455	-0-	-72	-0-	455	3			Y	-0-					-0-
04	600	N	301	-0-	-299	-0-	301	3			Y	-0-					-0-
05	527	N	266	-0-	-261	-0-	266	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

12	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	93	N	16	-0-	-77	-0-	16	3			Y	-0-					-0-
04	90	N	25	-0-	-65	-0-	25	3			Y	-0-					-0-
05	93	N	18	-0-	-75	-0-	18	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

12	93	N	43	-0-	-50	-0-	43	3			Y	-0-					-0-
01	155	N	60	-0-	-95	-0-	60	3			Y	-0-					-0-
02	168	N	25	-0-	-143	-0-	25	3			Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

12	310	N	164	-0-	-146	-0-	164	3			Y	-0-					-0-
01	341	N	178	-0-	-163	-0-	178	3			Y	-0-					-0-
02	224	N	163	-0-	-61	-0-	163	3			Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	2			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	2			N	-0-					-0-
05	403	N	203	-0-	-200	-0-	203	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

12	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					-0-
03	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
04	1080	N	881	-0-	-199	-0-	881	3			Y	-0-					-0-
05	1302	N	651	-0-	-651	-0-	651	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1493	-0-	-429	-0-	1474	2	19	9	Y	17					106
01	1747	N	1747	-0-	-0-	-0-	1744	2	3	9	Y	3					109
02	1489	N	1489	-0-	-0-	-0-	1481	2	8	9	Y	7	1	8			115
03	1836	N	1836	-0-	-0-	-0-	1822	2	14	9	Y	13	103	1			25
04	1630	N	1630	-0-	-0-	-0-	1624	2	6	9	Y	5					30
*05	966	N	966	-0-	-0-	-0-	964	2	2	9	Y	2					32

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

12	1054	X	1045	-0-	-9	-0-	1045	3			Y	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	1034	3	26	9	Y	24	20	1			4
02	1237	N	1237	-0-	-0-	-0-	1209	3	28	9	Y	25	18	1			11
03	1296	N	1296	-0-	-0-	-0-	1271	3	25	9	Y	23	30	1			4
04	1266	N	1266	-0-	-0-	-0-	1242	3	24	9	Y	22	17	1			9
05	1364	N	888	-0-	-476	-0-	866	3	22	9	Y	20	18	1			11

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

12	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
01	279	N	25	-0-	-254	-0-	16	3	9	9	Y	8	6	1			2
02	322	N	322	-0-	-0-	-0-	313	3	9	9	Y	8	6	1			4
03	434	N	305	-0-	-129	-0-	297	3	8	9	Y	7	9	1			2
04	259	N	259	-0-	-0-	-0-	251	3	8	9	Y	7	5	1			4
*05	454	N	454	-0-	-0-	-0-	447	3	7	9	Y	6	6	1			4

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

12	1044	N	1044	-0-	-0-	-0-	1041	2	3	9	Y	3					22
01	1176	N	1176	-0-	-0-	-0-	1173	2	3	9	Y	3					25
02	710	N	710	-0-	-0-	-0-	703	2	7	9	Y	6					31
03	1000	N	1000	-0-	-0-	-0-	991	2	9	9	Y	8					39
04	852	N	852	-0-	-0-	-0-	849	2	3	9	Y	3					42
*05	674	N	674	-0-	-0-	-0-	672	2	2	9	Y	2	1	8			43

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

12	593	N	593	-0-	-0-	-0-	587	2	6	9	Y	5					48
01	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					48
02	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					48
03	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					48
04	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					48
*05	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					48

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

12	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	3			Y	-0-					-0-
03	279	N	125	-0-	-154	-0-	125	3			Y	-0-					-0-
04	180	N	88	-0-	-92	-0-	88	3			Y	-0-					-0-
05	124	N	57	-0-	-67	-0-	57	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

12	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
01	651	N	630	-0-	-21	-0-	630	3			Y	-0-					-0-
02	672	N	396	-0-	-276	-0-	396	3			Y	-0-					-0-
03	961	N	441	-0-	-520	-0-	441	3			Y	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
*05	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
01	775	N	627	-0-	-148	-0-	627	3			Y	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
03	589	N	266	-0-	-323	-0-	266	3			Y	-0-					-0-
04	600	N	387	-0-	-213	-0-	387	3			Y	-0-					-0-
05	558	N	351	-0-	-207	-0-	351	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

12	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
04	150	N	108	-0-	-42	-0-	108	3			Y	-0-					-0-
05	186	N	72	-0-	-114	-0-	72	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

12	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
01	496	N	373	-0-	-123	-0-	373	3			Y	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
03	465	N	318	-0-	-147	-0-	318	3			Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

12	217	N	172	-0-	-45	-0-	172	3			Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
03	279	N	179	-0-	-100	-0-	179	3			Y	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			Y	-0-					-0-
05	310	N	199	-0-	-111	-0-	199	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

12	272	S	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
01	185	S	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
02	317	S	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
03	272	S	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	104	S	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
*05	125	S	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
01	651	N	426	-0-	-225	-0-	420	3	6	9	Y	5	4	1			1
02	588	N	552	-0-	-36	-0-	545	3	7	9	Y	6	4	1			3
03	620	N	502	-0-	-118	-0-	496	3	6	9	Y	5	7	1			1
04	420	N	395	-0-	-25	-0-	389	3	6	9	Y	5	4	1			2
05	620	N	570	-0-	-50	-0-	566	3	4	9	Y	4	4	1			2

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	98	2	14	9	N	13	13	8			-0-
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
05	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	2			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

12	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
01	957	N	957	-0-	-0-	-0-	948	3	9	9	Y	8					8
02	756	N	669	-0-	-87	-0-	649	3	20	9	Y	18					26
03	682	N	364	-0-	-318	-0-	343	3	21	9	Y	19					45
04	930	N	611	-0-	-319	-0-	607	3	4	9	Y	4					49
05	744	N	702	-0-	-42	-0-	692	3	10	9	Y	9	40	1			18

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

12	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	302	3	8	9	Y	7					7
02	210	N	210	-0-	-0-	-0-	191	3	19	9	Y	17					24
03	367	N	367	-0-	-0-	-0-	346	3	21	9	Y	19					43
04	267	N	267	-0-	-0-	-0-	263	3	4	9	Y	4					47
*05	371	N	371	-0-	-0-	-0-	361	3	10	9	Y	9	39	1			17

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

12	558	N	422	-0-	-136	-0-	397	3	25	9	Y	23					92
01	682	N	459	-0-	-223	-0-	451	3	8	9	Y	7					99
02	690	N	690	-0-	-0-	-0-	671	3	19	9	Y	17					116
03	558	N	558	-0-	-0-	-0-	537	3	21	9	Y	19					135
04	457	N	457	-0-	-0-	-0-	453	3	4	9	Y	4					139
05	775	N	590	-0-	-185	-0-	581	3	9	9	Y	8	104	1			43

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

12	62	N	18	-0-	-44	-0-	11	3	7	9	Y	6					23
01	93	N	28	-0-	-65	-0-	11	3	17	9	Y	15					38
02	119	N	119	-0-	-0-	-0-	111	3	8	9	Y	7	24	1			21
03	81	N	81	-0-	-0-	-0-	63	3	18	9	Y	16					37
04	93	N	93	-0-	-0-	-0-	84	3	9	9	Y	8	32	1			13
05	124	N	48	-0-	-76	-0-	42	3	6	9	Y	5					18

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	113	-0-	-42	-0-	113	3			Y	-0-					-0-
01	186	N	99	-0-	-87	-0-	98	3	1	9	Y	1					1
02	197	N	197	-0-	-0-	-0-	196	3	1	9	Y	1	1	1			1
03	158	N	158	-0-	-0-	-0-	157	3	1	9	Y	1					2
04	96	N	96	-0-	-0-	-0-	95	3	1	9	Y	1	2	1			1
05	186	N	87	-0-	-99	-0-	86	3	1	9	Y	1					2

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					52
01	527	N	319	-0-	-208	-0-	319	2			Y	-0-					52
02	252	N	194	-0-	-58	-0-	194	2			Y	-0-					52
03	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					52
04	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					52
*05	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
01	930	N	578	-0-	-352	-0-	578	2			Y	-0-					-0-
02	812	N	516	-0-	-296	-0-	516	2			Y	-0-					-0-
03	837	N	435	-0-	-402	-0-	435	2			Y	-0-					-0-
04	570	N	365	-0-	-205	-0-	365	2			Y	-0-					-0-
05	558	N	312	-0-	-246	-0-	312	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1551	-0-	-30	-0-	1518	3	33	9	Y	30	27	1			11
01	1631	N	1631	-0-	-0-	-0-	1608	3	23	9	Y	21	25	1			7
02	2446	N	2446	-0-	-0-	-0-	2424	3	22	9	Y	20	15	1			12
03	1950	N	1950	-0-	-0-	-0-	1926	3	24	9	Y	22	27	1			7
04	1050	N	926	-0-	-124	-0-	902	3	24	9	Y	22	17	1			12
05	1085	N	812	-0-	-273	-0-	788	3	24	9	Y	22	19	1			15

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					24
01	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					24
02	84	N	70	-0-	-14	-0-	70	2			Y	-0-					24
03	93	N	63	-0-	-30	-0-	63	2			Y	-0-					24
04	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					24
05	93	N	85	-0-	-8	-0-	85	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
02	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
03	775	N	540	-0-	-235	-0-	540	2			N	-0-					-0-
04	1020	N	843	-0-	-177	-0-	843	2			N	-0-					-0-
05	899	N	568	-0-	-331	-0-	568	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
01	279	N	225	-0-	-54	-0-	225	2			Y	-0-					-0-
02	252	N	173	-0-	-79	-0-	173	2			Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	2			Y	-0-					-0-
05	186	N	86	-0-	-100	-0-	86	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	410	-0-	-24	-0-	410	2			Y	-0-					16
01	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					16
02	364	N	341	-0-	-23	-0-	341	2			Y	-0-					16
03	403	N	384	-0-	-19	-0-	384	2			Y	-0-					16
04	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					16
05	372	N	217	-0-	-155	-0-	217	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
01	558	N	397	-0-	-161	-0-	397	3			Y	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
03	558	N	391	-0-	-167	-0-	391	3			Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
*05	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	801	-0-	-222	-0-	801	3			Y	-0-					-0-
01	1054	N	946	-0-	-108	-0-	936	3	10	9	Y	9	8	1			1
02	1462	N	1462	-0-	-0-	-0-	1451	3	11	9	Y	10	7	1			4
03	1134	N	1134	-0-	-0-	-0-	1124	3	10	9	Y	9	12	1			1
04	947	N	947	-0-	-0-	-0-	938	3	9	9	Y	8	7	1			2
05	1209	N	1128	-0-	-81	-0-	1119	3	9	9	Y	8	7	1			3

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
01	808	N	808	-0-	-0-	-0-	802	3	6	9	Y	5	4	1			1
02	838	N	838	-0-	-0-	-0-	832	3	6	9	Y	5	3	1			3
03	685	N	685	-0-	-0-	-0-	681	3	4	9	Y	4	6	1			1
04	831	N	831	-0-	-0-	-0-	827	3	4	9	Y	4	3	1			2
*05	1025	N	1025	-0-	-0-	-0-	1021	3	4	9	Y	4	4	1			2

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					-0-
01	1085	N	701	-0-	-384	-0-	694	3	7	9	Y	6	5	1			1
02	843	N	843	-0-	-0-	-0-	836	3	7	9	Y	6	5	1			2
03	837	N	616	-0-	-221	-0-	609	3	7	9	Y	6	8	1			-0-
04	690	N	577	-0-	-113	-0-	571	3	6	9	Y	5	4	1			1
05	930	N	602	-0-	-328	-0-	596	3	6	9	Y	5	5	1			1

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
01	651	N	651	-0-	-0-	-0-	648	2	3	9	Y	3					3
02	533	N	533	-0-	-0-	-0-	525	2	8	9	Y	7					10
03	496	N	445	-0-	-51	-0-	431	2	14	9	Y	13	18	1			5
04	552	N	552	-0-	-0-	-0-	548	2	4	9	Y	4					9
05	496	N	350	-0-	-146	-0-	347	2	3	9	Y	3					12

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	85	-0-	-39	-0-	85	2			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	42	2	3	9	Y	3					3
02	44	N	44	-0-	-0-	-0-	36	2	8	9	Y	7					10
03	93	N	41	-0-	-52	-0-	27	2	14	9	Y	13	19	1			4
04	51	N	51	-0-	-0-	-0-	47	2	4	9	Y	4					8
05	62	N	52	-0-	-10	-0-	49	2	3	9	Y	3					11

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	702	-0-	-166	-0-	702	2			Y	-0-					-0-
01	1023	N	430	-0-	-593	-0-	430	2			Y	-0-					-0-
02	616	N	348	-0-	-268	-0-	348	2			Y	-0-					-0-
03	713	N	684	-0-	-29	-0-	684	2			Y	-0-					-0-
04	776	N	776	-0-	-0-	-0-	763	2	13	9	Y	12	12	8			-0-
*05	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

12	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					-0-
01	1581	N	928	-0-	-653	-0-	907	3	21	9	Y	19	15	1			4
02	1501	N	1501	-0-	-0-	-0-	1479	3	22	9	Y	20	14	1			10
03	1147	N	745	-0-	-402	-0-	725	3	20	9	Y	18	23	1			5
04	900	N	613	-0-	-287	-0-	594	3	19	9	Y	17	14	1			8
05	1674	N	570	-0-	-1104	-0-	552	3	18	9	Y	16	14	1			10

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

12	899	N	613	-0-	-286	-0-	610	2	3	9	Y	3					22
01	780	N	780	-0-	-0-	-0-	777	2	3	9	Y	3					25
02	900	N	900	-0-	-0-	-0-	893	2	7	9	Y	6					31
03	983	N	983	-0-	-0-	-0-	974	2	9	9	Y	8					39
04	975	N	975	-0-	-0-	-0-	972	2	3	9	Y	3					42
05	682	N	325	-0-	-357	-0-	324	2	1	9	Y	1					43

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

12	556	N	556	-0-	-0-	-0-	554	2	2	9	Y	2					17
01	244	N	244	-0-	-0-	-0-	242	2	2	9	Y	2					19
02	179	N	179	-0-	-0-	-0-	171	2	8	9	Y	7					26
03	435	N	435	-0-	-0-	-0-	427	2	8	9	Y	7					33
04	514	N	514	-0-	-0-	-0-	510	2	4	9	Y	4					37
05	186	N	161	-0-	-25	-0-	158	2	3	9	Y	3	1	8			39

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

12	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
01	784	N	784	-0-	-0-	-0-	781	2	3	9	Y	3					3
02	1525	N	1525	-0-	-0-	-0-	1517	2	8	9	Y	7					10
03	1105	N	1105	-0-	-0-	-0-	1091	2	14	9	Y	13	18	1			5
04	806	N	806	-0-	-0-	-0-	802	2	4	9	Y	4					9
05	775	N	679	-0-	-96	-0-	676	2	3	9	Y	3					12

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

12	372	N	327	-0-	-45	-0-	319	2	8	9	Y	7					51
01	336	N	336	-0-	-0-	-0-	324	2	12	9	Y	11					62
02	354	N	354	-0-	-0-	-0-	333	2	21	9	Y	19					81
03	316	N	316	-0-	-0-	-0-	298	2	18	9	Y	16					97
04	412	N	412	-0-	-0-	-0-	393	2	19	9	Y	17					114
05	186	N	166	-0-	-20	-0-	158	2	8	9	Y	7					121

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

12	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
01	682	N	679	-0-	-3	-0-	679	2			Y	-0-					-0-
02	672	N	329	-0-	-343	-0-	329	2			Y	-0-					-0-
03	558	N	430	-0-	-128	-0-	430	2			Y	-0-					-0-
04	660	N	473	-0-	-187	-0-	473	2			Y	-0-					-0-
05	372	N	318	-0-	-54	-0-	318	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
02	896	N	764	-0-	-132	-0-	764	2			Y	-0-					-0-
03	992	N	799	-0-	-193	-0-	799	2			Y	-0-					-0-
04	960	N	766	-0-	-194	-0-	766	2			Y	-0-					-0-
05	837	N	645	-0-	-192	-0-	645	2			Y	-0-					-0-

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	284	-0-	-57	-0-	284	2			Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	448	2	3	9	Y	3					3
02	489	N	489	-0-	-0-	-0-	479	2	10	9	Y	9	2	8			10
03	399	N	399	-0-	-0-	-0-	385	2	14	9	Y	13	18	1			5
04	448	N	448	-0-	-0-	-0-	444	2	4	9	Y	4					9
*05	288	N	288	-0-	-0-	-0-	285	2	3	9	Y	3					12

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	2453	-0-	-1019	-0-	2450	3	3	9	Y	3					14
01	3472	X	3274	-0-	-198	-0-	3271	3	3	9	Y	3					17
02	2830	X	2830	-0-	-0-	-0-	2827	3	3	9	Y	3					20
03	2914	X	2595	-0-	-319	-0-	2573	3	22	9	Y	20	15	8			25
04	3180	X	2329	-0-	-851	-0-	2326	3	3	9	Y	3					28
05	3286	X	2735	-0-	-551	-0-	2735	3			Y	-0-					28

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1133	-0-	-169	-0-	1125	3	8	9	Y	7	7	8			-0-
01	1054	N	968	-0-	-86	-0-	968	3			Y	-0-					-0-
02	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
03	1147	N	738	-0-	-409	-0-	705	3	33	9	Y	30	30	8			-0-
04	930	N	805	-0-	-125	-0-	805	3			Y	-0-					-0-
05	992	N	714	-0-	-278	-0-	711	3	3	9	Y	3	3	8			-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					165
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					165
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					165
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					165
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					165
*05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1052	-0-	-33	-0-	1040	3	12	9	Y	11					152
01	1029	N	1029	-0-	-0-	-0-	1008	3	21	9	Y	19					171
02	1508	N	1508	-0-	-0-	-0-	1491	3	17	9	Y	15					186
03	1054	N	1006	-0-	-48	-0-	976	3	30	9	Y	27					213
04	1352	N	1352	-0-	-0-	-0-	1305	3	47	9	Y	43	183	1			73
05	1674	N	668	-0-	-1006	-0-	653	3	15	9	Y	14	3	8			84

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	-0-	563	2	2	9	Y	2					19
01	622	N	622	-0-	-0-	-0-	620	2	2	9	Y	2					21
02	443	N	443	-0-	-0-	-0-	436	2	7	9	Y	6					27
03	382	N	382	-0-	-0-	-0-	374	2	8	9	Y	7					34
04	330	N	299	-0-	-31	-0-	286	2	13	9	Y	12	9	8			37
05	341	N	279	-0-	-62	-0-	277	2	2	9	Y	2					39

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	149	-0-	-37	-0-	146	3	3	9	Y	3					10
01	147	N	147	-0-	-0-	-0-	144	3	3	9	Y	3					13
02	152	N	152	-0-	-0-	-0-	149	3	3	9	Y	3					16
03	155	N	133	-0-	-22	-0-	127	3	6	9	Y	5					21
04	158	N	158	-0-	-0-	-0-	155	3	3	9	Y	3					24
05	155	N	140	-0-	-15	-0-	140	3			Y	-0-					24

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
05	372	N	234	-0-	-138	-0-	234	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	286	3	12	9	Y	11	9	1			2
02	411	N	411	-0-	-0-	-0-	399	3	12	9	Y	11	8	1			5
03	449	N	449	-0-	-0-	-0-	438	3	11	9	Y	10	14	1			1
04	428	N	428	-0-	-0-	-0-	417	3	11	9	Y	10	8	1			3
*05	764	N	764	-0-	-0-	-0-	754	3	10	9	Y	9	8	1			4

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1291	-0-	-135	-0-	1291	3			N	-0-					-0-
01	1488	N	1378	-0-	-110	-0-	1378	3			N	-0-					-0-
02	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
03	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
04	1320	N	114	-0-	-1206	-0-	114	3			N	-0-					-0-
05	1488	N	283	-0-	-1205	-0-	283	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	507	-0-	-51	-0-	470	3	37	9	Y	34	178	1	7	8	17
01	651	N	580	-0-	-71	-0-	541	3	39	9	Y	35	2	8			50
02	553	N	553	-0-	-0-	-0-	533	3	20	9	Y	18					68
03	496	N	495	-0-	-1	-0-	416	3	79	9	Y	72	31	8			109
04	570	N	478	-0-	-92	-0-	431	3	47	9	Y	43					152
05	620	N	426	-0-	-194	-0-	392	3	34	9	Y	31	166	1			17

UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	364	N	357	-0-	-7	-0-	357	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
05	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	11	1	331	2	N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	54	1	361	2	N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-					-0-
03	341	N	323	-0-	-18	-0-	48	1	275	2	N	-0-					-0-
04	390	N	284	-0-	-106	-0-	45	1	239	2	N	-0-					-0-
05	434	N	305	-0-	-129	-0-	48	1	257	2	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	510	N	510	-0-	-0-	-0-	67	1	443	3	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	65	1	441	3	N	-0-					-0-
02	476	N	466	-0-	-10	-0-	57	1	409	3	N	-0-					-0-
03	496	N	485	-0-	-11	-0-	66	1	419	3	N	-0-					-0-
04	480	N	444	-0-	-36	-0-	61	1	383	3	N	-0-					-0-
05	527	N	261	-0-	-266	-0-	63	1	198	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	69	1	457	3	N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	65	1	441	3	N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	57	1	409	3	N	-0-					-0-
03	527	N	469	-0-	-58	-0-	63	1	406	3	N	-0-					-0-
04	480	N	436	-0-	-44	-0-	60	1	376	3	N	-0-					-0-
05	527	N	261	-0-	-266	-0-	63	1	198	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	34	1	226	3	N	-0-					-0-
01	310	N	249	-0-	-61	-0-	32	1	217	3	N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	26	1	184	3	N	-0-					-0-
03	248	N	230	-0-	-18	-0-	31	1	199	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	34	1	213	3	N	-0-					-0-
05	248	N	155	-0-	-93	-0-	38	1	117	3	N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	67	1	446	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	64	1	437	3	N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	67	1	477	3	N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	70	1	447	3	N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	67	1	422	3	N	-0-					-0-
05	496	N	305	-0-	-191	-0-	74	1	231	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	850	-0-	-111	-0-	111	1	739	3	N	-0-					-0-
01	1023	N	957	-0-	-66	-0-	122	1	835	3	N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	117	1	841	3	N	-0-					-0-
03	948	N	948	-0-	-0-	-0-	128	1	820	3	N	-0-					-0-
04	930	N	879	-0-	-51	-0-	121	1	758	3	N	-0-					-0-
05	1054	N	465	-0-	-589	-0-	113	1	352	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	817	N	817	-0-	-0-	-0-	107	1	710	3	N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	100	1	687	3	N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	89	1	637	3	N	-0-					-0-
03	806	N	703	-0-	-103	-0-	95	1	608	3	N	-0-					-0-
04	750	N	692	-0-	-58	-0-	95	1	597	3	N	-0-					-0-
05	806	N	407	-0-	-399	-0-	99	1	308	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	19	1	124	3	N	-0-					-0-
01	155	N	141	-0-	-14	-0-	18	1	123	3	N	-0-					-0-
02	140	N	130	-0-	-10	-0-	16	1	114	3	N	-0-					-0-
03	155	N	134	-0-	-21	-0-	18	1	116	3	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	17	1	106	3	N	-0-					-0-
05	155	N	74	-0-	-81	-0-	18	1	56	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	29	1	196	3	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	29	1	195	3	N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	25	1	178	3	N	-0-					-0-
03	217	N	208	-0-	-9	-0-	28	1	180	3	N	-0-					-0-
04	210	N	196	-0-	-14	-0-	27	1	169	3	N	-0-					-0-
05	217	N	116	-0-	-101	-0-	28	1	88	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	77	-0-	-78	-0-	10	1	67	3	N	-0-					-0-
01	186	N	178	-0-	-8	-0-	23	1	155	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	17	1	108	3	N	-0-					-0-
04	180	N	152	-0-	-28	-0-	21	1	131	3	N	-0-					-0-
05	155	N	93	-0-	-62	-0-	23	1	70	3	N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	583	N	583	-0-	-0-	-0-	76	1	507	3	N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	71	1	489	3	N	-0-					-0-
02	532	N	518	-0-	-14	-0-	63	1	455	3	N	-0-					-0-
03	589	N	540	-0-	-49	-0-	73	1	467	3	N	-0-					-0-
04	540	N	493	-0-	-47	-0-	67	1	426	3	N	-0-					-0-
05	589	N	289	-0-	-300	-0-	70	1	219	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

12	251 N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	403 N	256	-0-	-147	-0-	256	2			N	-0-					-0-
02	280 N	209	-0-	-71	-0-	209	2			N	-0-					-0-
03	248 N	208	-0-	-40	-0-	208	2			N	-0-					-0-
04	369 N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
05	217 N	146	-0-	-71	-0-	146	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

12	927 N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
01	775 X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
02	636 X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
03	930 X	794	-0-	-136	-0-	794	2			N	-0-					-0-
04	900 X	583	-0-	-317	-0-	583	2			N	-0-					-0-
05	930 X	303	-0-	-627	-0-	303	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

12	837 N	711	-0-	-126	-0-	711	2			N	-0-					-0-
01	775 N	664	-0-	-111	-0-	664	2			N	-0-					-0-
02	700 N	602	-0-	-98	-0-	602	2			N	-0-					-0-
03	713 N	655	-0-	-58	-0-	655	2			N	-0-					-0-
04	630 N	605	-0-	-25	-0-	605	2			N	-0-					-0-
05	682 N	290	-0-	-392	-0-	290	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

12	1054 N	993	-0-	-61	-0-	993	2			N	-0-					-0-
01	982 N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
02	952 N	869	-0-	-83	-0-	869	2			N	-0-					-0-
03	992 N	967	-0-	-25	-0-	967	2			N	-0-					-0-
04	960 N	793	-0-	-167	-0-	793	2			N	-0-					-0-
05	961 N	419	-0-	-542	-0-	419	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

12	279 N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	331 N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
02	325 N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	279 N	273	-0-	-6	-0-	273	2			N	-0-					-0-
04	330 N	275	-0-	-55	-0-	275	2			N	-0-					-0-
05	372 N	134	-0-	-238	-0-	134	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
01	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
02	812	N	795	-0-	-17	-0-	795	3			Y	-0-					-0-
03	1085	N	785	-0-	-300	-0-	785	3			Y	-0-					-0-
04	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-
05	868	N	794	-0-	-74	-0-	794	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	124	N	29	-0-	-95	-0-	29	3			N	-0-					-0-
02	84	N	44	-0-	-40	-0-	44	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	180	N	25	-0-	-155	-0-	25	3			N	-0-					-0-
05	124	N	32	-0-	-92	-0-	32	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
02	392	N	309	-0-	-83	-0-	309	3			N	-0-					-0-
03	310	N	209	-0-	-101	-0-	209	3			N	-0-					-0-
04	750	N	403	-0-	-347	-0-	403	3			N	-0-					-0-
05	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

12	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
02	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
03	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-
04	450	N	218	-0-	-232	-0-	218	3			Y	-0-					-0-
*05	1312	N	1312	-0-	-0-	-0-	1312	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

12	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
01	310	N	251	-0-	-59	-0-	251	3			Y	-0-					-0-
02	224	N	141	-0-	-83	-0-	141	3			Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
02	532	N	486	-0-	-46	-0-	486	3			Y	-0-					-0-
03	527	N	460	-0-	-67	-0-	460	3			Y	-0-					-0-
04	630	N	609	-0-	-21	-0-	609	3			Y	-0-					-0-
05	527	N	461	-0-	-66	-0-	461	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
03	155	N	98	-0-	-57	-0-	98	3			Y	-0-					-0-
04	270	N	123	-0-	-147	-0-	123	3			Y	-0-					-0-
05	155	N	113	-0-	-42	-0-	113	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
03	341	N	296	-0-	-45	-0-	296	3			Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
05	341	N	279	-0-	-62	-0-	279	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			Y	-0-					-0-
03	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	20	X	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			Y	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	3			Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
05	279	N	177	-0-	-102	-0-	177	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
01	248	N	99	-0-	-149	-0-	99	3			Y	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
03	341	N	126	-0-	-215	-0-	126	3			Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
05	186	N	59	-0-	-127	-0-	59	3			Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	8	X	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	3			Y	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-
05	248	N	126	-0-	-122	-0-	126	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

12	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
01	372	N	269	-0-	-103	-0-	269	3			Y	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
03	310	N	170	-0-	-140	-0-	170	3			Y	-0-					-0-
04	270	N	184	-0-	-86	-0-	184	3			Y	-0-					-0-
05	341	N	137	-0-	-204	-0-	137	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

12	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
01	217	N	112	-0-	-105	-0-	112	3			Y	-0-					-0-
02	196	N	77	-0-	-119	-0-	77	3			Y	-0-					-0-
03	248	N	109	-0-	-139	-0-	109	3			Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			Y	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			Y	-0-					-0-
03	434	N	293	-0-	-141	-0-	293	3			Y	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			Y	-0-					-0-
05	310	N	234	-0-	-76	-0-	234	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
01	1342	N	1342	-0-	-0-	-0-	1342	3			Y	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					-0-
03	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					-0-
04	1383	N	1383	-0-	-0-	-0-	1383	3			Y	-0-					-0-
05	1209	N	417	-0-	-792	-0-	417	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	426	-0-	-8	-0-	426	3			Y	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
03	434	N	398	-0-	-36	-0-	398	3			Y	-0-					-0-
04	450	N	361	-0-	-89	-0-	361	3			Y	-0-					-0-
05	527	N	166	-0-	-361	-0-	166	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3421	X	3421	-0-	-0-	-0-	3351	3	70	9	Y	64	64	1			-0-
01	3658	X	2594	-0-	-1064	-0-	2594	3			Y	-0-					-0-
02	3304	X	2051	-0-	-1253	-0-	2051	3			Y	-0-					-0-
03	3658	X	2310	-0-	-1348	-0-	2150	3	160	9	Y	145	145	1			-0-
04	3450	X	2670	-0-	-780	-0-	2670	3			Y	-0-					-0-
05	3410	X	1617	-0-	-1793	-0-	1617	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	3			Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	862	-0-	-161	-0-	862	3			Y	-0-					-0-
01	961	N	810	-0-	-151	-0-	810	3			Y	-0-					-0-
02	896	N	619	-0-	-277	-0-	619	3			Y	-0-					-0-
03	868	N	558	-0-	-310	-0-	558	3			Y	-0-					-0-
04	780	N	672	-0-	-108	-0-	672	3			Y	-0-					-0-
05	682	N	403	-0-	-279	-0-	403	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
01	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
02	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
03	744	N	644	-0-	-100	-0-	644	3			Y	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
05	744	N	568	-0-	-176	-0-	568	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
02	196	N	152	-0-	-44	-0-	152	3			Y	-0-					-0-
03	186	N	131	-0-	-55	-0-	131	3			Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	X	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
01	403	N	366	-0-	-37	-0-	366	3			Y	-0-					-0-
02	364	N	305	-0-	-59	-0-	305	3			Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
05	341	N	275	-0-	-66	-0-	275	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	X	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	853	-0-	-46	-0-	853	3			Y	-0-					-0-
01	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
02	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
03	868	N	821	-0-	-47	-0-	821	3			Y	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
05	868	N	482	-0-	-386	-0-	482	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
02	168	N	139	-0-	-29	-0-	139	3			Y	-0-					-0-
03	186	N	96	-0-	-90	-0-	96	3			Y	-0-					-0-
04	210	N	123	-0-	-87	-0-	123	3			Y	-0-					-0-
05	155	N	100	-0-	-55	-0-	100	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	3			Y	-0-					-0-
05	248	N	166	-0-	-82	-0-	166	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	X	14	-0-	-405	-0-	14	3			Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					-0-
02	588	N	503	-0-	-85	-0-	503	3			Y	-0-					-0-
03	651	N	594	-0-	-57	-0-	594	3			Y	-0-					-0-
04	840	N	547	-0-	-293	-0-	547	3			Y	-0-					-0-
05	558	N	366	-0-	-192	-0-	366	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

12	620	N	572	-0-	-48	-0-	572	3			Y	-0-					-0-
01	682	N	618	-0-	-64	-0-	618	3			Y	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
05	744	N	221	-0-	-523	-0-	221	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
02	140	N	103	-0-	-37	-0-	103	3			Y	-0-					-0-
03	155	N	87	-0-	-68	-0-	87	3			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
05	124	N	57	-0-	-67	-0-	57	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	88	X	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

12	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
03	620	N	383	-0-	-237	-0-	383	3			Y	-0-					-0-
04	480	N	154	-0-	-326	-0-	154	3			Y	-0-					-0-
05	465	N	117	-0-	-348	-0-	117	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

12	930	N	914	-0-	-16	-0-	914	3			Y	-0-					-0-
01	961	N	737	-0-	-224	-0-	737	3			Y	-0-					-0-
02	868	N	606	-0-	-262	-0-	606	3			Y	-0-					-0-
03	899	N	607	-0-	-292	-0-	607	3			Y	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
05	682	N	476	-0-	-206	-0-	476	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

12	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
01	310	N	173	-0-	-137	-0-	173	3			Y	-0-					-0-
02	336	N	125	-0-	-211	-0-	125	3			Y	-0-					-0-
03	496	N	108	-0-	-388	-0-	108	3			Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	661	-0-	-52	-0-	661	3			Y	-0-					-0-
01	744	N	374	-0-	-370	-0-	374	3			Y	-0-					-0-
02	504	N	328	-0-	-176	-0-	328	3			Y	-0-					-0-
03	651	N	368	-0-	-283	-0-	368	3			Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
05	372	N	288	-0-	-84	-0-	288	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

12	527	N	409	-0-	-118	-0-	409	3			Y	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
04	600	N	396	-0-	-204	-0-	396	3			Y	-0-					-0-
05	465	N	339	-0-	-126	-0-	339	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

12	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
01	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
04	750	N	580	-0-	-170	-0-	580	3			Y	-0-					-0-
05	806	N	427	-0-	-379	-0-	427	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

12	1255	N	1255	-0-	-0-	-0-	1255	3			Y	-0-					-0-
01	1709	N	1709	-0-	-0-	-0-	1709	3			Y	-0-					-0-
02	1344	N	1152	-0-	-192	-0-	1152	3			Y	-0-					-0-
03	1240	N	1020	-0-	-220	-0-	1020	3			Y	-0-					-0-
04	1650	N	1131	-0-	-519	-0-	1131	3			Y	-0-					-0-
05	1271	N	751	-0-	-520	-0-	751	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
01	403	N	298	-0-	-105	-0-	298	3			Y	-0-					-0-
02	336	N	245	-0-	-91	-0-	245	3			Y	-0-					-0-
03	341	N	254	-0-	-87	-0-	254	3			Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
05	279	N	204	-0-	-75	-0-	204	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

12	651	N	611	-0-	-40	-0-	611	3			Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
03	620	N	450	-0-	-170	-0-	450	3			Y	-0-					-0-
04	630	N	504	-0-	-126	-0-	504	3			Y	-0-					-0-
05	589	N	346	-0-	-243	-0-	346	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
02	476	N	445	-0-	-31	-0-	445	3			Y	-0-					-0-
03	651	N	438	-0-	-213	-0-	438	3			Y	-0-					-0-
04	540	N	483	-0-	-57	-0-	483	3			Y	-0-					-0-
05	496	N	240	-0-	-256	-0-	240	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
01	217	N	120	-0-	-97	-0-	120	3			Y	-0-					-0-
02	196	N	85	-0-	-111	-0-	85	3			Y	-0-					-0-
03	186	N	89	-0-	-97	-0-	89	3			Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
03	589	N	540	-0-	-49	-0-	540	3			Y	-0-					-0-
04	840	N	447	-0-	-393	-0-	447	3			Y	-0-					-0-
05	713	N	402	-0-	-311	-0-	402	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
01	372	N	301	-0-	-71	-0-	301	3			Y	-0-					-0-
02	364	N	253	-0-	-111	-0-	253	3			Y	-0-					-0-
03	465	N	234	-0-	-231	-0-	234	3			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-
03	775	N	292	-0-	-483	-0-	292	3			Y	-0-					-0-
04	600	N	261	-0-	-339	-0-	261	3			Y	-0-					-0-
05	868	N	229	-0-	-639	-0-	229	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
02	560	N	505	-0-	-55	-0-	505	3			Y	-0-					-0-
03	744	N	446	-0-	-298	-0-	446	3			Y	-0-					-0-
04	660	N	611	-0-	-49	-0-	611	3			Y	-0-					-0-
05	558	N	357	-0-	-201	-0-	357	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
03	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
04	540	N	485	-0-	-55	-0-	485	3			Y	-0-					-0-
05	620	N	351	-0-	-269	-0-	351	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

12	217	N	158	-0-	-59	-0-	158	3			Y	-0-					-0-
01	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			Y	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
05	124	N	74	-0-	-50	-0-	74	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

12	1641	X	263	-0-	-1378	-0-	263	3			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
03	248	N	193	-0-	-55	-0-	193	3			Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
05	248	N	133	-0-	-115	-0-	133	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

12	2180	X	2180	-0-	-0-	-0-	2180	3			Y	-0-					-0-
01	2449	X	1774	-0-	-675	-0-	1774	3			Y	-0-					-0-
02	2212	X	1454	-0-	-758	-0-	1454	3			Y	-0-					-0-
03	2449	X	1451	-0-	-998	-0-	1451	3			Y	-0-					-0-
04	2220	X	1776	-0-	-444	-0-	1776	3			Y	-0-					-0-
05	2170	X	1133	-0-	-1037	-0-	1133	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
03	155	N	83	-0-	-72	-0-	83	3			Y	-0-					-0-
04	150	N	90	-0-	-60	-0-	90	3			Y	-0-					-0-
05	217	N	54	-0-	-163	-0-	54	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

12	899	N	680	-0-	-219	-0-	680	3			Y	-0-					-0-
01	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
03	682	N	641	-0-	-41	-0-	641	3			Y	-0-					-0-
04	780	N	742	-0-	-38	-0-	742	3			Y	-0-					-0-
05	744	N	666	-0-	-78	-0-	666	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

12	2046	X	2035	-0-	-11	-0-	2035	3			Y	-0-					-0-
01	2201	X	1603	-0-	-598	-0-	1603	3			Y	-0-					-0-
02	1988	X	1356	-0-	-632	-0-	1356	3			Y	-0-					-0-
03	2201	X	1364	-0-	-837	-0-	1364	3			Y	-0-					-0-
04	2040	X	1613	-0-	-427	-0-	1613	3			Y	-0-					-0-
05	2046	X	1121	-0-	-925	-0-	1121	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	356	-0-	-109	-0-	356	3			Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
02	392	N	183	-0-	-209	-0-	183	3			Y	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
*05	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
02	252	N	206	-0-	-46	-0-	206	3			Y	-0-					-0-
03	341	N	266	-0-	-75	-0-	266	3			Y	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			Y	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
03	310	N	174	-0-	-136	-0-	174	3			Y	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			Y	-0-					-0-
05	279	N	104	-0-	-175	-0-	104	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			Y	-0-					-0-
03	155	N	52	-0-	-103	-0-	52	3			Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
05	93	N	28	-0-	-65	-0-	28	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	X	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
01	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
02	140	N	65	-0-	-75	-0-	65	3			Y	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
*05	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
03	155	N	87	-0-	-68	-0-	87	3			Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			Y	-0-					-0-
05	124	N	74	-0-	-50	-0-	74	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
02	224	N	145	-0-	-79	-0-	145	3			Y	-0-					-0-
03	310	N	174	-0-	-136	-0-	174	3			Y	-0-					-0-
04	330	N	137	-0-	-193	-0-	137	3			Y	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	338	-0-	-220	-0-	338	3			Y	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
05	434	N	302	-0-	-132	-0-	302	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			Y	-0-					-0-
03	279	N	141	-0-	-138	-0-	141	3			Y	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
05	155	N	105	-0-	-50	-0-	105	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
01	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
04	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-
05	868	N	521	-0-	-347	-0-	521	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	132	-0-	-23	-0-	132	3			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			Y	-0-					-0-
05	217	N	3	-0-	-214	-0-	3	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
02	532	N	400	-0-	-132	-0-	400	3			Y	-0-					-0-
03	558	N	458	-0-	-100	-0-	458	3			Y	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
05	434	N	366	-0-	-68	-0-	366	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	398	-0-	-98	-0-	398	3			Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
05	403	N	277	-0-	-126	-0-	277	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

12	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
05	651	N	300	-0-	-351	-0-	300	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

12	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			Y	-0-					-0-
03	434	N	211	-0-	-223	-0-	211	3			Y	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
05	248	N	171	-0-	-77	-0-	171	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

12	2263	X	2049	-0-	-214	-0-	2049	3			Y	-0-					-0-
01	2356	N	1648	-0-	-708	-0-	1648	3			Y	-0-					-0-
02	2016	N	1442	-0-	-574	-0-	1387	3	55	9	Y	50	50	1			-0-
03	2046	N	1436	-0-	-610	-0-	1358	3	78	9	Y	71	71	1			-0-
04	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					-0-
05	1612	N	1177	-0-	-435	-0-	1177	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		184	-0-	184	184	184	3			Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

12	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
01	186	N	140	-0-	-46	-0-	140	3			Y	-0-					-0-
02	168	N	123	-0-	-45	-0-	123	3			Y	-0-					-0-
03	186	N	121	-0-	-65	-0-	121	3			Y	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
05	124	N	86	-0-	-38	-0-	86	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	245	-0-	-34	-0-	245	3			Y	-0-					-0-
01	279	N	205	-0-	-74	-0-	205	3			Y	-0-					-0-
02	252	N	226	-0-	-26	-0-	226	3			Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			Y	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
05	248	N	178	-0-	-70	-0-	178	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

12	62	N	19	-0-	-43	-0-	19	3			Y	-0-					35
01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					35
02	28	N	13	-0-	-15	-0-	13	3			Y	-0-					35
03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					35
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					35
05	13	N	12	-0-	-1	-0-	12	3			Y	-0-					35

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

12	558	N	548	-0-	-10	-0-	541	3	7	9	Y	6					42
01	518	N	518	-0-	-0-	-0-	514	3	4	9	Y	4	1	8			45
02	482	N	482	-0-	-0-	-0-	476	3	6	9	Y	5					50
03	558	N	528	-0-	-30	-0-	525	3	3	9	Y	3					53
04	510	N	486	-0-	-24	-0-	482	3	4	9	Y	4					57
05	527	N	412	-0-	-115	-0-	409	3	3	9	Y	3					60

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

12	772	N	772	-0-	-0-	-0-	764	3	8	9	Y	7	34	1	1	8	20
01	744	N	691	-0-	-53	-0-	689	3	2	9	Y	2					22
02	756	N	673	-0-	-83	-0-	664	3	9	9	Y	8					30
03	775	N	652	-0-	-123	-0-	649	3	3	9	Y	3					33
04	662	N	662	-0-	-0-	-0-	656	3	6	9	Y	5					38
05	744	N	537	-0-	-207	-0-	537	3			Y	-0-					38

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

12	527	N	453	-0-	-74	-0-	441	3	12	9	Y	11	54	1			22
01	434	N	434	-0-	-0-	-0-	428	3	6	9	Y	5					27
02	420	N	401	-0-	-19	-0-	398	3	3	9	Y	3					30
03	465	N	447	-0-	-18	-0-	436	3	11	9	Y	10					40
04	420	N	409	-0-	-11	-0-	403	3	6	9	Y	5					45
05	434	N	328	-0-	-106	-0-	322	3	6	9	Y	5					50

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

12	899	N	870	-0-	-29	-0-	857	3	13	9	Y	12	60	1			30
01	866	N	866	-0-	-0-	-0-	852	3	14	9	Y	13					43
02	812	N	805	-0-	-7	-0-	791	3	14	9	Y	13					56
03	884	N	884	-0-	-0-	-0-	865	3	19	9	Y	17					73
04	845	N	845	-0-	-0-	-0-	832	3	13	9	Y	12					85
05	899	N	770	-0-	-129	-0-	760	3	10	9	Y	9					94

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	440	-0-	-56	-0-	430	3	10	9	Y	9	53	1			5
01	496	N	412	-0-	-84	-0-	412	3			Y	-0-					5
02	420	N	349	-0-	-71	-0-	349	3			Y	-0-					5
03	434	N	423	-0-	-11	-0-	423	3			Y	-0-					5
04	429	N	429	-0-	-0-	-0-	428	3	1	9	Y	1					6
*05	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					6

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

12	310	N	309	-0-	-1	-0-	308	3	1	9	Y	1					21
01	310	N	301	-0-	-9	-0-	301	3			Y	-0-					21
02	280	N	278	-0-	-2	-0-	276	3	2	9	Y	2					23
03	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					23
04	300	N	291	-0-	-9	-0-	291	3			Y	-0-					23
05	310	N	206	-0-	-104	-0-	206	3			Y	-0-					23

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

12	482	N	482	-0-	-0-	-0-	478	3	4	9	N	4					13
01	496	N	436	-0-	-60	-0-	434	3	2	9	N	2					15
02	448	N	384	-0-	-64	-0-	384	3			N	-0-					15
03	496	N	407	-0-	-89	-0-	407	3			N	-0-					15
04	430	N	430	-0-	-0-	-0-	423	3	7	9	N	6					21
05	434	N	360	-0-	-74	-0-	354	3	6	9	N	5					26

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

12	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
01	1581	N	1285	-0-	-296	-0-	1285	3			N	-0-					-0-
02	1428	N	1033	-0-	-395	-0-	1033	3			N	-0-					-0-
03	1488	N	1004	-0-	-484	-0-	1004	3			N	-0-					-0-
04	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
05	1147	N	833	-0-	-314	-0-	833	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

12	232	N	232	-0-	-0-	-0-	231	3	1	9	Y	1	1	8			30
01	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					30
02	224	N	219	-0-	-5	-0-	219	3			Y	-0-					30
03	250	N	250	-0-	-0-	-0-	248	3	2	9	Y	2	2	8			30
04	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					30
05	248	N	171	-0-	-77	-0-	171	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

12	519	N	519	-0-	-0-	-0-	517	3	2	9	Y	2					43
01	465	N	425	-0-	-40	-0-	425	3			Y	-0-					43
02	448	N	377	-0-	-71	-0-	376	3	1	9	Y	1					44
03	527	N	394	-0-	-133	-0-	394	3			Y	-0-					44
04	420	N	416	-0-	-4	-0-	410	3	6	9	Y	5					49
05	403	N	335	-0-	-68	-0-	335	3			Y	-0-					49

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

12	559	N	559	-0-	-0-	-0-	557	3	2	9	Y	2					12
01	536	N	536	-0-	-0-	-0-	532	3	4	9	Y	4					16
02	532	N	424	-0-	-108	-0-	424	3			Y	-0-					16
03	558	N	393	-0-	-165	-0-	392	3	1	9	Y	1					17
04	510	N	462	-0-	-48	-0-	459	3	3	9	Y	3					20
05	465	N	346	-0-	-119	-0-	346	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	778	N	778	-0-	-0-	-0-	771	3	7	9	Y	6					38
01	759	N	759	-0-	-0-	-0-	757	3	2	9	Y	2					40
02	728	N	662	-0-	-66	-0-	656	3	6	9	Y	5					45
03	775	N	750	-0-	-25	-0-	744	3	6	9	Y	5					50
04	720	N	666	-0-	-54	-0-	666	3			Y	-0-					50
05	744	N	572	-0-	-172	-0-	568	3	4	9	Y	4	2	8			52

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	232	-0-	-47	-0-	228	3	4	9	N	4					19
01	252	N	252	-0-	-0-	-0-	249	3	3	9	N	3					22
02	244	N	244	-0-	-0-	-0-	238	3	6	9	N	5					27
03	246	N	246	-0-	-0-	-0-	244	3	2	9	N	2					29
04	275	N	275	-0-	-0-	-0-	272	3	3	9	N	3					32
05	279	N	197	-0-	-82	-0-	187	3	10	9	N	9					41

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	277	-0-	-33	-0-	276	3	1	9	N	1					10
01	269	N	269	-0-	-0-	-0-	267	3	2	9	N	2					12
02	280	N	238	-0-	-42	-0-	238	3			N	-0-					12
03	279	N	225	-0-	-54	-0-	223	3	2	9	N	2					14
04	270	N	208	-0-	-62	-0-	207	3	1	9	N	1					15
05	279	N	178	-0-	-101	-0-	178	3			N	-0-					15

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					21
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					21
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					21
03	186	N	159	-0-	-27	-0-	159	3			N	-0-					21
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					21
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					21

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					37
01	273	N	273	-0-	-0-	-0-	267	3	6	9	Y	5					42
02	239	N	239	-0-	-0-	-0-	237	3	2	9	Y	2					44
03	279	N	271	-0-	-8	-0-	265	3	6	9	Y	5					49
04	270	N	256	-0-	-14	-0-	253	3	3	9	Y	3	2	8			50
05	279	N	206	-0-	-73	-0-	205	3	1	9	Y	1					51

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	782	-0-	-24	-0-	782	3			Y	-0-	40	1			10
01	835	N	835	-0-	-0-	-0-	827	3	8	9	Y	7					17
02	728	N	707	-0-	-21	-0-	701	3	6	9	Y	5					22
03	808	N	808	-0-	-0-	-0-	801	3	7	9	Y	6					28
04	810	N	724	-0-	-86	-0-	720	3	4	9	Y	4					32
05	775	N	595	-0-	-180	-0-	595	3			Y	-0-					32

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					22
01	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					22
02	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					22
03	341	N	337	-0-	-4	-0-	337	3			Y	-0-					22
04	303	N	303	-0-	-0-	-0-	302	3	1	9	Y	1					23
05	341	N	242	-0-	-99	-0-	242	3			Y	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					30
01	668	N	668	-0-	-0-	-0-	667	3	1	9	Y	1					31
02	644	N	598	-0-	-46	-0-	598	3			Y	-0-					31
03	682	N	624	-0-	-58	-0-	621	3	3	9	Y	3					34
04	660	N	595	-0-	-65	-0-	592	3	3	9	Y	3					37
05	651	N	450	-0-	-201	-0-	449	3	1	9	Y	1					38

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	518	-0-	-71	-0-	516	3	2	9	Y	2					44
01	527	N	512	-0-	-15	-0-	508	3	4	9	Y	4					48
02	504	N	474	-0-	-30	-0-	468	3	6	9	Y	5					53
03	527	N	504	-0-	-23	-0-	500	3	4	9	Y	4					57
04	510	N	448	-0-	-62	-0-	446	3	2	9	Y	2					59
05	527	N	353	-0-	-174	-0-	353	3			Y	-0-					59

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					32
01	248	N	233	-0-	-15	-0-	229	3	4	9	Y	4	2	8			34
02	248	N	248	-0-	-0-	-0-	247	3	1	9	Y	1					35
03	310	N	289	-0-	-21	-0-	286	3	3	9	Y	3	1	8			37
04	254	N	254	-0-	-0-	-0-	253	3	1	9	Y	1					38
05	279	N	235	-0-	-44	-0-	232	3	3	9	Y	3					41

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	828	3	6	9	Y	5	1	8			30
01	775	N	660	-0-	-115	-0-	653	3	7	9	Y	6					36
02	728	N	582	-0-	-146	-0-	581	3	1	9	Y	1					37
03	837	N	740	-0-	-97	-0-	722	3	18	9	Y	16					53
04	692	N	692	-0-	-0-	-0-	684	3	8	9	Y	7	1	8			59
05	651	N	626	-0-	-25	-0-	624	3	2	9	Y	2					61

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	916	-0-	-45	-0-	909	3	7	9	Y	6	1	8			21
01	930	N	903	-0-	-27	-0-	888	3	15	9	Y	14					35
02	840	N	813	-0-	-27	-0-	806	3	7	9	Y	6					41
03	930	N	913	-0-	-17	-0-	903	3	10	9	Y	9					50
04	886	N	886	-0-	-0-	-0-	885	3	1	9	Y	1	1	8			50
05	899	N	835	-0-	-64	-0-	833	3	2	9	Y	2					52

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					26
01	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					26
02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					26
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					26
04	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					26
05	124	N	123	-0-	-1	-0-	123	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-	32	1			12
01	1182	N	1182	-0-	-0-	-0-	1176	3	6	9	Y	5					17
02	1101	N	1101	-0-	-0-	-0-	1089	3	12	9	Y	11					28
03	1234	N	1234	-0-	-0-	-0-	1225	3	9	9	Y	8					36
04	1169	N	1169	-0-	-0-	-0-	1147	3	22	9	Y	20					56
05	1209	N	839	-0-	-370	-0-	830	3	9	9	Y	8					64

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	775	-0-	-0-	-0-	766	3	9	9	Y	8	55	1			14
01	752	N	752	-0-	-0-	-0-	751	3	1	9	Y	1					15
02	700	N	697	-0-	-3	-0-	693	3	4	9	Y	4					19
03	812	N	812	-0-	-0-	-0-	810	3	2	9	Y	2					21
04	771	N	771	-0-	-0-	-0-	764	3	7	9	Y	6					27
05	775	N	612	-0-	-163	-0-	610	3	2	9	Y	2					29

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	183	3			Y	-0-					27
01	186	N	177	-0-	-9	-0-	177	3			Y	-0-					27
02	168	N	150	-0-	-18	-0-	150	3			Y	-0-					27
03	186	N	166	-0-	-20	-0-	166	3			Y	-0-					27
04	180	N	155	-0-	-25	-0-	155	3			Y	-0-					27
05	155	N	136	-0-	-19	-0-	136	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	511	-0-	-16	-0-	509	3	2	9	Y	2					21
01	504	N	504	-0-	-0-	-0-	498	3	6	9	Y	5					26
02	476	N	434	-0-	-42	-0-	433	3	1	9	Y	1					27
03	496	N	456	-0-	-40	-0-	455	3	1	9	Y	1					28
04	480	N	444	-0-	-36	-0-	442	3	2	9	Y	2					30
05	496	N	369	-0-	-127	-0-	369	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	309	-0-	-125	-0-	309	3			Y	-0-					5
01	465	N	314	-0-	-151	-0-	314	3			Y	-0-					5
02	448	N	278	-0-	-170	-0-	278	3			Y	-0-					5
03	310	N	296	-0-	-14	-0-	296	3			Y	-0-					5
04	300	N	280	-0-	-20	-0-	280	3			Y	-0-					5
05	310	N	240	-0-	-70	-0-	240	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	929	N	929	-0-	-0-	-0-	923	3	6	9	Y	5					44
01	907	N	907	-0-	-0-	-0-	897	3	10	9	Y	9	2	8			51
02	866	N	866	-0-	-0-	-0-	859	3	7	9	Y	6					57
03	950	N	950	-0-	-0-	-0-	943	3	7	9	Y	6					63
04	870	N	857	-0-	-13	-0-	851	3	6	9	Y	5					68
05	961	N	768	-0-	-193	-0-	766	3	2	9	Y	2					70

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	664	-0-	-18	-0-	661	3	3	9	Y	3					44
01	623	N	623	-0-	-0-	-0-	622	3	1	9	Y	1					45
02	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					45
03	651	N	620	-0-	-31	-0-	617	3	3	9	Y	3					48
04	600	N	589	-0-	-11	-0-	585	3	4	9	Y	4	1	8			51
05	651	N	472	-0-	-179	-0-	470	3	2	9	Y	2					53

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	N	349	-0-	-0-	-0-	345	3	4	9	Y	4	67	1			10
01	310	N	308	-0-	-2	-0-	302	3	6	9	Y	5					15
02	336	N	277	-0-	-59	-0-	277	3			Y	-0-					15
03	341	N	289	-0-	-52	-0-	285	3	4	9	Y	4					19
04	319	N	319	-0-	-0-	-0-	306	3	13	9	Y	12					31
05	310	N	264	-0-	-46	-0-	263	3	1	9	Y	1					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	708	-0-	-5	-0-	704	3	4	9	Y	4					42
01	691	N	691	-0-	-0-	-0-	684	3	7	9	Y	6					48
02	654	N	654	-0-	-0-	-0-	651	3	3	9	Y	3					51
03	729	N	729	-0-	-0-	-0-	727	3	2	9	Y	2					53
04	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					53
05	713	N	565	-0-	-148	-0-	565	3			Y	-0-					53

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	230	-0-	-18	-0-	230	3			Y	-0-					8
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					8
02	224	N	201	-0-	-23	-0-	201	3			Y	-0-					8
03	217	N	212	-0-	-5	-0-	212	3			Y	-0-					8
04	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					8
05	217	N	163	-0-	-54	-0-	163	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	689	N	689	-0-	-0-	-0-	688	3	1	9	Y	1					37
01	640	N	640	-0-	-0-	-0-	639	3	1	9	Y	1					38
02	616	N	551	-0-	-65	-0-	547	3	4	9	Y	4					42
03	682	N	608	-0-	-74	-0-	607	3	1	9	Y	1					43
04	630	N	566	-0-	-64	-0-	565	3	1	9	Y	1					44
05	620	N	445	-0-	-175	-0-	443	3	2	9	Y	2					46

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	476	N	476	-0-	-0-	-0-	475	3	1	9	Y	1					51
01	465	N	455	-0-	-10	-0-	447	3	8	9	Y	7					58
02	448	N	402	-0-	-46	-0-	400	3	2	9	Y	2					60
03	465	N	433	-0-	-32	-0-	433	3			Y	-0-					60
04	450	N	422	-0-	-28	-0-	419	3	3	9	Y	3					63
05	434	N	322	-0-	-112	-0-	322	3			Y	-0-					63

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					17
01	418	N	418	-0-	-0-	-0-	414	3	4	9	Y	4	2	8			19
02	377	N	377	-0-	-0-	-0-	371	3	6	9	Y	5					24
03	434	N	406	-0-	-28	-0-	406	3			Y	-0-					24
04	390	N	374	-0-	-16	-0-	374	3			Y	-0-					24
05	403	N	279	-0-	-124	-0-	279	3			Y	-0-					24

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0-	-0-	679	3	2	9	Y	2	1	8			42
01	738	N	738	-0-	-0-	-0-	713	3	25	9	Y	23	2	8			63
02	658	N	658	-0-	-0-	-0-	647	3	11	9	Y	10	1	8			72
03	623	N	623	-0-	-0-	-0-	608	3	15	9	Y	14	1	8			85
04	649	N	649	-0-	-0-	-0-	641	3	8	9	Y	7	72	1	1	8	19
*05	480	N	480	-0-	-0-	-0-	474	3	6	9	Y	5					24

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	504	-0-	-23	-0-	501	3	3	9	Y	3					39
01	496	N	481	-0-	-15	-0-	475	3	6	9	Y	5	2	8			42
02	448	N	370	-0-	-78	-0-	370	3			Y	-0-					42
03	496	N	466	-0-	-30	-0-	466	3			Y	-0-					42
04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					42
05	403	N	332	-0-	-71	-0-	332	3			Y	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	485	-0-	-11	-0-	482	3	3	9	Y	3					20
01	472	N	472	-0-	-0-	-0-	470	3	2	9	Y	2					22
02	448	N	446	-0-	-2	-0-	443	3	3	9	Y	3	1	8			24
03	496	N	490	-0-	-6	-0-	484	3	6	9	Y	5					29
04	450	N	448	-0-	-2	-0-	448	3			Y	-0-					29
05	496	N	338	-0-	-158	-0-	338	3			Y	-0-					29

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	471	-0-	-149	-0-	471	3			Y	-0-					32
01	496	N	419	-0-	-77	-0-	419	3			Y	-0-					32
02	489	N	489	-0-	-0-	-0-	487	3	2	9	Y	2					34
03	478	N	478	-0-	-0-	-0-	477	3	1	9	Y	1					35
04	420	N	412	-0-	-8	-0-	412	3			Y	-0-					35
05	527	N	338	-0-	-189	-0-	338	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	574	-0-	-15	-0-	572	3	2	9	Y	2					37
01	577	N	577	-0-	-0-	-0-	575	3	2	9	Y	2					39
02	532	N	531	-0-	-1	-0-	531	3			Y	-0-					39
03	617	N	617	-0-	-0-	-0-	610	3	7	9	Y	6					45
04	575	N	575	-0-	-0-	-0-	569	3	6	9	Y	5					50
05	589	N	450	-0-	-139	-0-	449	3	1	9	Y	1					51

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1104	-0-	-12	-0-	1101	3	3	9	Y	3	49	1			9
01	1085	N	1076	-0-	-9	-0-	1070	3	6	9	Y	5					14
02	1036	N	978	-0-	-58	-0-	972	3	6	9	Y	5					19
03	1116	N	1082	-0-	-34	-0-	1079	3	3	9	Y	3					22
04	1050	N	1020	-0-	-30	-0-	1013	3	7	9	Y	6					28
05	1085	N	842	-0-	-243	-0-	841	3	1	9	Y	1					29

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	604	-0-	-78	-0-	600	3	4	9	Y	4	1	8			27
01	623	N	623	-0-	-0-	-0-	619	3	4	9	Y	4					31
02	588	N	570	-0-	-18	-0-	567	3	3	9	Y	3					34
03	641	N	641	-0-	-0-	-0-	630	3	11	9	Y	10					44
04	600	N	598	-0-	-2	-0-	598	3			Y	-0-					44
05	620	N	502	-0-	-118	-0-	500	3	2	9	Y	2	2	8			44

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1049	N	1049	-0-	-0-	-0-	1042	3	7	9	Y	6	1	8			28
01	1111	N	1111	-0-	-0-	-0-	1109	3	2	9	Y	2					30
02	957	N	957	-0-	-0-	-0-	946	3	11	9	Y	10	1	8			39
03	997	N	997	-0-	-0-	-0-	987	3	10	9	Y	9					48
04	906	N	906	-0-	-0-	-0-	898	3	8	9	Y	7					55
05	868	N	724	-0-	-144	-0-	721	3	3	9	Y	3					58

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	310	3			Y	-0-	40	1			12
01	341	N	273	-0-	-68	-0-	271	3	2	9	Y	2	2	8			12
02	280	N	235	-0-	-45	-0-	235	3			Y	-0-					12
03	310	N	262	-0-	-48	-0-	262	3			Y	-0-					12
04	270	N	261	-0-	-9	-0-	261	3			Y	-0-					12
05	248	N	207	-0-	-41	-0-	207	3			Y	-0-					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					26
01	1023	N	854	-0-	-169	-0-	854	3			Y	-0-					26
02	1036	N	740	-0-	-296	-0-	740	3			Y	-0-					26
03	1023	N	775	-0-	-248	-0-	775	3			Y	-0-					26
04	840	N	743	-0-	-97	-0-	743	3			Y	-0-					26
05	806	N	645	-0-	-161	-0-	645	3			Y	-0-					26

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	444	3	2	9	Y	2	38	1			19
01	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					19
02	420	N	412	-0-	-8	-0-	401	3	11	9	Y	10					29
03	443	N	443	-0-	-0-	-0-	437	3	6	9	Y	5					34
04	431	N	431	-0-	-0-	-0-	421	3	10	9	Y	9	1	8			42
05	465	N	394	-0-	-71	-0-	383	3	11	9	Y	10					52

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1					49
01	124	N	109	-0-	-15	-0-	109	3			Y	-0-					49
02	112	N	92	-0-	-20	-0-	92	3			Y	-0-					49
03	124	N	101	-0-	-23	-0-	101	3			Y	-0-					49
04	120	N	94	-0-	-26	-0-	94	3			Y	-0-					49
05	93	N	80	-0-	-13	-0-	80	3			Y	-0-					49

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	304	-0-	-37	-0-	304	3			Y	-0-					14
01	279	N	263	-0-	-16	-0-	263	3			Y	-0-					14
02	280	N	240	-0-	-40	-0-	240	3			Y	-0-					14
03	310	N	261	-0-	-49	-0-	261	3			Y	-0-					14
04	240	N	234	-0-	-6	-0-	234	3			Y	-0-					14
05	279	N	73	-0-	-206	-0-	73	3			Y	-0-					14

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	400	3	3	9	Y	3					35
01	372	N	321	-0-	-51	-0-	321	3			Y	-0-					35
02	336	N	269	-0-	-67	-0-	269	3			Y	-0-					35
03	403	N	381	-0-	-22	-0-	373	3	8	9	Y	7					42
04	352	N	352	-0-	-0-	-0-	349	3	3	9	Y	3					45
05	310	N	289	-0-	-21	-0-	286	3	3	9	Y	3					48

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1131	-0-	-47	-0-	1124	3	7	9	Y	6	86	1			1
01	1116	N	1069	-0-	-47	-0-	1039	3	30	9	Y	27					28
02	1036	N	980	-0-	-56	-0-	966	3	14	9	Y	13					41
03	1116	N	1058	-0-	-58	-0-	1039	3	19	9	Y	17					58
04	1020	N	1001	-0-	-19	-0-	987	3	14	9	Y	13	1	8			70
05	1085	N	839	-0-	-246	-0-	831	3	8	9	Y	7					77

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					47
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					47
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					47
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					47
04	390	N	315	-0-	-75	-0-	315	3			N	-0-					47
05	341	N	211	-0-	-130	-0-	211	3			N	-0-					47

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					36
01	437	N	437	-0-	-0-	-0-	436	3	1	9	N	1					37
02	420	N	387	-0-	-33	-0-	383	3	4	9	N	4					41
03	496	N	482	-0-	-14	-0-	479	3	3	9	N	3					44
04	427	N	427	-0-	-0-	-0-	423	3	4	9	N	4					48
05	434	N	354	-0-	-80	-0-	354	3			N	-0-					48

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					32
01	520	N	520	-0-	-0-	-0-	516	3	4	9	N	4					36
02	482	N	482	-0-	-0-	-0-	481	3	1	9	N	1					37
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					37
04	510	N	421	-0-	-89	-0-	421	3			N	-0-					37
05	527	N	381	-0-	-146	-0-	380	3	1	9	N	1					38

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	618	-0-	-33	-0-	616	3	2	9	N	2					39
01	620	N	600	-0-	-20	-0-	598	3	2	9	N	2					41
02	560	N	538	-0-	-22	-0-	536	3	2	9	N	2					43
03	620	N	500	-0-	-120	-0-	500	3			N	-0-					43
04	570	N	499	-0-	-71	-0-	499	3			N	-0-					43
05	589	N	425	-0-	-164	-0-	425	3			N	-0-					43

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1771	N	1771	-0-	-0-	-0-	1757	3	14	9	N	13	93	1			16
01	1643	N	1597	-0-	-46	-0-	1593	3	4	9	N	4					20
02	1624	N	1124	-0-	-500	-0-	1123	3	1	9	N	1					21
03	1767	N	1346	-0-	-421	-0-	1345	3	1	9	N	1					22
04	1560	N	1335	-0-	-225	-0-	1326	3	9	9	N	8					30
05	1240	N	1103	-0-	-137	-0-	1102	3	1	9	N	1					31

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	835	N	835	-0-	-0-	-0-	832	3	3	9	N	3					15
01	806	N	788	-0-	-18	-0-	787	3	1	9	N	1					16
02	756	N	646	-0-	-110	-0-	645	3	1	9	N	1					17
03	837	N	741	-0-	-96	-0-	739	3	2	9	N	2					19
04	750	N	639	-0-	-111	-0-	638	3	1	9	N	1					20
05	713	N	537	-0-	-176	-0-	536	3	1	9	N	1					21

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	535	-0-	-23	-0-	533	3	2	9	Y	2					32
01	513	N	513	-0-	-0-	-0-	510	3	3	9	Y	3					35
02	454	N	454	-0-	-0-	-0-	452	3	2	9	Y	2					37
03	527	N	487	-0-	-40	-0-	481	3	6	9	Y	5					42
04	510	N	455	-0-	-55	-0-	455	3			Y	-0-					42
05	496	N	345	-0-	-151	-0-	343	3	2	9	Y	2	2	8			42

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	699	-0-	-45	-0-	697	3	2	9	Y	2					9
01	713	N	683	-0-	-30	-0-	680	3	3	9	Y	3					12
02	644	N	603	-0-	-41	-0-	599	3	4	9	Y	4					16
03	751	N	751	-0-	-0-	-0-	745	3	6	9	Y	5					21
04	693	N	693	-0-	-0-	-0-	687	3	6	9	Y	5					26
05	682	N	573	-0-	-109	-0-	572	3	1	9	Y	1					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	511	-0-	-47	-0-	507	3	4	9	Y	4	41	1			8
01	496	N	487	-0-	-9	-0-	486	3	1	9	Y	1					9
02	504	N	466	-0-	-38	-0-	462	3	4	9	Y	4					13
03	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					13
04	480	N	470	-0-	-10	-0-	470	3			Y	-0-					13
05	527	N	423	-0-	-104	-0-	423	3			Y	-0-					13

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

12	279	N	275	-0-	-4	-0-	275	3			Y	-0-					23
01	279	N	272	-0-	-7	-0-	272	3			Y	-0-					23
02	252	N	232	-0-	-20	-0-	232	3			Y	-0-					23
03	279	N	257	-0-	-22	-0-	257	3			Y	-0-					23
04	270	N	244	-0-	-26	-0-	244	3			Y	-0-					23
05	248	N	203	-0-	-45	-0-	203	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

12	543	N	543	-0-	-0-	-0-	536	3	7	9	Y	6	1	8			34
01	539	N	539	-0-	-0-	-0-	535	3	4	9	Y	4					38
02	515	N	515	-0-	-0-	-0-	509	3	6	9	Y	5	1	8			42
03	558	N	555	-0-	-3	-0-	548	3	7	9	Y	6					48
04	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4	1	8			51
05	558	N	384	-0-	-174	-0-	383	3	1	9	Y	1					52

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

12	372	N	367	-0-	-5	-0-	367	3			Y	-0-					20
01	372	N	361	-0-	-11	-0-	361	3			Y	-0-					20
02	336	N	315	-0-	-21	-0-	315	3			Y	-0-					20
03	372	N	350	-0-	-22	-0-	350	3			Y	-0-					20
04	360	N	333	-0-	-27	-0-	333	3			Y	-0-					20
05	341	N	255	-0-	-86	-0-	255	3			Y	-0-					20

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

12	930	N	871	-0-	-59	-0-	867	3	4	9	N	4					36
01	834	N	834	-0-	-0-	-0-	832	3	2	9	N	2					38
02	812	N	775	-0-	-37	-0-	775	3			N	-0-					38
03	868	N	828	-0-	-40	-0-	828	3			N	-0-					38
04	810	N	801	-0-	-9	-0-	799	3	2	9	N	2	1	8			39
05	868	N	528	-0-	-340	-0-	528	3			N	-0-					39

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

12	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					38
01	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					38
02	196	N	136	-0-	-60	-0-	136	3			Y	-0-					38
03	527	N	136	-0-	-391	-0-	136	3			Y	-0-					38
04	420	N	122	-0-	-298	-0-	122	3			Y	-0-					38
05	155	N	71	-0-	-84	-0-	71	3			Y	-0-					38

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

12	933	N	933	-0-	-0-	-0-	931	3	2	9	N	2					38
01	905	N	905	-0-	-0-	-0-	896	3	9	9	N	8					46
02	868	N	768	-0-	-100	-0-	765	3	3	9	N	3					49
03	930	N	780	-0-	-150	-0-	778	3	2	9	N	2					51
04	873	N	873	-0-	-0-	-0-	862	3	11	9	N	10					61
05	837	N	677	-0-	-160	-0-	671	3	6	9	N	5					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	840	N	840	-0-	-0-	-0-	827	3	13	9	Y	12					56
01	837	N	812	-0-	-25	-0-	808	3	4	9	Y	4					60
02	756	N	732	-0-	-24	-0-	729	3	3	9	Y	3					63
03	837	N	798	-0-	-39	-0-	777	3	21	9	Y	19	61	1			21
04	780	N	758	-0-	-22	-0-	758	3			Y	-0-					21
05	806	N	651	-0-	-155	-0-	651	3			Y	-0-					21

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	693	-0-	-51	-0-	693	3			Y	-0-					31
01	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					31
02	633	N	633	-0-	-0-	-0-	632	3	1	9	Y	1	1	8			31
03	682	N	680	-0-	-2	-0-	680	3			Y	-0-					31
04	660	N	639	-0-	-21	-0-	639	3			Y	-0-					31
05	713	N	587	-0-	-126	-0-	587	3			Y	-0-					31

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	346	3	2	9	N	2					26
01	354	N	354	-0-	-0-	-0-	348	3	6	9	N	5					31
02	336	N	316	-0-	-20	-0-	316	3			N	-0-					31
03	341	N	326	-0-	-15	-0-	325	3	1	9	N	1					32
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					32
05	341	N	248	-0-	-93	-0-	244	3	4	9	N	4					36

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	-0-	387	3	14	9	N	13					36
01	388	N	388	-0-	-0-	-0-	375	3	13	9	N	12					48
02	364	N	359	-0-	-5	-0-	350	3	9	9	N	8					56
03	403	N	390	-0-	-13	-0-	378	3	12	9	N	11					67
04	390	N	351	-0-	-39	-0-	339	3	12	9	N	11					78
05	403	N	275	-0-	-128	-0-	266	3	9	9	N	8					86

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					17
01	290	N	290	-0-	-0-	-0-	288	3	2	9	Y	2	2	8			17
02	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					17
03	295	N	295	-0-	-0-	-0-	293	3	2	9	Y	2					19
04	270	N	268	-0-	-2	-0-	268	3			Y	-0-					19
05	279	N	219	-0-	-60	-0-	219	3			Y	-0-					19

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	486	-0-	-10	-0-	486	3			Y	-0-					27
01	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					27
02	448	N	420	-0-	-28	-0-	420	3			Y	-0-					27
03	496	N	473	-0-	-23	-0-	473	3			Y	-0-					27
04	480	N	457	-0-	-23	-0-	457	3			Y	-0-					27
05	465	N	381	-0-	-84	-0-	381	3			Y	-0-					27

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	808	-0-	-29	-0-	802	3	6	9	Y	5					13
01	781	N	781	-0-	-0-	-0-	775	3	6	9	Y	5	1	8			17
02	728	N	697	-0-	-31	-0-	693	3	4	9	Y	4					21
03	806	N	772	-0-	-34	-0-	765	3	7	9	Y	6					27
04	750	N	709	-0-	-41	-0-	708	3	1	9	Y	1					28
05	775	N	560	-0-	-215	-0-	560	3			Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	670	3	33	9	N	30					44
01	687	N	687	-0-	-0-	-0-	669	3	18	9	N	16					60
02	588	N	581	-0-	-7	-0-	562	3	19	9	N	17	75	1			2
03	713	N	632	-0-	-81	-0-	620	3	12	9	N	11					13
04	660	N	594	-0-	-66	-0-	574	3	20	9	N	18					31
05	651	N	538	-0-	-113	-0-	537	3	1	9	N	1					32

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					29
01	325	N	325	-0-	-0-	-0-	324	3	1	9	N	1					30
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					30
03	349	N	349	-0-	-0-	-0-	348	3	1	9	N	1					31
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					31
05	341	N	280	-0-	-61	-0-	279	3	1	9	N	1					32

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	437	-0-	-28	-0-	434	3	3	9	Y	3	1	8			41
01	403	N	362	-0-	-41	-0-	362	3			Y	-0-					41
02	392	N	301	-0-	-91	-0-	301	3			Y	-0-					41
03	434	N	330	-0-	-104	-0-	330	3			Y	-0-					41
04	360	N	313	-0-	-47	-0-	311	3	2	9	Y	2					43
05	341	N	287	-0-	-54	-0-	287	3			Y	-0-					43

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	343	3	2	9	Y	2					17
01	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					17
02	330	N	330	-0-	-0-	-0-	327	3	3	9	Y	3					20
03	341	N	330	-0-	-11	-0-	330	3			Y	-0-					20
04	330	N	276	-0-	-54	-0-	276	3			Y	-0-					20
05	372	N	229	-0-	-143	-0-	229	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					24
01	372	N	359	-0-	-13	-0-	359	3			Y	-0-					24
02	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					24
03	372	N	330	-0-	-42	-0-	330	3			Y	-0-					24
04	360	N	309	-0-	-51	-0-	309	3			Y	-0-					24
05	341	N	217	-0-	-124	-0-	217	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	39	40	1			22
01	403	X	-0-	-0-	-403	-0-					Y	72					94
02	5238	X	5238	-0-	-0-	-0-	5196	3	42	9	Y	38	87	1			45
03	403	X	-0-	-0-	-403	-0-					Y	55	84	1			16
04	0	X	-0-	-0-	-0-	-0-					Y	27					43
05	0	X	-0-	-0-	-0-	-0-					Y	23					66

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1125	-0-	-53	-0-	1118	3	7	9	Y	6					43
01	1090	N	1090	-0-	-0-	-0-	1081	3	9	9	Y	8					51
02	1064	N	941	-0-	-123	-0-	934	3	7	9	Y	6					57
03	1116	N	1020	-0-	-96	-0-	1016	3	4	9	Y	4					61
04	1050	N	976	-0-	-74	-0-	972	3	4	9	Y	4					65
05	1054	N	743	-0-	-311	-0-	742	3	1	9	Y	1					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1089	N	1089	-0-	-0-	-0-	1068	3	21	9	Y	19	55	1	1	8	72
01	1060	N	1060	-0-	-0-	-0-	1030	3	30	9	Y	27	2	8			97
02	980	N	926	-0-	-54	-0-	915	3	11	9	Y	10					107
03	1085	N	1008	-0-	-77	-0-	987	3	21	9	Y	19	1	8			125
04	1020	N	846	-0-	-174	-0-	838	3	8	9	Y	7	59	1			73
05	1023	N	638	-0-	-385	-0-	636	3	2	9	Y	2					75

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

12	620	N	610	-0-	-10	-0-	610	3			Y	-0-					36
01	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					36
02	560	N	528	-0-	-32	-0-	528	3			Y	-0-					36
03	620	N	572	-0-	-48	-0-	571	3	1	9	Y	1	1	8			36
04	570	N	535	-0-	-35	-0-	535	3			Y	-0-					36
05	589	N	452	-0-	-137	-0-	452	3			Y	-0-					36

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

12	744	N	679	-0-	-65	-0-	676	3	3	9	Y	3					34
01	713	N	652	-0-	-61	-0-	645	3	7	9	Y	6	2	8			38
02	616	N	611	-0-	-5	-0-	607	3	4	9	Y	4					42
03	708	N	708	-0-	-0-	-0-	704	3	4	9	Y	4					46
04	655	N	655	-0-	-0-	-0-	651	3	4	9	Y	4					50
05	682	N	493	-0-	-189	-0-	492	3	1	9	Y	1					51

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

12	87	N	87	-0-	-0-	-0-	83	3	4	9	Y	4					19
01	93	N	89	-0-	-4	-0-	89	3			Y	-0-					19
02	84	N	77	-0-	-7	-0-	77	3			Y	-0-					19
03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					19
04	90	N	85	-0-	-5	-0-	85	3			Y	-0-					19
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					19

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

12	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					44
01	625	N	625	-0-	-0-	-0-	623	3	2	9	Y	2	2	8			44
02	588	N	553	-0-	-35	-0-	551	3	2	9	Y	2	1	8			45
03	651	N	573	-0-	-78	-0-	570	3	3	9	Y	3					48
04	600	N	524	-0-	-76	-0-	522	3	2	9	Y	2	1	8			49
05	620	N	457	-0-	-163	-0-	456	3	1	9	Y	1					50

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

12	620	N	565	-0-	-55	-0-	564	3	1	9	Y	1					16
01	575	N	575	-0-	-0-	-0-	574	3	1	9	Y	1	1	8			16
02	532	N	515	-0-	-17	-0-	515	3			Y	-0-					16
03	558	N	548	-0-	-10	-0-	544	3	4	9	Y	4	1	8			19
04	570	N	499	-0-	-71	-0-	498	3	1	9	Y	1					20
05	558	N	448	-0-	-110	-0-	448	3			Y	-0-					20

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

12	201	N	201	-0-	-0-	-0-	199	3	2	9	Y	2	50	1			5
01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					5
02	168	N	164	-0-	-4	-0-	164	3			Y	-0-					5
03	186	N	165	-0-	-21	-0-	165	3			Y	-0-					5
04	180	N	159	-0-	-21	-0-	159	3			Y	-0-					5
05	186	N	152	-0-	-34	-0-	152	3			Y	-0-					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	408	-0-	-26	-0-	406	3	2	9	Y	2	1	8			27
01	389	N	389	-0-	-0-	-0-	386	3	3	9	Y	3	2	8			28
02	375	N	375	-0-	-0-	-0-	372	3	3	9	Y	3					31
03	406	N	406	-0-	-0-	-0-	400	3	6	9	Y	5					36
04	390	N	356	-0-	-34	-0-	354	3	2	9	Y	2	1	8			37
05	403	N	291	-0-	-112	-0-	290	3	1	9	Y	1					38

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2025	N	1523	-0-	-502	-0-	1520	3	3	9	Y	3	64	1	1	8	9
01	2418	N	1176	-0-	-1242	-0-	1176	3			Y	-0-					9
02	1764	N	981	-0-	-783	-0-	981	3			Y	-0-					9
03	1519	N	1028	-0-	-491	-0-	1028	3			Y	-0-					9
04	1140	N	988	-0-	-152	-0-	988	3			Y	-0-					9
05	1085	N	865	-0-	-220	-0-	865	3			Y	-0-					9

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	554	-0-	-4	-0-	552	3	2	9	Y	2	64	1	1	8	8
01	558	X	512	-0-	-46	-0-	503	3	9	9	Y	8					16
02	504	X	457	-0-	-47	-0-	451	3	6	9	Y	5					21
03	558	X	517	-0-	-41	-0-	508	3	9	9	Y	8					29
04	540	X	484	-0-	-56	-0-	483	3	1	9	Y	1					30
05	558	X	435	-0-	-123	-0-	427	3	8	9	Y	7					37

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	140	-0-	-108	-0-	140	3			Y	-0-					72
01	186	N	128	-0-	-58	-0-	128	3			Y	-0-					72
02	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					72
03	155	N	147	-0-	-8	-0-	147	3			Y	-0-					72
04	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					72
05	155	N	125	-0-	-30	-0-	125	3			Y	-0-					72

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1205	N	1205	-0-	-0-	-0-	1163	3	42	9	N	38	82	1			30
01	1311	N	1311	-0-	-0-	-0-	1302	3	9	9	N	8					38
02	1136	N	1136	-0-	-0-	-0-	1114	3	22	9	N	20					58
03	1261	N	1261	-0-	-0-	-0-	1247	3	14	9	N	13					71
04	1260	N	1047	-0-	-213	-0-	1028	3	19	9	N	17					88
05	1271	N	999	-0-	-272	-0-	991	3	8	9	N	7					95

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	243	3	53	9	N	48	95	1			26
01	336	N	336	-0-	-0-	-0-	260	3	76	9	N	69					95
02	268	N	268	-0-	-0-	-0-	234	3	34	9	N	31					126
03	332	N	332	-0-	-0-	-0-	267	3	65	9	N	59	163	1			22
04	298	N	298	-0-	-0-	-0-	253	3	45	9	N	41					63
05	248	N	234	-0-	-14	-0-	206	3	28	9	N	25					88

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	531	3	2	9	N	2					23
01	519	N	519	-0-	-0-	-0-	513	3	6	9	N	5					28
02	438	N	438	-0-	-0-	-0-	434	3	4	9	N	4					32
03	528	N	528	-0-	-0-	-0-	522	3	6	9	N	5					37
04	477	N	477	-0-	-0-	-0-	473	3	4	9	N	4					41
*05	439	N	439	-0-	-0-	-0-	438	3	1	9	N	1					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					17
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					17
02	224	N	71	-0-	-153	-0-	69	3	2	9	N	2					19
03	217	N	69	-0-	-148	-0-	68	3	1	9	N	1					20
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					20
05	93	N	42	-0-	-51	-0-	41	3	1	9	N	1					21

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

12	899	N	846	-0-	-53	-0-	838	3	8	9	N	7	40	1			13
01	868	N	868	-0-	-0-	-0-	848	3	20	9	N	18	2	8			29
02	812	N	737	-0-	-75	-0-	734	3	3	9	N	3					32
03	899	N	899	-0-	-0-	-0-	884	3	15	9	N	14					46
04	840	N	789	-0-	-51	-0-	781	3	8	9	N	7					53
05	806	N	621	-0-	-185	-0-	613	3	8	9	N	7					60

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

12	1457	N	1355	-0-	-102	-0-	1338	3	17	9	N	15	78	1			22
01	1342	N	1342	-0-	-0-	-0-	1324	3	18	9	N	16					38
02	1260	N	1174	-0-	-86	-0-	1167	3	7	9	N	6	1	8			43
03	1364	N	1314	-0-	-50	-0-	1299	3	15	9	N	14					57
04	1290	N	1255	-0-	-35	-0-	1241	3	14	9	N	13					70
05	1302	N	1039	-0-	-263	-0-	1028	3	11	9	N	10					80

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

12	465	N	415	-0-	-50	-0-	414	3	1	9	N	1					16
01	408	N	408	-0-	-0-	-0-	402	3	6	9	N	5	2	8			19
02	372	N	372	-0-	-0-	-0-	371	3	1	9	N	1					20
03	497	N	497	-0-	-0-	-0-	485	3	12	9	N	11					31
04	414	N	414	-0-	-0-	-0-	413	3	1	9	N	1					32
05	403	N	319	-0-	-84	-0-	317	3	2	9	N	2					34

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

12	0	N	-0-	-0-	-0-	-0-					Y	20	50	1			93
01	465	X	-0-	-0-	-465	-0-					Y	23					116
02	2868	X	2868	-0-	-0-	-0-	2857	3	11	9	Y	10	1	8			125
03	465	X	-0-	-0-	-465	-0-					Y	24	56	1			93
04	0	X	-0-	-0-	-0-	-0-					Y	5					98
05	0	X	-0-	-0-	-0-	-0-					Y	6					104

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

12	651	N	608	-0-	-43	-0-	608	3			Y	-0-					-0-
01	620	N	552	-0-	-68	-0-	552	3			Y	-0-					-0-
02	588	N	504	-0-	-84	-0-	504	3			Y	-0-					-0-
03	620	N	533	-0-	-87	-0-	533	3			Y	-0-					-0-
04	540	N	530	-0-	-10	-0-	530	3			Y	-0-					-0-
05	558	N	450	-0-	-108	-0-	450	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					10
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					10
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					10
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					10
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					10
05	155	N	108	-0-	-47	-0-	108	3			N	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					17
01	558	N	453	-0-	-105	-0-	453	3			N	-0-					17
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					17
03	465	N	452	-0-	-13	-0-	452	3			N	-0-					17
04	450	N	396	-0-	-54	-0-	396	3			N	-0-					17
05	496	N	377	-0-	-119	-0-	377	3			N	-0-					17

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					29
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					29
02	392	N	364	-0-	-28	-0-	364	3			N	-0-					29
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					29
04	429	N	429	-0-	-0-	-0-	423	3	6	9	N	5					34
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					34

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

12	1178	N	1107	-0-	-71	-0-	1101	3	6	9	N	5					19
01	1060	N	1060	-0-	-0-	-0-	1050	3	10	9	N	9					28
02	1036	N	947	-0-	-89	-0-	943	3	4	9	N	4					32
03	1116	N	1062	-0-	-54	-0-	1052	3	10	9	N	9					41
04	1020	N	964	-0-	-56	-0-	961	3	3	9	N	3					44
05	1054	N	777	-0-	-277	-0-	776	3	1	9	N	1					45

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

12	837	N	830	-0-	-7	-0-	824	3	6	9	N	5					35
01	811	N	811	-0-	-0-	-0-	803	3	8	9	N	7					42
02	784	N	725	-0-	-59	-0-	722	3	3	9	N	3					45
03	837	N	774	-0-	-63	-0-	767	3	7	9	N	6					51
04	780	N	703	-0-	-77	-0-	699	3	4	9	N	4					55
05	806	N	543	-0-	-263	-0-	542	3	1	9	N	1					56

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

12	1023	N	927	-0-	-96	-0-	927	3			N	-0-	5	5			45
01	958	N	958	-0-	-0-	-0-	952	3	6	9	N	5					50
02	896	N	856	-0-	-40	-0-	855	3	1	9	N	1					51
03	935	N	935	-0-	-0-	-0-	924	3	11	9	N	10					61
04	930	N	898	-0-	-32	-0-	888	3	10	9	N	9					70
05	961	N	629	-0-	-332	-0-	626	3	3	9	N	3					73

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

12	916	N	916	-0-	-0-	-0-	909	3	7	9	N	6					20
01	903	N	903	-0-	-0-	-0-	893	3	10	9	N	9					29
02	840	N	814	-0-	-26	-0-	808	3	6	9	N	5	2	8			32
03	996	N	996	-0-	-0-	-0-	989	3	7	9	N	6					38
04	1088	N	1088	-0-	-0-	-0-	1080	3	8	9	N	7					45
05	899	N	818	-0-	-81	-0-	812	3	6	9	N	5					50

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

12	868	N	848	-0-	-20	-0-	845	3	3	9	N	3					24
01	807	N	807	-0-	-0-	-0-	800	3	7	9	N	6	2	8			28
02	784	N	735	-0-	-49	-0-	732	3	3	9	N	3					31
03	837	N	805	-0-	-32	-0-	796	3	9	9	N	8					39
04	780	N	758	-0-	-22	-0-	751	3	7	9	N	6					45
05	806	N	617	-0-	-189	-0-	616	3	1	9	N	1					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	126	3	4	9	N	4					14
01	130	N	130	-0-	-0-	-0-	128	3	2	9	N	2					16
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					16
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					16
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					16
05	124	N	88	-0-	-36	-0-	88	3			N	-0-					16

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2261	-0-	-2	-0-	2219	3	42	9	N	38	44	1			26
01	2196	N	2196	-0-	-0-	-0-	2175	3	21	9	N	19					45
02	2016	N	1966	-0-	-50	-0-	1949	3	17	9	N	15					60
03	2263	N	2183	-0-	-80	-0-	2157	3	26	9	N	24	70	1			14
04	2130	N	2009	-0-	-121	-0-	2003	3	6	9	N	5					19
05	2170	N	1491	-0-	-679	-0-	1480	3	11	9	N	10					29

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	623	-0-	-90	-0-	619	3	4	9	N	4					36
01	651	N	560	-0-	-91	-0-	559	3	1	9	N	1					37
02	588	N	459	-0-	-129	-0-	459	3			N	-0-					37
03	620	N	478	-0-	-142	-0-	477	3	1	9	N	1					38
04	540	N	497	-0-	-43	-0-	496	3	1	9	N	1					39
05	496	N	388	-0-	-108	-0-	388	3			N	-0-					39

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	494	-0-	-2	-0-	490	3	4	9	Y	4	1	8			27
01	491	N	491	-0-	-0-	-0-	489	3	2	9	Y	2					29
02	448	N	443	-0-	-5	-0-	437	3	6	9	Y	5					34
03	496	N	488	-0-	-8	-0-	486	3	2	9	Y	2					36
04	480	N	457	-0-	-23	-0-	455	3	2	9	Y	2					38
05	496	N	363	-0-	-133	-0-	363	3			Y	-0-					38

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	553	N	553	-0-	-0-	-0-	544	3	9	9	N	8					36
01	589	N	559	-0-	-30	-0-	552	3	7	9	N	6					42
02	532	N	492	-0-	-40	-0-	484	3	8	9	N	7					49
03	558	N	532	-0-	-26	-0-	528	3	4	9	N	4					53
04	540	N	451	-0-	-89	-0-	447	3	4	9	N	4					57
05	558	N	374	-0-	-184	-0-	374	3			N	-0-					57

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	663	N	663	-0-	-0-	-0-	651	3	12	9	N	11					45
01	658	N	658	-0-	-0-	-0-	643	3	15	9	N	14					59
02	588	N	567	-0-	-21	-0-	558	3	9	9	N	8					67
03	651	N	588	-0-	-63	-0-	586	3	2	9	N	2					69
04	630	N	554	-0-	-76	-0-	550	3	4	9	N	4	62	1	1	8	10
05	620	N	458	-0-	-162	-0-	458	3			N	-0-					10

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	333	3	9	9	Y	8	45	1			21
01	341	N	340	-0-	-1	-0-	333	3	7	9	Y	6					27
02	336	N	316	-0-	-20	-0-	312	3	4	9	Y	4					31
03	350	N	350	-0-	-0-	-0-	342	3	8	9	Y	7					38
04	330	N	323	-0-	-7	-0-	320	3	3	9	Y	3					41
05	341	N	276	-0-	-65	-0-	273	3	3	9	Y	3					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	393	-0-	-10	-0-	393	3			Y	-0-					20
01	407	N	407	-0-	-0-	-0-	406	3	1	9	Y	1					21
02	406	N	406	-0-	-0-	-0-	405	3	1	9	Y	1					22
03	433	N	433	-0-	-0-	-0-	425	3	8	9	Y	7					29
04	418	N	418	-0-	-0-	-0-	410	3	8	9	Y	7					36
05	465	N	343	-0-	-122	-0-	341	3	2	9	Y	2					38

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0-	-0-	558	3	3	9	N	3					13
01	558	N	546	-0-	-12	-0-	543	3	3	9	N	3					16
02	504	N	494	-0-	-10	-0-	490	3	4	9	N	4					20
03	558	N	549	-0-	-9	-0-	545	3	4	9	N	4					24
04	540	N	505	-0-	-35	-0-	502	3	3	9	N	3					27
05	558	N	433	-0-	-125	-0-	432	3	1	9	N	1					28

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	225	-0-	-54	-0-	225	3			Y	-0-					17
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					17
02	243	N	243	-0-	-0-	-0-	240	3	3	9	Y	3					20
03	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					20
04	248	N	248	-0-	-0-	-0-	244	3	4	9	Y	4					24
05	279	N	172	-0-	-107	-0-	172	3			Y	-0-					24

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	88	-0-	-36	-0-	86	3	2	9	N	2					12
01	124	N	87	-0-	-37	-0-	87	3			N	-0-					12
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					12
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					12
04	90	N	60	-0-	-30	-0-	59	3	1	9	N	1					13
05	62	N	36	-0-	-26	-0-	36	3			N	-0-					13

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					48
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					48
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					48
03	291	N	291	-0-	-0-	-0-	290	3	1	9	N	1					49
04	270	N	270	-0-	-0-	-0-	269	3	1	9	N	1					50
05	279	N	208	-0-	-71	-0-	208	3			N	-0-					50

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	680	3	3	9	Y	3	1	8			38
01	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					38
02	648	N	648	-0-	-0-	-0-	646	3	2	9	Y	2	1	8			39
03	720	N	720	-0-	-0-	-0-	712	3	8	9	Y	7					46
04	707	N	707	-0-	-0-	-0-	704	3	3	9	Y	3	1	8			48
05	713	N	561	-0-	-152	-0-	560	3	1	9	Y	1					49

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	510	-0-	-17	-0-	493	3	17	9	Y	15	51	1			5
01	527	N	511	-0-	-16	-0-	509	3	2	9	Y	2					7
02	501	N	501	-0-	-0-	-0-	499	3	2	9	Y	2					9
03	518	N	518	-0-	-0-	-0-	517	3	1	9	Y	1					10
04	496	N	496	-0-	-0-	-0-	490	3	6	9	Y	5					15
05	558	N	429	-0-	-129	-0-	425	3	4	9	Y	4					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1017	-0-	-6	-0-	1010	3	7	9	Y	6					45
01	992	N	946	-0-	-46	-0-	937	3	9	9	Y	8					53
02	924	N	851	-0-	-73	-0-	843	3	8	9	Y	7					60
03	1023	N	945	-0-	-78	-0-	937	3	8	9	Y	7					67
04	930	N	916	-0-	-14	-0-	909	3	7	9	Y	6	1	8			72
05	930	N	817	-0-	-113	-0-	814	3	3	9	Y	3					75

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

12	827	N	827	-0-	-0-	-0-	820	3	7	9	N	6					38
01	809	N	809	-0-	-0-	-0-	801	3	8	9	N	7					45
02	784	N	734	-0-	-50	-0-	726	3	8	9	N	7	1	8			51
03	837	N	804	-0-	-33	-0-	791	3	13	9	N	12					63
04	780	N	725	-0-	-55	-0-	716	3	9	9	N	8					71
05	806	N	491	-0-	-315	-0-	491	3			N	-0-					71

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

12	775	N	629	-0-	-146	-0-	625	3	4	9	N	4					10
01	713	N	602	-0-	-111	-0-	598	3	4	9	N	4					14
02	616	N	538	-0-	-78	-0-	530	3	8	9	N	7					21
03	620	N	578	-0-	-42	-0-	571	3	7	9	N	6					27
04	570	N	509	-0-	-61	-0-	506	3	3	9	N	3					30
05	589	N	413	-0-	-176	-0-	412	3	1	9	N	1					31

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

12	341	N	319	-0-	-22	-0-	319	3			N	-0-					24
01	310	N	310	-0-	-0-	-0-	307	3	3	9	N	3					27
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					27
03	310	N	290	-0-	-20	-0-	288	3	2	9	N	2					29
04	300	N	269	-0-	-31	-0-	267	3	2	9	N	2					31
05	310	N	217	-0-	-93	-0-	216	3	1	9	N	1					32

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

12	930	N	849	-0-	-81	-0-	842	3	7	9	N	6					29
01	868	N	830	-0-	-38	-0-	823	3	7	9	N	6					35
02	784	N	768	-0-	-16	-0-	761	3	7	9	N	6					41
03	853	N	853	-0-	-0-	-0-	844	3	9	9	N	8					49
04	810	N	801	-0-	-9	-0-	793	3	8	9	N	7	1	8			55
05	837	N	619	-0-	-218	-0-	618	3	1	9	N	1					56

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

12	62	N	30	-0-	-32	-0-	30	3			N	-0-					8
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					8
02	56	N	36	-0-	-20	-0-	36	3			N	-0-					8
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					8
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					8
*05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

12	350	N	350	-0-	-0-	-0-	349	3	1	9	Y	1					31
01	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					31
02	336	N	329	-0-	-7	-0-	329	3			Y	-0-					31
03	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					31
04	360	N	324	-0-	-36	-0-	323	3	1	9	Y	1					32
05	372	N	263	-0-	-109	-0-	260	3	3	9	Y	3					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	376	-0-	-58	-0-	370	3	6	9	N	5	53	1			17
01	432	N	432	-0-	-0-	-0-	419	3	13	9	N	12					29
02	414	N	414	-0-	-0-	-0-	395	3	19	9	N	17					46
03	418	N	418	-0-	-0-	-0-	412	3	6	9	N	5					51
04	423	N	423	-0-	-0-	-0-	400	3	23	9	N	21	59	1			13
05	465	N	333	-0-	-132	-0-	326	3	7	9	N	6					19

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	720	N	720	-0-	-0-	-0-	716	3	4	9	Y	4					26
01	694	N	694	-0-	-0-	-0-	690	3	4	9	Y	4					30
02	672	N	632	-0-	-40	-0-	625	3	7	9	Y	6	1	8			35
03	713	N	703	-0-	-10	-0-	699	3	4	9	Y	4					39
04	660	N	655	-0-	-5	-0-	652	3	3	9	Y	3					42
05	713	N	536	-0-	-177	-0-	536	3			Y	-0-					42

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	829	-0-	-39	-0-	819	3	10	9	N	9	36	1			14
01	820	N	820	-0-	-0-	-0-	805	3	15	9	N	14					28
02	728	N	668	-0-	-60	-0-	664	3	4	9	N	4					32
03	837	N	783	-0-	-54	-0-	771	3	12	9	N	11					43
04	780	N	727	-0-	-53	-0-	714	3	13	9	N	12					55
05	744	N	538	-0-	-206	-0-	534	3	4	9	N	4					59

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	999	N	999	-0-	-0-	-0-	985	3	14	9	Y	13					36
01	974	N	974	-0-	-0-	-0-	957	3	17	9	Y	15	2	8			49
02	952	N	875	-0-	-77	-0-	863	3	12	9	Y	11					60
03	992	N	939	-0-	-53	-0-	926	3	13	9	Y	12					72
04	930	N	915	-0-	-15	-0-	905	3	10	9	Y	9					81
05	961	N	734	-0-	-227	-0-	726	3	8	9	Y	7					88

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	779	N	779	-0-	-0-	-0-	777	3	2	9	N	2					21
01	744	N	716	-0-	-28	-0-	716	3			N	-0-					21
02	700	N	655	-0-	-45	-0-	653	3	2	9	N	2					23
03	775	N	723	-0-	-52	-0-	716	3	7	9	N	6					29
04	705	N	705	-0-	-0-	-0-	699	3	6	9	N	5					34
05	713	N	538	-0-	-175	-0-	537	3	1	9	N	1					35

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1041	-0-	-75	-0-	1021	3	20	9	N	18					55
01	992	N	980	-0-	-12	-0-	968	3	12	9	N	11					66
02	924	N	904	-0-	-20	-0-	886	3	18	9	N	16	56	1			26
03	1054	N	969	-0-	-85	-0-	952	3	17	9	N	15					41
04	960	N	905	-0-	-55	-0-	893	3	12	9	N	11					52
05	992	N	728	-0-	-264	-0-	721	3	7	9	N	6					58

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1188	-0-	-52	-0-	1187	3	1	9	N	1					80
01	1209	N	1179	-0-	-30	-0-	1175	3	4	9	N	4					84
02	1117	N	1117	-0-	-0-	-0-	1114	3	3	9	N	3					87
03	1201	N	1201	-0-	-0-	-0-	1200	3	1	9	N	1					88
04	1160	N	1160	-0-	-0-	-0-	1157	3	3	9	N	3	1	8			90
05	1240	N	1024	-0-	-216	-0-	1023	3	1	9	N	1					91

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	292	3	4	9	N	4					20
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					20
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					20
03	310	N	259	-0-	-51	-0-	258	3	1	9	N	1					21
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					21
05	279	N	205	-0-	-74	-0-	205	3			N	-0-					21

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

12	971	N	971	-0-	-0-	-0-	967	3	4	9	N	4					16
01	996	N	996	-0-	-0-	-0-	975	3	21	9	N	19					35
02	956	N	956	-0-	-0-	-0-	949	3	7	9	N	6					41
03	1020	N	1020	-0-	-0-	-0-	1007	3	13	9	N	12					53
04	960	N	932	-0-	-28	-0-	920	3	12	9	N	11	50	1			14
05	1054	N	589	-0-	-465	-0-	582	3	7	9	N	6					20

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

12	899	N	896	-0-	-3	-0-	895	3	1	9	N	1	1	8			20
01	806	N	745	-0-	-61	-0-	742	3	3	9	N	3					23
02	812	N	336	-0-	-476	-0-	336	3			N	-0-					23
03	899	N	827	-0-	-72	-0-	827	3			N	-0-					23
04	720	N	549	-0-	-171	-0-	549	3			N	-0-					23
*05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					23

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

12	2759	X	6	-0-	-2753	-0-	6	3			N	-0-					-0-
01	2759	X	52	-0-	-2707	-0-	52	3			N	-0-					-0-
02	2492	X	44	-0-	-2448	-0-	44	3			N	-0-					-0-
03	31	X	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	60	X	6	-0-	-54	-0-	6	3			N	-0-					-0-
05	62	X	6	-0-	-56	-0-	6	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

12	806	N	773	-0-	-33	-0-	769	3	4	9	N	4					23
01	744	N	742	-0-	-2	-0-	734	3	8	9	N	7	2	8			28
02	700	N	660	-0-	-40	-0-	653	3	7	9	N	6					34
03	775	N	716	-0-	-59	-0-	709	3	7	9	N	6	1	8			39
04	720	N	659	-0-	-61	-0-	655	3	4	9	N	4	1	8			42
05	744	N	496	-0-	-248	-0-	493	3	3	9	N	3					45

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

12	1023	N	938	-0-	-85	-0-	930	3	8	9	N	7	35	1			17
01	963	N	963	-0-	-0-	-0-	953	3	10	9	N	9					26
02	896	N	806	-0-	-90	-0-	795	3	11	9	N	10					36
03	930	N	888	-0-	-42	-0-	880	3	8	9	N	7					43
04	930	N	846	-0-	-84	-0-	839	3	7	9	N	6					49
05	899	N	636	-0-	-263	-0-	628	3	8	9	N	7					56

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

12	806	N	773	-0-	-33	-0-	754	3	19	9	N	17					41
01	744	N	731	-0-	-13	-0-	720	3	11	9	N	10					51
02	672	N	660	-0-	-12	-0-	651	3	9	9	N	8					59
03	775	N	733	-0-	-42	-0-	726	3	7	9	N	6	44	1			21
04	720	N	681	-0-	-39	-0-	673	3	8	9	N	7					28
05	744	N	628	-0-	-116	-0-	620	3	8	9	N	7					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	670	-0-	-12	-0-	646	3	24	9	Y	22	53	1			22
01	664	N	664	-0-	-0-	-0-	641	3	23	9	Y	21					43
02	655	N	655	-0-	-0-	-0-	620	3	35	9	Y	32					75
03	706	N	706	-0-	-0-	-0-	674	3	32	9	Y	29					104
04	677	N	677	-0-	-0-	-0-	648	3	29	9	Y	26	100	1			30
05	713	N	579	-0-	-134	-0-	558	3	21	9	Y	19					49

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					41
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					41
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					41
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					41
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					41
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					41

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	457	-0-	-70	-0-	454	3	3	9	N	3					45
01	564	N	564	-0-	-0-	-0-	558	3	6	9	N	5					50
02	497	N	497	-0-	-0-	-0-	489	3	8	9	N	7					57
03	465	N	431	-0-	-34	-0-	429	3	2	9	N	2					59
04	510	N	468	-0-	-42	-0-	458	3	10	9	N	9					68
05	527	N	324	-0-	-203	-0-	321	3	3	9	N	3					71

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	345	-0-	-27	-0-	342	3	3	9	N	3	50	1			16
01	372	N	337	-0-	-35	-0-	331	3	6	9	N	5					21
02	308	N	307	-0-	-1	-0-	301	3	6	9	N	5					26
03	341	N	328	-0-	-13	-0-	327	3	1	9	N	1					27
04	330	N	319	-0-	-11	-0-	318	3	1	9	N	1					28
05	341	N	262	-0-	-79	-0-	261	3	1	9	N	1					29

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	766	-0-	-40	-0-	765	3	1	9	N	1					22
01	730	N	730	-0-	-0-	-0-	728	3	2	9	N	2	2	8			22
02	728	N	635	-0-	-93	-0-	633	3	2	9	N	2					24
03	775	N	683	-0-	-92	-0-	679	3	4	9	N	4					28
04	720	N	603	-0-	-117	-0-	602	3	1	9	N	1					29
05	713	N	472	-0-	-241	-0-	471	3	1	9	N	1					30

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1670	-0-	-469	-0-	1648	3	22	9	N	20	53	1			16
01	2117	N	2117	-0-	-0-	-0-	2089	3	28	9	N	25					41
02	1820	N	1236	-0-	-584	-0-	1223	3	13	9	N	12					53
03	1674	N	1531	-0-	-143	-0-	1508	3	23	9	N	21	55	1			19
04	2040	N	1304	-0-	-736	-0-	1301	3	3	9	N	3	1	8			21
05	1364	N	882	-0-	-482	-0-	875	3	7	9	N	6					27

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	914	N	914	-0-	-0-	-0-	910	3	4	9	N	4					23
01	900	N	900	-0-	-0-	-0-	891	3	9	9	N	8					31
02	840	N	798	-0-	-42	-0-	792	3	6	9	N	5	1	8			35
03	899	N	780	-0-	-119	-0-	777	3	3	9	N	3					38
04	870	N	617	-0-	-253	-0-	611	3	6	9	N	5	1	8			42
05	899	N	631	-0-	-268	-0-	629	3	2	9	N	2					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	809	N	809	-0-	-0-	-0-	800	3	9	9	N	8	42	1			17
01	867	N	867	-0-	-0-	-0-	850	3	17	9	N	15					32
02	814	N	814	-0-	-0-	-0-	803	3	11	9	N	10					42
03	806	N	740	-0-	-66	-0-	728	3	12	9	N	11					53
04	840	N	669	-0-	-171	-0-	666	3	3	9	N	3					56
05	899	N	457	-0-	-442	-0-	454	3	3	9	N	3					59

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	770	-0-	-36	-0-	770	3			Y	-0-					47
01	899	N	768	-0-	-131	-0-	768	3			Y	-0-					47
02	784	N	783	-0-	-1	-0-	783	3			Y	-0-					47
03	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					47
04	816	N	816	-0-	-0-	-0-	815	3	1	9	Y	1	1	8			47
05	868	N	662	-0-	-206	-0-	662	3			Y	-0-					47

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					38
01	465	N	440	-0-	-25	-0-	440	3			N	-0-					38
02	392	N	377	-0-	-15	-0-	373	3	4	9	N	4					42
03	465	N	428	-0-	-37	-0-	426	3	2	9	N	2					44
04	420	N	387	-0-	-33	-0-	387	3			N	-0-					44
05	403	N	271	-0-	-132	-0-	270	3	1	9	N	1					45

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	922	N	922	-0-	-0-	-0-	913	3	9	9	N	8					27
01	999	N	999	-0-	-0-	-0-	990	3	9	9	N	8					35
02	887	N	887	-0-	-0-	-0-	858	3	29	9	N	26					61
03	434	N	355	-0-	-79	-0-	353	3	2	9	N	2					63
04	647	N	647	-0-	-0-	-0-	639	3	8	9	N	7					70
05	434	N	164	-0-	-270	-0-	164	3			N	-0-					70

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	462	-0-	-34	-0-	460	3	2	9	N	2	1	8			32
01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					32
02	420	N	369	-0-	-51	-0-	369	3			N	-0-					32
03	465	N	416	-0-	-49	-0-	414	3	2	9	N	2					34
04	450	N	418	-0-	-32	-0-	417	3	1	9	N	1					35
05	403	N	338	-0-	-65	-0-	336	3	2	9	N	2					37

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	699	N	699	-0-	-0-	-0-	696	3	3	9	Y	3					34
01	651	N	481	-0-	-170	-0-	480	3	1	9	Y	1					35
02	616	N	389	-0-	-227	-0-	389	3			Y	-0-					35
03	713	N	408	-0-	-305	-0-	408	3			Y	-0-					35
04	480	N	438	-0-	-42	-0-	438	3			Y	-0-					35
05	434	N	228	-0-	-206	-0-	228	3			Y	-0-					35

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1044	N	1044	-0-	-0-	-0-	1031	3	13	9	N	12					42
01	1023	N	1023	-0-	-0-	-0-	999	3	24	9	N	22					64
02	981	N	981	-0-	-0-	-0-	966	3	15	9	N	14	51	1	1	8	26
03	1054	N	1001	-0-	-53	-0-	988	3	13	9	N	12					38
04	990	N	923	-0-	-67	-0-	915	3	8	9	N	7					45
05	1085	N	726	-0-	-359	-0-	717	3	9	9	N	8					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	597	-0-	-23	-0-	588	3	9	9	N	8	36	1			15
01	589	N	492	-0-	-97	-0-	485	3	7	9	N	6					21
02	560	N	400	-0-	-160	-0-	397	3	3	9	N	3					24
03	589	N	394	-0-	-195	-0-	388	3	6	9	N	5	2	8			27
04	538	N	538	-0-	-0-	-0-	530	3	8	9	N	7					34
05	434	N	411	-0-	-23	-0-	405	3	6	9	N	5					39

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	838	N	838	-0-	-0-	-0-	832	3	6	9	Y	5	40	1	1	8	19
01	837	N	791	-0-	-46	-0-	791	3			Y	-0-					19
02	840	N	709	-0-	-131	-0-	709	3			Y	-0-					19
03	837	N	789	-0-	-48	-0-	786	3	3	9	Y	3					22
04	780	N	771	-0-	-9	-0-	759	3	12	9	Y	11	1	8			32
05	775	N	669	-0-	-106	-0-	656	3	13	9	Y	12					44

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	185	-0-	-32	-0-	177	3	8	9	N	7					44
01	194	N	194	-0-	-0-	-0-	188	3	6	9	N	5					49
02	196	N	130	-0-	-66	-0-	128	3	2	9	N	2					51
03	186	N	139	-0-	-47	-0-	135	3	4	9	N	4					55
04	180	N	160	-0-	-20	-0-	157	3	3	9	N	3					58
05	155	N	109	-0-	-46	-0-	108	3	1	9	N	1					59

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	994	-0-	-29	-0-	991	3	3	9	N	3					45
01	974	N	974	-0-	-0-	-0-	959	3	15	9	N	14					59
02	952	N	828	-0-	-124	-0-	816	3	12	9	N	11					70
03	994	N	994	-0-	-0-	-0-	985	3	9	9	N	8					78
04	960	N	767	-0-	-193	-0-	764	3	3	9	N	3					81
05	930	N	393	-0-	-537	-0-	390	3	3	9	N	3					84

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	257	3	2	9	N	2					34
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					34
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					34
03	217	N	190	-0-	-27	-0-	190	3			N	-0-					34
04	210	N	176	-0-	-34	-0-	175	3	1	9	N	1					35
05	217	N	123	-0-	-94	-0-	123	3			N	-0-					35

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	679	-0-	-3	-0-	668	3	11	9	Y	10					32
01	683	N	683	-0-	-0-	-0-	670	3	13	9	Y	12					44
02	630	N	630	-0-	-0-	-0-	621	3	9	9	Y	8					52
03	710	N	710	-0-	-0-	-0-	695	3	15	9	Y	14					66
04	692	N	692	-0-	-0-	-0-	678	3	14	9	Y	13					79
05	713	N	586	-0-	-127	-0-	578	3	8	9	Y	7					86

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					44
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					44
02	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					44
03	155	N	131	-0-	-24	-0-	131	3			Y	-0-					44
04	150	N	128	-0-	-22	-0-	128	3			Y	-0-					44
05	155	N	97	-0-	-58	-0-	97	3			Y	-0-					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	824	-0-	-168	-0-	818	3	6	9	N	5	39	1			14
01	961	N	933	-0-	-28	-0-	926	3	7	9	N	6					20
02	868	N	792	-0-	-76	-0-	784	3	8	9	N	7					27
03	837	N	741	-0-	-96	-0-	740	3	1	9	N	1					28
04	900	N	774	-0-	-126	-0-	770	3	4	9	N	4					32
05	868	N	755	-0-	-113	-0-	749	3	6	9	N	5					37

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	342	3	2	9	N	2					37
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					37
02	308	N	296	-0-	-12	-0-	296	3			N	-0-					37
03	341	N	319	-0-	-22	-0-	318	3	1	9	N	1					38
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					38
05	341	N	278	-0-	-63	-0-	278	3			N	-0-					38

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	829	-0-	-39	-0-	829	3			Y	-0-					16
01	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					16
02	756	N	706	-0-	-50	-0-	706	3			Y	-0-					16
03	837	N	756	-0-	-81	-0-	756	3			Y	-0-					16
04	780	N	727	-0-	-53	-0-	727	3			Y	-0-					16
05	775	N	560	-0-	-215	-0-	560	3			Y	-0-					16

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	545	-0-	-75	-0-	545	3			N	-0-					22
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					22
02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					22
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					22
04	540	N	530	-0-	-10	-0-	530	3			N	-0-					22
05	899	N	361	-0-	-538	-0-	361	3			N	-0-					22

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	360	-0-	-12	-0-	359	3	1	9	N	1					27
01	351	N	351	-0-	-0-	-0-	350	3	1	9	N	1					28
02	336	N	320	-0-	-16	-0-	319	3	1	9	N	1					29
03	372	N	350	-0-	-22	-0-	348	3	2	9	N	2					31
04	341	N	341	-0-	-0-	-0-	335	3	6	9	N	5	1	8			35
05	341	N	287	-0-	-54	-0-	287	3			N	-0-					35

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	633	-0-	-49	-0-	624	3	9	9	Y	8	53	1	1	8	17
01	620	N	604	-0-	-16	-0-	598	3	6	9	Y	5					22
02	588	N	541	-0-	-47	-0-	533	3	8	9	Y	7					29
03	620	N	477	-0-	-143	-0-	474	3	3	9	Y	3					32
04	570	N	553	-0-	-17	-0-	550	3	3	9	Y	3					35
05	589	N	358	-0-	-231	-0-	357	3	1	9	Y	1					36

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1398	-0-	-90	-0-	1386	3	12	9	N	11					28
01	1380	N	1380	-0-	-0-	-0-	1358	3	22	9	N	20					48
02	1344	N	1234	-0-	-110	-0-	1225	3	9	9	N	8					56
03	1420	N	1420	-0-	-0-	-0-	1400	3	20	9	N	18					74
04	1350	N	1320	-0-	-30	-0-	1309	3	11	9	N	10					84
05	1364	N	980	-0-	-384	-0-	974	3	6	9	N	5					89

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	312	-0-	-29	-0-	308	3	4	9	Y	4					43
01	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					43
02	280	N	257	-0-	-23	-0-	257	3			Y	-0-					43
03	310	N	296	-0-	-14	-0-	296	3			Y	-0-					43
04	300	N	278	-0-	-22	-0-	278	3			Y	-0-					43
05	279	N	198	-0-	-81	-0-	198	3			Y	-0-					43

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	421	-0-	-44	-0-	419	3	2	9	Y	2					34
01	496	N	446	-0-	-50	-0-	444	3	2	9	Y	2					36
02	454	N	454	-0-	-0-	-0-	450	3	4	9	Y	4	1	8			39
03	494	N	494	-0-	-0-	-0-	488	3	6	9	Y	5					44
04	420	N	415	-0-	-5	-0-	411	3	4	9	Y	4					48
05	496	N	361	-0-	-135	-0-	360	3	1	9	Y	1					49

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	254	-0-	-25	-0-	251	3	3	9	N	3	21	1			30
01	279	N	239	-0-	-40	-0-	239	3			N	-0-					30
02	252	N	223	-0-	-29	-0-	223	3			N	-0-					30
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					30
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					30
05	248	N	190	-0-	-58	-0-	190	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	516	3	1	9	Y	1					39
01	496	N	468	-0-	-28	-0-	460	3	8	9	Y	7	2	8			44
02	476	N	432	-0-	-44	-0-	424	3	8	9	Y	7	1	8			50
03	527	N	465	-0-	-62	-0-	462	3	3	9	Y	3					53
04	450	N	424	-0-	-26	-0-	421	3	3	9	Y	3	1	8			55
05	465	N	367	-0-	-98	-0-	366	3	1	9	Y	1					56

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	545	-0-	-13	-0-	543	3	2	9	Y	2					47
01	518	N	518	-0-	-0-	-0-	506	3	12	9	Y	11					58
02	476	N	452	-0-	-24	-0-	444	3	8	9	Y	7					65
03	558	N	480	-0-	-78	-0-	479	3	1	9	Y	1					66
04	510	N	437	-0-	-73	-0-	431	3	6	9	Y	5					71
05	496	N	245	-0-	-251	-0-	242	3	3	9	Y	3					74

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1221	N	1221	-0-	-0-	-0-	1181	3	40	9	N	36	51	1			14
01	1251	N	1251	-0-	-0-	-0-	1185	3	66	9	N	60					74
02	1153	N	1153	-0-	-0-	-0-	1107	3	46	9	N	42	48	1			68
03	1272	N	1272	-0-	-0-	-0-	1229	3	43	9	N	39	94	1			13
04	1200	N	1155	-0-	-45	-0-	1127	3	28	9	N	25					38
05	1240	N	864	-0-	-376	-0-	844	3	20	9	N	18					56

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	774	-0-	-1	-0-	774	3			Y	-0-					-0-
01	775	N	752	-0-	-23	-0-	752	3			Y	-0-					-0-
02	728	N	690	-0-	-38	-0-	690	3			Y	-0-					-0-
03	775	N	760	-0-	-15	-0-	760	3			Y	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
05	775	N	654	-0-	-121	-0-	654	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	661	N	661	-0-	-0-	-0-	659	3	2	9	Y	2	39	1			12
01	620	N	577	-0-	-43	-0-	576	3	1	9	Y	1					13
02	616	N	487	-0-	-129	-0-	487	3			Y	-0-					13
03	651	N	540	-0-	-111	-0-	540	3			Y	-0-					13
04	570	N	487	-0-	-83	-0-	487	3			Y	-0-					13
05	527	N	409	-0-	-118	-0-	409	3			Y	-0-					13

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	751	-0-	-303	-0-	748	3	3	9	N	3	1	8			36
01	992	N	757	-0-	-235	-0-	754	3	3	9	N	3					39
02	702	N	702	-0-	-0-	-0-	699	3	3	9	N	3					42
03	780	N	780	-0-	-0-	-0-	772	3	8	9	N	7	1	8			48
04	720	N	718	-0-	-2	-0-	715	3	3	9	N	3					51
05	775	N	587	-0-	-188	-0-	586	3	1	9	N	1					52

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	399	-0-	-97	-0-	398	3	1	9	Y	1					32
01	434	N	418	-0-	-16	-0-	414	3	4	9	Y	4					36
02	420	N	378	-0-	-42	-0-	376	3	2	9	Y	2					38
03	403	N	388	-0-	-15	-0-	387	3	1	9	Y	1					39
04	390	N	369	-0-	-21	-0-	366	3	3	9	Y	3					42
05	434	N	340	-0-	-94	-0-	337	3	3	9	Y	3					45

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	590	-0-	-247	-0-	589	3	1	9	Y	1					16
01	806	N	595	-0-	-211	-0-	594	3	1	9	Y	1					17
02	644	N	562	-0-	-82	-0-	562	3			Y	-0-					17
03	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					17
04	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					17
05	620	N	525	-0-	-95	-0-	525	3			Y	-0-					17

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	339	-0-	-2	-0-	339	3			Y	-0-					35
01	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					35
02	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					35
03	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					35
04	330	N	239	-0-	-91	-0-	239	3			Y	-0-					35
05	403	N	195	-0-	-208	-0-	195	3			Y	-0-					35

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	521	-0-	-6	-0-	517	3	4	9	Y	4					12
01	538	N	538	-0-	-0-	-0-	534	3	4	9	Y	4					16
02	489	N	489	-0-	-0-	-0-	485	3	4	9	Y	4					20
03	527	N	527	-0-	-0-	-0-	524	3	3	9	Y	3					23
04	510	N	499	-0-	-11	-0-	496	3	3	9	Y	3					26
05	527	N	397	-0-	-130	-0-	395	3	2	9	Y	2					28

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	863	-0-	-36	-0-	862	3	1	9	Y	1	1	8			20
01	837	N	818	-0-	-19	-0-	818	3			Y	-0-					20
02	784	N	743	-0-	-41	-0-	743	3			Y	-0-					20
03	868	N	805	-0-	-63	-0-	805	3			Y	-0-					20
04	780	N	769	-0-	-11	-0-	768	3	1	9	Y	1	1	8			20
05	837	N	625	-0-	-212	-0-	625	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	514	-0-	-44	-0-	512	3	2	9	N	2					22
01	589	N	572	-0-	-17	-0-	570	3	2	9	N	2					24
02	476	N	434	-0-	-42	-0-	417	3	17	9	N	15					39
03	590	N	590	-0-	-0-	-0-	572	3	18	9	N	16					55
04	645	N	645	-0-	-0-	-0-	615	3	30	9	N	27					82
*05	537	N	537	-0-	-0-	-0-	531	3	6	9	N	5					87

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

12	744	N	733	-0-	-11	-0-	725	3	8	9	N	7					31
01	713	N	702	-0-	-11	-0-	698	3	4	9	N	4					35
02	728	N	621	-0-	-107	-0-	621	3			N	-0-					35
03	744	N	686	-0-	-58	-0-	684	3	2	9	N	2					37
04	690	N	642	-0-	-48	-0-	641	3	1	9	N	1					38
05	682	N	484	-0-	-198	-0-	483	3	1	9	N	1					39

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

12	1054	N	1037	-0-	-17	-0-	1028	3	9	9	Y	8					28
01	1006	N	1006	-0-	-0-	-0-	997	3	9	9	Y	8					36
02	952	N	936	-0-	-16	-0-	922	3	14	9	Y	13					49
03	1030	N	1030	-0-	-0-	-0-	1016	3	14	9	Y	13	1	8			61
04	977	N	977	-0-	-0-	-0-	973	3	4	9	Y	4					65
05	1023	N	783	-0-	-240	-0-	780	3	3	9	Y	3					68

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

12	806	N	777	-0-	-29	-0-	774	3	3	9	Y	3					22
01	773	N	773	-0-	-0-	-0-	766	3	7	9	Y	6					28
02	727	N	727	-0-	-0-	-0-	724	3	3	9	Y	3					31
03	775	N	762	-0-	-13	-0-	759	3	3	9	Y	3					34
04	750	N	718	-0-	-32	-0-	714	3	4	9	Y	4					38
05	806	N	639	-0-	-167	-0-	636	3	3	9	Y	3					41

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

12	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					29
01	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					29
02	451	N	451	-0-	-0-	-0-	450	3	1	9	Y	1	1	8			29
03	496	N	495	-0-	-1	-0-	495	3			Y	-0-					29
04	480	N	466	-0-	-14	-0-	464	3	2	9	Y	2					31
05	496	N	389	-0-	-107	-0-	388	3	1	9	Y	1					32

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

12	558	N	501	-0-	-57	-0-	500	3	1	9	N	1					27
01	558	N	463	-0-	-95	-0-	459	3	4	9	N	4					31
02	476	N	439	-0-	-37	-0-	438	3	1	9	N	1					32
03	542	N	542	-0-	-0-	-0-	539	3	3	9	N	3					35
04	561	N	561	-0-	-0-	-0-	552	3	9	9	N	8					43
05	496	N	405	-0-	-91	-0-	402	3	3	9	N	3					46

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

12	434	N	390	-0-	-44	-0-	384	3	6	9	N	5					26
01	403	N	375	-0-	-28	-0-	369	3	6	9	N	5					31
02	392	N	322	-0-	-70	-0-	321	3	1	9	N	1					32
03	403	N	333	-0-	-70	-0-	330	3	3	9	N	3					35
04	360	N	264	-0-	-96	-0-	263	3	1	9	N	1					36
05	372	N	310	-0-	-62	-0-	310	3			N	-0-					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					20
01	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					20
02	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					20
03	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					20
04	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					20
05	93	N	65	-0-	-28	-0-	65	3			Y	-0-					20

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	679	-0-	-34	-0-	673	3	6	9	Y	5	50	1			8
01	658	N	658	-0-	-0-	-0-	649	3	9	9	Y	8					16
02	644	N	588	-0-	-56	-0-	580	3	8	9	Y	7					23
03	682	N	643	-0-	-39	-0-	634	3	9	9	Y	8					31
04	630	N	556	-0-	-74	-0-	555	3	1	9	Y	1					32
05	651	N	486	-0-	-165	-0-	483	3	3	9	Y	3					35

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
04	750	N	684	-0-	-66	-0-	684	3			Y	-0-					-0-
05	775	N	555	-0-	-220	-0-	555	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0-	-0-	421	3	2	9	Y	2	62	1			12
01	527	N	434	-0-	-93	-0-	427	3	7	9	Y	6	2	8			16
02	420	N	392	-0-	-28	-0-	371	3	21	9	Y	19					35
03	434	N	404	-0-	-30	-0-	389	3	15	9	Y	14					49
04	420	N	343	-0-	-77	-0-	330	3	13	9	Y	12	1	8			60
05	434	N	190	-0-	-244	-0-	184	3	6	9	Y	5					65

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	357	N	357	-0-	-0-	-0-	309	3	48	9	N	44	97	1			53
01	386	N	386	-0-	-0-	-0-	330	3	56	9	N	51					104
02	370	N	370	-0-	-0-	-0-	309	3	61	9	N	55					159
03	409	N	409	-0-	-0-	-0-	343	3	66	9	N	60	164	1			55
04	361	N	361	-0-	-0-	-0-	320	3	41	9	N	37					92
05	310	N	290	-0-	-20	-0-	257	3	33	9	N	30					122

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	520	-0-	-69	-0-	520	3			N	-0-					40
01	527	N	508	-0-	-19	-0-	505	3	3	9	N	3					43
02	504	N	439	-0-	-65	-0-	431	3	8	9	N	7					50
03	527	N	476	-0-	-51	-0-	467	3	9	9	N	8					58
04	480	N	423	-0-	-57	-0-	423	3			N	-0-					58
05	496	N	379	-0-	-117	-0-	377	3	2	9	N	2					60

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	615	-0-	-36	-0-	614	3	1	9	N	1					16
01	651	N	596	-0-	-55	-0-	595	3	1	9	N	1					17
02	560	N	529	-0-	-31	-0-	529	3			N	-0-					17
03	620	N	603	-0-	-17	-0-	597	3	6	9	N	5					22
04	570	N	533	-0-	-37	-0-	526	3	7	9	N	6					28
05	589	N	468	-0-	-121	-0-	467	3	1	9	N	1					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	835	-0-	-2	-0-	833	3	2	9	N	2					17
01	837	N	810	-0-	-27	-0-	804	3	6	9	N	5					22
02	756	N	738	-0-	-18	-0-	737	3	1	9	N	1					23
03	837	N	830	-0-	-7	-0-	830	3			N	-0-					23
04	815	N	815	-0-	-0-	-0-	811	3	4	9	N	4					27
05	806	N	724	-0-	-82	-0-	724	3			N	-0-					27

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1239	-0-	-1	-0-	1239	3			Y	-0-					-0-
01	1209	N	1193	-0-	-16	-0-	1193	3			Y	-0-					-0-
02	1120	N	1039	-0-	-81	-0-	1039	3			Y	-0-					-0-
03	1240	N	1136	-0-	-104	-0-	1136	3			Y	-0-					-0-
04	1140	N	1038	-0-	-102	-0-	1038	3			Y	-0-					-0-
05	1147	N	875	-0-	-272	-0-	875	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	548	3	2	9	Y	2					17
01	574	N	574	-0-	-0-	-0-	562	3	12	9	Y	11					28
02	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					28
03	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					28
04	570	N	547	-0-	-23	-0-	546	3	1	9	Y	1					29
05	620	N	459	-0-	-161	-0-	459	3			Y	-0-					29

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					21
01	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					21
02	364	N	305	-0-	-59	-0-	305	3			Y	-0-					21
03	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					21
04	390	N	340	-0-	-50	-0-	340	3			Y	-0-					21
05	341	N	223	-0-	-118	-0-	223	3			Y	-0-					21

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		775	-0-	775	775	775	3			Y	-0-					20
02	T. A.		1251	-0-	1251	2026	1251	3			Y	-0-					20
03	T. A.		530	-0-	530	2556	530	3			Y	-0-					20
04	T. A.		411	-0-	411	2967	411	3			Y	-0-					20
*05	3311	X	344	-0-	-2967	-0-	344	3			Y	-0-					20

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1710	N	1710	-0-	-0-	-0-	1706	3	4	9	N	4					61
01	1886	N	1886	-0-	-0-	-0-	1879	3	7	9	N	6					67
02	1836	N	1836	-0-	-0-	-0-	1822	3	14	9	N	13					80
03	1988	N	1988	-0-	-0-	-0-	1937	3	51	9	N	46	106	1			20
04	1830	N	1754	-0-	-76	-0-	1747	3	7	9	N	6					26
05	2046	N	1193	-0-	-853	-0-	1191	3	2	9	N	2					28

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	408	3	4	9	N	4					14
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					14
02	364	N	361	-0-	-3	-0-	361	3			N	-0-					14
03	409	N	409	-0-	-0-	-0-	407	3	2	9	N	2					16
04	390	N	367	-0-	-23	-0-	364	3	3	9	N	3					19
05	403	N	305	-0-	-98	-0-	305	3			N	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1006	-0-	-79	-0-	1006	3			Y	-0-					-0-
01	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-
02	1036	N	955	-0-	-81	-0-	955	3			Y	-0-					-0-
03	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					-0-
04	1050	N	947	-0-	-103	-0-	947	3			Y	-0-					-0-
05	1054	N	780	-0-	-274	-0-	780	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					28
01	390	N	390	-0-	-0-	-0-	389	3	1	9	Y	1					29
02	336	N	321	-0-	-15	-0-	321	3			Y	-0-					29
03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					29
04	390	N	346	-0-	-44	-0-	346	3			Y	-0-					29
05	341	N	245	-0-	-96	-0-	244	3	1	9	Y	1					30

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

12	899	N	796	-0-	-103	-0-	796	3			N	-0-					19
01	837	N	815	-0-	-22	-0-	815	3			N	-0-					19
02	728	N	643	-0-	-85	-0-	641	3	2	9	N	2					21
03	848	N	848	-0-	-0-	-0-	842	3	6	9	N	5					26
04	780	N	744	-0-	-36	-0-	744	3			N	-0-					26
05	713	N	651	-0-	-62	-0-	651	3			N	-0-					26

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

12	877	N	877	-0-	-0-	-0-	874	3	3	9	Y	3	40	1			15
01	868	N	847	-0-	-21	-0-	845	3	2	9	Y	2					17
02	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					17
03	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					17
04	876	N	876	-0-	-0-	-0-	869	3	7	9	Y	6					23
05	961	N	697	-0-	-264	-0-	690	3	7	9	Y	6					29

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

12	651	N	626	-0-	-25	-0-	625	3	1	9	N	1					29
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					29
02	588	N	565	-0-	-23	-0-	563	3	2	9	N	2					31
03	620	N	607	-0-	-13	-0-	603	3	4	9	N	4					35
04	600	N	600	-0-	-0-	-0-	598	3	2	9	N	2					37
05	620	N	517	-0-	-103	-0-	513	3	4	9	N	4					41

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

12	684	N	684	-0-	-0-	-0-	675	3	9	9	Y	8					34
01	671	N	671	-0-	-0-	-0-	650	3	21	9	Y	19					53
02	635	N	635	-0-	-0-	-0-	629	3	6	9	Y	5					58
03	682	N	680	-0-	-2	-0-	679	3	1	9	Y	1					59
04	672	N	672	-0-	-0-	-0-	651	3	21	9	Y	19	64	1	1	8	13
05	713	N	531	-0-	-182	-0-	531	3			Y	-0-					13

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

12	980	N	980	-0-	-0-	-0-	973	3	7	9	Y	6					30
01	956	N	956	-0-	-0-	-0-	950	3	6	9	Y	5	1	8			34
02	896	N	861	-0-	-35	-0-	857	3	4	9	Y	4					38
03	992	N	850	-0-	-142	-0-	850	3			Y	-0-					38
04	930	N	891	-0-	-39	-0-	887	3	4	9	Y	4					42
05	961	N	696	-0-	-265	-0-	695	3	1	9	Y	1					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	418	3	1	9	Y	1	1	8			26
01	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					26
02	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					26
03	434	N	349	-0-	-85	-0-	347	3	2	9	Y	2					28
04	420	N	408	-0-	-12	-0-	407	3	1	9	Y	1	1	8			28
05	465	N	350	-0-	-115	-0-	349	3	1	9	Y	1					29

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	416	3	3	9	Y	3					15
01	386	N	386	-0-	-0-	-0-	382	3	4	9	Y	4					19
02	392	N	321	-0-	-71	-0-	320	3	1	9	Y	1					20
03	434	N	324	-0-	-110	-0-	320	3	4	9	Y	4					24
04	360	N	301	-0-	-59	-0-	299	3	2	9	Y	2					26
05	341	N	295	-0-	-46	-0-	293	3	2	9	Y	2					28

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					30
01	124	N	114	-0-	-10	-0-	114	3			Y	-0-					30
02	140	N	120	-0-	-20	-0-	119	3	1	9	Y	1					31
03	137	N	137	-0-	-0-	-0-	131	3	6	9	Y	5					36
04	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					36
05	124	N	82	-0-	-42	-0-	81	3	1	9	Y	1					37

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					36
01	989	N	989	-0-	-0-	-0-	987	3	2	9	N	2	2	8			36
02	1036	N	926	-0-	-110	-0-	926	3			N	-0-					36
03	1054	N	931	-0-	-123	-0-	929	3	2	9	N	2					38
04	977	N	977	-0-	-0-	-0-	970	3	7	9	N	6					44
05	1023	N	772	-0-	-251	-0-	771	3	1	9	N	1					45

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1037	-0-	-48	-0-	1030	3	7	9	Y	6					30
01	1085	N	1024	-0-	-61	-0-	1014	3	10	9	Y	9					39
02	952	N	918	-0-	-34	-0-	912	3	6	9	Y	5					44
03	1023	N	970	-0-	-53	-0-	969	3	1	9	Y	1					45
04	991	N	991	-0-	-0-	-0-	983	3	8	9	Y	7					52
05	1023	N	825	-0-	-198	-0-	822	3	3	9	Y	3					55

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					12
01	705	N	705	-0-	-0-	-0-	702	3	3	9	Y	3					15
02	655	N	655	-0-	-0-	-0-	649	3	6	9	Y	5					20
03	713	N	713	-0-	-0-	-0-	710	3	3	9	Y	3					23
04	690	N	661	-0-	-29	-0-	653	3	8	9	Y	7					30
05	713	N	553	-0-	-160	-0-	553	3			Y	-0-					30

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	400	-0-	-65	-0-	396	3	4	9	N	4					21
01	374	N	374	-0-	-0-	-0-	368	3	6	9	N	5					26
02	364	N	292	-0-	-72	-0-	290	3	2	9	N	2					28
03	403	N	344	-0-	-59	-0-	343	3	1	9	N	1					29
04	360	N	302	-0-	-58	-0-	295	3	7	9	N	6					35
05	310	N	292	-0-	-18	-0-	291	3	1	9	N	1					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	601	-0-	-81	-0-	595	3	6	9	N	5					56
01	710	N	710	-0-	-0-	-0-	708	3	2	9	N	2					58
02	631	N	631	-0-	-0-	-0-	625	3	6	9	N	5					63
03	703	N	703	-0-	-0-	-0-	699	3	4	9	N	4	52	1			15
04	705	N	705	-0-	-0-	-0-	692	3	13	9	N	12					27
05	713	N	613	-0-	-100	-0-	611	3	2	9	N	2					29

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	128	3	1	9	N	1					17
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					17
02	112	N	93	-0-	-19	-0-	91	3	2	9	N	2					19
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					19
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					19
*05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					19

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	586	3	3	9	Y	3					23
01	599	N	599	-0-	-0-	-0-	587	3	12	9	Y	11					34
02	542	N	542	-0-	-0-	-0-	533	3	9	9	Y	8					42
03	589	N	589	-0-	-0-	-0-	586	3	3	9	Y	3					45
04	570	N	561	-0-	-9	-0-	553	3	8	9	Y	7					52
05	589	N	468	-0-	-121	-0-	464	3	4	9	Y	4					56

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	784	-0-	-53	-0-	776	3	8	9	Y	7					22
01	775	N	743	-0-	-32	-0-	736	3	7	9	Y	6					28
02	756	N	677	-0-	-79	-0-	675	3	2	9	Y	2					30
03	775	N	744	-0-	-31	-0-	732	3	12	9	Y	11					41
04	731	N	731	-0-	-0-	-0-	727	3	4	9	Y	4					45
05	744	N	625	-0-	-119	-0-	619	3	6	9	Y	5					50

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	556	3	3	9	Y	3					13
01	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					16
02	532	N	483	-0-	-49	-0-	482	3	1	9	Y	1					17
03	558	N	528	-0-	-30	-0-	524	3	4	9	Y	4	1	8			20
04	510	N	493	-0-	-17	-0-	492	3	1	9	Y	1					21
05	527	N	412	-0-	-115	-0-	409	3	3	9	Y	3					24

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					36
01	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					36
02	896	N	826	-0-	-70	-0-	826	3			Y	-0-					36
03	1023	N	943	-0-	-80	-0-	943	3			Y	-0-					36
04	960	N	851	-0-	-109	-0-	851	3			Y	-0-					36
05	930	N	689	-0-	-241	-0-	689	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	418	3	7	9	Y	6	50	1			7
01	414	N	414	-0-	-0-	-0-	412	3	2	9	Y	2					9
02	392	N	370	-0-	-22	-0-	370	3			Y	-0-					9
03	434	N	400	-0-	-34	-0-	400	3			Y	-0-					9
04	390	N	377	-0-	-13	-0-	377	3			Y	-0-					9
05	403	N	313	-0-	-90	-0-	312	3	1	9	Y	1					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	738	-0-	-6	-0-	732	3	6	9	Y	5	37	1	1	8	16
01	724	N	724	-0-	-0-	-0-	720	3	4	9	Y	4					20
02	672	N	654	-0-	-18	-0-	647	3	7	9	Y	6					26
03	744	N	700	-0-	-44	-0-	697	3	3	9	Y	3					29
04	690	N	665	-0-	-25	-0-	663	3	2	9	Y	2					31
05	713	N	581	-0-	-132	-0-	578	3	3	9	Y	3					34

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0-	-0-	361	3	31	9	Y	28	64	1			14
01	341	N	307	-0-	-34	-0-	307	3			Y	-0-					14
02	280	N	264	-0-	-16	-0-	264	3			Y	-0-					14
03	403	N	303	-0-	-100	-0-	303	3			Y	-0-					14
04	300	N	282	-0-	-18	-0-	282	3			Y	-0-					14
05	279	N	194	-0-	-85	-0-	193	3	1	9	Y	1					15

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	868	-0-	-31	-0-	866	3	2	9	N	2					15
01	902	N	902	-0-	-0-	-0-	902	3			N	-0-					15
02	840	N	829	-0-	-11	-0-	817	3	12	9	N	11					26
03	868	N	856	-0-	-12	-0-	852	3	4	9	N	4					30
04	870	N	719	-0-	-151	-0-	712	3	7	9	N	6					36
05	930	N	729	-0-	-201	-0-	728	3	1	9	N	1					37

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	178	-0-	-8	-0-	177	3	1	9	N	1					30
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					30
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					30
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					30
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					30
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					30

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	262	-0-	-141	-0-	262	3			N	-0-					14
01	444	N	444	-0-	-0-	-0-	443	3	1	9	N	1					15
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					15
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					15
04	420	N	283	-0-	-137	-0-	282	3	1	9	N	1					16
05	372	N	215	-0-	-157	-0-	215	3			N	-0-					16

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	820	-0-	-110	-0-	819	3	1	9	N	1					30
01	863	N	863	-0-	-0-	-0-	859	3	4	9	N	4					34
02	784	N	652	-0-	-132	-0-	646	3	6	9	N	5					39
03	840	N	840	-0-	-0-	-0-	834	3	6	9	N	5					44
04	840	N	805	-0-	-35	-0-	795	3	10	9	N	9					53
05	713	N	655	-0-	-58	-0-	653	3	2	9	N	2					55

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	788	-0-	-49	-0-	787	3	1	9	Y	1					13
01	806	N	760	-0-	-46	-0-	753	3	7	9	Y	6					19
02	728	N	668	-0-	-60	-0-	667	3	1	9	Y	1					20
03	775	N	733	-0-	-42	-0-	733	3			Y	-0-					20
04	750	N	672	-0-	-78	-0-	670	3	2	9	Y	2					22
05	744	N	562	-0-	-182	-0-	556	3	6	9	Y	5					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					36
01	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					36
02	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					36
03	186	N	110	-0-	-76	-0-	110	3			Y	-0-					36
04	120	N	104	-0-	-16	-0-	104	3			Y	-0-					36
05	124	N	64	-0-	-60	-0-	64	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

12	310	N	280	-0-	-30	-0-	280	3			Y	-0-					17
01	310	N	282	-0-	-28	-0-	279	3	3	9	Y	3					20
02	280	N	245	-0-	-35	-0-	243	3	2	9	Y	2					22
03	279	N	277	-0-	-2	-0-	277	3			Y	-0-					22
04	270	N	269	-0-	-1	-0-	269	3			Y	-0-					22
05	279	N	180	-0-	-99	-0-	180	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

12	1240	N	1229	-0-	-11	-0-	1206	3	23	9	Y	21	112	1			17
01	1205	N	1205	-0-	-0-	-0-	1182	3	23	9	Y	21					38
02	1148	N	1087	-0-	-61	-0-	1064	3	23	9	Y	21					59
03	1240	N	1185	-0-	-55	-0-	1162	3	23	9	Y	21					80
04	1170	N	1140	-0-	-30	-0-	1117	3	23	9	Y	21					101
05	1209	N	960	-0-	-249	-0-	943	3	17	9	Y	15	2	8			114

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

12	1985	N	1985	-0-	-0-	-0-	1963	3	22	9	N	20					52
01	1886	N	1886	-0-	-0-	-0-	1857	3	29	9	N	26	1	8			77
02	1848	N	1771	-0-	-77	-0-	1754	3	17	9	N	15	75	1			17
03	1984	N	1792	-0-	-192	-0-	1772	3	20	9	N	18					35
04	1830	N	1715	-0-	-115	-0-	1700	3	15	9	N	14					49
05	1953	N	1147	-0-	-806	-0-	1136	3	11	9	N	10					59

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

12	589	N	538	-0-	-51	-0-	538	3			N	-0-					36
01	558	N	523	-0-	-35	-0-	522	3	1	9	N	1					37
02	504	N	466	-0-	-38	-0-	464	3	2	9	N	2					39
03	536	N	536	-0-	-0-	-0-	534	3	2	9	N	2					41
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					41
05	527	N	458	-0-	-69	-0-	458	3			N	-0-					41

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					31
01	155	N	130	-0-	-25	-0-	130	3			N	-0-					31
02	140	N	132	-0-	-8	-0-	126	3	6	9	N	5					36
03	155	N	140	-0-	-15	-0-	139	3	1	9	N	1					37
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					37
05	155	N	122	-0-	-33	-0-	122	3			N	-0-					37

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

12	401	N	401	-0-	-0-	-0-	395	3	6	9	Y	5					51
01	403	N	387	-0-	-16	-0-	381	3	6	9	Y	5					56
02	364	N	364	-0-	-0-	-0-	360	3	4	9	Y	4					60
03	403	N	403	-0-	-0-	-0-	392	3	11	9	Y	10	56	1			14
04	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					14
05	403	N	311	-0-	-92	-0-	311	3			Y	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	712	-0-	-32	-0-	704	3	8	9	Y	7	55	1	1	8	14
01	690	N	690	-0-	-0-	-0-	688	3	2	9	Y	2					16
02	644	N	621	-0-	-23	-0-	621	3			Y	-0-					16
03	713	N	618	-0-	-95	-0-	618	3			Y	-0-					16
04	660	N	644	-0-	-16	-0-	644	3			Y	-0-					16
05	682	N	541	-0-	-141	-0-	541	3			Y	-0-					16

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1571	-0-	-1529	22	1560	3	11	9	Y	10	44	1	1	8	7
01	1620	N	1598	-0-	-22	-0-	1595	3	3	9	Y	3					10
02	1397	N	1397	-0-	-0-	-0-	1397	3			Y	-0-					10
03	1581	N	1507	-0-	-74	-0-	1507	3			Y	-0-					10
04	1560	N	1463	-0-	-97	-0-	1463	3			Y	-0-					10
05	1550	N	1223	-0-	-327	-0-	1221	3	2	9	Y	2					12

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	814	-0-	-23	-0-	814	3			Y	-0-					19
01	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					19
02	756	N	717	-0-	-39	-0-	713	3	4	9	Y	4					23
03	806	N	779	-0-	-27	-0-	773	3	6	9	Y	5					28
04	780	N	734	-0-	-46	-0-	732	3	2	9	Y	2	1	8			29
05	806	N	623	-0-	-183	-0-	621	3	2	9	Y	2					31

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-	-0-	-0-	663	3	8	9	N	7	38	1			12
01	651	N	587	-0-	-64	-0-	584	3	3	9	N	3					15
02	616	N	580	-0-	-36	-0-	579	3	1	9	N	1					16
03	682	N	649	-0-	-33	-0-	641	3	8	9	N	7					23
04	610	N	610	-0-	-0-	-0-	604	3	6	9	N	5					28
05	651	N	428	-0-	-223	-0-	426	3	2	9	N	2					30

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	795	N	795	-0-	-0-	-0-	792	3	3	9	N	3	43	1			19
01	682	N	676	-0-	-6	-0-	675	3	1	9	N	1					20
02	728	N	572	-0-	-156	-0-	568	3	4	9	N	4					24
03	806	N	627	-0-	-179	-0-	625	3	2	9	N	2					26
04	660	N	594	-0-	-66	-0-	594	3			N	-0-					26
05	620	N	456	-0-	-164	-0-	456	3			N	-0-					26

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1453	N	1453	-0-	-0-	-0-	1451	3	2	9	Y	2					39
01	1519	N	1280	-0-	-239	-0-	1277	3	3	9	Y	3					42
02	1484	N	1116	-0-	-368	-0-	1116	3			Y	-0-					42
03	1457	N	977	-0-	-480	-0-	977	3			Y	-0-					42
04	1230	N	781	-0-	-449	-0-	781	3			Y	-0-					42
05	1240	N	867	-0-	-373	-0-	867	3			Y	-0-					42

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	660	-0-	-53	-0-	658	3	2	9	N	2					15
01	704	N	704	-0-	-0-	-0-	703	3	1	9	N	1					16
02	644	N	632	-0-	-12	-0-	629	3	3	9	N	3					19
03	721	N	721	-0-	-0-	-0-	717	3	4	9	N	4					23
04	690	N	616	-0-	-74	-0-	612	3	4	9	N	4					27
05	713	N	545	-0-	-168	-0-	545	3			N	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	299	-0-	-73	-0-	299	3			Y	-0-					34
01	372	N	286	-0-	-86	-0-	286	3			Y	-0-					34
02	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					34
03	465	N	465	-0-	-0-	-0-	463	3	2	9	Y	2					36
04	427	N	427	-0-	-0-	-0-	424	3	3	9	Y	3	1	8			38
05	403	N	318	-0-	-85	-0-	318	3			Y	-0-					38

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	874	N	874	-0-	-0-	-0-	862	3	12	9	N	11	62	1			16
01	857	N	857	-0-	-0-	-0-	857	3			N	-0-					16
02	769	N	769	-0-	-0-	-0-	760	3	9	9	N	8					24
03	868	N	859	-0-	-9	-0-	857	3	2	9	N	2					26
04	840	N	801	-0-	-39	-0-	792	3	9	9	N	8					34
05	837	N	704	-0-	-133	-0-	703	3	1	9	N	1					35

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	370	-0-	-2	-0-	370	3			Y	-0-					42
01	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					42
02	336	N	321	-0-	-15	-0-	321	3			Y	-0-					42
03	372	N	321	-0-	-51	-0-	321	3			Y	-0-					42
04	413	N	413	-0-	-0-	-0-	409	3	4	9	Y	4					46
05	341	N	325	-0-	-16	-0-	322	3	3	9	Y	3					49

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	738	-0-	-37	-0-	738	3			Y	-0-					51
01	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					51
02	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					51
03	744	N	728	-0-	-16	-0-	728	3			Y	-0-					51
04	720	N	623	-0-	-97	-0-	623	3			Y	-0-					51
05	744	N	580	-0-	-164	-0-	580	3			Y	-0-					51

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1908	-0-	-1192	4186	1891	3	17	9	Y	15	42	1			16
01	3100	N	1754	-0-	-1346	2840	1751	3	3	9	Y	3					19
02	2800	N	1557	-0-	-1243	1597	1557	3			Y	-0-					19
03	3100	N	1715	-0-	-1385	212	1715	3			Y	-0-					19
04	1738	N	1526	-0-	-212	-0-	1520	3	6	9	Y	5					24
05	1736	N	1366	-0-	-370	-0-	1366	3			Y	-0-					24

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	663	N	663	-0-	-0-	-0-	663	3			Y	-0-	49	1			14
01	636	N	636	-0-	-0-	-0-	634	3	2	9	Y	2					16
02	602	N	602	-0-	-0-	-0-	601	3	1	9	Y	1					17
03	647	N	647	-0-	-0-	-0-	640	3	7	9	Y	6					23
04	585	N	585	-0-	-0-	-0-	584	3	1	9	Y	1					24
*05	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					24

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	850	-0-	-49	-0-	832	3	18	9	N	16					36
01	868	N	862	-0-	-6	-0-	855	3	7	9	N	6					42
02	812	N	775	-0-	-37	-0-	767	3	8	9	N	7					49
03	850	N	850	-0-	-0-	-0-	841	3	9	9	N	8					57
04	840	N	800	-0-	-40	-0-	800	3			N	-0-					57
05	868	N	655	-0-	-213	-0-	654	3	1	9	N	1					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	2213	-0-	-205	-0-	2199	3	14	9	Y	13	66	1	1	8	3
01	2418	X	2254	-0-	-164	-0-	2224	3	30	9	Y	27	2	8			28
02	2240	X	1881	-0-	-359	-0-	1873	3	8	9	Y	7					35
03	2480	X	2262	-0-	-218	-0-	2239	3	23	9	Y	21					56
04	2400	X	1875	-0-	-525	-0-	1869	3	6	9	Y	5					61
05	2263	X	1439	-0-	-824	-0-	1431	3	8	9	Y	7					68

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	333	3	6	9	Y	5					14
01	285	N	285	-0-	-0-	-0-	282	3	3	9	Y	3					17
02	280	N	258	-0-	-22	-0-	258	3			Y	-0-					17
03	341	N	257	-0-	-84	-0-	257	3			Y	-0-					17
04	270	N	247	-0-	-23	-0-	247	3			Y	-0-					17
05	279	N	192	-0-	-87	-0-	192	3			Y	-0-					17

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	437	-0-	-338	-0-	437	3			Y	-0-					30
01	496	N	438	-0-	-58	-0-	437	3	1	9	Y	1					31
02	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					31
03	434	N	425	-0-	-9	-0-	425	3			Y	-0-					31
04	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					31
05	434	N	327	-0-	-107	-0-	327	3			Y	-0-					31

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					19
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					19
02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					19
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					19
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					19
05	62	N	55	-0-	-7	-0-	54	3	1	9	Y	1					20

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1036	-0-	-49	-0-	1030	3	6	9	Y	5					26
01	1023	N	1021	-0-	-2	-0-	1015	3	6	9	Y	5					31
02	952	N	914	-0-	-38	-0-	914	3			Y	-0-					31
03	1023	N	1009	-0-	-14	-0-	1000	3	9	9	Y	8					39
04	990	N	972	-0-	-18	-0-	965	3	7	9	Y	6					45
05	1023	N	844	-0-	-179	-0-	840	3	4	9	Y	4					49

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	695	N	695	-0-	-0-	-0-	691	3	4	9	Y	4	1	8			32
01	657	N	657	-0-	-0-	-0-	654	3	3	9	Y	3					35
02	644	N	595	-0-	-49	-0-	591	3	4	9	Y	4					39
03	682	N	654	-0-	-28	-0-	648	3	6	9	Y	5					44
04	630	N	590	-0-	-40	-0-	589	3	1	9	Y	1					45
05	651	N	421	-0-	-230	-0-	421	3			Y	-0-					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					16
01	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					16
02	588	N	569	-0-	-19	-0-	569	3			Y	-0-					16
03	651	N	623	-0-	-28	-0-	623	3			Y	-0-					16
04	600	N	589	-0-	-11	-0-	588	3	1	9	Y	1	1	8			16
05	620	N	453	-0-	-167	-0-	453	3			Y	-0-					16

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	923	-0-	-100	-0-	923	3			Y	-0-					26
01	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					26
02	840	N	823	-0-	-17	-0-	823	3			Y	-0-					26
03	930	N	816	-0-	-114	-0-	814	3	2	9	Y	2					28
04	900	N	809	-0-	-91	-0-	809	3			Y	-0-					28
05	899	N	622	-0-	-277	-0-	622	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					19
01	372	N	349	-0-	-23	-0-	349	3			Y	-0-					19
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					19
03	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					19
04	406	N	406	-0-	-0-	-0-	404	3	2	9	Y	2					21
05	465	N	390	-0-	-75	-0-	389	3	1	9	Y	1					22

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0-	-0-	535	3	11	9	N	10	65	1			15
01	543	N	543	-0-	-0-	-0-	537	3	6	9	N	5					20
02	504	N	469	-0-	-35	-0-	461	3	8	9	N	7					27
03	558	N	511	-0-	-47	-0-	502	3	9	9	N	8					35
04	540	N	468	-0-	-72	-0-	451	3	17	9	N	15					50
05	527	N	384	-0-	-143	-0-	381	3	3	9	N	3					53

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	508	-0-	-50	-0-	508	3			Y	-0-					10
01	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					10
02	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					10
03	541	N	541	-0-	-0-	-0-	539	3	2	9	Y	2					12
04	510	N	510	-0-	-0-	-0-	509	3	1	9	Y	1					13
05	558	N	461	-0-	-97	-0-	460	3	1	9	Y	1					14

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	911	N	911	-0-	-0-	-0-	905	3	6	9	Y	5	59	1			13
01	856	N	856	-0-	-0-	-0-	854	3	2	9	Y	2					15
02	868	N	770	-0-	-98	-0-	763	3	7	9	Y	6					21
03	899	N	827	-0-	-72	-0-	821	3	6	9	Y	5					26
04	840	N	779	-0-	-61	-0-	776	3	3	9	Y	3					29
05	868	N	591	-0-	-277	-0-	589	3	2	9	Y	2					31

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	453	3	13	9	Y	12	54	1			9
01	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					9
02	420	N	391	-0-	-29	-0-	391	3			Y	-0-					9
03	465	N	404	-0-	-61	-0-	404	3			Y	-0-					9
04	420	N	371	-0-	-49	-0-	367	3	4	9	Y	4					13
05	434	N	303	-0-	-131	-0-	303	3			Y	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	51	3	4	9	Y	4	46	1			16
01	62	N	54	-0-	-8	-0-	54	3			Y	-0-					16
02	56	N	56	-0-	-0-	-0-	50	3	6	9	Y	5					21
03	62	N	58	-0-	-4	-0-	57	3	1	9	Y	1					22
04	60	N	34	-0-	-26	-0-	34	3			Y	-0-					22
*05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	533	3			Y	-0-	50	1			14
01	527	N	524	-0-	-3	-0-	524	3			Y	-0-					14
02	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					14
03	537	N	537	-0-	-0-	-0-	536	3	1	9	Y	1					15
04	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					15
05	527	N	434	-0-	-93	-0-	434	3			Y	-0-					15

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	756	-0-	-19	-0-	754	3	2	9	N	2					34
01	713	N	713	-0-	-0-	-0-	712	3	1	9	N	1					35
02	700	N	438	-0-	-262	-0-	436	3	2	9	N	2					37
03	744	N	451	-0-	-293	-0-	449	3	2	9	N	2					39
04	769	N	769	-0-	-0-	-0-	766	3	3	9	N	3					42
*05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					42

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	552	-0-	-6	-0-	552	3			Y	-0-					26
01	558	N	536	-0-	-22	-0-	533	3	3	9	Y	3					29
02	498	N	498	-0-	-0-	-0-	491	3	7	9	Y	6	1	8			34
03	558	N	535	-0-	-23	-0-	529	3	6	9	Y	5					39
04	510	N	470	-0-	-40	-0-	468	3	2	9	Y	2					41
05	558	N	401	-0-	-157	-0-	401	3			Y	-0-					41

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	355	-0-	-17	-0-	332	3	23	9	Y	21	75	1			19
01	341	N	330	-0-	-11	-0-	326	3	4	9	Y	4					23
02	326	N	326	-0-	-0-	-0-	305	3	21	9	Y	19					42
03	370	N	370	-0-	-0-	-0-	346	3	24	9	Y	22					64
04	335	N	335	-0-	-0-	-0-	313	3	22	9	Y	20	60	1			24
05	372	N	309	-0-	-63	-0-	286	3	23	9	Y	21					45

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	526	3	1	9	Y	1					45
01	536	N	536	-0-	-0-	-0-	533	3	3	9	Y	3					48
02	476	N	471	-0-	-5	-0-	467	3	4	9	Y	4					52
03	527	N	461	-0-	-66	-0-	461	3			Y	-0-					52
04	510	N	463	-0-	-47	-0-	457	3	6	9	Y	5					57
05	527	N	327	-0-	-200	-0-	324	3	3	9	Y	3					60

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1299	-0-	-1801	961	1299	3			Y	-0-					23
01	2272	N	1311	-0-	-961	-0-	1291	3	20	9	Y	18					41
02	1400	N	1138	-0-	-262	-0-	1132	3	6	9	Y	5					46
03	1302	N	1193	-0-	-109	-0-	1190	3	3	9	Y	3					49
04	1260	N	1149	-0-	-111	-0-	1147	3	2	9	Y	2					51
05	1271	N	911	-0-	-360	-0-	909	3	2	9	Y	2					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1091	-0-	-118	-0-	1085	3	6	9	Y	5	40	1			10
01	1085	N	1059	-0-	-26	-0-	1056	3	3	9	Y	3					13
02	1008	N	962	-0-	-46	-0-	962	3			Y	-0-					13
03	1085	N	1060	-0-	-25	-0-	1060	3			Y	-0-					13
04	1038	N	1038	-0-	-0-	-0-	1036	3	2	9	Y	2					15
05	1054	N	812	-0-	-242	-0-	812	3			Y	-0-					15

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1143	-0-	-35	-0-	1141	3	2	9	Y	2	49	1			12
01	1100	N	1100	-0-	-0-	-0-	1091	3	9	9	Y	8					20
02	1036	N	1012	-0-	-24	-0-	1003	3	9	9	Y	8					28
03	1147	N	1100	-0-	-47	-0-	1091	3	9	9	Y	8					36
04	1050	N	1039	-0-	-11	-0-	1036	3	3	9	Y	3	1	8			38
05	1116	N	867	-0-	-249	-0-	863	3	4	9	Y	4					42

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	392	-0-	-11	-0-	392	3			Y	-0-					21
01	403	N	379	-0-	-24	-0-	377	3	2	9	Y	2	2	8			21
02	364	N	361	-0-	-3	-0-	359	3	2	9	Y	2					23
03	403	N	385	-0-	-18	-0-	382	3	3	9	Y	3					26
04	360	N	335	-0-	-25	-0-	335	3			Y	-0-					26
05	403	N	304	-0-	-99	-0-	302	3	2	9	Y	2					28

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1814	-0-	-1286	5574	1802	3	12	9	Y	11					33
01	3100	N	1767	-0-	-1333	4241	1728	3	39	9	Y	35					68
02	2800	N	1635	-0-	-1165	3076	1617	3	18	9	Y	16					84
03	3100	N	1650	-0-	-1450	1626	1618	3	32	9	Y	29	111	1	1	8	1
04	2746	N	1120	-0-	-1626	-0-	1120	3			Y	-0-					1
05	1798	N	910	-0-	-888	-0-	910	3			Y	-0-					1

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					8
01	186	N	173	-0-	-13	-0-	173	3			Y	-0-					8
02	196	N	145	-0-	-51	-0-	145	3			Y	-0-					8
03	186	N	155	-0-	-31	-0-	155	3			Y	-0-					8
04	180	N	145	-0-	-35	-0-	145	3			Y	-0-					8
05	155	N	121	-0-	-34	-0-	121	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	495	3	4	9	Y	4					17
01	461	N	461	-0-	-0-	-0-	449	3	12	9	Y	11					28
02	420	N	410	-0-	-10	-0-	400	3	10	9	Y	9					37
03	496	N	411	-0-	-85	-0-	411	3			Y	-0-					37
04	450	N	446	-0-	-4	-0-	440	3	6	9	Y	5					42
05	465	N	336	-0-	-129	-0-	333	3	3	9	Y	3					45

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1514	N	1514	-0-	-0-	-0-	1508	3	6	9	N	5					32
01	1508	N	1508	-0-	-0-	-0-	1496	3	12	9	N	11					43
02	1380	N	1380	-0-	-0-	-0-	1372	3	8	9	N	7					50
03	1488	N	1480	-0-	-8	-0-	1465	3	15	9	N	14	44	1			20
04	1440	N	1385	-0-	-55	-0-	1379	3	6	9	N	5					25
05	1488	N	1211	-0-	-277	-0-	1208	3	3	9	N	3					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
02	728	N	589	-0-	-139	-0-	589	3			Y	-0-					-0-
03	837	N	787	-0-	-50	-0-	787	3			Y	-0-					-0-
04	810	N	671	-0-	-139	-0-	671	3			Y	-0-					-0-
05	651	N	571	-0-	-80	-0-	571	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	720	-0-	-24	-0-	714	3	6	9	Y	5					35
01	698	N	698	-0-	-0-	-0-	690	3	8	9	Y	7	2	8			40
02	672	N	634	-0-	-38	-0-	628	3	6	9	Y	5					45
03	713	N	653	-0-	-60	-0-	653	3			Y	-0-					45
04	690	N	604	-0-	-86	-0-	602	3	2	9	Y	2					47
05	713	N	489	-0-	-224	-0-	486	3	3	9	Y	3					50

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	789	N	789	-0-	-0-	-0-	787	3	2	9	Y	2					22
01	755	N	755	-0-	-0-	-0-	752	3	3	9	Y	3					25
02	688	N	688	-0-	-0-	-0-	685	3	3	9	Y	3					28
03	775	N	747	-0-	-28	-0-	741	3	6	9	Y	5					33
04	720	N	686	-0-	-34	-0-	684	3	2	9	Y	2					35
05	775	N	585	-0-	-190	-0-	585	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1107	-0-	-102	-0-	1105	3	2	9	Y	2					50
01	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					50
02	1176	N	980	-0-	-196	-0-	980	3			Y	-0-					50
03	1116	N	1082	-0-	-34	-0-	1080	3	2	9	Y	2					52
04	1080	N	1051	-0-	-29	-0-	1027	3	24	9	Y	22	54	1			20
05	1085	N	866	-0-	-219	-0-	866	3			Y	-0-					20

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2831	N	1693	-0-	-1138	-0-	1683	3	10	9	Y	9					77
01	1612	N	1517	-0-	-95	-0-	1514	3	3	9	Y	3					80
02	1400	N	1282	-0-	-118	-0-	1282	3			Y	-0-					80
03	1705	N	1287	-0-	-418	-0-	1287	3			Y	-0-					80
04	1470	N	364	-0-	-1106	-0-	362	3	2	9	Y	2	62	1			20
05	1426	N	1022	-0-	-404	-0-	1022	3			Y	-0-					20

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1109	-0-	-38	-0-	1101	3	8	9	N	7					32
01	930	N	916	-0-	-14	-0-	915	3	1	9	N	1					33
02	952	N	917	-0-	-35	-0-	907	3	10	9	N	9					42
03	1116	N	1035	-0-	-81	-0-	1028	3	7	9	N	6					48
04	975	N	975	-0-	-0-	-0-	969	3	6	9	N	5					53
05	1023	N	815	-0-	-208	-0-	815	3			N	-0-					53

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	432	-0-	-2	-0-	432	3			Y	-0-					30
01	434	N	421	-0-	-13	-0-	418	3	3	9	Y	3					33
02	409	N	409	-0-	-0-	-0-	407	3	2	9	Y	2					35
03	434	N	426	-0-	-8	-0-	426	3			Y	-0-					35
04	420	N	406	-0-	-14	-0-	397	3	9	9	Y	8					43
05	465	N	324	-0-	-141	-0-	320	3	4	9	Y	4					47

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		194	-0-	194	731	194	3			Y	-0-					18
01	921	N	190	-0-	-731	-0-	190	3			Y	-0-					18
02	196	N	174	-0-	-22	-0-	174	3			Y	-0-					18
03	186	N	180	-0-	-6	-0-	180	3			Y	-0-					18
04	180	N	105	-0-	-75	-0-	105	3			Y	-0-					18
05	186	N	135	-0-	-51	-0-	135	3			Y	-0-					18

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

12	372	N	286	-0-	-86	-0-	285	3	1	9	N	1					23
01	341	N	339	-0-	-2	-0-	335	3	4	9	N	4					27
02	336	N	309	-0-	-27	-0-	308	3	1	9	N	1					28
03	361	N	361	-0-	-0-	-0-	359	3	2	9	N	2					30
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					30
05	341	N	291	-0-	-50	-0-	288	3	3	9	N	3					33

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

12	837	N	811	-0-	-26	-0-	811	3			N	-0-					48
01	775	N	742	-0-	-33	-0-	740	3	2	9	N	2					50
02	756	N	715	-0-	-41	-0-	713	3	2	9	N	2					52
03	818	N	818	-0-	-0-	-0-	811	3	7	9	N	6					58
04	720	N	719	-0-	-1	-0-	719	3			N	-0-					58
05	806	N	634	-0-	-172	-0-	634	3			N	-0-					58

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

12	1310	N	1310	-0-	-0-	-0-	1293	3	17	9	N	15					55
01	1168	N	1168	-0-	-0-	-0-	1159	3	9	9	N	8					63
02	1092	N	1000	-0-	-92	-0-	992	3	8	9	N	7					70
03	1302	N	1016	-0-	-286	-0-	1013	3	3	9	N	3					73
04	1140	N	1035	-0-	-105	-0-	1027	3	8	9	N	7					80
05	1116	N	880	-0-	-236	-0-	874	3	6	9	N	5					85

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

12	372	N	352	-0-	-20	-0-	352	3			Y	-0-					15
01	372	N	343	-0-	-29	-0-	343	3			Y	-0-					15
02	336	N	309	-0-	-27	-0-	309	3			Y	-0-					15
03	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					15
04	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					15
05	341	N	297	-0-	-44	-0-	297	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

12	412	N	412	-0-	-0-	-0-	410	3	2	9	N	2					20
01	406	N	406	-0-	-0-	-0-	398	3	8	9	N	7					27
02	340	N	340	-0-	-0-	-0-	339	3	1	9	N	1					28
03	371	N	371	-0-	-0-	-0-	369	3	2	9	N	2					30
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					30
*05	305	N	305	-0-	-0-	-0-	303	3	2	9	N	2					32

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

12	775	N	740	-0-	-35	-0-	734	3	6	9	Y	5					13
01	744	N	732	-0-	-12	-0-	728	3	4	9	Y	4					17
02	728	N	667	-0-	-61	-0-	661	3	6	9	Y	5					22
03	744	N	730	-0-	-14	-0-	727	3	3	9	Y	3					25
04	720	N	698	-0-	-22	-0-	695	3	3	9	Y	3					28
05	744	N	555	-0-	-189	-0-	555	3			Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	371	N	371	-0-	-0-	-0-	365	3	6	9	Y	5					35
01	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					35
02	349	N	349	-0-	-0-	-0-	346	3	3	9	Y	3					38
03	376	N	376	-0-	-0-	-0-	372	3	4	9	Y	4					42
04	360	N	348	-0-	-12	-0-	348	3			Y	-0-					42
05	372	N	253	-0-	-119	-0-	250	3	3	9	Y	3					45

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	779	N	779	-0-	-0-	-0-	756	3	23	9	Y	21	80	1			8
01	775	N	752	-0-	-23	-0-	735	3	17	9	Y	15					23
02	728	N	669	-0-	-59	-0-	659	3	10	9	Y	9					32
03	775	N	738	-0-	-37	-0-	720	3	18	9	Y	16					48
04	720	N	715	-0-	-5	-0-	696	3	19	9	Y	17					65
05	744	N	601	-0-	-143	-0-	598	3	3	9	Y	3					68

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1521	-0-	-1579	1367	1519	3	2	9	Y	2					32
01	2873	N	1506	-0-	-1367	-0-	1505	3	1	9	Y	1					33
02	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					33
03	1519	N	1452	-0-	-67	-0-	1452	3			Y	-0-					33
04	1470	N	1342	-0-	-128	-0-	1342	3			Y	-0-					33
05	1488	N	1132	-0-	-356	-0-	1126	3	6	9	Y	5					38

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	534	3	1	9	N	1					28
01	525	N	525	-0-	-0-	-0-	521	3	4	9	N	4					32
02	504	N	430	-0-	-74	-0-	430	3			N	-0-					32
03	527	N	484	-0-	-43	-0-	483	3	1	9	N	1					33
04	510	N	439	-0-	-71	-0-	437	3	2	9	N	2					35
05	465	N	298	-0-	-167	-0-	298	3			N	-0-					35

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3129	-0-	-343	-0-	3129	3			Y	-0-					34
01	3348	X	3063	-0-	-285	-0-	3063	3			Y	-0-					34
02	2968	X	2749	-0-	-219	-0-	2749	3			Y	-0-					34
03	3224	X	2994	-0-	-230	-0-	2994	3			Y	-0-					34
04	3120	X	2863	-0-	-257	-0-	2857	3	6	9	Y	5					39
05	3131	X	2433	-0-	-698	-0-	2427	3	6	9	Y	5					44

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1800	-0-	-1300	5786	1799	3	1	9	Y	1					15
01	3100	N	1643	-0-	-1457	4329	1643	3			Y	-0-					15
02	2800	N	1546	-0-	-1254	3075	1546	3			Y	-0-					15
03	3100	N	1366	-0-	-1734	1341	1366	3			Y	-0-					15
04	3000	N	1664	-0-	-1336	5	1664	3			Y	-0-					15
05	1705	N	1239	-0-	-466	-0-	1238	3	1	9	Y	1					16

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1270	N	1270	-0-	-0-	-0-	1267	3	3	9	N	3					22
01	1197	N	1197	-0-	-0-	-0-	1190	3	7	9	N	6					28
02	1120	N	1093	-0-	-27	-0-	1079	3	14	9	N	13					41
03	1240	N	1204	-0-	-36	-0-	1198	3	6	9	N	5					46
04	1170	N	1125	-0-	-45	-0-	1119	3	6	9	N	5					51
05	1209	N	1007	-0-	-202	-0-	1003	3	4	9	N	4					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1753	N	1435	-0-	-318	-0-	1435	3			Y	-0-					-0-
01	1395	N	1382	-0-	-13	-0-	1382	3			Y	-0-					-0-
02	1344	N	1264	-0-	-80	-0-	1264	3			Y	-0-					-0-
03	1426	N	1399	-0-	-27	-0-	1399	3			Y	-0-					-0-
04	1350	N	1302	-0-	-48	-0-	1302	3			Y	-0-					-0-
05	1395	N	1107	-0-	-288	-0-	1107	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

12	1364	N	1355	-0-	-9	-0-	1351	3	4	9	N	4					14
01	1333	N	1311	-0-	-22	-0-	1303	3	8	9	N	7					21
02	1204	N	1172	-0-	-32	-0-	1158	3	14	9	N	13					34
03	1364	N	1257	-0-	-107	-0-	1247	3	10	9	N	9					43
04	1260	N	1214	-0-	-46	-0-	1211	3	3	9	N	3					46
05	1302	N	1059	-0-	-243	-0-	1056	3	3	9	N	3					49

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

12	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1					29
01	341	N	322	-0-	-19	-0-	322	3			N	-0-					29
02	308	N	300	-0-	-8	-0-	299	3	1	9	N	1					30
03	341	N	317	-0-	-24	-0-	311	3	6	9	N	5					35
04	300	N	277	-0-	-23	-0-	276	3	1	9	N	1					36
05	341	N	257	-0-	-84	-0-	256	3	1	9	N	1					37

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

12	903	N	903	-0-	-0-	-0-	900	3	3	9	N	3	23	1			27
01	899	N	876	-0-	-23	-0-	873	3	3	9	N	3					30
02	812	N	801	-0-	-11	-0-	798	3	3	9	N	3					33
03	899	N	885	-0-	-14	-0-	881	3	4	9	N	4					37
04	840	N	816	-0-	-24	-0-	816	3			N	-0-					37
05	899	N	714	-0-	-185	-0-	707	3	7	9	N	6					43

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

12	651	N	649	-0-	-2	-0-	630	3	19	9	N	17					36
01	658	N	658	-0-	-0-	-0-	651	3	7	9	N	6					42
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					42
03	651	N	607	-0-	-44	-0-	607	3			N	-0-					42
04	630	N	568	-0-	-62	-0-	568	3			N	-0-					42
05	651	N	454	-0-	-197	-0-	454	3			N	-0-					42

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

12	1705	N	1705	-0-	-0-	-0-	1704	3	1	9	N	1					43
01	1697	N	1697	-0-	-0-	-0-	1691	3	6	9	N	5					48
02	1568	N	1454	-0-	-114	-0-	1435	3	19	9	N	17					65
03	1705	N	1572	-0-	-133	-0-	1559	3	13	9	N	12	75	1			2
04	1650	N	1460	-0-	-190	-0-	1459	3	1	9	N	1					3
05	1612	N	1310	-0-	-302	-0-	1308	3	2	9	N	2					5

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

12	1271	N	1226	-0-	-45	-0-	1216	3	10	9	N	9	45	1			14
01	1240	N	1173	-0-	-67	-0-	1170	3	3	9	N	3					17
02	1120	N	1062	-0-	-58	-0-	1054	3	8	9	N	7					24
03	1240	N	1170	-0-	-70	-0-	1166	3	4	9	N	4					28
04	1140	N	1079	-0-	-61	-0-	1077	3	2	9	N	2					30
05	1178	N	886	-0-	-292	-0-	885	3	1	9	N	1					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1938	N	1938	-0-	-0-	-0-	1931	3	7	9	N	6					28
01	1984	N	1984	-0-	-0-	-0-	1973	3	11	9	N	10					38
02	1657	N	1657	-0-	-0-	-0-	1642	3	15	9	N	14					52
03	1896	N	1896	-0-	-0-	-0-	1889	3	7	9	N	6					58
04	1811	N	1811	-0-	-0-	-0-	1801	3	10	9	N	9					67
*05	1437	N	1437	-0-	-0-	-0-	1436	3	1	9	N	1					68

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2281	-0-	-819	11519	2272	3	9	9	Y	8	58	1	1	8	7
01	3100	N	2257	-0-	-843	10676	2248	3	9	9	Y	8					15
02	2800	N	1948	-0-	-852	9824	1944	3	4	9	Y	4					19
03	3100	N	2154	-0-	-946	8878	2153	3	1	9	Y	1					20
04	3000	N	2052	-0-	-948	7930	2037	3	15	9	Y	14					34
*05	3100	N	1455	-0-	-1645	6285	1452	3	3	9	Y	3					37

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	569	-0-	-206	-0-	569	3			N	-0-					15
01	775	N	430	-0-	-345	-0-	430	3			N	-0-					15
02	532	N	351	-0-	-181	-0-	351	3			N	-0-					15
03	558	N	451	-0-	-107	-0-	450	3	1	9	N	1					16
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					16
*05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					16

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2296	-0-	-525	-0-	2296	3			Y	-0-					-0-
01	2821	X	2149	-0-	-672	-0-	2149	3			Y	-0-					-0-
02	2548	X	2304	-0-	-244	-0-	2304	3			Y	-0-					-0-
03	2635	X	2614	-0-	-21	-0-	2614	3			Y	-0-					-0-
04	2523	X	2523	-0-	-0-	-0-	2523	3			Y	-0-					-0-
05	2542	X	1874	-0-	-668	-0-	1874	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3414	X	3414	-0-	-0-	-0-	3386	3	28	9	N	25	72	1			21
01	3475	X	3475	-0-	-0-	-0-	3465	3	10	9	N	9					30
02	3224	X	3224	-0-	-0-	-0-	3194	3	30	9	N	27					57
03	3426	X	3426	-0-	-0-	-0-	3391	3	35	9	N	32	70	1			19
04	3146	X	3146	-0-	-0-	-0-	3138	3	8	9	N	7					26
05	3100	X	2274	-0-	-826	-0-	2271	3	3	9	N	3					29

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	706	N	706	-0-	-0-	-0-	694	3	12	9	N	11	43	1			13
01	691	N	691	-0-	-0-	-0-	690	3	1	9	N	1					14
02	587	N	587	-0-	-0-	-0-	584	3	3	9	N	3					17
03	647	N	647	-0-	-0-	-0-	644	3	3	9	N	3					20
04	598	N	598	-0-	-0-	-0-	594	3	4	9	N	4					24
*05	554	N	554	-0-	-0-	-0-	552	3	2	9	N	2					26

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	5267	-0-	-375	-0-	5235	3	32	9	N	29	79	1			21
01	5580	X	741	-0-	-4839	-0-	741	3			N	-0-					21
02	5993	X	5993	-0-	-0-	-0-	5968	3	25	9	N	23					44
03	5666	X	5666	-0-	-0-	-0-	5597	3	69	9	N	63	47	1			60
04	5100	X	5078	-0-	-22	-0-	5048	3	30	9	N	27					87
05	6541	X	3928	-0-	-2613	-0-	3917	3	11	9	N	10					97

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1131	N	1131	-0-	-0-	-0-	1122	3	9	9	Y	8					28
01	1116	N	1071	-0-	-45	-0-	1065	3	6	9	Y	5					33
02	1064	N	964	-0-	-100	-0-	954	3	10	9	Y	9					42
03	1116	N	940	-0-	-176	-0-	937	3	3	9	Y	3					45
04	1050	N	1023	-0-	-27	-0-	1015	3	8	9	Y	7					52
05	1054	N	824	-0-	-230	-0-	823	3	1	9	Y	1					53

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

12	806	N	729	-0-	-77	-0-	729	3			Y	-0-					122
01	775	N	698	-0-	-77	-0-	698	3			Y	-0-					122
02	700	N	612	-0-	-88	-0-	612	3			Y	-0-					122
03	744	N	640	-0-	-104	-0-	640	3			Y	-0-					122
04	690	N	463	-0-	-227	-0-	463	3			Y	-0-					122
05	682	N	408	-0-	-274	-0-	408	3			Y	-0-					122

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

12	1023	N	1021	-0-	-2	-0-	975	3	46	9	N	42	61	1			63
01	1085	N	1026	-0-	-59	-0-	983	3	43	9	N	39	2	8			100
02	936	N	936	-0-	-0-	-0-	904	3	32	9	N	29					129
03	1023	N	1011	-0-	-12	-0-	977	3	34	9	N	31	142	1			18
04	990	N	966	-0-	-24	-0-	933	3	33	9	N	30					48
05	1023	N	658	-0-	-365	-0-	645	3	13	9	N	12					60

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

12	1829	X	848	-0-	-981	-0-	820	3	28	9	N	25					68
01	1612	X	762	-0-	-850	-0-	758	3	4	9	N	4					72
02	1344	X	722	-0-	-622	-0-	722	3			N	-0-					72
03	1488	X	854	-0-	-634	-0-	854	3			N	-0-					72
04	810	X	510	-0-	-300	-0-	510	3			N	-0-					72
05	837	X	7	-0-	-830	-0-	7	3			N	-0-					72

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

12	186	N	170	-0-	-16	-0-	11	1	159	3	N	-0-					-0-
01	186	N	161	-0-	-25	-0-	10	1	151	3	N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP //CONT.// 084545
7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	483	-0-	-13	-0-	31	1	452	3	N	-0-					-0-
01	496	N	459	-0-	-37	-0-	30	1	429	3	N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					-0-
03	496	N	478	-0-	-18	-0-	31	1	447	3	N	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	30	1	436	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	632	-0-	-19	-0-	632	2			N	-0-					-0-
01	651	N	614	-0-	-37	-0-	614	2			N	-0-					-0-
02	560	N	556	-0-	-4	-0-	556	2			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	127	-0-	-121	-0-	127	2			N	-0-					22
01	124	N	116	-0-	-8	-0-	116	2			N	-0-					22
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					22
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					22
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					22
*05	124	N	41	-0-	-83	-0-	35	2	6	9	N	5					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	393	-0-	-0-	-0-	392	2	1	9	N	1					5
01	403	N	385	-0-	-18	-0-	385	2			N	-0-					5
02	364	N	349	-0-	-15	-0-	349	2			N	-0-					5
03	403	N	389	-0-	-14	-0-	389	2			N	-0-					5
04	379	N	379	-0-	-0-	-0-	379	2			N	-0-					5
*05	399	N	399	-0-	-0-	-0-	390	2	9	9	N	8	8	8			5

ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	32	1	593	3	Y	10	10	1	1	8	7
							11	9									
01	DLQ G-10		652	-0-	652	652	32	1	607	3	Y	12	12	1			7
							13	9									
02	DLQ G-10		705	-0-	705	1357	35	1	656	3	Y	13	8	1			12
							14	9									
03	700	N	695	-0-	-5	1352	37	1	646	3	Y	11	12	1			11
							12	9									
04	2015	N	663	-0-	-1352	-0-	35	1	615	3	Y	12	12	1			11
							13	9									
*05	641	N	641	-0-	-0-	-0-	36	1	595	3	Y	9	13	1			7
							10	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	9	1	159	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		182	-0-	182	182	9	1	173	3	Y	-0-					1
02	DLQ G-10		143	-0-	143	325	7	1	135	3	Y	1	1	1			1
							1	9									
03	475	N	150	-0-	-325	-0-	8	1	141	3	Y	1	1	1			1
							1	9									
04	148	N	148	-0-	-0-	-0-	8	1	139	3	Y	1	1	1			1
							1	9									
*05	157	N	157	-0-	-0-	-0-	9	1	146	3	Y	2	2	1			1
							2	9									

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	406	-0-	-28	-0-	20	1	379	3	Y	6	7	1	1	8	4
							7	9									
01	DLQ G-10		437	-0-	437	437	21	1	406	3	Y	9	8	1			5
							10	9									
02	DLQ G-10		396	-0-	396	833	20	1	368	3	Y	7	5	1			7
							8	9									
03	700	N	421	-0-	-279	554	22	1	391	3	Y	7	7	1			7
							8	9									
04	962	N	408	-0-	-554	-0-	22	1	378	3	Y	7	7	1			7
							8	9									
05	434	N	368	-0-	-66	-0-	21	1	341	3	Y	5	8	1			4
							6	9									

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	22	1	405	3	Y	6	7	1			5
							7	9									
01	DLQ G-10		449	-0-	449	449	22	1	418	3	Y	8	8	1			5
							9	9									
02	DLQ G-10		411	-0-	411	860	21	1	382	3	Y	7	5	1			7
							8	9									
03	700	N	453	-0-	-247	613	24	1	421	3	Y	7	7	1			7
							8	9									
04	1026	N	413	-0-	-613	-0-	22	1	382	3	Y	8	8	1			7
							9	9									
*05	513	N	513	-0-	-0-	-0-	29	1	475	3	Y	8	9	1			6
							9	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	165	-0-	-145	-0-	8	1	155	3	Y	2	3	1			2
							2	9									
01	DLQ G-10		236	-0-	236	236	12	1	218	3	Y	5	4	1			3
							6	9									
02	DLQ G-10		265	-0-	265	501	13	1	248	3	Y	4	3	1			4
							4	9									
03	700	N	289	-0-	-411	90	15	1	270	3	Y	4	4	1			4
							4	9									
04	341	N	251	-0-	-90	-0-	13	1	232	3	Y	5	5	1			4
							6	9									
05	279	N	192	-0-	-87	-0-	11	1	178	3	Y	3	5	1			2
							3	9									

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	19	1	347	3	Y	5	6	1			4
							6	9									
01	DLQ G-10		367	-0-	367	367	18	1	341	3	Y	7	7	1			4
							8	9									
02	DLQ G-10		329	-0-	329	696	16	1	306	3	Y	6	4	1			6
							7	9									
03	700	N	367	-0-	-333	363	19	1	341	3	Y	6	6	1			6
							7	9									
04	732	N	369	-0-	-363	-0-	20	1	342	3	Y	6	6	1			6
							7	9									
*05	373	N	373	-0-	-0-	-0-	21	1	346	3	Y	5	7	1			4
							6	9									

UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					55
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					55
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					55
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					55
04	330	N	92	-0-	-238	-0-	91	3	1	9	N	1	1	8			41
05	341	N	-0-	-0-	-341	-0-					N	-0-					41

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	731	-0-	-13	-0-	37	1	688	3	Y	5	6	1	1	8	3
							6	9									
01	744	N	702	-0-	-42	-0-	35	1	663	3	Y	4	2	1			5
							4	9									
02	679	N	679	-0-	-0-	-0-	34	1	641	3	Y	4	2	1			7
							4	9									
03	744	N	727	-0-	-17	-0-	39	1	684	3	Y	4	6	1			5
							4	9									
04	692	N	692	-0-	-0-	-0-	37	1	649	3	Y	5	4	1			6
							6	9									
*05	773	N	773	-0-	-0-	-0-	44	1	722	3	Y	6	8	1			4
							7	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	676	-0-	-99	-0-	34	1	633	3	Y	8	11	1			7
							9	9									
01	770	N	770	-0-	-0-	-0-	38	1	715	3	Y	15	14	1			8
							17	9									
02	970	N	970	-0-	-0-	-0-	49	1	901	3	Y	18	10	1			16
							20	9									
03	877	N	877	-0-	-0-	-0-	47	1	816	3	Y	13	15	1			14
							14	9									
04	821	N	821	-0-	-0-	-0-	44	1	762	3	Y	14	15	1			13
							15	9									
05	1085	N	893	-0-	-192	-0-	50	1	828	3	Y	14	17	1			10
							15	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	271	-0-	-194	-0-	13	1	257	3	Y	1	1	1			7
							1	9									
01	403	N	220	-0-	-183	-0-	11	1	208	3	Y	1	1	1			7
							1	9									
02	252	N	181	-0-	-71	-0-	9	1	172	3	Y	-0-					7
03	279	N	208	-0-	-71	-0-	10	1	198	3	Y	-0-	1	1			6
04	210	N	203	-0-	-7	-0-	9	1	193	3	Y	1	1	1			6
							1	9									
*05	205	N	205	-0-	-0-	-0-	10	1	192	3	Y	3					9
							3	9									

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	508	N	508	-0-	-0-	-0-	25	1	481	3	Y	2	1	1			9
							2	9									
01	372	N	357	-0-	-15	-0-	17	1	339	3	Y	1	2	1			8
							1	9									
02	286	N	286	-0-	-0-	-0-	14	1	270	3	Y	2	1	1			9
							2	9									
03	465	N	352	-0-	-113	-0-	17	1	334	3	Y	1	2	1			8
							1	9									
04	360	N	332	-0-	-28	-0-	15	1	315	3	Y	2	2	1			8
							2	9									
*05	344	N	344	-0-	-0-	-0-	16	1	322	3	Y	5	1	1			12
							6	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	714	N	714	-0-	-0-	-0-	36	1	667	3	Y	10	10	1			8
							11	9									
01	744	N	714	-0-	-30	-0-	35	1	664	3	Y	14	14	1			8
							15	9									
02	628	N	628	-0-	-0-	-0-	31	1	585	3	Y	11	8	1			11
							12	9									
03	713	N	664	-0-	-49	-0-	35	1	618	3	Y	10	11	1			10
							11	9									
04	690	N	657	-0-	-33	-0-	35	1	609	3	Y	12	12	1			10
							13	9									
05	682	N	680	-0-	-2	-0-	38	1	630	3	Y	11	13	1			8
							12	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1253	-0-	-80	-0-	63	1	1170	3	Y	18	20	1			14
							20	9									
01	1333	N	1300	-0-	-33	-0-	64	1	1208	3	Y	25	24	1			15
							28	9									
02	1323	N	1323	-0-	-0-	-0-	66	1	1232	3	Y	23	15	1			23
							25	9									
03	1240	N	1204	-0-	-36	-0-	64	1	1120	3	Y	18	22	1			19
							20	9									
04	1260	N	983	-0-	-277	-0-	52	1	912	3	Y	17	20	1			16
							19	9									
05	1395	N	944	-0-	-451	-0-	53	1	874	3	Y	15	20	1			11
							17	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	588	X	588	-0-	-0-	-0-	74	1	501	3	Y	12	8	1			10
							13	9									
01	241	N	241	-0-	-0-	-0-	22	1	210	3	Y	8	12	1			6
							9	9									
02	279	N	279	-0-	-0-	-0-	29	1	241	3	Y	8	5	1			9
							9	9									
03	589	N	286	-0-	-303	-0-	25	1	255	3	Y	5	7	1			7
							6	9									
04	240	N	-0-	-0-	-240	-0-					Y	-0-	6	1			1
*05	405	N	405	-0-	-0-	-0-	70	1	326	3	Y	8	1	1			8
							9	9									

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1142	N	1142	-0-	-0-	-0-	143	1	973	3	Y	24	34	1			20
							26	9									
01	1082	N	1082	-0-	-0-	-0-	100	1	945	3	Y	34	28	1			26
							37	9									
02	952	N	867	-0-	-85	-0-	90	1	751	3	Y	24	21	1			29
							26	9									
03	1206	N	1206	-0-	-0-	-0-	104	1	1080	3	Y	20	22	1			27
							22	9									
*04	1030	N	1030	-0-	-0-	-0-	103	1	896	3	Y	28	24	1			31
							31	9									
*05	1032	N	1032	-0-	-0-	-0-	179	1	831	3	Y	20	25	1			26
							22	9									

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	N	748	-0-	-0-	-0-	36	1	692	3	Y	18	14	1			18
							20	9									
01	810	N	810	-0-	-0-	-0-	38	1	748	3	Y	22	16	1			24
							24	9									
02	588	N	583	-0-	-5	-0-	27	1	537	3	Y	17	21	1			20
							19	9									
03	744	N	698	-0-	-46	-0-	32	1	646	3	Y	18	22	1			16
							20	9									
04	780	N	675	-0-	-105	-0-	30	1	623	3	Y	20	22	1			14
							22	9									
*05	713	N	713	-0-	-0-	-0-	33	1	660	3	Y	18	19	1			13
							20	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	404	-0-	-61	-0-	20	1	377	3	Y	6	7	1			4
							7	9									
01	434	N	429	-0-	-5	-0-	21	1	398	3	Y	9	8	1			5
							10	9									
02	392	N	365	-0-	-27	-0-	18	1	339	3	Y	7	5	1			7
							8	9									
03	406	N	406	-0-	-0-	-0-	22	1	378	3	Y	5	6	1			6
							6	9									
04	420	N	331	-0-	-89	-0-	18	1	306	3	Y	6	7	1			5
							7	9									
*05	415	N	415	-0-	-0-	-0-	23	1	384	3	Y	7	7	1			5
							8	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2307	-0-	-266	-0-	116	1	2156	3	Y	32	37	1			25
							35	9									
01	2449	N	2297	-0-	-152	-0-	113	1	2134	3	Y	45	44	1			26
							50	9									
02	2184	N	2054	-0-	-130	-0-	103	1	1911	3	Y	36	26	1			36
							40	9									
03	2294	N	2256	-0-	-38	-0-	120	1	2099	3	Y	34	35	1			35
							37	9									
04	2220	N	2093	-0-	-127	-0-	111	1	1940	3	Y	38	39	1			34
							42	9									
05	2263	N	2141	-0-	-122	-0-	121	1	1985	3	Y	32	42	1			24
							35	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1185	-0-	-396	-0-	60	1	1107	3	Y	16	20	1			13
							18	9									
01	1395	N	1108	-0-	-287	-0-	54	1	1030	3	Y	22	22	1			13
							24	9									
02	1232	N	999	-0-	-233	-0-	50	1	930	3	Y	17	12	1			18
							19	9									
03	1178	N	899	-0-	-279	-0-	48	1	837	3	Y	13	17	1			14
							14	9									
04	1098	N	1098	-0-	-0-	-0-	58	1	1018	3	Y	20	17	1			17
							22	9									
*05	1341	N	1341	-0-	-0-	-0-	76	1	1243	3	Y	20	22	1			15
							22	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1297	-0-	-98	-0-	65	1	1212	3	Y	18	20	1			14
							20	9									
01	1319	N	1319	-0-	-0-	-0-	65	1	1225	3	Y	26	25	1			15
							29	9									
02	1200	N	1200	-0-	-0-	-0-	60	1	1117	3	Y	21	15	1			21
							23	9									
03	1302	N	1227	-0-	-75	-0-	65	1	1141	3	Y	19	21	1			19
							21	9									
04	1290	N	1082	-0-	-208	-0-	58	1	1002	3	Y	20	21	1	1	8	17
							22	9									
05	1333	N	1161	-0-	-172	-0-	65	1	1076	3	Y	18	22	1			13
							20	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	953	N	953	-0-	-0-	-0-	48	1	892	3	Y	12	15	1			10
							13	9									
01	961	N	887	-0-	-74	-0-	43	1	824	3	Y	18	18	1			10
							20	9									
02	896	N	794	-0-	-102	-0-	40	1	739	3	Y	14	10	1			14
							15	9									
03	961	N	836	-0-	-125	-0-	44	1	778	3	Y	13	14	1			13
							14	9									
04	870	N	829	-0-	-41	-0-	44	1	768	3	Y	15	15	1			13
							17	9									
*05	872	N	872	-0-	-0-	-0-	49	1	809	3	Y	13	16	1			10
							14	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

12	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
01	1178	N	1088	-0-	-90	-0-	1088	3			N	-0-					-0-
02	1064	N	1000	-0-	-64	-0-	1000	3			N	-0-					-0-
03	1147	N	1036	-0-	-111	-0-	1036	3			N	-0-					-0-
*04	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
*05	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

12	1116	N	1075	-0-	-41	-0-	54	1	1004	3	Y	15	17	1			12
							17	9									
01	1116	N	1095	-0-	-21	-0-	54	1	1018	3	Y	21	21	1			12
							23	9									
02	1008	N	999	-0-	-9	-0-	50	1	929	3	Y	18	12	1			18
							20	9									
03	1085	N	1073	-0-	-12	-0-	57	1	998	3	Y	16	17	1			17
							18	9									
04	1050	N	1050	-0-	-0-	-0-	56	1	972	3	Y	20	19	1	1	8	17
							22	9									
*05	1124	N	1124	-0-	-0-	-0-	63	1	1042	3	Y	17	21	1			13
							19	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

12	1457	N	342	-0-	-1115	-0-	17	1	323	3	Y	2	3	1			19
							2	9									
01	1798	X	35	-0-	-1763	-0-	2	1	33	3	Y	-0-	1	1			18
02	1624	X	56	-0-	-1568	-0-	3	1	53	3	Y	-0-					18
03	1341	X	1341	-0-	-0-	-0-	63	1	1272	3	Y	5	3	1			20
							6	9									
*04	1022	X	1022	-0-	-0-	-0-	47	1	972	3	Y	3	5	1			18
							3	9									
*05	1135	X	1135	-0-	-0-	-0-	54	1	1062	3	Y	17	2	1			33
							19	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	993	N	993	-0-	-0-	-0-	48	1	919	3	Y	24	2	1			22
							26	9									
01	665	N	665	-0-	-0-	-0-	31	1	614	3	Y	18	19	1			21
							20	9									
02	690	N	690	-0-	-0-	-0-	32	1	635	3	Y	21	19	1			23
							23	9									
03	992	N	233	-0-	-759	-0-	11	1	215	3	Y	6	23	1			6
							7	9									
*04	1096	N	1096	-0-	-0-	-0-	49	1	1013	3	Y	31	14	1			23
							34	9									
*05	776	N	776	-0-	-0-	-0-	36	1	718	3	Y	20	29	1			14
							22	9									

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1008	-0-	-108	-0-	49	1	933	3	Y	24	21	1			25
							26	9									
01	548	N	548	-0-	-0-	-0-	26	1	507	3	Y	14	20	1			19
							15	9									
02	1235	N	1235	-0-	-0-	-0-	58	1	1137	3	Y	36	17	1			38
							40	9									
03	1449	N	1449	-0-	-0-	-0-	66	1	1342	3	Y	37	41	1			34
							41	9									
*04	1258	N	1258	-0-	-0-	-0-	56	1	1162	3	Y	36	44	1			26
							40	9									
05	1364	N	1258	-0-	-106	-0-	59	1	1164	3	Y	32	36	1			22
							35	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1766	N	1766	-0-	-0-	-0-	1758	3	8	9	N	7					7
01	1512	N	1512	-0-	-0-	-0-	1501	3	11	9	N	10					17
02	1179	N	1179	-0-	-0-	-0-	1173	3	6	9	N	5					22
03	1767	N	1208	-0-	-559	-0-	1194	3	14	9	N	13					35
04	1470	N	1133	-0-	-337	-0-	1133	3			N	-0-					35
05	1302	N	1168	-0-	-134	-0-	1165	3	3	9	N	3					38

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	884	-0-	-201	-0-	884	3			Y	-0-					-0-
01	1023	N	729	-0-	-294	-0-	729	3			Y	-0-					-0-
02	700	N	683	-0-	-17	-0-	683	3			Y	-0-					-0-
03	899	N	797	-0-	-102	-0-	797	3			Y	-0-					-0-
*04	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
05	744	N	724	-0-	-20	-0-	724	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	971	N	971	-0-	-0-	-0-	48	1	917	3	Y	5	6	1			26
							6	9									
01	1007	N	1007	-0-	-0-	-0-	49	1	954	3	Y	4	5	1			25
							4	9									
02	924	N	633	-0-	-291	-0-	30	1	600	3	Y	3	2	1			26
							3	9									
03	961	N	890	-0-	-71	-0-	42	1	845	3	Y	3	5	1			24
							3	9									
*04	1433	N	1433	-0-	-0-	-0-	66	1	1361	3	Y	5	6	1			23
							6	9									
*05	1024	N	1024	-0-	-0-	-0-	49	1	958	3	Y	15	2	1			36
							17	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	850	N	850	-0-	-0-	-0-	42	1	804	3	Y	4	2	1			16
							4	9									
01	651	N	169	-0-	-482	-0-	8	1	161	3	Y	-0-	3	1			13
02	803	N	803	-0-	-0-	-0-	39	1	761	3	Y	3					16
							3	9									
03	683	N	683	-0-	-0-	-0-	32	1	649	3	Y	2	4	1			14
							2	9									
*04	619	N	619	-0-	-0-	-0-	28	1	589	3	Y	2	3	1			13
							2	9									
05	682	N	681	-0-	-1	-0-	32	1	638	3	Y	10	1	1			22
							11	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1684	-0-	-145	-0-	85	1	1574	3	Y	23	27	1			18
							25	9									
01	1798	N	1796	-0-	-2	-0-	88	1	1669	3	Y	35	33	1			20
							39	9									
02	1568	N	1539	-0-	-29	-0-	77	1	1432	3	Y	27	20	1			27
							30	9									
03	1717	N	1717	-0-	-0-	-0-	91	1	1596	3	Y	27	27	1			27
							30	9									
04	1740	N	1579	-0-	-161	-0-	84	1	1464	3	Y	28	30	1			25
							31	9									
05	1705	N	1666	-0-	-39	-0-	94	1	1543	3	Y	26	32	1			19
							29	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1397	-0-	-215	-0-	70	1	1306	3	Y	19	23	1			15
							21	9									
01	1643	N	1402	-0-	-241	-0-	69	1	1302	3	Y	28	27	1			16
							31	9									
02	1400	N	1209	-0-	-191	-0-	61	1	1125	3	Y	21	15	1			22
							23	9									
03	1395	N	1332	-0-	-63	-0-	71	1	1239	3	Y	20	21	1			21
							22	9									
04	1403	N	1403	-0-	-0-	-0-	75	1	1300	3	Y	25	24	1			22
							28	9									
05	1333	N	1277	-0-	-56	-0-	72	1	1183	3	Y	20	27	1			15
							22	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	494	-0-	-281	-0-	494	3			Y	-0-					-0-
01	496	N	446	-0-	-50	-0-	446	3			Y	-0-					-0-
02	420	N	382	-0-	-38	-0-	382	3			Y	-0-					-0-
03	496	N	439	-0-	-57	-0-	439	3			Y	-0-					-0-
*04	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
*05	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	961	-0-	-403	-0-	46	1	891	3	Y	22	27	1			24
							24	9									
01	1209	N	1000	-0-	-209	-0-	47	1	923	3	Y	27	21	1			30
							30	9									
02	1176	N	994	-0-	-182	-0-	46	1	916	3	Y	29	26	1			33
							32	9									
03	1021	N	1021	-0-	-0-	-0-	47	1	945	3	Y	26	35	1			24
							29	9									
04	960	N	293	-0-	-667	-0-	13	1	271	3	Y	8	26	1			6
							9	9									
05	1116	N	901	-0-	-215	-0-	42	1	834	3	Y	23	13	1			16
							25	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	331	-0-	-10	-0-	16	1	313	3	Y	2	1	1			8
							2	9									
01	310	N	246	-0-	-64	-0-	12	1	234	3	Y	-0-	1	1			7
02	165	N	165	-0-	-0-	-0-	8	1	156	3	Y	1					8
							1	9									
03	341	N	201	-0-	-140	-0-	9	1	192	3	Y	-0-	1	1			7
*04	299	N	299	-0-	-0-	-0-	14	1	284	3	Y	1	1	1			7
							1	9									
*05	280	N	280	-0-	-0-	-0-	13	1	263	3	Y	4					11
							4	9									

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1340	-0-	-86	-0-	66	1	1266	3	Y	7	6	1			38
							8	9									
01	1426	N	1164	-0-	-262	-0-	56	1	1102	3	Y	5	6	1			37
							6	9									
02	957	N	957	-0-	-0-	-0-	46	1	908	3	Y	3	2	1			38
							3	9									
03	1333	N	1085	-0-	-248	-0-	51	1	1030	3	Y	4	7	1			35
							4	9									
*04	1851	N	1851	-0-	-0-	-0-	85	1	1758	3	Y	7	7	1			35
							8	9									
*05	1394	N	1394	-0-	-0-	-0-	66	1	1307	3	Y	19	2	1			52
							21	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	122	-0-	-2	-0-	6	1	113	3	Y	3	3	1			3
							3	9									
01	155	N	116	-0-	-39	-0-	5	1	107	3	Y	4	3	1			4
							4	9									
02	112	N	101	-0-	-11	-0-	5	1	94	3	Y	2	3	1			3
							2	9									
03	124	N	112	-0-	-12	-0-	5	1	103	3	Y	4	4	1			3
							4	9									
04	120	N	114	-0-	-6	-0-	5	1	106	3	Y	3	4	1			2
							3	9									
05	124	N	121	-0-	-3	-0-	6	1	112	3	Y	3	3	1			2
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1184	-0-	-87	-0-	57	1	1095	3	Y	29	26	1			29
							32	9									
01	1157	N	1157	-0-	-0-	-0-	55	1	1068	3	Y	31	25	1			35
							34	9									
02	1092	N	465	-0-	-627	-0-	22	1	428	3	Y	14	31	1			18
							15	9									
03	1178	N	1151	-0-	-27	-0-	53	1	1065	3	Y	30	21	1			27
							33	9									
04	1110	N	1048	-0-	-62	-0-	47	1	968	3	Y	30	35	1			22
							33	9									
*05	1157	N	1157	-0-	-0-	-0-	54	1	1070	3	Y	30	31	1			21
							33	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1397	N	1397	-0-	-0-	-0-	67	1	1294	3	Y	33	32	1			34
							36	9									
01	1488	N	1239	-0-	-249	-0-	58	1	1145	3	Y	33	29	1			38
							36	9									
02	1344	N	1167	-0-	-177	-0-	54	1	1074	3	Y	35	34	1			39
							39	9									
03	1395	N	1316	-0-	-79	-0-	60	1	1219	3	Y	34	42	1			31
							37	9									
*04	1283	N	1283	-0-	-0-	-0-	57	1	1185	3	Y	37	41	1			27
							41	9									
*05	1308	N	1308	-0-	-0-	-0-	61	1	1211	3	Y	33	37	1			23
							36	9									

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0-	-0-	28	1	521	3	Y	7	8	1			6
							8	9									
01	620	N	132	-0-	-488	-0-	7	1	123	3	Y	2	6	1			2
							2	9									
02	476	N	435	-0-	-41	-0-	22	1	404	3	Y	8	3	1			7
							9	9									
03	661	N	661	-0-	-0-	-0-	35	1	615	3	Y	10	7	1			10
							11	9									
04	278	N	278	-0-	-0-	-0-	15	1	256	3	Y	6	10	1	1	8	5
							7	9									
*05	719	N	719	-0-	-0-	-0-	41	1	666	3	Y	11	8	1			8
							12	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	714	-0-	-185	-0-	35	1	676	3	Y	3	3	1			20
							3	9									
01	666	N	666	-0-	-0-	-0-	32	1	631	3	Y	3	3	1			20
							3	9									
02	533	N	533	-0-	-0-	-0-	26	1	506	3	Y	1	1	1			20
							1	9									
03	713	N	598	-0-	-115	-0-	28	1	567	3	Y	3	4	1			19
							3	9									
04	630	N	589	-0-	-41	-0-	27	1	560	3	Y	2	3	1			18
							2	9									
*05	651	N	651	-0-	-0-	-0-	31	1	610	3	Y	9	1	1			26
							10	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	266	-0-		-13	-0-		13	1	252	3	Y	1	1	1			7
									1	9									
01	279	N	261	-0-		-18	-0-		13	1	247	3	Y	1	1	1			7
									1	9									
02	223	N	223	-0-		-0-	-0-		11	1	212	3	Y	-0-					7
03	279	N	258	-0-		-21	-0-		12	1	245	3	Y	1	2	1			6
									1	9									
*04	254	N	254	-0-		-0-	-0-		12	1	241	3	Y	1	1	1			6
									1	9									
*05	263	N	263	-0-		-0-	-0-		13	1	247	3	Y	3					9
									3	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	314	-0-		-27	-0-		16	1	294	3	Y	4	5	1			3
									4	9									
01	321	N	321	-0-		-0-	-0-		16	1	297	3	Y	7	6	1			4
									8	9									
02	280	N	265	-0-		-15	-0-		13	1	248	3	Y	4	3	1			5
									4	9									
03	310	N	306	-0-		-4	-0-		16	1	284	3	Y	5	5	1			5
									6	9									
04	300	N	296	-0-		-4	-0-		16	1	274	3	Y	5	5	1			5
									6	9									
*05	296	N	296	-0-		-0-	-0-		17	1	273	3	Y	5	6	1	1	8	3
									6	9									

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1029	-0-		-25	-0-		52	1	971	3	Y	5	9	1			5
									6	9									
01	1119	N	1119	-0-		-0-	-0-		56	1	1057	3	Y	5	3	1			7
									6	9									
02	1092	N	982	-0-		-110	-0-		50	1	925	3	Y	6	3	1			10
									7	9									
03	1162	N	1162	-0-		-0-	-0-		62	1	1092	3	Y	7	9	1			8
									8	9									
04	1080	N	1047	-0-		-33	-0-		56	1	982	3	Y	8	6	1			10
									9	9									
05	1085	N	1062	-0-		-23	-0-		60	1	993	3	Y	8	12	1			6
									9	9									

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	732	N	732	-0-		-0-	-0-		71	1	598	3	Y	57					128
									63	9									
01	693	N	693	-0-		-0-	-0-		71	1	550	3	Y	65	165	1			28
									72	9									
02	616	N	589	-0-		-27	-0-		64	1	469	3	Y	51					79
									56	9									
03	682	N	627	-0-		-55	-0-		71	1	500	3	Y	51	3	8			127
									56	9									
*04	669	N	669	-0-		-0-	-0-		68	1	543	3	Y	53	1	8			179
									58	9									
05	651	N	644	-0-		-7	-0-		71	1	528	3	Y	41	159	1			61
									45	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1068	N	1068	-0-	-0-	-0-	51	1	989	3	Y	25	19	1			26
							28	9									
01	818	N	818	-0-	-0-	-0-	39	1	755	3	Y	22	22	1			26
							24	9									
02	812	N	679	-0-	-133	-0-	32	1	625	3	Y	20	23	1			23
							22	9									
03	1054	N	1024	-0-	-30	-0-	47	1	948	3	Y	26	25	1			24
							29	9									
04	780	N	735	-0-	-45	-0-	33	1	679	3	Y	21	30	1			15
							23	9									
*05	1155	N	1155	-0-	-0-	-0-	54	1	1068	3	Y	30	24	1			21
							33	9									

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	1530	-0-	-640	-0-	74	1	1416	3	Y	36	35	1			37
							40	9									
01	2123	N	2123	-0-	-0-	-0-	100	1	1960	3	Y	57	33	1			61
							63	9									
02	1790	N	1790	-0-	-0-	-0-	84	1	1648	3	Y	53	54	1			60
							58	9									
03	1900	N	1900	-0-	-0-	-0-	87	1	1759	3	Y	49	64	1			45
							54	9									
04	2040	N	1826	-0-	-214	-0-	81	1	1688	3	Y	52	59	1			38
							57	9									
05	1984	N	1578	-0-	-406	-0-	74	1	1460	3	Y	40	50	1			28
							44	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	689	-0-	-148	-0-	33	1	637	3	Y	17	18	1			17
							19	9									
01	868	N	725	-0-	-143	-0-	34	1	669	3	Y	20	15	1			22
							22	9									
02	756	N	612	-0-	-144	-0-	29	1	563	3	Y	18	19	1			21
							20	9									
03	690	N	690	-0-	-0-	-0-	32	1	639	3	Y	17	22	1			16
							19	9									
04	690	N	637	-0-	-53	-0-	28	1	589	3	Y	18	21	1			13
							20	9									
*05	751	N	751	-0-	-0-	-0-	35	1	695	3	Y	19	19	1			13
							21	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	178	-0-	-8	-0-	9	1	166	3	Y	3	3	1			2
							3	9									
01	186	N	175	-0-	-11	-0-	9	1	163	3	Y	3	3	1			2
							3	9									
02	168	N	164	-0-	-4	-0-	8	1	153	3	Y	3	2	1			3
							3	9									
03	186	N	175	-0-	-11	-0-	9	1	163	3	Y	3	3	1			3
							3	9									
04	180	N	174	-0-	-6	-0-	9	1	162	3	Y	3	3	1			3
							3	9									
05	186	N	177	-0-	-9	-0-	10	1	164	3	Y	3	3	1	1	8	2
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1365	-0-	-464	-0-	66	1	1264	3	Y	32	32	1			33
							35	9									
01	1798	N	1636	-0-	-162	-0-	77	1	1511	3	Y	44	29	1			48
							48	9									
02	1372	N	1370	-0-	-2	-0-	64	1	1262	3	Y	40	42	1			46
							44	9									
03	1632	N	1632	-0-	-0-	-0-	75	1	1511	3	Y	42	50	1			38
							46	9									
04	1590	N	1370	-0-	-220	-0-	61	1	1266	3	Y	39	49	1			28
							43	9									
05	1519	N	1363	-0-	-156	-0-	64	1	1260	3	Y	35	39	1			24
							39	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	375	-0-	-28	-0-	18	1	347	3	Y	9	9	1			9
							10	9									
01	403	N	362	-0-	-41	-0-	17	1	334	3	Y	10	8	1			11
							11	9									
02	364	N	324	-0-	-40	-0-	15	1	298	3	Y	10	10	1			11
							11	9									
03	372	N	366	-0-	-6	-0-	17	1	338	3	Y	10	12	1			9
							11	9									
04	360	N	352	-0-	-8	-0-	16	1	326	3	Y	9	11	1			7
							10	9									
*05	379	N	379	-0-	-0-	-0-	18	1	350	3	Y	10	10	1			7
							11	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1517	N	1517	-0-	-0-	-0-	73	1	1404	3	Y	36	31	1			37
							40	9									
01	1525	N	1525	-0-	-0-	-0-	72	1	1408	3	Y	41	32	1			46
							45	9									
02	1316	N	1186	-0-	-130	-0-	55	1	1092	3	Y	35	40	1			41
							39	9									
03	1519	N	1196	-0-	-323	-0-	55	1	1108	3	Y	30	43	1			28
							33	9									
04	1470	N	729	-0-	-741	-0-	33	1	673	3	Y	21	34	1			15
							23	9									
*05	1312	N	1312	-0-	-0-	-0-	62	1	1214	3	Y	33	25	1			23
							36	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	18	1	82	3	Y	2					2
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1209	-0-		-93	-0-	58	1	1119	3	Y	29	29	1			30
								32	9									
01	1395	N	1264	-0-		-131	-0-	60	1	1168	3	Y	33	25	1			38
								36	9									
02	1232	N	1132	-0-		-100	-0-	53	1	1043	3	Y	33	33	1			38
								36	9									
03	1209	N	1150	-0-		-59	-0-	53	1	1065	3	Y	29	40	1			27
								32	9									
04	1230	N	1177	-0-		-53	-0-	53	1	1088	3	Y	33	36	1			24
								36	9									
05	1240	N	1235	-0-		-5	-0-	58	1	1142	3	Y	32	34	1			22
								35	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	1205	-0-		-159	-0-	58	1	1115	3	Y	29	25	1			29
								32	9									
01	1302	N	1185	-0-		-117	-0-	56	1	1094	3	Y	32	25	1			36
								35	9									
02	1093	N	1093	-0-		-0-	-0-	51	1	1007	3	Y	32	31	1			37
								35	9									
03	1209	N	1143	-0-		-66	-0-	52	1	1059	3	Y	29	39	1			27
								32	9									
04	1140	N	1121	-0-		-19	-0-	50	1	1036	3	Y	32	36	1			23
								35	9									
05	1209	N	1116	-0-		-93	-0-	52	1	1032	3	Y	29	32	1			20
								32	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	X	1204	-0-		-377	-0-	58	1	1115	3	Y	28	20	1			28
								31	9									
01	1488	N	1473	-0-		-15	-0-	69	1	1359	3	Y	41	26	1			43
								45	9									
02	1249	N	1249	-0-		-0-	-0-	58	1	1150	3	Y	37	38	1			42
								41	9									
03	1209	N	1054	-0-		-155	-0-	48	1	976	3	Y	27	44	1			25
								30	9									
04	1440	N	1033	-0-		-407	-0-	46	1	955	3	Y	29	33	1			21
								32	9									
05	1395	N	695	-0-		-700	-0-	33	1	642	3	Y	18	27	1			12
								20	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	N	-0-	-0-		-0-	-0-	Y	-0-	-0-
01	0	N	-0-	-0-		-0-	-0-	Y	-0-	-0-
02	0	N	-0-	-0-		-0-	-0-	Y	-0-	-0-
03	0	N	-0-	-0-		-0-	-0-	Y	-0-	-0-
04	0	N	-0-	-0-		-0-	-0-	Y	-0-	-0-
05	0	N	-0-	-0-		-0-	-0-	Y	-0-	-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1361	-0-	-158	-0-	66	1	1260	3	Y	32	31	1			33
							35	9									
01	1519	N	1450	-0-	-69	-0-	68	1	1338	3	Y	40	29	1			44
							44	9									
02	1316	N	1156	-0-	-160	-0-	54	1	1066	3	Y	33	38	1			39
							36	9									
03	1495	N	1495	-0-	-0-	-0-	68	1	1385	3	Y	38	42	1			35
							42	9									
*04	1457	N	1457	-0-	-0-	-0-	65	1	1347	3	Y	41	46	1			30
							45	9									
*05	1468	N	1468	-0-	-0-	-0-	69	1	1358	3	Y	37	41	1			26
							41	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
02	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
03	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*04	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
05	1426	N	942	-0-	-484	-0-	942	3			N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	271	-0-	-101	-0-	13	1	250	3	Y	7	8	1			7
							8	9									
01	372	N	210	-0-	-162	-0-	10	1	194	3	Y	5	5	1			7
							6	9									
02	308	N	173	-0-	-135	-0-	8	1	159	3	Y	5	6	1			6
							6	9									
03	279	N	206	-0-	-73	-0-	9	1	191	3	Y	5	6	1			5
							6	9									
04	210	N	172	-0-	-38	-0-	8	1	158	3	Y	5	6	1			4
							6	9									
05	186	N	107	-0-	-79	-0-	5	1	100	3	Y	2	4	1			2
							2	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
01	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
02	14	N	11	-0-	-3	-0-	1	1	10	3	Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
04	14	N	13	-0-	-1	-0-	1	1	12	3	Y	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	499	-0-	-59	-0-	24	1	462	3	Y	12	12	1			12
							13	9									
01	558	N	367	-0-	-191	-0-	17	1	339	3	Y	10	10	1			12
							11	9									
02	504	N	300	-0-	-204	-0-	14	1	277	3	Y	8	10	1			10
							9	9									
03	496	N	365	-0-	-131	-0-	17	1	337	3	Y	10	11	1			9
							11	9									
*04	420	N	420	-0-	-0-	-0-	19	1	388	3	Y	12	12	1			9
							13	9									
*05	452	N	452	-0-	-0-	-0-	21	1	419	3	Y	11	12	1			8
							12	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	593	-0-	-554	-0-	28	1	564	3	N	1	1	8			-0-
							1	9									
01	1054	N	1049	-0-	-5	-0-	52	1	997	3	N	-0-					-0-
02	924	N	901	-0-	-23	-0-	45	1	856	3	N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	43	1	855	3	N	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	51	1	1000	3	N	-0-					-0-
*05	1046	N	1046	-0-	-0-	-0-	49	1	997	3	N	-0-					-0-

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1520	-0-	-30	-0-	76	1	1421	3	Y	21	24	1			17
							23	9									
01	1550	N	1524	-0-	-26	-0-	75	1	1417	3	Y	29	29	1			17
							32	9									
02	1428	N	1395	-0-	-33	-0-	70	1	1297	3	Y	25	17	1			25
							28	9									
03	1519	N	1516	-0-	-3	-0-	80	1	1411	3	Y	23	24	1			24
							25	9									
04	1470	N	1396	-0-	-74	-0-	74	1	1296	3	Y	24	26	1			22
							26	9									
05	1550	N	1470	-0-	-80	-0-	83	1	1362	3	Y	23	28	1			17
							25	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1206	N	1206	-0-	-0-	-0-	1204	3	2	9	N	2	2	8			-0-
01	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
02	1036	N	896	-0-	-140	-0-	892	3	4	9	N	4	4	8			-0-
03	1209	N	1116	-0-	-93	-0-	1115	3	1	9	N	1	1	8			-0-
*04	1142	N	1142	-0-	-0-	-0-	1141	3	1	9	N	1	1	8			-0-
*05	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	25	1	478	3	Y	13	13	1			13
							14	9									
01	558	N	432	-0-	-126	-0-	20	1	400	3	Y	11	10	1			14
							12	9									
02	532	N	362	-0-	-170	-0-	17	1	334	3	Y	10	12	1			12
							11	9									
03	529	N	529	-0-	-0-	-0-	24	1	491	3	Y	13	13	1			12
							14	9									
*04	541	N	541	-0-	-0-	-0-	24	1	499	3	Y	16	17	1			11
							18	9									
*05	429	N	429	-0-	-0-	-0-	20	1	397	3	Y	11	14	1			8
							12	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2498	-0-	-137	-0-	120	1	2312	3	Y	60	54	1			61
							66	9									
01	2635	X	2386	-0-	-249	-0-	113	1	2203	3	Y	64	52	1			73
							70	9									
02	2380	X	2181	-0-	-199	-0-	102	1	2009	3	Y	64	64	1			73
							70	9									
03	2635	X	2358	-0-	-277	-0-	108	1	2184	3	Y	60	78	1			55
							66	9									
04	2430	X	2217	-0-	-213	-0-	99	1	2048	3	Y	64	73	1			46
							70	9									
05	2511	X	1880	-0-	-631	-0-	88	1	1740	3	Y	47	60	1			33
							52	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	215	-0-	-64	-0-	10	1 6 9	199	3	Y	5	6	1			5
01	225	N	225	-0-	-0-	-0-	11	1 8 9	206	3	Y	7	5	1			7
02	252	N	229	-0-	-23	-0-	11	1 8 9	210	3	Y	7	6	1			8
03	264	N	264	-0-	-0-	-0-	12	1 7 9	245	3	Y	6	8	1			6
*04	248	N	248	-0-	-0-	-0-	11	1 8 9	229	3	Y	7	8	1			5
05	248	N	211	-0-	-37	-0-	10	1 7 9	194	3	Y	6	7	1			4

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	973	-0-	-143	-0-	49	1 15 9	909	3	Y	14	16	1			11
01	1085	N	1055	-0-	-30	-0-	52	1 22 9	981	3	Y	20	19	1			12
02	992	N	992	-0-	-0-	-0-	50	1 19 9	923	3	Y	17	12	1			17
03	993	N	993	-0-	-0-	-0-	53	1 17 9	923	3	Y	15	17	1			15
04	1020	N	848	-0-	-172	-0-	45	1 18 9	785	3	Y	16	17	1			14
05	1085	N	544	-0-	-541	-0-	31	1 10 9	503	3	Y	9	16	1	1	8	6

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	512	-0-	-201	-0-	25	1 13 9	474	3	Y	12	11	1			12
01	585	N	585	-0-	-0-	-0-	28	1 18 9	539	3	Y	16	11	1			17
02	562	N	562	-0-	-0-	-0-	26	1 19 9	517	3	Y	17	15	1			19
03	618	N	618	-0-	-0-	-0-	28	1 17 9	573	3	Y	15	20	1			14
*04	584	N	584	-0-	-0-	-0-	26	1 19 9	539	3	Y	17	19	1			12
05	620	N	570	-0-	-50	-0-	27	1 15 9	528	3	Y	14	16	1			10

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	3			Y	-0-					-0-
03	12	N	4	-0-	-8	-0-	4	3			Y	-0-					-0-
04	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	1294	-0-	-1775	-0-	162	1	1102	3	Y	27	82	1			23
							30	9									
01	3100	N	4658	-0-	1558	1558	429	1	4069	3	Y	145	57	1			111
							160	9									
02	2800	N	3152	-0-	352	1910	327	1	2728	3	Y	88	92	1			107
							97	9									
03	3100	N	4285	-0-	1185	3095	371	1	3834	3	Y	73	82	1			98
							80	9									
*04	6613	X	3518	-0-	-3095	-0-	351	1	3065	3	Y	93	85	1			106
							102	9									
05	3007	X	612	-0-	-2395	-0-	106	1	493	3	Y	12	86	1			32
							13	9									

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

12	744	N	697	-0-	-47	-0-	35	1	658	3	Y	4	6	1			3
							4	9									
01	660	N	660	-0-	-0-	-0-	33	1	623	3	Y	4	2	1			5
							4	9									
02	691	N	691	-0-	-0-	-0-	35	1	653	3	Y	3	2	1			6
							3	9									
03	700	N	700	-0-	-0-	-0-	37	1	657	3	Y	5	6	1			5
							6	9									
04	641	N	641	-0-	-0-	-0-	34	1	600	3	Y	6	4	1	1	8	6
							7	9									
05	775	N	650	-0-	-125	-0-	37	1	607	3	Y	5	8	1			3
							6	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

12	176	N	176	-0-	-0-	-0-	9	1	166	3	Y	1	1	1			1
							1	9									
01	124	N	93	-0-	-31	-0-	5	1	88	3	Y	-0-					1
02	84	N	45	-0-	-39	-0-	2	1	43	3	Y	-0-					1
03	160	N	160	-0-	-0-	-0-	9	1	150	3	Y	1	1	1			1
							1	9									
04	90	N	70	-0-	-20	-0-	4	1	65	3	Y	1	1	1			1
							1	9									
*05	161	N	161	-0-	-0-	-0-	9	1	151	3	Y	1	1	1			1
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1649	-0-	-180	-0-	84	1	1565	3	N	-0-					135
01	1786	N	1786	-0-	-0-	-0-	83	1	1575	3	N	116	162	1			89
							128	9									
02	1568	N	1487	-0-	-81	-0-	76	1	1411	3	N	-0-					89
03	1691	N	1691	-0-	-0-	-0-	86	1	1514	3	N	83	118	1			54
							91	9									
04	1740	N	1529	-0-	-211	-0-	82	1	1421	3	N	24					78
							26	9									
05	1643	N	1569	-0-	-74	-0-	88	1	1440	3	N	37					115
							41	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	72	-0-	-145	-0-	4	1	68	3	Y	-0-	1	1			-0-
01	124	N	43	-0-	-81	-0-	2	1	41	3	Y	-0-					-0-
02	487	N	487	-0-	-0-	-0-	85	1	399	3	Y	3					3
							3	9									
03	693	N	693	-0-	-0-	-0-	162	1	525	3	Y	5	2	1	2	8	4
							6	9									
04	482	N	482	-0-	-0-	-0-	139	1	340	3	Y	3	3	1			4
							3	9									
*05	494	N	494	-0-	-0-	-0-	153	1	339	3	Y	2	4	1			2
							2	9									

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					2
01	651	N	585	-0-	-66	-0-	578	3	7	9	N	6					8
02	513	N	513	-0-	-0-	-0-	511	3	2	9	N	2					10
03	806	N	558	-0-	-248	-0-	555	3	3	9	N	3					13
04	570	N	526	-0-	-44	-0-	523	3	3	9	N	3					16
05	558	N	541	-0-	-17	-0-	538	3	3	9	N	3					19

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	27	1	508	3	Y	-0-					56
01	535	N	535	-0-	-0-	-0-	27	1	508	3	Y	-0-					56
02	485	N	485	-0-	-0-	-0-	25	1	460	3	Y	-0-					56
03	542	N	542	-0-	-0-	-0-	29	1	513	3	Y	-0-					56
04	510	N	508	-0-	-2	-0-	28	1	479	3	Y	1					57
							1	9									
*05	557	N	557	-0-	-0-	-0-	32	1	525	3	Y	-0-					57

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3201	-0-	-209	-0-	162	1	3008	3	Y	28	25	1			21
							31	9									
01	3379	X	3208	-0-	-171	-0-	158	1	2998	3	Y	47	53	1			15
							52	9									
02	3024	X	2869	-0-	-155	-0-	145	1	2685	3	Y	35	27	1			23
							39	9									
03	3348	X	2974	-0-	-374	-0-	159	1	2785	3	Y	27	24	1			26
							30	9									
04	3240	X	2714	-0-	-526	-0-	146	1	2537	3	Y	28	35	1			19
							31	9									
05	3193	X	2908	-0-	-285	-0-	165	1	2719	3	Y	22	23	1			18
							24	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1698	N	1698	-0-	-0-	-0-	87	1	1611	3	N	-0-					107
01	2477	N	2477	-0-	-0-	-0-	119	1	2249	3	N	99					206
							109	9									
02	2090	N	2090	-0-	-0-	-0-	107	1	1983	3	N	-0-					206
03	2205	N	2205	-0-	-0-	-0-	117	1	2045	3	N	39	175	1	2	8	68
							43	9									
04	2400	N	1824	-0-	-576	-0-	97	1	1692	3	N	32					100
							35	9									
05	2325	N	2057	-0-	-268	-0-	117	1	1926	3	N	13					113
							14	9									

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

12	3286	X	2179	-0-	-1107	-0-	2143	3	36	9	N	33	156	1	5	8	188
01	3292	X	3292	-0-	-0-	-0-	3200	3	92	9	N	84	1	8			271
02	3164	X	1756	-0-	-1408	-0-	1730	3	26	9	N	24	8	8			287
03	3916	X	3916	-0-	-0-	-0-	3754	3	162	9	N	147	158	1	12	8	264
04	4108	X	4108	-0-	-0-	-0-	3991	3	117	9	N	106	159	1	11	8	200
*05	3553	X	3553	-0-	-0-	-0-	3505	3	48	9	N	44	4	8			240

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

12	558	N	417	-0-	-141	-0-	414	2	3	9	N	3					24
01	527	N	453	-0-	-74	-0-	445	2	8	9	N	7					31
02	400	N	400	-0-	-0-	-0-	394	2	6	9	N	5					36
03	427	N	427	-0-	-0-	-0-	417	2	10	9	N	9					45
04	450	N	382	-0-	-68	-0-	370	2	12	9	N	11					56
*05	465	N	465	-0-	-0-	-0-	455	2	10	9	N	9					65

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

12	868	N	326	-0-	-542	-0-	326	2			Y	-0-					18
01	DLQ G-10		363	-0-	363	363	363	2			Y	-0-					18
02	DLQ G-10		525	-0-	525	888	525	2			Y	-0-					18
03	1316	N	428	-0-	-888	-0-	418	2	10	9	Y	9					27
04	435	N	435	-0-	-0-	-0-	431	2	4	9	Y	4					31
*05	550	N	550	-0-	-0-	-0-	547	2	3	9	Y	3					34

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					191
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					191
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					191
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					191
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					191
05	310	N	256	-0-	-54	-0-	256	2			N	-0-					191

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					102
01	589	N	566	-0-	-23	-0-	566	2			N	-0-					102
02	532	N	492	-0-	-40	-0-	492	2			N	-0-					102
03	589	N	375	-0-	-214	-0-	373	2	2	9	N	2					104
04	579	N	579	-0-	-0-	-0-	578	2	1	9	N	1					105
05	558	N	521	-0-	-37	-0-	517	2	4	9	N	4					109

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	786	-0-	-20	-0-	777	2	9	9	N	8					97
01	806	N	706	-0-	-100	-0-	706	2			N	-0-					97
02	752	N	752	-0-	-0-	-0-	743	2	9	9	N	8					105
03	775	N	764	-0-	-11	-0-	760	2	4	9	N	4					109
04	734	N	734	-0-	-0-	-0-	725	2	9	9	N	8					117
*05	820	N	820	-0-	-0-	-0-	814	2	6	9	N	5					122

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1769	-0-	-215	-0-	1761	2	8	9	N	7					50
01	1953	N	1682	-0-	-271	-0-	1667	2	15	9	N	14					64
02	1596	N	1445	-0-	-151	-0-	1437	2	8	9	N	7					71
03	1812	N	1812	-0-	-0-	-0-	1792	2	20	9	N	18					89
04	1678	N	1678	-0-	-0-	-0-	1633	2	45	9	N	41					130
*05	1706	N	1706	-0-	-0-	-0-	1685	2	21	9	N	19					149

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1304	-0-	-153	-0-	1304	2			Y	-0-					37
01	DLQ G-10		1450	-0-	1450	1450	1450	2			Y	-0-					37
02	DLQ G-10		1577	-0-	1577	3027	1576	2	1	9	Y	1					38
03	2900	N	1714	-0-	-1186	1841	1673	2	41	9	Y	37					75
04	3000	N	1734	-0-	-1266	575	1723	2	11	9	Y	10					85
*05	1859	N	1284	-0-	-575	-0-	1278	2	6	9	Y	5					90

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	812	N	812	-0-	-0-	-0-	812	2			N	-0-					140
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					140
02	500	N	500	-0-	-0-	-0-	500	2			N	-0-					140
03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					140
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					140
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
01	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
02	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
03	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
04	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
05	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	500	-0-	-275	-0-	500	1			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	1			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	1			N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	670	1			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	1			N	-0-					-0-
05	682	N	465	-0-	-217	-0-	465	1			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					198
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					198
02	84	N	60	-0-	-24	-0-	60	2			N	-0-					198
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					198
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					198
*05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					117
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					117
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					117
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					117
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					117
*05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					178
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					178
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					178
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					178
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					178
*05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	389	-0-	-45	-0-	389	2			N	-0-					188
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					188
02	392	N	344	-0-	-48	-0-	344	2			N	-0-					188
03	403	N	363	-0-	-40	-0-	361	2	2	9	N	2					190
04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					190
*05	491	N	491	-0-	-0-	-0-	490	2	1	9	N	1					191

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	185	-0-	-94	-0-	185	2			N	-0-					126
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					126
02	196	N	159	-0-	-37	-0-	159	2			N	-0-					126
03	186	N	42	-0-	-144	-0-	42	2			N	-0-					126
04	150	N	79	-0-	-71	-0-	79	2			N	-0-					126
05	186	N	179	-0-	-7	-0-	179	2			N	-0-					126

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	586	-0-	-127	-0-	586	2			N	-0-					423
01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					423
02	560	N	540	-0-	-20	-0-	540	2			N	-0-					423
03	1218	N	1218	-0-	-0-	-0-	1209	2	9	9	N	8					431
04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					431
*05	996	N	996	-0-	-0-	-0-	996	2			N	-0-					431

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					347
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					347
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					347
03	93	N	14	-0-	-79	-0-	14	2			N	-0-					347
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					347
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	191	-0-	-57	-0-	191	2			N	-0-					203
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					203
02	196	N	151	-0-	-45	-0-	151	2			N	-0-					203
03	186	N	88	-0-	-98	-0-	88	2			N	-0-					203
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					203
05	155	N	127	-0-	-28	-0-	127	2			N	-0-					203

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					270
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					270
02	952	N	894	-0-	-58	-0-	894	2			N	-0-					270
03	1116	N	988	-0-	-128	-0-	980	2	8	9	N	7					277
04	930	N	775	-0-	-155	-0-	763	2	12	9	N	11					288
05	992	N	877	-0-	-115	-0-	869	2	8	9	N	7					295

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					310
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					310
02	168	N	149	-0-	-19	-0-	149	2			N	-0-					310
03	217	N	61	-0-	-156	-0-	61	2			N	-0-					310
04	180	N	112	-0-	-68	-0-	112	2			N	-0-					310
*05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	664	-0-	-49	-0-	664	2			N	-0-					499
01	550	N	550	-0-	-0-	-0-	550	2			N	-0-					499
02	644	N	572	-0-	-72	-0-	572	2			N	-0-					499
03	651	N	475	-0-	-176	-0-	472	2	3	9	N	3					502
04	576	N	576	-0-	-0-	-0-	568	2	8	9	N	7					509
05	620	N	581	-0-	-39	-0-	575	2	6	9	N	5					514

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	386	-0-	-17	-0-	386	2			N	-0-					236
01	375	N	375	-0-	-0-	-0-	373	2	2	9	N	2	129	1			109
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					109
03	372	N	116	-0-	-256	-0-	116	2			N	-0-					109
04	360	N	324	-0-	-36	-0-	324	2			N	-0-					109
05	372	N	273	-0-	-99	-0-	273	2			N	-0-					109

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	468	-0-	-90	-0-	468	2			N	-0-					528
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					528
02	448	N	396	-0-	-52	-0-	396	2			N	-0-					528
03	469	N	469	-0-	-0-	-0-	468	2	1	9	N	1					529
04	652	N	652	-0-	-0-	-0-	640	2	12	9	N	11					540
*05	623	N	623	-0-	-0-	-0-	614	2	9	9	N	8					548

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	312	2	2	9	N	2	125	1			234
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					234
02	252	N	226	-0-	-26	-0-	226	2			N	-0-					234
03	310	N	59	-0-	-251	-0-	59	2			N	-0-					234
04	270	N	118	-0-	-152	-0-	118	2			N	-0-					234
*05	284	N	284	-0-	-0-	-0-	263	2	21	9	N	19					253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	551	-0-	-38	-0-	551	2			N	-0-					375
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					375
02	532	N	459	-0-	-73	-0-	459	2			N	-0-					375
03	558	N	440	-0-	-118	-0-	440	2			N	-0-					375
04	425	N	425	-0-	-0-	-0-	423	2	2	9	N	2					377
*05	603	N	603	-0-	-0-	-0-	591	2	12	9	N	11					388

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	575	-0-	-76	-0-	575	2			N	-0-					424
01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					424
02	560	N	528	-0-	-32	-0-	528	2			N	-0-					424
03	594	N	594	-0-	-0-	-0-	587	2	7	9	N	6					430
04	612	N	612	-0-	-0-	-0-	604	2	8	9	N	7					437
05	589	N	551	-0-	-38	-0-	549	2	2	9	N	2					439

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	164	-0-	-53	-0-	164	2			N	-0-					259
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					259
02	168	N	128	-0-	-40	-0-	128	2			N	-0-					259
03	155	N	38	-0-	-117	-0-	38	2			N	-0-					259
04	120	N	35	-0-	-85	-0-	35	2			N	-0-					259
05	155	N	31	-0-	-124	-0-	31	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	493	-0-	-65	-0-	493	2			N	-0-					261
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					261
02	476	N	450	-0-	-26	-0-	450	2			N	-0-					261
03	658	N	658	-0-	-0-	-0-	648	2	10	9	N	9					270
04	549	N	549	-0-	-0-	-0-	543	2	6	9	N	5					275
*05	512	N	512	-0-	-0-	-0-	506	2	6	9	N	5					280

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	521	-0-	-68	-0-	521	2			N	-0-					382
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					382
02	504	N	443	-0-	-61	-0-	443	2			N	-0-					382
03	527	N	188	-0-	-339	-0-	187	2	1	9	N	1					383
04	420	N	334	-0-	-86	-0-	334	2			N	-0-					383
05	496	N	153	-0-	-343	-0-	153	2			N	-0-					383

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

12	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	392	N	375	-0-	-17	-0-	375	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	600	N	325	-0-	-275	-0-	325	2			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

12	1497	N	1497	-0-	-0-	-0-	1489	2	8	9	N	7					166
01	1250	N	1250	-0-	-0-	-0-	1244	2	6	9	N	5					171
02	1097	N	1097	-0-	-0-	-0-	1096	2	1	9	N	1					172
03	1025	N	1025	-0-	-0-	-0-	1003	2	22	9	N	20					192
04	824	N	824	-0-	-0-	-0-	813	2	11	9	N	10					202
*05	1133	N	1133	-0-	-0-	-0-	1129	2	4	9	N	4					206

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

12	448	R	448	-0-	-0-	-0-	442	2	6	9	N	5					244
01	415	R	415	-0-	-0-	-0-	405	2	10	9	N	9					253
02	374	R	374	-0-	-0-	-0-	320	2	54	9	N	49	1	8			301
03	475	R	475	-0-	-0-	-0-	416	2	59	9	N	54	139	1			216
04	347	R	347	-0-	-0-	-0-	333	2	14	9	N	13					229
*05	406	R	406	-0-	-0-	-0-	387	2	19	9	N	17					246

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

12	1240	#	1084	-0-	-156	-0-	1083	2	1	9	N	1					63
01	1240	#	981	-0-	-259	-0-	979	2	2	9	N	2					65
02	1036	#	1008	-0-	-28	-0-	995	2	13	9	N	12					77
03	1147	#	406	-0-	-741	-0-	393	2	13	9	N	12	35	1			54
04	1110	#	593	-0-	-517	-0-	589	2	4	9	N	4					58
05	1116	#	889	-0-	-227	-0-	885	2	4	9	N	4					62

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	287	-0-	-23	-0-	287	3			Y	-0-					51
01	429	R	429	-0-	-0-	-0-	429	3			Y	-0-					51
02	374	R	374	-0-	-0-	-0-	374	3			Y	-0-					51
03	310	#	287	-0-	-23	-0-	287	3			Y	-0-					51
04	330	#	275	-0-	-55	-0-	275	3			Y	-0-					51
05	341	#	268	-0-	-73	-0-	268	3			Y	-0-					51

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		342	-0-	342	342	342	2			Y	-0-					-0-
02	14B2 EXT		778	-0-	778	1120	778	2			Y	-0-					-0-
03	14B2 EXT		205	-0-	205	1325	205	2			Y	-0-					-0-
*04	1325	R	-0-	-0-	-1325	-0-					Y	-0-					-0-
05	341	#	-0-	-0-	-341	-0-					Y	-0-					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	#	688	-0-	-56	-0-	675	2	13	9	Y	12					35
01	744	#	705	-0-	-39	-0-	677	2	28	9	Y	25	40	1			20
02	672	#	601	-0-	-71	-0-	591	2	10	9	Y	9					29
03	744	#	702	-0-	-42	-0-	684	2	18	9	Y	16					45
*04	725	R	725	-0-	-0-	-0-	706	2	19	9	Y	17	40	1			23
*05	682	#	470	-0-	-212	-0-	458	2	12	9	Y	11					34

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	R	487	-0-	-0-	-0-	487	3			N	-0-					14
01	310	#	268	-0-	-42	-0-	268	3			N	-0-					14
02	392	#	355	-0-	-37	-0-	355	3			N	-0-					14
03	496	#	353	-0-	-143	-0-	353	3			N	-0-					14
04	480	#	403	-0-	-77	-0-	403	3			N	-0-					14
05	496	#	449	-0-	-47	-0-	449	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	234	-0-	-76	-0-	234	3			N	-0-					204
01	364	R	364	-0-	-0-	-0-	364	3			N	-0-					204
02	308	#	289	-0-	-19	-0-	289	3			N	-0-					204
03	341	#	223	-0-	-118	-0-	223	3			N	-0-					204
04	360	#	307	-0-	-53	-0-	306	3	1	9	N	1	1	8			204
05	372	#	309	-0-	-63	-0-	309	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		731	-0-	731	1415	731	3			Y	-0-					-0-
01	1970	R	555	-0-	-1415	-0-	555	3			Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	744	#	529	-0-	-215	-0-	529	3			Y	-0-					-0-
04	720	#	536	-0-	-184	-0-	536	3			Y	-0-					-0-
05	744	#	536	-0-	-208	-0-	536	3			Y	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	803	R	803	-0-	-0-	-0-	803	3			N	-0-					-0-
01	1348	R	1348	-0-	-0-	-0-	1322	3	26	9	N	24	20	1			4
02	672	#	128	-0-	-544	-0-	100	3	28	9	N	25	18	1			11
03	744	#	318	-0-	-426	-0-	293	3	25	9	N	23	30	1			4
04	933	R	933	-0-	-0-	-0-	909	3	24	9	N	22	17	1			9
*05	1084	R	1084	-0-	-0-	-0-	1062	3	22	9	N	20	18	1			11

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

12	DLQ G-10		2116	-0-	2116	7043	2099	3	17	9	Y	15	13	1			6
01		9044	2261	-0-	-6783	260	2261	3			Y	-0-	6	1			-0-
02		930	R 670	-0-	-260	-0-	670	3			Y	-0-					-0-
03		2666	# 1200	-0-	-1466	-0-	1200	3			Y	-0-					-0-
04		2785	R 2785	-0-	-0-	-0-	2785	3			Y	-0-					-0-
*05		2502	R 2502	-0-	-0-	-0-	2502	3			Y	-0-					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1729	-0-	-69	-0-	1729	3			N	-0-					-0-
01	2077	X	1690	-0-	-387	-0-	1690	3			N	-0-					-0-
02	1624	X	1543	-0-	-81	-0-	1543	3			N	-0-					-0-
03	1798	X	1654	-0-	-144	-0-	1654	3			N	-0-					-0-
04	1680	X	1553	-0-	-127	-0-	1553	3			N	-0-					-0-
05	1736	X	1293	-0-	-443	-0-	1293	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
01	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
02	588	N	573	-0-	-15	-0-	573	3			N	-0-					-0-
03	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	620	N	521	-0-	-99	-0-	521	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
01	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

12	651	N	536	-0-	-115	-0-	536	3			N	-0-					-0-
01	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

12	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
01	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	870	N	821	-0-	-49	-0-	821	3			N	-0-					-0-
05	868	N	838	-0-	-30	-0-	838	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

12	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
01	1395	N	1371	-0-	-24	-0-	1371	3			N	-0-					-0-
02	1288	N	904	-0-	-384	-0-	904	3			N	-0-					-0-
03	1364	N	936	-0-	-428	-0-	936	3			N	-0-					-0-
04	1320	N	1159	-0-	-161	-0-	1159	3			N	-0-					-0-
*05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2546	-0-	-151	-0-	2546	3			N	-0-					-0-
01	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
02	2240	N	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
03	2623	N	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
04	2795	N	2795	-0-	-0-	-0-	2795	3			N	-0-					-0-
*05	2837	N	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

12	3100	N	5706	-0-	2606	2820	5706	3			Y	-0-					-0-
01	1800	N	2235	-0-	435	3255	2235	3			Y	-0-					-0-
02	2800	N	1918	-0-	-882	2373	1918	3			Y	-0-					-0-
03	3100	N	2168	-0-	-932	1441	2168	3			Y	-0-					-0-
*04	3700	X	2259	-0-	-1441	-0-	2259	3			Y	-0-					-0-
*05	2351	X	2351	-0-	-0-	-0-	2351	3			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

12	2811	N	2811	-0-	-0-	-0-	2811	3			Y	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	1068	3			Y	-0-					-0-
*04	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					-0-
*05	1158	N	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
05	465	N	216	-0-	-249	-0-	216	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
05	527	N	415	-0-	-112	-0-	415	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

12	341	N	146	-0-	-195	-0-	142	2	4	9	Y	4					108
01	248	N	187	-0-	-61	-0-	175	2	12	9	Y	11					119
02	224	N	113	-0-	-111	-0-	106	2	7	9	Y	6					125
03	404	N	404	-0-	-0-	-0-	394	2	10	9	Y	9					134
04	273	N	273	-0-	-0-	-0-	264	2	9	9	Y	8					142
*05	309	N	309	-0-	-0-	-0-	306	2	3	9	Y	3					145

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

12	1550	N	895	-0-	-655	-0-	895	2			N	-0-					1
01	1240	N	664	-0-	-576	-0-	664	2			N	-0-					1
02	980	N	932	-0-	-48	-0-	932	2			N	-0-					1
03	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					1
04	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					1
*05	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

12	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
01	930	N	911	-0-	-19	-0-	911	2			Y	-0-					-0-
02	924	N	798	-0-	-126	-0-	798	2			Y	-0-					-0-
03	837	N	815	-0-	-22	-0-	815	2			Y	-0-					-0-
04	870	N	790	-0-	-80	-0-	790	2			Y	-0-					-0-
05	899	N	656	-0-	-243	-0-	656	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
01	620	N	611	-0-	-9	-0-	611	2			Y	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	2			Y	-0-					-0-
03	589	N	530	-0-	-59	-0-	530	2			Y	-0-					-0-
04	600	N	599	-0-	-1	-0-	599	2			Y	-0-					-0-
05	589	N	467	-0-	-122	-0-	467	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					3
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					3
02	56	N	40	-0-	-16	-0-	40	2			Y	-0-					3
03	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					3
04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					3
*05	49	N	49	-0-	-0-	-0-	48	2	1	9	Y	1					4

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					-0-
01	1023	N	1016	-0-	-7	-0-	1016	2			Y	-0-					-0-
02	980	N	912	-0-	-68	-0-	912	2			Y	-0-					-0-
03	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					-0-
04	990	N	841	-0-	-149	-0-	841	2			Y	-0-					-0-
05	1023	N	731	-0-	-292	-0-	731	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
02	588	N	575	-0-	-13	-0-	575	2			Y	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
04	690	N	481	-0-	-209	-0-	481	2			Y	-0-					-0-
05	651	N	395	-0-	-256	-0-	395	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

12	2418	N	1955	-0-	-463	-0-	1955	2			N	-0-					-0-
01	2294	N	2102	-0-	-192	-0-	2102	2			N	-0-					-0-
02	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
03	1953	N	1848	-0-	-105	-0-	1848	2			N	-0-					-0-
04	2040	N	1780	-0-	-260	-0-	1780	2			N	-0-					-0-
05	2108	N	912	-0-	-1196	-0-	912	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

12	1178	N	1024	-0-	-154	-0-	1023	2	1	9	Y	1					5
01	1209	N	1076	-0-	-133	-0-	1075	2	1	9	Y	1					6
02	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					6
03	1102	N	1102	-0-	-0-	-0-	1101	2	1	9	Y	1					7
04	1050	N	1036	-0-	-14	-0-	1035	2	1	9	Y	1					8
05	1147	N	787	-0-	-360	-0-	787	2			Y	-0-	7	1			1

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

12	3056	X	3056	-0-	-0-	-0-	3055	2	1	9	N	1					1
01	2673	X	2673	-0-	-0-	-0-	2672	2	1	9	N	1	1	1			1
02	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-	1	1			-0-
03	2801	N	2801	-0-	-0-	-0-	2800	2	1	9	N	1					1
04	2143	N	2143	-0-	-0-	-0-	2142	2	1	9	N	1	1	1			1
*05	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-	1	1			-0-

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

12	3474	X	3474	-0-	-0-	-0-	3474	2			Y	-0-					-0-
01	2947	N	2947	-0-	-0-	-0-	2947	2			Y	-0-					-0-
02	2929	X	2929	-0-	-0-	-0-	2929	2			Y	-0-					-0-
03	3384	X	3384	-0-	-0-	-0-	3384	2			Y	-0-					-0-
04	2935	X	2935	-0-	-0-	-0-	2935	2			Y	-0-					-0-
05	2976	X	1821	-0-	-1155	-0-	1821	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
01	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
02	1820	N	1415	-0-	-405	-0-	1415	2			N	-0-					-0-
03	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
04	1470	N	1388	-0-	-82	-0-	1388	2			N	-0-					-0-
05	1581	N	840	-0-	-741	-0-	840	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1046	-0-	-8	-0-	1046	2			N	-0-					2
01	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					2
02	1148	N	937	-0-	-211	-0-	937	2			N	-0-					2
03	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					2
04	1080	N	1013	-0-	-67	-0-	1013	2			N	-0-					2
05	1023	N	666	-0-	-357	-0-	666	2			N	-0-					2

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	612	-0-	-101	-0-	612	2			N	-0-					-0-
01	713	N	586	-0-	-127	-0-	586	2			N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
05	713	N	428	-0-	-285	-0-	428	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	1021	-0-	-746	-0-	1021	2			N	-0-					-0-
01	1395	N	1238	-0-	-157	-0-	1238	2			N	-0-					-0-
02	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
03	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
04	1200	N	1014	-0-	-186	-0-	1014	2			N	-0-					-0-
05	1209	N	719	-0-	-490	-0-	719	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	187	-0-	-123	-0-	187	2			N	-0-					-0-
01	403	N	221	-0-	-182	-0-	221	2			N	-0-					-0-
02	420	N	217	-0-	-203	-0-	217	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1236	-0-	-4	-0-	1236	2			N	-0-					-0-
01	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
03	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
04	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
05	1240	N	830	-0-	-410	-0-	830	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1568	-0-	-292	-0-	1568	2			N	-0-					-0-
01	1891	N	1754	-0-	-137	-0-	1754	2			N	-0-					-0-
02	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
03	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
04	1710	N	1671	-0-	-39	-0-	1671	2			N	-0-					-0-
05	1767	N	1064	-0-	-703	-0-	1064	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					18
01	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					18
02	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					18
03	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					18
04	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					18
05	93	N	55	-0-	-38	-0-	55	2			Y	-0-					18

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	4240	-0-	-1123	-0-	4240	2			N	-0-					-0-
01	5301	X	4515	-0-	-786	-0-	4515	2			N	-0-					-0-
02	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					-0-
03	5270	X	5040	-0-	-230	-0-	5040	2			N	-0-					-0-
04	5654	X	5654	-0-	-0-	-0-	5654	2			N	-0-					-0-
05	5332	X	2935	-0-	-2397	-0-	2935	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2382	-0-	-594	-0-	2382	2			N	-0-					-0-
01	2976	X	2386	-0-	-590	-0-	2386	2			N	-0-					-0-
02	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					-0-
03	2773	X	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-
04	2640	X	2520	-0-	-120	-0-	2520	2			N	-0-					-0-
05	3255	X	1620	-0-	-1635	-0-	1620	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
01	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
02	1708	N	1617	-0-	-91	-0-	1617	2			N	-0-					-0-
03	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
04	1830	N	1570	-0-	-260	-0-	1570	2			N	-0-					-0-
05	1798	N	708	-0-	-1090	-0-	708	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	299	-0-	-197	-0-	298	2	1	9	N	1					2
01	561	N	561	-0-	-0-	-0-	560	2	1	9	N	1	2	1			1
02	457	N	457	-0-	-0-	-0-	455	2	2	9	N	2	2	1			1
03	818	N	818	-0-	-0-	-0-	817	2	1	9	N	1					2
04	698	N	698	-0-	-0-	-0-	697	2	1	9	N	1	2	1			1
05	496	N	342	-0-	-154	-0-	341	2	1	9	N	1	2	1			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

12	1435	N	1435	-0-	-0-	-0-	1435	3			Y	-0-					-0-
01	1922	N	1381	-0-	-541	-0-	1381	3			Y	-0-					-0-
02	1344	N	1304	-0-	-40	-0-	1304	3			Y	-0-					-0-
03	1426	N	1241	-0-	-185	-0-	1241	3			Y	-0-					-0-
04	1350	N	818	-0-	-532	-0-	818	3			Y	-0-					-0-
05	1457	N	663	-0-	-794	-0-	663	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

12	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
01	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
03	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
04	1020	N	896	-0-	-124	-0-	896	3			N	-0-					-0-
05	1116	N	878	-0-	-238	-0-	878	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

12	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
01	750	N	750	-0-	-0-	-0-	749	3	1	9	Y	1	1	8			-0-
02	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	1016	3	6	9	Y	5	5	8			-0-
04	720	N	618	-0-	-102	-0-	618	3			Y	-0-					-0-
05	806	N	601	-0-	-205	-0-	600	3	1	9	Y	1	1	8			-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					1
01	186	N	124	-0-	-62	-0-	124	3			Y	-0-					1
02	224	N	23	-0-	-201	-0-	23	3			Y	-0-					1
03	279	N	75	-0-	-204	-0-	75	3			Y	-0-					1
04	120	N	93	-0-	-27	-0-	93	3			Y	-0-					1
*05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					1

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	353	-0-	-298	-0-	349	3	4	9	Y	4					13
01	527	N	61	-0-	-466	-0-	57	3	4	9	Y	4					17
02	117	N	117	-0-	-0-	-0-	113	3	4	9	Y	4					21
03	341	N	68	-0-	-273	-0-	62	3	6	9	Y	5					26
04	60	N	35	-0-	-25	-0-	31	3	4	9	Y	4					30
05	124	N	55	-0-	-69	-0-	55	3			Y	-0-					30

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

12	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					11
01	1000	N	1000	-0-	-0-	-0-	997	3	3	9	Y	3					14
02	868	N	566	-0-	-302	-0-	565	3	1	9	Y	1					15
03	1240	N	1042	-0-	-198	-0-	1038	3	4	9	Y	4					19
04	960	N	901	-0-	-59	-0-	894	3	7	9	Y	6					25
*05	1122	N	1122	-0-	-0-	-0-	1120	3	2	9	Y	2					27

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
03	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*05	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	448	N	275	-0-	-173	-0-	275	3			N	-0-					-0-
03	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*05	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					8
01	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					8
02	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					8
03	558	N	531	-0-	-27	-0-	531	3			Y	-0-					8
04	600	N	556	-0-	-44	-0-	556	3			Y	-0-					8
05	620	N	565	-0-	-55	-0-	565	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

12	2584	N	2584	-0-	-0-	-0-	2584	3			Y	-0-					-0-
01	2793	X	2793	-0-	-0-	-0-	2793	3			Y	-0-					-0-
02	2743	X	2743	-0-	-0-	-0-	2743	3			Y	-0-					-0-
03	2604	X	2435	-0-	-169	-0-	2435	3			Y	-0-					-0-
04	2700	X	2424	-0-	-276	-0-	2424	3			Y	-0-					-0-
05	3038	X	2454	-0-	-584	-0-	2454	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	527	N	347	-0-	-180	-0-	347	3			N	-0-					-0-
02	532	N	374	-0-	-158	-0-	374	3			N	-0-					-0-
03	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*05	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

12	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
02	980	N	951	-0-	-29	-0-	951	3			N	-0-					-0-
03	930	N	738	-0-	-192	-0-	738	3			N	-0-					-0-
04	1110	N	773	-0-	-337	-0-	773	3			N	-0-					-0-
05	1054	N	756	-0-	-298	-0-	756	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

12	1147	N	1117	-0-	-30	-0-	1117	3			Y	-0-					-0-
01	1333	N	1296	-0-	-37	-0-	1296	3			Y	-0-					-0-
02	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-
03	1116	N	1088	-0-	-28	-0-	1085	3	3	9	Y	3	3	8			-0-
04	1260	N	1101	-0-	-159	-0-	1101	3			Y	-0-					-0-
05	1395	N	1026	-0-	-369	-0-	1023	3	3	9	Y	3	3	8			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	258	-0-	-21	-0-	255	3	3	9	Y	3					10
01	295	N	295	-0-	-0-	-0-	292	3	3	9	Y	3					13
02	279	N	279	-0-	-0-	-0-	276	3	3	9	Y	3					16
03	248	N	229	-0-	-19	-0-	223	3	6	9	Y	5					21
04	300	N	248	-0-	-52	-0-	245	3	3	9	Y	3					24
05	310	N	258	-0-	-52	-0-	258	3			Y	-0-					24

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	499	3	14	9	N	13	13	8			-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
01	1705	N	1648	-0-	-57	-0-	1648	3			N	-0-					-0-
02	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
03	1550	N	1410	-0-	-140	-0-	1410	3			N	-0-					-0-
04	1590	N	1432	-0-	-158	-0-	1432	3			N	-0-					-0-
05	1705	N	1482	-0-	-223	-0-	1482	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
01	713	N	564	-0-	-149	-0-	564	3			N	-0-					-0-
02	532	N	314	-0-	-218	-0-	314	3			N	-0-					-0-
03	837	N	626	-0-	-211	-0-	626	3			N	-0-					-0-
04	540	N	476	-0-	-64	-0-	476	3			N	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7997	X	7997	-0-	-0-	-0-	7997	3			N	-0-					20
01	7268	X	7268	-0-	-0-	-0-	7268	3			N	-0-					20
02	8764	X	7708	-0-	-1056	-0-	7708	3			N	-0-					20
03	9703	X	6893	-0-	-2810	-0-	6893	3			N	-0-					20
04	9390	X	7053	-0-	-2337	-0-	7053	3			N	-0-					20
05	8525	X	6181	-0-	-2344	-0-	6181	3			N	-0-					20

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	248	-0-	-93	-0-	248	3			N	-0-					11
01	341	N	108	-0-	-233	-0-	108	3			N	-0-					11
02	196	N	78	-0-	-118	-0-	78	3			N	-0-					11
03	248	N	145	-0-	-103	-0-	128	3	17	9	N	15	15	8			11
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					11
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					11

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					1
01	152	N	152	-0-	-0-	-0-	151	3	1	9	Y	1	1	8			1
02	112	N	65	-0-	-47	-0-	65	3			Y	-0-					1
03	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					1
04	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					1
*05	979	N	979	-0-	-0-	-0-	979	3			Y	-0-					1

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

12	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1127	-0-	-268	-0-	1127	3			N	-0-					-0-
01	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
02	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
03	1116	N	1011	-0-	-105	-0-	1011	3			N	-0-					-0-
04	1320	N	1046	-0-	-274	-0-	1046	3			N	-0-					-0-
05	1457	N	1045	-0-	-412	-0-	1045	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					-0-
01	1178	N	873	-0-	-305	-0-	873	3			N	-0-					-0-
02	1148	N	913	-0-	-235	-0-	913	3			N	-0-					-0-
03	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
04	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
*05	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	481	-0-	-46	-0-	481	3			N	-0-					32
01	527	N	446	-0-	-81	-0-	446	3			N	-0-					32
02	448	N	427	-0-	-21	-0-	427	3			N	-0-					32
03	496	N	462	-0-	-34	-0-	462	3			N	-0-					32
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					32
*05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					32

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	424	-0-	-41	-0-	424	3			N	-0-					146
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					146
02	392	N	386	-0-	-6	-0-	386	3			N	-0-					146
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					146
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					146
05	434	N	123	-0-	-311	-0-	123	3			N	-0-					146

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	126	-0-	-91	-0-	126	2			N	-0-					31
01	217	N	88	-0-	-129	-0-	88	2			N	-0-					31
02	140	N	74	-0-	-66	-0-	74	2			N	-0-					31
03	124	N	80	-0-	-44	-0-	80	2			N	-0-					31
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					31
*05	117	N	117	-0-	-0-	-0-	117	2			N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PADGITT (STRAWN, LOWER) 68310 550 ASSOCIATED 49B CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
OWENS, AMOS WELL #: 1 RRCID -> 120278 COMPL. DATE 05/21/1985 TOTAL DEPTH 6832 PERF. 6772 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	16	1			-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2014 - PLUGGED 07/24/14

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC 864296
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N		1468	-0-	-82	-0-	90 13	1 9	1365	2	Y	12	19	1		3
01	1689	N		1689	-0-	-0-	-0-	97 13	1 9	1579	2	Y	12	12	1		3
02	1471	N		1471	-0-	-0-	-0-	82 13	1 9	1376	2	Y	12	12	1		3
03	1786	N		1786	-0-	-0-	-0-	92 12	1 9	1682	2	Y	11	12	1		2
04	1440	N		1153	-0-	-287	-0-	60 12	1 9	1081	2	Y	11	9	1		4
*05	2093	N		2093	-0-	-0-	-0-	92 9	1 9	1992	2	Y	8	12	1		-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1599	N		1599	-0-	-0-	-0-	99 2	1 9	1498	2	Y	2	4	1		1
01	1491	N		1491	-0-	-0-	-0-	86 3	1 9	1402	2	Y	3	3	1		1
02	1511	N		1511	-0-	-0-	-0-	85 3	1 9	1423	2	Y	3	3	1		1
03	1774	N		1774	-0-	-0-	-0-	92 2	1 9	1680	2	Y	2	2	1		1
04	1992	N		1992	-0-	-0-	-0-	104 2	1 9	1886	2	Y	2	2	1		1
*05	1921	N		1921	-0-	-0-	-0-	85 2	1 9	1834	2	Y	2	2	1		1

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC //CONT.// 864296
KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	581	-0-	-225	-0-	35	1	537	2	Y	8	9	1			7
							9	9									
01	682	N	602	-0-	-80	-0-	34	1	558	2	Y	9	9	1			7
							10	9									
02	566	N	566	-0-	-0-	-0-	32	1	526	2	Y	7	5	1			9
							8	9									
03	1013	N	1013	-0-	-0-	-0-	52	1	952	2	Y	8	9	1			8
							9	9									
04	891	N	891	-0-	-0-	-0-	46	1	838	2	Y	6	5	1			9
							7	9									
*05	810	N	810	-0-	-0-	-0-	35	1	768	2	Y	6	9	1			6
							7	9									

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

12	124	N	97	-0-	-27	-0-	6	1	91	2	N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	7	1	112	2	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	7	1	125	2	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	8	1	137	2	N	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	7	1	159	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

12	1178	N	846	-0-	-332	-0-	52	1	792	2	N	2	4	1			1
							2	9									
01	868	N	813	-0-	-55	-0-	47	1	763	2	N	3	3	1			1
							3	9									
02	754	N	754	-0-	-0-	-0-	43	1	708	2	N	3	3	1			1
							3	9									
03	837	N	515	-0-	-322	-0-	26	1	487	2	N	2	2	1			1
							2	9									
04	945	N	945	-0-	-0-	-0-	49	1	894	2	N	2	2	1			1
							2	9									
*05	996	N	996	-0-	-0-	-0-	44	1	950	2	N	2	2	1			1
							2	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

12	1113	N	1113	-0-	-0-	-0-	1112	2	1	9	N	1					65
01	2130	N	2130	-0-	-0-	-0-	2129	2	1	9	N	1					66
02	996	N	996	-0-	-0-	-0-	996	2			N	-0-					66
03	1085	N	1079	-0-	-6	-0-	1079	2			N	-0-					66
04	1076	N	1076	-0-	-0-	-0-	1075	2	1	9	N	1					67
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					120
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					120
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					120
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					120
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-	1	8			112
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-	101	1			11

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

12	2513	N	2513	-0-	-0-	-0-	2496	3	17	9	N	15					80
01	2525	N	2525	-0-	-0-	-0-	2519	3	6	9	N	5					85
02	2422	N	2422	-0-	-0-	-0-	2405	3	17	9	N	15					100
03	2511	N	2417	-0-	-94	-0-	2406	3	11	9	N	10					110
04	2551	N	2551	-0-	-0-	-0-	2526	3	25	9	N	23					133
05	2697	N	2552	-0-	-145	-0-	2517	3	35	9	N	32					165

RAMTEX ENERGY LLC 690225
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

12	1674	N	1539	-0-	-135	-0-	1539	2			N	-0-					-0-
01	1612	N	1341	-0-	-271	-0-	1341	2			N	-0-					-0-
02	1288	N	893	-0-	-395	-0-	893	2			N	-0-					-0-
03	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
04	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
*05	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

12	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
01	434	N	368	-0-	-66	-0-	368	2			N	-0-					-0-
02	476	N	250	-0-	-226	-0-	250	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

12	341	N	257	-0-	-84	-0-	257	3			N	-0-					22
01	310	N	233	-0-	-77	-0-	233	3			N	-0-					22
02	252	N	187	-0-	-65	-0-	187	3			N	-0-					22
03	248	N	186	-0-	-62	-0-	186	3			N	-0-					22
04	240	N	171	-0-	-69	-0-	171	3			N	-0-					22
05	217	N	159	-0-	-58	-0-	159	3			N	-0-					22

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

12 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
01 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
02 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																	
03 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
04 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
05 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

PAINT ROCK (STRAWN LIME) //CONT.// 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
01	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
02	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
04	720	N	664	-0-	-56 B	-0-	664	2			N	-0-					-0-
*05	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

12	1581	N	1462	-0-	-119 B	-0-	1462	2			N	-0-					-0-
01	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-
02	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1388	-0-	-69 B	-0-	1388	2			N	-0-					-0-
04	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					-0-
05	1550	N	1425	-0-	-125 B	-0-	1425	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

12	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	56	#	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	#	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

12	2390	X	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
01	2976	X	2072	-0-	-904	-0-	2072	2			N	-0-					-0-
02	2576	X	1779	-0-	-797	-0-	1779	2			N	-0-					-0-
03	2728	X	1846	-0-	-882	-0-	1846	2			N	-0-					-0-
04	2520	X	1834	-0-	-686	-0-	1834	2			N	-0-					-0-
05	2387	X	1850	-0-	-537	-0-	1850	2			N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 DELQ PR			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04 DELQ PR			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232

MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2851	-0-	-249	-0-	182	1	2669	3	Y	-0-					198
01	2945	X	2827	-0-	-118	-0-	159	1	2658	3	Y	9					207
							10	9									
02	2468	N	2468	-0-	-0-	-0-	156	1	2312	3	Y	-0-					207
03	2852	N	2735	-0-	-117	-0-	152	1	2583	3	Y	-0-					207
04	2762	N	2762	-0-	-0-	-0-	152	1	2595	3	Y	14					221
							15	9									
*05	2752	N	2752	-0-	-0-	-0-	160	1	2592	3	Y	-0-					221

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

12	995	N	995	-0-	-0-	-0-	64	1	931	3	Y	-0-					161
01	930	N	378	-0-	-552	-0-	21	1	357	3	Y	-0-					161
02	930	N	930	-0-	-0-	-0-	59	1	871	3	Y	-0-					161
03	1057	N	1057	-0-	-0-	-0-	59	1	998	3	Y	-0-					161
04	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					161
05	1023	N	555	-0-	-468	-0-	32	1	523	3	Y	-0-					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

12	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					6
01	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					6
02	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					6
03	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					6
04	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					6
*05	127	N	127	-0-	-0-	-0-	7	1	120	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

12	1124	N	1124	-0-	-0-	-0-	68	1	1004	3	N	47					153
							52	9									
01	1023	N	1011	-0-	-12	-0-	56	1	933	3	N	20					173
							22	9									
02	880	N	880	-0-	-0-	-0-	54	1	807	3	N	17					190
							19	9									
03	1181	N	1181	-0-	-0-	-0-	63	1	1064	3	N	49	183	1			56
							54	9									
04	1123	N	1123	-0-	-0-	-0-	60	1	1017	3	N	42					98
							46	9									
05	961	N	775	-0-	-186	-0-	44	1	719	3	N	11					109
							12	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					84

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	1457	-0-	-0-	-0-	88	1	1289	3	N	73					215
							80	9									
01	1541	X	1541	-0-	-0-	-0-	83	1	1397	3	N	55	193	1			77
							61	9									
02	1252	N	1252	-0-	-0-	-0-	79	1	1173	3	N	-0-					77
03	1587	N	1587	-0-	-0-	-0-	88	1	1499	3	N	-0-					77
04	1483	N	1483	-0-	-0-	-0-	82	1	1401	3	N	-0-					77
*05	1513	N	1513	-0-	-0-	-0-	88	1	1425	3	N	-0-					77

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8375	X	8375	-0-	-0-	-0-	1859	1	6422	3	N	85	215	1			101
							94	9									
01	7719	X	4187	-0-	-3532	-0-	1003	1	3118	3	N	60					161
							66	9									
02	7226	X	7226	-0-	-0-	-0-	1817	1	5334	3	N	68	41	1			188
							75	9									
03	9365	X	9365	-0-	-0-	-0-	2135	1	7168	3	N	56	160	1			84
							62	9									
04	8947	X	8947	-0-	-0-	-0-	2079	1	6773	3	N	86	58	1			112
							95	9									
*05	8495	X	8495	-0-	-0-	-0-	1657	1	6788	3	N	45	96	1			61
							50	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	121	1	419	3	N	3	4	1			45
							3	9									
01	589	N	399	-0-	-190	-0-	97	1	301	3	N	1					46
							1	9									
02	576	N	576	-0-	-0-	-0-	146	1	429	3	N	1	3	1			44
							1	9									
03	614	N	614	-0-	-0-	-0-	141	1	472	3	N	1					45
							1	9									
04	610	N	610	-0-	-0-	-0-	143	1	464	3	N	3	4	1			44
							3	9									
*05	636	N	636	-0-	-0-	-0-	124	1	509	3	N	3	4	1			43
							3	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	817	N	817	-0-	-0-	-0-	182	1	629	3	N	5	5	1			39
							6	9									
01	472	N	472	-0-	-0-	-0-	115	1	357	3	N	-0-					39
02	699	N	699	-0-	-0-	-0-	177	1	520	3	N	2	4	1			37
							2	9									
03	768	N	768	-0-	-0-	-0-	176	1	590	3	N	2	1	1			38
							2	9									
04	753	N	753	-0-	-0-	-0-	176	1	573	3	N	4	5	1			37
							4	9									
*05	742	N	742	-0-	-0-	-0-	145	1	594	3	N	3	5	1			35
							3	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2946	N	2946	-0-	-0-	-0-	653	1	2254	3	Y	35	19	1			166
							39	9									
01	3100	N	12953	-0-	9853	9853	3143	1	9767	3	Y	39					205
							43	9									
02	2800	N	2563	-0-	-237	9616	647	1	1899	3	Y	15	173	1			47
							17	9									
03	3100	N	3181	-0-	81	9697	720	1	2419	3	Y	38	5	1			80
							42	9									
04	12701	X	3004	-0-	-9697	-0-	696	1	2267	3	Y	37	23	1			94
							41	9									
*05	3060	X	3060	-0-	-0-	-0-	594	1	2432	3	Y	31	18	1			107
							34	9									

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0-	-0-	121	1	419	3	N	5	36	1			29
							6	9									
01	465	N	448	-0-	-17	-0-	109	1	338	3	N	1					30
							1	9									
02	1008	N	576	-0-	-432	-0-	146	1	429	3	N	1	3	1			28
							1	9									
03	599	N	599	-0-	-0-	-0-	137	1	461	3	N	1					29
							1	9									
04	1122	N	1122	-0-	-0-	-0-	252	1	819	3	N	46	4	1			71
							51	9									
05	651	N	534	-0-	-117	-0-	104	1	424	3	N	5	6	1			70
							6	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	-0-	91	1	315	3	N	3	3	1			28
							3	9									
01	372	N	198	-0-	-174	-0-	48	1	150	3	N	-0-					28
02	336	N	244	-0-	-92	-0-	62	1	181	3	N	1	2	1			27
							1	9									
03	403	N	344	-0-	-59	-0-	79	1	265	3	N	-0-					27
04	394	N	394	-0-	-0-	-0-	92	1	300	3	N	2	2	1			27
							2	9									
*05	388	N	388	-0-	-0-	-0-	76	1	311	3	N	1	2	1			26
							1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15500	X	10488	-0-	-5012	-0-	2337	1	8073	3	Y	71	78	1			113
							78	9									
01	13051	X	5507	-0-	-7544	-0-	1336	1	4151	3	Y	18					131
							20	9									
02	11004	X	7753	-0-	-3251	-0-	1963	1	5764	3	Y	24	53	1			102
							26	9									
03	12183	X	9232	-0-	-2951	-0-	2109	1	7079	3	Y	40	12	1			130
							44	9									
04	10500	X	8185	-0-	-2315	-0-	1911	1	6226	3	Y	44	62	1			112
							48	9									
*05	15569	X	15569	-0-	-0-	-0-	3024	1	12388	3	Y	143	58	1			197
							157	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2979	X	2979	-0-	-0-	-0-	660	1	2280	3	N	35	21	1			195
							39	9									
01	3007	X	1754	-0-	-1253	-0-	417	1	1296	3	N	37					232
							41	9									
02	2716	X	2552	-0-	-164	-0-	647	1	1899	3	N	5	159	1			78
							6	9									
03	3097	X	3097	-0-	-0-	-0-	703	1	2360	3	N	31	4	1			105
							34	9									
04	2910	X	2874	-0-	-36	-0-	662	1	2157	3	N	50	20	1			135
							55	9									
05	2976	X	2792	-0-	-184	-0-	538	1	2206	3	N	44	17	1			162
							48	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2788	N	2788	-0-	-0-	-0-	127	1	2648	2	Y	12	10	1			17
							13	9									
01	2617	X	2617	-0-	-0-	-0-	116	1	2483	2	Y	16	6	1			27
							18	9									
02	2577	X	2577	-0-	-0-	-0-	115	1	2451	2	Y	10	12	1			25
							11	9									
03	5324	X	5324	-0-	-0-	-0-	121	1	5190	2	Y	12	28	1			9
							13	9									
04	2659	X	2659	-0-	-0-	-0-	115	1	2532	2	Y	11	10	1			10
							12	9									
*05	2795	X	2795	-0-	-0-	-0-	126	1	2654	2	Y	14	11	1			13
							15	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8084	X	8084	-0-	-0-	-0-	368	1	7688	2	Y	25	38	1			174
							28	9									
01	8534	X	8534	-0-	-0-	-0-	382	1	8146	2	Y	5	12	1			167
							6	9									
02	7120	X	7120	-0-	-0-	-0-	320	1	6792	2	Y	7	6	1			168
							8	9									
03	15146	X	15146	-0-	-0-	-0-	346	1	14783	2	Y	15	6	1			177
							17	9									
04	7320	X	7320	-0-	-0-	-0-	318	1	6994	2	Y	7	5	1			179
							8	9									
*05	7531	X	7531	-0-	-0-	-0-	342	1	7180	2	Y	8	5	1			182
							9	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-	29	1	618	2	Y	-0-					-0-
02	497	N	497	-0-	-0-	-0-	22	1	475	2	Y	-0-					-0-
03	996	N	996	-0-	-0-	-0-	23	1	973	2	Y	-0-					-0-
04	300	N	290	-0-	-10	-0-	13	1	277	2	Y	-0-					-0-
05	310	N	164	-0-	-146	-0-	7	1	157	2	Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	X	5214	-0-	-242	-0-	235	1	4921	2	Y	53	74	1			64
							58	9									
01	5257	X	5257	-0-	-0-	-0-	235	1	5005	2	Y	15	23	1			56
							17	9									
02	4812	X	4812	-0-	-0-	-0-	212	1	4501	2	Y	90	20	1			126
							99	9									
03	10158	X	10158	-0-	-0-	-0-	229	1	9788	2	Y	128	121	1			133
							141	9									
04	5084	X	5084	-0-	-0-	-0-	216	1	4748	2	Y	109	170	1			72
							120	9									
*05	5318	X	5318	-0-	-0-	-0-	237	1	4976	2	Y	95	91	1			76
							105	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	722	-0-	-332	-0-	32	1	660	2	Y	27	3	1			26
							30	9									
01	618	N	618	-0-	-0-	-0-	27	1	584	2	Y	6	2	1			30
							7	9									
02	487	N	487	-0-	-0-	-0-	22	1	465	2	Y	-0-	30	1			-0-
03	629	N	629	-0-	-0-	-0-	14	1	600	2	Y	14					14
							15	9									
04	199	N	199	-0-	-0-	-0-	9	1	190	2	Y	-0-					14
*05	958	N	958	-0-	-0-	-0-	44	1	914	2	Y	-0-					14

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	409	-0-	-56	-0-	19	1	389	2	N	1	1	1			29
							1	9									
01	465	N	360	-0-	-105	-0-	16	1	343	2	N	1	1	1			29
							1	9									
02	392	N	365	-0-	-27	-0-	16	1	349	2	N	-0-					29
03	900	N	900	-0-	-0-	-0-	21	1	879	2	N	-0-					29
*04	515	N	515	-0-	-0-	-0-	22	1	493	2	N	-0-					29
*05	614	N	614	-0-	-0-	-0-	28	1	586	2	N	-0-					29

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1182	N	1182	-0-	-0-	-0-	54	1	1128	2	N	-0-					24
01	1220	N	1220	-0-	-0-	-0-	55	1	1165	2	N	-0-					24
02	1067	N	1067	-0-	-0-	-0-	48	1	1019	2	N	-0-					24
03	2364	N	2364	-0-	-0-	-0-	54	1	2310	2	N	-0-					24
04	1163	N	1163	-0-	-0-	-0-	51	1	1112	2	N	-0-					24
*05	1206	N	1206	-0-	-0-	-0-	55	1	1151	2	N	-0-					24

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	978	-0-	-262	-0-	44	1	926	2	Y	7	8	1			10
							8	9									
01	904	N	904	-0-	-0-	-0-	40	1	854	2	Y	9	4	1			15
							10	9									
02	876	N	876	-0-	-0-	-0-	39	1	833	2	Y	4	5	1			14
							4	9									
03	2555	N	2555	-0-	-0-	-0-	58	1	2489	2	Y	7	6	1			15
							8	9									
04	1374	N	1374	-0-	-0-	-0-	60	1	1310	2	Y	4	14	1			5
							4	9									
*05	1781	N	1781	-0-	-0-	-0-	81	1	1694	2	Y	5	4	1			6
							6	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

12	1749	N	1749	-0-	-0-	-0-	78	1	1641	2	Y	27	9	1			23
							30	9									
01	1507	N	1507	-0-	-0-	-0-	67	1	1433	2	Y	6	4	1			25
							7	9									
02	1455	N	1455	-0-	-0-	-0-	65	1	1390	2	Y	-0-	18	1			7
03	3100	N	4573	-0-	1473	1473	104	1	4444	2	Y	23	12	1			18
							25	9									
04	3000	N	2098	-0-	-902	571	91	1	1995	2	Y	11	10	1			19
							12	9									
*05	2986	N	2415	-0-	-571	-0-	109	1	2291	2	Y	14	11	1			22
							15	9									

MITCHELL 11 WELL #: 4 RRCID -> 162145 COMPL. DATE 03/27/1998 TOTAL DEPTH 9972 PERF. 9360 - 9700

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

12	3100	N	2156	-0-	-944	1255	98	1	2056	2	Y	2	2	1			4
							2	9									
01	1900	N	2232	-0-	332	1587	100	1	2130	2	Y	2	1	1			5
							2	9									
02	2800	N	1940	-0-	-860	727	87	1	1851	2	Y	2	2	1			5
							2	9									
03	3100	N	4182	-0-	1082	1809	95	1	4083	2	Y	4	2	1			7
							4	9									
04	3000	N	1995	-0-	-1005	804	87	1	1905	2	Y	3	2	1			8
							3	9									
*05	2279	N	1475	-0-	-804	-0-	67	1	1402	2	Y	5	2	1			11
							6	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	600	-0-		-51	-0-	27	1	572	2	Y	1	1	1			3
								1	9									
01	795	N	795	-0-		-0-	-0-	36	1	758	2	Y	1	1	1			3
								1	9									
02	434	N	434	-0-		-0-	-0-	19	1	414	2	Y	1	1	1			3
								1	9									
03	1383	N	1383	-0-		-0-	-0-	32	1	1349	2	Y	2	1	1			4
								2	9									
04	687	N	687	-0-		-0-	-0-	30	1	656	2	Y	1	1	1			4
								1	9									
*05	632	N	632	-0-		-0-	-0-	29	1	600	2	Y	3	1	1			6
								3	9									

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1910	N	1910	-0-		-0-	-0-	81	1	1697	2	Y	120	78	1			91
								132	9									
01	1452	X	1452	-0-		-0-	-0-	64	1	1355	2	Y	30	29	1			92
								33	9									
02	1390	X	1390	-0-		-0-	-0-	62	1	1314	2	Y	13	36	1			69
								14	9									
03	5953	X	5953	-0-		-0-	-0-	132	1	5650	2	Y	155	121	1			103
								171	9									
04	3310	X	3310	-0-		-0-	-0-	139	1	3042	2	Y	117	103	1			117
								129	9									
*05	3458	X	3458	-0-		-0-	-0-	153	1	3220	2	Y	77	81	1			113
								85	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	997	-0-		-88	-0-	45	1	949	2	Y	3	2	1			2
								3	9									
01	1053	N	1053	-0-		-0-	-0-	47	1	997	2	Y	8	2	1			8
								9	9									
02	920	N	920	-0-		-0-	-0-	41	1	878	2	Y	1	4	1			5
								1	9									
03	1963	N	1963	-0-		-0-	-0-	45	1	1917	2	Y	1	1	1			5
								1	9									
04	1020	N	963	-0-		-57	-0-	42	1	919	2	Y	2	5	1			2
								2	9									
05	1023	N	966	-0-		-57	-0-	44	1	921	2	Y	1	1	1			2
								1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1869	N	1869	-0-		-0-	-0-	85	1	1783	2	Y	1	1	1			7
								1	9									
01	1900	N	1915	-0-		15	15	86	1	1828	2	Y	1	1	1			7
								1	9									
02	1732	N	1717	-0-		-15	-0-	77	1	1639	2	Y	1	1	1			7
								1	9									
03	3100	N	3211	-0-		111	111	73	1	3135	2	Y	3	1	1			9
								3	9									
04	1963	N	1852	-0-		-111	-0-	81	1	1770	2	Y	1	1	1			9
								1	9									
*05	1983	N	1983	-0-		-0-	-0-	90	1	1891	2	Y	2	1	1			10
								2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	97	96	1			79
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	119	57	1			141
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	81	111	1			111
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	102	117	1			96
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	100	99	1			97
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	111	103	1			105

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

12	1532	N	1532	-0-	-0-	-0-	69	1	1452	2	N	10	10	1			162
							11	9									
01	1488	N	1438	-0-	-50	-0-	64	1	1362	2	N	11	6	1			167
							12	9									
02	1326	N	1326	-0-	-0-	-0-	59	1	1257	2	N	9	12	1			164
							10	9									
03	2757	N	2757	-0-	-0-	-0-	63	1	2683	2	N	10	12	1			162
							11	9									
04	1380	N	1347	-0-	-33	-0-	58	1	1278	2	N	10	10	1			162
							11	9									
05	1457	N	1399	-0-	-58	-0-	63	1	1332	2	N	4	7	1			159
							4	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

12	3379	X	2847	-0-	-532	-0-	130	1	2713	2	N	4	10	1			154
							4	9									
01	3210	X	3210	-0-	-0-	-0-	144	1	3066	2	N	-0-	2	1			152
02	2892	X	2892	-0-	-0-	-0-	130	1	2752	2	N	9	2	1			159
							10	9									
03	6164	X	6164	-0-	-0-	-0-	141	1	6012	2	N	10	12	1			157
							11	9									
04	3075	X	3075	-0-	-0-	-0-	133	1	2931	2	N	10	10	1			157
							11	9									
*05	3181	X	3181	-0-	-0-	-0-	144	1	3025	2	N	11	11	1			157
							12	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

12	2604	N	2547	-0-	-57	-0-	116	1	2422	2	N	8	8	1			79
							9	9									
01	2731	N	2731	-0-	-0-	-0-	122	1	2596	2	N	12	4	1			87
							13	9									
02	2350	N	2350	-0-	-0-	-0-	104	1	2215	2	N	28	11	1			104
							31	9									
03	3100	N	4926	-0-	1826	1826	112	1	4781	2	N	30	36	1			98
							33	9									
04	3000	N	2369	-0-	-631	1195	102	1	2230	2	N	34	31	1			101
							37	9									
*05	3100	N	2465	-0-	-635	560	111	1	2331	2	N	21	24	1			98
							23	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3969	X	3969	-0-	-0-	-0-	181	1	3788	2	N	-0-	5	1			69
01	4656	X	4656	-0-	-0-	-0-	209	1	4444	2	N	3					72
							3	9									
02	2996	X	2996	-0-	-0-	-0-	134	1	2843	2	N	17	2	1			87
							19	9									
03	8576	X	8576	-0-	-0-	-0-	196	1	8369	2	N	10	12	1			85
							11	9									
04	4187	X	4187	-0-	-0-	-0-	181	1	3986	2	N	18	10	1			93
							20	9									
*05	4165	X	4165	-0-	-0-	-0-	189	1	3964	2	N	11	11	1			93
							12	9									

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	56	-0-	-254	-0-	3	1	53	2	Y	-0-					-0-
01	310	X	77	-0-	-233	-0-	3	1	74	2	Y	-0-					-0-
02	280	X	140	-0-	-140	-0-	6	1	134	2	Y	-0-					-0-
03	798	X	798	-0-	-0-	-0-	18	1	780	2	Y	-0-					-0-
04	180	X	10	-0-	-170	-0-	10	2			Y	-0-					-0-
05	155	X	84	-0-	-71	-0-	4	1	77	2	Y	3					3
							3	9									

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	28	-0-	-34	-0-	1	1	27	2	Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	2	Y	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	76	-0-	-79	-0-	3	1	73	2	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	3	1	126	2	Y	-0-					-0-
04	90	N	12	-0-	-78	-0-	1	1	11	2	Y	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	2			Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22475	X	21457	-0-	-1018	-0-	978	1	20432	2	N	43					252
							47	9									
01	19320	X	19320	-0-	-0-	-0-	863	1	18387	2	N	64	181	1			135
							70	9									
02	16819	X	16819	-0-	-0-	-0-	755	1	16025	2	N	35					170
							39	9									
03	36025	X	36025	-0-	-0-	-0-	823	1	35202	2	N	-0-					170
04	20130	X	17434	-0-	-2696	-0-	757	1	16614	2	N	57	178	1			49
							63	9									
05	20801	X	18270	-0-	-2531	-0-	829	1	17393	2	N	44					93
							48	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9083	X	8977	-0-	-106	-0-	8977	2			N	-0-					266
01	DLQ G-10		8683	-0-	8683	8683	8679	2	4	9	N	4	188	1			82
02	16525	X	7842	-0-	-8683	-0-	7818	2	24	9	N	22					104
03	8690	X	8690	-0-	-0-	-0-	8668	2	22	9	N	20					124
04	8282	X	8282	-0-	-0-	-0-	8258	2	24	9	N	22					146
05	8370	X	2704	-0-	-5666	-0-	2682	2	22	9	N	20					166

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

12	186	N	167	-0-	-19	-0-	167	2			Y	-0-					18
01	155	N	146	-0-	-9	-0-	146	2			Y	-0-					18
02	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					18
03	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					18
04	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					18
*05	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					18

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

12	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					169
01	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					169
02	2072	N	642	-0-	-1430	-0-	642	2			Y	-0-					169
03	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					169
04	1620	N	1258	-0-	-362	-0-	1258	2			Y	-0-					169
*05	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					169

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

12	4774	X	4344	-0-	-430	-0-	4344	2			N	-0-					70
01	4774	X	4093	-0-	-681	-0-	4092	2	1	9	N	1					71
02	4228	X	3034	-0-	-1194	-0-	3032	2	2	9	N	2					73
03	4681	X	4081	-0-	-600	-0-	4081	2			N	-0-					73
04	4581	X	4581	-0-	-0-	-0-	4581	2			N	-0-					73
*05	4365	X	4365	-0-	-0-	-0-	4365	2			N	-0-					73

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1796	-0-	-498	-0-	1796	2			N	-0-					174
01	2139	N	1714	-0-	-425	-0-	1714	2			N	-0-					174
02	1792	N	1226	-0-	-566	-0-	1226	2			N	-0-					174
03	1798	N	1749	-0-	-49	-0-	1749	2			N	-0-					174
04	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					174
*05	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					174

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3921	X	3921	-0-	-0-	-0-	250	1	3671	3	N	-0-					196
01	4309	X	3384	-0-	-925	-0-	187	1	3135	3	N	56					252
							62	9									
02	3892	X	3186	-0-	-706	-0-	200	1	2963	3	N	21	193	1			80
							23	9									
03	4303	X	4303	-0-	-0-	-0-	240	1	4063	3	N	-0-					80
04	3780	X	3113	-0-	-667	-0-	168	1	2860	3	N	77					157
							85	9									
*05	4207	X	4207	-0-	-0-	-0-	245	1	3962	3	N	-0-					157

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3627	-0-	-0-	-0-	232	1	3395	3	N	-0-					173
01	2607	X	2607	-0-	-0-	-0-	143	1	2397	3	N	61					234
							67	9									
02	2862	X	2862	-0-	-0-	-0-	179	1	2648	3	N	32	192	1			74
							35	9									
03	3685	X	3685	-0-	-0-	-0-	205	1	3480	3	N	-0-					74
04	3994	X	3994	-0-	-0-	-0-	217	1	3699	3	N	71					145
							78	9									
*05	4061	X	4061	-0-	-0-	-0-	232	1	3752	3	N	70					215
							77	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3619	X	3619	-0-	-0-	-0-	231	1	3388	3	N	-0-					305
01	3007	X	2965	-0-	-42	-0-	167	1	2798	3	N	-0-					305
02	3420	X	3420	-0-	-0-	-0-	216	1	3204	3	N	-0-					305
03	4342	X	4342	-0-	-0-	-0-	242	1	4100	3	N	-0-	190	1			115
04	4202	X	4202	-0-	-0-	-0-	233	1	3969	3	N	-0-					115
*05	3955	X	3955	-0-	-0-	-0-	230	1	3725	3	N	-0-					115

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3047	-0-	-53	4150	195	1	2852	3	N	-0-					148
01	6683	X	2533	-0-	-4150	-0-	143	1	2390	3	N	-0-					148
02	2240	X	1872	-0-	-368	-0-	118	1	1754	3	N	-0-					148
03	2480	X	1389	-0-	-1091	-0-	77	1	1305	3	N	6					154
							7	9									
04	2931	X	2931	-0-	-0-	-0-	162	1	2760	3	N	8					162
							9	9									
*05	2747	X	2747	-0-	-0-	-0-	159	1	2573	3	N	14					176
							15	9									

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

12	76	N	76	-0-	-0-	-0-	4	1	65	3	N	6					168
							7	9									
01	136	N	136	-0-	-0-	-0-	7	1	110	3	N	17					185
							19	9									
02	118	N	118	-0-	-0-	-0-	7	1	108	3	N	3					188
							3	9									
03	245	N	245	-0-	-0-	-0-	13	1	226	3	N	5					193
							6	9									
04	469	N	469	-0-	-0-	-0-	26	1	443	3	N	-0-					193
*05	667	N	667	-0-	-0-	-0-	39	1	628	3	N	-0-					193

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

12	93	N	93	-0-	-0-	-0-	90	3	3	9	N	3					133
01	93	N	-0-	-0-	-93	-0-					N	3					136
02	112	N	92	-0-	-20	-0-	82	3	10	9	N	9					145
03	115	N	115	-0-	-0-	-0-	101	3	14	9	N	13					158
04	112	N	112	-0-	-0-	-0-	94	3	18	9	N	16					174
*05	109	N	109	-0-	-0-	-0-	96	3	13	9	N	12					186

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

12	586	N	586	-0-	-0-	-0-	129	1	446	3	N	10	4	1			161
							11	9									
01	682	N	374	-0-	-308	-0-	91	1	282	3	N	1					162
							1	9									
02	549	N	549	-0-	-0-	-0-	139	1	407	3	N	3	116	1			49
							3	9									
03	707	N	707	-0-	-0-	-0-	158	1	531	3	N	16	1	1			64
							18	9									
04	624	N	624	-0-	-0-	-0-	143	1	464	3	N	15	7	1			72
							17	9									
05	620	N	506	-0-	-114	-0-	97	1	396	3	N	12	4	1			80
							13	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

12	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					29
01	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					29
02	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					29
03	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					29
04	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					29
*05	205	N	205	-0-	-0-	-0-	10	1	194	3	N	1	1	1			29
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	610	-0-	-506	-0-	28	1	582	2	Y	-0-					3
01	848	N	848	-0-	-0-	-0-	38	1	810	2	Y	-0-					3
02	1181	N	1181	-0-	-0-	-0-	53	1	1128	2	Y	-0-					3
03	2190	N	2190	-0-	-0-	-0-	50	1	2140	2	Y	-0-					3
*04	1122	N	1122	-0-	-0-	-0-	49	1	1073	2	Y	-0-					3
*05	1240	N	1207	-0-	-33	-0-	55	1	1152	2	Y	-0-					3

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	676	-0-	-409	-0-	31	1	645	2	Y	-0-					8
01	1489	N	1489	-0-	-0-	-0-	67	1	1422	2	Y	-0-					8
02	804	N	804	-0-	-0-	-0-	36	1	768	2	Y	-0-					8
03	2428	N	2428	-0-	-0-	-0-	55	1	2373	2	Y	-0-					8
04	1334	N	1334	-0-	-0-	-0-	58	1	1276	2	Y	-0-					8
*05	1429	N	1429	-0-	-0-	-0-	65	1	1364	2	Y	-0-					8

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	24	1	509	2	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	20	1	430	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	18	1	372	2	Y	-0-					-0-
03	885	N	885	-0-	-0-	-0-	20	1	865	2	Y	-0-					-0-
04	415	N	415	-0-	-0-	-0-	18	1	397	2	Y	-0-					-0-
*05	445	N	445	-0-	-0-	-0-	20	1	425	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1518	N	1518	-0-	-0-	-0-	69	1	1449	2	Y	-0-					1
01	1575	N	1575	-0-	-0-	-0-	71	1	1504	2	Y	-0-					1
02	1233	N	1233	-0-	-0-	-0-	55	1	1178	2	Y	-0-					1
03	1583	N	1583	-0-	-0-	-0-	36	1	1547	2	Y	-0-					1
04	1260	N	1128	-0-	-132	-0-	49	1	1079	2	Y	-0-					1
05	1302	N	906	-0-	-396	-0-	41	1	865	2	Y	-0-					1

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1200	N	1200	-0-	-0-	-0-	54	1	1138	2	Y	7	4	1			6
							8	9									
01	1288	N	1288	-0-	-0-	-0-	58	1	1227	2	Y	3	4	1			5
							3	9									
02	1073	N	1073	-0-	-0-	-0-	48	1	1025	2	Y	-0-	4	1			1
03	2360	N	2360	-0-	-0-	-0-	54	1	2296	2	Y	9	7	1			3
							10	9									
04	1260	N	1132	-0-	-128	-0-	49	1	1082	2	Y	1	1	1			3
							1	9									
05	1178	N	1175	-0-	-3	-0-	53	1	1109	2	Y	12	1	1			14
							13	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	670	N	670	-0-	-0-	-0-	31	1	639	2	Y	-0-	1	1			14
01	736	N	736	-0-	-0-	-0-	33	1	700	2	Y	3	1	1			16
							3	9									
02	661	N	661	-0-	-0-	-0-	30	1	631	2	Y	-0-	1	1			15
03	1277	N	1277	-0-	-0-	-0-	29	1	1247	2	Y	1	1	1			15
							1	9									
04	627	N	627	-0-	-0-	-0-	27	1	600	2	Y	-0-					15
*05	648	N	648	-0-	-0-	-0-	29	1	619	2	Y	-0-					15

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	6	1	132	2	Y	-0-					-0-
03	93	N	49	-0-	-44	-0-	1	1	48	2	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	4	1	99	2	Y	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1188	N	1188	-0-	-0-	-0-	54	1	1133	2	Y	1	1	1			42
							1	9									
01	1235	N	1235	-0-	-0-	-0-	55	1	1178	2	Y	2	1	1			43
							2	9									
02	1216	N	1216	-0-	-0-	-0-	55	1	1160	2	Y	1	1	1			43
							1	9									
03	2338	N	2338	-0-	-0-	-0-	53	1	2284	2	Y	1	1	1			43
							1	9									
04	1094	N	1094	-0-	-0-	-0-	48	1	1045	2	Y	1	1	1			43
							1	9									
*05	983	N	983	-0-	-0-	-0-	45	1	938	2	Y	-0-					43

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	279	-0-	-31	-0-	13	1	266	2	Y	-0-					10
01	278	N	278	-0-	-0-	-0-	12	1	266	2	Y	-0-					10
02	247	N	247	-0-	-0-	-0-	11	1	236	2	Y	-0-					10
03	487	N	487	-0-	-0-	-0-	11	1	476	2	Y	-0-	6	0			4
04	270	N	236	-0-	-34	-0-	10	1	226	2	Y	-0-					4
05	279	N	89	-0-	-190	-0-	4	1	85	2	Y	-0-					4

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF. 10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	581	-0-	-318	-0-	27	1	554	2	Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	29	1	626	2	Y	-0-					-0-
02	808	N	808	-0-	-0-	-0-	36	1	772	2	Y	-0-					-0-
03	1756	N	1756	-0-	-0-	-0-	40	1	1716	2	Y	-0-					-0-
04	866	N	866	-0-	-0-	-0-	38	1	828	2	Y	-0-					-0-
*05	889	N	889	-0-	-0-	-0-	40	1	849	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	501	-0-	-1018	-0-	23	1	478	2	Y	-0-					9
01	626	N	626	-0-	-0-	-0-	28	1	598	2	Y	-0-					9
02	911	N	911	-0-	-0-	-0-	41	1	870	2	Y	-0-					9
03	1682	N	1682	-0-	-0-	-0-	38	1	1644	2	Y	-0-					9
04	1103	N	1103	-0-	-0-	-0-	48	1	1055	2	Y	-0-					9
*05	1118	N	1118	-0-	-0-	-0-	51	1	1067	2	Y	-0-					9

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1546	-0-	-159	-0-	71	1	1474	2	N	1	1	1			61
							1	9									
01	1761	N	1761	-0-	-0-	-0-	79	1	1681	2	N	1	1	1			61
							1	9									
02	1482	N	1482	-0-	-0-	-0-	67	1	1414	2	N	1	1	1			61
							1	9									
03	3100	N	3161	-0-	61	61	72	1	3089	2	N	-0-	1	1			60
04	1650	N	1419	-0-	-231	-0-	62	1	1357	2	N	-0-					60
05	1643	N	1257	-0-	-386	-0-	57	1	1200	2	N	-0-					60

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1536	N	1536	-0-	-0-	-0-	70	1	1466	2	N	-0-					-0-
01	1562	N	1562	-0-	-0-	-0-	70	1	1492	2	N	-0-					-0-
02	1400	N	1362	-0-	-38	-0-	61	1	1301	2	N	-0-					-0-
03	3045	N	3045	-0-	-0-	-0-	70	1	2975	2	N	-0-					-0-
04	1500	N	1486	-0-	-14	-0-	65	1	1421	2	N	-0-					-0-
*05	1605	N	1605	-0-	-0-	-0-	73	1	1532	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	440	-0-	-25	-0-	20	1	420	2	Y	-0-					-0-
01	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					-0-
02	419	N	419	-0-	-0-	-0-	19	1	400	2	Y	-0-					-0-
03	982	N	982	-0-	-0-	-0-	22	1	960	2	Y	-0-					-0-
04	481	N	481	-0-	-0-	-0-	21	1	460	2	Y	-0-					-0-
05	465	N	462	-0-	-3	-0-	21	1	441	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	28	-0-	-251	-0-	1	1	25	2	Y	2	2	1			1
							2	9									
01	957	N	957	-0-	-0-	-0-	43	1	913	2	Y	1	1	1			1
							1	9									
02	1381	N	1381	-0-	-0-	-0-	62	1	1319	2	Y	-0-					1
03	3100	N	3197	-0-	97	97	73	1	3123	2	Y	1	1	1			1
							1	9									
04	1565	N	1468	-0-	-97	-0-	64	1	1403	2	Y	1	1	1			1
							1	9									
*05	1459	N	1459	-0-	-0-	-0-	66	1	1392	2	Y	1	1	1			1
							1	9									

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1235	-0-	-98	-0-	56	1	1178	2	Y	1	1	0	1	1	1
							1	9									
01	1280	N	1280	-0-	-0-	-0-	57	1	1221	2	Y	2	1	1			2
							2	9									
02	1137	N	1137	-0-	-0-	-0-	51	1	1086	2	Y	-0-	1	1			1
03	2402	N	2402	-0-	-0-	-0-	55	1	2346	2	Y	1	1	1			1
							1	9									
04	1192	N	1192	-0-	-0-	-0-	52	1	1139	2	Y	1	1	1			1
							1	9									
*05	1229	N	1229	-0-	-0-	-0-	56	1	1172	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	329	-0-	-260	-0-	15	1	314	2	Y	-0-	1	0			-0-
01	493	N	493	-0-	-0-	-0-	22	1	471	2	Y	-0-					-0-
02	543	N	543	-0-	-0-	-0-	24	1	519	2	Y	-0-					-0-
03	1235	N	1235	-0-	-0-	-0-	28	1	1207	2	Y	-0-					-0-
04	519	N	519	-0-	-0-	-0-	23	1	496	2	Y	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	24	1	504	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	5	1	104	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	840	N	840	-0-	-0-	-0-	38	1	801	2	N	1	1	1			58
							1	9									
01	1052	N	1052	-0-	-0-	-0-	47	1	1003	2	N	2	1	1			59
							2	9									
02	1062	N	1062	-0-	-0-	-0-	48	1	1013	2	N	1	1	1			59
							1	9									
03	3069	N	3069	-0-	-0-	-0-	70	1	2999	2	N	-0-	1	1			58
04	1039	N	1039	-0-	-0-	-0-	45	1	993	2	N	1	1	1			58
							1	9									
*05	1132	N	1132	-0-	-0-	-0-	51	1	1081	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
02	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	1	1	38	2	Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	263	-0-	-171	-0-	12	1	251	2	Y	-0-					70
01	394	N	394	-0-	-0-	-0-	18	1	376	2	Y	-0-					70
02	368	N	368	-0-	-0-	-0-	17	1	351	2	Y	-0-					70
03	420	N	420	-0-	-0-	-0-	10	1	410	2	Y	-0-	60	1			10
04	525	N	525	-0-	-0-	-0-	23	1	502	2	Y	-0-					10
*05	871	N	871	-0-	-0-	-0-	40	1	831	2	Y	-0-					10

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	14	1	296	2	Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	14	1	289	2	Y	-0-					-0-
02	276	N	276	-0-	-0-	-0-	12	1	264	2	Y	-0-					-0-
03	579	N	579	-0-	-0-	-0-	13	1	566	2	Y	-0-					-0-
04	270	N	267	-0-	-3	-0-	12	1	255	2	Y	-0-					-0-
05	279	N	115	-0-	-164	-0-	5	1	110	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	929	N	929	-0-	-0-	-0-	42	1	887	2	Y	-0-					-0-
01	836	N	836	-0-	-0-	-0-	37	1	799	2	Y	-0-					-0-
02	751	N	751	-0-	-0-	-0-	34	1	717	2	Y	-0-					-0-
03	1299	N	1299	-0-	-0-	-0-	30	1	1269	2	Y	-0-					-0-
04	909	N	909	-0-	-0-	-0-	40	1	869	2	Y	-0-					-0-
*05	920	N	920	-0-	-0-	-0-	42	1	878	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3122	-0-	22	22	133	1	2770	2	Y	199	68	0	200	1	131
							219	9									
01	2000	N	2440	-0-	440	462	97	1	2075	2	Y	244	118	1			257
							268	9									
02	2800	N	2360	-0-	-440	22	97	1	2067	2	Y	178	230	1			205
							196	9									
03	5895	X	5873	-0-	-22	-0-	130	1	5565	2	Y	162	213	1			154
							178	9									
04	3085	X	3085	-0-	-0-	-0-	124	1	2728	2	Y	212	183	1			183
							233	9									
*05	3166	X	3166	-0-	-0-	-0-	133	1	2793	2	Y	218	215	1			186
							240	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	983	-0-	-381	-0-	45	1	937	2	N	1	1	1			14
							1	9									
01	1209	N	957	-0-	-252	-0-	43	1	913	2	N	1					15
							1	9									
02	963	N	963	-0-	-0-	-0-	43	1	919	2	N	1	1	1			15
							1	9									
03	2073	N	2073	-0-	-0-	-0-	47	1	2026	2	N	-0-	1	1			14
04	1258	N	1258	-0-	-0-	-0-	55	1	1202	2	N	1	1	1			14
							1	9									
*05	1297	N	1297	-0-	-0-	-0-	58	1	1225	2	N	13	1	1			26
							14	9									

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4173	X	4173	-0-	-0-	-0-	188	1	3927	2	Y	53	74	1			64
							58	9									
01	4412	X	4412	-0-	-0-	-0-	197	1	4198	2	Y	15	23	1			56
							17	9									
02	3936	X	3936	-0-	-0-	-0-	173	1	3664	2	Y	90	20	1			126
							99	9									
03	8230	X	8230	-0-	-0-	-0-	185	1	7904	2	Y	128	121	1			133
							141	9									
04	4139	X	4139	-0-	-0-	-0-	175	1	3847	2	Y	106	168	1			71
							117	9									
*05	4212	X	4212	-0-	-0-	-0-	187	1	3922	2	Y	94	89	1			76
							103	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	14	1	286	2	Y	-0-	2	0			1
01	241	N	241	-0-	-0-	-0-	11	1	230	2	Y	-0-					1
02	208	N	208	-0-	-0-	-0-	9	1	199	2	Y	-0-					1
03	407	N	407	-0-	-0-	-0-	9	1	398	2	Y	-0-					1
04	240	N	188	-0-	-52	-0-	8	1	180	2	Y	-0-					1
05	217	N	201	-0-	-16	-0-	9	1	192	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1395	-0-		-0-	-0-	62	1	1301	2	N	29	21	1			99
								32	9									
01	1408	N	1408	-0-		-0-	-0-	61	1	1302	2	N	41	18	1	80	5	42
								45	9									
02	1271	N	1271	-0-		-0-	-0-	56	1	1189	2	N	24	34	1			32
								26	9									
03	2714	N	2714	-0-		-0-	-0-	62	1	2642	2	N	9	25	1			16
								10	9									
04	1441	N	1441	-0-		-0-	-0-	62	1	1368	2	N	10	10	1			16
								11	9									
*05	1482	N	1482	-0-		-0-	-0-	67	1	1403	2	N	11	11	1			16
								12	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

12	930	N	773	-0-		-157	-0-	34	1	709	2	N	27	11	1			141
								30	9									
01	930	N	814	-0-		-116	-0-	36	1	758	2	N	18	10	1			149
								20	9									
02	812	N	599	-0-		-213	-0-	27	1	572	2	N	-0-	9	1			140
03	1093	N	1093	-0-		-0-	-0-	24	1	1041	2	N	25	100	1			65
								28	9									
04	780	N	530	-0-		-250	-0-	23	1	507	2	N	-0-					65
05	651	N	528	-0-		-123	-0-	23	1	473	2	N	29	13	1			81
								32	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

12	1061	N	1061	-0-		-0-	-0-	48	1	1012	2	Y	1	1	1			1
								1	9									
01	991	N	991	-0-		-0-	-0-	44	1	945	2	Y	2	1	1			2
								2	9									
02	863	N	863	-0-		-0-	-0-	39	1	823	2	Y	1	1	1			2
								1	9									
03	1520	N	1520	-0-		-0-	-0-	35	1	1484	2	Y	1	1	1			2
								1	9									
04	919	N	919	-0-		-0-	-0-	40	1	878	2	Y	1	2	1			1
								1	9									
*05	945	N	945	-0-		-0-	-0-	43	1	901	2	Y	1	1	1			1
								1	9									

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

12	186	N	99	-0-		-87	-0-	5	1	94	2	Y	-0-					-0-
01	148	N	148	-0-		-0-	-0-	5	1	114	2	Y	26	2	1			24
								29	9									
02	134	N	134	-0-		-0-	-0-	6	1	127	2	Y	1	17	1			8
								1	9									
03	331	N	331	-0-		-0-	-0-	8	1	323	2	Y	-0-	7	1			1
04	121	N	121	-0-		-0-	-0-	5	1	116	2	Y	-0-					1
*05	155	N	155	-0-		-0-	-0-	7	1	144	2	Y	4	2	1			3
								4	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1588	N	1588	-0-	-0-	-0-	76	1	1491	2	Y	19	20	1			47
							21	9									
01	1753	N	1753	-0-	-0-	-0-	80	1	1647	2	Y	24	12	1			59
							26	9									
02	1283	N	1283	-0-	-0-	-0-	64	1	1201	2	Y	16	23	1			52
							18	9									
03	2256	N	2256	-0-	-0-	-0-	60	1	2175	2	Y	19	24	1			47
							21	9									
04	1710	N	818	-0-	-892	-0-	38	1	757	2	Y	21	21	1			47
							23	9									
05	1426	N	868	-0-	-558	-0-	43	1	807	2	Y	16	18	1			45
							18	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1845	N	1845	-0-	-0-	-0-	84	1	1761	2	Y	-0-					8
01	1622	N	1622	-0-	-0-	-0-	73	1	1549	2	Y	-0-					8
02	1512	N	1512	-0-	-0-	-0-	68	1	1444	2	Y	-0-					8
03	1908	N	1908	-0-	-0-	-0-	44	1	1864	2	Y	-0-					8
*04	1171	N	1171	-0-	-0-	-0-	51	1	1120	2	Y	-0-					8
*05	1277	N	1277	-0-	-0-	-0-	58	1	1219	2	Y	-0-					8

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	9	1	185	2	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	9	1	189	2	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	8	1	169	2	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	9	1	372	2	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	8	1	183	2	N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	9	1	196	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	27	1	567	2	Y	2	1	0	1	1	1
							2	9									
01	370	N	370	-0-	-0-	-0-	17	1	352	2	Y	1	1	1			1
							1	9									
02	379	N	379	-0-	-0-	-0-	17	1	362	2	Y	-0-	1	1			-0-
03	667	N	667	-0-	-0-	-0-	15	1	652	2	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	11	1	247	2	Y	-0-					-0-
*05	369	N	369	-0-	-0-	-0-	17	1	352	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	21	1	431	2	Y	-0-					-0-
01	484	N	484	-0-	-0-	-0-	22	1	462	2	Y	-0-					-0-
02	401	N	401	-0-	-0-	-0-	18	1	383	2	Y	-0-					-0-
03	880	N	880	-0-	-0-	-0-	20	1	860	2	Y	-0-					-0-
04	421	N	421	-0-	-0-	-0-	18	1	403	2	Y	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	20	1	421	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	N	449	-0-	-0-	-0-	20	1	426	2	Y	3	1	1			64
							3	9									
01	486	N	486	-0-	-0-	-0-	22	1	462	2	Y	2	1	1			65
							2	9									
02	68	N	68	-0-	-0-	-0-	3	1	57	2	Y	7	1	1			71
							8	9									
03	1217	N	1217	-0-	-0-	-0-	28	1	1185	2	Y	4	1	1			74
							4	9									
04	604	N	604	-0-	-0-	-0-	26	1	571	2	Y	6	1	1			79
							7	9									
*05	572	N	572	-0-	-0-	-0-	25	1	516	2	Y	28	1	1			106
							31	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

12	837	N	833	-0-	-4	-0-	38	1	795	2	Y	-0-					1
01	871	N	871	-0-	-0-	-0-	39	1	832	2	Y	-0-					1
02	783	N	783	-0-	-0-	-0-	35	1	748	2	Y	-0-					1
03	1683	N	1683	-0-	-0-	-0-	38	1	1645	2	Y	-0-					1
04	842	N	842	-0-	-0-	-0-	37	1	805	2	Y	-0-					1
*05	876	N	876	-0-	-0-	-0-	40	1	836	2	Y	-0-					1

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

12	847	N	847	-0-	-0-	-0-	39	1	807	2	Y	1	1	1			1
							1	9									
01	945	N	945	-0-	-0-	-0-	42	1	903	2	Y	-0-					1
02	668	N	668	-0-	-0-	-0-	30	1	638	2	Y	-0-					1
03	1456	N	1456	-0-	-0-	-0-	33	1	1423	2	Y	-0-					1
04	913	N	913	-0-	-0-	-0-	40	1	873	2	Y	-0-					1
05	744	N	720	-0-	-24	-0-	33	1	687	2	Y	-0-					1

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

12	496	N	425	-0-	-71	-0-	19	1	406	2	Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	22	1	461	2	Y	-0-					-0-
02	357	N	357	-0-	-0-	-0-	16	1	341	2	Y	-0-					-0-
03	756	N	756	-0-	-0-	-0-	17	1	739	2	Y	-0-					-0-
04	450	N	372	-0-	-78	-0-	16	1	356	2	Y	-0-					-0-
05	403	N	382	-0-	-21	-0-	17	1	365	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

12	1519	N	1499	-0-	-20	-0-	68	1	1430	2	N	1	1	1			15
							1	9									
01	1546	N	1546	-0-	-0-	-0-	69	1	1475	2	N	2	1	1			16
							2	9									
02	1393	N	1393	-0-	-0-	-0-	63	1	1330	2	N	-0-	1	1			15
03	2962	N	2962	-0-	-0-	-0-	68	1	2893	2	N	1	1	1			15
							1	9									
04	1472	N	1472	-0-	-0-	-0-	64	1	1407	2	N	1	1	1			15
							1	9									
*05	1523	N	1523	-0-	-0-	-0-	69	1	1453	2	N	1	1	1			15
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	707	-0-	-192	-0-	31	1	643	2	Y	30	2	0	30	1	16
							33	9									
01	1087	N	1087	-0-	-0-	-0-	47	1	1000	2	Y	36	18	1			34
							40	9									
02	895	N	895	-0-	-0-	-0-	40	1	854	2	Y	1	30	1			5
							1	9									
03	1517	N	1517	-0-	-0-	-0-	35	1	1482	2	Y	-0-	1	1			4
04	990	N	678	-0-	-312	-0-	30	1	648	2	Y	-0-					4
05	992	N	889	-0-	-103	-0-	40	1	849	2	Y	-0-					4

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	618	-0-	-95	-0-	28	1	589	2	Y	1	1	1			1
							1	9									
01	781	N	781	-0-	-0-	-0-	35	1	744	2	Y	2	1	1			2
							2	9									
02	664	N	664	-0-	-0-	-0-	30	1	633	2	Y	1	1	1			2
							1	9									
03	1274	N	1274	-0-	-0-	-0-	29	1	1243	2	Y	2	1	1			3
							2	9									
04	720	N	599	-0-	-121	-0-	26	1	572	2	Y	1	1	1			3
							1	9									
05	744	N	645	-0-	-99	-0-	29	1	613	2	Y	3	1	1			5
							3	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1280	N	1280	-0-	-0-	-0-	58	1	1211	2	Y	10	4	0	7	1	7
							11	9									
01	1231	N	1231	-0-	-0-	-0-	55	1	1170	2	Y	5	5	1			7
							6	9									
02	1090	N	1090	-0-	-0-	-0-	49	1	1037	2	Y	4	5	1			6
							4	9									
03	2264	N	2264	-0-	-0-	-0-	52	1	2210	2	Y	2	4	1			4
							2	9									
04	1110	N	1110	-0-	-0-	-0-	48	1	1060	2	Y	2	2	1			4
							2	9									
05	1147	N	1120	-0-	-27	-0-	51	1	1068	2	Y	1	1	1			4
							1	9									

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1013	-0-	-72	-0-	46	1	966	2	Y	1	1	1			1
							1	9									
01	1026	N	1026	-0-	-0-	-0-	46	1	978	2	Y	2	1	1			2
							2	9									
02	915	N	915	-0-	-0-	-0-	41	1	873	2	Y	1	1	1			2
							1	9									
03	1936	N	1936	-0-	-0-	-0-	44	1	1891	2	Y	1	1	1			2
							1	9									
04	960	N	960	-0-	-0-	-0-	42	1	917	2	Y	1	2	1			1
							1	9									
*05	995	N	995	-0-	-0-	-0-	45	1	949	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	13	1	278	2	Y	-0-					2
01	293	N	293	-0-	-0-	-0-	13	1	280	2	Y	-0-					2
02	313	N	313	-0-	-0-	-0-	14	1	299	2	Y	-0-					2
03	593	N	593	-0-	-0-	-0-	14	1	579	2	Y	-0-	2	1			-0-
04	270	N	248	-0-	-22	-0-	11	1	237	2	Y	-0-					-0-
05	310	N	244	-0-	-66	-0-	11	1	233	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					29
01	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					29
02	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					29
03	31	N	17	-0-	-14	-0-	17	2			Y	-0-					29
04	30	N	7	-0-	-23	-0-	7	2			Y	-0-					29
05	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					29

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1294	-0-	-8	-0-	59	1	1233	2	Y	2	1	1			22
							2	9									
01	1330	N	1330	-0-	-0-	-0-	60	1	1268	2	Y	2	1	1			23
							2	9									
02	1317	N	1317	-0-	-0-	-0-	59	1	1256	2	Y	2	1	1			24
							2	9									
03	2430	N	2430	-0-	-0-	-0-	56	1	2373	2	Y	1	1	1			24
							1	9									
04	1230	N	1211	-0-	-19	-0-	53	1	1157	2	Y	1	1	1			24
							1	9									
*05	1305	N	1305	-0-	-0-	-0-	59	1	1245	2	Y	1	1	1			24
							1	9									

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1426	-0-	-0-	-0-	65	1	1359	2	Y	2	1	1			4
							2	9									
01	1468	N	1468	-0-	-0-	-0-	66	1	1400	2	Y	2	1	1			5
							2	9									
02	1346	N	1346	-0-	-0-	-0-	60	1	1284	2	Y	2	1	1			6
							2	9									
03	2851	N	2851	-0-	-0-	-0-	65	1	2786	2	Y	-0-	1	1			5
04	1380	N	1267	-0-	-113	-0-	55	1	1211	2	Y	1	1	1			5
							1	9									
*05	1501	N	1501	-0-	-0-	-0-	68	1	1431	2	Y	2	1	1			6
							2	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1451	N	1451	-0-	-0-	-0-	66	1	1384	2	Y	1	1	1			1
							1	9									
01	1387	N	1387	-0-	-0-	-0-	62	1	1323	2	Y	2	1	1			2
							2	9									
02	1142	N	1142	-0-	-0-	-0-	51	1	1089	2	Y	2	1	1			3
							2	9									
03	2352	N	2352	-0-	-0-	-0-	54	1	2297	2	Y	1	1	1			3
							1	9									
04	1131	N	1131	-0-	-0-	-0-	49	1	1081	2	Y	1	1	1			3
							1	9									
*05	1503	N	1503	-0-	-0-	-0-	68	1	1434	2	Y	1	1	1			3
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1280	N	1280	-0-	-0-	-0-	58	1	1221	2	Y	1	1	1			5
							1	9									
01	1314	N	1314	-0-	-0-	-0-	59	1	1254	2	Y	1	1	1			5
							1	9									
02	1089	N	1089	-0-	-0-	-0-	49	1	1040	2	Y	-0-	1	1			4
03	2240	N	2240	-0-	-0-	-0-	51	1	2189	2	Y	-0-					4
04	1140	N	1055	-0-	-85	-0-	46	1	1009	2	Y	-0-					4
05	1178	N	873	-0-	-305	-0-	40	1	833	2	Y	-0-					4

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	174	-0-	-136	-0-	8	1	166	2	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	5	1	114	2	Y	-0-					-0-
02	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-
03	186	N	104	-0-	-82	-0-	2	1	102	2	Y	-0-					-0-
04	357	N	357	-0-	-0-	-0-	16	1	341	2	Y	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	19	1	391	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	958	N	958	-0-	-0-	-0-	44	1	914	2	Y	-0-					1
01	968	N	968	-0-	-0-	-0-	43	1	925	2	Y	-0-					1
02	824	N	824	-0-	-0-	-0-	37	1	787	2	Y	-0-					1
03	1633	N	1633	-0-	-0-	-0-	37	1	1596	2	Y	-0-					1
04	900	N	827	-0-	-73	-0-	36	1	791	2	Y	-0-					1
05	899	N	829	-0-	-70	-0-	38	1	791	2	Y	-0-					1

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	18	-0-	-75	-0-	1	1	17	2	Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			Y	-0-					-0-
04	15	N	5	-0-	-10	-0-	5	2			Y	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2688	N	2688	-0-	-0-	-0-	118	1	2460	2	Y	100	37	0	100	1	67
							110	9									
01	2000	N	2709	-0-	709	709	115	1	2460	2	Y	122	59	1			130
							134	9									
02	2800	N	2391	-0-	-409	300	103	1	2189	2	Y	90	115	1			105
							99	9									
03	3100	N	4984	-0-	1884	2184	111	1	4753	2	Y	109	121	1			93
							120	9									
04	3000	N	2509	-0-	-491	1693	104	1	2288	2	Y	106	103	1			96
							117	9									
*05	3100	N	2606	-0-	-494	1199	113	1	2374	2	Y	108	107	1			97
							119	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	723	-0-	-269	-0-	33	1	687	2	Y	3	2	1			2
							3	9									
01	719	N	719	-0-	-0-	-0-	32	1	677	2	Y	9	2	1			9
							10	9									
02	667	N	667	-0-	-0-	-0-	30	1	637	2	Y	-0-	4	1			5
03	1030	N	1030	-0-	-0-	-0-	24	1	1006	2	Y	-0-					5
04	968	N	968	-0-	-0-	-0-	42	1	926	2	Y	-0-	4	1			1
05	744	N	643	-0-	-101	-0-	29	1	614	2	Y	-0-					1

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	679	-0-	-189	-0-	31	1	648	2	Y	-0-					-0-
01	863	N	863	-0-	-0-	-0-	39	1	824	2	Y	-0-					-0-
02	769	N	769	-0-	-0-	-0-	35	1	734	2	Y	-0-					-0-
03	1668	N	1668	-0-	-0-	-0-	38	1	1630	2	Y	-0-					-0-
04	840	N	826	-0-	-14	-0-	36	1	790	2	Y	-0-					-0-
*05	854	N	854	-0-	-0-	-0-	39	1	815	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
04	6	N	4	-0-	-2	-0-	4	2			Y	-0-					-0-
05	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	485	-0-	-42	-0-	22	1	463	2	Y	-0-					-0-
01	481	N	481	-0-	-0-	-0-	22	1	459	2	Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	20	1	430	2	Y	-0-					-0-
03	955	N	955	-0-	-0-	-0-	22	1	933	2	Y	-0-					-0-
04	458	N	458	-0-	-0-	-0-	20	1	438	2	Y	-0-					-0-
*05	481	N	481	-0-	-0-	-0-	22	1	459	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1219	-0-	-765	-0-	56	1	1163	2	Y	-0-					-0-
01	1850	N	1850	-0-	-0-	-0-	83	1	1767	2	Y	-0-					-0-
02	2228	N	2228	-0-	-0-	-0-	100	1	2128	2	Y	-0-					-0-
03	3100	N	4269	-0-	1169	1169	98	1	4171	2	Y	-0-					-0-
04	3000	N	2149	-0-	-851	318	94	1	2055	2	Y	-0-					-0-
*05	2514	N	2196	-0-	-318	-0-	100	1	2096	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1295	N	1295	-0-	-0-	-0-	59	1	1236	2	Y	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	53	1	1122	2	Y	-0-					-0-
02	1106	N	1106	-0-	-0-	-0-	50	1	1056	2	Y	-0-					-0-
03	2262	N	2262	-0-	-0-	-0-	52	1	2210	2	Y	-0-					-0-
04	1140	N	1033	-0-	-107	-0-	45	1	988	2	Y	-0-					-0-
05	1240	N	1080	-0-	-160	-0-	49	1	1031	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1403	N	1403	-0-	-0-	-0-	64	1	1339	2	Y	-0-	1	1			1
01	1402	N	1402	-0-	-0-	-0-	63	1	1337	2	Y	2	1	1			2
							2	9									
02	1372	N	1372	-0-	-0-	-0-	62	1	1309	2	Y	1	1	1			2
							1	9									
03	2786	N	2786	-0-	-0-	-0-	64	1	2720	2	Y	2	1	1			3
							2	9									
04	1360	N	1360	-0-	-0-	-0-	59	1	1300	2	Y	1	1	1			3
							1	9									
*05	1403	N	1403	-0-	-0-	-0-	64	1	1339	2	Y	-0-					3

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	879	-0-	-20	-0-	40	1	839	2	Y	-0-					10
01	830	N	830	-0-	-0-	-0-	37	1	793	2	Y	-0-					10
02	751	N	751	-0-	-0-	-0-	34	1	717	2	Y	-0-					10
03	1607	N	1607	-0-	-0-	-0-	37	1	1570	2	Y	-0-					10
*04	805	N	805	-0-	-0-	-0-	35	1	770	2	Y	-0-					10
*05	809	N	809	-0-	-0-	-0-	37	1	772	2	Y	-0-					10

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	776	N	776	-0-	-0-	-0-	35	1	740	2	Y	1	1	1			18
							1	9									
01	681	N	681	-0-	-0-	-0-	30	1	649	2	Y	2	1	1			19
							2	9									
02	579	N	579	-0-	-0-	-0-	26	1	553	2	Y	-0-	19	1			-0-
03	1037	N	1037	-0-	-0-	-0-	23	1	994	2	Y	18	15	1			3
							20	9									
04	660	N	256	-0-	-404	-0-	11	1	245	2	Y	-0-					3
05	651	N	-0-	-0-	-651	-0-					Y	-0-					3

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1135	-0-	-477	-0-	52	1	1082	2	Y	1	1	1			10
							1	9									
01	1451	N	1451	-0-	-0-	-0-	65	1	1385	2	Y	1	1	1			10
							1	9									
02	1244	N	1244	-0-	-0-	-0-	56	1	1187	2	Y	1	1	1			10
							1	9									
03	3068	N	3068	-0-	-0-	-0-	70	1	2995	2	Y	3	1	1			12
							3	9									
04	1432	N	1432	-0-	-0-	-0-	62	1	1369	2	Y	1	1	1			12
							1	9									
05	1364	N	1361	-0-	-3	-0-	62	1	1297	2	Y	2	1	1			13
							2	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	682	-0-	-155	-0-	31	1	651	2	Y	-0-					9
01	567	N	567	-0-	-0-	-0-	25	1	542	2	Y	-0-					9
02	638	N	638	-0-	-0-	-0-	29	1	609	2	Y	-0-					9
03	1344	N	1344	-0-	-0-	-0-	31	1	1313	2	Y	-0-					9
04	634	N	634	-0-	-0-	-0-	28	1	606	2	Y	-0-					9
*05	790	N	790	-0-	-0-	-0-	36	1	754	2	Y	-0-					9

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	507	-0-	-82	-0-	23	1	484	2	Y	-0-					-0-
01	540	N	540	-0-	-0-	-0-	24	1	516	2	Y	-0-					-0-
02	458	N	458	-0-	-0-	-0-	21	1	437	2	Y	-0-					-0-
03	1250	N	1250	-0-	-0-	-0-	29	1	1221	2	Y	-0-					-0-
04	659	N	659	-0-	-0-	-0-	29	1	630	2	Y	-0-					-0-
*05	704	N	704	-0-	-0-	-0-	32	1	672	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1105	-0-	-228	-0-	50	1	1055	2	Y	-0-					-0-
01	920	N	920	-0-	-0-	-0-	41	1	879	2	Y	-0-					-0-
02	748	N	748	-0-	-0-	-0-	34	1	714	2	Y	-0-					-0-
03	2121	N	2121	-0-	-0-	-0-	48	1	2073	2	Y	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	61	1	1341	2	Y	-0-					-0-
*05	1447	N	1447	-0-	-0-	-0-	66	1	1381	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	345	-0-	-306	-0-	16	1	329	2	Y	-0-					1
01	427	N	427	-0-	-0-	-0-	19	1	408	2	Y	-0-					1
02	440	N	440	-0-	-0-	-0-	20	1	420	2	Y	-0-					1
03	1001	N	1001	-0-	-0-	-0-	23	1	978	2	Y	-0-	1	0			-0-
04	459	N	459	-0-	-0-	-0-	20	1	439	2	Y	-0-					-0-
05	496	N	448	-0-	-48	-0-	20	1	428	2	Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	707	-0-	-99	-0-	32	1	675	2	Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	15	1	318	2	Y	-0-					-0-
02	508	N	508	-0-	-0-	-0-	23	1	485	2	Y	-0-					-0-
03	881	N	881	-0-	-0-	-0-	20	1	861	2	Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	15	1	338	2	Y	-0-					-0-
05	558	N	133	-0-	-425	-0-	6	1	127	2	Y	-0-					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	801	N	801	-0-	-0-	-0-	37	1	764	2	Y	-0-					-0-
01	781	N	781	-0-	-0-	-0-	35	1	746	2	Y	-0-					-0-
02	581	N	581	-0-	-0-	-0-	26	1	555	2	Y	-0-					-0-
03	1579	N	1579	-0-	-0-	-0-	36	1	1543	2	Y	-0-					-0-
04	750	N	741	-0-	-9	-0-	32	1	709	2	Y	-0-					-0-
*05	738	N	738	-0-	-0-	-0-	34	1	704	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1338	N	1338	-0-	-0-	-0-	61	1	1277	2	Y	-0-	1	0			-0-
01	1548	N	1548	-0-	-0-	-0-	69	1	1479	2	Y	-0-					-0-
02	1195	N	1195	-0-	-0-	-0-	54	1	1141	2	Y	-0-					-0-
03	1881	N	1881	-0-	-0-	-0-	43	1	1836	2	Y	2	1	1			1
							2	9									
04	1170	N	545	-0-	-625	-0-	24	1	521	2	Y	-0-					1
*05	1209	N	789	-0-	-420	-0-	36	1	753	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	609	-0-	-135	-0-	28	1	581	2	Y	-0-					37
01	657	N	657	-0-	-0-	-0-	29	1	628	2	Y	-0-					37
02	533	N	533	-0-	-0-	-0-	24	1	509	2	Y	-0-					37
03	1448	N	1448	-0-	-0-	-0-	33	1	1415	2	Y	-0-					37
04	651	N	651	-0-	-0-	-0-	28	1	623	2	Y	-0-					37
05	589	N	479	-0-	-110	-0-	22	1	457	2	Y	-0-					37

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

12	1581	N	1116	-0-	-465	-0-	51	1	1063	2	Y	2	1	1			1
							2	9									
01	1226	N	1226	-0-	-0-	-0-	55	1	1171	2	Y	-0-	1	1			-0-
02	895	N	895	-0-	-0-	-0-	40	1	855	2	Y	-0-					-0-
03	1866	N	1866	-0-	-0-	-0-	43	1	1823	2	Y	-0-					-0-
04	1200	N	895	-0-	-305	-0-	39	1	856	2	Y	-0-					-0-
05	992	N	972	-0-	-20	-0-	44	1	928	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

12	1704	N	1704	-0-	-0-	-0-	78	1	1622	2	Y	4	7	1			7
							4	9									
01	920	N	920	-0-	-0-	-0-	41	1	879	2	Y	-0-	2	1			5
02	1020	N	1020	-0-	-0-	-0-	46	1	974	2	Y	-0-					5
03	3100	N	4110	-0-	1010	1010	94	1	4016	2	Y	-0-					5
04	1983	N	973	-0-	-1010	-0-	42	1	931	2	Y	-0-					5
05	1116	N	970	-0-	-146	-0-	44	1	926	2	Y	-0-					5

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

12	1085	N	807	-0-	-278	-0-	37	1	769	2	Y	1	1	1			49
							1	9									
01	678	N	678	-0-	-0-	-0-	30	1	647	2	Y	1	1	1			49
							1	9									
02	474	N	474	-0-	-0-	-0-	21	1	452	2	Y	1	1	1			49
							1	9									
03	806	N	609	-0-	-197	-0-	14	1	594	2	Y	1	1	1			49
							1	9									
04	660	N	388	-0-	-272	-0-	17	1	370	2	Y	1	1	1			49
							1	9									
05	527	N	520	-0-	-7	-0-	24	1	495	2	Y	1	1	1			49
							1	9									

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

12	804	N	804	-0-	-0-	-0-	37	1	767	2	Y	-0-					-0-
01	852	N	852	-0-	-0-	-0-	38	1	814	2	Y	-0-					-0-
02	655	N	655	-0-	-0-	-0-	29	1	626	2	Y	-0-					-0-
03	1903	N	1903	-0-	-0-	-0-	43	1	1860	2	Y	-0-					-0-
04	810	N	648	-0-	-162	-0-	28	1	620	2	Y	-0-					-0-
*05	773	N	773	-0-	-0-	-0-	35	1	738	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2056	N	2056	-0-	-0-	-0-	94	1	1961	2	Y	1	1	1			65
							1	9									
01	2000	N	2112	-0-	112	112	94	1	2007	2	Y	10	1	1			74
							11	9									
02	1790	N	1678	-0-	-112	-0-	75	1	1599	2	Y	4	1	1			77
							4	9									
03	2312	N	2312	-0-	-0-	-0-	53	1	2250	2	Y	8	1	1			84
							9	9									
04	2040	N	758	-0-	-1282	-0-	33	1	722	2	Y	3	1	1			86
							3	9									
05	1860	N	953	-0-	-907	-0-	43	1	907	2	Y	3	1	1			88
							3	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

12	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	4	1	181	2	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	4	1	80	2	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	4	1	82	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

12	594	N	594	-0-	-0-	-0-	27	1	567	2	Y	-0-					39
01	586	N	586	-0-	-0-	-0-	26	1	560	2	Y	-0-					39
02	539	N	539	-0-	-0-	-0-	24	1	515	2	Y	-0-					39
03	1024	N	1024	-0-	-0-	-0-	23	1	1001	2	Y	-0-					39
04	571	N	571	-0-	-0-	-0-	25	1	546	2	Y	-0-					39
*05	594	N	594	-0-	-0-	-0-	27	1	567	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

12	434	N	216	-0-	-218	-0-	10	1	206	2	Y	-0-					22
01	336	N	336	-0-	-0-	-0-	15	1	321	2	Y	-0-					22
02	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					22
03	744	N	744	-0-	-0-	-0-	17	1	727	2	Y	-0-					22
04	330	N	138	-0-	-192	-0-	6	1	132	2	Y	-0-					22
*05	467	N	467	-0-	-0-	-0-	21	1	446	2	Y	-0-					22

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

12	930	N	812	-0-	-118	-0-	37	1	775	2	Y	-0-					-0-
01	884	N	884	-0-	-0-	-0-	40	1	844	2	Y	-0-					-0-
02	684	N	684	-0-	-0-	-0-	31	1	653	2	Y	-0-					-0-
03	1457	N	1457	-0-	-0-	-0-	33	1	1424	2	Y	-0-					-0-
04	840	N	811	-0-	-29	-0-	35	1	776	2	Y	-0-					-0-
*05	930	N	930	-0-	-0-	-0-	42	1	888	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	1662	-0-	-1531	-0-	75	1	1572	2	Y	14	44	0	17	1	28
							15	9									
01	2175	X	2175	-0-	-0-	-0-	97	1	2065	2	Y	12	8	1			32
							13	9									
02	2184	X	2184	-0-	-0-	-0-	98	1	2075	2	Y	10	12	1			30
							11	9									
03	4014	X	4014	-0-	-0-	-0-	91	1	3911	2	Y	11	12	1			29
							12	9									
04	2257	X	2257	-0-	-0-	-0-	98	1	2148	2	Y	10	10	1			29
							11	9									
*05	2364	N	2364	-0-	-0-	-0-	107	1	2245	2	Y	11	11	1			29
							12	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2194	-0-	-38	-0-	100	1	2093	2	Y	1	1	1			1
							1	9									
01	1900	N	1962	-0-	62	62	88	1	1873	2	Y	1	1	1			1
							1	9									
02	1979	N	1917	-0-	-62	-0-	86	1	1830	2	Y	1	1	1			1
							1	9									
03	3100	N	4331	-0-	1231	1231	99	1	4231	2	Y	1	1	1			1
							1	9									
04	3000	N	2022	-0-	-978	253	88	1	1933	2	Y	1	1	1			1
							1	9									
*05	2232	N	1979	-0-	-253	-0-	90	1	1888	2	Y	1	1	1			1
							1	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1362	-0-	-33	-0-	62	1	1292	2	Y	7	8	1			8
							8	9									
01	1373	N	1373	-0-	-0-	-0-	61	1	1302	2	Y	9	4	1			13
							10	9									
02	1240	N	1240	-0-	-0-	-0-	55	1	1175	2	Y	9	6	1			16
							10	9									
03	2635	N	2635	-0-	-0-	-0-	60	1	2561	2	Y	13	12	1			17
							14	9									
04	1321	N	1321	-0-	-0-	-0-	57	1	1252	2	Y	11	20	1			8
							12	9									
*05	1368	N	1368	-0-	-0-	-0-	62	1	1292	2	Y	13	11	1			10
							14	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1277	-0-	-180	-0-	58	1	1219	2	Y	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	53	1	1138	2	Y	-0-					-0-
02	975	N	975	-0-	-0-	-0-	44	1	931	2	Y	-0-					-0-
03	2317	N	2317	-0-	-0-	-0-	53	1	2264	2	Y	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	53	1	1168	2	Y	-0-					-0-
*05	1247	N	1247	-0-	-0-	-0-	57	1	1190	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	26	1	551	2	Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	20	1	425	2	Y	-0-					-0-
02	459	N	459	-0-	-0-	-0-	21	1	438	2	Y	-0-					-0-
03	926	N	926	-0-	-0-	-0-	21	1	905	2	Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	21	1	468	2	Y	-0-					-0-
05	496	N	436	-0-	-60	-0-	20	1	416	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2613	N	2613	-0-	-0-	-0-	118	1	2462	2	Y	30	29	0	30	1	28
							33	9									
01	2000	N	2661	-0-	661	661	117	1	2503	2	Y	37	18	1			47
							41	9									
02	2800	N	2263	-0-	-537	124	100	1	2132	2	Y	28	35	1			40
							31	9									
03	3100	N	4940	-0-	1840	1964	112	1	4793	2	Y	32	36	1			36
							35	9									
04	3000	N	2425	-0-	-575	1389	104	1	2286	2	Y	32	31	1			37
							35	9									
*05	3100	N	2510	-0-	-590	799	113	1	2362	2	Y	32	32	1			37
							35	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

12	280	N	280	-0-	-0-	-0-	13	1	267	2	Y	-0-					1
01	846	N	846	-0-	-0-	-0-	38	1	808	2	Y	-0-					1
02	254	N	254	-0-	-0-	-0-	11	1	243	2	Y	-0-					1
03	450	N	450	-0-	-0-	-0-	10	1	440	2	Y	-0-	1	0			-0-
04	276	N	276	-0-	-0-	-0-	12	1	264	2	Y	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

12	2029	N	2029	-0-	-0-	-0-	93	1	1935	2	N	1	2	1			38
							1	9									
01	1420	N	1420	-0-	-0-	-0-	64	1	1355	2	N	1	1	1			38
							1	9									
02	2659	N	2659	-0-	-0-	-0-	120	1	2538	2	N	1	1	1			38
							1	9									
03	3100	N	5593	-0-	2493	2493	128	1	5464	2	N	1	1	1			38
							1	9									
04	3000	N	2725	-0-	-275	2218	119	1	2605	2	N	1	1	1			38
							1	9									
*05	3100	N	2807	-0-	-293	1925	128	1	2678	2	N	1	1	1			38
							1	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

12	1980	N	1980	-0-	-0-	-0-	90	1	1882	2	Y	7	8	1			8
							8	9									
01	1900	N	2001	-0-	101	101	89	1	1902	2	Y	9	4	1			13
							10	9									
02	1512	N	1411	-0-	-101	-0-	63	1	1338	2	Y	9	6	1			16
							10	9									
03	2856	N	2856	-0-	-0-	-0-	65	1	2777	2	Y	13	12	1			17
							14	9									
04	1950	N	1334	-0-	-616	-0-	58	1	1264	2	Y	11	20	1			8
							12	9									
05	1550	N	1326	-0-	-224	-0-	60	1	1252	2	Y	13	11	1			10
							14	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

12	620	N	442	-0-	-178	-0-	20	1	422	2	Y	-0-					1
01	472	N	472	-0-	-0-	-0-	21	1	451	2	Y	-0-					1
02	475	N	475	-0-	-0-	-0-	21	1	454	2	Y	-0-					1
03	920	N	920	-0-	-0-	-0-	21	1	899	2	Y	-0-	1	0			-0-
04	759	N	759	-0-	-0-	-0-	33	1	726	2	Y	-0-					-0-
*05	618	N	618	-0-	-0-	-0-	28	1	590	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	2883	-0-		-0-	-0-	131	1	2741	2	Y	10	10	1			15
								11	9									
01	1900	N	2622	-0-		722	722	117	1	2492	2	Y	12	6	1			21
								13	9									
02	2800	N	2619	-0-		-181	541	117	1	2492	2	Y	9	12	1			18
								10	9									
03	3100	N	5500	-0-		2400	2941	125	1	5346	2	Y	26	12	1			32
								29	9									
04	3000	N	2741	-0-		-259	2682	119	1	2609	2	Y	12	10	1			34
								13	9									
*05	3100	N	2688	-0-		-412	2270	121	1	2538	2	Y	26	11	1			49
								29	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1752	N	1752	-0-		-0-	-0-	79	1	1658	2	Y	14	10	1			24
								15	9									
01	1900	N	2048	-0-		148	148	91	1	1947	2	Y	9	5	1			28
								10	9									
02	1703	N	1555	-0-		-148	-0-	69	1	1467	2	Y	17	6	1			39
								19	9									
03	3100	N	3736	-0-		636	636	85	1	3640	2	Y	10	12	1			37
								11	9									
04	1950	N	825	-0-		-1125	-0-	35	1	778	2	Y	11	10	1			38
								12	9									
*05	1910	N	1910	-0-		-0-	-0-	86	1	1809	2	Y	14	11	1			41
								15	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1259	N	1259	-0-		-0-	-0-	57	1	1200	2	Y	2	1	1			19
								2	9									
01	1158	N	1158	-0-		-0-	-0-	52	1	1104	2	Y	2	1	1			20
								2	9									
02	1132	N	1132	-0-		-0-	-0-	51	1	1079	2	Y	2	1	1			21
								2	9									
03	2380	N	2380	-0-		-0-	-0-	54	1	2326	2	Y	-0-	1	1			20
04	1074	N	1074	-0-		-0-	-0-	47	1	1026	2	Y	1	1	1			20
								1	9									
*05	1014	N	1014	-0-		-0-	-0-	46	1	966	2	Y	2	1	1			21
								2	9									

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	523	-0-		-4	-0-	24	1	499	2	Y	-0-					-0-
01	550	N	550	-0-		-0-	-0-	25	1	525	2	Y	-0-					-0-
02	241	N	241	-0-		-0-	-0-	11	1	230	2	Y	-0-					-0-
03	496	N	194	-0-		-302	-0-	4	1	190	2	Y	-0-					-0-
04	480	N	173	-0-		-307	-0-	8	1	165	2	Y	-0-					-0-
05	279	N	87	-0-		-192	-0-	4	1	83	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	813	N	813	-0-		-0-	-0-	37	1	776	2	Y	-0-					-0-
01	809	N	809	-0-		-0-	-0-	36	1	773	2	Y	-0-					-0-
02	947	N	947	-0-		-0-	-0-	43	1	904	2	Y	-0-					-0-
03	1939	N	1939	-0-		-0-	-0-	44	1	1895	2	Y	-0-					-0-
04	780	N	665	-0-		-115	-0-	29	1	636	2	Y	-0-					-0-
05	930	N	707	-0-		-223	-0-	32	1	675	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	892	-0-	-658	-0-	41	1 2 9	849	2	Y	2	1	1			23
01	1246	N	1246	-0-	-0-	-0-	56	1 2 9	1188	2	Y	2	1	1			24
02	960	N	960	-0-	-0-	-0-	43	1 1 9	916	2	Y	1	1	1			24
03	2909	N	2909	-0-	-0-	-0-	66	1 1 9	2842	2	Y	1	1	1			24
04	1429	N	1429	-0-	-0-	-0-	62	1 1 9	1366	2	Y	1	1	1			24
*05	1609	N	1609	-0-	-0-	-0-	73	1 2 9	1534	2	Y	2	1	1			25

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1992	N	1992	-0-	-0-	-0-	90	1 12 9	1890	2	Y	11	10	1			12
01	1900	N	1904	-0-	4	4	85	1 10 9	1809	2	Y	9	5	1			16
02	1702	N	1698	-0-	-4	-0-	76	1 10 9	1612	2	Y	9	6	1			19
03	3100	N	3553	-0-	453	453	81	1 14 9	3458	2	Y	13	12	1			20
04	2206	N	1753	-0-	-453	-0-	76	1 12 9	1665	2	Y	11	22	1			9
05	1860	N	1590	-0-	-270	-0-	72	1 14 9	1504	2	Y	13	11	1			11

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1145	N	1145	-0-	-0-	-0-	52	1 1 9	1092	2	Y	1	1	1			2
01	1004	N	1004	-0-	-0-	-0-	45	1 3 9	956	2	Y	3	1	1			4
02	788	N	788	-0-	-0-	-0-	35	1 1 9	752	2	Y	1	1	1			4
03	1809	N	1809	-0-	-0-	-0-	41	1 1 9	1767	2	Y	1	1	1			4
04	960	N	525	-0-	-435	-0-	23	1 1 9	501	2	Y	1	1	1			4
*05	1051	N	1051	-0-	-0-	-0-	48	1 2 9	1001	2	Y	2	1	1			5

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	963	-0-	-60	-0-	44	1 1 9	918	2	Y	1					3
01	704	N	704	-0-	-0-	-0-	32	1	672	2	Y	-0-					3
02	707	N	707	-0-	-0-	-0-	32	1	675	2	Y	-0-					3
03	1689	N	1689	-0-	-0-	-0-	39	1	1650	2	Y	-0-					3
04	753	N	753	-0-	-0-	-0-	33	1	720	2	Y	-0-					3
*05	924	N	924	-0-	-0-	-0-	42	1	882	2	Y	-0-					3

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	322	-0-	-50	-0-	15	1	307	2	Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	23	1	484	2	Y	-0-					-0-
02	332	N	332	-0-	-0-	-0-	15	1	317	2	Y	-0-					-0-
03	1001	N	1001	-0-	-0-	-0-	23	1	978	2	Y	-0-					-0-
04	496	N	496	-0-	-0-	-0-	22	1	474	2	Y	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	26	1	536	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1005	-0-	-111	-0-	46	1 9	958	2	Y	1	1	1			3
01	900	N	900	-0-	-0-	-0-	40	1 3 9	857	2	Y	3	1	1			5
02	926	N	926	-0-	-0-	-0-	42	1 1 9	883	2	Y	1	1	1			5
03	2344	N	2344	-0-	-0-	-0-	54	1 1 9	2289	2	Y	1	1	1			5
04	983	N	983	-0-	-0-	-0-	43	1 1 9	939	2	Y	1	1	1			5
05	1023	N	1020	-0-	-3	-0-	46	1 1 9	973	2	Y	1	1	1			5

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

12	899	N	707	-0-	-192	-0-	32	1	675	2	Y	-0-					-0-
01	779	N	779	-0-	-0-	-0-	35	1	744	2	Y	-0-					-0-
02	705	N	705	-0-	-0-	-0-	32	1	673	2	Y	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	28	1	1177	2	Y	-0-					-0-
04	760	N	760	-0-	-0-	-0-	33	1	727	2	Y	-0-					-0-
05	775	N	609	-0-	-166	-0-	28	1	581	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

12	682	N	408	-0-	-274	-0-	19	1	389	2	Y	-0-					2
01	399	N	399	-0-	-0-	-0-	18	1	381	2	Y	-0-					2
02	338	N	338	-0-	-0-	-0-	15	1	323	2	Y	-0-					2
03	870	N	870	-0-	-0-	-0-	20	1	850	2	Y	-0-	1	0			1
04	522	N	522	-0-	-0-	-0-	23	1	499	2	Y	-0-					1
*05	494	N	494	-0-	-0-	-0-	22	1	472	2	Y	-0-					1

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

12	1457	N	1294	-0-	-163	-0-	59	1 9	1234	2	Y	1	1	1			4
01	1353	N	1353	-0-	-0-	-0-	61	1 2 9	1290	2	Y	2	1	1			5
02	1159	N	1159	-0-	-0-	-0-	52	1 2 9	1105	2	Y	2	1	1			6
03	2454	N	2454	-0-	-0-	-0-	56	1 1 9	2397	2	Y	1	1	1			6
04	1320	N	1173	-0-	-147	-0-	51	1 1 9	1121	2	Y	1	1	1			6
*05	1474	N	1474	-0-	-0-	-0-	67	1 1 9	1406	2	Y	1	1	1			6

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

12	1265	N	1265	-0-	-0-	-0-	57	1 22 9	1186	2	Y	20	2	0	20	1	11
01	1264	N	1264	-0-	-0-	-0-	55	1 26 9	1183	2	Y	24	12	1			23
02	1171	N	1171	-0-	-0-	-0-	53	1 1 9	1117	2	Y	1	20	1			4
03	3100	N	3639	-0-	539	539	83	1 12 9	3544	2	Y	11	6	1			9
04	2225	N	1686	-0-	-539	-0-	72	1 23 9	1591	2	Y	21	16	1			14
*05	1629	N	1629	-0-	-0-	-0-	73	1 23 9	1533	2	Y	21	21	1			14

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	836	-0-	-63	-0-	38	1	798	2	Y	-0-					3
01	721	N	721	-0-	-0-	-0-	32	1	688	2	Y	1					4
							1	9									
02	711	N	711	-0-	-0-	-0-	32	1	677	2	Y	2	1	1			5
							2	9									
03	1484	N	1484	-0-	-0-	-0-	34	1	1449	2	Y	1	1	1			5
							1	9									
04	791	N	791	-0-	-0-	-0-	34	1	756	2	Y	1	1	1			5
							1	9									
*05	993	N	993	-0-	-0-	-0-	45	1	947	2	Y	1	1	1			5
							1	9									

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	508	-0-	-112	-0-	23	1	485	2	Y	-0-					14
01	652	N	652	-0-	-0-	-0-	29	1	623	2	Y	-0-					14
02	361	N	361	-0-	-0-	-0-	16	1	345	2	Y	-0-					14
03	1448	N	1448	-0-	-0-	-0-	33	1	1415	2	Y	-0-					14
04	699	N	699	-0-	-0-	-0-	30	1	669	2	Y	-0-					14
*05	736	N	736	-0-	-0-	-0-	33	1	703	2	Y	-0-					14

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	24	1	507	2	Y	-0-					6
01	319	N	319	-0-	-0-	-0-	14	1	305	2	Y	-0-					6
02	213	N	213	-0-	-0-	-0-	10	1	203	2	Y	-0-					6
03	341	N	196	-0-	-145	-0-	4	1	192	2	Y	-0-					6
04	380	N	380	-0-	-0-	-0-	17	1	363	2	Y	-0-					6
*05	414	N	414	-0-	-0-	-0-	19	1	395	2	Y	-0-					6

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	754	-0-	-0-	-0-	34	1	718	2	Y	2	1	1			2
							2	9									
01	816	X	816	-0-	-0-	-0-	36	1	778	2	Y	2	1	1			3
							2	9									
02	539	X	539	-0-	-0-	-0-	24	1	514	2	Y	1	1	1			3
							1	9									
03	1588	X	1588	-0-	-0-	-0-	36	1	1551	2	Y	1	1	1			3
							1	9									
04	784	X	784	-0-	-0-	-0-	34	1	749	2	Y	1	1	1			3
							1	9									
05	806	X	703	-0-	-103	-0-	32	1	669	2	Y	2	1	1			4
							2	9									

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1017	-0-	-6	-0-	46	1	970	2	Y	1	1	1			2
							1	9									
01	845	N	845	-0-	-0-	-0-	38	1	805	2	Y	2	1	1			3
							2	9									
02	868	N	868	-0-	-0-	-0-	39	1	827	2	Y	2	1	1			4
							2	9									
03	2010	N	2010	-0-	-0-	-0-	46	1	1963	2	Y	1	1	1			4
							1	9									
04	1169	N	1169	-0-	-0-	-0-	51	1	1117	2	Y	1	1	1			4
							1	9									
*05	1199	N	1199	-0-	-0-	-0-	54	1	1144	2	Y	1	1	1			4
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1138	-0-	-133	-0-	52	1	1086	2	Y	-0-					46
01	1143	N	1143	-0-	-0-	-0-	51	1	1092	2	Y	-0-					46
02	1024	N	1024	-0-	-0-	-0-	46	1	978	2	Y	-0-					46
03	2423	N	2423	-0-	-0-	-0-	55	1	2366	2	Y	2					48
							2	9									
04	1252	N	1252	-0-	-0-	-0-	54	1	1192	2	Y	5					53
							6	9									
*05	1248	N	1248	-0-	-0-	-0-	57	1	1191	2	Y	-0-					53

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1066	-0-	-112	-0-	51	1	1011	2	Y	4	7	1			26
							4	9									
01	991	N	991	-0-	-0-	-0-	46	1	944	2	Y	1	2	1			25
							1	9									
02	903	N	903	-0-	-0-	-0-	45	1	846	2	Y	11	2	1	3	8	31
							12	9									
03	1946	N	1946	-0-	-0-	-0-	52	1	1883	2	Y	10	12	1			29
							11	9									
04	960	N	814	-0-	-146	-0-	38	1	765	2	Y	10	10	1			29
							11	9									
05	992	N	922	-0-	-70	-0-	46	1	864	2	Y	11	11	1			29
							12	9									

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	932	N	932	-0-	-0-	-0-	42	1	888	2	Y	2	1	0	1	1	1
							2	9									
01	741	N	741	-0-	-0-	-0-	33	1	707	2	Y	1	1	1			1
							1	9									
02	675	N	675	-0-	-0-	-0-	30	1	645	2	Y	-0-					1
03	1679	N	1679	-0-	-0-	-0-	38	1	1641	2	Y	-0-	1	0			-0-
04	1103	N	1103	-0-	-0-	-0-	48	1	1055	2	Y	-0-					-0-
*05	779	N	779	-0-	-0-	-0-	35	1	744	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1251	-0-	-175	-0-	57	1	1193	2	Y	1	1	1			7
							1	9									
01	1406	N	1406	-0-	-0-	-0-	63	1	1340	2	Y	3	1	1			9
							3	9									
02	1254	N	1254	-0-	-0-	-0-	56	1	1197	2	Y	1	1	1			9
							1	9									
03	2737	N	2737	-0-	-0-	-0-	63	1	2673	2	Y	1	1	1			9
							1	9									
04	1324	N	1324	-0-	-0-	-0-	58	1	1265	2	Y	1	1	1			9
							1	9									
*05	1371	N	1371	-0-	-0-	-0-	62	1	1308	2	Y	1	1	1			9
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3294	X	3294	-0-	-0-	-0-	150	1	3133	2	Y	10	10	1			41
							11	9									
01	3139	X	3139	-0-	-0-	-0-	140	1	2992	2	Y	6	5	1			42
							7	9									
02	2832	X	2832	-0-	-0-	-0-	127	1	2705	2	Y	-0-	42	1			-0-
03	7208	X	7208	-0-	-0-	-0-	164	1	7001	2	Y	39	33	1			6
							43	9									
04	3150	X	3127	-0-	-23	-0-	136	1	2991	2	Y	-0-					6
*05	3263	X	3263	-0-	-0-	-0-	148	1	3115	2	Y	-0-					6

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3466	-0-	-99	-0-	158	1	3297	2	Y	10	10	1			83
							11	9									
01	3603	X	3603	-0-	-0-	-0-	161	1	3435	2	Y	6	5	1			84
							7	9									
02	3164	X	3164	-0-	-0-	-0-	142	1	3022	2	Y	-0-	84	1			-0-
03	6448	X	6448	-0-	-0-	-0-	145	1	6214	2	Y	81	69	1			12
							89	9									
04	3060	X	3023	-0-	-37	-0-	132	1	2891	2	Y	-0-					12
05	3162	X	3124	-0-	-38	-0-	142	1	2982	2	Y	-0-					12

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3981	X	3981	-0-	-0-	-0-	181	1	3785	2	Y	14	10	1			19
							15	9									
01	3626	X	3626	-0-	-0-	-0-	162	1	3442	2	Y	20	6	1			33
							22	9									
02	2720	X	2720	-0-	-0-	-0-	121	1	2580	2	Y	17	12	1			38
							19	9									
03	7420	X	7420	-0-	-0-	-0-	169	1	7240	2	Y	10	12	1			36
							11	9									
04	3803	X	3803	-0-	-0-	-0-	165	1	3626	2	Y	11	10	1			37
							12	9									
*05	3311	X	3311	-0-	-0-	-0-	150	1	3146	2	Y	14	11	1			40
							15	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2093	-0-	-1007	638	95	1	1986	2	Y	11	10	1			22
							12	9									
01	1900	N	2054	-0-	154	792	92	1	1959	2	Y	3	5	1			20
							3	9									
02	2672	N	1880	-0-	-792	-0-	85	1	1795	2	Y	-0-	3	1			17
03	3100	N	3762	-0-	662	662	86	1	3676	2	Y	-0-					17
04	2453	N	1791	-0-	-662	-0-	78	1	1713	2	Y	-0-					17
05	1860	N	1811	-0-	-49	-0-	82	1	1729	2	Y	-0-					17

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	429	-0-	-67	-0-	20	1	409	2	Y	-0-					-0-
01	570	N	570	-0-	-0-	-0-	26	1	544	2	Y	-0-					-0-
02	542	N	542	-0-	-0-	-0-	24	1	518	2	Y	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	29	1	1229	2	Y	-0-					-0-
04	540	N	499	-0-	-41	-0-	22	1	477	2	Y	-0-					-0-
05	558	N	446	-0-	-112	-0-	20	1	426	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4046	X	4046	-0-	-0-	-0-	184 15	1 9	3847	2	Y	14	10	1			36
01	4058	X	4058	-0-	-0-	-0-	181 22	1 9	3855	2	Y	20	6	1			50
02	3678	X	3678	-0-	-0-	-0-	165 19	1 9	3494	2	Y	17	12	1			55
03	7924	X	7924	-0-	-0-	-0-	181 12	1 9	7731	2	Y	11	12	1			54
04	3707	X	3707	-0-	-0-	-0-	161 11	1 9	3535	2	Y	10	10	1			54
*05	4002	X	4002	-0-	-0-	-0-	181 17	1 9	3804	2	Y	15	11	1			58

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

12	528	N	528	-0-	-0-	-0-	24	1	504	2	Y	-0-					83
01	550	N	550	-0-	-0-	-0-	25	1	525	2	Y	-0-					83
02	460	N	460	-0-	-0-	-0-	21	1	439	2	Y	-0-					83
03	1035	N	1035	-0-	-0-	-0-	24	1	1011	2	Y	-0-					83
04	540	N	492	-0-	-48	-0-	21	1	471	2	Y	-0-					83
*05	550	N	550	-0-	-0-	-0-	25	1	525	2	Y	-0-					83

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

12	775	N	677	-0-	-98	-0-	31	1	646	2	Y	-0-					-0-
01	639	N	639	-0-	-0-	-0-	29	1	610	2	Y	-0-					-0-
02	595	N	595	-0-	-0-	-0-	27	1	568	2	Y	-0-					-0-
03	1350	N	1350	-0-	-0-	-0-	31	1	1319	2	Y	-0-					-0-
04	660	N	660	-0-	-0-	-0-	29	1	631	2	Y	-0-					-0-
*05	667	N	667	-0-	-0-	-0-	30	1	637	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
03	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-					38
04	332	N	332	-0-	-0-	-0-	16	1	316	2	Y	-0-					38
*05	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

12	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

12	1364	N	1246	-0-	-118	-0-	57	1	1189	2	Y	-0-					5
01	1219	N	1219	-0-	-0-	-0-	55	1	1164	2	Y	-0-					5
02	1119	N	1119	-0-	-0-	-0-	50	1	1069	2	Y	-0-					5
03	2382	N	2382	-0-	-0-	-0-	54	1	2328	2	Y	-0-					5
04	1190	N	1190	-0-	-0-	-0-	52	1	1138	2	Y	-0-					5
05	1240	N	1240	-0-	-0-	-0-	56	1	1184	2	Y	-0-					5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

12	4438	X	4438	-0-	-0-	-0-	200	1	4182	2	Y	51	72	1			129
							56	9									
01	4507	X	4507	-0-	-0-	-0-	202	1	4299	2	Y	5	21	1			113
							6	9									
02	3974	X	3974	-0-	-0-	-0-	174	1	3692	2	Y	98	16	1			195
							108	9									
03	8519	X	8519	-0-	-0-	-0-	192	1	8192	2	Y	123	233	1			85
							135	9									
04	4467	X	4467	-0-	-0-	-0-	189	1	4157	2	Y	110	102	1			93
							121	9									
*05	4537	X	4537	-0-	-0-	-0-	203	1	4251	2	Y	75	79	1			89
							83	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

12	62	N	7	-0-	-55	-0-	7	2			Y	-0-					9
01	62	N	13	-0-	-49	-0-	5	2	8	9	Y	7	1	1			15
02	28	N	3	-0-	-25	-0-	3	2			Y	-0-	6	1			9
03	106	N	106	-0-	-0-	-0-	2	1	89	2	Y	14	2	1			21
							15	9									
04	1084	N	1084	-0-	-0-	-0-	47	1	1023	2	Y	13	8	1			26
							14	9									
*05	201	N	201	-0-	-0-	-0-	9	1	181	2	Y	10	8	1			28
							11	9									

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

12	1705	N	1650	-0-	-55	-0-	75	1	1563	2	Y	11	10	1			16
							12	9									
01	1730	N	1730	-0-	-0-	-0-	77	1	1634	2	Y	17	6	1			27
							19	9									
02	1493	N	1493	-0-	-0-	-0-	67	1	1415	2	Y	10	12	1			25
							11	9									
03	3100	N	3150	-0-	50	50	72	1	3065	2	Y	12	28	1			9
							13	9									
04	1629	N	1579	-0-	-50	-0-	68	1	1499	2	Y	11	10	1			10
							12	9									
*05	1502	N	1502	-0-	-0-	-0-	68	1	1419	2	Y	14	11	1			13
							15	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	2046	-0-	-0-	-0-	90	1	1889	2	Y	61	16	1			55
							67	9									
01	2000	N	2286	-0-	286	286	102	1	2174	2	Y	9	7	1			57
							10	9									
02	2050	N	1764	-0-	-286	-0-	79	1	1685	2	Y	-0-	43	1			14
03	3100	N	3815	-0-	715	715	86	1	3672	2	Y	52	24	1			42
							57	9									
04	2596	N	1881	-0-	-715	-0-	81	1	1775	2	Y	23	21	1			44
							25	9									
*05	1885	N	1885	-0-	-0-	-0-	84	1	1771	2	Y	27	21	1			50
							30	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1424	N	1424	-0-	-0-	-0-	64	1	1347	2	Y	12	10	1			13
							13	9									
01	1565	N	1565	-0-	-0-	-0-	69	1	1478	2	Y	16	6	1			23
							18	9									
02	1353	N	1353	-0-	-0-	-0-	60	1	1282	2	Y	10	12	1			21
							11	9									
03	3054	N	3054	-0-	-0-	-0-	69	1	2971	2	Y	13	25	1			9
							14	9									
04	1419	N	1419	-0-	-0-	-0-	61	1	1346	2	Y	11	10	1			10
							12	9									
*05	1643	N	1643	-0-	-0-	-0-	74	1	1555	2	Y	13	11	1			12
							14	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1952	N	1952	-0-	-0-	-0-	94	1	1858	2	Y	-0-					21
01	1696	N	1696	-0-	-0-	-0-	78	1	1618	2	Y	-0-					21
02	1541	N	1541	-0-	-0-	-0-	78	1	1463	2	Y	-0-					21
03	3065	N	3065	-0-	-0-	-0-	82	1	2983	2	Y	-0-					21
04	1650	N	1489	-0-	-161	-0-	71	1	1418	2	Y	-0-					21
05	1705	N	1542	-0-	-163	-0-	79	1	1463	2	Y	-0-					21

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2201	-0-	-0-	-0-	100	1	2088	2	Y	12	10	1			17
							13	9									
01	2000	N	2249	-0-	249	249	100	1	2131	2	Y	16	6	1			27
							18	9									
02	2226	N	1977	-0-	-249	-0-	88	1	1878	2	Y	10	12	1			25
							11	9									
03	3100	N	4245	-0-	1145	1145	97	1	4135	2	Y	12	28	1			9
							13	9									
04	3000	N	2099	-0-	-901	244	91	1	1996	2	Y	11	10	1			10
							12	9									
*05	2415	N	2171	-0-	-244	-0-	98	1	2058	2	Y	14	11	1			13
							15	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	371	-0-	-1	-0-	45	1	326	2	N	-0-					45
01	403	N	341	-0-	-62	-0-	45	1	296	2	N	-0-					45
02	336	N	271	-0-	-65	-0-	38	1	233	2	N	-0-					45
03	401	N	401	-0-	-0-	-0-	41	1	360	2	N	-0-					45
04	393	N	393	-0-	-0-	-0-	41	1	352	2	N	-0-					45
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					45

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	193	-0-	-86	-0-	23	1	170	2	N	-0-			24
01	253	N	253	-0-	-0-	-0-	34	1	219	2	N	-0-			24
02	196	N	139	-0-	-57	-0-	20	1	119	2	N	-0-			24
03	263	N	263	-0-	-0-	-0-	27	1	236	2	N	-0-			24
04	263	N	263	-0-	-0-	-0-	28	1	235	2	N	-0-			24
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			24

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	72	1	524	2	N	-0-			27
01	620	N	554	-0-	-66	-0-	74	1	480	2	N	-0-			27
02	532	N	438	-0-	-94	-0-	62	1	376	2	N	-0-			27
03	647	N	647	-0-	-0-	-0-	66	1	581	2	N	-0-			27
04	557	N	557	-0-	-0-	-0-	59	1	498	2	N	-0-			27
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1333	N	1278	-0-	-55	-0-	155	1	1123	2	N	-0-			100
01	1395	N	1019	-0-	-376	-0-	136	1	883	2	N	-0-			100
02	1232	N	1148	-0-	-84	-0-	162	1	986	2	N	-0-			100
03	1506	N	1506	-0-	-0-	-0-	154	1	1352	2	N	-0-			100
04	1187	N	1187	-0-	-0-	-0-	125	1	1062	2	N	-0-			100
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT			100

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	800	-0-	-99	-0-	97	1	703	2	N	-0-			21
01	868	N	782	-0-	-86	-0-	104	1	678	2	N	-0-			21
02	672	N	541	-0-	-131	-0-	77	1	464	2	N	-0-			21
03	824	N	824	-0-	-0-	-0-	84	1	740	2	N	-0-			21
04	784	N	784	-0-	-0-	-0-	82	1	702	2	N	-0-			21
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			21

UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	244	-0-	-66	-0-	30	1	214	2	N	-0-			63
01	279	N	225	-0-	-54	-0-	30	1	195	2	N	-0-			63
02	224	N	200	-0-	-24	-0-	28	1	172	2	N	-0-			63
03	274	N	274	-0-	-0-	-0-	28	1	246	2	N	-0-			63
04	269	N	269	-0-	-0-	-0-	28	1	241	2	N	-0-			63
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1798	N	1638	-0-	-160	-0-	198	1	1440	2	N	-0-			100
01	2232	N	1483	-0-	-749	-0-	197	1	1286	2	N	-0-			100
02	1624	N	1224	-0-	-400	-0-	173	1	1051	2	N	-0-			100
03	2159	N	2159	-0-	-0-	-0-	220	1	1939	2	N	-0-			100
04	2256	N	2256	-0-	-0-	-0-	237	1	2019	2	N	-0-			100
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT			100

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	305	-0-	-98	-0-	302	2	3	9	Y	3					15
01	403	N	381	-0-	-22	-0-	377	2	4	9	Y	4					19
02	438	N	438	-0-	-0-	-0-	436	2	2	9	Y	2					21
03	530	N	530	-0-	-0-	-0-	528	2	2	9	Y	2					23
04	432	N	432	-0-	-0-	-0-	429	2	3	9	Y	3					26
05	496	N	413	-0-	-83	-0-	411	2	2	9	Y	2					28

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4874	X	4874	-0-	-0-	-0-	119	1	4755	2	Y	-0-					20
01	4247	X	4247	-0-	-0-	-0-	1	1	4246	2	Y	-0-					20
02	5051	X	5051	-0-	-0-	-0-	111	1	4940	2	Y	-0-					20
03	4286	X	4286	-0-	-0-	-0-	199	1	4087	2	Y	-0-					20
04	5235	X	5235	-0-	-0-	-0-	203	1	5032	2	Y	-0-					20
*05	4981	X	4981	-0-	-0-	-0-	183	1	4798	2	Y	-0-					20

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1203	N	1203	-0-	-0-	-0-	29	1	1174	2	Y	-0-					17
01	980	N	980	-0-	-0-	-0-	979	2	1	9	Y	1					18
02	1113	N	1113	-0-	-0-	-0-	25	1	1088	2	Y	-0-					18
03	974	N	974	-0-	-0-	-0-	45	1	929	2	Y	-0-					18
04	1285	N	1285	-0-	-0-	-0-	50	1	1235	2	Y	-0-					18
*05	1140	N	1140	-0-	-0-	-0-	42	1	1098	2	Y	-0-					18

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4130	X	4130	-0-	-0-	-0-	100	1	4030	2	Y	-0-					18
01	4359	X	4359	-0-	-0-	-0-	2	1	4356	2	Y	1					19
							1	9									
02	3245	X	3245	-0-	-0-	-0-	71	1	3174	2	Y	-0-					19
03	6236	X	6236	-0-	-0-	-0-	289	1	5947	2	Y	-0-					19
04	7107	X	7107	-0-	-0-	-0-	275	1	6832	2	Y	-0-					19
*05	7208	X	7208	-0-	-0-	-0-	265	1	6943	2	Y	-0-					19

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0-	-0-	555	2	3	9	Y	3					19
01	496	N	371	-0-	-125	-0-	368	2	3	9	Y	3					22
02	560	N	351	-0-	-209	-0-	349	2	2	9	Y	2					24
03	558	N	342	-0-	-216	-0-	340	2	2	9	Y	2					26
04	383	N	383	-0-	-0-	-0-	380	2	3	9	Y	3					29
*05	431	N	431	-0-	-0-	-0-	429	2	2	9	Y	2					31

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	547	-0-	-73	-0-	544	2	3	9	Y	3					19
01	527	N	492	-0-	-35	-0-	489	2	3	9	Y	3					22
02	504	N	501	-0-	-3	-0-	499	2	2	9	Y	2					24
03	558	N	347	-0-	-211	-0-	345	2	2	9	Y	2					26
04	480	N	454	-0-	-26	-0-	451	2	3	9	Y	3					29
05	558	N	444	-0-	-114	-0-	442	2	2	9	Y	2					31

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	605	N	605	-0-	-0-	-0-	602	2	3	9	Y	3					16
01	477	N	477	-0-	-0-	-0-	473	2	4	9	Y	4					20
02	530	N	530	-0-	-0-	-0-	528	2	2	9	Y	2					22
03	448	N	448	-0-	-0-	-0-	445	2	3	9	Y	3					25
04	564	N	564	-0-	-0-	-0-	561	2	3	9	Y	3					28
*05	436	N	436	-0-	-0-	-0-	435	2	1	9	Y	1					29

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

12	888	N	888	-0-	-0-	-0-	885	2	3	9	Y	3					21
01	868	N	690	-0-	-178	-0-	686	2	4	9	Y	4					25
02	714	N	714	-0-	-0-	-0-	712	2	2	9	Y	2					27
03	899	N	578	-0-	-321	-0-	575	2	3	9	Y	3					30
04	978	N	978	-0-	-0-	-0-	975	2	3	9	Y	3					33
05	806	N	462	-0-	-344	-0-	460	2	2	9	Y	2					35

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

12	620	N	558	-0-	-62	-0-	555	2	3	9	Y	3					21
01	527	N	507	-0-	-20	-0-	504	2	3	9	Y	3					24
02	504	N	491	-0-	-13	-0-	489	2	2	9	Y	2					26
03	558	N	546	-0-	-12	-0-	544	2	2	9	Y	2					28
04	544	N	544	-0-	-0-	-0-	541	2	3	9	Y	3					31
05	558	N	448	-0-	-110	-0-	446	2	2	9	Y	2					33

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

12	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

12	STG WDRL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF. 10092 - 10118

12	434 N	428	-0-	-6	-0-	24	1	393	3	Y	10							39
						11	9											
01	434 N	173	-0-	-261	-0-	5	1	95	3	Y	16							55
						55	4	18	9									
02	392 N	152	-0-	-240	-0-	139	3	13	9	Y	12							67
03	434 N	261	-0-	-173	-0-	247	3	14	9	Y	13							80
04	180 N	118	-0-	-62	-0-	62	3	41	4	Y	14							94
						15	9											
05	155 N	67	-0-	-88	-0-	23	3	18	4	Y	24	95	1					23
						26	9											

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200

TIPPETT, JUNE WELL #: 3 RRCID -> 030953 COMPL. DATE 12/16/1999 TOTAL DEPTH 13253 PERF.11315 - 12382

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12 14B2 EXT	NO RPT	-0-	-0-	2759			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	2759			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	2759			N	NO RPT			-0-
03 14B2 EXT	NO RPT	-0-	-0-	2759			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	2759			N	NO RPT			-0-
05 0 X	NO RPT	-0-	-0-	2759			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 11 RRCID -> 030954 COMPL. DATE 05/06/1996 TOTAL DEPTH 13189 PERF.11620 - 12283

12 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	1496			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

12 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	3615			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

12 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	2698			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

12	75888	X	67044	-0-	-8844	-0-	56011	2	9819	3	Y	463	452	0			87
							705	4	509	9							
01	75888	X	62563	-0-	-13325	-0-	52159	2	8806	3	Y	594	508	0			173
							945	4	653	9							
*02	63588	X	51734	-0-	-11854	-0-	43417	2	7908	3	Y	372	437	0			108
							409	9									
*03	70401	X	60831	-0-	-9570	-0-	51166	2	9001	3	Y	604	571	0			141
							664	9									
*04	66570	X	60647	-0-	-5923	-0-	51677	2	8319	3	Y	592	563	0			170
							651	9									
*05	55462	X	55462	-0-	-0-	-0-	46541	2	8394	3	Y	479	505	0			144
							527	9									

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

12	6510	X	5936	-0-	-574	-0-	5798	3	75	4	Y	57	53	0			12
							63	9									
01	6510	X	5465	-0-	-1045	-0-	5351	3	44	4	Y	64	58	0			18
							70	9									
02	5880	X	5014	-0-	-866	-0-	4945	3	69	9	Y	63	66	0			15
03	5921	X	5825	-0-	-96	-0-	5711	3	114	9	Y	104	88	0			31
04	5730	X	5329	-0-	-401	-0-	5262	3	67	9	Y	61	60	0			32
05	5921	X	5160	-0-	-761	-0-	5123	3	37	9	Y	34	55	0			11

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

12	2988	X	2988	-0-	-0-	-0-	2795	3	36	4	Y	143	136	0			30
							157	9									
01	2635	X	1248	-0-	-1387	-0-	1064	3	9	4	Y	159	144	0			45
							175	9									
02	2380	X	1493	-0-	-887	-0-	1337	3	156	9	Y	142	153	0			34
03	2865	X	2865	-0-	-0-	-0-	2709	3	156	9	Y	142	134	0			42
04	3376	X	3376	-0-	-0-	-0-	3285	3	91	9	Y	83	82	0			43
*05	3783	X	3783	-0-	-0-	-0-	3702	3	81	9	Y	74	93	0			24

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

12	186	N	151	-0-	-35	-0-	149	3	2	4	N	-0-					-0-
01	155	N	138	-0-	-17	-0-	137	3	1	4	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3436	X	3436	-0-	-0-	-0-	3360	3	44	4	N	29	28	0			6
							32	9									
01	3162	X	3162	-0-	-0-	-0-	3101	3	26	4	N	32	29	0			9
							35	9									
02	2900	X	2900	-0-	-0-	-0-	2866	3	34	9	N	31	33	0			7
03	3249	X	3249	-0-	-0-	-0-	3208	3	41	9	N	37	33	0			11
04	2996	X	2996	-0-	-0-	-0-	2973	3	23	9	N	21	21	0			11
05	3441	X	2335	-0-	-1106	-0-	2321	3	14	9	N	13	20	0			4

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5274	X	5274	-0-	-0-	-0-	5144	3	67	4	N	57	55	0			12
							63	9									
01	4856	X	4856	-0-	-0-	-0-	4747	3	39	4	N	64	58	0			18
							70	9									
02	4543	X	4543	-0-	-0-	-0-	4474	3	69	9	N	63	66	0			15
03	2730	X	2730	-0-	-0-	-0-	2680	3	50	9	N	45	47	0			13
04	2430	X	1925	-0-	-505	-0-	1912	3	13	9	N	12	19	0			6
*05	2092	X	2092	-0-	-0-	-0-	2092	3			N	-0-	6	0			-0-

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	T. A.		3406	-0-	3406	6269	3300	3	43	4	Y	57	55	0			12
							63	9									
01	T. A.		3141	-0-	3141	9410	3046	3	25	4	Y	64	58	0			18
							70	9									
02	T. A.		2755	-0-	2755	12165	2689	3	66	9	Y	60	64	0			14
03	15397	X	3232	-0-	-12165	-0-	3152	3	80	9	Y	73	66	0			21
04	2965	X	2965	-0-	-0-	-0-	2920	3	45	9	Y	41	41	0			21
*05	3089	X	3089	-0-	-0-	-0-	3048	3	41	9	Y	37	46	0			12

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	4072	X	4072	-0-	-0-	-0-	4068	2	4	9	N	4	4	8			-0-
01	2635	X	2212	-0-	-423	-0-	2208	2	4	9	N	4	4	8			-0-
02	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-
03	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
*04	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					-0-
*05	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	17076	X	17076	-0-	-0-	-0-	16650	2	426	9	N	387	377	0	10	8	276
01	16647	X	12400	-0-	-4247	-0-	11991	2	409	9	N	372	371	1	1	8	276
02	15036	X	12786	-0-	-2250	-0-	12349	2	437	9	N	397	392	1	5	8	276
03	16647	X	12967	-0-	-3680	-0-	12967	2			N	-0-					276
04	16110	X	12377	-0-	-3733	-0-	11966	2	411	9	N	374	491	1	8	8	151
05	13950	X	6843	-0-	-7107	-0-	6692	2	151	9	N	137	126	1	12	8	150

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	14260	X	13403	-0-	-857	-0-	13231	2	172	9	N	156	146	0			34
01	13888	X	7535	-0-	-6353	-0-	7437	2	98	9	N	89	81	1			42
02	12544	X	6228	-0-	-6316	-0-	6136	2	92	9	N	84	106	1			20
03	13516	X	-0-	-0-	-13516	-0-					N	147	146	1			21
04	12960	X	12412	-0-	-548	-0-	12312	2	100	9	N	91	97	1			15
05	13392	X	11873	-0-	-1519	-0-	11773	2	100	9	N	91	85	1			21

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	12546	X	12546	-0-	-0-	-0-	12032	2	514	9	N	467	457	0			103
01	11873	X	4059	-0-	-7814	-0-	3838	2	221	9	N	201	209	1			95
02	10724	X	2649	-0-	-8075	-0-	2610	2	39	9	N	35	122	1			8
03	12183	X	-0-	-0-	-12183	-0-					N	672	584	1			96
*04	13474	X	13474	-0-	-0-	-0-	13009	2	465	9	N	423	447	1			72
*05	12529	X	12529	-0-	-0-	-0-	12210	2	319	9	N	290	290	1	7	8	65

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	876	-0-	-550	-0-	852	3	24	9	N	22	1	8			186
01	1550	N	1349	-0-	-201	-0-	1308	3	41	9	N	37					223
02	1276	N	1276	-0-	-0-	-0-	1243	3	33	9	N	30	174	1			79
03	1416	N	1416	-0-	-0-	-0-	1377	3	39	9	N	35					114
04	1352	N	1352	-0-	-0-	-0-	1322	3	30	9	N	27	1	8			140
05	1426	N	1334	-0-	-92	-0-	1308	3	26	9	N	24					164

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

12	PF UNIT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PF UNIT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PF UNIT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PF UNIT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 714 RRCID -> 053995 COMPL. DATE 07/19/1990 TOTAL DEPTH 13123 PERF.11952 - 12230

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
*05	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

12	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	405					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 13360 PERF.11720 - 11974

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

12	358377 X	358377	-0-	-0-	-0-	352878	3	5499	9	Y	4999	4897	0			1238
01	265455 X	265455	-0-	-0-	-0-	261252	3	4203	9	Y	3821	3621	0	514	1	924
02	250420 X	250420	-0-	-0-	-0-	246887	3	3533	9	Y	3212	3267	0			869
03	330928 X	330928	-0-	-0-	-0-	325226	3	5702	9	Y	5184	4916	0			1137
04	5940 X	NO RPT	-0-	-5940	-0-					Y	NO RPT					1137
05	5425 X	NO RPT	-0-	-5425	-0-					Y	NO RPT					1137

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3134	3134	-0-	-0-	-0-	2961	3	173	9	Y	157	161	0			6
01	2186	2186	-0-	-0-	-0-	2066	3	120	9	Y	109	110	0			5
02	4103	4103	-0-	-0-	-0-	3975	3	128	9	Y	116	116	0			5
03	1674	1249	-0-	-425	-0-	1120	3	129	9	Y	117	116	0			6
*04	1768 X	1768	-0-	-0-	-0-	1618	3	150	9	Y	136	132	0			10
05	1736	4569	-0-	2833	2833	4389	3	180	9	Y	164	165	0			9

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
THOMPSON, J. CLEO 855610
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1020	N	1020	-0-	-0-	-0-	998	2	22	9	Y	20	18	1			24
01	837	N	705	-0-	-132	-0-	687	2	18	9	Y	16	17	1			23
02	864	N	864	-0-	-0-	-0-	843	2	21	9	Y	19	19	1			23
03	1083	N	1083	-0-	-0-	-0-	1054	2	29	9	Y	26	19	1			30
04	982	N	982	-0-	-0-	-0-	961	2	21	9	Y	19	19	1			30
*05	1124	N	1124	-0-	-0-	-0-	1102	2	22	9	Y	20	37	1			13

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					9
01	826	N	826	-0-	-0-	-0-	826	2			N	-0-					9
02	784	N	695	-0-	-89	-0-	695	2			N	-0-					9
03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					9
04	886	N	886	-0-	-0-	-0-	886	2			N	-0-					9
*05	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					57
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					57
02	224	N	220	-0-	-4	-0-	220	2			N	-0-					57
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					57
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					57
05	248	N	183	-0-	-65	-0-	183	2			N	-0-					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
02	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
04	1620	N	1505	-0-	-115	-0-	1505	3			N	-0-					-0-
05	1612	N	682	-0-	-930	-0-	682	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1064	-0-	-517	-0-	1064	3			N	-0-					-0-
01	1519	N	1474	-0-	-45	-0-	1474	3			N	-0-					-0-
02	1372	N	1319	-0-	-53	-0-	1319	3			N	-0-					-0-
03	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
04	1440	N	1285	-0-	-155	-0-	1285	3			N	-0-					-0-
05	1457	N	1260	-0-	-197	-0-	1260	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	651	N	408	-0-	-243	-0-	408	3			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	3			N	-0-					-0-
03	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
05	527	N	443	-0-	-84	-0-	443	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4292	X	4292	-0-	-0-	-0-	4292	2			N	-0-					41
01	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					41
02	2593	X	2593	-0-	-0-	-0-	2593	2			N	-0-					41
03	2790	X	2598	-0-	-192	-0-	2598	2			N	-0-					41
04	4717	X	4717	-0-	-0-	-0-	4717	2			N	-0-					41
*05	4217	X	4217	-0-	-0-	-0-	4217	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
RAYDEN 695567
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	206	-0-	-42	B -0-	206	3			N	-0-					-0-
01	248	N	216	-0-	-32	B -0-	216	3			N	-0-					-0-
02	196	N	191	-0-	-5	B -0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	206	-0-	-11	B -0-	206	3			N	-0-					-0-
04	210	N	186	-0-	-24	B -0-	186	3			N	-0-					-0-
05	217	N	185	-0-	-32	B -0-	185	3			N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	B -0-	101	3			N	-0-					-0-
01	93	N	90	-0-	-3	B -0-	90	3			N	-0-					-0-
02	112	N	112	-0-	-0-	B -0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0-	B -0-	115	3			N	-0-					-0-
04	90	N	70	-0-	-20	B -0-	70	3			N	-0-					-0-
*05	135	N	135	-0-	-0-	B -0-	135	3			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
01	2325	N	2257	-0-	-68	-0-	2257	2			N	-0-					-0-
02	2072	N	2055	-0-	-17	-0-	2055	2			N	-0-					-0-
03	2294	N	2277	-0-	-17	-0-	2277	2			N	-0-					-0-
04	2190	N	2176	-0-	-14	-0-	2176	2			N	-0-					-0-
05	2263	N	2250	-0-	-13	-0-	2250	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	2	-0-	-9	-0-	2	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
*05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	140	N	70	-0-	-70	-0-	70	2			N	-0-					-0-
03	155	N	70	-0-	-85	-0-	70	2			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	262	-0-	-172	-0-	262	2			N	-0-					-0-
01	434	N	281	-0-	-153	-0-	281	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
*05	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	517	-0-	-165	-0-	517	2			N	-0-					-0-
01	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-
02	392	N	76	-0-	-316	-0-	76	2			N	-0-					-0-
03	527	N	76	-0-	-451	-0-	76	2			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
01	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
03	1054	N	933	-0-	-121	-0-	933	2			N	-0-					-0-
04	1170	N	829	-0-	-341	-0-	829	2			N	-0-					-0-
05	1023	N	934	-0-	-89	-0-	934	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
03	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
04	690	N	294	-0-	-396	-0-	294	2			N	-0-					-0-
*05	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
03	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
04	720	N	579	-0-	-141	-0-	579	2			N	-0-					-0-
05	682	N	284	-0-	-398	-0-	284	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	685	-0-	-152	-0-	685	2			N	-0-					-0-
01	899	N	670	-0-	-229	-0-	670	2			N	-0-					-0-
02	728	N	548	-0-	-180	-0-	548	2			N	-0-					-0-
03	682	N	548	-0-	-134	-0-	548	2			N	-0-					-0-
04	660	N	279	-0-	-381	-0-	279	2			N	-0-					-0-
05	620	N	238	-0-	-382	-0-	238	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	196	N	101	-0-	-95	-0-	101	2			N	-0-					-0-
03	186	N	101	-0-	-85	-0-	101	2			N	-0-					-0-
04	210	N	42	-0-	-168	-0-	42	2			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
02	196	N	103	-0-	-93	-0-	103	2			N	-0-					-0-
03	217	N	103	-0-	-114	-0-	103	2			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	637	-0-	-76	-0-	637	2			N	-0-					-0-
01	744	N	588	-0-	-156	-0-	588	2			N	-0-					-0-
02	700	N	577	-0-	-123	-0-	577	2			N	-0-					-0-
03	651	N	577	-0-	-74	-0-	577	2			N	-0-					-0-
04	570	N	560	-0-	-10	-0-	560	2			N	-0-					-0-
05	651	N	431	-0-	-220	-0-	431	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	918	-0-	-105	-0-	918	2			N	-0-					-0-
01	1023	N	911	-0-	-112	-0-	911	2			N	-0-					-0-
02	924	N	872	-0-	-52	-0-	872	2			N	-0-					-0-
03	930	N	872	-0-	-58	-0-	872	2			N	-0-					-0-
04	870	N	797	-0-	-73	-0-	797	2			N	-0-					-0-
05	961	N	789	-0-	-172	-0-	789	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
01	310	N	204	-0-	-106	-0-	204	2			N	-0-					-0-
02	252	N	191	-0-	-61	-0-	191	2			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
05	217	N	137	-0-	-80	-0-	137	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	2			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
04	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	745	-0-	-123	-0-	745	2			N	-0-					-0-
01	744	N	693	-0-	-51	-0-	693	2			N	-0-					-0-
02	700	N	485	-0-	-215	-0-	485	2			N	-0-					-0-
03	744	N	485	-0-	-259	-0-	485	2			N	-0-					-0-
04	660	N	560	-0-	-100	-0-	560	2			N	-0-					-0-
*05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
05	651	N	505	-0-	-146	-0-	505	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	281	-0-	-153	-0-	281	2			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	2			N	-0-					-0-
03	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
04	450	N	101	-0-	-349	-0-	101	2			N	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	102	-0-	-270	-0-	102	2			N	-0-					-0-
01	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	2			N	-0-					-0-
*05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-
05	310	N	156	-0-	-154	-0-	156	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
*05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
04	240	N	204	-0-	-36	-0-	204	2			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	497	-0-	-92	-0-	497	2			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
04	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
05	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
*05	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

12	434	N	286	-0-	-148	-0-	286	2			N	-0-					-0-
01	651	N	375	-0-	-276	-0-	375	2			N	-0-					-0-
02	448	N	355	-0-	-93	-0-	355	2			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	360	N	295	-0-	-65	-0-	295	2			N	-0-					-0-
05	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

12	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	308	N	200	-0-	-108	-0-	200	2			N	-0-					-0-
03	310	N	200	-0-	-110	-0-	200	2			N	-0-					-0-
04	420	N	341	-0-	-79	-0-	341	2			N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

12	713	N	601	-0-	-112	-0-	601	2			N	-0-					-0-
01	682	N	554	-0-	-128	-0-	554	2			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
05	775	N	587	-0-	-188	-0-	587	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
02	224	N	127	-0-	-97	-0-	127	2			N	-0-					-0-
03	310	N	127	-0-	-183	-0-	127	2			N	-0-					-0-
04	300	N	146	-0-	-154	-0-	146	2			N	-0-					-0-
05	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	186	N	74	-0-	-112	-0-	74	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
02	56	N	21	-0-	-35	-0-	21	2			N	-0-					-0-
03	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
04	150	N	29	-0-	-121	-0-	29	2			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
04	240	N	168	-0-	-72	-0-	168	2			N	-0-					-0-
05	279	N	164	-0-	-115	-0-	164	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	2			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
05	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*05	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
02	112	N	58	-0-	-54	-0-	58	2			N	-0-					-0-
03	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
04	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
*05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	140	N	69	-0-	-71	-0-	69	2			N	-0-					-0-
03	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
03	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
04	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
05	1612	N	722	-0-	-890	-0-	722	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-
01	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-
02	336	N	172	-0-	-164	-0-	172	2			N	-0-					-0-
03	341	N	172	-0-	-169	-0-	172	2			N	-0-					-0-
04	270	N	202	-0-	-68	-0-	202	2			N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	486	-0-	-103	-0-	486	2			N	-0-					-0-
01	496	N	437	-0-	-59	-0-	437	2			N	-0-					-0-
02	448	N	361	-0-	-87	-0-	361	2			N	-0-					-0-
03	496	N	361	-0-	-135	-0-	361	2			N	-0-					-0-
04	420	N	297	-0-	-123	-0-	297	2			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
04	780	N	758	-0-	-22	-0-	758	2			N	-0-					-0-
*05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
01	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	248	N	133	-0-	-115	-0-	133	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	196	N	122	-0-	-74	-0-	122	2			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
04	180	N	52	-0-	-128	-0-	52	2			N	-0-					-0-
05	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
01	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
02	364	N	87	-0-	-277	-0-	87	2			N	-0-					-0-
03	372	N	87	-0-	-285	-0-	87	2			N	-0-					-0-
04	300	N	82	-0-	-218	-0-	82	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	323	-0-	-111	-0-	323	2			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
02	308	N	148	-0-	-160	-0-	148	2			N	-0-					-0-
03	310	N	148	-0-	-162	-0-	148	2			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*05	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	310	N	137	-0-	-173	-0-	137	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	279	N	188	-0-	-91	-0-	188	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	364	-0-	-70	-0-	364	2			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	364	N	304	-0-	-60	-0-	304	2			N	-0-					-0-
03	372	N	304	-0-	-68	-0-	304	2			N	-0-					-0-
04	480	N	197	-0-	-283	-0-	197	2			N	-0-					-0-
*05	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
01	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
02	140	N	61	-0-	-79	-0-	61	2			N	-0-					-0-
03	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	2			N	-0-					-0-
03	279	N	192	-0-	-87	-0-	192	2			N	-0-					-0-
04	330	N	221	-0-	-109	-0-	221	2			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

12	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	308	N	296	-0-	-12	-0-	296	2			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
04	300	N	235	-0-	-65	-0-	235	2			N	-0-					-0-
05	341	N	242	-0-	-99	-0-	242	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

12	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
04	510	N	308	-0-	-202	-0-	308	2			N	-0-					-0-
05	620	N	241	-0-	-379	-0-	241	2			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

12	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-
01	651	N	433	-0-	-218	-0-	433	2			N	-0-					-0-
02	476	N	192	-0-	-284	-0-	192	2			N	-0-					-0-
03	558	N	192	-0-	-366	-0-	192	2			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

12	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-
01	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	2			N	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	56	N	10	-0-	-46	-0-	10	2			N	-0-					-0-
03	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	775	N	284	-0-	-491	-0-	284	2			N	-0-					-0-
02	588	N	83	-0-	-505	-0-	83	2			N	-0-					-0-
03	248	N	83	-0-	-165	-0-	83	2			N	-0-					-0-
04	270	N	91	-0-	-179	-0-	91	2			N	-0-					-0-
*05	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

12	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
03	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

12	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	12	1	228	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	14	1	244	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

12	378	N	378	-0-	-0-	-0-	194	1	184	2	N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	223	1	139	2	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	185	1	156	2	N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	283	1	106	2	N	-0-					-0-
*04	403	N	403	-0-	-0-	-0-	241	1	162	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

12	161	N	161	-0-	-0-	-0-	83	1	78	2	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	84	1	53	2	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	67	1	57	2	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	102	1	39	2	N	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	83	1	56	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0-	-0-	27	1	25	2	N	-0-					6
01	58	N	58	-0-	-0-	-0-	36	1	22	2	N	-0-					6
02	54	N	54	-0-	-0-	-0-	29	1	25	2	N	-0-					6
03	105	N	105	-0-	-0-	-0-	76	1	29	2	N	-0-					6
*04	65	N	65	-0-	-0-	-0-	39	1	26	2	N	-0-					6
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PROEX ENERGY MANAGEMENT, L.L.C. 681057
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	278	-0-	-94 B	-0-	278	2			N	-0-					-0-
01	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
03	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
04	300	N	265	-0-	-35 B	-0-	265	2			N	-0-					-0-
05	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

12	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
03	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
04	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
05	124	N	52	-0-	-72 B	-0-	52	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

12	1240	N	917	-0-	-323 B	-3251	917	2			N	-0-					-0-
01	1147	N	876	-0-	-271 B	-3251	876	2			N	-0-					-0-
02	1008	N	656	-0-	-352 B	-3251	656	2			N	-0-					-0-
03	930	N	656	-0-	-274 B	-3251	656	2			N	-0-					-0-
04	840	N	525	-0-	-315 B	-3251	525	2			N	-0-					-0-
05	713	N	654	-0-	-59 B	-3251	654	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

12	1120	N	1120	-0-	-0- B	-0-	53	1	1067	3	N	-0-					-0-
01	1147	N	1144	-0-	-3 B	-0-	55	1	1089	3	N	-0-					-0-
02	992	N	992	-0-	-0- B	-0-	47	1	945	3	N	-0-					-0-
03	1133	N	1133	-0-	-0- B	-0-	58	1	1075	3	N	-0-					-0-
04	1110	N	1078	-0-	-32 B	-0-	54	1	1024	3	N	-0-					-0-
*05	1127	N	1127	-0-	-0- B	-0-	60	1	1067	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

12	620	#	678	-0-	58 B	-2161	678	3			N	-0-					-0-
01	620	#	611	-0-	-9 B	-2170	611	3			N	-0-					-0-
02	700	#	529	-0-	-171 B	-2341	529	3			N	-0-					-0-
03	775	#	542	-0-	-233 B	-2574	542	3			N	-0-					-0-
04	750	#	496	-0-	-254 B	-2828	496	3			N	-0-					-0-
05	682	#	498	-0-	-184 B	-3012	498	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

12	DLQ G-10	244	-0-	244	4279	244	2			Y	-0-					59
01	DLQ G-10	242	-0-	242	4521	242	2			Y	-0-					59
02	DLQ G-10	190	-0-	190	4711	190	2			Y	-0-					59
03	DLQ G-10	228	-0-	228	4939	228	2			Y	-0-					59
04	DLQ G-10	279	-0-	279	5218	278	2	1	9	Y	1					60
05	DLQ G-10	NO RPT	-0-	-0-	5218					Y	NO RPT					60

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	16	-0-	16	330	16	2			Y	-0-					6
01	DLQ	G-10	16	-0-	16	346	16	2			Y	-0-					6
02	DLQ	G-10	13	-0-	13	359	13	2			Y	-0-					6
03	DLQ	G-10	15	-0-	15	374	15	2			Y	-0-					6
04	DLQ	G-10	39	-0-	39	413	39	2			Y	-0-					6
05	DLQ	G-10	NO RPT	-0-	-0-	413					Y	NO RPT					6

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	18	-0-	18	241	11	2	7	9	Y	6	6	8			3
01	DLQ	G-10	15	-0-	15	256	15	2			Y	-0-					3
02	DLQ	G-10	11	-0-	11	267	10	2	1	9	Y	1	1	8			3
03	DLQ	G-10	14	-0-	14	281	14	2			Y	-0-					3
04	DLQ	G-10	10	-0-	10	291	10	2			Y	-0-					3
05	DLQ	G-10	NO RPT	-0-	-0-	291					Y	NO RPT					3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	147	-0-	147	2347	147	2			Y	-0-					35
01	DLQ	G-10	132	-0-	132	2479	132	2			Y	-0-					35
02	DLQ	G-10	108	-0-	108	2587	108	2			Y	-0-					35
03	DLQ	G-10	142	-0-	142	2729	142	2			Y	-0-					35
04	DLQ	G-10	143	-0-	143	2872	142	2	1	9	Y	1					36
05	DLQ	G-10	NO RPT	-0-	-0-	2872					Y	NO RPT					36

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	443	-0-	443	6624	443	2			Y	-0-					80
01	DLQ	G-10	355	-0-	355	6979	355	2			Y	-0-					80
02	DLQ	G-10	316	-0-	316	7295	316	2			Y	-0-					80
03	DLQ	G-10	408	-0-	408	7703	408	2			Y	-0-					80
04	DLQ	G-10	432	-0-	432	8135	431	2	1	9	Y	1					81
05	DLQ	G-10	NO RPT	-0-	-0-	8135					Y	NO RPT					81

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	253	-0-	253	1908	251	2	2	9	Y	2					21
01	DLQ	G-10	149	-0-	149	2057	147	2	2	9	Y	2					23
02	DLQ	G-10	123	-0-	123	2180	120	2	3	9	Y	3					26
03	DLQ	G-10	101	-0-	101	2281	99	2	2	9	Y	2					28
04	DLQ	G-10	127	-0-	127	2408	125	2	2	9	Y	2					30
05	DLQ	G-10	NO RPT	-0-	-0-	2408					Y	NO RPT					30

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	183	-0-	183	2928	181	2	2	9	Y	2					34
01	DLQ	G-10	201	-0-	201	3129	199	2	2	9	Y	2					36
02	DLQ	G-10	148	-0-	148	3277	145	2	3	9	Y	3					39
03	DLQ	G-10	129	-0-	129	3406	126	2	3	9	Y	3					42
04	DLQ	G-10	190	-0-	190	3596	187	2	3	9	Y	3					45
05	DLQ	G-10	NO RPT	-0-	-0-	3596					Y	NO RPT					45

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	176	-0-	176	2468	174	2	2	9	Y	2					33
01	DLQ	G-10	140	-0-	140	2608	139	2	1	9	Y	1					34
02	DLQ	G-10	115	-0-	115	2723	113	2	2	9	Y	2					36
03	DLQ	G-10	121	-0-	121	2844	119	2	2	9	Y	2					38
04	DLQ	G-10	138	-0-	138	2982	136	2	2	9	Y	2					40
05	DLQ	G-10	NO RPT	-0-	-0-	2982					Y	NO RPT					40

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		94	-0-	94	1728	93	2	1	9	Y	1					23
01	DLQ G-10		95	-0-	95	1823	94	2	1	9	Y	1					24
02	DLQ G-10		79	-0-	79	1902	77	2	2	9	Y	2					26
03	DLQ G-10		96	-0-	96	1998	94	2	2	9	Y	2					28
04	DLQ G-10		28	-0-	28	2026	28	2			Y	-0-					28
05	DLQ G-10	NO RPT		-0-	-0-	2026					Y	NO RPT					28

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

12	620	N	596	-0-	-24	-0-	596	3			Y	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
03	589	N	560	-0-	-29	-0-	560	3			Y	-0-					-0-
04	570	N	527	-0-	-43	-0-	527	3			Y	-0-					-0-
*05	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

12	961	N	803	-0-	-158	-0-	796	3	7	9	N	6					85
01	886	N	886	-0-	-0-	-0-	831	3	55	9	N	50					135
02	0	N	-0-	-0-	-0-	-0-					N	3					138
03	806	N	521	-0-	-285	-0-	514	3	7	9	N	6					144
04	870	N	463	-0-	-407	-0-	463	3			N	-0-					144
*05	623	N	623	-0-	-0-	-0-	594	3	29	9	N	26					170

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

12	1387	N	1387	-0-	-0-	-0-	55	1	1329	2	N	3					110
							3	9									
01	1364	N	842	-0-	-522	-0-	34	1	806	2	N	2					112
							2	9									
02	1260	N	1051	-0-	-209	-0-	41	1	976	2	N	31					143
							34	9									
03	1395	N	1344	-0-	-51	-0-	52	1	1253	2	N	35					178
							39	9									
04	1258	N	1258	-0-	-0-	-0-	50	1	1208	2	N	-0-					178
*05	1320	N	1320	-0-	-0-	-0-	52	1	1249	2	N	17					195
							19	9									

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

12	0		5207	-0-	5207	8202	5207	3			N	-0-					-0-
01	0		3893	-0-	3893	12095	3893	3			N	-0-					-0-
02	0		2697	-0-	2697	14792	2697	3			N	-0-					-0-
*03	3565		2751	-0-	-814	13978	2751	3			N	-0-					-0-
*04	3450		2544	-0-	-906	13072	2544	3			N	-0-					-0-
*05	3565		2457	-0-	-1108	11964	2457	3			N	-0-					-0-

PONLAW (SOMA) 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
POND WELL #: 3 RRCID -> 074345 COMPL. DATE 12/06/1977 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/24/2015 - PLUGGED 06/24/15

POND WELL #: 6 RRCID -> 116400 COMPL. DATE 04/27/1985 TOTAL DEPTH 2250 PERF. 1080 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/09/2015 - PLUGGED 06/09/15

POND WELL #: 1 RRCID -> 122074 COMPL. DATE 07/09/1986 TOTAL DEPTH 2315 PERF. 1164 - 1176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2015 - PLUGGED 06/26/15

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	71					106
01	62	N	-0-	-0-	-62	-0-					N	85					191
02	226	N	226	-0-	-0-	-0-	125	3	101	9	N	92	181	1			102
03	290	N	290	-0-	-0-	-0-	158	3	132	9	N	120	169	1			53
04	258	N	258	-0-	-0-	-0-	168	3	90	9	N	82					135
*05	379	N	379	-0-	-0-	-0-	256	3	123	9	N	112	179	1			68

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	115	-0-	-133	-0-	115	3			N	-0-					-0-
02	224	N	127	-0-	-97	-0-	127	3			N	-0-					-0-
03	248	N	100	-0-	-148	-0-	100	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PONY CREEK (GOEN) //CONT.// 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

12	19282	X	17852	-0-	-1430	-0-	803	1	17031	2	N	16					155
							18	9									
01	19282	X	16990	-0-	-2292	-0-	764	1	16202	2	N	22					177
							24	9									
02	17164	X	14880	-0-	-2284	-0-	682	1	14175	2	N	21	8	1			190
							23	9									
03	18228	X	16933	-0-	-1295	-0-	765	1	16140	2	N	25					215
							28	9									
04	17280	X	12316	-0-	-4964	-0-	574	1	11706	2	N	33	193	1			55
							36	9									
05	17856	X	14319	-0-	-3537	-0-	690	1	13626	2	N	3					58
							3	9									

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

12	11873	X	10086	-0-	-1787	-0-	448	1	9506	2	N	120	64	1			285
							132	9									
01	11098	X	10000	-0-	-1098	-0-	443	1	9404	2	N	139	256	1			168
							153	9									
02	10024	X	8469	-0-	-1555	-0-	383	1	7957	2	N	117	46	1			239
							129	9									
03	10819	X	9256	-0-	-1563	-0-	414	1	8745	2	N	88	125	1			202
							97	9									
04	10320	X	7892	-0-	-2428	-0-	366	1	7463	2	N	57					259
							63	9									
05	10075	X	8342	-0-	-1733	-0-	394	1	7785	2	N	148	252	1			155
							163	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

12	1302	N	1116	-0-	-186	-0-	50	1	1064	2	N	2	3	1			30
							2	9									
01	1271	N	1188	-0-	-83	-0-	53	1	1131	2	N	4	3	1			31
							4	9									
02	1148	N	1054	-0-	-94	-0-	48	1	1003	2	N	3	2	1			32
							3	9									
03	1116	N	1113	-0-	-3	-0-	50	1	1061	2	N	2	5	1			29
							2	9									
04	1140	N	823	-0-	-317	-0-	38	1	784	2	N	1					30
							1	9									
05	1178	N	913	-0-	-265	-0-	44	1	867	2	N	2	3	1			29
							2	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3632	-0-	-398	-0-	163	1	3466	2	N	3	3	1			39
							3	9									
01	3937	X	3575	-0-	-362	-0-	161	1	3411	2	N	3	3	1			39
							3	9									
02	3556	X	3178	-0-	-378	-0-	146	1	3029	2	N	3	2	1			40
							3	9									
03	3813	X	3483	-0-	-330	-0-	157	1	3320	2	N	5	5	1			40
							6	9									
04	3660	X	2983	-0-	-677	-0-	139	1	2842	2	N	2					42
							2	9									
05	3627	X	3014	-0-	-613	-0-	145	1	2867	2	N	2	3	1			41
							2	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1136	-0-	-197	-0-	51	1	1082	2	N	3	3	1			154
							3	9									
01	1240	N	1208	-0-	-32	-0-	54	1	1151	2	N	3	3	1			154
							3	9									
02	1123	N	1123	-0-	-0-	-0-	51	1	1069	2	N	3	2	1			155
							3	9									
03	1173	N	1173	-0-	-0-	-0-	53	1	1118	2	N	2	5	1			152
							2	9									
04	1170	N	1040	-0-	-130	-0-	49	1	990	2	N	1					153
							1	9									
05	1240	N	1043	-0-	-197	-0-	50	1	991	2	N	2	3	1			152
							2	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	77	-0-	-16	-0-	3	1	72	2	N	2	3	1			30
							2	9									
01	52	N	52	-0-	-0-	-0-	2	1	46	2	N	4	3	1			31
							4	9									
02	110	N	110	-0-	-0-	-0-	5	1	102	2	N	3	2	1			32
							3	9									
03	62	N	27	-0-	-35	-0-	1	1	24	2	N	2	5	1			29
							2	9									
04	104	N	104	-0-	-0-	-0-	5	1	98	2	N	1					30
							1	9									
05	124	N	58	-0-	-66	-0-	3	1	53	2	N	2	3	1			29
							2	9									

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15779	X	14178	-0-	-1601	-0-	637	1	13501	2	N	36	181	1			50
							40	9									
01	15655	X	14105	-0-	-1550	-0-	634	1	13461	2	N	9					59
							10	9									
02	13832	X	11496	-0-	-2336	-0-	527	1	10959	2	N	9	8	1			60
							10	9									
03	14942	X	11193	-0-	-3749	-0-	505	1	10671	2	N	15					75
							17	9									
04	13710	X	9045	-0-	-4665	-0-	423	1	8622	2	N	-0-					75
05	14167	X	6476	-0-	-7691	-0-	310	1	6132	2	N	31					106
							34	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23188	X	20726	-0-	-2462	-0-	933	1	19779	2	N	13					195
							14	9									
01	23188	X	20243	-0-	-2945	-0-	909	1	19283	2	N	46					241
							51	9									
02	20076	X	17662	-0-	-2414	-0-	808	1	16801	2	N	48	195	1			94
							53	9									
03	21638	X	19781	-0-	-1857	-0-	894	1	18876	2	N	10					104
							11	9									
04	20250	X	16022	-0-	-4228	-0-	749	1	15272	2	N	1	82	5			23
							1	9									
05	20739	X	17810	-0-	-2929	-0-	856	1	16917	2	N	34					57
							37	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10106	X	9344	-0-	-762	-0-	419	1	8886	2	N	35	27	1			135
							39	9									
01	9951	X	9387	-0-	-564	-0-	420	1	8914	2	N	48	25	1			158
							53	9									
02	8988	X	8468	-0-	-520	-0-	387	1	8040	2	N	37	19	1			176
							41	9									
03	9548	X	9166	-0-	-382	-0-	413	1	8710	2	N	39	52	1			163
							43	9									
04	9090	X	7506	-0-	-1584	-0-	350	1	7127	2	N	26					189
							29	9									
05	9393	X	8536	-0-	-857	-0-	410	1	8092	2	N	31	26	1			194
							34	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	4750	-0-	-1481	-0-	214	1	4535	2	N	1					120
							1	9									
01	T. A.		4830	-0-	4830	4830	217	1	4613	2	N	-0-					120
02	T. A.		4190	-0-	4190	9020	192	1	3998	2	N	-0-	2	1			118
03	T. A.		4571	-0-	4571	13591	207	1	4364	2	N	-0-					118
04	17214	X	3623	-0-	-13591	-0-	169	1	3453	2	N	1					119
							1	9									
*05	3445	X	3445	-0-	-0-	-0-	166	1	3279	2	N	-0-					119

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7502	X	4805	-0-	-2697	-0-	215	1	4561	2	N	26	13	1			77
							29	9									
01	6541	X	4824	-0-	-1717	-0-	215	1	4565	2	N	40	15	1			102
							44	9									
02	5908	X	5726	-0-	-182	-0-	260	1	5407	2	N	54	11	1			145
							59	9									
03	6302	X	6302	-0-	-0-	-0-	283	1	5979	2	N	36	31	1			150
							40	9									
04	4680	X	4286	-0-	-394	-0-	199	1	4065	2	N	20					170
							22	9									
*05	6458	X	6458	-0-	-0-	-0-	309	1	6095	2	N	49	15	1			204
							54	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10199	X	9268	-0-	-931	-0-	417	1	8848	2	N	3					116
							3	9									
01	10199	X	8588	-0-	-1611	-0-	386	1	8194	2	N	7					123
							8	9									
02	8848	X	7697	-0-	-1151	-0-	353	1	7336	2	N	7	2	1			128
							8	9									
03	9269	X	8109	-0-	-1160	-0-	366	1	7732	2	N	10					138
							11	9									
04	8970	X	5826	-0-	-3144	-0-	272	1	5554	2	N	-0-					138
05	9269	X	8575	-0-	-694	-0-	413	1	8150	2	N	11					149
							12	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22165	X	20035	-0-	-2130	-0-	901	1	19101	2	N	30	16	1			161
							33	9									
01	21607	X	19164	-0-	-2443	-0-	861	1	18264	2	N	35	15	1			181
							39	9									
02	19208	X	17068	-0-	-2140	-0-	782	1	16252	2	N	31	12	1			200
							34	9									
03	21266	X	19271	-0-	-1995	-0-	870	1	18366	2	N	32	31	1			201
							35	9									
04	20400	X	15839	-0-	-4561	-0-	739	1	15069	2	N	28	184	1			45
							31	9									
05	20026	X	17349	-0-	-2677	-0-	835	1	16489	2	N	23	16	1			52
							25	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	310	-0-	-31	-0-	14	1	295	2	N	1					84
							1	9									
01	341	N	310	-0-	-31	-0-	14	1	296	2	N	-0-					84
02	308	N	278	-0-	-30	-0-	13	1	265	2	N	-0-	2	1			82
03	312	N	312	-0-	-0-	-0-	14	1	298	2	N	-0-					82
04	300	N	274	-0-	-26	-0-	13	1	261	2	N	-0-					82
05	310	N	263	-0-	-47	-0-	13	1	249	2	N	1					83
							1	9									

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10292	X	10174	-0-	-118	-0-	454	1	9618	2	N	93	48	1			259
							102	9									
01	10456	X	10456	-0-	-0-	-0-	465	1	9866	2	N	114	241	1			132
							125	9									
02	8950	X	8950	-0-	-0-	-0-	406	1	8443	2	N	92	34	1			190
							101	9									
03	10168	X	10103	-0-	-65	-0-	453	1	9556	2	N	85	94	1			181
							94	9									
04	10110	X	7826	-0-	-2284	-0-	363	1	7401	2	N	56					237
							62	9									
05	10447	X	8894	-0-	-1553	-0-	425	1	8392	2	N	70	219	1			88
							77	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4130	-0-	-1109	-0-	186	1	3934	2	N	9	11	1			96
							10	9									
01	4712	X	4173	-0-	-539	-0-	187	1	3969	2	N	15	10	1			101
							17	9									
02	3864	X	3833	-0-	-31	-0-	175	1	3639	2	N	17	8	1			110
							19	9									
03	4278	X	4126	-0-	-152	-0-	186	1	3926	2	N	13	21	1			102
							14	9									
04	4050	X	3556	-0-	-494	-0-	166	1	3384	2	N	5					107
							6	9									
05	4247	X	4137	-0-	-110	-0-	199	1	3925	2	N	12	11	1			108
							13	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

12	13981	X	12952	-0-	-1029	-0-	583	1	12366	2	N	3	3	1			94
							3	9									
01	13981	X	12768	-0-	-1213	-0-	574	1	12186	2	N	7	3	1			98
							8	9									
02	12376	X	11477	-0-	-899	-0-	526	1	10936	2	N	14	2	1			110
							15	9									
03	13702	X	13037	-0-	-665	-0-	590	1	12445	2	N	2	5	1			107
							2	9									
04	13260	X	12282	-0-	-978	-0-	574	1	11697	2	N	10					117
							11	9									
05	12958	X	12652	-0-	-306	-0-	609	1	12033	2	N	9	3	1			123
							10	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					64
01	62	N	31	-0-	-31	-0-	31	3			Y	-0-					64
02	56	N	34	-0-	-22	-0-	34	3			Y	-0-					64
03	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					64
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					64
*05	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

12	2374	N	2374	-0-	-0-	-0-	2044	3	330	9	Y	300	179	1			267
01	2311	N	2311	-0-	-0-	-0-	1991	3	320	9	Y	291	349	1			209
02	2044	N	1992	-0-	-52	-0-	1752	3	240	9	Y	218	166	1			261
03	2263	N	2040	-0-	-223	-0-	1781	3	259	9	Y	235	343	1			153
04	2195	N	2195	-0-	-0-	-0-	1947	3	248	9	Y	225	161	1			217
*05	2207	N	2207	-0-	-0-	-0-	2008	3	199	9	Y	181	166	1			232

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	210	-0-	-7	-0-	207	3	3	9	Y	3	1	1			21
01	207	N	207	-0-	-0-	-0-	205	3	2	9	Y	2	3	1			20
02	168	N	148	-0-	-20	-0-	146	3	2	9	Y	2	1	1			21
03	194	N	194	-0-	-0-	-0-	192	3	2	9	Y	2	3	1			20
04	191	N	191	-0-	-0-	-0-	189	3	2	9	Y	2	1	1			21
*05	210	N	210	-0-	-0-	-0-	209	3	1	9	Y	1	1	1			21

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					14
01	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					14
02	1568	N	1025	-0-	-543	-0-	1025	2			N	-0-					14
03	1736	N	783	-0-	-953	-0-	783	2			N	-0-					14
04	1230	N	460	-0-	-770	-0-	460	2			N	-0-					14
*05	1147	N	857	-0-	-290	-0-	857	2			N	-0-					14

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	#	604	-0-	-47	-0-	604	2			N	-0-					83
01	247	R	247	-0-	-0-	-0-	247	2			N	-0-					83
02	649	R	649	-0-	-0-	-0-	649	2			N	-0-					83
*03	706	R	706	-0-	-0-	-0-	706	2			N	-0-					83
*04	654	R	654	-0-	-0-	-0-	654	2			N	-0-					83
05	589	#	569	-0-	-20	-0-	569	2			N	-0-					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	#	656	-0-	-26	-0-	642	2	14	9	N	13					202
01	682	#	648	-0-	-34	-0-	637	2	11	9	N	10					212
02	616	#	526	-0-	-90	-0-	513	2	13	9	N	12					224
03	651	#	563	-0-	-88	-0-	554	2	9	9	N	8	190	1			42
04	633	R	633	-0-	-0-	-0-	616	2	17	9	N	15					57
05	651	#	367	-0-	-284	-0-	367	2			N	-0-					57

MEADCO PROPERTIES 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	#	7	-0-	-3	-0-	7	2			Y	-0-					40
01	10	#	7	-0-	-3	-0-	7	2			Y	-0-					40
02	9	#	6	-0-	-3	-0-	6	2			Y	-0-					40
03	16	R	16	-0-	-0-	-0-	16	2			Y	-0-					40
04	11	R	11	-0-	-0-	-0-	11	2			Y	-0-					40
*05	14	R	14	-0-	-0-	-0-	14	2			Y	-0-					40

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	242	-0-	-37	-0-	242	2			Y	-0-					120
01	279	#	233	-0-	-46	-0-	233	2			Y	-0-					120
02	224	#	212	-0-	-12	-0-	212	2			Y	-0-					120
03	248	#	233	-0-	-15	-0-	233	2			Y	-0-					120
04	240	#	228	-0-	-12	-0-	228	2			Y	-0-					120
05	248	#	216	-0-	-32	-0-	216	2			Y	-0-					120

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	R	358	-0-	-0-	-0-	358	2			N	-0-					89
01	279	#	262	-0-	-17	-0-	262	2			N	-0-					89
02	252	#	237	-0-	-15	-0-	237	2			N	-0-					89
03	372	#	270	-0-	-102	-0-	270	2			N	-0-					89
04	360	#	263	-0-	-97	-0-	263	2			N	-0-					89
05	372	#	270	-0-	-102	-0-	270	2			N	-0-					89

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	12	-0-	-19	-0-	12	2			N	-0-					102
01	31	#	24	-0-	-7	-0-	24	2			N	-0-					102
02	28	#	19	-0-	-9	-0-	19	2			N	-0-					102
03	36	R	36	-0-	-0-	-0-	36	2			N	-0-					102
04	48	R	48	-0-	-0-	-0-	48	2			N	-0-					102
*05	45	R	45	-0-	-0-	-0-	45	2			N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	88	-0-	-191	-0-	88	2			N	-0-					130
01	328	R	328	-0-	-0-	-0-	328	2			N	-0-					130
02	280	#	245	-0-	-35	-0-	245	2			N	-0-					130
03	310	#	279	-0-	-31	-0-	279	2			N	-0-					130
04	330	#	263	-0-	-67	-0-	263	2			N	-0-					130
05	341	#	254	-0-	-87	-0-	254	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	R	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	527	#	515	-0-	-12	-0-	515	3			N	-0-					-0-
02	476	#	457	-0-	-19	-0-	457	3			N	-0-					-0-
03	527	#	510	-0-	-17	-0-	510	3			N	-0-					-0-
04	510	#	490	-0-	-20	-0-	490	3			N	-0-					-0-
05	527	#	459	-0-	-68	-0-	459	3			N	-0-					-0-

SCHLINKE -18- WELL #: 1 RRCID -> 100077 COMPL. DATE 11/06/1981 TOTAL DEPTH 7200 PERF. 6276 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	330	-0-	-42	-0-	330	3			N	-0-					-0-
01	404	R	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	448	#	346	-0-	-102	-0-	346	3			N	-0-					-0-
03	496	#	385	-0-	-111	-0-	385	3			N	-0-					-0-
04	480	#	379	-0-	-101	-0-	379	3			N	-0-					-0-
05	403	#	394	-0-	-9	-0-	394	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1074	R	1074	-0-	-0-	-0-	1068	3	6	9	N	5					125
01	1042	R	1042	-0-	-0-	-0-	1033	3	9	9	N	8					133
02	980	#	932	-0-	-48	-0-	925	3	7	9	N	6					139
03	1085	#	1002	-0-	-83	-0-	995	3	7	9	N	6					145
04	1050	#	935	-0-	-115	-0-	931	3	4	9	N	4					149
05	1085	#	771	-0-	-314	-0-	765	3	6	9	N	5					154

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

12	744	#	589	-0-	-155	-0-	589	3			N	-0-					98
01	620	#	573	-0-	-47	-0-	573	3			N	-0-					98
02	560	#	546	-0-	-14	-0-	546	3			N	-0-					98
03	625	R	625	-0-	-0-	-0-	625	3			N	-0-					98
04	579	R	579	-0-	-0-	-0-	579	3			N	-0-					98
05	620	#	592	-0-	-28	-0-	584	3	8	9	N	7					105

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

12	248	#	112	-0-	-136	-0-	90	3	22	9	N	20					186
01	279	#	114	-0-	-165	-0-	102	3	12	9	N	11					197
02	252	#	137	-0-	-115	-0-	124	3	13	9	N	12	2	8			207
03	279	#	71	-0-	-208	-0-	46	3	25	9	N	23					230
04	180	#	140	-0-	-40	-0-	127	3	13	9	N	12	181	1			61
*05	197	R	197	-0-	-0-	-0-	187	3	10	9	N	9					70

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

12	341	#	328	-0-	-13	-0-	324	3	4	9	N	4					99
01	325	R	325	-0-	-0-	-0-	321	3	4	9	N	4	3	8			100
02	285	R	285	-0-	-0-	-0-	283	3	2	9	N	2					102
03	341	#	311	-0-	-30	-0-	309	3	2	9	N	2					104
04	330	#	272	-0-	-58	-0-	268	3	4	9	N	4					108
05	341	#	285	-0-	-56	-0-	279	3	6	9	N	5					113

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

12	410	R	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	413	R	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	364	R	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	366	R	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	387	R	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*05	381	R	381	-0-	-0-	-0-	381	3			N	-0-					-0-

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

12	1457	#	1276	-0-	-181	-0-	1261	3	15	9	N	14					89
01	1457	#	1237	-0-	-220	-0-	1225	3	12	9	N	11					100
02	1266	R	1266	-0-	-0-	-0-	1252	3	14	9	N	13					113
03	1333	#	1294	-0-	-39	-0-	1275	3	19	9	N	17	3	8			127
04	1260	#	1218	-0-	-42	-0-	1193	3	25	9	N	23					150
05	1395	#	1228	-0-	-167	-0-	1215	3	13	9	N	12					162

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

12	2635	#	1906	-0-	-729	-0-	1906	3			N	-0-					-0-
01	2635	#	1846	-0-	-789	-0-	1846	3			N	-0-					-0-
02	2380	#	1695	-0-	-685	-0-	1695	3			N	-0-					-0-
03	2263	#	1967	-0-	-296	-0-	1967	3			N	-0-					-0-
04	1830	#	1811	-0-	-19	-0-	1811	3			N	-0-					-0-
05	1891	#	1610	-0-	-281	-0-	1610	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY 43A WELL #: 2 RRCID -> 125268 COMPL. DATE 01/29/1987 TOTAL DEPTH 7125 PERF. 6860 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/30/2015 - PLUGGED 03/30/15

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

12	217	#	188	-0-	-29	-0-	87	1	101	3	N	-0-					-0-
01	217	#	189	-0-	-28	-0-	87	1	102	3	N	-0-					-0-
02	196	#	170	-0-	-26	-0-	78	1	92	3	N	-0-					-0-
03	188	R	188	-0-	-0-	-0-	87	1	101	3	N	-0-					-0-
04	181	R	181	-0-	-0-	-0-	84	1	97	3	N	-0-					-0-
*05	190	R	190	-0-	-0-	-0-	87	1	103	3	N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

12	1271	#	1215	-0-	-56	-0-	87	1	1121	3	N	6					145
							7	9									
01	1240	#	1152	-0-	-88	-0-	87	1	1056	3	N	8					153
							9	9									
02	1120	#	1045	-0-	-75	-0-	78	1	964	3	N	3					156
							3	9									
03	1209	#	1106	-0-	-103	-0-	87	1	1010	3	N	8					164
							9	9									
04	1170	#	1019	-0-	-151	-0-	84	1	933	3	N	2					166
							2	9									
05	1209	#	1058	-0-	-151	-0-	87	1	970	3	N	1					167
							1	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

12	1984	#	1798	-0-	-186	-0-	87	1	1700	3	N	10					155
							11	9									
01	1953	#	1623	-0-	-330	-0-	87	1	1519	3	N	15					170
							17	9									
02	1764	#	1497	-0-	-267	-0-	78	1	1409	3	N	9					179
							10	9									
03	1891	#	1609	-0-	-282	-0-	87	1	1509	3	N	12					191
							13	9									
04	1740	#	1582	-0-	-158	-0-	84	1	1492	3	N	5					196
							6	9									
05	1798	#	1762	-0-	-36	-0-	87	1	1669	3	N	5					201
							6	9									

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

12	1395	#	1243	-0-	-152	-0-	87	1	1153	3	N	3					217
							3	9									
01	1395	#	1249	-0-	-146	-0-	87	1	1152	3	N	9					226
							10	9									
02	1260	#	1091	-0-	-169	-0-	78	1	1011	3	N	2					228
							2	9									
03	1395	#	1188	-0-	-207	-0-	87	1	1087	3	N	13	7	8			234
							14	9									
04	1260	#	1157	-0-	-103	-0-	84	1	1051	3	N	20					254
							22	9									
05	1240	#	1125	-0-	-115	-0-	87	1	1023	3	N	14					268
							15	9									

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	#	1753	-0-	-169	-0-	1553	3	200	9	N	182	177	1			155
01	1922	#	1591	-0-	-331	-0-	1416	3	175	9	N	159	177	1			137
02	1624	#	1444	-0-	-180	-0-	1295	3	149	9	N	135	177	1			95
03	1829	#	1533	-0-	-296	-0-	1377	3	156	9	N	142					237
04	1770	#	1697	-0-	-73	-0-	1491	3	206	9	N	187	357	1			67
*05	1767	#	NO RPT	-0-	-1767	-0-					N	NO RPT					67

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					140
01	1107	N	1107	-0-	-0-	-0-	1105	2	2	9	N	2					142
02	1011	N	1011	-0-	-0-	-0-	997	2	14	9	N	13					155
03	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					155
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2148	N	2148	-0-	-0-	-0-	2078	2	70	9	N	64					132
01	2134	N	2134	-0-	-0-	-0-	2109	2	25	9	N	23					155
02	1819	N	1819	-0-	-0-	-0-	1817	2	2	9	N	2					157
03	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					157
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	713	N	632	-0-	-81	-0-	632	3			N	-0-					-0-
02	588	N	559	-0-	-29	-0-	559	3			N	-0-					-0-
03	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
04	600	N	599	-0-	-1	-0-	599	3			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	359	-0-	-850	-0-	359	3			N	-0-					-0-
01	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
03	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
04	1260	N	1144	-0-	-116	-0-	1144	3			N	-0-					-0-
05	1271	N	1153	-0-	-118	-0-	1153	3			N	-0-					-0-

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	312	2	20	9	N	18					170
01	316	N	316	-0-	-0-	-0-	314	3	2	9	N	2					172
02	282	N	282	-0-	-0-	-0-	280	3	2	9	N	2					174
*03	306	N	306	-0-	-0-	-0-	306	3			N	-0-	172	1			-0-
*04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	695	N	695	-0-	-0-	-0-	695	2			N	-0-					6
01	713	N	597	-0-	-116	-0-	597	2			N	-0-					6
02	588	N	579	-0-	-9	-0-	579	2			N	-0-					6
03	782	N	782	-0-	-0-	-0-	782	2			N	-0-					6
04	767	N	767	-0-	-0-	-0-	767	2			N	-0-					6
*05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					6

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

12	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
01	1829	N	1635	-0-	-194	-0-	1635	2			N	-0-					-0-
02	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
03	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
04	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
*05	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

12	775	N	773	-0-	-2	-0-	73	1	700	2	N	-0-					-0-
01	775	N	754	-0-	-21	-0-	70	1	684	2	N	-0-					-0-
02	728	N	611	-0-	-117	-0-	57	1	554	2	N	-0-					-0-
03	775	N	748	-0-	-27	-0-	73	1	675	2	N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	73	1	663	2	N	-0-					-0-
*05	763	N	763	-0-	-0-	-0-	74	1	689	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

12	1085	N	1073	-0-	-12	-0-	101	1	972	2	N	-0-					-0-
01	1085	N	1067	-0-	-18	-0-	100	1	967	2	N	-0-					-0-
02	1008	N	864	-0-	-144	-0-	80	1	784	2	N	-0-					-0-
03	1085	N	1018	-0-	-67	-0-	99	1	919	2	N	-0-					-0-
04	1020	N	929	-0-	-91	-0-	92	1	837	2	N	-0-					-0-
*05	964	N	964	-0-	-0-	-0-	94	1	870	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

12	1147	N	1132	-0-	-15	-0-	107	1	1025	2	N	-0-					-0-
01	1219	N	1219	-0-	-0-	-0-	114	1	1105	2	N	-0-					-0-
02	1064	N	987	-0-	-77	-0-	92	1	895	2	N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	117	1	1090	2	N	-0-					-0-
04	1170	N	1101	-0-	-69	-0-	108	1	993	2	N	-0-					-0-
*05	1141	N	1141	-0-	-0-	-0-	111	1	1030	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

12	1317	N	1317	-0-	-0-	-0-	124	1	1193	2	N	-0-					-0-
01	1355	N	1355	-0-	-0-	-0-	126	1	1229	2	N	-0-					-0-
02	1120	N	1098	-0-	-22	-0-	102	1	996	2	N	-0-					-0-
03	1282	N	1282	-0-	-0-	-0-	125	1	1157	2	N	-0-					-0-
04	1249	N	1249	-0-	-0-	-0-	123	1	1126	2	N	-0-					-0-
*05	1296	N	1296	-0-	-0-	-0-	126	1	1170	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1224	-0-	-16	-0-	115	1	1109	2	N	-0-					18
01	1377	N	1377	-0-	-0-	-0-	128	1	1249	2	N	-0-					18
02	1126	N	1126	-0-	-0-	-0-	104	1	1022	2	N	-0-					18
03	1298	N	1298	-0-	-0-	-0-	126	1	1172	2	N	-0-					18
04	1278	N	1278	-0-	-0-	-0-	126	1	1152	2	N	-0-					18
*05	1326	N	1326	-0-	-0-	-0-	129	1	1197	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	848	-0-	-20	-0-	80	1	768	2	N	-0-					-0-
01	899	N	873	-0-	-26	-0-	81	1	792	2	N	-0-					-0-
02	840	N	705	-0-	-135	-0-	65	1	640	2	N	-0-					-0-
03	837	N	824	-0-	-13	-0-	80	1	744	2	N	-0-					-0-
04	840	N	811	-0-	-29	-0-	80	1	731	2	N	-0-					-0-
*05	842	N	842	-0-	-0-	-0-	82	1	760	2	N	-0-					-0-

SOGO III LLC 800311
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	444	-0-	-83	-0-	26	1	418	3	N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	28	1	461	3	N	-0-					-0-
02	448	N	377	-0-	-71	-0-	22	1	355	3	N	-0-					-0-
03	527	N	432	-0-	-95	-0-	25	1	407	3	N	-0-					-0-
04	480	N	434	-0-	-46	-0-	25	1	409	3	N	-0-					-0-
05	403	N	268	-0-	-135	-0-	15	1	253	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	#	524	-0-	-96	-0-	524	3			N	-0-					25
01	620	#	391	-0-	-229	-0-	391	3			N	-0-					25
02	504	#	400	-0-	-104	-0-	400	3			N	-0-					25
03	527	#	424	-0-	-103	-0-	424	3			N	-0-					25
04	510	#	424	-0-	-86	-0-	424	3			N	-0-					25
05	527	#	430	-0-	-97	-0-	430	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					15
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					15
02	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					15
03	911	N	911	-0-	-0-	-0-	911	2			N	-0-					15
*04	982	N	982	-0-	-0-	-0-	982	2			N	-0-					15
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	#	347	-0-	-242	-0-	336	2	11	9	Y	10					30
01	589	#	466	-0-	-123	-0-	451	2	15	9	Y	14					44
02	532	#	486	-0-	-46	-0-	473	2	13	9	Y	12					56
03	572	R	572	-0-	-0-	-0-	557	2	15	9	Y	14					70
04	567	R	567	-0-	-0-	-0-	553	2	14	9	Y	13	59	1			24
*05	589	R	589	-0-	-0-	-0-	575	2	14	9	Y	13					37

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	799	-0-	-38	-0-	799	3			N	-0-					-0-
01	837	#	803	-0-	-34	-0-	803	3			N	-0-					-0-
02	756	#	715	-0-	-41	-0-	715	3			N	-0-					-0-
03	837	#	816	-0-	-21	-0-	816	3			N	-0-					-0-
04	810	#	739	-0-	-71	-0-	739	3			N	-0-					-0-
05	806	#	618	-0-	-188	-0-	618	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	#	1804	-0-	-304	-0-	1774	3	30	9	N	27					119
01	1798	#	1668	-0-	-130	-0-	1657	3	11	9	N	10					129
02	1652	#	1493	-0-	-159	-0-	1469	3	24	9	N	22					151
03	1829	#	1745	-0-	-84	-0-	1725	3	20	9	N	18					169
04	1770	#	1581	-0-	-189	-0-	1561	3	20	9	N	18					187
*05	1819	R	1819	-0-	-0-	-0-	1790	3	29	9	N	26	173	1			40

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	152	146	1	9	8	34
01	0	#	-0-	-0-	-0-	-0-					N	103	103	1			34
02	0	#	-0-	-0-	-0-	-0-					N	-0-	30	1			4
03	0	#	-0-	-0-	-0-	-0-					N	-0-	3	1			1
04	0	#	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	0	#	-0-	-0-	-0-	-0-					N	224	49	1			175

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
*03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
*04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (CANYON) 77662 300 ASSOCIATED EXEMPT CNTY: IRION
BRECK OPERATING CORP. 089974
ROCKER "B-3033" WELL #: 2 RRCID -> 275383 COMPL. DATE 02/17/1984 TOTAL DEPTH 7900 PERF. 7666 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	7	-0-	7	4250	7	2			N	-0-					-0-
01	0	W	-0-	-0-	-0-	4250					N	-0-					-0-
02	0	W	-0-	-0-	-0-	4250					N	-0-					-0-
03	0	W	-0-	-0-	-0-	4250					N	-0-					-0-
*04	4250		-0-	-0-	-4250	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/22/2015 - P/A 05/22/15

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	#	4603	-0-	-326	-0-	4541	2	62	9	Y	56	193	1			74
01	4309		4309	-0-	-0-	-0-	4210	2	99	9	Y	90					164
02	3977	X	3977	-0-	-0-	-0-	3924	2	53	9	Y	48					212
03	4278		4337	-0-	59	59	4286	2	51	9	Y	46	176	1			82
04	4140		4264	-0-	124	183	4209	2	55	9	Y	50					132
*05	4278		4355	-0-	77	260	4294	2	61	9	Y	55					187

LAVANCO ENERGY, LTD. 489783
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
GUFFEY, WM. R. 337293
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2405	-0-	-44	-0-	2405	2			N	-0-					-0-
01	2362	N	2362	-0-	-0-	-0-	2362	1			N	-0-					-0-
02	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
03	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
04	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
*05	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2227	-0-	-408	-0-	2221	2	6	9	N	5					105
01	2604	N	2175	-0-	-429	-0-	2169	2	6	9	N	5					110
02	2386	N	2386	-0-	-0-	-0-	2380	2	6	9	N	5					115
03	2232	N	672	-0-	-1560	-0-	671	2	1	9	N	1					116
04	2679	N	2679	-0-	-0-	-0-	2678	2	1	9	N	1					117
05	2635	N	1880	-0-	-755	-0-	1879	2	1	9	N	1					118

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	175	-0-	-73	-0-	175	2			N	-0-					269
01	217	N	168	-0-	-49	-0-	168	2			N	-0-					269
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					269
03	186	N	182	-0-	-4	-0-	182	2			N	-0-					269
04	150	N	53	-0-	-97	-0-	53	2			N	-0-					269
05	186	N	32	-0-	-154	-0-	32	4			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					97
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					97
02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					97
03	279	N	205	-0-	-74	-0-	205	2			N	-0-					97
04	300	N	209	-0-	-91	-0-	209	2			N	-0-					97
05	279	N	153	-0-	-126	-0-	153	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
05	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	904	-0-	-150	-0-	904	2			N	-0-					-0-
01	992	N	982	-0-	-10	-0-	982	2			N	-0-					-0-
02	868	N	819	-0-	-49	-0-	819	2			N	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
04	960	N	956	-0-	-4	-0-	956	2			N	-0-					-0-
*05	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-

CAUTHORN, DAN "22" WELL #: 1 RRCID -> 087055 COMPL. DATE 03/25/1980 TOTAL DEPTH 6658 PERF. 5183 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
01	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
02	392	N	357	-0-	-35	-0-	357	2			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
*05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
01	589	N	487	-0-	-102	-0-	487	2			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
04	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
*05	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, DAN "155" WELL #: 1 RRCID -> 092108 COMPL. DATE 01/12/1981 TOTAL DEPTH 7693 PERF. 7677 - 7693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	112	N	79	-0-	-33	-0-	79	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

12	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

12	899	N	849	-0-	-50	-0-	849	3			Y	-0-					-0-
01	682	N	624	-0-	-58	-0-	624	3			Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
03	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	1306	3			Y	-0-					-0-
05	806	N	656	-0-	-150	-0-	656	3			Y	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					191
01	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					191
02	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					191
03	806	N	791	-0-	-15	-0-	791	2			N	-0-					191
04	1260	N	872	-0-	-388	-0-	872	2			N	-0-					191
05	1426	N	550	-0-	-876	-0-	550	2			N	-0-					191

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					102
01	93	N	74	-0-	-19	-0-	74	2			N	-0-					102
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					102
03	93	N	76	-0-	-17	-0-	76	2			N	-0-					102
04	60	N	49	-0-	-11	-0-	49	2			N	-0-					102
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					145
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					145
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					145
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					145
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					145
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					200
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					200
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					200
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					200
04	60	N	41	-0-	-19	-0-	41	2			N	-0-					200
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	415	-0-	-143	-0-	415	2			N	-0-					-0-
01	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
04	450	N	311	-0-	-139	-0-	311	2			N	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	DLQ G-10		14	-0-	14	14	14	2			N	-0-					-0-
02	DLQ G-10		26	-0-	26	40	26	2			N	-0-					-0-
03	DLQ G-10		5	-0-	5	45	5	2			N	-0-					-0-
*04	65	N	20	-0-	-45	-0-	20	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		128	-0-	128	128	7	1	121	3	Y	-0-					-0-
03	228	N	100	-0-	-128	-0-	6	1	94	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
05	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			N	-0-					-0-
02	DLQ G-10		4	-0-	4	10	4	3			N	-0-					-0-
03	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	64	3			Y	-0-					-0-
02	DLQ G-10		62	-0-	62	126	62	3			Y	-0-					-0-
03	196	N	70	-0-	-126	-0-	70	3			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	21	1	318	3	Y	-0-					2
01	DLQ G-10		454	-0-	454	454	22	1	431	3	Y	1					3
							1	9									
02	DLQ G-10		191	-0-	191	645	10	1	181	3	Y	-0-	3	1			-0-
03	700	N	194	-0-	-506	139	10	1	183	3	Y	1					1
							1	9									
04	323	N	184	-0-	-139	-0-	11	1	172	3	Y	1					2
							1	9									
05	217	N	154	-0-	-63	-0-	7	1	146	3	Y	1	2	1			1
							1	9									

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

12	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		95	-0-	95	95	5	1	90	3	Y	-0-					-0-
02	DLQ G-10		85	-0-	85	180	4	1	81	3	Y	-0-					-0-
03	278	N	98	-0-	-180	-0-	5	1	93	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	88	3	Y	1	1	1			-0-
							1	9									
*05	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

12	124	N	5	-0-	-119	-0-	5	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	10	1	172	3	Y	1					1
							1	9									
*05	215	N	215	-0-	-0-	-0-	12	1	202	3	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	DLQ G-10		11	-0-	11	11	1	1	10	3	N	-0-					-0-
02	DLQ G-10		7	-0-	7	18	7	3			N	-0-					-0-
03	22	N	4	-0-	-18	-0-	4	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

12	455	N	455	-0-	-0-	-0-	37	1	418	3	Y	-0-					-0-
01	DLQ G-10		472	-0-	472	472	40	1	432	3	Y	-0-					-0-
02	DLQ G-10		497	-0-	497	969	43	1	454	3	Y	-0-					-0-
03	700	N	486	-0-	-214	755	46	1	440	3	Y	-0-					-0-
04	1152	N	397	-0-	-755	-0-	39	1	358	3	Y	-0-					-0-
05	558	N	459	-0-	-99	-0-	48	1	411	3	Y	-0-					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

12	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
01	DLQ G-10		148	-0-	148	148	12	1	136	3	Y	-0-					-0-
02	DLQ G-10		131	-0-	131	279	11	1	120	3	Y	-0-					-0-
03	411	N	132	-0-	-279	-0-	12	1	120	3	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	11	1	104	3	Y	-0-					-0-
05	155	N	120	-0-	-35	-0-	12	1	108	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-					-0-
01	DLQ G-10		266	-0-	266	266	15	1	251	3	N	-0-					-0-
02	DLQ G-10		235	-0-	235	501	13	1	222	3	N	-0-					-0-
03	700	N	276	-0-	-424	77	13	1	263	3	N	-0-					-0-
04	347	N	270	-0-	-77	-0-	13	1	257	3	N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
01	DLQ G-10		44	-0-	44	44	3	1	41	3	Y	-0-					-0-
02	DLQ G-10		44	-0-	44	88	2	1	42	3	Y	-0-					-0-
03	135	N	47	-0-	-88	-0-	3	1	44	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	49	1	486	3	N	-0-					-0-
01	DLQ G-10		483	-0-	483	483	43	1	440	3	N	-0-					-0-
02	DLQ G-10		426	-0-	426	909	36	1	390	3	N	-0-					-0-
03	700	N	451	-0-	-249	660	39	1	412	3	N	-0-					-0-
04	1084	N	424	-0-	-660	-0-	34	1	390	3	N	-0-					-0-
05	465	N	384	-0-	-81	-0-	32	1	352	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	172	-0-	-14	-0-	10	1	161	3	Y	1					2
							1	9									
01	DLQ G-10		55	-0-	55	55	3	1	52	3	Y	-0-	2	1			-0-
02	DLQ G-10		190	-0-	190	245	10	1	180	3	Y	-0-					-0-
03	425	N	180	-0-	-245	-0-	10	1	169	3	Y	1					1
							1	9									
04	169	N	169	-0-	-0-	-0-	9	1	159	3	Y	1					2
							1	9									
05	217	N	160	-0-	-57	-0-	9	1	150	3	Y	1	2	1			1
							1	9									

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	21	1	321	3	Y	-0-					2
01	DLQ G-10		311	-0-	311	311	15	1	295	3	Y	1					3
							1	9									
02	DLQ G-10		284	-0-	284	595	15	1	268	3	Y	1	3	1			1
							1	9									
03	700	N	334	-0-	-366	229	17	1	317	3	Y	-0-					1
04	557	N	328	-0-	-229	-0-	19	1	307	3	Y	2					3
							2	9									
*05	345	N	345	-0-	-0-	-0-	16	1	326	3	Y	3	3	1			3
							3	9									

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					-0-
01	DLQ G-10		56	-0-	56	56	6	1	50	3	Y	-0-					-0-
02	DLQ G-10		51	-0-	51	107	6	1	45	3	Y	-0-					-0-
03	164	N	57	-0-	-107	-0-	6	1	51	3	Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	6	1	51	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	592	-0-	-121	-0-	64	1	528	3	Y	-0-					-0-
01	DLQ G-10		561	-0-	561	561	62	1	499	3	Y	-0-					-0-
02	DLQ G-10		516	-0-	516	1077	56	1	460	3	Y	-0-					-0-
03	700	N	553	-0-	-147	930	59	1	494	3	Y	-0-					-0-
04	1526	N	596	-0-	-930	-0-	63	1	533	3	Y	-0-					-0-
*05	613	N	613	-0-	-0-	-0-	64	1	549	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	15	-0-	-78	-0-	2	1	13	3	Y	-0-					-0-
01	DLQ G-10		1185	-0-	1185	1185	131	1	1054	3	Y	-0-					-0-
02	DLQ G-10		153	-0-	153	1338	17	1	136	3	Y	-0-					-0-
03	700	N	159	-0-	-541	797	17	1	142	3	Y	-0-					-0-
04	944	N	147	-0-	-797	-0-	16	1	131	3	Y	-0-					-0-
05	124	N	123	-0-	-1	-0-	13	1	110	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	139	-0-	-47	-0-	11	1	128	3	N	-0-					-0-
01	DLQ G-10		134	-0-	134	134	11	1	123	3	N	-0-					-0-
02	DLQ G-10		108	-0-	108	242	9	1	99	3	N	-0-					-0-
03	368	N	126	-0-	-242	-0-	12	1	114	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	DLQ G-10		26	-0-	26	26	3	1	23	3	Y	-0-					-0-
02	DLQ G-10		18	-0-	18	44	2	1	16	3	Y	-0-					-0-
03	59	N	15	-0-	-44	-0-	15	3			Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	488	N	488	-0-	-0-	-0-	103	1	385	3	N	-0-					-0-
01	DLQ G-10		458	-0-	458	458	99	1	359	3	N	-0-					-0-
02	DLQ G-10		455	-0-	455	913	98	1	357	3	N	-0-					-0-
03	700	N	405	-0-	-295	618	102	1	303	3	N	-0-					-0-
04	932	N	314	-0-	-618	-0-	86	1	228	3	N	-0-					-0-
05	496	N	400	-0-	-96	-0-	105	1	295	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	130	-0-	-87	-0-	11	1	119	3	N	-0-					-0-
01	DLQ G-10		187	-0-	187	187	16	1	171	3	N	-0-					-0-
02	DLQ G-10		157	-0-	157	344	14	1	143	3	N	-0-					-0-
03	516	N	172	-0-	-344	-0-	16	1	156	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	19	1	162	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	292	-0-	-18	-0-	24	1	268	3	N	-0-					-0-
01	DLQ G-10		254	-0-	254	254	21	1	233	3	N	-0-					-0-
02	DLQ G-10		230	-0-	230	484	20	1	210	3	N	-0-					-0-
03	700	N	248	-0-	-452	32	23	1	225	3	N	-0-					-0-
04	240	N	208	-0-	-32	-0-	20	1	188	3	N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	28	1	240	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	16	1	260	3	Y	1	3	1			2
							1	9									
01	DLQ G-10		284	-0-	284	284	16	1	267	3	Y	1					3
							1	9									
02	DLQ G-10		245	-0-	245	529	14	1	229	3	Y	2					5
							2	9									
03	700	N	268	-0-	-432	97	15	1	253	3	Y	-0-	3	1			2
04	387	N	290	-0-	-97	-0-	15	1	273	3	Y	2					4
							2	9									
05	279	N	254	-0-	-25	-0-	14	1	239	3	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
01	DLQ G-10		118	-0-	118	118	13	1	105	3	Y	-0-					-0-
02	DLQ G-10		124	-0-	124	242	14	1	110	3	Y	-0-					-0-
03	363	N	121	-0-	-242	-0-	13	1	108	3	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	12	1	106	3	Y	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	13	1	112	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

12	93	N	90	-0-	-3	-0-	7	1	83	3	Y	-0-					-0-
01	DLQ G-10		81	-0-	81	81	7	1	74	3	Y	-0-					-0-
02	DLQ G-10		72	-0-	72	153	6	1	66	3	Y	-0-					-0-
03	234	N	81	-0-	-153	-0-	8	1	73	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

12	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
01	DLQ G-10		71	-0-	71	71	6	1	65	3	Y	-0-					-0-
02	DLQ G-10		73	-0-	73	144	6	1	67	3	Y	-0-					-0-
03	232	N	88	-0-	-144	-0-	8	1	80	3	Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

12	103	N	103	-0-	-0-	-0-	5 1	1 9	97	3	Y	1	1	1			-0-
01	DLQ G-10		103	-0-	103	103	5	1	98	3	Y	-0-					-0-
02	DLQ G-10		92	-0-	92	195	5	1	87	3	Y	-0-					-0-
03	298	N	103	-0-	-195	-0-	5	1	98	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	5 1	1 9	94	3	Y	1	1	1			-0-
*05	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

KELLY 115 WELL #: 2 RRCID -> 055398 COMPL. DATE 05/17/1973 TOTAL DEPTH 6431 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01		0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/15/2015 - PLUGGED 01/15/15

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

12		13 N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
01	DLQ G-10		12	-0-	12	12	1	1	11	3	N	-0-					-0-
02	DLQ G-10		24	-0-	24	36	2	1	22	3	N	-0-					-0-
03		93 N	57	-0-	-36	-0-	4	1	53	3	N	-0-					-0-
04		52 N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
*05		34 N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

12		31 N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	DLQ G-10		16	-0-	16	16	1	1	15	3	N	-0-					-0-
02	DLQ G-10		15	-0-	15	31	1	1	14	3	N	-0-					-0-
03		48 N	17	-0-	-31	-0-	1	1	16	3	N	-0-					-0-
04		17 N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
05		31 N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

12	661	N	661	-0-	-0-	-0-	65	1	596	3	Y	-0-					-0-
01	DLQ G-10		656	-0-	656	656	68	1	588	3	Y	-0-					-0-
02	DLQ G-10		642	-0-	642	1298	66	1	576	3	Y	-0-					-0-
03	700	N	687	-0-	-13	1285	83	1	603	3	Y	1	1	8			-0-
							1	9									
04	1961	N	676	-0-	-1285	-0-	80	1	596	3	Y	-0-					-0-
05	713	N	701	-0-	-12	-0-	84	1	617	3	Y	-0-					-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

12	1023	N	183	-0-	-840	-0-	18	1	165	3	Y	-0-					-0-
01	DLQ G-10		163	-0-	163	163	17	1	146	3	Y	-0-					-0-
02	DLQ G-10		190	-0-	190	353	19	1	171	3	Y	-0-					-0-
03	553	N	200	-0-	-353	-0-	24	1	176	3	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	23	1	170	3	Y	-0-					-0-
05	217	N	167	-0-	-50	-0-	20	1	147	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

12	31	N	7	-0-	-24	-0-	7	3			Y	-0-					1
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					1
02	DLQ G-10		7	-0-	7	13	7	3			Y	-0-					1
03	20	N	7	-0-	-13	-0-	7	3			Y	-0-					1
04	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					1
*05	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					1

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

12	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
01	DLQ G-10		25	-0-	25	25	1	1	24	3	Y	-0-					-0-
02	DLQ G-10		23	-0-	23	48	1	1	22	3	Y	-0-					-0-
03	78	N	30	-0-	-48	-0-	2	1	28	3	Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
01	DLQ G-10		19	-0-	19	19	19	3			Y	-0-					-0-
02	DLQ G-10		22	-0-	22	41	22	3			Y	-0-					-0-
03	55	N	14	-0-	-41	-0-	14	3			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
	CUSENBARY				WELL #: 8	RRCID -> 056456	COMPL. DATE 09/25/1973					TOTAL DEPTH 6502	PERF. N/A				
12	217	N	189	-0-	-28	-0-	189	3			Y	-0-					1
01	DLQ G-10		183	-0-	183	183	183	3			Y	-0-					1
02	DLQ G-10		152	-0-	152	335	152	3			Y	-0-					1
03	496	N	161	-0-	-335	-0-	161	3			Y	-0-					1
04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					1
*05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					1
	GLASSCOCK, H. E. ETAL				WELL #: 1	RRCID -> 056579	COMPL. DATE 06/20/1973					TOTAL DEPTH 7800	PERF. N/A				
12	434	N	428	-0-	-6	-0-	25 2	1 9	401	2	Y	2					3
01	DLQ G-10		429	-0-	429	429	25 1	1 9	403	2	Y	1	4	1			-0-
02	DLQ G-10		376	-0-	376	805	21 2	1 9	353	2	Y	2					2
03	700	N	429	-0-	-271	534	23 3	1 9	403	2	Y	3	4	1			1
04	945	N	411	-0-	-534	-0-	24 1	1 9	386	2	Y	1					2
*05	427	N	427	-0-	-0-	-0-	25 2	1 9	400	2	Y	2	2	1			2
	MAYFIELD 41				WELL #: 2	RRCID -> 056782	COMPL. DATE 08/30/1973					TOTAL DEPTH 7448	PERF. N/A				
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	SHURLEY 141				WELL #: 1	RRCID -> 056816	COMPL. DATE 10/28/1973					TOTAL DEPTH 6802	PERF. N/A				
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
	WILSON, DUKE				WELL #: 1871	RRCID -> 056865	COMPL. DATE 09/01/1973					TOTAL DEPTH 8500	PERF. N/A				
12	744	S	732	-0-	-12	-0-	45	1	687	3	N	-0-					-0-
01	DLQ G-10		740	-0-	740	740	46	1	694	3	N	-0-					-0-
02	DLQ G-10		661	-0-	661	1401	42	1	619	3	N	-0-					-0-
03	700	N	690	-0-	-10	1391	45	1	645	3	N	-0-					-0-
04	1994	N	603	-0-	-1391	-0-	40	1	563	3	N	-0-					-0-
05	744	N	676	-0-	-68	-0-	43	1	633	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	690	-0-	-54	-0-	43	1	647	3	N	-0-					-0-
01	DLQ G-10		691	-0-	691	691	43	1	648	3	N	-0-					-0-
02	DLQ G-10		660	-0-	660	1351	42	1	618	3	N	-0-					-0-
03	700	N	700	-0-	-0-	1351	46	1	654	3	N	-0-					-0-
04	2032	N	681	-0-	-1351	-0-	45	1	636	3	N	-0-					-0-
05	744	N	695	-0-	-49	-0-	44	1	651	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
01	DLQ G-10		185	-0-	185	185	12	1	173	3	N	-0-					-0-
02	DLQ G-10		158	-0-	158	343	10	1	148	3	N	-0-					-0-
03	525	N	182	-0-	-343	-0-	12	1	170	3	N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
05	186	N	168	-0-	-18	-0-	11	1	157	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	38	-0-	-86	-0-	4	1	34	3	Y	-0-					-0-
01	DLQ G-10		38	-0-	38	38	4	1	34	3	Y	-0-					-0-
02	DLQ G-10		35	-0-	35	73	4	1	31	3	Y	-0-					-0-
03	109	N	36	-0-	-73	-0-	4	1	32	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	11	1	172	3	Y	-0-					1
01	DLQ G-10		157	-0-	157	157	8	1	149	3	Y	-0-					1
02	DLQ G-10		154	-0-	154	311	8	1	146	3	Y	-0-	1	1			-0-
03	486	N	175	-0-	-311	-0-	9	1	166	3	Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	10	1	166	3	Y	1					1
							1	9									
05	186	N	181	-0-	-5	-0-	8	1	171	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	13	1 2 9	247	3	Y	2	2	1			2
01	DLQ G-10		181	-0-	181	181	9	1 1 9	171	3	Y	1	2	1			1
02	DLQ G-10		253	-0-	253	434	14	1 2 9	237	3	Y	2	1	1			2
03	489	N	55	-0-	-434	-0-	3	1	52	3	Y	-0-	2	1			-0-
04	235	N	235	-0-	-0-	-0-	13	1 1 9	221	3	Y	1					1
05	279	N	227	-0-	-52	-0-	13	1 1 9	213	3	Y	1	1	1			1

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

12	37	N	37	-0-	-0-	-0-	1	1	36	3	Y	-0-	1	1			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

12	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
01	DLQ G-10		148	-0-	148	148	7	1	141	3	N	-0-					-0-
02	DLQ G-10		375	-0-	375	523	19	1	356	3	N	-0-					-0-
03	700	N	879	-0-	179	702	42	1	837	3	N	-0-					-0-
04	1455	N	753	-0-	-702	-0-	36	1	717	3	N	-0-					-0-
*05	718	N	718	-0-	-0-	-0-	34	1	684	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	429	-0-	-5	-0-	23	1	406	3	Y	-0-					3
01	DLQ G-10		430	-0-	430	430	24	1	405	3	Y	1					4
							1	9									
02	DLQ G-10		356	-0-	356	786	20	1	336	3	Y	-0-	4	1			-0-
03	700	N	419	-0-	-281	505	24	1	395	3	Y	-0-					-0-
04	889	N	384	-0-	-505	-0-	22	1	361	3	Y	1					1
							1	9									
05	403	N	395	-0-	-8	-0-	23	1	372	3	Y	-0-					1

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	DLQ G-10		8	-0-	8	8	8	3			Y	-0-					-0-
02	DLQ G-10		8	-0-	8	16	8	3			Y	-0-					-0-
03	23	N	7	-0-	-16	-0-	7	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		158	-0-	158	158	9	1	149	3	Y	-0-					-0-
03	265	N	107	-0-	-158	-0-	6	1	101	3	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
01	DLQ G-10		608	-0-	608	608	30	1	578	3	N	-0-					-0-
02	DLQ G-10		534	-0-	534	1142	27	1	507	3	N	-0-					-0-
03	700	N	579	-0-	-121	1021	28	1	551	3	N	-0-					-0-
04	1574	N	553	-0-	-1021	-0-	27	1	526	3	N	-0-					-0-
05	589	N	564	-0-	-25	-0-	27	1	537	3	N	-0-					-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	64	3			Y	-0-					-0-
02	DLQ G-10		55	-0-	55	119	55	3			Y	-0-					-0-
03	181	N	62	-0-	-119	-0-	62	3			Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	3	-0-	-338	-0-	3	3			N	-0-					-0-
01	DLQ G-10		351	-0-	351	351	22	1	329	3	N	-0-					-0-
02	DLQ G-10		460	-0-	460	811	29	1	431	3	N	-0-					-0-
03	700	N	442	-0-	-258	553	29	1	413	3	N	-0-					-0-
04	959	N	406	-0-	-553	-0-	27	1	379	3	N	-0-					-0-
*05	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	5	1	100	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		103	-0-	103	103	5	1	98	3	Y	-0-	1	1			-0-
02	DLQ G-10		92	-0-	92	195	5	1	86	3	Y	1					1
							1	9									
03	295	N	100	-0-	-195	-0-	6	1	94	3	Y	-0-	1	1			-0-
04	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1					1
							1	9									
*05	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					1

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					1
01	DLQ G-10		249	-0-	249	249	15	1	234	2	Y	-0-					1
02	DLQ G-10		253	-0-	253	502	15	1	238	2	Y	-0-					1
03	700	N	247	-0-	-453	49	14	1	233	2	Y	-0-					1
04	262	N	213	-0-	-49	-0-	12	1	201	2	Y	-0-					1
05	279	N	246	-0-	-33	-0-	12	1	234	2	Y	-0-	1	5			-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	14	1	234	3	Y	-0-					1
01	DLQ G-10		134	-0-	134	134	7	1	126	3	Y	1					2
							1	9									
02	DLQ G-10		183	-0-	183	317	10	1	173	3	Y	-0-	2	1			-0-
03	507	N	190	-0-	-317	-0-	11	1	179	3	Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	13	1	217	3	Y	-0-					-0-
05	217	N	207	-0-	-10	-0-	12	1	195	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		15	-0-	15	15	1	1	14	3	Y	-0-					-0-
02	DLQ G-10		7	-0-	7	22	7	3			Y	-0-					-0-
03	36	N	14	-0-	-22	-0-	1	1	13	3	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

12	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					-0-
01	DLQ G-10		16	-0-	16	16	1	1	15	3	N	-0-					-0-
02	DLQ G-10		11	-0-	11	27	1	1	10	3	N	-0-					-0-
03	41	N	14	-0-	-27	-0-	1	1	13	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
05	11	N	7	-0-	-4	-0-	1	1	6	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

12	130	N	130	-0-	-0-	-0-	8	1	121	2	Y	1					1
							1	9									
01	DLQ G-10		126	-0-	126	126	7	1	119	2	Y	-0-	1	1			-0-
02	DLQ G-10		112	-0-	112	238	6	1	105	2	Y	1					1
							1	9									
03	353	N	115	-0-	-238	-0-	6	1	109	2	Y	-0-	1	1			-0-
04	84	N	84	-0-	-0-	-0-	5	1	78	2	Y	1					1
							1	9									
05	124	N	20	-0-	-104	-0-	1	1	19	2	Y	-0-					1

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

12	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
01	DLQ G-10		44	-0-	44	44	3	1	41	3	N	-0-					-0-
02	DLQ G-10		40	-0-	40	84	2	1	38	3	N	-0-					-0-
03	131	N	47	-0-	-84	-0-	2	1	45	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

12	124	N	114	-0-	-10	-0-	7	1	107	3	Y	-0-					1
01	DLQ G-10		81	-0-	81	81	4	1	77	3	Y	-0-					1
02	DLQ G-10		81	-0-	81	162	4	1	77	3	Y	-0-	1	1			-0-
03	277	N	115	-0-	-162	-0-	6	1	109	3	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	6	1	98	3	Y	1					1
							1	9									
*05	100	N	100	-0-	-0-	-0-	5	1	94	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
01	DLQ G-10		19	-0-	19	19	1	1	18	3	N	-0-			-0-
02	DLQ G-10		17	-0-	17	36	1	1	16	3	N	-0-			-0-
03	56	N	20	-0-	-36	-0-	1	1	19	3	N	-0-			-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-			-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	68	-0-	-25	-0-	5	1	63	3	N	-0-			-0-
01	DLQ G-10		68	-0-	68	68	5	1	63	3	N	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	68					N	-0-			-0-
03	177	N	109	-0-	-68	-0-	7	1	102	3	N	-0-			-0-
04	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-			-0-
*05	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-			-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	X	67	-0-	-26	-0-	4	1	63	3	Y	-0-			-0-
01	DLQ G-10		64	-0-	64	64	4	1	60	3	Y	-0-			-0-
02	DLQ G-10		57	-0-	57	121	3	1	54	3	Y	-0-			-0-
03	189	N	68	-0-	-121	-0-	4	1	64	3	Y	-0-			-0-
04	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-			-0-
05	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-			-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	N	973	-0-	-50	-0-	71	1	902	3	N	-0-			-0-
01	DLQ G-10		936	-0-	936	936	68	1	868	3	N	-0-			-0-
02	DLQ G-10		724	-0-	724	1660	54	1	670	3	N	-0-			-0-
03	700	N	859	-0-	159	1819	58	1	801	3	N	-0-			-0-
04	2689	N	870	-0-	-1819	-0-	58	1	812	3	N	-0-			-0-
*05	930	N	930	-0-	-0-	-0-	59	1	871	3	N	-0-			-0-

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
01	DLQ G-10		31	-0-	31	31	2	1	29	3	N	-0-			-0-
02	DLQ G-10		62	-0-	62	93	5	1	57	3	N	-0-			-0-
03	173	N	80	-0-	-93	-0-	5	1	75	3	N	-0-			-0-
04	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-			-0-
05	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

12	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
01	DLQ G-10		59	-0-	59	59	6	1	53	3	N	-0-					-0-
02	DLQ G-10		49	-0-	49	108	5	1	44	3	N	-0-					-0-
03	163	N	55	-0-	-108	-0-	5	1	50	3	N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

12	248	N	186	-0-	-62	-0-	15	1	171	3	N	-0-					-0-
01	DLQ G-10		180	-0-	180	180	15	1	165	3	N	-0-					-0-
02	DLQ G-10		163	-0-	163	343	14	1	149	3	N	-0-					-0-
03	523	N	180	-0-	-343	-0-	17	1	163	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	15	1	135	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	19	1	167	3	N	-0-					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

12	506	N	506	-0-	-0-	-0-	40	1	466	3	N	-0-					-0-
01	DLQ G-10		446	-0-	446	446	36	1	410	3	N	-0-					-0-
02	DLQ G-10		403	-0-	403	849	35	1	368	3	N	-0-					-0-
03	700	N	441	-0-	-259	590	40	1	394	3	N	6	6	8			-0-
							7	9									
04	1037	N	447	-0-	-590	-0-	36	1	411	3	N	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	39	1	435	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-			-0-
01	DLQ G-10		291	-0-	291	291	26	1	265	3	N	-0-			-0-
02	DLQ G-10		294	-0-	294	585	25	1	269	3	N	-0-			-0-
03	700	N	225	-0-	-475	110	19	1	206	3	N	-0-			-0-
04	122	N	12	-0-	-110	-0-	1	1	11	3	N	-0-			-0-
05	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-			-0-
01	DLQ G-10		113	-0-	113	113	8	1	105	3	N	-0-			-0-
02	DLQ G-10		94	-0-	94	207	7	1	87	3	N	-0-			-0-
03	327	N	120	-0-	-207	-0-	8	1	112	3	N	-0-			-0-
04	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-			-0-
*05	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-			-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	151	-0-	-4	-0-	12	1	139	3	N	-0-			-0-
01	DLQ G-10		145	-0-	145	145	12	1	133	3	N	-0-			-0-
02	DLQ G-10		129	-0-	129	274	11	1	118	3	N	-0-			-0-
03	414	N	140	-0-	-274	-0-	13	1	127	3	N	-0-			-0-
04	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-			-0-
05	155	N	141	-0-	-14	-0-	15	1	126	3	N	-0-			-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-			-0-
01	DLQ G-10		103	-0-	103	103	5	1	98	3	Y	-0-			-0-
02	DLQ G-10		95	-0-	95	198	4	1	91	3	Y	-0-			-0-
03	304	N	106	-0-	-198	-0-	5	1	101	3	Y	-0-			-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-			-0-
*05	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-			-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	277	-0-	-2	-0-	30	1	247	3	Y	-0-			-0-
01	DLQ G-10		277	-0-	277	277	31	1	246	3	Y	-0-			-0-
02	DLQ G-10		275	-0-	275	552	30	1	245	3	Y	-0-			-0-
03	700	N	263	-0-	-437	115	28	1	235	3	Y	-0-			-0-
04	373	N	258	-0-	-115	-0-	27	1	231	3	Y	-0-			-0-
05	310	N	241	-0-	-69	-0-	25	1	216	3	Y	-0-			-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	111	-0-	-13	-0-	5	1	106	3	Y	-0-			-0-
01	DLQ G-10		108	-0-	108	108	5	1	103	3	Y	-0-			-0-
02	DLQ G-10		93	-0-	93	201	4	1	89	3	Y	-0-			-0-
03	309	N	108	-0-	-201	-0-	5	1	103	3	Y	-0-			-0-
04	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-			-0-
*05	97	N	97	-0-	-0-	-0-	4	1	93	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-			-0-
01	DLQ G-10		36	-0-	36	36	4	1	32	3	Y	-0-			-0-
02	DLQ G-10		34	-0-	34	70	4	1	30	3	Y	-0-			-0-
03	108	N	38	-0-	-70	-0-	4	1	34	3	Y	-0-			-0-
04	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-			-0-
*05	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-			-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

12	262	N	262	-0-	-0-	-0-	12	1	250	3	Y	-0-			-0-
01	DLQ G-10		278	-0-	278	278	13	1	265	3	Y	-0-			-0-
02	DLQ G-10		238	-0-	238	516	11	1	227	3	Y	-0-			-0-
03	700	N	195	-0-	-505	11	9	1	186	3	Y	-0-			-0-
04	224	N	213	-0-	-11	-0-	10	1	203	3	Y	-0-			-0-
05	248	N	196	-0-	-52	-0-	9	1	187	3	Y	-0-			-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

12	341	N	338	-0-	-3	-0-	15	1	323	3	Y	-0-			-0-
01	DLQ G-10		308	-0-	308	308	14	1	294	3	Y	-0-			-0-
02	DLQ G-10		301	-0-	301	609	14	1	287	3	Y	-0-			-0-
03	700	N	331	-0-	-369	240	15	1	316	3	Y	-0-			-0-
04	561	N	321	-0-	-240	-0-	15	1	306	3	Y	-0-			-0-
05	341	N	323	-0-	-18	-0-	15	1	308	3	Y	-0-			-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

12	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-			1
01	DLQ G-10		149	-0-	149	149	8	1	141	3	Y	-0-			1
02	DLQ G-10		97	-0-	97	246	5	1	92	3	Y	-0-	1	1	-0-
03	361	N	115	-0-	-246	-0-	7	1	108	3	Y	-0-			-0-
04	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-			-0-
*05	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-			-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

12	217	N	206	-0-	-11	-0-	13	1	193	3	N	-0-			-0-
01	DLQ G-10		212	-0-	212	212	13	1	199	3	N	-0-			-0-
02	DLQ G-10		189	-0-	189	401	12	1	177	3	N	-0-			-0-
03	612	N	211	-0-	-401	-0-	14	1	197	3	N	-0-			-0-
04	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-			-0-
05	217	N	137	-0-	-80	-0-	9	1	128	3	N	-0-			-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

12	403	N	400	-0-	-3	-0-	25	1	375	3	N	-0-			-0-
01	DLQ G-10		410	-0-	410	410	26	1	384	3	N	-0-			-0-
02	DLQ G-10		412	-0-	412	822	26	1	386	3	N	-0-			-0-
03	700	N	407	-0-	-293	529	27	1	380	3	N	-0-			-0-
04	941	N	412	-0-	-529	-0-	27	1	385	3	N	-0-			-0-
05	465	N	411	-0-	-54	-0-	26	1	385	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

12	124	N	110	-0-	-14	-0-	7	1	103	3	Y	-0-					1
01	DLQ G-10		101	-0-	101	101	6	1	95	3	Y	-0-					1
02	DLQ G-10		94	-0-	94	195	5	1	89	3	Y	-0-					1
03	303	N	108	-0-	-195	-0-	6	1	102	3	Y	-0-					1
04	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					1
*05	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					1

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

12	217	N	189	-0-	-28	-0-	16	1	173	3	Y	-0-					-0-
01	DLQ G-10		178	-0-	178	178	15	1	163	3	Y	-0-					-0-
02	DLQ G-10		172	-0-	172	350	15	1	157	3	Y	-0-					-0-
03	541	N	191	-0-	-350	-0-	18	1	173	3	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	16	1	146	3	Y	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	20	1	176	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

12	403	N	302	-0-	-101	-0-	30	1	272	3	Y	-0-					-0-
01	DLQ G-10		334	-0-	334	334	35	1	299	3	Y	-0-					-0-
02	DLQ G-10		259	-0-	259	593	26	1	233	3	Y	-0-					-0-
03	700	N	189	-0-	-511	82	23	1	166	3	Y	-0-					-0-
04	273	N	191	-0-	-82	-0-	23	1	168	3	Y	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	53	1	387	3	Y	-0-					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

12	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
01	DLQ G-10		12	-0-	12	12	1	1	11	2	Y	-0-					-0-
02	DLQ G-10		10	-0-	10	22	1	1	9	2	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	10	N	3	-0-	-7	-0-	3	2			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

12	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-
01	DLQ G-10		73	-0-	73	73	8	1	65	3	Y	-0-					-0-
02	DLQ G-10		65	-0-	65	138	7	1	58	3	Y	-0-					-0-
03	213	N	75	-0-	-138	-0-	8	1	67	3	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1091	-0-	-118	-0-	68	1	1023	3	N	-0-					-0-
01	DLQ G-10		1135	-0-	1135	1135	71	1	1064	3	N	-0-					-0-
02	DLQ G-10		1010	-0-	1010	2145	64	1	946	3	N	-0-					-0-
03	700	N	1099	-0-	399	2544	72	1	1027	3	N	-0-					-0-
04	3000	N	1149	-0-	-1851	693	76	1	1073	3	N	-0-					-0-
*05	1904	N	1211	-0-	-693	-0-	77	1	1134	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

12	685	N	685	-0-	-0-	-0-	68	1	617	3	Y	-0-					-0-
01	DLQ G-10		685	-0-	685	685	71	1	614	3	Y	-0-					-0-
02	DLQ G-10		621	-0-	621	1306	63	1	558	3	Y	-0-					-0-
03	700	N	653	-0-	-47	1259	79	1	574	3	Y	-0-					-0-
04	1879	N	620	-0-	-1259	-0-	74	1	546	3	Y	-0-					-0-
05	682	N	622	-0-	-60	-0-	75	1	547	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

12	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					-0-
01	DLQ G-10		88	-0-	88	88	9	1	79	3	Y	-0-					-0-
02	DLQ G-10		40	-0-	40	128	4	1	36	3	Y	-0-					-0-
03	195	N	67	-0-	-128	-0-	8	1	59	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

12	124	N	97	-0-	-27	-0-	7	1	90	3	Y	-0-					-0-
01	DLQ G-10		221	-0-	221	221	13	1	208	3	Y	-0-					-0-
02	DLQ G-10		178	-0-	178	399	11	1	167	3	Y	-0-					-0-
03	541	N	142	-0-	-399	-0-	8	1	134	3	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
05	186	N	134	-0-	-52	-0-	9	1	125	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	2	1	39	3	Y	1					1
							1	9									

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

12	1416	N	1416	-0-	-0-	-0-	140	1	1276	3	Y	-0-					-0-
01	DLQ G-10		674	-0-	674	674	70	1	604	3	Y	-0-					-0-
02	DLQ G-10		581	-0-	581	1255	59	1	522	3	Y	-0-					-0-
03	700	N	612	-0-	-88	1167	74	1	538	3	Y	-0-					-0-
04	1758	N	591	-0-	-1167	-0-	70	1	521	3	Y	-0-					-0-
05	651	N	509	-0-	-142	-0-	61	1	448	3	Y	-0-					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

12	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
01	DLQ G-10		40	-0-	40	40	3	1	37	3	Y	-0-					-0-
02	DLQ G-10		29	-0-	29	69	2	1	27	3	Y	-0-					-0-
03	98	N	29	-0-	-69	-0-	2	1	27	3	Y	-0-					-0-
04	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

12	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-
01	DLQ G-10		62	-0-	62	62	4	1	58	3	Y	-0-					-0-
02	DLQ G-10		60	-0-	60	122	3	1	57	3	Y	-0-					-0-
03	188	N	66	-0-	-122	-0-	4	1	62	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

12	62	N	59	-0-	-3	-0-	3	1	56	2	Y	-0-					-0-
01	DLQ G-10		56	-0-	56	56	3	1	53	2	Y	-0-					-0-
02	DLQ G-10		53	-0-	53	109	3	1	50	2	Y	-0-					-0-
03	173	N	64	-0-	-109	-0-	4	1	60	2	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	3	1	58	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-			-0-
01	DLQ G-10		100	-0-	100	100	6	1	94	2	Y	-0-			-0-
02	DLQ G-10		93	-0-	93	193	5	1	88	2	Y	-0-			-0-
03	298	N	105	-0-	-193	-0-	6	1	99	2	Y	-0-			-0-
04	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-			-0-
*05	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-			-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

12	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-
01	DLQ G-10		186	-0-	186	186	9	1	177	3	N	-0-			-0-
02	DLQ G-10		163	-0-	163	349	8	1	155	3	N	-0-			-0-
03	532	N	183	-0-	-349	-0-	9	1	174	3	N	-0-			-0-
04	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
05	186	N	182	-0-	-4	-0-	9	1	173	3	N	-0-			-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

12	227	N	227	-0-	-0-	-0-	227	3			Y	-0-			-0-
01	DLQ G-10		231	-0-	231	231	231	3			Y	-0-			-0-
02	DLQ G-10		204	-0-	204	435	204	3			Y	-0-			-0-
03	679	N	244	-0-	-435	-0-	244	3			Y	-0-			-0-
04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-			-0-
*05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-			-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

12	136	N	136	-0-	-0-	-0-	13	1	123	3	N	-0-			-0-
01	DLQ G-10		141	-0-	141	141	14	1	127	3	N	-0-			-0-
02	DLQ G-10		114	-0-	114	255	11	1	103	3	N	-0-			-0-
03	386	N	131	-0-	-255	-0-	12	1	119	3	N	-0-			-0-
04	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-			-0-
*05	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-			-0-

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

12	589	N	570	-0-	-19	-0-	45	1	525	3	N	-0-			-0-
01	DLQ G-10		547	-0-	547	547	44	1	503	3	N	-0-			-0-
02	DLQ G-10		462	-0-	462	1009	40	1	422	3	N	-0-			-0-
03	700	N	508	-0-	-192	817	46	1	453	3	N	8	8	8	-0-
							9	9							
04	1325	N	508	-0-	-817	-0-	41	1	467	3	N	-0-			-0-
*05	538	N	538	-0-	-0-	-0-	44	1	494	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	112	-0-	-12	-0-	6	1	106	2	Y	-0-					-0-
01	DLQ G-10		119	-0-	119	119	7	1	112	2	Y	-0-					-0-
02	DLQ G-10		96	-0-	96	215	6	1	90	2	Y	-0-					-0-
03	340	N	125	-0-	-215	-0-	7	1	118	2	Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

12	248	N	233	-0-	-15	-0-	12	1	219	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		242	-0-	242	242	12	1	228	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		158	-0-	158	400	9	1	148	3	Y	1	1	1			1
							1	9									
03	677	N	277	-0-	-400	-0-	16	1	259	3	Y	2	2	1			1
							2	9									
04	228	N	228	-0-	-0-	-0-	12	1	215	3	Y	1	1	1			1
							1	9									
*05	245	N	245	-0-	-0-	-0-	14	1	229	3	Y	2	1	1			2
							2	9									

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

12	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
01	DLQ G-10		19	-0-	19	19	1	1	18	3	Y	-0-					-0-
02	DLQ G-10		18	-0-	18	37	1	1	17	3	Y	-0-					-0-
03	56	N	19	-0-	-37	-0-	1	1	18	3	Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

12	155	N	137	-0-	-18	-0-	5	1	131	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		141	-0-	141	141	5	1	135	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		127	-0-	127	268	5	1	121	3	Y	1	1	1			1
							1	9									
03	413	N	145	-0-	-268	-0-	6	1	138	3	Y	1	1	1			1
							1	9									
04	146	N	146	-0-	-0-	-0-	6	1	139	3	Y	1	1	1			1
							1	9									
05	155	N	154	-0-	-1	-0-	6	1	147	3	Y	1	1	1			1
							1	9									

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

12	186	N	66	-0-	-120	-0-	17	1	49	3	N	-0-					-0-
01	DLQ G-10		66	-0-	66	66	27	1	39	3	N	-0-					-0-
02	DLQ G-10		23	-0-	23	89	2	1	21	3	N	-0-					-0-
03	111	N	22	-0-	-89	-0-	2	1	20	3	N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	DLQ G-10		11	-0-	11	11	11	3			Y	-0-					-0-
02	DLQ G-10		8	-0-	8	19	8	3			Y	-0-					-0-
03	28	N	9	-0-	-19	-0-	9	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		13	-0-	13	13	13	3			Y	-0-					-0-
02	DLQ G-10		9	-0-	9	22	9	3			Y	-0-					-0-
03	32	N	10	-0-	-22	-0-	10	3			Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

12	124	N	26	-0-	-98	-0-	26	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
*05	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

12	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					-0-
01	DLQ G-10		17	-0-	17	17	1	1	16	3	Y	-0-					-0-
02	DLQ G-10		2	-0-	2	19	2	3			Y	-0-					-0-
03	19	N	-0-	-0-	-19	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	77	-0-	-16	-0-	7	1	70	3	N	-0-			-0-
01	DLQ G-10		69	-0-	69	69	7	1	62	3	N	-0-			-0-
02	DLQ G-10		45	-0-	45	114	4	1	41	3	N	-0-			-0-
03	158	N	44	-0-	-114	-0-	4	1	40	3	N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-			-0-
05	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

12	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-			-0-
01	DLQ G-10		223	-0-	223	223	22	1	201	3	N	-0-			-0-
02	DLQ G-10		192	-0-	192	415	18	1	174	3	N	-0-			-0-
03	644	N	229	-0-	-415	-0-	21	1	208	3	N	-0-			-0-
04	211	N	211	-0-	-0-	-0-	19	1	192	3	N	-0-			-0-
05	217	N	215	-0-	-2	-0-	19	1	196	3	N	-0-			-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

12	279	N	271	-0-	-8	-0-	22	1	249	3	N	-0-			-0-
01	DLQ G-10		272	-0-	272	272	23	1	249	3	N	-0-			-0-
02	DLQ G-10		246	-0-	246	518	21	1	225	3	N	-0-			-0-
03	700	N	250	-0-	-450	68	23	1	227	3	N	-0-			-0-
04	215	N	147	-0-	-68	-0-	14	1	133	3	N	-0-			-0-
05	279	N	77	-0-	-202	-0-	8	1	69	3	N	-0-			-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

12	62	N	41	-0-	-21	-0-	3	1	38	3	Y	-0-			-0-
01	DLQ G-10		80	-0-	80	80	4	1	76	3	Y	-0-			-0-
02	DLQ G-10		19	-0-	19	99	1	1	18	3	Y	-0-			-0-
03	190	N	91	-0-	-99	-0-	5	1	86	3	Y	-0-			-0-
04	107	N	107	-0-	-0-	-0-	6	1	100	3	Y	1			1
							1	9							
*05	131	N	131	-0-	-0-	-0-	6	1	124	3	Y	1	1	1	1
							1	9							

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

12	11	N	10	-0-	-1	-0-	1	1	9	2	Y	-0-			-0-
01	DLQ G-10		10	-0-	10	10	1	1	9	2	Y	-0-			-0-
02	DLQ G-10		4	-0-	4	14	4	2			Y	-0-			-0-
03	66	N	52	-0-	-14	-0-	3	1	49	2	Y	-0-			-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-			-0-
*05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	633	-0-	-80	-0-	39	1	594	3	N	-0-					-0-
01	DLQ G-10		632	-0-	632	632	40	1	592	3	N	-0-					-0-
02	DLQ G-10		571	-0-	571	1203	36	1	535	3	N	-0-					-0-
03	700	N	629	-0-	-71	1132	41	1	588	3	N	-0-					-0-
04	1688	N	556	-0-	-1132	-0-	37	1	519	3	N	-0-					-0-
05	620	N	617	-0-	-3	-0-	39	1	578	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	28	1	485	3	Y	-0-					4
01	DLQ G-10		506	-0-	506	506	28	1	477	3	Y	1					5
							1	9									
02	DLQ G-10		459	-0-	459	965	25	1	434	3	Y	-0-	5	1			-0-
03	700	N	502	-0-	-198	767	29	1	473	3	Y	-0-					-0-
04	1234	N	467	-0-	-767	-0-	27	1	439	3	Y	1					1
							1	9									
05	496	N	487	-0-	-9	-0-	28	1	459	3	Y	-0-					1

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
01	DLQ G-10		169	-0-	169	169	10	1	159	2	Y	-0-					-0-
02	DLQ G-10		148	-0-	148	317	9	1	139	2	Y	-0-					-0-
03	501	N	184	-0-	-317	-0-	10	1	174	2	Y	-0-					-0-
04	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	8	1	162	2	Y	-0-					-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	DLQ G-10		37	-0-	37	37	2	1	35	3	N	-0-					-0-
02	DLQ G-10		59	-0-	59	96	3	1	56	3	N	-0-					-0-
03	132	N	36	-0-	-96	-0-	2	1	34	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	429	-0-	-5	-0-	24	1	405	2	Y	-0-					-0-
01	434	N	422	-0-	-12	-0-	25	1	396	2	Y	1					1
							1	9									
02	378	N	378	-0-	-0-	-0-	22	1	356	2	Y	-0-					1
03	428	N	428	-0-	-0-	-0-	24	1	404	2	Y	-0-	1	1			-0-
04	T. A.		419	-0-	419	419	23	1	395	2	Y	1					1
							1	9									
05	T. A.		439	-0-	439	858	21	1	418	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	369	-0-	-3	-0-	21	1	348	2	Y	-0-					-0-
01	DLQ G-10		372	-0-	372	372	22	1	350	2	Y	-0-					-0-
02	DLQ G-10		420	-0-	420	792	24	1	395	2	Y	1					1
							1	9									
03	700	N	430	-0-	-270	522	24	1	406	2	Y	-0-	1	1			-0-
04	887	N	365	-0-	-522	-0-	20	1	344	2	Y	1					1
							1	9									
05	403	N	370	-0-	-33	-0-	18	1	352	2	Y	-0-					1

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

12	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-					-0-
01	DLQ G-10		115	-0-	115	115	7	1	108	3	N	-0-					-0-
02	DLQ G-10		69	-0-	69	184	4	1	65	3	N	-0-					-0-
03	381	N	197	-0-	-184	-0-	13	1	184	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

12	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
01	DLQ G-10		62	-0-	62	62	3	1	59	3	N	-0-					-0-
02	DLQ G-10		58	-0-	58	120	3	1	55	3	N	-0-					-0-
03	178	N	58	-0-	-120	-0-	3	1	55	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*05	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

12	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
01	DLQ G-10		271	-0-	271	271	271	3			Y	-0-					-0-
02	DLQ G-10		244	-0-	244	515	244	3			Y	-0-					-0-
03	700	N	266	-0-	-434	81	266	3			Y	-0-					-0-
04	345	N	264	-0-	-81	-0-	264	3			Y	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
01	DLQ G-10		117	-0-	117	117	117	3			Y	-0-					-0-
02	DLQ G-10		106	-0-	106	223	106	3			Y	-0-					-0-
03	340	N	117	-0-	-223	-0-	117	3			Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	6	1	103	2	Y	-0-			-0-
01	DLQ G-10		113	-0-	113	113	7	1	106	2	Y	-0-			-0-
02	DLQ G-10		98	-0-	98	211	6	1	92	2	Y	-0-			-0-
03	323	N	112	-0-	-211	-0-	6	1	106	2	Y	-0-			-0-
04	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-			-0-
05	124	N	113	-0-	-11	-0-	6	1	107	2	Y	-0-			-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-			-0-
02	DLQ G-10		6	-0-	6	12	6	3			Y	-0-			-0-
03	18	N	6	-0-	-12	-0-	6	3			Y	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
05	6	N	1	-0-	-5	-0-	1	3			Y	-0-			-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-			-0-
01	DLQ G-10		9	-0-	9	9	9	3			Y	-0-			-0-
02	DLQ G-10		9	-0-	9	18	9	3			Y	-0-			-0-
03	28	N	10	-0-	-18	-0-	10	3			Y	-0-			-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
05	9	N	1	-0-	-8	-0-	1	3			Y	-0-			-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

12	217	N	217	-0-	-0-	-0-	10	1	207	3	Y	-0-			-0-
01	DLQ G-10		215	-0-	215	215	10	1	205	3	Y	-0-			-0-
02	DLQ G-10		194	-0-	194	409	9	1	185	3	Y	-0-			-0-
03	614	N	205	-0-	-409	-0-	9	1	196	3	Y	-0-			-0-
04	199	N	199	-0-	-0-	-0-	9	1	190	3	Y	-0-			-0-
*05	200	N	200	-0-	-0-	-0-	9	1	191	3	Y	-0-			-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

12	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-			1
01	DLQ G-10		84	-0-	84	84	5	1	79	3	Y	-0-			1
02	DLQ G-10		74	-0-	74	158	4	1	70	3	Y	-0-	1	1	-0-
03	242	N	84	-0-	-158	-0-	5	1	79	3	Y	-0-			-0-
04	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-			-0-
05	93	N	79	-0-	-14	-0-	5	1	74	3	Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

12	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
01	DLQ G-10		25	-0-	25	25	2	1	23	3	N	-0-			-0-
02	DLQ G-10		21	-0-	21	46	1	1	20	3	N	-0-			-0-
03	72	N	26	-0-	-46	-0-	1	1	25	3	N	-0-			-0-
04	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-			-0-
05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

12	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-			-0-
01	DLQ G-10		579	-0-	579	579	28	1	551	3	N	-0-			-0-
02	DLQ G-10		491	-0-	491	1070	24	1	467	3	N	-0-			-0-
03	700	N	473	-0-	-227	843	23	1	450	3	N	-0-			-0-
04	1251	N	408	-0-	-843	-0-	20	1	388	3	N	-0-			-0-
05	558	N	401	-0-	-157	-0-	19	1	382	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
01	DLQ G-10		54	-0-	54	54	3	1	51	3	Y	-0-					-0-
02	DLQ G-10		106	-0-	106	160	6	1	99	3	Y	1					1
							1	9									
03	186	N	26	-0-	-160	-0-	1	1	25	3	Y	-0-	1	1			-0-
04	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
*05	120	N	120	-0-	-0-	-0-	7	1	112	3	Y	1					1
							1	9									

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	262	-0-	-17	-0-	13	1	247	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		251	-0-	251	251	12	1	238	3	Y	1	2	1			1
							1	9									
02	DLQ G-10		235	-0-	235	486	13	1	220	3	Y	2	1	1			2
							2	9									
03	700	N	259	-0-	-441	45	15	1	243	3	Y	1	2	1			1
							1	9									
04	308	N	263	-0-	-45	-0-	14	1	247	3	Y	2	1	1			2
							2	9									
05	248	N	216	-0-	-32	-0-	12	1	204	3	Y	-0-	1	1			1

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	DLQ G-10		35	-0-	35	35	2	1	33	3	N	-0-					-0-
02	DLQ G-10		33	-0-	33	68	2	1	31	3	N	-0-					-0-
03	103	N	35	-0-	-68	-0-	2	1	33	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	566	-0-	-85	-0-	566	3			Y	-0-					-0-
01	DLQ G-10		593	-0-	593	593	593	3			Y	-0-					-0-
02	DLQ G-10		526	-0-	526	1119	526	3			Y	-0-					-0-
03	700	N	596	-0-	-104	1015	596	3			Y	-0-					-0-
04	1399	N	384	-0-	-1015	-0-	384	3			Y	-0-					-0-
05	589	N	231	-0-	-358	-0-	231	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	92	-0-	-1	-0-	3	1	88	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		93	-0-	93	93	3	1	90	3	Y	-0-	1	1			-0-
02	DLQ G-10		86	-0-	86	179	3	1	82	3	Y	1					1
							1	9									
03	270	N	91	-0-	-179	-0-	4	1	87	3	Y	-0-	1	1			-0-
04	91	N	91	-0-	-0-	-0-	4	1	86	3	Y	1					1
							1	9									
05	93	N	91	-0-	-2	-0-	4	1	87	3	Y	-0-					1

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					2
01	DLQ G-10		38	-0-	38	38	3	1	35	3	Y	-0-					2
02	DLQ G-10		75	-0-	75	113	6	1	69	3	Y	-0-					2
03	168	N	55	-0-	-113	-0-	5	1	50	3	Y	-0-					2
04	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					2
05	62	N	28	-0-	-34	-0-	2	1	26	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	185	-0-	-1	-0-	185	3			Y	-0-					-0-
01	DLQ G-10		183	-0-	183	183	183	3			Y	-0-					-0-
02	DLQ G-10		190	-0-	190	373	190	3			Y	-0-					-0-
03	564	N	191	-0-	-373	-0-	191	3			Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9	-0-	19	1	220	3	Y	-0-					4
01	DLQ G-10		231	-0-	231	231	19	1	212	3	Y	-0-					4
02	DLQ G-10		192	-0-	192	423	16	1	176	3	Y	-0-					4
03	639	N	216	-0-	-423	-0-	19	1	197	3	Y	-0-					4
04	211	N	211	-0-	-0-	-0-	12	1	199	3	Y	-0-					4
*05	245	N	245	-0-	-0-	-0-	15	1	228	3	Y	2					6
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	DLQ G-10		35	-0-	35	35	2	1	33	3	N	-0-					-0-
02	DLQ G-10		29	-0-	29	64	1	1	28	3	N	-0-					-0-
03	107	N	43	-0-	-64	-0-	2	1	41	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
01	DLQ G-10		32	-0-	32	32	2	1	30	3	N	-0-					-0-
02	DLQ G-10		31	-0-	31	63	2	1	29	3	N	-0-					-0-
03	95	N	32	-0-	-63	-0-	2	1	30	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
01	DLQ G-10		56	-0-	56	56	3	1	52	3	Y	1					1
							1	9									
02	DLQ G-10		48	-0-	48	104	3	1	45	3	Y	-0-	1	1			-0-
03	160	N	56	-0-	-104	-0-	3	1	53	3	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-					-0-
01	DLQ G-10		287	-0-	287	287	17	1	270	2	Y	-0-					-0-
02	DLQ G-10		254	-0-	254	541	15	1	238	2	Y	1					1
							1	9									
03	700	N	279	-0-	-421	120	16	1	263	2	Y	-0-	1	1			-0-
04	392	N	272	-0-	-120	-0-	15	1	257	2	Y	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	14	1	269	2	Y	1					1
							1	9									

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	284	-0-	-26	-0-	19	1	265	3	N	-0-					-0-
01	DLQ G-10		289	-0-	289	289	20	1	269	3	N	-0-					-0-
02	DLQ G-10		267	-0-	267	556	18	1	249	3	N	-0-					-0-
03	700	N	289	-0-	-411	145	19	1	270	3	N	-0-					-0-
04	403	N	258	-0-	-145	-0-	17	1	241	3	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	21	1	289	3	N	-0-					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	278	-0-	-1	-0-	17	1	260	3	Y	1					2
							1	9									
01	DLQ G-10		250	-0-	250	250	12	1	238	3	Y	-0-					2
02	DLQ G-10		227	-0-	227	477	12	1	215	3	Y	-0-	2	1			-0-
03	700	N	232	-0-	-468	9	12	1	219	3	Y	1					1
							1	9									
04	285	N	276	-0-	-9	-0-	16	1	259	3	Y	1					2
							1	9									
*05	278	N	278	-0-	-0-	-0-	13	1	262	3	Y	3	2	1			3
							3	9									

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	119	-0-	-36	-0-	6	1	113	3	N	-0-					-0-
01	DLQ G-10		118	-0-	118	118	7	1	111	3	N	-0-					-0-
02	DLQ G-10		137	-0-	137	255	7	1	130	3	N	-0-					-0-
03	415	N	160	-0-	-255	-0-	8	1	152	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
05	155	N	124	-0-	-31	-0-	6	1	118	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

12	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
01	DLQ G-10		43	-0-	43	43	2	1	41	3	Y	-0-					-0-
02	DLQ G-10		39	-0-	39	82	2	1	37	3	Y	-0-					-0-
03	124	N	42	-0-	-82	-0-	2	1	40	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

12	248	N	241	-0-	-7	-0-	12	1	227	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		245	-0-	245	245	12	1	231	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		207	-0-	207	452	11	1	195	3	Y	1	1	1			1
							1	9									
03	678	N	226	-0-	-452	-0-	13	1	211	3	Y	2	2	1			1
							2	9									
04	212	N	212	-0-	-0-	-0-	12	1	199	3	Y	1	1	1			1
							1	9									
05	217	N	217	-0-	-0-	-0-	12	1	204	3	Y	1	1	1			1
							1	9									

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

12	961	X	819	-0-	-142	-0-	147	1	672	3	N	-0-					-0-
01	DLQ G-10		812	-0-	812	812	149	1	663	3	N	-0-					-0-
02	DLQ G-10		811	-0-	811	1623	135	1	676	3	N	-0-					-0-
03	700	N	820	-0-	120	1743	146	1	674	3	N	-0-					-0-
04	2551	N	808	-0-	-1743	-0-	140	1	668	3	N	-0-					-0-
05	899	N	813	-0-	-86	-0-	141	1	672	3	N	-0-					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

12	558	N	483	-0-	-75	-0-	113	1	367	3	Y	3	3	1			2
							3	9									
01	DLQ G-10		477	-0-	477	477	112	1	362	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		418	-0-	418	895	102	1	314	3	Y	2	2	1			2
							2	9									
03	700	N	453	-0-	-247	648	113	1	338	3	Y	2	3	1			1
							2	9									
04	1076	N	428	-0-	-648	-0-	108	1	317	3	Y	3	2	1			2
							3	9									
05	465	N	433	-0-	-32	-0-	112	1	319	3	Y	2	2	1			2
							2	9									

ALDWELL, WINNIE R. TRUST WELL #: 3 RRCID -> 064147 COMPL. DATE 10/07/1975 TOTAL DEPTH 8600 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/30/2015 - PLUGGED 01/30/15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	45	-0-	-79	-0-	2	1	43	2	Y	-0-					-0-
01	DLQ G-10		112	-0-	112	112	5	1	107	2	Y	-0-					-0-
02	DLQ G-10		111	-0-	111	223	5	1	106	2	Y	-0-					-0-
03	351	N	128	-0-	-223	-0-	6	1	122	2	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
05	124	N	104	-0-	-20	-0-	5	1	99	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4820	X	4820	-0-	-0-	-0-	222	1	4598	2	Y	-0-					-0-
01	DLQ G-10		5017	-0-	5017	5017	228	1	4789	2	Y	-0-					-0-
02	DLQ G-10		4557	-0-	4557	9574	211	1	4346	2	Y	-0-					-0-
03	14532	X	4958	-0-	-9574	-0-	217	1	4741	2	Y	-0-					-0-
04	4765	X	4765	-0-	-0-	-0-	200	1	4565	2	Y	-0-					-0-
05	4991	X	4792	-0-	-199	-0-	212	1	4580	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	979	-0-	-75	-0-	68	1	911	3	Y	-0-					-0-
01	DLQ G-10		934	-0-	934	934	55	1	879	3	Y	-0-					-0-
02	DLQ G-10		841	-0-	841	1775	53	1	788	3	Y	-0-					-0-
03	700	N	969	-0-	269	2044	54	1	915	3	Y	-0-					-0-
04	2962	N	918	-0-	-2044	-0-	61	1	857	3	Y	-0-					-0-
*05	987	N	987	-0-	-0-	-0-	65	1	922	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
01	DLQ G-10		27	-0-	27	27	2	1	25	3	N	-0-					-0-
02	DLQ G-10		24	-0-	24	51	2	1	22	3	N	-0-					-0-
03	77	N	26	-0-	-51	-0-	2	1	24	3	N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	175	-0-	-11	-0-	8	1	167	2	Y	-0-					-0-
01	DLQ G-10		182	-0-	182	182	8	1	174	2	Y	-0-					-0-
02	DLQ G-10		158	-0-	158	340	7	1	151	2	Y	-0-					-0-
03	520	N	180	-0-	-340	-0-	8	1	172	2	Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	7	1	168	2	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	8	1	170	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	201	-0-	-16	-0-	12	1	189	3	N	-0-					-0-
01	DLQ G-10		195	-0-	195	195	13	1	182	3	N	-0-					-0-
02	DLQ G-10		175	-0-	175	370	9	1	166	3	N	-0-					-0-
03	579	N	209	-0-	-370	-0-	10	1	199	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-
05	186	N	136	-0-	-50	-0-	7	1	129	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
01	DLQ G-10		111	-0-	111	111	7	1	104	3	N	-0-					-0-
02	DLQ G-10		91	-0-	91	202	5	1	86	3	N	-0-					-0-
03	308	N	106	-0-	-202	-0-	5	1	101	3	N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	302	-0-	-8	-0-	17	1	285	2	Y	-0-					-0-
01	DLQ G-10		245	-0-	245	245	15	1	230	2	Y	-0-					-0-
02	DLQ G-10		204	-0-	204	449	12	1	192	2	Y	-0-					-0-
03	661	N	212	-0-	-449	-0-	12	1	200	2	Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	13	1	222	2	Y	-0-					-0-
05	217	N	205	-0-	-12	-0-	10	1	195	2	Y	-0-					-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	9	1	121	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		137	-0-	137	137	9	1	128	3	Y	-0-					-0-
02	DLQ G-10		124	-0-	124	261	9	1	114	3	Y	1					1
							1	9									
03	272	N	11	-0-	-261	-0-	1	1	10	3	Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	124	N	-0-	-0-	-124	-0-					Y	-0-					1

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	431	-0-	-34	-0-	29	1	400	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		465	-0-	465	465	31	1	433	3	Y	1					2
							1	9									
02	DLQ G-10		411	-0-	411	876	30	1	381	3	Y	-0-					2
03	700	N	453	-0-	-247	629	33	1	420	3	Y	-0-					2
04	1070	N	441	-0-	-629	-0-	34	1	407	3	Y	-0-					2
05	465	N	452	-0-	-13	-0-	37	1	414	3	Y	1					3
							1	9									

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
01	DLQ G-10		272	-0-	272	272	12	1	260	3	N	-0-					-0-
02	DLQ G-10		238	-0-	238	510	11	1	227	3	N	-0-					-0-
03	700	N	252	-0-	-448	62	12	1	240	3	N	-0-					-0-
04	271	N	209	-0-	-62	-0-	10	1	199	3	N	-0-					-0-
*05	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	DLQ G-10		49	-0-	49	49	3	1	46	3	N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	49					N	-0-					-0-
03	49	N	-0-	-0-	-49	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	510	N	510	-0-	-0-	-0-	27	1	483	3	N	-0-					-0-
01	DLQ G-10		342	-0-	342	342	19	1	323	3	N	-0-					-0-
02	DLQ G-10		371	-0-	371	713	22	1	349	3	N	-0-					-0-
03	700	N	345	-0-	-355	358	21	1	324	3	N	-0-					-0-
04	728	N	370	-0-	-358	-0-	18	1	352	3	N	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	280	-0-	-30	-0-	17	1	262	2	Y	1					2
							1	9									
01	DLQ G-10		187	-0-	187	187	11	1	176	2	Y	-0-	2	1			-0-
02	DLQ G-10		568	-0-	568	755	32	1	533	2	Y	3					3
							3	9									
03	700	N	390	-0-	-310	445	21	1	366	2	Y	3	5	1			1
							3	9									
04	743	N	298	-0-	-445	-0-	17	1	280	2	Y	1					2
							1	9									
05	403	N	311	-0-	-92	-0-	18	1	291	2	Y	2	2	1			2
							2	9									

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
01	DLQ G-10		55	-0-	55	55	3	1	52	3	N	-0-					-0-
02	DLQ G-10		46	-0-	46	101	3	1	43	3	N	-0-					-0-
03	149	N	48	-0-	-101	-0-	3	1	45	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

12	248	N	244	-0-	-4	-0-	12	1	232	3	N	-0-					-0-
01	DLQ G-10		194	-0-	194	194	10	1	184	3	N	-0-					-0-
02	DLQ G-10		47	-0-	47	241	2	1	45	3	N	-0-					-0-
03	465	N	224	-0-	-241	-0-	11	1	213	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

12	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
01	DLQ G-10		25	-0-	25	25	1	1	24	2	Y	-0-					-0-
02	DLQ G-10		23	-0-	23	48	1	1	22	2	Y	-0-					-0-
03	76	N	28	-0-	-48	-0-	1	1	27	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	402	-0-	-63	-0-	18	1	384	3	N	-0-					-0-
01	DLQ G-10		390	-0-	390	390	18	1	372	3	N	-0-					-0-
02	DLQ G-10		267	-0-	267	657	12	1	255	3	N	-0-					-0-
03	700	N	339	-0-	-361	296	16	1	323	3	N	-0-					-0-
04	645	N	349	-0-	-296	-0-	16	1	333	3	N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	17	1	361	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
01	DLQ G-10		532	-0-	532	532	26	1	506	3	N	-0-					-0-
02	DLQ G-10		420	-0-	420	952	21	1	399	3	N	-0-					-0-
03	700	N	510	-0-	-190	762	24	1	486	3	N	-0-					-0-
04	1240	N	478	-0-	-762	-0-	23	1	455	3	N	-0-					-0-
*05	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
01	DLQ G-10		82	-0-	82	82	4	1	78	2	Y	-0-					-0-
02	DLQ G-10		75	-0-	75	157	3	1	72	2	Y	-0-					-0-
03	241	N	84	-0-	-157	-0-	4	1	80	2	Y	-0-					-0-
04	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1573	-0-	-380	-0-	95	1	1463	3	Y	14					30
							15	9									
01	DLQ G-10		940	-0-	940	940	18	1	916	3	Y	5	1	8			34
							6	9									
02	DLQ G-10		1117	-0-	1117	2057	22	1	1084	3	Y	10	25	1	4	8	15
							11	9									
03	700	N	1299	-0-	599	2656	27	1	1255	3	Y	15	21	1	3	8	6
							17	9									
04	3000	N	1266	-0-	-1734	922	25	1	1232	3	Y	8	2	8			12
							9	9									
*05	2218	N	1296	-0-	-922	-0-	30	1	1243	3	Y	21	3	8			30
							23	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	722	N	722	-0-	-0-	-0-	78	1	644	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
01	DLQ G-10		203	-0-	203	203	10	1	193	3	N	-0-			-0-
02	DLQ G-10		203	-0-	203	406	10	1	193	3	N	-0-			-0-
03	637	N	231	-0-	-406	-0-	11	1	220	3	N	-0-			-0-
04	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
*05	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-			-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-			-0-
01	DLQ G-10		62	-0-	62	62	3	1	59	3	N	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	62					N	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	621	-0-	-61	-0-	38	1	583	3	N	-0-			-0-
01	DLQ G-10		571	-0-	571	571	37	1	534	3	N	-0-			-0-
02	DLQ G-10		545	-0-	545	1116	29	1	516	3	N	-0-			-0-
03	700	N	587	-0-	-113	1003	28	1	559	3	N	-0-			-0-
04	1800	N	797	-0-	-1003	-0-	39	1	758	3	N	-0-			-0-
*05	725	N	725	-0-	-0-	-0-	36	1	689	3	N	-0-			-0-

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	115	-0-	-443	-0-	8	1	107	3	Y	-0-			-0-
01	DLQ G-10		7	-0-	7	7	7	3			Y	-0-			-0-
02	DLQ G-10		11	-0-	11	18	1	1	10	3	Y	-0-			-0-
03	700	X	682	-0-	-18	-0-	38	1	644	3	Y	-0-			-0-
04	508	N	508	-0-	-0-	-0-	34	1	474	3	Y	-0-			-0-
*05	544	N	544	-0-	-0-	-0-	36	1	508	3	Y	-0-			-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
01	DLQ G-10		29	-0-	29	29	2	1	27	3	N	-0-			-0-
02	DLQ G-10		11	-0-	11	40	1	1	10	3	N	-0-			-0-
03	46	N	6	-0-	-40	-0-	6	3			N	-0-			-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
*05	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-			-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	211	-0-	-6	-0-	12	1	199	2	Y	-0-			-0-
01	DLQ G-10		208	-0-	208	208	12	1	196	2	Y	-0-			-0-
02	DLQ G-10		163	-0-	163	371	9	1	154	2	Y	-0-			-0-
03	576	N	205	-0-	-371	-0-	12	1	193	2	Y	-0-			-0-
04	199	N	199	-0-	-0-	-0-	11	1	188	2	Y	-0-			-0-
05	186	N	169	-0-	-17	-0-	8	1	161	2	Y	-0-			-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	67	-0-	-57	-0-	4	1	63	2	Y	-0-			-0-
01	DLQ G-10		61	-0-	61	61	4	1	57	2	Y	-0-			-0-
02	DLQ G-10		67	-0-	67	128	4	1	63	2	Y	-0-			-0-
03	174	N	46	-0-	-128	-0-	3	1	43	2	Y	-0-			-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-			-0-
*05	318	N	318	-0-	-0-	-0-	16	1	302	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	232	-0-	-78	-0-	11	1	221	3	N	-0-					-0-
01	DLQ G-10		242	-0-	242	242	12	1	230	3	N	-0-					-0-
02	DLQ G-10		387	-0-	387	629	19	1	368	3	N	-0-					-0-
03	700	N	379	-0-	-321	308	18	1	361	3	N	-0-					-0-
04	623	N	315	-0-	-308	-0-	15	1	300	3	N	-0-					-0-
05	403	N	344	-0-	-59	-0-	16	1	328	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
01	DLQ G-10		66	-0-	66	66	3	1	63	3	N	-0-					-0-
02	DLQ G-10		59	-0-	59	125	3	1	56	3	N	-0-					-0-
03	190	N	65	-0-	-125	-0-	3	1	62	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-	1	1			-0-
01	DLQ G-10		195	-0-	195	195	13	1	181	3	Y	1					1
							1	9									
02	DLQ G-10		176	-0-	176	371	13	1	163	3	Y	-0-					1
03	537	N	166	-0-	-371	-0-	12	1	154	3	Y	-0-					1
04	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					1
*05	194	N	194	-0-	-0-	-0-	16	1	178	3	Y	-0-					1

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	144	-0-	-104	-0-	7	1	137	3	N	-0-					-0-
01	DLQ G-10		151	-0-	151	151	7	1	144	3	N	-0-					-0-
02	DLQ G-10		201	-0-	201	352	10	1	191	3	N	-0-					-0-
03	579	N	227	-0-	-352	-0-	11	1	216	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
05	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	57	-0-	-5	-0-	4	1	53	2	N	-0-			-0-
01	DLQ G-10		60	-0-	60	60	4	1	56	2	N	-0-			-0-
02	DLQ G-10		80	-0-	80	140	5	1	75	2	N	-0-			-0-
03	256	N	116	-0-	-140	-0-	7	1	109	2	N	-0-			-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	2	N	-0-			-0-
*05	113	N	113	-0-	-0-	-0-	6	1	107	2	N	-0-			-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

12	744	N	711	-0-	-33	-0-	33	1	678	2	Y	-0-			-0-
01	DLQ G-10		729	-0-	729	729	33	1	696	2	Y	-0-			-0-
02	DLQ G-10		707	-0-	707	1436	33	1	674	2	Y	-0-			-0-
03	700	N	707	-0-	7	1443	31	1	676	2	Y	-0-			-0-
04	1816	N	373	-0-	-1443	-0-	16	1	357	2	Y	-0-			-0-
05	775	N	387	-0-	-388	-0-	17	1	370	2	Y	-0-			-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	DLQ G-10		155	-0-	155	155	9	1	146	3	N	-0-			-0-
03	326	N	171	-0-	-155	-0-	10	1	161	3	N	-0-			-0-
04	383	N	383	-0-	-0-	-0-	19	1	364	3	N	-0-			-0-
*05	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

12	310	N	289	-0-	-21	-0-	19	1	268	3	Y	2	2 1		1
							2	9							
01	DLQ G-10		292	-0-	292	292	19	1	273	3	Y	-0-			1
02	DLQ G-10		268	-0-	268	560	19	1	249	3	Y	-0-			1
03	700	N	324	-0-	-376	184	24	1	300	3	Y	-0-			1
04	486	N	302	-0-	-184	-0-	23	1	278	3	Y	1			2
							1	9							
*05	315	N	315	-0-	-0-	-0-	26	1	289	3	Y	-0-			2

KELLY 35 WELL #: 1 RRCID -> 066080 COMPL. DATE 03/09/1976 TOTAL DEPTH 6806 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 01/19/2015

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

12	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-
01	DLQ G-10		252	-0-	252	252	11	1	241	3	N	-0-			-0-
02	DLQ G-10		221	-0-	221	473	10	1	211	3	N	-0-			-0-
03	700	N	244	-0-	-456	17	11	1	233	3	N	-0-			-0-
04	269	N	252	-0-	-17	-0-	12	1	240	3	N	-0-			-0-
*05	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-			-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

12	992	N	869	-0-	-123	-0-	60	1	809	3	Y	-0-			-0-
01	DLQ G-10		825	-0-	825	825	49	1	776	3	Y	-0-			-0-
02	DLQ G-10		680	-0-	680	1505	43	1	637	3	Y	-0-			-0-
03	700	N	904	-0-	204	1709	50	1	854	3	Y	-0-			-0-
04	2464	N	755	-0-	-1709	-0-	50	1	705	3	Y	-0-			-0-
*05	753	N	753	-0-	-0-	-0-	49	1	704	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	315	-0-	-150	-0-	16	1 2 9	297	3	Y	2	3	1			-0-
01	DLQ G-10		302	-0-	302	302	16	1 1 9	285	3	Y	1	1	1			-0-
02	DLQ G-10		321	-0-	321	623	16	1 2 9	303	3	Y	2	1	1			1
03	700	N	390	-0-	-310	313	20	1 2 9	368	3	Y	2	1	1	1	8	1
04	628	N	315	-0-	-313	-0-	16	1 2 9	297	3	Y	2	2	1			1
05	341	N	306	-0-	-35	-0-	16	1 1 9	289	3	Y	1	1	1			1

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	379	-0-	-24	-0-	107	1 1 9	271	3	Y	1	2	1			-0-
01	DLQ G-10		400	-0-	400	400	109	1 1 9	290	3	Y	1	1	1			-0-
02	DLQ G-10		355	-0-	355	755	98	1 2 9	255	3	Y	2	1	1			1
03	700	N	387	-0-	-313	442	108	1 1 9	278	3	Y	1	1	1			1
04	818	N	376	-0-	-442	-0-	105	1 2 9	269	3	Y	2	2	1			1
05	403	N	374	-0-	-29	-0-	107	1 1 9	266	3	Y	1	1	1			1

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	483	-0-	-106	-0-	22	1	461	3	N	-0-					-0-
01	DLQ G-10		480	-0-	480	480	22	1	458	3	N	-0-					-0-
02	DLQ G-10		442	-0-	442	922	20	1	422	3	N	-0-					-0-
03	700	N	303	-0-	-397	525	14	1	289	3	N	-0-					-0-
04	805	N	280	-0-	-525	-0-	13	1	267	3	N	-0-					-0-
05	496	N	231	-0-	-265	-0-	11	1	220	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-	-4	-0-	14	1	199	2	N	-0-					-0-
01	DLQ G-10		206	-0-	206	206	13	1	193	2	N	-0-					-0-
02	DLQ G-10		162	-0-	162	368	10	1	152	2	N	-0-					-0-
03	519	N	151	-0-	-368	-0-	9	1	142	2	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	6	1	127	2	N	-0-					-0-
05	186	N	167	-0-	-19	-0-	8	1	159	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					-0-
01	DLQ G-10		147	-0-	147	147	7	1	140	3	N	-0-					-0-
02	DLQ G-10		141	-0-	141	288	6	1	135	3	N	-0-					-0-
03	434	N	146	-0-	-288	-0-	7	1	139	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		45	-0-	45	45	3	1	42	3	Y	-0-					-0-
02	DLQ G-10		24	-0-	24	69	1	1	23	3	Y	-0-					-0-
03	72	N	3	-0-	-69	-0-	3	3			Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

12	279	N	251	-0-	-28	-0-	15	1	235	3	Y	1	2	1			2
							1	9									
01	DLQ G-10		203	-0-	203	203	12	1	191	3	Y	-0-					2
02	DLQ G-10		200	-0-	200	403	11	1	187	3	Y	2					4
							2	9									
03	631	N	228	-0-	-403	-0-	13	1	214	3	Y	1	3	1			2
							1	9									
04	228	N	228	-0-	-0-	-0-	12	1	215	3	Y	1					3
							1	9									
*05	374	N	374	-0-	-0-	-0-	21	1	351	3	Y	2					5
							2	9									

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

12	279	N	235	-0-	-44	-0-	12	1	222	3	Y	1	2	1			-0-
							1	9									
01	DLQ G-10		256	-0-	256	256	13	1	242	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		227	-0-	227	483	11	1	214	3	Y	2	1	1			1
							2	9									
03	700	N	248	-0-	-452	31	13	1	234	3	Y	1	1	1			1
							1	9									
04	268	N	237	-0-	-31	-0-	12	1	224	3	Y	1	2	1			-0-
							1	9									
05	248	N	247	-0-	-1	-0-	13	1	232	3	Y	2	1	1			1
							2	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

12	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
01	DLQ G-10		22	-0-	22	22	2	1	20	3	N	-0-					-0-
02	DLQ G-10		17	-0-	17	39	1	1	16	3	N	-0-					-0-
03	60	N	21	-0-	-39	-0-	1	1	20	3	N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

12	155	N	126	-0-	-29	-0-	7	1	118	2	Y	1					1
							1	9									
01	DLQ G-10		158	-0-	158	158	9	1	149	2	Y	-0-	1	1			-0-
02	DLQ G-10		132	-0-	132	290	8	1	123	2	Y	1					1
							1	9									
03	447	N	157	-0-	-290	-0-	8	1	149	2	Y	-0-	1	1			-0-
04	131	N	131	-0-	-0-	-0-	8	1	122	2	Y	1					1
							1	9									
05	155	N	134	-0-	-21	-0-	8	1	125	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	26	1	425	3	Y	1	5	1			3
							1	9									
01	DLQ G-10		362	-0-	362	362	21	1	339	3	Y	2					5
							2	9									
02	DLQ G-10		448	-0-	448	810	25	1	420	3	Y	3					8
							3	9									
03	700	N	439	-0-	-261	549	25	1	413	3	Y	1	5	1			4
							1	9									
04	926	N	377	-0-	-549	-0-	19	1	357	3	Y	1					5
							1	9									
05	496	N	406	-0-	-90	-0-	23	1	380	3	Y	3					8
							3	9									

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

12	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
01	DLQ G-10		43	-0-	43	43	3	1	40	3	Y	-0-					-0-
02	DLQ G-10		37	-0-	37	80	3	1	34	3	Y	-0-					-0-
03	122	N	42	-0-	-80	-0-	3	1	39	3	Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	19	1	215	3	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

12	620	N	578	-0-	-42	-0-	105	1	471	3	Y	2	3	1			1
							2	9									
01	DLQ G-10		489	-0-	489	489	98	1	390	3	Y	1					2
							1	9									
02	DLQ G-10		352	-0-	352	841	85	1	267	3	Y	-0-					2
03	700	N	347	-0-	-353	488	89	1	258	3	Y	-0-					2
04	803	N	315	-0-	-488	-0-	87	1	228	3	Y	-0-					2
05	403	N	310	-0-	-93	-0-	90	1	220	3	Y	-0-					2

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

12	713	N	678	-0-	-35	-0-	74	1	604	3	Y	-0-					-0-
01	DLQ G-10		692	-0-	692	692	77	1	615	3	Y	-0-					-0-
02	DLQ G-10		613	-0-	613	1305	67	1	546	3	Y	-0-					-0-
03	700	N	667	-0-	-33	1272	71	1	596	3	Y	-0-					-0-
04	1913	N	641	-0-	-1272	-0-	68	1	573	3	Y	-0-					-0-
05	682	N	645	-0-	-37	-0-	68	1	577	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

12	62	N	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-
01	DLQ G-10		58	-0-	58	58	7	1	51	2	Y	-0-					-0-
02	DLQ G-10		54	-0-	54	112	6	1	48	2	Y	-0-					-0-
03	167	N	55	-0-	-112	-0-	6	1	49	2	Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	6	1	45	2	Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	6	1	46	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

12	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
01	DLQ G-10		338	-0-	338	338	15	1	323	3	N	-0-					-0-
02	DLQ G-10		310	-0-	310	648	14	1	296	3	N	-0-					-0-
03	700	N	312	-0-	-388	260	14	1	298	3	N	-0-					-0-
04	584	N	324	-0-	-260	-0-	15	1	309	3	N	-0-					-0-
05	341	N	333	-0-	-8	-0-	15	1	318	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST -D- WELL #: 5 RRCID -> 067339 COMPL. DATE 07/26/1976 TOTAL DEPTH 9805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/17/2015 - PLUGGED 06/17/15

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

12	369	N	369	-0-	-0-	-0-	29	1	340	3	Y	-0-					6
01	DLQ G-10		315	-0-	315	315	26	1	289	3	Y	-0-					6
02	DLQ G-10		323	-0-	323	638	27	1	294	3	Y	2	2	8			6
							2	9									
03	700	N	409	-0-	-291	347	35	1	372	3	Y	2	2	8			6
							2	9									
04	683	N	336	-0-	-347	-0-	19	1	316	3	Y	1	1	8			6
							1	9									
05	372	N	273	-0-	-99	-0-	16	1	256	3	Y	1					7
							1	9									

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

12	682	N	672	-0-	-10	-0-	42	1	630	3	N	-0-					-0-
01	DLQ G-10		387	-0-	387	387	24	1	363	3	N	-0-					-0-
02	DLQ G-10		554	-0-	554	941	35	1	519	3	N	-0-					-0-
03	700	N	503	-0-	-197	744	33	1	470	3	N	-0-					-0-
04	1071	N	327	-0-	-744	-0-	22	1	305	3	N	-0-					-0-
05	620	N	322	-0-	-298	-0-	20	1	302	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

12	930	S	838	-0-	-92	-0-	52	1	786	3	N	-0-					-0-
01	DLQ G-10		740	-0-	740	740	46	1	694	3	N	-0-					-0-
02	DLQ G-10		652	-0-	652	1392	41	1	610	3	N	1	1	8			-0-
							1	9									
03	700	N	831	-0-	131	1523	54	1	777	3	N	-0-					-0-
04	2447	N	924	-0-	-1523	-0-	61	1	863	3	N	-0-					-0-
*05	871	N	871	-0-	-0-	-0-	55	1	816	3	N	-0-					-0-

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

12	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
01	DLQ G-10		21	-0-	21	21	1	1	20	3	N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	21					N	-0-					-0-
03	21	N	-0-	-0-	-21	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	133	-0-	-239	-0-	9	1	124	3	Y	-0-					-0-
01	DLQ G-10		363	-0-	363	363	21	1	342	3	Y	-0-					-0-
02	DLQ G-10		310	-0-	310	673	20	1	290	3	Y	-0-					-0-
03	700	N	336	-0-	-364	309	19	1	317	3	Y	-0-					-0-
04	621	N	312	-0-	-309	-0-	21	1	291	3	Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	22	1	311	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-					-0-
01	DLQ G-10		280	-0-	280	280	20	1	260	3	N	-0-					-0-
02	DLQ G-10		235	-0-	235	515	17	1	218	3	N	-0-					-0-
03	700	N	285	-0-	-415	100	19	1	266	3	N	-0-					-0-
04	371	N	271	-0-	-100	-0-	18	1	253	3	N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	18	1	270	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	700	N	1643	-0-	943	943	72	1	1571	2	Y	-0-					-0-
04	1604	N	661	-0-	-943	-0-	28	1	633	2	Y	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	17	1	366	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					3
01	DLQ G-10		162	-0-	162	162	162	3			Y	-0-					3
02	DLQ G-10		166	-0-	166	328	166	3			Y	-0-					3
03	700	N	722	-0-	22	350	721	3	1	9	Y	1	1	8			3
04	859	N	509	-0-	-350	-0-	509	3			Y	-0-					3
*05	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					3

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	104	-0-	-20	-0-	6	1	98	3	Y	-0-					1
01	DLQ G-10		104	-0-	104	104	6	1	98	3	Y	-0-	1	1			-0-
02	DLQ G-10		92	-0-	92	196	5	1	87	3	Y	-0-					-0-
03	303	N	107	-0-	-196	-0-	6	1	100	3	Y	1					1
							1	9									
04	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					1
05	93	N	92	-0-	-1	-0-	5	1	87	3	Y	-0-	1	1			-0-

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

12	217	N	215	-0-	-2	-0-	16	1	199	3	N	-0-					-0-
01	DLQ G-10		218	-0-	218	218	16	1	202	3	N	-0-					-0-
02	DLQ G-10		76	-0-	76	294	6	1	70	3	N	-0-					-0-
03	700	N	418	-0-	-282	12	28	1	390	3	N	-0-					-0-
04	384	N	372	-0-	-12	-0-	25	1	347	3	N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

12	312	N	312	-0-	-0-	-0-	34	1	278	3	Y	-0-					-0-
01	DLQ G-10		286	-0-	286	286	32	1	254	3	Y	-0-					-0-
02	DLQ G-10		258	-0-	258	544	28	1	230	3	Y	-0-					-0-
03	700	N	290	-0-	-410	134	31	1	259	3	Y	-0-					-0-
04	416	N	282	-0-	-134	-0-	30	1	252	3	Y	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	30	1	257	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

12	666	N	666	-0-	-0-	-0-	56	1	610	2	Y	-0-					-0-
01	DLQ G-10		388	-0-	388	388	10	1	378	2	Y	-0-					-0-
02	DLQ G-10		318	-0-	318	706	318	2			Y	-0-					-0-
03	700	N	344	-0-	-356	350	344	2			Y	-0-					-0-
04	622	N	272	-0-	-350	-0-	272	2			Y	-0-					-0-
05	341	N	278	-0-	-63	-0-	278	2			Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

12	434	N	434	-0-	-0-	-0-	36	1	398	2	Y	-0-					-0-
01	DLQ G-10		435	-0-	435	435	12	1	423	2	Y	-0-					-0-
02	DLQ G-10		444	-0-	444	879	444	2			Y	-0-					-0-
03	700	N	434	-0-	-266	613	434	2			Y	-0-					-0-
04	1025	N	412	-0-	-613	-0-	412	2			Y	-0-					-0-
05	496	N	419	-0-	-77	-0-	419	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	-0-	16	1	134	3	Y	-0-					-0-
01	DLQ G-10		146	-0-	146	146	16	1	130	3	Y	-0-					-0-
02	DLQ G-10		128	-0-	128	274	14	1	114	3	Y	-0-					-0-
03	414	N	140	-0-	-274	-0-	15	1	125	3	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	14	1	118	3	Y	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	16	1	133	3	Y	-0-					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
01	868	N	839	-0-	-29	-0-	839	2			N	-0-					-0-
02	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
04	810	N	726	-0-	-84	-0-	726	2			N	-0-					-0-
05	1054	N	454	-0-	-600	-0-	454	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	371	N	371	-0-	-0-	-0-	17	1	354	2	Y	-0-					-0-
01	DLQ G-10		389	-0-	389	389	18	1	371	2	Y	-0-					-0-
02	DLQ G-10		349	-0-	349	738	16	1	333	2	Y	-0-					-0-
03	700	N	334	-0-	-366	372	15	1	319	2	Y	-0-					-0-
04	688	N	316	-0-	-372	-0-	15	1	301	2	Y	-0-					-0-
05	372	N	283	-0-	-89	-0-	13	1	270	2	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	122	-0-	-2	-0-	13	1	109	3	Y	-0-					-0-
01	DLQ G-10		109	-0-	109	109	12	1	97	3	Y	-0-					-0-
02	DLQ G-10		99	-0-	99	208	11	1	88	3	Y	-0-					-0-
03	318	N	110	-0-	-208	-0-	12	1	98	3	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	12	1	99	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	893	-0-	-502	-0-	62	1	831	2	N	-0-					-0-
01	DLQ G-10		2402	-0-	2402	2402	142	1	2260	2	N	-0-					-0-
02	DLQ G-10		1737	-0-	1737	4139	110	1	1627	2	N	-0-					-0-
03	700	N	2105	-0-	1405	5544	117	1	1988	2	N	-0-					-0-
04	3000	N	1256	-0-	-1744	3800	83	1	1173	2	N	-0-					-0-
*05	3100	N	1263	-0-	-1837	1963	83	1	1180	2	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

12	93	N	62	-0-	-31	-0-	6	1	56	3	N	-0-					-0-
01	DLQ G-10		80	-0-	80	80	7	1	73	3	N	-0-					-0-
02	DLQ G-10		62	-0-	62	142	5	1	57	3	N	-0-					-0-
03	204	N	62	-0-	-142	-0-	5	1	57	3	N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
05	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

12	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-
01	DLQ G-10		71	-0-	71	71	8	1	63	3	Y	-0-					-0-
02	DLQ G-10		58	-0-	58	129	6	1	52	3	Y	-0-					-0-
03	174	N	45	-0-	-129	-0-	5	1	40	3	Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

12	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-					-0-
01	DLQ G-10		132	-0-	132	132	9	1	123	3	Y	-0-					-0-
02	DLQ G-10		113	-0-	113	245	8	1	105	3	Y	-0-					-0-
03	390	N	145	-0-	-245	-0-	12	1	133	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-					-0-
*05	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

12	912	N	912	-0-	-0-	-0-	63	1	849	2	N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	49	1	784	2	N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	50	1	735	2	N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	45	1	762	2	N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	42	1	596	2	N	-0-					-0-
*05	648	N	648	-0-	-0-	-0-	42	1	606	2	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

12	1767	N	1745	-0-	-22	-0-	121	1	1624	2	N	-0-					-0-
01	1614	N	1614	-0-	-0-	-0-	95	1	1519	2	N	-0-					-0-
02	1501	N	1501	-0-	-0-	-0-	95	1	1406	2	N	-0-					-0-
03	1799	N	1799	-0-	-0-	-0-	100	1	1699	2	N	-0-					-0-
04	1637	N	1637	-0-	-0-	-0-	108	1	1529	2	N	-0-					-0-
05	1674	N	1668	-0-	-6	-0-	109	1	1559	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

12	603	N	603	-0-	-0-	-0-	27	1	576	3	N	-0-					-0-
01	DLQ G-10		607	-0-	607	607	28	1	579	3	N	-0-					-0-
02	DLQ G-10		524	-0-	524	1131	24	1	500	3	N	-0-					-0-
03	700	N	579	-0-	-121	1010	27	1	552	3	N	-0-					-0-
04	1549	N	539	-0-	-1010	-0-	25	1	514	3	N	-0-					-0-
05	589	N	558	-0-	-31	-0-	25	1	533	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-					-0-
01	DLQ G-10		178	-0-	178	178	12	1	166	3	Y	-0-					-0-
02	DLQ G-10		161	-0-	161	339	11	1	150	3	Y	-0-					-0-
03	503	N	164	-0-	-339	-0-	14	1	150	3	Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-					-0-
05	186	N	183	-0-	-3	-0-	13	1	170	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

12	411	N	411	-0-	-0-	-0-	40	1	371	3	Y	-0-					-0-
01	DLQ G-10		421	-0-	421	421	41	1	380	3	Y	-0-					-0-
02	DLQ G-10		367	-0-	367	788	37	1	330	3	Y	-0-					-0-
03	700	N	411	-0-	-289	499	42	1	369	3	Y	-0-					-0-
04	886	N	387	-0-	-499	-0-	41	1	346	3	Y	-0-					-0-
05	403	N	401	-0-	-2	-0-	43	1	358	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

12	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
01	DLQ G-10		348	-0-	348	348	16	1	332	3	N	-0-					-0-
02	DLQ G-10		538	-0-	538	886	25	1	512	3	N	1	1	8			-0-
							1	9									
03	700	N	515	-0-	-185	701	24	1	491	3	N	-0-					-0-
04	1166	N	465	-0-	-701	-0-	22	1	443	3	N	-0-					-0-
05	496	N	451	-0-	-45	-0-	21	1	430	3	N	-0-					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

12	372	N	154	-0-	-218	-0-	9	1	145	2	Y	-0-					1
01	DLQ G-10		262	-0-	262	262	15	1	246	2	Y	1	2	1			-0-
							1	9									
02	DLQ G-10		225	-0-	225	487	13	1	211	2	Y	1					1
							1	9									
03	700	N	247	-0-	-453	34	13	1	232	2	Y	2	2	1			1
							2	9									
04	172	N	138	-0-	-34	-0-	8	1	130	2	Y	-0-					1
*05	291	N	291	-0-	-0-	-0-	17	1	273	2	Y	1	1	1			1
							1	9									

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

12	62	N	53	-0-	-9	-0-	6	1	47	2	Y	-0-					-0-
01	DLQ G-10		50	-0-	50	50	6	1	44	2	Y	-0-					-0-
02	DLQ G-10		39	-0-	39	89	4	1	35	2	Y	-0-					-0-
03	124	N	35	-0-	-89	-0-	4	1	31	2	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

12	1240	N	1192	-0-	-48	-0-	83	1	1109	2	N	-0-					-0-
01	1184	N	1184	-0-	-0-	-0-	70	1	1114	2	N	-0-					-0-
02	1050	N	1050	-0-	-0-	-0-	67	1	983	2	N	-0-					-0-
03	1178	N	1175	-0-	-3	-0-	65	1	1110	2	N	-0-					-0-
04	1140	N	1062	-0-	-78	-0-	70	1	992	2	N	-0-					-0-
*05	1198	N	1198	-0-	-0-	-0-	78	1	1120	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	21	1	281	2	N	-0-			-0-
01	454	N	454	-0-	-0-	-0-	27	1	427	2	N	-0-			-0-
02	398	N	398	-0-	-0-	-0-	25	1	373	2	N	-0-			-0-
03	383	N	383	-0-	-0-	-0-	21	1	362	2	N	-0-			-0-
04	321	N	321	-0-	-0-	-0-	21	1	300	2	N	-0-			-0-
*05	411	N	411	-0-	-0-	-0-	27	1	384	2	N	-0-			-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	18	-0-	-44	-0-	1	1	17	2	N	-0-			-0-
01	62	N	28	-0-	-34	-0-	2	1	26	2	N	-0-			-0-
02	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-			-0-
03	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-			-0-
04	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-			-0-
*05	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-			-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	21	1	234	2	Y	-0-			-0-
01	DLQ G-10		266	-0-	266	266	7	1	259	2	Y	-0-			-0-
02	DLQ G-10		209	-0-	209	475	209	2			Y	-0-			-0-
03	673	N	198	-0-	-475	-0-	198	2			Y	-0-			-0-
04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-			-0-
*05	211	N	211	-0-	-0-	-0-	211	2			Y	-0-			-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
01	DLQ G-10		93	-0-	93	93	5	1	88	3	N	-0-			-0-
02	DLQ G-10		74	-0-	74	167	4	1	70	3	N	-0-			-0-
03	252	N	85	-0-	-167	-0-	4	1	81	3	N	-0-			-0-
04	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	23	1	332	2	N	-0-			-0-
01	DLQ G-10		311	-0-	311	311	20	1	291	2	N	-0-			-0-
02	DLQ G-10		250	-0-	250	561	15	1	235	2	N	-0-			-0-
03	700	N	286	-0-	-414	147	16	1	270	2	N	-0-			-0-
04	396	N	249	-0-	-147	-0-	12	1	237	2	N	-0-			-0-
05	279	N	234	-0-	-45	-0-	12	1	222	2	N	-0-			-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1714	N	1714	-0-	-0-	-0-	186	1	1528	3	Y	-0-			-0-
01	DLQ G-10		1455	-0-	1455	1455	161	1	1294	3	Y	-0-			-0-
02	DLQ G-10		1429	-0-	1429	2884	156	1	1273	3	Y	-0-			-0-
03	700	N	1625	-0-	925	3809	174	1	1451	3	Y	-0-			-0-
04	3000	N	1573	-0-	-1427	2382	166	1	1407	3	Y	-0-			-0-
*05	3100	N	1636	-0-	-1464	918	172	1	1464	3	Y	-0-			-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	683	-0-	-30	-0-	42	1	641	3	N	-0-			-0-
01	DLQ G-10		682	-0-	682	682	43	1	639	3	N	-0-			-0-
02	DLQ G-10		634	-0-	634	1316	40	1	594	3	N	-0-			-0-
03	700	N	669	-0-	-31	1285	44	1	625	3	N	-0-			-0-
04	1936	N	651	-0-	-1285	-0-	43	1	608	3	N	-0-			-0-
05	713	N	670	-0-	-43	-0-	42	1	628	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	S	647	-0-	-159	-0-	40	1	607	3	N	-0-					-0-
01	DLQ G-10		751	-0-	751	751	47	1	704	3	N	-0-					-0-
02	DLQ G-10		678	-0-	678	1429	43	1	635	3	N	-0-					-0-
03	700	N	738	-0-	38	1467	48	1	690	3	N	-0-					-0-
04	2216	N	749	-0-	-1467	-0-	49	1	700	3	N	-0-					-0-
05	744	N	700	-0-	-44	-0-	44	1	656	3	N	-0-					-0-

WILSON, DUKE WELL #: 2102 RRCID -> 072285 COMPL. DATE 02/14/1977 TOTAL DEPTH 8558 PERF. N/A

12	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/28/2015 - P/A 01/28/15

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

12	1457	N	1165	-0-	-292	-0-	53	1	1112	2	N	-0-					-0-
01	1302	N	1113	-0-	-189	-0-	51	1	1062	2	N	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	47	1	982	2	N	-0-					-0-
03	1178	N	1096	-0-	-82	-0-	50	1	1046	2	N	-0-					-0-
04	1080	N	983	-0-	-97	-0-	46	1	937	2	N	-0-					-0-
05	1147	N	1077	-0-	-70	-0-	49	1	1028	2	N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

12	465	N	417	-0-	-48	-0-	26	1	391	3	N	-0-					-0-
01	DLQ G-10		295	-0-	295	295	18	1	277	3	N	-0-					-0-
02	DLQ G-10		15	-0-	15	310	1	1	14	3	N	-0-					-0-
03	700	N	654	-0-	-46	264	43	1	611	3	N	-0-					-0-
04	762	N	498	-0-	-264	-0-	33	1	465	3	N	-0-					-0-
*05	525	N	525	-0-	-0-	-0-	33	1	492	3	N	-0-					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

12	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
01	DLQ G-10		27	-0-	27	27	2	1	25	3	N	-0-					-0-
02	DLQ G-10		26	-0-	26	53	2	1	24	3	N	-0-					-0-
03	79	N	26	-0-	-53	-0-	2	1	24	3	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	S	1790	-0-	-132	-0-	111	1	1679	3	N	-0-					-0-
01	DLQ G-10		1847	-0-	1847	1847	116	1	1731	3	N	-0-					-0-
02	DLQ G-10		1737	-0-	1737	3584	109	1	1628	3	N	-0-					-0-
03	700	N	1891	-0-	1191	4775	124	1	1767	3	N	-0-					-0-
04	3000	N	1387	-0-	-1613	3162	91	1	1296	3	N	-0-					-0-
*05	3100	N	1707	-0-	-1393	1769	108	1	1599	3	N	-0-					-0-

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
01	DLQ G-10		86	-0-	86	86	5	1	81	3	N	-0-					-0-
02	DLQ G-10		79	-0-	79	165	5	1	74	3	N	-0-					-0-
03	251	N	86	-0-	-165	-0-	6	1	80	3	N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
01	DLQ G-10		106	-0-	106	106	7	1	99	3	N	-0-					-0-
02	DLQ G-10		82	-0-	82	188	5	1	77	3	N	-0-					-0-
03	278	N	90	-0-	-188	-0-	6	1	84	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	2					Y	-0-					-0-
03	56	N	54	-0-	-2	-0-	5	1	49	3	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	714	-0-	-61	-0-	44	1	670	3	N	-0-					-0-
01	DLQ G-10		719	-0-	719	719	45	1	674	3	N	-0-					-0-
02	DLQ G-10		709	-0-	709	1428	45	1	664	3	N	-0-					-0-
03	700	N	745	-0-	45	1473	49	1	696	3	N	-0-					-0-
04	2212	N	739	-0-	-1473	-0-	49	1	690	3	N	-0-					-0-
*05	780	N	780	-0-	-0-	-0-	49	1	731	3	N	-0-					-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	S	255	-0-	-0-	-0-	16	1	239	3	N	-0-					-0-
01	DLQ G-10		269	-0-	269	269	17	1	252	3	N	-0-					-0-
02	DLQ G-10		249	-0-	249	518	16	1	233	3	N	-0-					-0-
03	700	N	268	-0-	-432	86	18	1	250	3	N	-0-					-0-
04	343	N	257	-0-	-86	-0-	17	1	240	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	17	1	246	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	35	1	383	2	Y	-0-					-0-
01	DLQ G-10		416	-0-	416	416	11	1	405	2	Y	-0-					-0-
02	DLQ G-10		389	-0-	389	805	389	2			Y	-0-					-0-
03	700	N	424	-0-	-276	529	424	2			Y	-0-					-0-
04	929	N	400	-0-	-529	-0-	400	2			Y	-0-					-0-
05	434	N	404	-0-	-30	-0-	404	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	60	-0-	-95	-0-	4	1	56	3	N	-0-					-0-
01	DLQ G-10		190	-0-	190	190	12	1	178	3	N	-0-					-0-
02	DLQ G-10		151	-0-	151	341	8	1	143	3	N	-0-					-0-
03	465	N	124	-0-	-341	-0-	6	1	118	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	158	-0-	-28	-0-	10	1	148	3	N	-0-					-0-
01	DLQ G-10		155	-0-	155	155	10	1	145	3	N	-0-					-0-
02	DLQ G-10		146	-0-	146	301	9	1	137	3	N	-0-					-0-
03	479	N	178	-0-	-301	-0-	12	1	166	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
01	DLQ G-10		46	-0-	46	46	3	1	43	3	N	-0-					-0-
02	DLQ G-10		42	-0-	42	88	3	1	39	3	N	-0-					-0-
03	136	N	48	-0-	-88	-0-	3	1	45	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	16	-0-	-46	-0-	2	1	14	3	Y	-0-					-0-
01	DLQ G-10		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
02	DLQ G-10		13	-0-	13	35	1	1	12	3	Y	-0-					-0-
03	48	N	13	-0-	-35	-0-	1	1	12	3	Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	302	-0-	-39	-0-	14	1	288	2	Y	-0-					-0-
01	DLQ G-10		290	-0-	290	290	13	1	277	2	Y	-0-					-0-
02	DLQ G-10		267	-0-	267	557	12	1	255	2	Y	-0-					-0-
03	700	N	297	-0-	-403	154	14	1	283	2	Y	-0-					-0-
04	351	N	197	-0-	-154	-0-	9	1	188	2	Y	-0-					-0-
05	310	N	285	-0-	-25	-0-	13	1	272	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	24	1	362	3	N	-0-					-0-
01	DLQ G-10		293	-0-	293	293	18	1	275	3	N	-0-					-0-
02	DLQ G-10		360	-0-	360	653	23	1	337	3	N	-0-					-0-
03	700	N	331	-0-	-369	284	22	1	309	3	N	-0-					-0-
04	620	N	336	-0-	-284	-0-	22	1	314	3	N	-0-					-0-
05	403	N	352	-0-	-51	-0-	22	1	330	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	16	1	210	3	Y	-0-			-0-
01	DLQ G-10		180	-0-	180	180	11	1	169	3	Y	-0-			-0-
02	DLQ G-10		48	-0-	48	228	3	1	45	3	Y	-0-			-0-
03	334	N	106	-0-	-228	-0-	6	1	100	3	Y	-0-			-0-
04	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-			-0-
*05	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

12	434	N	9	-0-	-425	-0-	1	1	8	3	Y	-0-			-0-
01	DLQ G-10		582	-0-	582	582	34	1	548	3	Y	-0-			-0-
02	DLQ G-10		475	-0-	475	1057	30	1	445	3	Y	-0-			-0-
03	700	N	277	-0-	-423	634	15	1	262	3	Y	-0-			-0-
04	1028	N	394	-0-	-634	-0-	26	1	368	3	Y	-0-			-0-
05	527	N	479	-0-	-48	-0-	31	1	448	3	Y	-0-			-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10		2	-0-	2	2	2	2			Y	-0-			-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-			-0-
*05	265	N	265	-0-	-0-	-0-	265	2			Y	-0-			-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

12	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-			-0-
01	DLQ G-10		190	-0-	190	190	13	1	177	3	N	-0-			-0-
02	DLQ G-10		172	-0-	172	362	12	1	160	3	N	-0-			-0-
03	538	N	176	-0-	-362	-0-	15	1	161	3	N	-0-			-0-
04	185	N	185	-0-	-0-	-0-	13	1	172	3	N	-0-			-0-
*05	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-			-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

12	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-			-0-
01	DLQ G-10		14	-0-	14	14	1	1	13	3	N	-0-			-0-
02	DLQ G-10		34	-0-	34	48	3	1	31	3	N	-0-			-0-
03	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-			-0-
04	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-			-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-			-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

12	62	N	20	-0-	-42	-0-	20	3			N	-0-			-0-
01	62	N	13	-0-	-49	-0-	13	3			N	-0-			-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-			-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-			-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

12	1829	X	1223	-0-	-606	-0-	75	1	1147	3	Y	1					8
							1	9									
01	DLQ G-10		1058	-0-	1058	1058	51	1	1005	3	Y	2					10
							2	9									
02	DLQ G-10		872	-0-	872	1930	46	1	824	3	Y	2	10	1			2
							2	9									
03	700	N	1830	-0-	1130	3060	94	1	1736	3	Y	-0-					2
04	3000	N	1596	-0-	-1404	1656	92	1	1493	3	Y	10					12
							11	9									
*05	3100	N	1701	-0-	-1399	257	79	1	1603	3	Y	17	13	1			16
							19	9									

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

12	315	N	315	-0-	-0-	-0-	22	1	293	2	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	19	1	295	2	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	17	1	252	2	N	-0-					-0-
03	310	N	287	-0-	-23	-0-	16	1	271	2	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	23	1	328	2	N	-0-					-0-
05	310	N	269	-0-	-41	-0-	18	1	251	2	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

12	248	N	185	-0-	-63	-0-	17	1	168	3	N	-0-					-0-
01	DLQ G-10		196	-0-	196	196	18	1	178	3	N	-0-					-0-
02	DLQ G-10		155	-0-	155	351	13	1	142	3	N	-0-					-0-
03	583	N	232	-0-	-351	-0-	20	1	212	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	17	1	194	3	N	-0-					-0-
05	186	N	174	-0-	-12	-0-	15	1	159	3	N	-0-					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

12	1147	N	1147	-0-	-0-	-0-	80	1	1067	2	N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	52	1	825	2	N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	50	1	736	2	N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	57	1	978	2	N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	49	1	692	2	N	-0-					-0-
05	744	N	270	-0-	-474	-0-	18	1	252	2	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

12	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
01	DLQ G-10		374	-0-	374	374	374	3			Y	-0-					-0-
02	DLQ G-10		343	-0-	343	717	343	3			Y	-0-					-0-
03	700	N	385	-0-	-315	402	385	3			Y	-0-					-0-
04	770	N	368	-0-	-402	-0-	368	3			Y	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

12	217	N	190	-0-	-27	-0-	13	1	177	3	N	-0-					-0-
01	DLQ G-10		301	-0-	301	301	21	1	280	3	N	-0-					-0-
02	DLQ G-10		179	-0-	179	480	12	1	167	3	N	-0-					-0-
03	700	N	228	-0-	-472	8	15	1	213	3	N	-0-					-0-
04	213	N	205	-0-	-8	-0-	13	1	192	3	N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

12	437	N	437	-0-	-0-	-0-	437	3			N	-0-			-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-			-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-			-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-			-0-
04	450	N	432	-0-	-18	-0-	432	3			N	-0-			-0-
*05	439	N	439	-0-	-0-	-0-	439	3			N	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

12	403	N	222	-0-	-181	-0-	222	3			Y	-0-			-0-
01	DLQ G-10		386	-0-	386	386	386	3			Y	-0-			-0-
02	DLQ G-10		331	-0-	331	717	331	3			Y	-0-			-0-
03	700	N	312	-0-	-388	329	312	3			Y	-0-			-0-
04	378	N	49	-0-	-329	-0-	49	3			Y	-0-			-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-			-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

12	1860	N	1860	-0-	-0-	-0-	124	1	1736	2	N	-0-			-0-
01	DLQ G-10		1706	-0-	1706	1706	122	1	1584	2	N	-0-			-0-
02	DLQ G-10		1418	-0-	1418	3124	92	1	1326	2	N	-0-			-0-
03	700	N	1604	-0-	904	4028	99	1	1505	2	N	-0-			-0-
04	3000	N	1680	-0-	-1320	2708	101	1	1579	2	N	-0-			-0-
*05	3100	N	1774	-0-	-1326	1382	103	1	1671	2	N	-0-			-0-

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

12	124	N	104	-0-	-20	-0-	54	1	50	3	N	-0-			-0-
01	124	N	103	-0-	-21	-0-	54	1	49	3	N	-0-			-0-
02	99	N	99	-0-	-0-	-0-	49	1	50	3	N	-0-			-0-
03	109	N	109	-0-	-0-	-0-	53	1	56	3	N	-0-			-0-
04	108	N	108	-0-	-0-	-0-	51	1	57	3	N	-0-			-0-
05	124	N	107	-0-	-17	-0-	55	1	52	3	N	-0-			-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

12	341	N	198	-0-	-143	-0-	103	1	95	3	N	-0-			-0-
01	310	N	203	-0-	-107	-0-	106	1	97	3	N	-0-			-0-
02	184	N	184	-0-	-0-	-0-	90	1	94	3	N	-0-			-0-
03	197	N	197	-0-	-0-	-0-	95	1	102	3	N	-0-			-0-
04	210	N	171	-0-	-39	-0-	81	1	90	3	N	-0-			-0-
05	217	N	171	-0-	-46	-0-	88	1	83	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2353	-0-	-34	-0-	129	1	2224	3	N	-0-					-0-
01	2356	N	2314	-0-	-42	-0-	125	1	2189	3	N	-0-					-0-
02	2076	N	2076	-0-	-0-	-0-	120	1	1956	3	N	-0-					-0-
03	2356	N	2315	-0-	-41	-0-	132	1	2183	3	N	-0-					-0-
04	2250	N	2155	-0-	-95	-0-	132	1	2023	3	N	-0-					-0-
05	2294	N	2179	-0-	-115	-0-	140	1	2039	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
03	26	N	17	-0-	-9	-0-	1	1	16	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
*05	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-
01	DLQ G-10		255	-0-	255	255	12	1	243	2	Y	-0-					-0-
02	DLQ G-10		217	-0-	217	472	10	1	207	2	Y	-0-					-0-
03	654	N	182	-0-	-472	-0-	8	1	174	2	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
05	155	N	131	-0-	-24	-0-	6	1	125	2	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
01	DLQ G-10		104	-0-	104	104	5	1	99	2	Y	-0-					-0-
02	DLQ G-10		89	-0-	89	193	4	1	85	2	Y	-0-					-0-
03	300	N	107	-0-	-193	-0-	5	1	102	2	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	4	1	80	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
01	DLQ G-10		25	-0-	25	25	2	1	23	3	N	-0-					-0-
02	DLQ G-10		21	-0-	21	46	1	1	20	3	N	-0-					-0-
03	71	N	25	-0-	-46	-0-	2	1	23	3	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	24	1	331	3	N	-0-					-0-
01	DLQ G-10		361	-0-	361	361	25	1	336	3	N	-0-					-0-
02	DLQ G-10		330	-0-	330	691	22	1	308	3	N	-0-					-0-
03	700	N	364	-0-	-336	355	24	1	340	3	N	-0-					-0-
04	730	N	375	-0-	-355	-0-	24	1	351	3	N	-0-					-0-
*05	395	N	395	-0-	-0-	-0-	27	1	368	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		34	-0-	34	34	2	1	32	3	Y	-0-					-0-
03	50	N	16	-0-	-34	-0-	1	1	15	3	Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

12	124	N	49	-0-	-75	-0-	49	3			Y	-0-					-0-
01	DLQ G-10		602	-0-	602	602	602	3			Y	-0-					-0-
02	DLQ G-10		452	-0-	452	1054	452	3			Y	-0-					-0-
03	700	N	428	-0-	-272	782	428	3			Y	-0-					-0-
04	1139	N	357	-0-	-782	-0-	357	3			Y	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

12	926	N	926	-0-	-0-	-0-	53	1	872	3	Y	1					9
							1	9									
01	DLQ G-10		876	-0-	876	876	50	1	824	3	Y	2	10	1			1
							2	9									
02	DLQ G-10		834	-0-	834	1710	43	1	789	3	Y	2					3
							2	9									
03	700	N	893	-0-	193	1903	49	1	842	3	Y	2					5
							2	9									
04	2829	N	926	-0-	-1903	-0-	51	1	869	3	Y	5					10
							6	9									
*05	939	N	939	-0-	-0-	-0-	51	1	882	3	Y	5	11	1			4
							6	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

12	248	N	221	-0-	-27	-0-	221	3			Y	-0-					-0-
01	DLQ G-10		222	-0-	222	222	222	3			Y	-0-					-0-
02	DLQ G-10		197	-0-	197	419	197	3			Y	-0-					-0-
03	624	N	205	-0-	-419	-0-	205	3			Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1281	X	1281	-0-	-0-	-0-	76	1	1205	3	Y	-0-					65
01	DLQ G-10		1238	-0-	1238	1238	23	1	1215	3	Y	-0-					65
02	DLQ G-10		1124	-0-	1124	2362	22	1	1102	3	Y	-0-					65
03	700	N	1283	-0-	583	2945	27	1	1256	3	Y	-0-					65
04	3000	N	1211	-0-	-1789	1156	24	1	1187	3	Y	-0-					65
*05	2467	N	1311	-0-	-1156	-0-	30	1	1281	3	Y	-0-					65

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
01	DLQ G-10		12	-0-	12	12	1	1	11	3	Y	-0-					2
02	DLQ G-10		19	-0-	19	31	2	1	17	3	Y	-0-					2
03	63	N	32	-0-	-31	-0-	3	1	29	3	Y	-0-					2
04	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					2
*05	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

12	93	N	66	-0-	-27	-0-	5	1	61	3	Y	-0-					2
01	DLQ G-10		61	-0-	61	61	5	1	56	3	Y	-0-					2
02	DLQ G-10		49	-0-	49	110	4	1	45	3	Y	-0-					2
03	161	N	51	-0-	-110	-0-	4	1	47	3	Y	-0-					2
04	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					2
05	62	N	46	-0-	-16	-0-	3	1	42	3	Y	1					3
							1	9									

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	178	3	2	9	N	2	2	8			-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

12	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
01	DLQ G-10		455	-0-	455	455	455	3			Y	-0-					-0-
02	DLQ G-10		460	-0-	460	915	460	3			Y	-0-					-0-
03	700	N	470	-0-	-230	685	470	3			Y	-0-					-0-
04	1134	N	449	-0-	-685	-0-	449	3			Y	-0-					-0-
05	496	N	460	-0-	-36	-0-	460	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
01	DLQ G-10		247	-0-	247	247	247	3			Y	-0-					-0-
02	DLQ G-10		221	-0-	221	468	221	3			Y	-0-					-0-
03	700	N	250	-0-	-450	18	250	3			Y	-0-					-0-
04	260	N	242	-0-	-18	-0-	242	3			Y	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
02	DLQ G-10		8	-0-	8	14	8	3			Y	-0-					-0-
03	22	N	8	-0-	-14	-0-	8	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	21	1	196	3	Y	-0-					-0-
01	DLQ G-10		225	-0-	225	225	22	1	203	3	Y	-0-					-0-
02	DLQ G-10		200	-0-	200	425	20	1	180	3	Y	-0-					-0-
03	648	N	223	-0-	-425	-0-	23	1	200	3	Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	21	1	181	3	Y	-0-					-0-
05	217	N	215	-0-	-2	-0-	23	1	192	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	738	-0-	-68	-0-	80	1	658	3	Y	-0-					-0-
01	DLQ G-10		696	-0-	696	696	77	1	619	3	Y	-0-					-0-
02	DLQ G-10		687	-0-	687	1383	75	1	612	3	Y	-0-					-0-
03	700	N	731	-0-	31	1414	78	1	653	3	Y	-0-					-0-
04	2061	N	647	-0-	-1414	-0-	68	1	579	3	Y	-0-					-0-
05	775	N	584	-0-	-191	-0-	61	1	523	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	450	-0-	-15	-0-	30	1	420	2	N	-0-					-0-
01	DLQ G-10		451	-0-	451	451	29	1	422	2	N	-0-					-0-
02	DLQ G-10		407	-0-	407	858	25	1	382	2	N	-0-					-0-
03	700	N	436	-0-	-264	594	25	1	411	2	N	-0-					-0-
04	1025	N	431	-0-	-594	-0-	21	1	410	2	N	-0-					-0-
05	465	N	441	-0-	-24	-0-	22	1	419	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	2					N	-0-					-0-
03	117	N	115	-0-	-2	-0-	6	1	109	3	N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

12	1240	N	961	-0-	-279	-0-	961	3			N	-0-					-0-
01	1240	N	888	-0-	-352	-0-	888	3			N	-0-					-0-
02	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
03	961	N	542	-0-	-419	-0-	542	3			N	-0-					-0-
04	870	N	293	-0-	-577	-0-	293	3			N	-0-					-0-
05	775	N	295	-0-	-480	-0-	295	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

12	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
01	DLQ G-10		99	-0-	99	99	7	1	92	3	N	-0-					-0-
02	DLQ G-10		91	-0-	91	190	6	1	85	3	N	-0-					-0-
03	271	N	81	-0-	-190	-0-	7	1	74	3	N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

12	560	N	560	-0-	-0-	-0-	26	1	532	3	N	2	2	8			-0-
							2	9									
01	DLQ G-10		570	-0-	570	570	28	1	542	3	N	-0-					-0-
02	DLQ G-10		515	-0-	515	1085	26	1	489	3	N	-0-					-0-
03	700	N	565	-0-	-135	950	27	1	538	3	N	-0-					-0-
04	1503	N	553	-0-	-950	-0-	27	1	526	3	N	-0-					-0-
*05	577	N	577	-0-	-0-	-0-	27	1	550	3	N	-0-					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	X	88	-0-	-5	-0-	7	1	80	3	Y	1	1	8			-0-
							1	9									
01	DLQ G-10		87	-0-	87	87	7	1	80	3	Y	-0-					-0-
02	DLQ G-10		79	-0-	79	166	7	1	72	3	Y	-0-					-0-
03	253	N	87	-0-	-166	-0-	8	1	79	3	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	12	1	185	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
01	DLQ G-10		114	-0-	114	114	5	1	109	3	N	-0-					-0-
02	DLQ G-10		106	-0-	106	220	5	1	101	3	N	-0-					-0-
03	339	N	119	-0-	-220	-0-	5	1	114	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	332	-0-	-40	-0-	19	1	312	3	Y	1					4
							1	9									
01	DLQ G-10		350	-0-	350	350	20	1	330	3	Y	-0-	4	1			-0-
02	DLQ G-10		318	-0-	318	668	16	1	301	3	Y	1					1
							1	9									
03	700	N	362	-0-	-338	330	20	1	341	3	Y	1					2
							1	9									
04	699	N	369	-0-	-330	-0-	20	1	347	3	Y	2					4
							2	9									
*05	392	N	392	-0-	-0-	-0-	21	1	370	3	Y	1	4	1			1
							1	9									

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-
05	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	527	-0-	-62	-0-	32	1	495	3	Y	-0-	2	1			3
01	DLQ G-10		564	-0-	564	564	33	1	529	3	Y	2	3	1			2
							2	9									
02	DLQ G-10		551	-0-	551	1115	30	1	520	3	Y	1	2	1			1
							1	9									
03	700	N	578	-0-	-122	993	33	1	543	3	Y	2					3
							2	9									
04	1477	N	484	-0-	-993	-0-	28	1	456	3	Y	-0-	1	1			2
05	620	N	537	-0-	-83	-0-	30	1	499	3	Y	7	2	1	4	8	3
							8	9									

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

12	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					-0-
01	DLQ G-10		149	-0-	149	149	8	1	141	3	N	-0-					-0-
02	DLQ G-10		145	-0-	145	294	7	1	138	3	N	-0-					-0-
03	453	N	159	-0-	-294	-0-	8	1	151	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
05	155	N	134	-0-	-21	-0-	6	1	128	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

12	496	N	492	-0-	-4	-0-	95	1	396	3	Y	1					5
							1	9									
01	DLQ G-10		407	-0-	407	407	88	1	317	3	Y	2	6	1			1
							2	9									
02	DLQ G-10		346	-0-	346	753	76	1	270	3	Y	-0-					1
03	700	N	225	-0-	-475	278	75	1	149	3	Y	1					2
							1	9									
04	367	N	89	-0-	-278	-0-	50	1	39	3	Y	-0-					2
05	372	N	61	-0-	-311	-0-	8	1	53	3	Y	-0-	2	1			-0-

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

12	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
01	DLQ G-10		227	-0-	227	227	227	3			Y	-0-					-0-
02	DLQ G-10		233	-0-	233	460	233	3			Y	-0-					-0-
03	700	N	241	-0-	-459	1	241	3			Y	-0-					-0-
04	223	N	222	-0-	-1	-0-	222	3			Y	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

12	279	N	233	-0-	-46	-0-	15	1	218	3	N	-0-					-0-
01	DLQ G-10		245	-0-	245	245	14	1	231	3	N	-0-					-0-
02	DLQ G-10		222	-0-	222	467	12	1	210	3	N	-0-					-0-
03	700	N	295	-0-	-405	62	14	1	281	3	N	-0-					-0-
04	382	N	320	-0-	-62	-0-	15	1	305	3	N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	122	1	498	3	N	-0-					-0-
01	DLQ G-10		632	-0-	632	632	124	1	508	3	N	-0-					-0-
02	DLQ G-10		597	-0-	597	1229	110	1	487	3	N	-0-					-0-
03	700	N	602	-0-	-98	1131	120	1	482	3	N	-0-					-0-
04	1731	N	600	-0-	-1131	-0-	115	1	485	3	N	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	117	1	486	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

12	155	N	122	-0-	-33	-0-	12	1	110	3	Y	-0-					-0-
01	DLQ G-10		94	-0-	94	94	10	1	84	3	Y	-0-					-0-
02	DLQ G-10		82	-0-	82	176	8	1	74	3	Y	-0-					-0-
03	268	N	92	-0-	-176	-0-	3	1	89	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

12	155	N	149	-0-	-6	-0-	12	1	137	3	Y	-0-					-0-
01	DLQ G-10		146	-0-	146	146	12	1	134	3	Y	-0-					-0-
02	DLQ G-10		116	-0-	116	262	10	1	106	3	Y	-0-					-0-
03	345	N	83	-0-	-262	-0-	7	1	76	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
05	124	N	103	-0-	-21	-0-	6	1	97	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

12	930	N	123	-0-	-807	-0-	10	1	113	3	Y	-0-					1
01	DLQ G-10		370	-0-	370	370	35	1	335	3	Y	-0-					1
02	DLQ G-10		619	-0-	619	989	52	1	567	3	Y	-0-					1
03	700	N	549	-0-	-151	838	49	1	500	3	Y	-0-					1
04	1327	N	489	-0-	-838	-0-	40	1	449	3	Y	-0-					1
*05	849	N	849	-0-	-0-	-0-	70	1	779	3	Y	-0-					1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	893	-0-	-68	-0-	55	1	838	3	N	-0-					-0-
01	DLQ G-10		917	-0-	917	917	57	1	860	3	N	-0-					-0-
02	DLQ G-10		835	-0-	835	1752	53	1	782	3	N	-0-					-0-
03	700	N	899	-0-	199	1951	59	1	840	3	N	-0-					-0-
04	2848	N	897	-0-	-1951	-0-	59	1	838	3	N	-0-					-0-
05	930	N	895	-0-	-35	-0-	57	1	838	3	N	-0-					-0-

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	446	-0-	-19	-0-	28	1	418	3	N	-0-					-0-
01	DLQ G-10		515	-0-	515	515	32	1	483	3	N	-0-					-0-
02	DLQ G-10		430	-0-	430	945	27	1	403	3	N	-0-					-0-
03	700	N	442	-0-	-258	687	29	1	413	3	N	-0-					-0-
04	1135	N	448	-0-	-687	-0-	30	1	418	3	N	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	30	1	441	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	618	-0-	-2	-0-	28	1	590	3	Y	-0-					-0-
01	DLQ G-10		608	-0-	608	608	28	1	580	3	Y	-0-					-0-
02	DLQ G-10		552	-0-	552	1160	25	1	527	3	Y	-0-					-0-
03	700	N	587	-0-	-113	1047	27	1	560	3	Y	-0-					-0-
04	1610	N	563	-0-	-1047	-0-	26	1	537	3	Y	-0-					-0-
05	620	N	586	-0-	-34	-0-	27	1	559	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	17	1	259	3	Y	-0-	1	1			1
01	DLQ G-10		180	-0-	180	180	11	1	168	3	Y	1					2
							1	9									
02	DLQ G-10		14	-0-	14	194	1	1	13	3	Y	-0-	1	1			1
03	334	N	140	-0-	-194	-0-	8	1	132	3	Y	-0-					1
04	700	N	700	-0-	-0-	-0-	41	1	658	3	Y	1					2
							1	9									
*05	938	N	938	-0-	-0-	-0-	53	1	881	3	Y	4	2	1			4
							4	9									

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					2
01	DLQ G-10		306	-0-	306	306	18	1	287	3	Y	1					3
							1	9									
02	DLQ G-10		327	-0-	327	633	18	1	309	3	Y	-0-	1	1			2
03	700	N	312	-0-	-388	245	18	1	293	3	Y	1					3
							1	9									
04	515	N	270	-0-	-245	-0-	16	1	254	3	Y	-0-	1	1			2
*05	299	N	299	-0-	-0-	-0-	17	1	280	3	Y	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	701	-0-	-74	-0-	166	1	534	3	Y	1	2	1			5
							1	9									
01	DLQ G-10		778	-0-	778	778	170	1	606	3	Y	2	4	1			3
							2	9									
02	DLQ G-10		743	-0-	743	1521	154	1	589	3	Y	-0-	2	1			1
03	700	N	768	-0-	68	1589	168	1	598	3	Y	2					3
							2	9									
04	2269	N	680	-0-	-1589	-0-	148	1	531	3	Y	1	2	1			2
							1	9									
05	775	N	735	-0-	-40	-0-	166	1	565	3	Y	4	2	1			4
							4	9									

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

12	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
01	DLQ G-10		52	-0-	52	52	2	1	50	3	N	-0-					-0-
02	DLQ G-10		20	-0-	20	72	1	1	18	3	N	1	1	8			-0-
							1	9									
03	78	N	6	-0-	-72	-0-	4	3	2	9	N	2	2	8			-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

12	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
01	DLQ G-10		26	-0-	26	26	1	1	25	3	Y	-0-					-0-
02	DLQ G-10		21	-0-	21	47	1	1	20	3	Y	-0-					-0-
03	71	N	24	-0-	-47	-0-	1	1	23	3	Y	-0-					-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

12	93	N	82	-0-	-11	-0-	4	1	78	2	Y	-0-					-0-
01	DLQ G-10		80	-0-	80	80	4	1	76	2	Y	-0-					-0-
02	DLQ G-10		77	-0-	77	157	4	1	73	2	Y	-0-					-0-
03	246	N	89	-0-	-157	-0-	4	1	85	2	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

12	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
01	589	N	453	-0-	-136	-0-	453	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	21	1	389	3	Y	3	3	1			2
							3	9									
01	DLQ G-10		445	-0-	445	445	22	1	420	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		499	-0-	499	944	27	1	469	3	Y	3	2	1			3
							3	9									
03	700	N	725	-0-	25	969	41	1	678	3	Y	5	5	1			3
							6	9									
04	1435	N	466	-0-	-969	-0-	25	1	438	3	Y	3	3	1			3
							3	9									
05	434	N	417	-0-	-17	-0-	24	1	391	3	Y	2	2	1			3
							2	9									

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-
01	DLQ G-10		75	-0-	75	75	4	1	71	3	Y	-0-					-0-
02	DLQ G-10		155	-0-	155	230	9	1	146	3	Y	-0-					-0-
03	335	N	105	-0-	-230	-0-	6	1	98	3	Y	1					1
							1	9									
04	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					1
05	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-					1

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	155	N	71	-0-	-84	-0-	71	3			N	-0-					-0-
04	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	3	1	61	3	Y	-0-					-0-
02	DLQ G-10		61	-0-	61	125	3	1	58	3	Y	-0-					-0-
03	189	N	64	-0-	-125	-0-	4	1	59	3	Y	1	1	1			-0-
							1	9									
04	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	233	-0-	-108	-0-	100	1	132	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		208	-0-	208	208	87	1	120	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		155	-0-	155	363	62	1	92	3	Y	1	1	1			1
							1	9									
03	471	N	108	-0-	-363	-0-	17	1	91	3	Y	-0-	1	1			-0-
04	125	N	125	-0-	-0-	-0-	32	1	92	3	Y	1					1
							1	9									
05	186	N	103	-0-	-83	-0-	17	1	86	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	155	-0-	-31	-0-	13	1	142	3	N	-0-					-0-
01	186	N	142	-0-	-44	-0-	12	1	130	3	N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					-0-
03	155	N	146	-0-	-9	-0-	14	1	132	3	N	-0-					-0-
04	150	N	93	-0-	-57	-0-	9	1	84	3	N	-0-					-0-
05	155	N	90	-0-	-65	-0-	9	1	81	3	N	-0-					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
04	480	N	252	-0-	-228	-0-	252	3			N	-0-					-0-
05	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	50	-0-	-74	-0-	4	1	46	3	N	-0-					-0-
01	DLQ G-10		21	-0-	21	21	2	1	19	3	N	-0-					-0-
02	DLQ G-10		112	-0-	112	133	10	1	102	3	N	-0-					-0-
03	176	N	43	-0-	-133	-0-	4	1	39	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
05	124	N	37	-0-	-87	-0-	4	1	33	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		110	-0-	110	110	5	1	105	2	Y	-0-					-0-
02	DLQ G-10		117	-0-	117	227	5	1	112	2	Y	-0-					-0-
03	362	N	135	-0-	-227	-0-	6	1	129	2	Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	6	1	132	2	Y	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
01	DLQ G-10		66	-0-	66	66	6	1	60	3	N	-0-					-0-
02	DLQ G-10		55	-0-	55	121	5	1	50	3	N	-0-					-0-
03	184	N	63	-0-	-121	-0-	6	1	57	3	N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	50	1	408	3	Y	-0-					-0-
01	DLQ G-10		439	-0-	439	439	49	1	390	3	Y	-0-					-0-
02	DLQ G-10		280	-0-	280	719	31	1	249	3	Y	-0-					-0-
03	700	N	290	-0-	-410	309	31	1	259	3	Y	-0-					-0-
04	588	N	279	-0-	-309	-0-	29	1	250	3	Y	-0-					-0-
05	310	N	289	-0-	-21	-0-	30	1	259	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

12	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

12	496	N	466	-0-	-30	-0-	38	1	428	3	Y	-0-					-0-
01	DLQ G-10		481	-0-	481	481	45	1	436	3	Y	-0-					-0-
02	DLQ G-10		439	-0-	439	920	37	1	402	3	Y	-0-					-0-
03	700	N	475	-0-	-225	695	42	1	432	3	Y	1	1	8			-0-
							1	9									
04	1146	N	451	-0-	-695	-0-	37	1	414	3	Y	-0-					-0-
05	496	N	449	-0-	-47	-0-	37	1	412	3	Y	-0-					-0-

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

12	250	N	250	-0-	-0-	-0-	27	1	223	3	Y	-0-					-0-
01	DLQ G-10		240	-0-	240	240	27	1	213	3	Y	-0-					-0-
02	DLQ G-10		210	-0-	210	450	23	1	187	3	Y	-0-					-0-
03	686	N	236	-0-	-450	-0-	25	1	211	3	Y	-0-					-0-
04	225	N	225	-0-	-0-	-0-	24	1	201	3	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	26	1	222	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

12	416	N	416	-0-	-0-	-0-	19	1	397	2	Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	13	1	264	2	Y	-0-					-0-
02	DLQ G-10		307	-0-	307	584	14	1	293	2	Y	-0-					-0-
03	700	N	312	-0-	-388	196	14	1	298	2	Y	-0-					-0-
04	554	N	358	-0-	-196	-0-	17	1	341	2	Y	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	20	1	424	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	242	-0-	-37	-0-	20	1	222	3	Y	-0-					-0-
01	DLQ G-10		262	-0-	262	262	25	1	237	3	Y	-0-					-0-
02	DLQ G-10		216	-0-	216	478	18	1	198	3	Y	-0-					-0-
03	700	N	227	-0-	-473	5	20	1	207	3	Y	-0-					-0-
04	221	N	216	-0-	-5	-0-	18	1	198	3	Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	18	1	202	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	20	1	415	2	Y	-0-					-0-
01	DLQ G-10		457	-0-	457	457	21	1	436	2	Y	-0-					-0-
02	DLQ G-10		394	-0-	394	851	18	1	376	2	Y	-0-					-0-
03	700	N	436	-0-	-264	587	20	1	416	2	Y	-0-					-0-
04	966	N	379	-0-	-587	-0-	18	1	360	2	Y	1	1	8			-0-
							1	9									
*05	349	N	349	-0-	-0-	-0-	16	1	333	2	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	40	1	443	3	Y	-0-					-0-
01	DLQ G-10		413	-0-	413	413	39	1	374	3	Y	-0-					-0-
02	DLQ G-10		243	-0-	243	656	20	1	223	3	Y	-0-					-0-
03	700	N	182	-0-	-518	138	16	1	166	3	Y	-0-					-0-
04	642	N	504	-0-	-138	-0-	41	1	463	3	Y	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	45	1	494	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	549	-0-	-9	-0-	45	1	504	3	Y	-0-					-0-
01	DLQ G-10		585	-0-	585	585	55	1	530	3	Y	-0-					-0-
02	DLQ G-10		486	-0-	486	1071	41	1	445	3	Y	-0-					-0-
03	700	N	532	-0-	-168	903	47	1	485	3	Y	-0-					-0-
04	1403	N	500	-0-	-903	-0-	41	1	459	3	Y	-0-					-0-
05	527	N	509	-0-	-18	-0-	42	1	467	3	Y	-0-					-0-

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	26	-0-	-160	-0-	1	1	25	3	Y	-0-					-0-
01	DLQ G-10		52	-0-	52	52	3	1	49	3	Y	-0-					-0-
02	DLQ G-10		54	-0-	54	106	3	1	51	3	Y	-0-					-0-
03	120	N	14	-0-	-106	-0-	1	1	13	3	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-
*05	154	N	154	-0-	-0-	-0-	8	1	145	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
01	DLQ G-10		59	-0-	59	59	5	1	54	3	Y	-0-					-0-
02	DLQ G-10		54	-0-	54	113	5	1	49	3	Y	-0-					-0-
03	173	N	60	-0-	-113	-0-	5	1	55	3	Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
05	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	4					Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	X	506	-0-	-0-	-0-	34	1	470	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		341	-0-	341	341	22	1	318	3	Y	1					2
							1	9									
02	DLQ G-10		161	-0-	161	502	12	1	149	3	Y	-0-					2
03	700	N	255	-0-	-445	57	19	1	236	3	Y	-0-					2
04	505	N	448	-0-	-57	-0-	34	1	414	3	Y	-0-					2
*05	444	N	444	-0-	-0-	-0-	36	1	408	3	Y	-0-					2

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	X	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
01	DLQ G-10		10	-0-	10	10	1	1	9	3	Y	-0-					-0-
02	DLQ G-10		7	-0-	7	17	7	3			Y	-0-					-0-
03	25	N	8	-0-	-17	-0-	8	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

12	303	N	303	-0-	-0-	-0-	18	1	285	3	Y	-0-	1	1			-0-
01	DLQ G-10		317	-0-	317	317	19	1	297	3	Y	1					1
							1	9									
02	DLQ G-10		269	-0-	269	586	15	1	254	3	Y	-0-	1	1			-0-
03	700	N	319	-0-	-381	205	18	1	300	3	Y	1					1
							1	9									
04	508	N	303	-0-	-205	-0-	18	1	285	3	Y	-0-	1	1			-0-
05	310	N	290	-0-	-20	-0-	16	1	272	3	Y	2	1	1			1
							2	9									

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

12	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	3	1	60	3	Y	1					1
							1	9									
02	DLQ G-10		68	-0-	68	132	4	1	64	3	Y	-0-	1	1			-0-
03	215	N	83	-0-	-132	-0-	4	1	79	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	5	1	78	3	Y	1					1
							1	9									
*05	110	N	110	-0-	-0-	-0-	5	1	104	3	Y	1	1	1			1
							1	9									

SAWYER 168 WELL #: 4 RRCID -> 098288 COMPL. DATE 02/10/1982 TOTAL DEPTH 7246 PERF. 5742 - 7023

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/04/2015 - PLUGGED 02/04/15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	148	-0-	-69	-0-	9	1	139	3	Y	-0-					-0-
01	DLQ G-10		105	-0-	105	105	5	1	100	3	Y	-0-					-0-
02	DLQ G-10		115	-0-	115	220	7	1	108	3	Y	-0-					-0-
03	394	N	174	-0-	-220	-0-	11	1	163	3	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	672	N	672	-0-	-0-	-0-	42	1	630	3	N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	33	1	618	3	N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	39	1	583	3	N	-0-					-0-
03	682	N	645	-0-	-37	-0-	42	1	603	3	N	-0-					-0-
04	630	N	547	-0-	-83	-0-	41	1	506	3	N	-0-					-0-
05	682	N	656	-0-	-26	-0-	42	1	614	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-
01	DLQ G-10		114	-0-	114	114	6	1	108	3	Y	-0-					-0-
02	DLQ G-10		100	-0-	100	214	6	1	94	3	Y	-0-					-0-
03	318	N	104	-0-	-214	-0-	7	1	97	3	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	6	1	82	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
02	DLQ G-10		6	-0-	6	12	6	3			Y	-0-					-0-
03	20	N	8	-0-	-12	-0-	1	1	7	3	Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	659	-0-	-23	-0-	34	1	621	3	Y	4	4	1			4
							4	9									
01	DLQ G-10		666	-0-	666	666	32	1	631	3	Y	3	4	1			3
							3	9									
02	DLQ G-10		610	-0-	610	1276	33	1	573	3	Y	4	3	1			4
							4	9									
03	700	N	646	-0-	-54	1222	36	1	604	3	Y	5	6	1			3
							6	9									
04	1785	N	563	-0-	-1222	-0-	31	1	529	3	Y	3	3	1			3
							3	9									
05	682	N	328	-0-	-354	-0-	19	1	307	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	10	1	189	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		210	-0-	210	210	10	1	199	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		220	-0-	220	430	12	1	206	3	Y	2	1	1			2
							2	9									
03	628	N	198	-0-	-430	-0-	11	1	186	3	Y	1	2	1			1
							1	9									
04	191	N	191	-0-	-0-	-0-	10	1	180	3	Y	1	1	1			1
							1	9									
05	217	N	196	-0-	-21	-0-	11	1	184	3	Y	1	1	1			1
							1	9									

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

12	155	N	138	-0-	-17	-0-	13	1	125	3	N	-0-					-0-
01	DLQ G-10		141	-0-	141	141	14	1	127	3	N	-0-					-0-
02	DLQ G-10		116	-0-	116	257	11	1	105	3	N	-0-					-0-
03	390	N	133	-0-	-257	-0-	12	1	121	3	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

12	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
01	DLQ G-10		77	-0-	77	77	7	1	70	3	Y	-0-					-0-
02	DLQ G-10		71	-0-	71	148	6	1	65	3	Y	-0-					-0-
03	231	N	83	-0-	-148	-0-	7	1	76	3	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

12	217	N	198	-0-	-19	-0-	19	1	179	3	N	-0-					-0-
01	DLQ G-10		204	-0-	204	204	20	1	184	3	N	-0-					-0-
02	DLQ G-10		162	-0-	162	366	15	1	147	3	N	-0-					-0-
03	546	N	180	-0-	-366	-0-	17	1	163	3	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					-0-
05	186	N	173	-0-	-13	-0-	15	1	158	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

12	294	N	294	-0-	-0-	-0-	19	1	275	3	Y	-0-					-0-
01	DLQ G-10		549	-0-	549	549	28	1	521	3	Y	-0-					-0-
02	DLQ G-10		314	-0-	314	863	20	1	294	3	Y	-0-					-0-
03	700	N	310	-0-	-390	473	20	1	290	3	Y	-0-					-0-
04	755	N	282	-0-	-473	-0-	21	1	261	3	Y	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	23	1	343	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
01	DLQ G-10		96	-0-	96	96	5	1	90	3	Y	1					1
							1	9									
02	DLQ G-10		55	-0-	55	151	3	1	52	3	Y	-0-	1	1			-0-
03	255	N	104	-0-	-151	-0-	5	1	99	3	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	6	1	99	3	Y	1					1
							1	9									
*05	107	N	107	-0-	-0-	-0-	5	1	101	3	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

12	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
01	DLQ G-10		34	-0-	34	34	1	1	33	3	Y	-0-					-0-
02	DLQ G-10		28	-0-	28	62	1	1	27	3	Y	-0-					-0-
03	92	N	30	-0-	-62	-0-	1	1	29	3	Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

12	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
01	DLQ G-10		104	-0-	104	104	6	1	98	3	N	-0-					-0-
02	DLQ G-10		96	-0-	96	200	5	1	91	3	N	-0-					-0-
03	321	N	121	-0-	-200	-0-	6	1	115	3	N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
01	DLQ G-10		43	-0-	43	43	4	1	39	3	N	-0-					-0-
02	DLQ G-10		58	-0-	58	101	5	1	53	3	N	-0-					-0-
03	107	N	6	-0-	-101	-0-	1	1	5	3	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

12	682	N	577	-0-	-105	-0-	40	1	537	2	N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	38	1	603	2	N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	38	1	562	2	N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	38	1	651	2	N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	45	1	640	2	N	-0-					-0-
*05	689	N	689	-0-	-0-	-0-	45	1	644	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	165	-0-	-52	-0-	10	1	155	3	Y	-0-					-0-
01	DLQ G-10		644	-0-	644	644	33	1	611	3	Y	-0-					-0-
02	DLQ G-10		628	-0-	628	1272	40	1	588	3	Y	-0-					-0-
03	700	N	599	-0-	-101	1171	39	1	560	3	Y	-0-					-0-
04	1663	N	492	-0-	-1171	-0-	37	1	455	3	Y	-0-					-0-
*05	582	N	582	-0-	-0-	-0-	37	1	545	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
01	DLQ G-10		125	-0-	125	125	14	1	111	3	Y	-0-					-0-
02	DLQ G-10		110	-0-	110	235	12	1	98	3	Y	-0-					-0-
03	359	N	124	-0-	-235	-0-	13	1	111	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	13	1	112	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	315	-0-	-429	-0-	19	1	296	3	Y	-0-	2	1			6
01	837	N	660	-0-	-177	-0-	39	1	618	3	Y	3	6	1			3
							3	9									
02	937	N	937	-0-	-0-	-0-	52	1	882	3	Y	3	2	1	2	8	2
							3	9									
03	1138	N	1138	-0-	-0-	-0-	64	1	1071	3	Y	3					5
							3	9									
04	935	N	935	-0-	-0-	-0-	55	1	878	3	Y	2	3	1	1	8	3
							2	9									
05	1023	N	700	-0-	-323	-0-	38	1	645	3	Y	15	2	1	11	8	5
							17	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	116	-0-	-8	-0-	13	1	103	2	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	14	1	111	2	Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	13	1	105	2	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	14	1	110	2	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	13	1	106	2	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	13	1	107	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	5	1	37	2	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	5	1	40	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	3	1	27	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

12	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	4	1	33	2	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	5	1	37	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

12	682	N	453	-0-	-229	-0-	27	1	426	3	Y	-0-	1	1			3
01	620	N	454	-0-	-166	-0-	27	1	426	3	Y	1					4
							1	9									
02	418	N	418	-0-	-0-	-0-	23	1	395	3	Y	-0-	2	1			2
03	494	N	494	-0-	-0-	-0-	28	1	463	3	Y	3	1	8			4
							3	9									
04	450	N	436	-0-	-14	-0-	26	1	410	3	Y	-0-	1	1			3
*05	695	N	695	-0-	-0-	-0-	39	1	653	3	Y	3	2	1			4
							3	9									

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

12	1364	N	847	-0-	-517	-0-	59	1	788	2	N	-0-					-0-
01	1271	N	1141	-0-	-130	-0-	67	1	1074	2	N	-0-					-0-
02	1061	N	1061	-0-	-0-	-0-	67	1	994	2	N	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	64	1	1096	2	N	-0-					-0-
04	1110	N	882	-0-	-228	-0-	58	1	824	2	N	-0-					-0-
05	1178	N	981	-0-	-197	-0-	64	1	917	2	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

12	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	10	1	135	2	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	12	1	160	2	N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-					-0-
03	155	N	111	-0-	-44	-0-	7	1	104	2	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	11	1	158	2	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	10	1	144	2	N	-0-					-0-

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	28	1	437	3	Y	-0-					2
01	620	N	458	-0-	-162	-0-	27	1	430	3	Y	1					3
							1	9									
02	378	N	378	-0-	-0-	-0-	21	1	357	3	Y	-0-	1	1			2
03	465	N	414	-0-	-51	-0-	23	1	390	3	Y	1					3
							1	9									
04	450	N	107	-0-	-343	-0-	6	1	100	3	Y	1	1	1	1	8	2
							1	9									
05	434	N	338	-0-	-96	-0-	19	1	317	3	Y	2	1	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	3	1	44	3	N	1	1	8			-0-
							1	9									

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	606	-0-	-107	-0-	30	1	573	3	Y	3	5	1			-0-
							3	9									
01	713	N	605	-0-	-108	-0-	31	1	572	3	Y	2	2	1			-0-
							2	9									
02	528	N	528	-0-	-0-	-0-	27	1	498	3	Y	3	2	1			1
							3	9									
03	620	N	516	-0-	-104	-0-	27	1	486	3	Y	3	2	1			2
							3	9									
04	600	N	540	-0-	-60	-0-	28	1	510	3	Y	2	3	1			1
							2	9									
05	589	N	553	-0-	-36	-0-	28	1	522	3	Y	3	2	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
01	217	N	90	-0-	-127	-0-	6	1	84	3	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

12	310	N	272	-0-	-38	-0-	17	1	255	3	N	-0-					-0-
01	310	N	294	-0-	-16	-0-	18	1	276	3	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	18	1	252	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-
05	310	N	306	-0-	-4	-0-	19	1	287	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

12	182	N	182	-0-	-0-	-0-	21	1	161	2	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	21	1	165	2	Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	19	1	150	2	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	21	1	167	2	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	20	1	164	2	Y	-0-					-0-
05	186	N	184	-0-	-2	-0-	20	1	164	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

12	1373	N	1373	-0-	-0-	-0-	155	1	1218	2	Y	-0-					-0-
01	1550	X	1445	-0-	-105	-0-	163	1	1282	2	Y	-0-					-0-
02	1400	X	1250	-0-	-150	-0-	139	1	1111	2	Y	-0-					-0-
03	1395	X	1224	-0-	-171	-0-	135	1	1089	2	Y	-0-					-0-
04	1410	X	1131	-0-	-279	-0-	124	1	1007	2	Y	-0-					-0-
05	1457	X	1086	-0-	-371	-0-	117	1	969	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

12	620	X	362	-0-	-258	-0-	23	1	339	3	Y	-0-					-0-
01	527	N	304	-0-	-223	-0-	16	1	288	3	Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	16	1	234	3	Y	-0-					-0-
03	372	N	250	-0-	-122	-0-	16	1	234	3	Y	-0-					-0-
04	300	N	206	-0-	-94	-0-	15	1	191	3	Y	-0-					-0-
05	279	N	243	-0-	-36	-0-	16	1	227	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	1002	-0-	-331	-0-	98	1	901	3	Y	3	4	1			1
							3	9									
01	1147	N	996	-0-	-151	-0-	105	1	890	3	Y	1					2
							1	9									
02	829	N	829	-0-	-0-	-0-	80	1	748	3	Y	1					3
							1	9									
03	992	N	808	-0-	-184	-0-	23	1	785	3	Y	-0-					3
04	960	N	789	-0-	-171	-0-	788	3	1	9	Y	1					4
05	930	N	754	-0-	-176	-0-	753	3	1	9	Y	1	4	1			1

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	545	-0-	-13	-0-	34	1	511	3	N	-0-					-0-
01	589	N	580	-0-	-9	-0-	33	1	547	3	N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	28	1	473	3	N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	29	1	563	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	27	1	548	3	N	-0-					-0-
*05	596	N	596	-0-	-0-	-0-	28	1	568	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	23	1	367	2	Y	1					2
							1	9									
01	375	N	375	-0-	-0-	-0-	22	1	351	2	Y	2	4	1			-0-
							2	9									
02	304	N	304	-0-	-0-	-0-	17	1	285	2	Y	2					2
							2	9									
03	333	N	333	-0-	-0-	-0-	18	1	313	2	Y	2	3	1			1
							2	9									
04	323	N	323	-0-	-0-	-0-	19	1	303	2	Y	1					2
							1	9									
*05	329	N	329	-0-	-0-	-0-	19	1	308	2	Y	2	2	1			2
							2	9									

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	52	1	971	3	N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	44	1	788	3	N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	39	1	753	3	N	-0-					-0-
*05	818	N	818	-0-	-0-	-0-	38	1	780	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	189	-0-	-59	-0-	12	1	177	3	Y	-0-					1
01	217	N	182	-0-	-35	-0-	9	1	172	3	Y	1					2
							1	9									
02	167	N	167	-0-	-0-	-0-	9	1	158	3	Y	-0-	2	1			-0-
03	186	N	176	-0-	-10	-0-	9	1	167	3	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	11	1	171	3	Y	2					2
							2	9									
*05	193	N	193	-0-	-0-	-0-	9	1	182	3	Y	2	2	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

12	69	N	69	-0-	-0-	-0-	5	1	63	3	N	1	1	8			-0-
							1	9									
01	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
04	60	N	27	-0-	-33	-0-	2	1	25	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

12	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
01	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

12	186	N	116	-0-	-70	-0-	11	1	105	3	N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	26	1	271	3	N	-0-					-0-
04	180	N	41	-0-	-139	-0-	3	1	38	3	N	-0-					-0-
05	186	N	177	-0-	-9	-0-	15	1	162	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

12	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	270	N	63	-0-	-207	-0-	63	3			N	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

12	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

12	582	N	582	-0-	-0-	-0-	36	1	546	3	N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	38	1	563	3	N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-					-0-
03	589	N	518	-0-	-71	-0-	34	1	484	3	N	-0-					-0-
04	570	N	544	-0-	-26	-0-	36	1	508	3	N	-0-					-0-
05	589	N	516	-0-	-73	-0-	33	1	483	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

12	248	N	233	-0-	-15	-0-	16	1	217	3	N	-0-					-0-
01	248	N	223	-0-	-25	-0-	15	1	208	3	N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
03	248	N	238	-0-	-10	-0-	16	1	222	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

12	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

12	558	N	393	-0-	-165	-0-	27	1	366	3	Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	28	1	442	3	Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	15	1	221	3	Y	-0-					-0-
03	419	N	419	-0-	-0-	-0-	23	1	396	3	Y	-0-					-0-
04	450	N	282	-0-	-168	-0-	19	1	263	3	Y	-0-					-0-
05	248	N	218	-0-	-30	-0-	14	1	204	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

12	434	N	245	-0-	-189	-0-	11	1	234	3	N	-0-					-0-
01	341	N	282	-0-	-59	-0-	13	1	269	3	N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	8	1	106	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
03	124	N	64	-0-	-60	-0-	4	1	60	3	N	-0-					-0-
04	120	N	46	-0-	-74	-0-	3	1	43	3	N	-0-					-0-
05	124	N	59	-0-	-65	-0-	4	1	55	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
*05	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	254	-0-	-25	-0-	18	1	236	3	Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	19	1	304	3	Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	11	1	168	3	Y	-0-					-0-
03	323	N	323	-0-	-0-	-0-	18	1	305	3	Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	21	1	299	3	Y	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	23	1	335	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	400	-0-	-65	-0-	18	1	382	2	Y	-0-					-0-
01	465	N	449	-0-	-16	-0-	20	1	429	2	Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	21	1	427	2	Y	-0-					-0-
03	479	N	479	-0-	-0-	-0-	21	1	458	2	Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	21	1	473	2	Y	-0-					-0-
05	496	N	485	-0-	-11	-0-	21	1	464	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
05	279	N	194	-0-	-85	-0-	9	1	185	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
01	341	N	216	-0-	-125	-0-	10	1	206	3	N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
03	279	N	254	-0-	-25	-0-	12	1	242	3	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
05	372	N	239	-0-	-133	-0-	11	1	228	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	398	-0-	-346	-0-	25	1	373	3	N	-0-					-0-
01	589	N	386	-0-	-203	-0-	24	1	362	3	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	23	1	342	3	N	-0-					-0-
03	403	N	355	-0-	-48	-0-	23	1	332	3	N	-0-					-0-
04	360	N	331	-0-	-29	-0-	22	1	309	3	N	-0-					-0-
05	403	N	323	-0-	-80	-0-	20	1	303	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	89	-0-	-4	-0-	5	1	83	3	Y	1	1	1			1
							1	9									
01	93	N	89	-0-	-4	-0-	4	1	85	3	Y	-0-	1	1			-0-
02	80	N	80	-0-	-0-	-0-	4	1	75	3	Y	1					1
							1	9									
03	93	N	87	-0-	-6	-0-	5	1	82	3	Y	-0-	1	1			-0-
04	90	N	83	-0-	-7	-0-	5	1	78	3	Y	-0-					-0-
05	93	N	62	-0-	-31	-0-	4	1	58	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	11	1	235	2	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	11	1	237	2	Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	11	1	236	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	11	1	240	2	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	10	1	239	2	Y	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	11	1	240	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	633	N	633	-0-	-0-	-0-	29	1	604	3	N	-0-					-0-
01	682	N	615	-0-	-67	-0-	28	1	587	3	N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	26	1	542	3	N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	29	1	603	3	N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	33	1	679	3	N	-0-					-0-
*05	717	N	717	-0-	-0-	-0-	33	1	684	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	449	-0-	-78	-0-	23	1	423	3	Y	3	3	1			3
							3	9									
01	527	N	226	-0-	-301	-0-	11	1	214	3	Y	1	3	1			1
							1	9									
02	158	N	158	-0-	-0-	-0-	9	1	148	3	Y	1	1	1			1
							1	9									
03	434	N	104	-0-	-330	-0-	6	1	98	3	Y	-0-	1	1			-0-
04	210	N	74	-0-	-136	-0-	4	1	70	3	Y	-0-					-0-
05	186	N	20	-0-	-166	-0-	1	1	19	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

12	93	N	73	-0-	-20	-0-	4	1	69	3	Y	-0-					1
01	93	N	66	-0-	-27	-0-	4	1	62	3	Y	-0-					1
02	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					1
03	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					1
04	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					1
*05	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

12	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	7	1	116	3	Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	8	1	128	3	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

12	682	N	166	-0-	-516	-0-	16	1	150	3	N	-0-					-0-
01	589	N	101	-0-	-488	-0-	10	1	91	3	N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	39	1	386	3	N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	66	1	646	3	N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	60	1	611	3	N	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	58	1	595	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1429	-0-	-59	-0-	66	1	1363	2	Y	-0-					-0-
01	1488	N	1451	-0-	-37	-0-	66	1	1385	2	Y	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	62	1	1277	2	Y	-0-					-0-
03	1451	N	1451	-0-	-0-	-0-	64	1	1387	2	Y	-0-					-0-
04	1410	N	1143	-0-	-267	-0-	48	1	1095	2	Y	-0-					-0-
05	1488	N	1111	-0-	-377	-0-	49	1	1062	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

12	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

12	248	N	220	-0-	-28	-0-	10	1	210	2	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-					-0-
02	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	10	1	217	2	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	9	1	212	2	Y	-0-					-0-
05	248	N	225	-0-	-23	-0-	10	1	215	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

12	248	N	245	-0-	-3	-0-	81	1	164	3	N	-0-					-0-
01	248	N	237	-0-	-11	-0-	82	1	155	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	71	1	133	3	N	-0-					-0-
03	248	N	228	-0-	-20	-0-	78	1	150	3	N	-0-					-0-
04	240	N	215	-0-	-25	-0-	76	1	139	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	78	1	139	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

12	341	N	303	-0-	-38	-0-	98 1	1 9	204	3	Y	1	2	1			-0-
01	341	N	301	-0-	-40	-0-	98 1	1 9	202	3	Y	1	1	1			-0-
02	265	N	265	-0-	-0-	-0-	88 1	1 9	176	3	Y	1	1	1			-0-
03	310	N	299	-0-	-11	-0-	98 2	1 9	199	3	Y	2	1	1			1
04	300	N	293	-0-	-7	-0-	95	1	198	3	Y	-0-	1	1			-0-
*05	305	N	305	-0-	-0-	-0-	98 2	1 9	205	3	Y	2	1	1			1

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

12	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-					-0-
01	155	N	44	-0-	-111	-0-	4	1	40	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
03	93	N	51	-0-	-42	-0-	5	1	46	3	N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7905 RRCID -> 104106 COMPL. DATE 01/21/1983 TOTAL DEPTH 5690 PERF. 5232 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	24	1	355	3	N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	19	1	344	3	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	23	1	332	3	N	-0-					-0-
04	360	N	321	-0-	-39	-0-	24	1	297	3	N	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	25	1	369	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
05	93	N	38	-0-	-55	-0-	2	1	36	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-	-0-	-0-	37	1	648	3	N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	36	1	605	3	N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	33	1	527	3	N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	41	1	630	3	N	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	56	1	1073	3	N	-0-					-0-
*05	901	N	901	-0-	-0-	-0-	44	1	857	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	17	1	308	3	N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	267	-0-	-12	-0-	29	1	238	3	Y	-0-					-0-
01	279	N	246	-0-	-33	-0-	27	1	219	3	Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	24	1	193	3	Y	-0-					-0-
03	279	N	263	-0-	-16	-0-	28	1	235	3	Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	27	1	230	3	Y	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	28	1	236	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	434	N	131	-0-	-303	-0-	131	3			N	-0-					-0-
04	300	N	31	-0-	-269	-0-	31	3			N	-0-					-0-
05	248	N	51	-0-	-197	-0-	51	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	228	-0-	-20	-0-	14	1	214	3	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	15	1	223	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	18	1	259	3	N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
03	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
02	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	1	1	25	2	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	12	1	98	3	Y	-0-			-0-
01	110	N	110	-0-	-0-	-0-	12	1	98	3	Y	-0-			-0-
02	85	N	85	-0-	-0-	-0-	9	1	76	3	Y	-0-			-0-
03	93	N	89	-0-	-4	-0-	10	1	79	3	Y	-0-			-0-
04	90	N	83	-0-	-7	-0-	9	1	74	3	Y	-0-			-0-
05	93	N	83	-0-	-10	-0-	9	1	74	3	Y	-0-			-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	225	-0-	-54	-0-	25	1	200	2	Y	-0-			-0-
01	250	N	250	-0-	-0-	-0-	28	1	222	2	Y	-0-			-0-
02	237	N	237	-0-	-0-	-0-	26	1	211	2	Y	-0-			-0-
03	272	N	272	-0-	-0-	-0-	30	1	242	2	Y	-0-			-0-
04	264	N	264	-0-	-0-	-0-	29	1	235	2	Y	-0-			-0-
*05	262	N	262	-0-	-0-	-0-	28	1	234	2	Y	-0-			-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	235	N	235	-0-	-0-	-0-	235	3			Y	-0-			-0-
01	268	N	268	-0-	-0-	-0-	268	3			Y	-0-			-0-
02	223	N	223	-0-	-0-	-0-	223	3			Y	-0-			-0-
03	248	N	221	-0-	-27	-0-	221	3			Y	-0-			-0-
04	270	N	178	-0-	-92	-0-	178	3			Y	-0-			-0-
05	248	N	207	-0-	-41	-0-	207	3			Y	-0-			-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-			-0-
01	109	N	109	-0-	-0-	-0-	12	1	97	3	Y	-0-			-0-
02	155	N	155	-0-	-0-	-0-	17	1	138	3	Y	-0-			-0-
03	239	N	239	-0-	-0-	-0-	26	1	213	3	Y	-0-			-0-
04	331	N	331	-0-	-0-	-0-	35	1	296	3	Y	-0-			-0-
*05	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
01	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-			-0-
02	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
03	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-			-0-
04	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
*05	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-			-0-
01	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-			-0-
02	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-			-0-
03	341	N	301	-0-	-40	-0-	14	1	287	3	N	-0-			-0-
04	330	N	238	-0-	-92	-0-	11	1	227	3	N	-0-			-0-
05	310	N	235	-0-	-75	-0-	11	1	224	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	194	-0-	-674	-0-	14	1	180	3	N	-0-					-0-
01	806	N	112	-0-	-694	-0-	8	1	104	3	N	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	83	1	1041	3	N	-0-					-0-
03	1987	N	1987	-0-	-0-	-0-	134	1	1852	3	N	1	1	8			-0-
							1	9									
04	2068	N	2068	-0-	-0-	-0-	139	1	1929	3	N	-0-					-0-
*05	2114	N	2114	-0-	-0-	-0-	134	1	1980	3	N	-0-					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	7	1	121	3	Y	1	1	1			1
							1	9									
01	127	N	127	-0-	-0-	-0-	6	1	120	3	Y	1	1	1			1
							1	9									
02	110	N	110	-0-	-0-	-0-	6	1	103	3	Y	1	1	1			1
							1	9									
03	119	N	119	-0-	-0-	-0-	7	1	112	3	Y	-0-	1	1			-0-
04	112	N	112	-0-	-0-	-0-	6	1	104	3	Y	2	1	1			1
							2	9									
*05	113	N	113	-0-	-0-	-0-	6	1	106	3	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	3	1	26	2	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	5	1	72	2	N	-0-			-0-
01	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-			-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-			-0-
03	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-			-0-
04	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-			-0-
*05	163	N	163	-0-	-0-	-0-	8	1	155	2	N	-0-			-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-			-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-			-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-			-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-			-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-			-0-
*05	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-			-0-

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1271	N	-0-	-0-	-1271	-0-					N	-0-			-0-
01	1271	N	-0-	-0-	-1271	-0-					N	-0-			-0-
02	227	N	227	-0-	-0-	-0-	20	1	207	3	N	-0-			-0-
03	957	N	957	-0-	-0-	-0-	90	1	867	3	N	-0-			-0-
04	701	N	701	-0-	-0-	-0-	68	1	633	3	N	-0-			-0-
*05	773	N	773	-0-	-0-	-0-	80	1	693	3	N	-0-			-0-

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-			-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-			-0-
02	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-			-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-			-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-			-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	12	1	159	3	N	-0-			-0-
01	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-			-0-
02	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-			-0-
03	186	N	161	-0-	-25	-0-	11	1	150	3	N	-0-			-0-
04	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-			-0-
*05	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	25	1	522	3	N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	21	1	438	3	N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	27	1	555	3	N	-0-					-0-
*05	417	N	417	-0-	-0-	-0-	19	1	398	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	7	1	155	3	N	1	1	8			-0-
							1	9									
02	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
05	186	N	116	-0-	-70	-0-	5	1	111	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					-0-
01	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
01	186	N	104	-0-	-82	-0-	5	1	99	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	186	N	92	-0-	-94	-0-	4	1	88	3	N	-0-					-0-
04	90	N	39	-0-	-51	-0-	2	1	37	3	N	-0-					-0-
05	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	544	N	544	-0-	-0-	-0-	40	1	504	3	N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	39	1	493	3	N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	32	1	398	3	N	-0-					-0-
03	558	N	279	-0-	-279	-0-	19	1	260	3	N	-0-					-0-
04	510	N	417	-0-	-93	-0-	28	1	389	3	N	-0-					-0-
*05	548	N	548	-0-	-0-	-0-	35	1	513	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

12	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	19	1	366	3	N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	18	1	335	3	N	-0-					-0-
03	372	N	300	-0-	-72	-0-	14	1	286	3	N	-0-					-0-
04	360	N	308	-0-	-52	-0-	15	1	293	3	N	-0-					-0-
05	403	N	259	-0-	-144	-0-	12	1	247	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

12	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
04	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

12	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-					-0-
01	124	N	103	-0-	-21	-0-	7	1	96	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

12	124	N	102	-0-	-22	-0-	7	1	95	3	N	-0-					-0-
01	124	N	99	-0-	-25	-0-	7	1	92	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	18	1	252	3	N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
*05	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	78	-0-	-46	-0-	4	1	74	3	N	-0-					-0-
01	124	N	64	-0-	-60	-0-	4	1	60	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
03	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
03	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	3	1	57	3	Y	1					1
							1	9									
02	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					1
03	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					1
04	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					1
*05	64	N	64	-0-	-0-	-0-	3	1	60	3	Y	1	1	1			1
							1	9									

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	108	-0-	-16	-0-	6	1	102	3	Y	-0-	1	1			1
01	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					1
02	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1					2
							1	9									
03	106	N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-	1	1			1
04	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					1
*05	106	N	106	-0-	-0-	-0-	6	1	99	3	Y	1					2
							1	9									

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	103	-0-	-21	-0-	4	1	98	3	Y	1	1	1			1
							1	9									
01	124	N	99	-0-	-25	-0-	4	1	95	3	Y	-0-	1	1			-0-
02	90	N	90	-0-	-0-	-0-	4	1	85	3	Y	1					1
							1	9									
03	98	N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-	1	1			-0-
04	93	N	93	-0-	-0-	-0-	4	1	88	3	Y	1					1
							1	9									
*05	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					1

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	368	-0-	-283	-0-	14	1	352	3	Y	2	3	1			2
							2	9									
01	527	N	259	-0-	-268	-0-	9	1	249	3	Y	1	2	1			1
							1	9									
02	273	N	273	-0-	-0-	-0-	11	1	260	3	Y	2	1	1			2
							2	9									
03	372	N	264	-0-	-108	-0-	11	1	251	3	Y	2	3	1			1
							2	9									
04	240	N	237	-0-	-3	-0-	9	1	227	3	Y	1	1	1			1
							1	9									
05	310	N	248	-0-	-62	-0-	10	1	236	3	Y	2	1	1			2
							2	9									

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	429	-0-	-36	-0-	94	1	335	3	N	-0-					-0-
01	496	N	325	-0-	-171	-0-	80	1	245	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	81	1	246	3	N	-0-					-0-
03	434	N	344	-0-	-90	-0-	90	1	254	3	N	-0-					-0-
04	300	N	261	-0-	-39	-0-	70	1	191	3	N	-0-					-0-
05	372	N	325	-0-	-47	-0-	91	1	234	3	N	-0-					-0-

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	732	N	732	-0-	-0-	-0-	40	1	692	3	N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	36	1	592	3	N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	28	1	514	3	N	4	4	8			-0-
							4	9									
03	561	N	561	-0-	-0-	-0-	29	1	532	3	N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	29	1	557	3	N	-0-					-0-
*05	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	15	1	217	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	666	-0-	-47	-0-	46	1	620	3	Y	-0-					-0-
01	682	N	591	-0-	-91	-0-	35	1	556	3	Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	25	1	368	3	Y	-0-					-0-
03	651	N	397	-0-	-254	-0-	22	1	375	3	Y	-0-					-0-
04	570	N	428	-0-	-142	-0-	28	1	400	3	Y	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	169	-0-	-17	-0-	11	1	158	3	Y	-0-					-0-
01	186	N	162	-0-	-24	-0-	8	1	154	3	Y	-0-					-0-
02	144	N	144	-0-	-0-	-0-	9	1	135	3	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	10	1	127	3	Y	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	11	1	160	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	-0-	36	1	529	3	Y	-0-					-0-
01	574	N	574	-0-	-0-	-0-	29	1	545	3	Y	-0-					-0-
02	487	N	487	-0-	-0-	-0-	31	1	456	3	Y	-0-					-0-
03	538	N	538	-0-	-0-	-0-	35	1	503	3	Y	-0-					-0-
04	450	N	421	-0-	-29	-0-	32	1	389	3	Y	-0-					-0-
*05	483	N	483	-0-	-0-	-0-	31	1	452	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	17	1	248	3	Y	-0-					-0-
01	254	N	254	-0-	-0-	-0-	13	1	241	3	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-
03	279	N	101	-0-	-178	-0-	7	1	94	3	Y	-0-					-0-
04	240	N	93	-0-	-147	-0-	7	1	86	3	Y	-0-					-0-
05	217	N	123	-0-	-94	-0-	8	1	115	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	13	1	195	3	Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	11	1	197	3	Y	-0-					-0-
02	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	10	1	144	3	Y	-0-					-0-
04	150	N	89	-0-	-61	-0-	7	1	82	3	Y	-0-					-0-
05	124	N	93	-0-	-31	-0-	6	1	87	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	773	N	773	-0-	-0-	-0-	49	1	724	3	Y	-0-					-0-
01	817	N	817	-0-	-0-	-0-	42	1	775	3	Y	-0-					-0-
02	730	N	730	-0-	-0-	-0-	46	1	684	3	Y	-0-					-0-
03	719	N	719	-0-	-0-	-0-	47	1	672	3	Y	-0-					-0-
04	690	N	609	-0-	-81	-0-	46	1	563	3	Y	-0-					-0-
05	713	N	708	-0-	-5	-0-	45	1	663	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

12	1952	N	1952	-0-	-0-	-0-	216	1	1736	2	Y	-0-					-0-
01	1400	N	1400	-0-	-0-	-0-	190	1	1210	2	Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	107	1	181	2	Y	-0-					-0-
03	341	N	209	-0-	-132	-0-	66	1	143	2	Y	-0-					-0-
04	2247	N	2247	-0-	-0-	-0-	217	1	2027	2	Y	3	3	8			-0-
							3	9									
*05	1610	N	1610	-0-	-0-	-0-	197	1	1412	2	Y	1	1	8			-0-
							1	9									

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

12	465	N	102	-0-	-363	-0-	6	1	96	3	Y	-0-					-0-
01	465	N	73	-0-	-392	-0-	4	1	69	3	Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	19	1	278	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

12	3083	N	3083	-0-	-0-	-0-	191	1	2892	3	N	-0-					-0-
01	1942	N	1942	-0-	-0-	-0-	122	1	1820	3	N	-0-					-0-
02	1994	N	1994	-0-	-0-	-0-	126	1	1868	3	N	-0-					-0-
03	2914	N	2743	-0-	-171	-0-	180	1	2563	3	N	-0-					-0-
04	2321	N	2321	-0-	-0-	-0-	153	1	2168	3	N	-0-					-0-
05	2201	N	2016	-0-	-185	-0-	128	1	1888	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

12	403	N	309	-0-	-94	-0-	17	1	292	3	N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	15	1	273	3	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	18	1	320	3	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	24	1	462	3	N	-0-					-0-
*05	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	8	1	172	2	Y	-0-					-0-
02	599	N	599	-0-	-0-	-0-	28	1	570	2	Y	1	1	8			-0-
							1	9									
03	600	N	600	-0-	-0-	-0-	26	1	574	2	Y	-0-					-0-
04	516	N	516	-0-	-0-	-0-	22	1	494	2	Y	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	21	1	445	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

12	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	4	1	59	3	Y	1					1
							1	9									
04	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					1
05	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					1

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

12	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

12	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

12	5	X	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

12	466	N	466	-0-	-0-	-0-	29	1	437	3	Y	-0-					-0-
01	475	N	475	-0-	-0-	-0-	24	1	451	3	Y	-0-					-0-
02	411	N	411	-0-	-0-	-0-	26	1	385	3	Y	-0-					-0-
03	434	N	429	-0-	-5	-0-	28	1	401	3	Y	-0-					-0-
04	420	N	363	-0-	-57	-0-	27	1	336	3	Y	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	28	1	413	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

12	520	N	520	-0-	-0-	-0-	19	1	498	3	Y	3	2	1			3
							3	9									
01	615	N	615	-0-	-0-	-0-	22	1	589	3	Y	4	4	1			3
							4	9									
02	258	N	258	-0-	-0-	-0-	10	1	246	3	Y	2	3	1			2
							2	9									
03	665	N	665	-0-	-0-	-0-	28	1	633	3	Y	4	3	1			3
							4	9									
04	600	N	450	-0-	-150	-0-	18	1	429	3	Y	3	3	1			3
							3	9									
*05	294	N	294	-0-	-0-	-0-	12	1	281	3	Y	1	2	1			2
							1	9									

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

12	341	N	139	-0-	-202	-0-	15	1	124	3	Y	-0-					-0-
01	341	N	115	-0-	-226	-0-	13	1	102	3	Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	18	1	147	3	Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	15	1	121	3	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	13	1	114	3	Y	-0-					-0-
05	186	N	142	-0-	-44	-0-	15	1	127	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	291	-0-	-50	-0-	15	1	274	3	Y	2	2	1			2
							2	9									
01	310	N	287	-0-	-23	-0-	14	1	272	3	Y	1	2	1			1
							1	9									
02	250	N	250	-0-	-0-	-0-	14	1	234	3	Y	2	1	1			2
							2	9									
03	279	N	270	-0-	-9	-0-	15	1	254	3	Y	1	2	1			1
							1	9									
04	270	N	262	-0-	-8	-0-	14	1	246	3	Y	2	1	1			2
							2	9									
05	279	N	276	-0-	-3	-0-	16	1	259	3	Y	1	1	1			2
							1	9									

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

12	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	6	1	109	2	N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

12	558	N	498	-0-	-60	-0-	30	1	467	3	Y	1	2	1			3
							1	9									
01	620	N	525	-0-	-95	-0-	31	1	492	3	Y	2	3	1			2
							2	9									
02	511	N	511	-0-	-0-	-0-	28	1	483	3	Y	-0-	1	1			1
03	529	N	529	-0-	-0-	-0-	30	1	497	3	Y	2					3
							2	9									
04	510	N	261	-0-	-249	-0-	15	1	246	3	Y	-0-	1	1			2
05	558	N	63	-0-	-495	-0-	4	1	59	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	356	-0-	-16	-0-	101	1	253	3	Y	2	2	1			2
							2	9									
01	389	N	389	-0-	-0-	-0-	102	1	286	3	Y	1	2	1			1
							1	9									
02	308	N	308	-0-	-0-	-0-	91	1	215	3	Y	2	1	1			2
							2	9									
03	341	N	334	-0-	-7	-0-	101	1	232	3	Y	1	2	1			1
							1	9									
04	390	N	324	-0-	-66	-0-	97	1	226	3	Y	1	1	1			1
							1	9									
05	341	N	340	-0-	-1	-0-	101	1	237	3	Y	2	1	1			2
							2	9									

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

12	155	N	145	-0-	-10	-0-	16	1	129	2	Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	17	1	133	2	Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	15	1	120	2	Y	-0-					-0-
03	155	N	152	-0-	-3	-0-	17	1	135	2	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	16	1	129	2	Y	-0-					-0-
05	155	N	135	-0-	-20	-0-	15	1	120	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

12	279	N	278	-0-	-1	-0-	31	1	247	2	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	32	1	250	2	Y	-0-					-0-
02	245	N	245	-0-	-0-	-0-	27	1	218	2	Y	-0-					-0-
03	279	N	275	-0-	-4	-0-	30	1	245	2	Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	29	1	236	2	Y	-0-					-0-
05	279	N	267	-0-	-12	-0-	29	1	238	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

12	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

12	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	2	1	58	3	Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	3	1	69	3	Y	1	1	1			-0-
							1	9									
04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

12	264	N	264	-0-	-0-	-0-	24	1	240	3	N	-0-					-0-
01	248	N	165	-0-	-83	-0-	15	1	150	3	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-
03	279	N	219	-0-	-60	-0-	19	1	200	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	17	1	199	3	N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	392	N	392	-0-	-0-	-0-	25	1	367	3	Y	-0-			-0-
01	372	N	372	-0-	-0-	-0-	19	1	353	3	Y	-0-			-0-
02	282	N	282	-0-	-0-	-0-	18	1	264	3	Y	-0-			-0-
03	403	N	332	-0-	-71	-0-	22	1	310	3	Y	-0-			-0-
04	360	N	289	-0-	-71	-0-	22	1	267	3	Y	-0-			-0-
*05	341	N	341	-0-	-0-	-0-	22	1	319	3	Y	-0-			-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-			-0-
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-			-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

12	124	N	109	-0-	-15	-0-	9	1	100	3	N	-0-			-0-
01	124	N	107	-0-	-17	-0-	9	1	98	3	N	-0-			-0-
02	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-			-0-
03	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-			-0-
04	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-			-0-
05	124	N	107	-0-	-17	-0-	11	1	96	3	N	-0-			-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

12	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-			-0-
01	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-			-0-
02	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-			-0-
03	93	N	76	-0-	-17	-0-	5	1	71	3	Y	-0-			-0-
04	90	N	67	-0-	-23	-0-	5	1	62	3	Y	-0-			-0-
05	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-			-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-
*05	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

12	712	N	712	-0-	-0-	-0-	34	1	678	3	N	-0-			-0-
01	714	N	714	-0-	-0-	-0-	35	1	679	3	N	-0-			-0-
02	630	N	630	-0-	-0-	-0-	31	1	599	3	N	-0-			-0-
03	713	N	691	-0-	-22	-0-	33	1	658	3	N	-0-			-0-
04	690	N	674	-0-	-16	-0-	32	1	642	3	N	-0-			-0-
05	713	N	597	-0-	-116	-0-	28	1	569	3	N	-0-			-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

12	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-			-0-
01	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-			-0-
02	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-			-0-
03	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-
04	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-			-0-
*05	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	341	-0-	-31	-0-	16	1	325	3	N	-0-					-0-
01	341	N	335	-0-	-6	-0-	16	1	319	3	N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	15	1	288	3	N	2	2	8			-0-
							2	9									
03	341	N	337	-0-	-4	-0-	16	1	321	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-					-0-
05	341	N	338	-0-	-3	-0-	16	1	322	3	N	-0-					-0-

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-					-0-
03	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-					-0-
04	150	N	74	-0-	-76	-0-	4	1	70	3	N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	587	N	587	-0-	-0-	-0-	28	1	559	3	N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-					-0-
01	899	N	762	-0-	-137	-0-	37	1	725	3	N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	33	1	636	3	N	-0-					-0-
03	806	N	730	-0-	-76	-0-	35	1	695	3	N	-0-					-0-
04	750	N	653	-0-	-97	-0-	31	1	622	3	N	-0-					-0-
05	744	N	584	-0-	-160	-0-	28	1	556	3	N	-0-					-0-

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	437	-0-	-28	-0-	25	1	411	3	Y	1					5
							1	9									
01	440	N	440	-0-	-0-	-0-	25	1	414	3	Y	1	5	1			1
							1	9									
02	424	N	424	-0-	-0-	-0-	22	1	402	3	Y	-0-					1
03	483	N	483	-0-	-0-	-0-	26	1	455	3	Y	2					3
							2	9									
04	457	N	457	-0-	-0-	-0-	25	1	430	3	Y	2					5
							2	9									
05	465	N	455	-0-	-10	-0-	25	1	428	3	Y	2	5	1			2
							2	9									

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1330	N	1330	-0-	-0-	-0-	109	1	1221	3	N	-0-					-0-
01	1555	N	1555	-0-	-0-	-0-	131	1	1424	3	N	-0-					-0-
02	1481	N	1481	-0-	-0-	-0-	129	1	1352	3	N	-0-					-0-
03	1573	N	1573	-0-	-0-	-0-	148	1	1425	3	N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	102	1	950	3	N	-0-					-0-
05	341	N	216	-0-	-125	-0-	22	1	194	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

12	1023	N	949	-0-	-74	-0-	51	1	898	3	N	-0-					-0-
01	992	N	863	-0-	-129	-0-	48	1	815	3	N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	45	1	728	3	N	-0-					-0-
03	961	N	859	-0-	-102	-0-	52	1	807	3	N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	43	1	837	3	N	-0-					-0-
*05	1018	N	1018	-0-	-0-	-0-	50	1	968	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

12	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
03	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-					-0-
04	90	N	37	-0-	-53	-0-	2	1	35	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

12	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

12	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-					-0-
01	217	N	176	-0-	-41	-0-	12	1	164	3	N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
03	186	N	174	-0-	-12	-0-	11	1	162	3	N	1	1	8			-0-
							1	9									
04	180	N	155	-0-	-25	-0-	10	1	145	3	N	-0-					-0-
05	186	N	150	-0-	-36	-0-	10	1	140	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
01	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
04	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	39	1	754	3	N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	304	-0-	-37	-0-	14	1	290	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

12	1023	X	882	-0-	-141	-0-	53	1	828	3	Y	1	3	1			7
							1	9									
01	992	N	907	-0-	-85	-0-	53	1	851	3	Y	3	6	1			4
							3	9									
02	874	N	874	-0-	-0-	-0-	48	1	825	3	Y	1	2	1	1	8	2
							1	9									
03	908	N	908	-0-	-0-	-0-	51	1	854	3	Y	3					5
							3	9									
04	870	N	787	-0-	-83	-0-	46	1	740	3	Y	1	2	1	1	8	3
							1	9									
05	961	N	810	-0-	-151	-0-	45	1	755	3	Y	9	2	1	5	8	5
							10	9									

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

12	403	N	317	-0-	-86	-0-	86	1	231	3	Y	-0-					3
01	558	N	215	-0-	-343	-0-	67	1	148	3	Y	-0-					3
02	125	N	125	-0-	-0-	-0-	48	1	77	3	Y	-0-	3	1			-0-
03	310	N	173	-0-	-137	-0-	74	1	99	3	Y	-0-					-0-
04	210	N	169	-0-	-41	-0-	74	1	94	3	Y	1					1
							1	9									
*05	147	N	147	-0-	-0-	-0-	61	1	85	3	Y	1	1	1			1
							1	9									

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

12	961	N	938	-0-	-23	-0-	50	1	888	3	N	-0-					-0-
01	961	N	881	-0-	-80	-0-	49	1	832	3	N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	44	1	708	3	N	-0-					-0-
03	930	N	823	-0-	-107	-0-	50	1	773	3	N	-0-					-0-
04	840	N	712	-0-	-128	-0-	35	1	677	3	N	-0-					-0-
05	837	N	723	-0-	-114	-0-	35	1	688	3	N	-0-					-0-

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
05	186	N	81	-0-	-105	-0-	4	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	486	-0-	-258	-0-	26	1	460	3	N	-0-					-0-
01	620	N	580	-0-	-40	-0-	32	1	548	3	N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	29	1	472	3	N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-					-0-
04	570	N	566	-0-	-4	-0-	28	1	538	3	N	-0-					-0-
*05	616	N	616	-0-	-0-	-0-	30	1	586	3	N	-0-					-0-

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

12	310	N	287	-0-	-23	-0-	19	1	268	2	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	19	1	280	2	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	16	1	248	2	N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	17	1	291	2	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	15	1	289	2	N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	16	1	297	2	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

12	527	N	473	-0-	-54	-0-	25	1	448	3	N	-0-					-0-
01	496	N	479	-0-	-17	-0-	27	1	452	3	N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	47	1	745	3	N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	56	1	860	3	N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	43	1	823	3	N	-0-					-0-
*05	924	N	924	-0-	-0-	-0-	45	1	879	3	N	-0-					-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

12	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	20	1	386	3	N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
03	496	N	365	-0-	-131	-0-	17	1	348	3	N	-0-					-0-
04	390	N	354	-0-	-36	-0-	17	1	337	3	N	-0-					-0-
05	372	N	358	-0-	-14	-0-	17	1	341	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	20	1	327	3	N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	54	1	828	3	N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	47	1	914	3	N	-0-					-0-
*05	916	N	916	-0-	-0-	-0-	45	1	871	3	N	-0-					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

12	100	N	100	-0-	-0-	-0-	6 1	1 9	93	3	Y	1	1	1			1
01	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					1
02	89	N	89	-0-	-0-	-0-	5 1	1 9	83	3	Y	1					2
03	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-	1	1			1
04	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					1
*05	95	N	95	-0-	-0-	-0-	5 1	1 9	89	3	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	90					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	90					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	90					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	90					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	90					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	90					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

12	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
01	496	N	348	-0-	-148	-0-	17	1	331	3	N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	18	1	351	3	N	-0-					-0-
*05	578	N	578	-0-	-0-	-0-	27	1	551	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

12	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

12	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
01	403	N	305	-0-	-98	-0-	15	1	290	3	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-					-0-
03	310	N	282	-0-	-28	-0-	13	1	269	3	N	-0-					-0-
04	300	N	277	-0-	-23	-0-	13	1	264	3	N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

12	186	N	181	-0-	-5	-0-	78	1	102	3	Y	1	1	1			-0-
							1	9									
01	186	N	181	-0-	-5	-0-	78	1	103	3	Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	69	1	92	3	Y	-0-					-0-
03	186	N	171	-0-	-15	-0-	76	1	95	3	Y	-0-					-0-
04	180	N	166	-0-	-14	-0-	76	1	89	3	Y	1					1
							1	9									
05	186	N	175	-0-	-11	-0-	79	1	96	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

12	124	N	113	-0-	-11	-0-	9	1	104	3	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
03	124	N	102	-0-	-22	-0-	10	1	92	3	N	-0-					-0-
04	120	N	49	-0-	-71	-0-	5	1	44	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

12	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
03	341	N	229	-0-	-112	-0-	11	1	218	3	N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

12	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
03	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
04	180	N	129	-0-	-51	-0-	6	1	123	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

12	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
03	124	N	79	-0-	-45	-0-	5	1	74	3	N	-0-					-0-
04	120	N	64	-0-	-56	-0-	3	1	61	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

12	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
01	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
03	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-			-0-
04	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-			-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

12	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
01	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-			-0-
02	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-			-0-
03	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-			-0-
04	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-			-0-
05	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-			-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

12	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-			-0-
01	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-			-0-
02	278	N	278	-0-	-0-	-0-	14	1	264	3	N	-0-			-0-
03	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
04	270	N	253	-0-	-17	-0-	12	1	241	3	N	-0-			-0-
05	310	N	259	-0-	-51	-0-	12	1	247	3	N	-0-			-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

12	279	N	38	-0-	-241	-0-	2	1	36	3	N	-0-			-0-
01	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-			-0-
02	459	N	459	-0-	-0-	-0-	23	1	436	3	N	-0-			-0-
03	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-			-0-
04	351	N	351	-0-	-0-	-0-	17	1	334	3	N	-0-			-0-
*05	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-			-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
01	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-			-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-			-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

12	326	N	326	-0-	-0-	-0-	17	1	309	3	N	-0-			-0-
01	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-			-0-
02	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-			-0-
03	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-			-0-
04	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-			-0-
*05	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

12	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-			-0-
01	479	N	479	-0-	-0-	-0-	24	1	455	3	N	-0-			-0-
02	428	N	428	-0-	-0-	-0-	21	1	407	3	N	-0-			-0-
03	496	N	422	-0-	-74	-0-	20	1	402	3	N	-0-			-0-
04	450	N	368	-0-	-82	-0-	18	1	350	3	N	-0-			-0-
05	465	N	345	-0-	-120	-0-	16	1	329	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
03	217	N	196	-0-	-21	-0-	10	1	186	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	574	-0-	-15	-0-	27	1	547	3	N	-0-					-0-
01	589	N	579	-0-	-10	-0-	28	1	551	3	N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	25	1	486	3	N	-0-					-0-
03	589	N	564	-0-	-25	-0-	27	1	537	3	N	-0-					-0-
04	570	N	540	-0-	-30	-0-	26	1	514	3	N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	5 1	1 9	125	3	Y	1	1	1			1
01	150	N	150	-0-	-0-	-0-	5 1	1 9	144	3	Y	1	1	1			1
02	131	N	131	-0-	-0-	-0-	5 1	1 9	125	3	Y	1	1	1			1
03	145	N	145	-0-	-0-	-0-	6 1	1 9	138	3	Y	1	1	1			1
04	136	N	136	-0-	-0-	-0-	5 1	1 9	130	3	Y	1	1	1			1
*05	142	N	142	-0-	-0-	-0-	6 1	1 9	135	3	Y	1	1	1			1

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-					-0-
01	434	N	393	-0-	-41	-0-	19	1	374	3	N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	20	1	380	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	20	1	403	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
05	434	N	395	-0-	-39	-0-	19	1	376	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	335	-0-	-6	-0-	24	1	311	3	N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	27	1	342	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	21	1	264	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	24	1	328	3	N	-0-					-0-
04	360	N	323	-0-	-37	-0-	22	1	301	3	N	-0-					-0-
*05	328	N	328	-0-	-0-	-0-	21	1	307	3	N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	657	-0-	-25	-0-	44	1	613	3	N	-0-					-0-
01	682	N	655	-0-	-27	-0-	45	1	610	3	N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	40	1	565	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	43	1	608	3	N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	46	1	640	3	N	-0-					-0-

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-					-0-
01	248	N	203	-0-	-45	-0-	9	1	194	3	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
03	217	N	196	-0-	-21	-0-	9	1	187	3	N	-0-					-0-
04	210	N	204	-0-	-6	-0-	10	1	194	3	N	-0-					-0-
05	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	25	1	329	3	Y	-0-					-0-
01	312	N	312	-0-	-0-	-0-	18	1	294	3	Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	21	1	304	3	Y	-0-					-0-
03	310	N	302	-0-	-8	-0-	17	1	285	3	Y	-0-					-0-
04	300	N	258	-0-	-42	-0-	17	1	241	3	Y	-0-					-0-
05	310	N	241	-0-	-69	-0-	16	1	225	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	970	X	970	-0-	-0-	-0-	67	1	903	3	Y	-0-					-0-
01	653	N	653	-0-	-0-	-0-	39	1	614	3	Y	-0-					-0-
02	557	N	557	-0-	-0-	-0-	35	1	522	3	Y	-0-					-0-
03	586	N	586	-0-	-0-	-0-	32	1	552	3	Y	2	2	8			-0-
							2	9									
04	542	N	542	-0-	-0-	-0-	36	1	506	3	Y	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	30	1	435	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	457	-0-	-8	-0-	22	1	435	3	N	-0-					-0-
01	527	N	447	-0-	-80	-0-	22	1	425	3	N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	20	1	385	3	N	-0-					-0-
03	465	N	426	-0-	-39	-0-	20	1	406	3	N	-0-					-0-
04	420	N	408	-0-	-12	-0-	20	1	388	3	N	-0-					-0-
05	434	N	409	-0-	-25	-0-	19	1	390	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1410	N	1410	-0-	-0-	-0-	153	1	1257	3	Y	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	116	1	930	3	Y	-0-					-0-
02	914	N	914	-0-	-0-	-0-	100	1	814	3	Y	-0-					-0-
03	1023	N	891	-0-	-132	-0-	95	1	796	3	Y	-0-					-0-
04	990	N	573	-0-	-417	-0-	60	1	513	3	Y	-0-					-0-
05	1023	N	941	-0-	-82	-0-	99	1	842	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

12	649	N	649	-0-	-0-	-0-	64	1	585	3	Y	-0-					-0-
01	686	N	686	-0-	-0-	-0-	71	1	615	3	Y	-0-					-0-
02	643	N	643	-0-	-0-	-0-	66	1	577	3	Y	-0-					-0-
03	651	N	236	-0-	-415	-0-	29	1	207	3	Y	-0-					-0-
04	660	N	115	-0-	-545	-0-	14	1	101	3	Y	-0-					-0-
05	713	N	73	-0-	-640	-0-	9	1	64	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

12	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

12	341	N	209	-0-	-132	-0-	23	1	186	3	Y	-0-					-0-
01	279	N	195	-0-	-84	-0-	22	1	173	3	Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	20	1	164	3	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	24	1	203	3	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	25	1	216	3	Y	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	28	1	235	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

12	1004	N	1004	-0-	-0-	-0-	109	1	895	3	Y	-0-					-0-
01	851	N	851	-0-	-0-	-0-	94	1	757	3	Y	-0-					-0-
02	752	N	752	-0-	-0-	-0-	82	1	670	3	Y	-0-					-0-
03	822	N	822	-0-	-0-	-0-	88	1	734	3	Y	-0-					-0-
04	836	N	836	-0-	-0-	-0-	88	1	748	3	Y	-0-					-0-
*05	755	N	755	-0-	-0-	-0-	79	1	676	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	367	-0-	-36	-0-	40	1	327	3	Y	-0-					-0-
01	341	N	322	-0-	-19	-0-	36	1	286	3	Y	-0-					-0-
02	336	N	336	-0-	-0-	-0-	37	1	299	3	Y	-0-					-0-
03	372	N	345	-0-	-27	-0-	37	1	308	3	Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	40	1	336	3	Y	-0-					-0-
*05	492	N	492	-0-	-0-	-0-	52	1	440	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	N	349	-0-	-0-	-0-	38	1	311	3	Y	-0-					-0-
01	418	N	418	-0-	-0-	-0-	46	1	372	3	Y	-0-					-0-
02	413	N	413	-0-	-0-	-0-	45	1	368	3	Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	44	1	369	3	Y	-0-					-0-
04	458	N	458	-0-	-0-	-0-	48	1	410	3	Y	-0-					-0-
*05	497	N	497	-0-	-0-	-0-	52	1	445	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1001	N	1001	-0-	-0-	-0-	97	1	904	3	Y	-0-					-0-
01	1050	N	1050	-0-	-0-	-0-	102	1	948	3	Y	-0-					-0-
02	914	N	914	-0-	-0-	-0-	91	1	823	3	Y	-0-					-0-
03	951	N	951	-0-	-0-	-0-	97	1	854	3	Y	-0-					-0-
04	871	N	871	-0-	-0-	-0-	92	1	779	3	Y	-0-					-0-
*05	893	N	893	-0-	-0-	-0-	96	1	797	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	287	-0-	-23	-0-	28	1	259	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	27	1	255	3	Y	-0-					-0-
02	249	N	249	-0-	-0-	-0-	25	1	224	3	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	29	1	257	3	Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	28	1	238	3	Y	-0-					-0-
05	279	N	278	-0-	-1	-0-	30	1	248	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	265	-0-	-14	-0-	26	1	239	3	Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	31	1	267	3	Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	19	1	165	3	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	36	1	257	3	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	37	1	278	3	Y	-0-					-0-
*05	306	N	306	-0-	-0-	-0-	37	1	269	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	40	-0-	-22	-0-	3	1	37	3	Y	-0-					-0-
01	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

12	620	N	487	-0-	-133	-0-	28	1	458	3	Y	1					6
							1	9									
01	589	N	532	-0-	-57	-0-	30	1	501	3	Y	1	6	1			1
							1	9									
02	410	N	410	-0-	-0-	-0-	21	1	389	3	Y	-0-					1
03	592	N	592	-0-	-0-	-0-	32	1	558	3	Y	2					3
							2	9									
04	510	N	493	-0-	-17	-0-	27	1	464	3	Y	2					5
							2	9									
*05	607	N	607	-0-	-0-	-0-	33	1	571	3	Y	3	6	1			2
							3	9									

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-			-0-
01	32	N	32	-0-	-0-	-0-	32	3			Y	-0-			-0-
02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-			-0-
03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-			-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-			-0-
*05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-			-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-			-0-
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-			-0-
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-			-0-
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-			-0-
04	257	N	257	-0-	-0-	-0-	257	3			Y	-0-			-0-
05	279	N	227	-0-	-52	-0-	227	3			Y	-0-			-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

12	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
01	62	N	1	-0-	-61	-0-	1	3			Y	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

12	233	N	233	-0-	-0-	-0-	19	1	214	3	N	-0-			-0-
01	279	N	241	-0-	-38	-0-	20	1	221	3	N	-0-			-0-
02	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-			-0-
03	248	N	223	-0-	-25	-0-	21	1	202	3	N	-0-			-0-
04	240	N	187	-0-	-53	-0-	18	1	169	3	N	-0-			-0-
*05	247	N	247	-0-	-0-	-0-	26	1	221	3	N	-0-			-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

12	279	N	262	-0-	-17	-0-	26	1	236	3	Y	-0-			-0-
01	279	N	269	-0-	-10	-0-	28	1	241	3	Y	-0-			-0-
02	242	N	242	-0-	-0-	-0-	25	1	217	3	Y	-0-			-0-
03	254	N	254	-0-	-0-	-0-	31	1	223	3	Y	-0-			-0-
04	270	N	196	-0-	-74	-0-	23	1	173	3	Y	-0-			-0-
05	279	N	226	-0-	-53	-0-	27	1	199	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	416	-0-	-49	-0-	38	1	378	3	N	-0-					-0-
01	403	N	400	-0-	-3	-0-	36	1	364	3	N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	30	1	321	3	N	-0-					-0-
03	403	N	392	-0-	-11	-0-	34	1	357	3	N	1	1	8			-0-
							1	9									
04	390	N	265	-0-	-125	-0-	21	1	244	3	N	-0-					-0-
*05	445	N	445	-0-	-0-	-0-	38	1	407	3	N	-0-					-0-

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	209	-0-	-8	-0-	19	1	190	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	19	1	194	3	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					-0-
03	217	N	44	-0-	-173	-0-	4	1	40	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	22	1	255	3	N	-0-					-0-
05	217	N	123	-0-	-94	-0-	10	1	113	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	14	N	12	-0-	-2	-0-	12	3			Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1014	N	1014	-0-	-0-	-0-	100	1	914	3	Y	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	107	1	924	3	Y	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	105	1	921	3	Y	-0-					-0-
03	1023	N	796	-0-	-227	-0-	96	1	700	3	Y	-0-					-0-
04	1009	N	1009	-0-	-0-	-0-	120	1	889	3	Y	-0-					-0-
05	1147	N	750	-0-	-397	-0-	90	1	660	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	X	3	-0-	-2	-0-	3	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
04	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
05	9	N	1	-0-	-8	-0-	1	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	132	-0-	-23	-0-	8	1	124	3	Y	-0-					1
01	124	N	108	-0-	-16	-0-	5	1	103	3	Y	-0-					1
02	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-	1	1			-0-
03	124	N	34	-0-	-90	-0-	2	1	32	3	Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	10	1	164	3	Y	1					1
							1	9									
*05	242	N	242	-0-	-0-	-0-	11	1	229	3	Y	2	1	1			2
							2	9									

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

12	155	N	93	-0-	-62	-0-	4	1	89	2	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	5	1	116	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

12	403	N	375	-0-	-28	-0-	110	1	264	3	Y	1					2
							1	9									
01	372	N	270	-0-	-102	-0-	76	1	194	3	Y	-0-					2
02	281	N	281	-0-	-0-	-0-	91	1	190	3	Y	-0-	2	1			-0-
03	398	N	398	-0-	-0-	-0-	108	1	289	3	Y	1					1
							1	9									
04	371	N	371	-0-	-0-	-0-	106	1	264	3	Y	1					2
							1	9									
*05	378	N	378	-0-	-0-	-0-	106	1	269	3	Y	3	2	1			3
							3	9									

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

12	225	N	225	-0-	-0-	-0-	14	1	211	3	Y	-0-					1
01	217	N	184	-0-	-33	-0-	9	1	174	3	Y	1					2
							1	9									
02	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-	2	1			-0-
03	228	N	228	-0-	-0-	-0-	12	1	216	3	Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	13	1	217	3	Y	2					2
							2	9									
*05	244	N	244	-0-	-0-	-0-	11	1	231	3	Y	2	2	1			2
							2	9									

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

12	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

12	620	N	539	-0-	-81	-0-	31	1	507	3	Y	1					6
							1	9									
01	558	N	522	-0-	-36	-0-	30	1	491	3	Y	1	6	1			1
							1	9									
02	490	N	490	-0-	-0-	-0-	25	1	464	3	Y	1					2
							1	9									
03	540	N	540	-0-	-0-	-0-	30	1	509	3	Y	1					3
							1	9									
04	510	N	508	-0-	-2	-0-	28	1	477	3	Y	3					6
							3	9									
05	558	N	524	-0-	-34	-0-	28	1	494	3	Y	2	6	1			2
							2	9									

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

12	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-
02	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	6	1	110	3	Y	1					1
							1	9									
04	120	N	109	-0-	-11	-0-	6	1	103	3	Y	-0-					1
05	124	N	109	-0-	-15	-0-	6	1	103	3	Y	-0-	1	1			-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

12	5	X	2	-0-	-3	-0-	2	3			Y	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

12	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	27	1	571	3	N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	31	1	638	3	N	1	1	8			-0-
							1	9									
03	605	N	605	-0-	-0-	-0-	28	1	577	3	N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	40	1	821	3	N	1	1	8			-0-
							1	9									
*05	877	N	877	-0-	-0-	-0-	40	1	837	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

12	496	N	172	-0-	-324	-0-	12	1	160	3	Y	-0-					-0-
01	465	N	141	-0-	-324	-0-	8	1	133	3	Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	13	1	222	3	Y	-0-					-0-
04	150	N	111	-0-	-39	-0-	7	1	104	3	Y	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	7	1	99	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
04	120	N	69	-0-	-51	-0-	3	1	66	3	N	-0-					-0-
05	124	N	29	-0-	-95	-0-	1	1	28	3	N	-0-					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

12	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
01	372	N	300	-0-	-72	-0-	33	1	267	3	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	35	1	287	3	Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	37	1	311	3	Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	37	1	314	3	Y	-0-					-0-
05	372	N	354	-0-	-18	-0-	37	1	317	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	155	N	16	-0-	-139	-0-	16	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

12	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
05	279	N	178	-0-	-101	-0-	178	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

12	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

12	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
04	120	N	49	-0-	-71	-0-	49	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

12	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
01	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

12	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
01	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	217	N	128	-0-	-89	-0-	128	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	217	N	80	-0-	-137	-0-	80	3			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	60	N	22	-0-	-38	-0-	1	1	21	3	N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	579	-0-	-10	-0-	33	1	545	3	Y	1					6
							1	9									
01	613	N	613	-0-	-0-	-0-	35	1	576	3	Y	2	7	1			1
							2	9									
02	566	N	566	-0-	-0-	-0-	29	1	536	3	Y	1					2
							1	9									
03	630	N	630	-0-	-0-	-0-	34	1	594	3	Y	2					4
							2	9									
04	600	N	597	-0-	-3	-0-	33	1	562	3	Y	2					6
							2	9									
05	620	N	604	-0-	-16	-0-	33	1	568	3	Y	3	7	1			2
							3	9									

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	682	-0-	-62	-0-	39	1	641	3	Y	2					7
							2	9									
01	674	N	674	-0-	-0-	-0-	38	1	634	3	Y	2	8	1			1
							2	9									
02	701	N	701	-0-	-0-	-0-	36	1	664	3	Y	1					2
							1	9									
03	689	N	689	-0-	-0-	-0-	38	1	649	3	Y	2					4
							2	9									
04	660	N	594	-0-	-66	-0-	33	1	558	3	Y	3					7
							3	9									
05	775	N	694	-0-	-81	-0-	37	1	653	3	Y	4	8	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
05	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	11	1	172	3	Y	-0-	1	1			1
01	194	N	194	-0-	-0-	-0-	11	1	182	3	Y	1	1	1			1
							1	9									
02	184	N	184	-0-	-0-	-0-	10	1	174	3	Y	-0-	1	1			-0-
03	201	N	201	-0-	-0-	-0-	11	1	189	3	Y	1					1
							1	9									
04	180	N	175	-0-	-5	-0-	10	1	164	3	Y	1	1	1			1
							1	9									
05	217	N	182	-0-	-35	-0-	10	1	171	3	Y	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	26	1	363	2	N	-0-					-0-
01	465	N	310	-0-	-155	-0-	20	1	290	2	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	14	1	214	2	N	-0-					-0-
03	403	N	214	-0-	-189	-0-	12	1	202	2	N	-0-					-0-
04	300	N	187	-0-	-113	-0-	9	1	178	2	N	-0-					-0-
05	248	N	174	-0-	-74	-0-	9	1	165	2	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	375	-0-	-28	-0-	23	1	352	3	Y	-0-	1	1			2
01	403	N	340	-0-	-63	-0-	20	1	319	3	Y	1					3
							1	9									
02	272	N	272	-0-	-0-	-0-	15	1	257	3	Y	-0-	1	1			2
03	372	N	299	-0-	-73	-0-	17	1	281	3	Y	1					3
							1	9									
04	330	N	274	-0-	-56	-0-	16	1	258	3	Y	-0-	1	1			2
05	310	N	284	-0-	-26	-0-	16	1	266	3	Y	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

12	1054	N	1050	-0-	-4	-0-	1050	2			N	-0-					-0-
01	1085	N	927	-0-	-158	-0-	927	2			N	-0-					-0-
02	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
03	1054	N	918	-0-	-136	-0-	918	2			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
05	961	N	785	-0-	-176	-0-	785	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

12	403	N	392	-0-	-11	-0-	26 2	1 9	364	3	Y	2	2	1			1
01	400	N	400	-0-	-0-	-0-	26	1	374	3	Y	-0-					1
02	345	N	345	-0-	-0-	-0-	25 1	1 9	319	3	Y	1					2
03	403	N	388	-0-	-15	-0-	29	1	359	3	Y	-0-					2
04	390	N	353	-0-	-37	-0-	27	1	326	3	Y	-0-					2
05	372	N	366	-0-	-6	-0-	30	1	336	3	Y	-0-					2

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

12	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
01	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
01	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

12	332	N	332	-0-	-0-	-0-	17	1	313	3	Y	2	2	1			2
							2	9									
01	338	N	338	-0-	-0-	-0-	16	1	321	3	Y	1	2	1			1
							1	9									
02	295	N	295	-0-	-0-	-0-	16	1	276	3	Y	3	2	1			2
							3	9									
03	310	N	210	-0-	-100	-0-	12	1	196	3	Y	2	3	1			1
							2	9									
04	300	N	267	-0-	-33	-0-	14	1	251	3	Y	2	1	1			2
							2	9									
05	310	N	291	-0-	-19	-0-	17	1	273	3	Y	1	1	1			2
							1	9									

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

12	62	N	12	-0-	-50	-0-	1	1	11	3	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

12	332	N	332	-0-	-0-	-0-	12	1	318	3	Y	2	2	1			2
							2	9									
01	341	N	317	-0-	-24	-0-	12	1	304	3	Y	1	2	1			1
							1	9									
02	290	N	290	-0-	-0-	-0-	12	1	276	3	Y	2	1	1			2
							2	9									
03	341	N	335	-0-	-6	-0-	14	1	319	3	Y	2	3	1			1
							2	9									
04	312	N	312	-0-	-0-	-0-	12	1	297	3	Y	3	2	1			2
							3	9									
05	310	N	294	-0-	-16	-0-	12	1	280	3	Y	2	2	1			2
							2	9									

PFLUGER 84 WELL #: 7 RRCID -> 132413 COMPL. DATE 10/27/1989 TOTAL DEPTH 5500 PERF. 5214 - 5303

12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/09/2015 - PLUGGED 01/09/15

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	93	-0-	-62	-0-	17	1	76	3	Y	-0-	1	1			-0-
01	124	N	87	-0-	-37	-0-	17	1	69	3	Y	1	1	1			-0-
							1	9									
02	88	N	88	-0-	-0-	-0-	21	1	67	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	22	1	73	3	Y	1	1	1			-0-
							1	9									
04	102	N	102	-0-	-0-	-0-	22	1	80	3	Y	-0-					-0-
*05	114	N	114	-0-	-0-	-0-	22	1	91	3	Y	1					1
							1	9									

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

12	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
01	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
03	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					-0-

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

12	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

12	250	N	250	-0-	-0-	-0-	23	1	227	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	24	1	239	3	N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	20	1	214	3	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	23	1	241	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	20	1	235	3	N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	21	1	230	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	246	-0-	-2	-0-	15	1	230	3	Y	1	1	1			2
							1	9									
01	279	N	258	-0-	-21	-0-	15	1	243	3	Y	-0-	1	1			1
02	255	N	255	-0-	-0-	-0-	14	1	240	3	Y	1	1	1			1
							1	9									
03	264	N	264	-0-	-0-	-0-	15	1	249	3	Y	-0-					1
04	240	N	237	-0-	-3	-0-	14	1	222	3	Y	1	1	1			1
							1	9									
05	279	N	245	-0-	-34	-0-	14	1	229	3	Y	2	1	1			2
							2	9									

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

12	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	5	1	91	3	Y	1					1
							1	9									
04	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					1
05	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-					1

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

12	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
01	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	30 1	1 9	423	3	Y	1	2	1			1
01	558	N	292	-0-	-266	-0-	19	1	273	3	Y	-0-					1
02	278	N	278	-0-	-0-	-0-	20 1	1 9	257	3	Y	1					2
03	465	N	314	-0-	-151	-0-	23	1	291	3	Y	-0-					2
04	305	N	305	-0-	-0-	-0-	23	1	282	3	Y	-0-					2
*05	334	N	334	-0-	-0-	-0-	27	1	307	3	Y	-0-					2

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

12	310	N	-0-	-0-	-310	-0-					Y	-0-	2	1			-0-
01	310	N	153	-0-	-157	-0-	7 1	1 9	145	3	Y	1					1
02	170	N	170	-0-	-0-	-0-	9 1	1 9	160	3	Y	1	1	1			1
03	191	N	191	-0-	-0-	-0-	11 2	1 9	178	3	Y	2	2	1			1
04	187	N	187	-0-	-0-	-0-	10 1	1 9	176	3	Y	1	1	1			1
*05	206	N	206	-0-	-0-	-0-	12 1	1 9	193	3	Y	1	1	1			1

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

12	713	N	569	-0-	-144	-0-	569	3			N	-0-					-0-
01	620	N	414	-0-	-206	-0-	414	3			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	499	-0-		-59	-0-	25	1	466	3	Y	7	8	1			5
								8	9									
01	527	N	471	-0-		-56	-0-	23	1	438	3	Y	9	9	1			5
								10	9									
02	422	N	422	-0-		-0-	-0-	21	1	392	3	Y	8	5	1			8
								9	9									
03	496	N	421	-0-		-75	-0-	22	1	392	3	Y	6	7	1			7
								7	9									
04	450	N	388	-0-		-62	-0-	21	1	360	3	Y	6	7	1			6
								7	9									
05	465	N	434	-0-		-31	-0-	24	1	402	3	Y	7	8	1			5
								8	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	404	-0-		-30	-0-	23	1	380	3	Y	1					4
								1	9									
01	403	N	401	-0-		-2	-0-	23	1	376	3	Y	2	5	1			1
								2	9									
02	371	N	371	-0-		-0-	-0-	19	1	352	3	Y	-0-					1
03	403	N	402	-0-		-1	-0-	22	1	379	3	Y	1					2
								1	9									
04	391	N	391	-0-		-0-	-0-	22	1	367	3	Y	2					4
								2	9									
*05	411	N	411	-0-		-0-	-0-	22	1	386	3	Y	3	5	1			2
								3	9									

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	700	N	700	-0-		-0-	-0-	81	1	615	3	Y	4	5	1			1
								4	9									
01	713	N	646	-0-		-67	-0-	80	1	565	3	Y	1	2	1			-0-
								1	9									
02	570	N	570	-0-		-0-	-0-	71	1	496	3	Y	3	2	1			1
								3	9									
03	713	N	515	-0-		-198	-0-	73	1	440	3	Y	2	2	1			1
								2	9									
04	630	N	477	-0-		-153	-0-	69	1	405	3	Y	3	3	1			1
								3	9									
05	620	N	574	-0-		-46	-0-	74	1	494	3	Y	5	2	1	2	8	2
								6	9									

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	441	-0-		-24	-0-	64	1	377	3	N	-0-					-0-
01	434	N	421	-0-		-13	-0-	64	1	357	3	N	-0-					-0-
02	392	N	392	-0-		-0-	-0-	57	1	335	3	N	-0-					-0-
03	434	N	432	-0-		-2	-0-	64	1	368	3	N	-0-					-0-
04	420	N	415	-0-		-5	-0-	62	1	353	3	N	-0-					-0-
05	434	N	427	-0-		-7	-0-	64	1	363	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
02	207	N	207	-0-	-0-	-0-	11	1	196	3	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	7	1	120	3	Y	1					1
							1	9									
04	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					1
*05	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-	1	1			-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

12	589	N	568	-0-	-21	-0-	33	1	534	3	Y	1					6
							1	9									
01	589	N	544	-0-	-45	-0-	31	1	511	3	Y	2	7	1			1
							2	9									
02	520	N	520	-0-	-0-	-0-	27	1	492	3	Y	1					2
							1	9									
03	586	N	586	-0-	-0-	-0-	32	1	553	3	Y	1					3
							1	9									
04	540	N	532	-0-	-8	-0-	29	1	500	3	Y	3					6
							3	9									
05	589	N	556	-0-	-33	-0-	30	1	524	3	Y	2	6	1			2
							2	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

12	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
02	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
03	62	N	42	-0-	-20	-0-	2	1	40	3	Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					-0-
05	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	402	-0-	-0-	-0-	44	1	358	3	Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	45	1	360	3	Y	-0-					-0-
02	361	N	361	-0-	-0-	-0-	39	1	322	3	Y	-0-					-0-
03	399	N	399	-0-	-0-	-0-	43	1	356	3	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	40	1	339	3	Y	-0-					-0-
*05	403	N	403	-0-	-0-	-0-	42	1	361	3	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

12	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

12	527	X	439	-0-	-88	-0-	40	1	399	3	N	-0-					-0-
01	527	N	432	-0-	-95	-0-	39	1	393	3	N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	37	1	393	3	N	-0-					-0-
03	434	N	328	-0-	-106	-0-	28	1	300	3	N	-0-					-0-
04	420	N	309	-0-	-111	-0-	25	1	284	3	N	-0-					-0-
05	465	N	310	-0-	-155	-0-	26	1	284	3	N	-0-					-0-

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

12	181	N	181	-0-	-0-	-0-	17	1	164	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	15	1	164	3	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	26	1	275	3	N	-0-					-0-
04	150	N	108	-0-	-42	-0-	9	1	99	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	13	1	139	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	418	-0-		-171	-0-	24	1 1 9	393	3	Y	1					5
01	558	N	419	-0-		-139	-0-	24	1 1 9	394	3	Y	1	5	1			1
02	521	N	521	-0-		-0-	-0-	27	1 1 9	493	3	Y	1					2
03	559	N	559	-0-		-0-	-0-	31	1 1 9	527	3	Y	1					3
04	551	N	551	-0-		-0-	-0-	30	1 3 9	518	3	Y	3					6
05	589	N	552	-0-		-37	-0-	30	1 2 9	520	3	Y	2	6	1			2

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	215	-0-		-2	-0-	12	1 2 9	201	3	Y	2	3	1			2
01	217	N	207	-0-		-10	-0-	12	1	195	3	Y	-0-					2
02	177	N	177	-0-		-0-	-0-	10	1 2 9	165	3	Y	2					4
03	217	N	203	-0-		-14	-0-	11	1 1 9	191	3	Y	1	3	1			2
04	210	N	206	-0-		-4	-0-	11	1 1 9	194	3	Y	1					3
*05	222	N	222	-0-		-0-	-0-	12	1 1 9	209	3	Y	1					4

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	189	-0-		-59	-0-	11	1	178	3	Y	-0-	1	1			1
01	248	N	182	-0-		-66	-0-	11	1 1 9	170	3	Y	1					2
02	164	N	164	-0-		-0-	-0-	9	1	155	3	Y	-0-					2
03	186	N	110	-0-		-76	-0-	6	1	104	3	Y	-0-					2
04	180	N	69	-0-		-111	-0-	4	1	65	3	Y	-0-					2
05	186	N	97	-0-		-89	-0-	5	1	92	3	Y	-0-					2

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					-0-
01	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
03	217	N	30	-0-	-187	-0-	1	1	29	3	N	-0-					-0-
04	180	N	63	-0-	-117	-0-	3	1	60	3	N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	16	-0-	-170	-0-	1	1	15	3	Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	19	1	274	3	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	10	1	130	3	Y	-0-					-0-
03	411	N	411	-0-	-0-	-0-	30	1	380	3	Y	1					1
							1	9									
04	479	N	479	-0-	-0-	-0-	37	1	442	3	Y	-0-					1
*05	489	N	489	-0-	-0-	-0-	40	1	449	3	Y	-0-					1

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
01	62	N	41	-0-	-21	-0-	2	1	39	3	Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
03	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7	-0-	9	1	139	3	Y	-0-					-0-
01	155	N	104	-0-	-51	-0-	6	1	98	3	Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-
03	155	N	48	-0-	-107	-0-	3	1	45	3	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	121	-0-	-127	-0-	121	3			N	-0-					-0-
01	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	846	-0-	-22	-0-	43	1	796	3	Y	6	7	1	1	8	4
							7	9									
01	837	N	818	-0-	-19	-0-	41	1	773	3	Y	4	2	1			6
							4	9									
02	793	N	793	-0-	-0-	-0-	40	1	743	3	Y	9	2	1	5	8	8
							10	9									
03	895	N	895	-0-	-0-	-0-	48	1	841	3	Y	5	7	1			6
							6	9									
04	780	N	768	-0-	-12	-0-	41	1	720	3	Y	6	5	1			7
							7	9									
*05	878	N	878	-0-	-0-	-0-	50	1	820	3	Y	7	9	1			5
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1460	N	1460	-0-	-0-	-0-	163	1	1297	3	N	-0-					-0-
01	1456	N	1456	-0-	-0-	-0-	165	1	1291	3	N	-0-					-0-
02	1289	N	1289	-0-	-0-	-0-	147	1	1142	3	N	-0-					-0-
03	1457	N	1450	-0-	-7	-0-	168	1	1282	3	N	-0-					-0-
04	1410	N	1402	-0-	-8	-0-	165	1	1237	3	N	-0-					-0-
*05	1447	N	1447	-0-	-0-	-0-	172	1	1275	3	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	47	1	370	3	N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	22	1	172	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	13	1	98	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	276	-0-	-3	-0-	276	3			Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
03	279	N	258	-0-	-21	-0-	258	3			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1141S RRCID -> 136366 COMPL. DATE 10/24/1990 TOTAL DEPTH 6010 PERF. 4385 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/20/2015 - PLUGGED 05/20/15

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	21	-0-	-196	-0-	1	1	20	3	Y	-0-					-0-
01	217	N	64	-0-	-153	-0-	1	1	63	3	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	4	1	177	3	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	6	1	288	3	Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	6	1	275	3	Y	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	6	1	283	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1456	N	1456	-0-	-0-	-0-	163	1	1293	3	N	-0-					-0-
01	1426	N	1212	-0-	-214	-0-	137	1	1075	3	N	-0-					-0-
02	1402	N	1402	-0-	-0-	-0-	160	1	1242	3	N	-0-					-0-
03	1464	N	1464	-0-	-0-	-0-	169	1	1295	3	N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	165	1	1239	3	N	-0-					-0-
05	1550	N	1452	-0-	-98	-0-	173	1	1279	3	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	97	-0-	-151	-0-	6	1	91	3	Y	-0-					1
01	124	N	99	-0-	-25	-0-	6	1	93	3	Y	-0-	1	1			-0-
02	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
03	93	N	63	-0-	-30	-0-	4	1	59	3	Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	4	1	59	3	Y	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	438	-0-	-213	-0-	26	1	412	3	Y	-0-	1	1			3
01	527	N	321	-0-	-206	-0-	19	1	301	3	Y	1	3	1			1
							1	9									
02	521	N	521	-0-	-0-	-0-	29	1	491	3	Y	1	1	1			1
							1	9									
03	438	N	438	-0-	-0-	-0-	25	1	412	3	Y	1					2
							1	9									
04	470	N	470	-0-	-0-	-0-	28	1	441	3	Y	1	1	1			2
							1	9									
05	589	N	528	-0-	-61	-0-	30	1	496	3	Y	2	1	1			3
							2	9									

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	112	-0-	-12	-0-	12	1	100	3	Y	-0-					-0-
01	124	N	108	-0-	-16	-0-	12	1	96	3	Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	12	1	98	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	11	1	93	3	Y	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	141	-0-	-14	-0-	15	1	126	3	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	18	1	141	3	Y	-0-					-0-
02	139	N	139	-0-	-0-	-0-	15	1	124	3	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	15	1	128	3	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	15	1	124	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	15	1	129	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	338	-0-	-220	-0-	17	1	319	3	Y	2	3	1			2
							2	9									
01	590	N	590	-0-	-0-	-0-	29	1	559	3	Y	2	2	1			2
							2	9									
02	453	N	453	-0-	-0-	-0-	25	1	424	3	Y	4	3	1			3
							4	9									
03	475	N	475	-0-	-0-	-0-	27	1	445	3	Y	3	4	1			2
							3	9									
04	570	N	459	-0-	-111	-0-	25	1	431	3	Y	3	2	1			3
							3	9									
05	496	N	463	-0-	-33	-0-	26	1	435	3	Y	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

12	179	N	179	-0-	-0-	-0-	19	1	160	3	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	23	1	188	3	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	15	1	125	3	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	16	1	131	3	Y	-0-					-0-
04	150	N	135	-0-	-15	-0-	14	1	121	3	Y	-0-					-0-
05	155	N	140	-0-	-15	-0-	15	1	125	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

12	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-					-0-
01	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

12	403	N	381	-0-	-22	-0-	24	1	357	3	N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	20	1	334	3	N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

12	344	N	344	-0-	-0-	-0-	23	1	319	3	Y	2	2	1			1
							2	9									
01	442	N	442	-0-	-0-	-0-	29	1	413	3	Y	-0-					1
02	378	N	378	-0-	-0-	-0-	27	1	351	3	Y	-0-					1
03	365	N	365	-0-	-0-	-0-	27	1	337	3	Y	1					2
							1	9									
04	360	N	335	-0-	-25	-0-	26	1	309	3	Y	-0-					2
05	372	N	346	-0-	-26	-0-	28	1	318	3	Y	-0-					2

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

12	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
03	155	N	12	-0-	-143	-0-	12	3			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

12	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-					-0-
01	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
03	124	N	87	-0-	-37	-0-	4	1	83	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

12	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					-0-
01	465	N	211	-0-	-254	-0-	15	1	196	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
03	248	N	166	-0-	-82	-0-	11	1	155	3	N	-0-					-0-
04	210	N	124	-0-	-86	-0-	8	1	116	3	N	-0-					-0-
05	186	N	151	-0-	-35	-0-	10	1	141	3	N	-0-					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

12	620	N	578	-0-	-42	-0-	578	3			Y	-0-					-0-
01	558	N	507	-0-	-51	-0-	507	3			Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
03	589	N	561	-0-	-28	-0-	561	3			Y	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
05	620	N	537	-0-	-83	-0-	537	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	20	1	322	3	Y	2	4	1			2
							2	9									
01	372	N	365	-0-	-7	-0-	21	1	342	3	Y	2					4
							2	9									
02	307	N	307	-0-	-0-	-0-	17	1	288	3	Y	2					6
							2	9									
03	341	N	341	-0-	-0-	-0-	19	1	321	3	Y	1	4	1			3
							1	9									
04	366	N	366	-0-	-0-	-0-	19	1	346	3	Y	1					4
							1	9									
*05	358	N	358	-0-	-0-	-0-	20	1	336	3	Y	2					6
							2	9									

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	X	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	6	1	97	3	Y	1					1
							1	9									
03	105	N	105	-0-	-0-	-0-	6	1	98	3	Y	1	1	1			1
							1	9									
04	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1
*05	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					1

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	10	1	169	3	Y	1					1
							1	9									
03	171	N	171	-0-	-0-	-0-	10	1	159	3	Y	2	2	1			1
							2	9									
04	150	N	150	-0-	-0-	-0-	8	1	141	3	Y	1	1	1			1
							1	9									
*05	154	N	154	-0-	-0-	-0-	9	1	144	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
03	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	119	-0-	-36	-0-	7	1	112	3	N	-0-					-0-
01	93	N	62	-0-	-31	-0-	3	1	59	3	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
03	124	N	73	-0-	-51	-0-	4	1	69	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	217	N	131	-0-	-86	-0-	131	3			N	-0-					-0-
04	270	N	131	-0-	-139	-0-	131	3			N	-0-					-0-
05	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	10	1	184	3	Y	2	2	1			1
							2	9									
01	199	N	199	-0-	-0-	-0-	10	1	188	3	Y	1	1	1			1
							1	9									
02	178	N	178	-0-	-0-	-0-	9	1	167	3	Y	2	1	1			2
							2	9									
03	197	N	197	-0-	-0-	-0-	11	1	185	3	Y	1	2	1			1
							1	9									
04	189	N	189	-0-	-0-	-0-	10	1	177	3	Y	2	1	1			2
							2	9									
*05	194	N	194	-0-	-0-	-0-	11	1	182	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	246	-0-	-2	-0-	14	1	232	2	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
03	248	N	242	-0-	-6	-0-	14	1	228	2	Y	-0-					-0-
04	270	N	239	-0-	-31	-0-	13	1	226	2	Y	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	13	1	246	2	Y	-0-					-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

12	279	N	254	-0-	-25	-0-	23	1	231	3	N	-0-					-0-
01	248	N	246	-0-	-2	-0-	22	1	224	3	N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	22	1	228	3	N	-0-					-0-
04	240	N	224	-0-	-16	-0-	18	1	206	3	N	-0-					-0-
05	248	N	244	-0-	-4	-0-	21	1	223	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

12	279	N	254	-0-	-25	-0-	21	1	233	3	N	-0-					-0-
01	279	N	238	-0-	-41	-0-	20	1	218	3	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	23	1	220	3	N	-0-					-0-
04	240	N	172	-0-	-68	-0-	17	1	155	3	N	-0-					-0-
05	248	N	166	-0-	-82	-0-	17	1	149	3	N	-0-					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

12	296	N	296	-0-	-0-	-0-	33	1	263	3	N	-0-					-0-
01	310	N	301	-0-	-9	-0-	34	1	267	3	N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	25	1	191	3	N	-0-					-0-
03	310	N	299	-0-	-11	-0-	35	1	264	3	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	35	1	261	3	N	-0-					-0-
05	248	N	219	-0-	-29	-0-	26	1	193	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
05	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1119	-0-	-28	-0-	53	1	1066	3	N	-0-					-0-
01	1116	N	1059	-0-	-57	-0-	52	1	1007	3	N	-0-					-0-
02	973	N	973	-0-	-0-	-0-	48	1	925	3	N	-0-					-0-
03	1116	N	1068	-0-	-48	-0-	51	1	1017	3	N	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	54	1	1071	3	N	-0-					-0-
*05	1220	N	1220	-0-	-0-	-0-	58	1	1162	3	N	-0-					-0-

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
01	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
04	540	N	525	-0-	-15	-0-	524	3	1	9	N	1	1	8			-0-
05	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
03	155	N	130	-0-	-25	-0-	11	1	119	3	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	11	1	146	3	N	-0-					-0-
05	155	N	125	-0-	-30	-0-	9	1	116	3	N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9	-0-	10	1	167	3	Y	-0-					1
01	186	N	178	-0-	-8	-0-	10	1	167	3	Y	1					2
							1	9									
02	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-	2	1			-0-
03	224	N	224	-0-	-0-	-0-	13	1	211	3	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	11	1	181	3	Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	10	1	164	3	Y	-0-					-0-

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	9	1	162	3	Y	-0-					1
01	174	N	174	-0-	-0-	-0-	10	1	163	3	Y	1					2
							1	9									
02	149	N	149	-0-	-0-	-0-	8	1	141	3	Y	-0-	2	1			-0-
03	186	N	174	-0-	-12	-0-	10	1	164	3	Y	-0-					-0-
04	180	N	155	-0-	-25	-0-	9	1	146	3	Y	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	9	1	148	3	Y	-0-					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	822	-0-	-294	-0-	44	1	778	3	N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	64	1	1090	3	N	-0-					-0-
02	983	N	983	-0-	-0-	-0-	58	1	925	3	N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	56	1	859	3	N	-0-					-0-
04	1110	N	936	-0-	-174	-0-	46	1	890	3	N	-0-					-0-
05	1085	N	968	-0-	-117	-0-	47	1	920	3	N	1	1	8			-0-
							1	9									

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	172	-0-	-76	-0-	9	1	163	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
03	186	N	143	-0-	-43	-0-	9	1	134	3	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	391	-0-	-12	-0-	391	3			Y	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
*05	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	900	-0-	-61	-0-	900	3			Y	-0-					-0-
01	868	N	747	-0-	-121	-0-	747	3			Y	-0-					-0-
02	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
03	899	N	824	-0-	-75	-0-	824	3			Y	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
05	837	N	802	-0-	-35	-0-	802	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

12	341	N	311	-0-	-30	-0-	19	1	292	3	Y	-0-	1	1			2
01	341	N	326	-0-	-15	-0-	19	1	306	3	Y	1	2	1			1
							1	9									
02	321	N	321	-0-	-0-	-0-	18	1	302	3	Y	1	1	1			1
							1	9									
03	326	N	326	-0-	-0-	-0-	18	1	307	3	Y	1					2
							1	9									
04	330	N	301	-0-	-29	-0-	18	1	283	3	Y	-0-	1	1			1
05	341	N	305	-0-	-36	-0-	17	1	286	3	Y	2	1	1			2
							2	9									

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

12	248	N	241	-0-	-7	-0-	6	1	235	3	Y	-0-					-0-
01	248	N	241	-0-	-7	-0-	5	1	236	3	Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	5	1	210	3	Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	5	1	232	3	Y	-0-					-0-
04	240	N	230	-0-	-10	-0-	5	1	225	3	Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	5	1	231	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

12	186	N	61	-0-	-125	-0-	61	3			Y	-0-					-0-
01	155	N	24	-0-	-131	-0-	24	3			Y	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
03	62	N	16	-0-	-46	-0-	16	3			Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	37	1	557	3	N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	35	1	514	3	N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	40	1	564	3	N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	34	1	477	3	N	-0-					-0-
*05	481	N	481	-0-	-0-	-0-	30	1	451	3	N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	757	-0-	-421	-0-	757	2			N	-0-					-0-
01	961	N	88	-0-	-873	-0-	88	2			N	-0-					-0-
02	1040	N	1040	-0-	-0-	-0-	1038	2	2	9	N	2	2	8			-0-
03	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
04	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
05	1147	N	682	-0-	-465	-0-	682	2			N	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
04	60	N	19	-0-	-41	-0-	1	1	18	3	N	-0-					-0-
05	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	533	-0-	-56	-0-	87	1	446	3	N	-0-					-0-
01	558	N	548	-0-	-10	-0-	87	1	461	3	N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	79	1	416	3	N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	87	1	446	3	N	-0-					-0-
04	540	N	502	-0-	-38	-0-	84	1	418	3	N	-0-					-0-
05	558	N	464	-0-	-94	-0-	87	1	377	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	570	-0-	-19	-0-	35	1	535	3	N	-0-					-0-
01	589	N	534	-0-	-55	-0-	35	1	499	3	N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	29	1	592	3	N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	25	1	498	3	N	-0-					-0-
*05	524	N	524	-0-	-0-	-0-	26	1	498	3	N	-0-					-0-

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

12	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
01	527	N	372	-0-	-155	-0-	17	1	355	3	N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-
03	403	N	338	-0-	-65	-0-	16	1	322	3	N	-0-					-0-
04	360	N	289	-0-	-71	-0-	14	1	275	3	N	-0-					-0-
05	372	N	327	-0-	-45	-0-	15	1	312	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

12	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
01	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

12	1333	N	1200	-0-	-133	-0-	74	1	1126	3	N	-0-					-0-
01	1333	N	1175	-0-	-158	-0-	74	1	1101	3	N	-0-					-0-
02	1099	N	1099	-0-	-0-	-0-	69	1	1030	3	N	-0-					-0-
03	1216	N	1216	-0-	-0-	-0-	80	1	1136	3	N	-0-					-0-
04	1469	N	1469	-0-	-0-	-0-	97	1	1372	3	N	-0-					-0-
*05	1321	N	1321	-0-	-0-	-0-	84	1	1237	3	N	-0-					-0-

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

12	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
01	713	N	577	-0-	-136	-0-	26	1	551	3	N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	23	1	490	3	N	-0-					-0-
03	620	N	539	-0-	-81	-0-	25	1	514	3	N	-0-					-0-
04	570	N	524	-0-	-46	-0-	25	1	499	3	N	-0-					-0-
05	558	N	527	-0-	-31	-0-	24	1	503	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

12	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	782	-0-	-24	-0-	35	1	747	3	N	-0-					-0-
01	775	N	538	-0-	-237	-0-	24	1	514	3	N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	29	1	608	3	N	-0-					-0-
03	775	N	692	-0-	-83	-0-	32	1	660	3	N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	32	1	641	3	N	-0-					-0-
05	713	N	699	-0-	-14	-0-	32	1	667	3	N	-0-					-0-

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

12	1643	N	1579	-0-	-64	-0-	73	1	1506	2	Y	-0-					-0-
01	1581	N	1480	-0-	-101	-0-	67	1	1413	2	Y	-0-					-0-
02	1443	N	1443	-0-	-0-	-0-	67	1	1376	2	Y	-0-					-0-
03	1689	N	1689	-0-	-0-	-0-	74	1	1615	2	Y	-0-					-0-
04	1553	N	1553	-0-	-0-	-0-	65	1	1488	2	Y	-0-					-0-
05	1612	N	1592	-0-	-20	-0-	70	1	1522	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

12	468	N	468	-0-	-0-	-0-	155	1	313	3	N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	157	1	330	3	N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	140	1	293	3	N	-0-					-0-
03	465	N	451	-0-	-14	-0-	153	1	298	3	N	-0-					-0-
04	480	N	438	-0-	-42	-0-	148	1	290	3	N	-0-					-0-
05	465	N	228	-0-	-237	-0-	63	1	165	3	N	-0-					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

12	918	N	918	-0-	-0-	-0-	57	1	861	3	N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	54	1	774	3	N	1	1	8			-0-
							1	9									
02	660	N	660	-0-	-0-	-0-	35	1	624	3	N	1	1	8			-0-
							1	9									
03	719	N	719	-0-	-0-	-0-	34	1	683	3	N	2	2	8			-0-
							2	9									
04	623	N	623	-0-	-0-	-0-	30	1	593	3	N	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	30	1	572	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

12	258	N	258	-0-	-0-	-0-	17	1	241	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	19	1	251	3	N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	17	1	251	3	N	-0-					-0-
05	279	N	277	-0-	-2	-0-	19	1	258	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

12	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
04	180	N	155	-0-	-25	-0-	8	1	147	3	N	-0-					-0-
05	186	N	128	-0-	-58	-0-	7	1	121	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-			-0-
01	248	N	240	-0-	-8	-0-	16	1	224	3	N	-0-			-0-
02	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-			-0-
03	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-			-0-
04	240	N	226	-0-	-14	-0-	11	1	215	3	N	-0-			-0-
05	248	N	228	-0-	-20	-0-	11	1	217	3	N	-0-			-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1768	X	1768	-0-	-0-	-0-	110	1	1658	3	N	-0-			-0-
01	1778	N	1778	-0-	-0-	-0-	111	1	1667	3	N	-0-			-0-
02	1539	N	1539	-0-	-0-	-0-	97	1	1442	3	N	-0-			-0-
03	1894	N	1894	-0-	-0-	-0-	124	1	1770	3	N	-0-			-0-
04	1811	N	1811	-0-	-0-	-0-	119	1	1692	3	N	-0-			-0-
*05	1880	N	1880	-0-	-0-	-0-	119	1	1761	3	N	-0-			-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	275	-0-	-252	-0-	17	1	258	2	Y	-0-			-0-
01	831	N	831	-0-	-0-	-0-	45	1	786	2	Y	-0-			-0-
02	742	N	742	-0-	-0-	-0-	35	1	707	2	Y	-0-			-0-
03	744	N	744	-0-	-0-	-0-	35	1	709	2	Y	-0-			-0-
04	694	N	694	-0-	-0-	-0-	33	1	661	2	Y	-0-			-0-
*05	721	N	721	-0-	-0-	-0-	36	1	685	2	Y	-0-			-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	198	-0-	-19	-0-	12	1	186	3	N	-0-			-0-
01	217	N	192	-0-	-25	-0-	12	1	180	3	N	-0-			-0-
02	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-			-0-
03	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-			-0-
04	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-			-0-
*05	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-			-0-
01	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-			-0-
02	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-			-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	427	-0-	-7	-0-	26	1	401	3	N	-0-			-0-
01	434	N	425	-0-	-9	-0-	27	1	398	3	N	-0-			-0-
02	392	N	392	-0-	-0-	-0-	25	1	367	3	N	-0-			-0-
03	434	N	434	-0-	-0-	-0-	28	1	406	3	N	-0-			-0-
04	426	N	426	-0-	-0-	-0-	28	1	398	3	N	-0-			-0-
*05	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-			-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	253	-0-	-57	-0-	16	1	237	3	N	-0-			-0-
01	279	N	231	-0-	-48	-0-	14	1	217	3	N	-0-			-0-
02	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-			-0-
03	248	N	151	-0-	-97	-0-	10	1	141	3	N	-0-			-0-
04	210	N	137	-0-	-73	-0-	9	1	128	3	N	-0-			-0-
*05	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

12	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	7	1	76	3	N	-0-					-0-
05	124	N	93	-0-	-31	-0-	8	1	85	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

12	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

12	155	N	119	-0-	-36	-0-	6	1	112	3	Y	1	1	1			-0-
							1	9									
01	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
03	124	N	69	-0-	-55	-0-	4	1	65	3	Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	4	1	70	3	Y	-0-					-0-
05	93	N	56	-0-	-37	-0-	3	1	53	3	Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

12	589	N	441	-0-	-148	-0-	89	1	350	3	Y	2	3	1			-0-
							2	9									
01	527	N	457	-0-	-70	-0-	91	1	365	3	Y	1	1	1			-0-
							1	9									
02	398	N	398	-0-	-0-	-0-	81	1	315	3	Y	2	1	1			1
							2	9									
03	435	N	435	-0-	-0-	-0-	90	1	344	3	Y	1	1	1			1
							1	9									
04	450	N	420	-0-	-30	-0-	86	1	332	3	Y	2	2	1			1
							2	9									
05	434	N	431	-0-	-3	-0-	89	1	340	3	Y	2	1	1			2
							2	9									

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

12	1240	N	1089	-0-	-151	-0-	121	1	964	3	Y	4	7	1			1
							4	9									
01	1209	N	1116	-0-	-93	-0-	125	1	987	3	Y	4	4	1			1
							4	9									
02	965	N	965	-0-	-0-	-0-	109	1	850	3	Y	5	4	1			2
							6	9									
03	1085	N	1073	-0-	-12	-0-	123	1	943	3	Y	6	4	1	1	8	3
							7	9									
04	1080	N	1013	-0-	-67	-0-	114	1	890	3	Y	8	6	1	3	8	2
							9	9									
05	1054	N	1041	-0-	-13	-0-	120	1	914	3	Y	6	4	1			4
							7	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	563	-0-	-26	-0-	35	1	528	3	N	-0-					-0-
01	682	N	527	-0-	-155	-0-	33	1	494	3	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	31	1	461	3	N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	39	1	552	3	N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					-0-
*05	710	N	710	-0-	-0-	-0-	45	1	665	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

12	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	546	N	546	-0-	-0-	-0-	28 3	1 9	515	3	Y	3	1	1			2
04	532	N	532	-0-	-0-	-0-	27 3	1 9	502	3	Y	3	4	1			1
*05	566	N	566	-0-	-0-	-0-	29 3	1 9	534	3	Y	3	2	1			2

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

12	1469	N	1469	-0-	-0-	-0-	90 1	1 9	1378	3	Y	1					7
01	1031	N	1031	-0-	-0-	-0-	50 3	1 9	978	3	Y	3					10
02	1016	N	1016	-0-	-0-	-0-	54 1	1 9	961	3	Y	1	9	1			2
03	1364	N	1310	-0-	-54	-0-	67	1	1243	3	Y	-0-					2
04	1401	N	1401	-0-	-0-	-0-	81 10	1 9	1310	3	Y	9					11
*05	1453	N	1453	-0-	-0-	-0-	67 14	1 9	1372	3	Y	13	11	1			13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	288	-0-	-53	-0-	11	1 2 9	275	3	Y	2	2	1			2
01	341	N	278	-0-	-63	-0-	10	1 1 9	267	3	Y	1	2	1			1
02	250	N	250	-0-	-0-	-0-	10	1 2 9	238	3	Y	2	1	1			2
03	279	N	274	-0-	-5	-0-	11	1 1 9	262	3	Y	1	2	1			1
04	270	N	268	-0-	-2	-0-	11	1 2 9	255	3	Y	2	1	1			2
05	279	N	276	-0-	-3	-0-	12	1 1 9	263	3	Y	1	1	1			2

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

12	387	N	387	-0-	-0-	-0-	21	1	366	3	N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			Y	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			Y	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
03	279	N	73	-0-	-206	-0-	73	3			Y	-0-					-0-
04	240	N	21	-0-	-219	-0-	21	3			Y	-0-					-0-
05	186	N	5	-0-	-181	-0-	5	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	3			Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
03	341	N	315	-0-	-26	-0-	315	3			Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	45	-0-	-17	-0-	2	1	43	3	Y	-0-					-0-
01	62	N	7	-0-	-55	-0-	7	3			Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	11	1	187	3	Y	1					1
							1	9									
03	201	N	201	-0-	-0-	-0-	11	1	188	3	Y	2	2	1			1
							2	9									
04	194	N	194	-0-	-0-	-0-	11	1	182	3	Y	1	1	1			1
							1	9									
*05	192	N	192	-0-	-0-	-0-	11	1	180	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	179	-0-	-38	-0-	10	1	169	3	N	-0-					-0-
01	186	N	180	-0-	-6	-0-	10	1	170	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-
03	186	N	179	-0-	-7	-0-	11	1	168	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	271	-0-	-8	-0-	10	1	259	3	Y	2	2	1			2
							2	9									
01	279	N	268	-0-	-11	-0-	10	1	257	3	Y	1	2	1			1
							1	9									
02	239	N	239	-0-	-0-	-0-	10	1	227	3	Y	2	1	1			2
							2	9									
03	279	N	269	-0-	-10	-0-	11	1	257	3	Y	1	2	1			1
							1	9									
04	270	N	269	-0-	-1	-0-	11	1	256	3	Y	2	1	1			2
							2	9									
*05	282	N	282	-0-	-0-	-0-	12	1	269	3	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	24	1	439	3	Y	3	3	1			3
							3	9									
01	468	N	468	-0-	-0-	-0-	23	1	443	3	Y	2	3	1			2
							2	9									
02	435	N	435	-0-	-0-	-0-	24	1	408	3	Y	3	2	1			3
							3	9									
03	465	N	464	-0-	-1	-0-	26	1	435	3	Y	3	4	1			2
							3	9									
04	450	N	443	-0-	-7	-0-	24	1	416	3	Y	3	2	1			3
							3	9									
05	465	N	422	-0-	-43	-0-	24	1	396	3	Y	2	2	1			3
							2	9									

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

12	261	N	261	-0-	-0-	-0-	12	1	249	2	Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	12	1	261	2	Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	11	1	231	2	Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	12	1	256	2	Y	-0-					-0-
04	270	N	209	-0-	-61	-0-	9	1	200	2	Y	-0-					-0-
05	279	N	256	-0-	-23	-0-	11	1	245	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

12	713	N	487	-0-	-226	-0-	26	1	461	3	N	-0-					-0-
01	713	N	535	-0-	-178	-0-	30	1	505	3	N	-0-					-0-
02	711	N	711	-0-	-0-	-0-	42	1	669	3	N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	45	1	690	3	N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	33	1	634	3	N	-0-					-0-
05	775	N	694	-0-	-81	-0-	34	1	660	3	N	-0-					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

12	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

12	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-					-0-
01	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
*05	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	96	-0-	-28	-0-	6	1	90	2	N	-0-					-0-
01	124	N	82	-0-	-42	-0-	5	1	77	2	N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	4	1	70	2	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	4	1	71	2	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	2	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

12	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
04	210	N	131	-0-	-79	-0-	131	3			Y	-0-					-0-
05	217	N	61	-0-	-156	-0-	61	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

12	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
01	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
*05	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

12	93	N	80	-0-	-13	-0-	5	1	74	3	Y	1	1	1			1
							1	9									
01	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					1
02	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					1
03	93	N	78	-0-	-15	-0-	4	1	73	3	Y	1	1	1			1
							1	9									
04	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					1
05	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	396	-0-	-38	-0-	23	1	373	3	Y	-0-					4
01	434	N	372	-0-	-62	-0-	21	1	349	3	Y	2	5	1			1
							2	9									
02	379	N	379	-0-	-0-	-0-	20	1	359	3	Y	-0-					1
03	406	N	406	-0-	-0-	-0-	22	1	383	3	Y	1					2
							1	9									
04	376	N	376	-0-	-0-	-0-	21	1	353	3	Y	2					4
							2	9									
05	434	N	376	-0-	-58	-0-	20	1	354	3	Y	2	5	1			1
							2	9									

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

12	589	N	550	-0-	-39	-0-	32	1	517	3	Y	1					6
							1	9									
01	585	N	585	-0-	-0-	-0-	33	1	550	3	Y	2	7	1			1
							2	9									
02	547	N	547	-0-	-0-	-0-	28	1	518	3	Y	1					2
							1	9									
03	573	N	573	-0-	-0-	-0-	31	1	541	3	Y	1					3
							1	9									
04	570	N	505	-0-	-65	-0-	28	1	474	3	Y	3					6
							3	9									
05	620	N	530	-0-	-90	-0-	29	1	499	3	Y	2	6	1			2
							2	9									

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	15	1	270	3	Y	2	2	1			2
							2	9									
01	312	N	312	-0-	-0-	-0-	15	1	296	3	Y	1	2	1			1
							1	9									
02	276	N	276	-0-	-0-	-0-	15	1	259	3	Y	2	1	1			2
							2	9									
03	300	N	300	-0-	-0-	-0-	17	1	281	3	Y	2	3	1			1
							2	9									
04	282	N	282	-0-	-0-	-0-	15	1	265	3	Y	2	1	1			2
							2	9									
*05	296	N	296	-0-	-0-	-0-	17	1	278	3	Y	1	1	1			2
							1	9									

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	815	-0-	-84	-0-	42	1	767	3	Y	5	5	1			5
							6	9									
01	868	N	786	-0-	-82	-0-	38	1	745	3	Y	3	5	1			3
							3	9									
02	722	N	722	-0-	-0-	-0-	39	1	676	3	Y	6	4	1			5
							7	9									
03	806	N	770	-0-	-36	-0-	43	1	721	3	Y	5	7	1			3
							6	9									
04	750	N	735	-0-	-15	-0-	40	1	689	3	Y	5	4	1			4
							6	9									
05	806	N	659	-0-	-147	-0-	38	1	618	3	Y	3	3	1			4
							3	9									

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	19	-0-	-105	-0-	1	1	18	3	Y	-0-					-0-
01	124	N	25	-0-	-99	-0-	1	1	24	3	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	493	-0-	-96	-0-	25	1	465	3	Y	3	3	1			3
							3	9									
01	589	N	445	-0-	-144	-0-	22	1	421	3	Y	2	3	1			2
							2	9									
02	375	N	375	-0-	-0-	-0-	20	1	352	3	Y	3	2	1			3
							3	9									
03	496	N	396	-0-	-100	-0-	22	1	371	3	Y	3	4	1			2
							3	9									
04	420	N	418	-0-	-2	-0-	23	1	393	3	Y	2	2	1			2
							2	9									
*05	414	N	414	-0-	-0-	-0-	24	1	387	3	Y	3	2	1			3
							3	9									

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	26	1	290	3	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	29	1	320	3	N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	25	1	258	3	N	-0-					-0-
03	310	N	282	-0-	-28	-0-	26	1	256	3	N	-0-					-0-
04	300	N	214	-0-	-86	-0-	21	1	193	3	N	-0-					-0-
05	310	N	299	-0-	-11	-0-	31	1	268	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	X	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
04	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	277	-0-	-33	-0-	14 1	1 9	262	3	Y	1	2	1			-0-
01	310	N	289	-0-	-21	-0-	15 1	1 9	273	3	Y	1	1	1			-0-
02	255	N	255	-0-	-0-	-0-	13 2	1 9	240	3	Y	2	1	1			1
03	289	N	289	-0-	-0-	-0-	15 1	1 9	273	3	Y	1	1	1			1
04	283	N	283	-0-	-0-	-0-	14 2	1 9	267	3	Y	2	2	1			1
*05	293	N	293	-0-	-0-	-0-	15 1	1 9	277	3	Y	1	1	1			1

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	789	-0-	-48	-0-	40	1	743	3	Y	5	5	1			5
							6	9									
01	806	N	787	-0-	-19	-0-	38	1	746	3	Y	3	5	1			3
							3	9									
02	717	N	717	-0-	-0-	-0-	39	1	671	3	Y	6	4	1			5
							7	9									
03	794	N	794	-0-	-0-	-0-	45	1	743	3	Y	5	7	1			3
							6	9									
04	769	N	769	-0-	-0-	-0-	42	1	720	3	Y	6	4	1			5
							7	9									
*05	811	N	811	-0-	-0-	-0-	46	1	761	3	Y	4	4	1			5
							4	9									

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

12	310	N	281	-0-	-29	-0-	103	1	177	3	Y	1	1	1			1
							1	9									
01	279	N	273	-0-	-6	-0-	102	1	170	3	Y	1	1	1			1
							1	9									
02	241	N	241	-0-	-0-	-0-	93	1	147	3	Y	1	1	1			1
							1	9									
03	279	N	258	-0-	-21	-0-	102	1	155	3	Y	1	1	1			1
							1	9									
04	270	N	253	-0-	-17	-0-	99	1	153	3	Y	1	1	1			1
							1	9									
05	279	N	264	-0-	-15	-0-	103	1	160	3	Y	1	1	1			1
							1	9									

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

12	462	N	462	-0-	-0-	-0-	22	1	440	3	N	-0-					-0-
01	434	N	353	-0-	-81	-0-	17	1	336	3	N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	23	1	430	3	N	-0-					-0-
03	465	N	227	-0-	-238	-0-	11	1	216	3	N	-0-					-0-
04	330	N	172	-0-	-158	-0-	8	1	164	3	N	-0-					-0-
05	496	N	319	-0-	-177	-0-	15	1	304	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

12	594	N	594	-0-	-0-	-0-	28	1	566	3	N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	29	1	561	3	N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	26	1	488	3	N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	27	1	531	3	N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	27	1	534	3	N	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	27	1	538	3	N	-0-					-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

12	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	373	-0-	-61	-0-	373	3			Y	-0-					-0-
01	403	N	343	-0-	-60	-0-	343	3			Y	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
03	372	N	301	-0-	-71	-0-	301	3			Y	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
*05	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	483	-0-	-44	-0-	483	3			Y	-0-					-0-
01	496	N	460	-0-	-36	-0-	460	3			Y	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	185	-0-	-745	-0-	185	3			Y	-0-					-0-
01	899	N	137	-0-	-762	-0-	137	3			Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
03	186	N	94	-0-	-92	-0-	94	3			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	54	-0-	-8	-0-	2	1	52	3	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	2	1	48	3	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	2	1	53	3	Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	2	1	50	3	Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	4	1	97	3	Y	1	1	1			-0-
							1	9									
04	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	2	1	47	3	Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

12	651	N	627	-0-	-24	-0-	23	1	600	3	Y	4	4	1			4
							4	9									
01	620	N	603	-0-	-17	-0-	22	1	579	3	Y	2	4	1			2
							2	9									
02	414	N	414	-0-	-0-	-0-	17	1	393	3	Y	4	3	1			3
							4	9									
03	691	N	691	-0-	-0-	-0-	29	1	656	3	Y	5	5	1			3
							6	9									
04	616	N	616	-0-	-0-	-0-	24	1	588	3	Y	4	3	1			4
							4	9									
*05	628	N	628	-0-	-0-	-0-	26	1	599	3	Y	3	3	1			4
							3	9									

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

12	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

12	248	N	246	-0-	-2	-0-	246	3			Y	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

12	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
03	651	N	515	-0-	-136	-0-	515	3			N	-0-					-0-
04	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

12	465	N	305	-0-	-160	-0-	19	1	286	3	N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	15	1	256	3	N	-0-					-0-
03	310	N	245	-0-	-65	-0-	12	1	233	3	N	-0-					-0-
04	300	N	204	-0-	-96	-0-	10	1	194	3	N	-0-					-0-
05	310	N	272	-0-	-38	-0-	13	1	259	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

12	124	N	107	-0-	-17	-0-	19	1	88	3	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	27	1	106	3	N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	22	1	87	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	39	1	139	3	N	-0-					-0-
04	120	N	80	-0-	-40	-0-	4	1	76	3	N	-0-					-0-
05	124	N	74	-0-	-50	-0-	3	1	71	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

12	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
03	155	N	112	-0-	-43	-0-	6	1	106	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

12	434	N	401	-0-	-33	-0-	27	1	372	3	Y	2	2	1			1
							2	9									
01	434	N	399	-0-	-35	-0-	26	1	373	3	Y	-0-					1
02	352	N	352	-0-	-0-	-0-	25	1	326	3	Y	1					2
							1	9									
03	403	N	395	-0-	-8	-0-	29	1	366	3	Y	-0-					2
04	390	N	382	-0-	-8	-0-	29	1	353	3	Y	-0-					2
05	403	N	401	-0-	-2	-0-	33	1	368	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3	Y	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3	Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3	Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3	Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3	Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

12	545	N	545	-0-	-0-	-0-	36	1	507	3	Y	2	3	1		1
							2	9								
01	559	N	559	-0-	-0-	-0-	37	1	521	3	Y	1				2
							1	9								
02	467	N	467	-0-	-0-	-0-	34	1	433	3	Y	-0-				2
03	541	N	541	-0-	-0-	-0-	40	1	500	3	Y	1				3
							1	9								
04	519	N	519	-0-	-0-	-0-	40	1	479	3	Y	-0-				3
*05	531	N	531	-0-	-0-	-0-	43	1	488	3	Y	-0-				3

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

12	108	N	108	-0-	-0-	-0-	108	3			N	-0-				-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-				-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-				-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-				-0-
04	120	N	94	-0-	-26	-0-	94	3			N	-0-				-0-
*05	106	N	106	-0-	-0-	-0-	106	3			N	-0-				-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

12	72	N	72	-0-	-0-	-0-	4	1	67	3	Y	1	1	1		-0-
							1	9								
01	155	N	140	-0-	-15	-0-	7	1	131	3	Y	2	1	1		1
							2	9								
02	150	N	150	-0-	-0-	-0-	8	1	141	3	Y	1	1	1		1
							1	9								
03	239	N	239	-0-	-0-	-0-	13	1	224	3	Y	2	2	1		1
							2	9								
04	337	N	337	-0-	-0-	-0-	18	1	317	3	Y	2	1	1		2
							2	9								
*05	257	N	257	-0-	-0-	-0-	15	1	240	3	Y	2	2	1		2
							2	9								

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	606	-0-	-45	-0-	31	1	571	3	Y	4	4	1			4
							4	9									
01	620	N	608	-0-	-12	-0-	30	1	576	3	Y	2	4	1			2
							2	9									
02	565	N	565	-0-	-0-	-0-	31	1	528	3	Y	5	3	1			4
							6	9									
03	620	N	610	-0-	-10	-0-	34	1	573	3	Y	3	5	1			2
							3	9									
04	600	N	598	-0-	-2	-0-	32	1	560	3	Y	5	3	1			4
							6	9									
*05	621	N	621	-0-	-0-	-0-	35	1	583	3	Y	3	3	1			4
							3	9									

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	16	1	307	3	N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	17	1	326	3	N	1	1	8			-0-
							1	9									

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

12	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

12	217	N	116	-0-	-101	-0-	4	1	111	3	Y	1	1	1			1
							1	9									
01	217	N	69	-0-	-148	-0-	3	1	66	3	Y	-0-	1	1			-0-
02	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
03	124	N	46	-0-	-78	-0-	2	1	44	3	Y	-0-					-0-
04	60	N	28	-0-	-32	-0-	1	1	27	3	Y	-0-					-0-
*05	155	N	155	-0-	-0-	-0-	6	1	148	3	Y	1					1
							1	9									

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

12	516	N	516	-0-	-0-	-0-	19	1	493	3	Y	4	4	1			3
							4	9									
01	542	N	542	-0-	-0-	-0-	20	1	520	3	Y	2	3	1			2
							2	9									
02	491	N	491	-0-	-0-	-0-	20	1	465	3	Y	5	3	1	1	8	3
							6	9									
03	531	N	531	-0-	-0-	-0-	22	1	505	3	Y	4	5	1			2
							4	9									
04	555	N	555	-0-	-0-	-0-	22	1	530	3	Y	3	2	1			3
							3	9									
05	558	N	515	-0-	-43	-0-	21	1	491	3	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

12	110	N	110	-0-	-0-	-0-	5	1	104	3	Y	1	1	1			-0-
							1	9									
01	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	5	1	101	3	Y	1	1	1			-0-
							1	9									
*05	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

12	124	N	113	-0-	-11	-0-	6	1	106	3	Y	1	1	1			1
							1	9									
01	124	N	98	-0-	-26	-0-	5	1	93	3	Y	-0-	1	1			-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

12	31	N	25	-0-	-6	-0-	7	1	18	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	7	1	16	3	N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	21	1	404	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
03	713	N	664	-0-	-49	-0-	664	3			Y	-0-					-0-
04	690	N	632	-0-	-58	-0-	632	3			Y	-0-					-0-
05	713	N	648	-0-	-65	-0-	648	3			Y	-0-					-0-
	SHURLEY 147				WELL #: 10	RRCID -> 150908						COMPL. DATE 07/20/1994			TOTAL DEPTH 7200		PERF. 6738 - 6992
12	62	N	13	-0-	-49	-0-	1	1	12	3	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
	MAYER, EDWIN S., JR.				WELL #: 9RX	RRCID -> 150951						COMPL. DATE 02/04/1994			TOTAL DEPTH 8460		PERF. 6578 - 8066
12	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
	MAYER, EDWIN S., JR.				WELL #: 10R	RRCID -> 150952						COMPL. DATE 02/14/1994			TOTAL DEPTH 8300		PERF. 6804 - 7958
12	1023	N	971	-0-	-52	-0-	60	1	911	3	N	-0-					-0-
01	992	N	945	-0-	-47	-0-	62	1	883	3	N	-0-					-0-
02	851	N	851	-0-	-0-	-0-	45	1	806	3	N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	47	1	953	3	N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	47	1	923	3	N	-0-					-0-
*05	976	N	976	-0-	-0-	-0-	49	1	927	3	N	-0-					-0-
	HILL-ALDWELL, WINNIE R. "H"				WELL #: 2	RRCID -> 151156						COMPL. DATE 05/08/1994			TOTAL DEPTH 8946		PERF. 8478 - 8542
12	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
	WARD, RIP "H"				WELL #: 102	RRCID -> 151157						COMPL. DATE 04/18/1994			TOTAL DEPTH 7005		PERF. 5501 - 6414
12	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
	WARD, R.C.				WELL #: 4	RRCID -> 151163						COMPL. DATE 03/31/1994			TOTAL DEPTH 7232		PERF. 6045 - 7123
12	735	N	735	-0-	-0-	-0-	127	1	608	3	N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	133	1	676	3	N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	121	1	592	3	N	-0-					-0-
03	651	N	650	-0-	-1	-0-	127	1	523	3	N	-0-					-0-
04	630	N	602	-0-	-28	-0-	115	1	487	3	N	-0-					-0-
05	651	N	633	-0-	-18	-0-	119	1	514	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	411	-0-	-23	-0-	411	3			Y	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	3			Y	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
04	420	N	389	-0-	-31	-0-	389	3			Y	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

12	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
03	217	N	161	-0-	-56	-0-	8	1	153	3	N	-0-					-0-
04	210	N	157	-0-	-53	-0-	8	1	149	3	N	-0-					-0-
05	217	N	102	-0-	-115	-0-	5	1	97	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

12	2091	N	2091	-0-	-0-	-0-	145	1	1946	3	Y	-0-					-0-
01	1891	N	1807	-0-	-84	-0-	107	1	1700	3	Y	-0-					-0-
02	1711	N	1711	-0-	-0-	-0-	108	1	1599	3	Y	4	4	8			-0-
							4	9									
03	2077	N	1786	-0-	-291	-0-	99	1	1685	3	Y	2	2	8			-0-
							2	9									
04	1962	N	1962	-0-	-0-	-0-	130	1	1832	3	Y	-0-					-0-
*05	2003	N	2003	-0-	-0-	-0-	131	1	1872	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

12	279	N	253	-0-	-26	-0-	16	1	237	3	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	17	1	239	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	12	1	244	3	N	1	1	8			-0-
							1	9									
*05	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

12	405	N	405	-0-	-0-	-0-	19	1	386	2	Y	-0-					-0-
01	431	N	431	-0-	-0-	-0-	20	1	411	2	Y	-0-					-0-
02	425	N	425	-0-	-0-	-0-	20	1	405	2	Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	18	1	399	2	Y	-0-					-0-
04	420	N	415	-0-	-5	-0-	17	1	398	2	Y	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	21	1	454	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

12	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	62	-0-	-31	-0-	4	1	58	3	N	-0-					-0-
01	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	634	-0-	-48	-0-	34	1	600	3	N	-0-					-0-
01	682	N	618	-0-	-64	-0-	34	1	584	3	N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	32	1	516	3	N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	38	1	583	3	N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	30	1	576	3	N	-0-					-0-
*05	642	N	642	-0-	-0-	-0-	31	1	611	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	20	-0-	-569	-0-	1	1	19	3	N	-0-					-0-
01	682	N	4	-0-	-678	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	60	1	874	3	N	8	8	8			-0-
							9	9									
*05	1073	N	1073	-0-	-0-	-0-	72	1	1001	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	265	-0-	-14	-0-	16	1	249	3	N	-0-					-0-
01	279	N	263	-0-	-16	-0-	17	1	246	3	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-
03	279	N	276	-0-	-3	-0-	13	1	263	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2838	-0-	-45	-0-	131	1	2707	2	Y	-0-					-0-
01	2883	X	2604	-0-	-279	-0-	118	1	2486	2	Y	-0-					-0-
02	2520	X	2464	-0-	-56	-0-	114	1	2350	2	Y	-0-					-0-
03	2914	X	2740	-0-	-174	-0-	120	1	2620	2	Y	-0-					-0-
04	2882	X	2882	-0-	-0-	-0-	121	1	2761	2	Y	-0-					-0-
05	2852	X	2688	-0-	-164	-0-	119	1	2569	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

12	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	17	1	322	3	N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	26	1	491	3	N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	23	1	450	3	N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	19	1	381	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

12	193	N	193	-0-	-0-	-0-	12	1	181	3	Y	-0-					1
01	186	N	166	-0-	-20	-0-	8	1	157	3	Y	1					2
							1	9									
02	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-	2	1			-0-
03	186	N	175	-0-	-11	-0-	9	1	166	3	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	10	1	165	3	Y	1					1
							1	9									
05	186	N	181	-0-	-5	-0-	8	1	170	3	Y	3	2	1			2
							3	9									

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

12	279	N	233	-0-	-46	-0-	99	1	134	3	Y	-0-					1
01	248	N	172	-0-	-76	-0-	65	1	107	3	Y	-0-					1
02	77	N	77	-0-	-0-	-0-	13	1	64	3	Y	-0-	1	1			-0-
03	248	N	213	-0-	-35	-0-	91	1	122	3	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	98	1	125	3	Y	1					1
							1	9									
*05	232	N	232	-0-	-0-	-0-	99	1	132	3	Y	1	1	1			1
							1	9									

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	461	-0-	-35	-0-	22	1	438	3	N	1	1	8			-0-
							1	9									
01	465	N	455	-0-	-10	-0-	22	1	433	3	N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-
03	465	N	449	-0-	-16	-0-	21	1	428	3	N	-0-					-0-
04	450	N	445	-0-	-5	-0-	21	1	424	3	N	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

12	372	N	265	-0-	-107	-0-	13	1	252	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	14	1	278	3	N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	13	1	257	3	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	13	1	253	3	N	-0-					-0-
05	279	N	268	-0-	-11	-0-	13	1	255	3	N	-0-					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

12	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
01	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

12	372	N	351	-0-	-21	-0-	22	1	329	3	N	-0-					-0-
01	372	N	344	-0-	-28	-0-	22	1	322	3	N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
*05	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

12	310	N	176	-0-	-134	-0-	9	1	167	3	N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	360	N	352	-0-	-8	-0-	17	1	335	3	N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

12	279	N	269	-0-	-10	-0-	14	1	255	3	N	-0-					-0-
01	279	N	274	-0-	-5	-0-	15	1	259	3	N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	16	1	250	3	N	-0-					-0-
04	270	N	220	-0-	-50	-0-	11	1	209	3	N	-0-					-0-
05	279	N	165	-0-	-114	-0-	8	1	156	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

12	496	N	473	-0-	-23	-0-	25	1	448	3	N	-0-					-0-
01	496	N	465	-0-	-31	-0-	26	1	439	3	N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					-0-
03	465	N	444	-0-	-21	-0-	27	1	417	3	N	-0-					-0-
04	450	N	424	-0-	-26	-0-	21	1	403	3	N	-0-					-0-
05	465	N	444	-0-	-21	-0-	22	1	422	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

12	558	N	504	-0-	-54	-0-	27	1	477	3	N	-0-					-0-
01	527	N	499	-0-	-28	-0-	28	1	471	3	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	27	1	435	3	N	-0-					-0-
03	496	N	485	-0-	-11	-0-	30	1	455	3	N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	24	1	456	3	N	-0-					-0-
05	527	N	473	-0-	-54	-0-	23	1	447	3	N	3	3	8			-0-
							3	9									

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

12	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
01	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
03	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	556	-0-	-33	-0-	556	3			Y	-0-					-0-
01	589	N	535	-0-	-54	-0-	535	3			Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	510	3	2	9	Y	2	2	8			-0-
03	558	N	373	-0-	-185	-0-	373	3			Y	-0-					-0-
04	510	N	301	-0-	-209	-0-	301	3			Y	-0-					-0-
05	558	N	224	-0-	-334	-0-	224	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	213	-0-	-66	-0-	10	1	203	3	N	-0-					-0-
01	279	N	208	-0-	-71	-0-	10	1	198	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	286	-0-	-24	-0-	31	1	255	3	Y	-0-					-0-
01	310	N	287	-0-	-23	-0-	32	1	255	3	Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	28	1	227	3	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	31	1	255	3	Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	29	1	249	3	Y	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	30	1	258	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
04	150	N	90	-0-	-60	-0-	7	1	83	3	N	-0-					-0-
05	155	N	129	-0-	-26	-0-	11	1	118	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	56	1	69	3	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	Y	-0-					-0-
02	83	N	83	-0-	-0-	-0-	29	1	54	3	Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	67	1	71	3	Y	1	1	1			-0-
							1	9									
04	131	N	131	-0-	-0-	-0-	62	1	69	3	Y	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	67	1	71	3	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	X	332	-0-	-0-	-0-	17	1	313	3	Y	2	2	1			2
							2	9									
01	311	N	311	-0-	-0-	-0-	15	1	295	3	Y	1	2	1			1
							1	9									
02	273	N	273	-0-	-0-	-0-	15	1	256	3	Y	2	1	1			2
							2	9									
03	309	N	309	-0-	-0-	-0-	17	1	290	3	Y	2	3	1			1
							2	9									
04	323	N	323	-0-	-0-	-0-	18	1	303	3	Y	2	1	1			2
							2	9									
*05	402	N	402	-0-	-0-	-0-	23	1	377	3	Y	2	2	1			2
							2	9									

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	457	-0-	-8	-0-	23	1	431	3	Y	3	3	1			3
							3	9									
01	465	N	456	-0-	-9	-0-	22	1	432	3	Y	2	3	1			2
							2	9									
02	411	N	411	-0-	-0-	-0-	22	1	386	3	Y	3	2	1			3
							3	9									
03	465	N	443	-0-	-22	-0-	25	1	415	3	Y	3	4	1			2
							3	9									
04	450	N	316	-0-	-134	-0-	17	1	297	3	Y	2	2	1			2
							2	9									
05	465	N	141	-0-	-324	-0-	8	1	132	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	16	1 9	299	3	Y	1	2	1			-0-
01	341	N	318	-0-	-23	-0-	16	1 9	301	3	Y	1	1	1			-0-
02	290	N	290	-0-	-0-	-0-	15	1 9	273	3	Y	2	1	1			1
03	310	N	262	-0-	-48	-0-	14	1 9	247	3	Y	1	1	1			1
04	316	N	316	-0-	-0-	-0-	16	1 9	298	3	Y	2	2	1			1
*05	351	N	351	-0-	-0-	-0-	18	1 9	332	3	Y	1	1	1			1

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

12	341	N	339	-0-	-2	-0-	17	1 2 9	320	3	Y	2	2	1			2
01	348	N	348	-0-	-0-	-0-	17	1 1 9	330	3	Y	1	2	1			1
02	208	N	208	-0-	-0-	-0-	11	1 2 9	195	3	Y	2	2	1			1
03	341	N	1	-0-	-340	-0-	1	3			Y	-0-	1	1			-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
05	217	N	1	-0-	-216	-0-	1	3			Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

12	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	17	1	257	2	N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	15	1	234	2	N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	15	1	253	2	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	12	1	249	2	N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	13	1	252	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	435	-0-	-123	-0-	27	1	408	3	N	-0-					-0-
01	527	N	484	-0-	-43	-0-	32	1	452	3	N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	36	1	654	3	N	2	2	8			-0-
							2	9									
03	1546	N	1546	-0-	-0-	-0-	73	1	1473	3	N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	50	1	987	3	N	-0-					-0-
05	589	N	541	-0-	-48	-0-	27	1	514	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
01	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
03	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-
04	180	N	165	-0-	-15	-0-	8	1	157	3	N	-0-					-0-
05	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1025	N	1025	-0-	-0-	-0-	46	1	979	3	N	-0-					-0-
01	1085	N	987	-0-	-98	-0-	45	1	942	3	N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	39	1	814	3	N	-0-					-0-
03	1023	N	939	-0-	-84	-0-	43	1	896	3	N	-0-					-0-
04	960	N	902	-0-	-58	-0-	42	1	860	3	N	-0-					-0-
*05	938	N	938	-0-	-0-	-0-	43	1	895	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	408	-0-	-26	-0-	107	1	301	3	N	-0-					-0-
01	434	N	404	-0-	-30	-0-	108	1	296	3	N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	93	1	266	3	N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	103	1	331	3	N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	100	1	316	3	N	-0-					-0-
*05	413	N	413	-0-	-0-	-0-	103	1	310	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	161	-0-	-25	-0-	10	1	151	3	N	-0-					-0-
01	186	N	154	-0-	-32	-0-	10	1	144	3	N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	445	-0-	-51	-0-	27	1	418	3	N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	25	1	353	3	N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	20	1	368	3	N	-0-					-0-
03	434	N	378	-0-	-56	-0-	18	1	360	3	N	-0-					-0-
04	360	N	341	-0-	-19	-0-	17	1	324	3	N	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	22	1	422	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	86	-0-	-7	-0-	8	1	78	3	N	-0-			-0-
01	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-			-0-
02	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-			-0-
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-			-0-
04	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-			-0-
05	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

12	93	N	23	-0-	-70	-0-	1	1	22	3	N	-0-			-0-
01	424	N	424	-0-	-0-	-0-	24	1	400	3	N	-0-			-0-
02	563	N	563	-0-	-0-	-0-	33	1	530	3	N	-0-			-0-
03	534	N	534	-0-	-0-	-0-	33	1	501	3	N	-0-			-0-
04	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-			-0-
*05	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-			-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

12	387	N	387	-0-	-0-	-0-	32	1	355	3	Y	-0-			-0-
01	372	N	358	-0-	-14	-0-	34	1	324	3	Y	-0-			-0-
02	285	N	285	-0-	-0-	-0-	24	1	261	3	Y	-0-			-0-
03	372	N	301	-0-	-71	-0-	27	1	274	3	Y	-0-			-0-
04	360	N	271	-0-	-89	-0-	22	1	249	3	Y	-0-			-0-
05	310	N	266	-0-	-44	-0-	22	1	244	3	Y	-0-			-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

12	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-			-0-
01	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-			-0-
02	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-			-0-
03	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-			-0-
04	60	N	28	-0-	-32	-0-	1	1	27	3	Y	-0-			-0-
05	62	N	20	-0-	-42	-0-	1	1	19	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	14	1 2 9	257	3	Y	2	1	1			2
01	434	N	434	-0-	-0-	-0-	21	1 2 9	411	3	Y	2	2	1			2
02	345	N	345	-0-	-0-	-0-	19	1 2 9	324	3	Y	2	2	1			2
03	354	N	354	-0-	-0-	-0-	20	1 2 9	332	3	Y	2	3	1			1
04	320	N	320	-0-	-0-	-0-	17	1 3 9	300	3	Y	3	2	1			2
*05	321	N	321	-0-	-0-	-0-	18	1 2 9	301	3	Y	2	2	1			2

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	617	-0-	-34	-0-	40	1 1 9	576	2	N	1	1	8			-0-
01	651	N	617	-0-	-34	-0-	39	1	578	2	N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	34	1	518	2	N	-0-					-0-
03	620	N	582	-0-	-38	-0-	33	1	549	2	N	-0-					-0-
04	600	N	571	-0-	-29	-0-	27	1	544	2	N	-0-					-0-
05	620	N	581	-0-	-39	-0-	29	1	552	2	N	-0-					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	40	1	601	3	N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	44	1	658	3	N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	37	1	524	3	N	-0-					-0-
04	630	N	413	-0-	-217	-0-	27	1	386	3	N	-0-					-0-
05	682	N	332	-0-	-350	-0-	21	1	311	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	553	N	553	-0-	-0-	-0-	26	1	527	3	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	22	1	417	3	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-					-0-
03	403	N	323	-0-	-80	-0-	15	1	308	3	N	-0-					-0-
04	390	N	205	-0-	-185	-0-	10	1	195	3	N	-0-					-0-
05	403	N	218	-0-	-185	-0-	10	1	208	3	N	-0-					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	45	1	685	3	N	-0-					-0-
01	713	N	669	-0-	-44	-0-	42	1	627	3	N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	36	1	542	3	N	-0-					-0-
03	744	N	635	-0-	-109	-0-	42	1	593	3	N	-0-					-0-
04	660	N	597	-0-	-63	-0-	39	1	558	3	N	-0-					-0-
05	651	N	617	-0-	-34	-0-	39	1	578	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

12	961	N	933	-0-	-28	-0-	50	1	883	3	N	-0-					-0-
01	961	N	930	-0-	-31	-0-	52	1	878	3	N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	49	1	783	3	N	-0-					-0-
03	930	N	910	-0-	-20	-0-	55	1	855	3	N	-0-					-0-
04	900	N	877	-0-	-23	-0-	43	1	834	3	N	-0-					-0-
*05	1079	N	1079	-0-	-0-	-0-	53	1	1026	3	N	-0-					-0-

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

12	248	N	241	-0-	-7	-0-	13	1	228	3	N	-0-					-0-
01	248	N	236	-0-	-12	-0-	13	1	223	3	N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
03	248	N	234	-0-	-14	-0-	14	1	220	3	N	-0-					-0-
04	240	N	226	-0-	-14	-0-	11	1	215	3	N	-0-					-0-
05	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

12	946	N	946	-0-	-0-	-0-	51	1	895	3	N	-0-					-0-
01	961	N	923	-0-	-38	-0-	51	1	872	3	N	-0-					-0-
02	823	N	823	-0-	-0-	-0-	48	1	775	3	N	-0-					-0-
03	961	N	877	-0-	-84	-0-	53	1	824	3	N	-0-					-0-
04	939	N	939	-0-	-0-	-0-	46	1	893	3	N	-0-					-0-
*05	958	N	958	-0-	-0-	-0-	47	1	911	3	N	-0-					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

12	547	X	547	-0-	-0-	-0-	29	1	518	3	N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	29	1	486	3	N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	26	1	414	3	N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	27	1	422	3	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	21	1	404	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

12	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

12	310	N	290	-0-	-20	-0-	14	1	276	3	N	-0-					-0-
01	279	N	264	-0-	-15	-0-	13	1	251	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
03	279	N	242	-0-	-37	-0-	12	1	230	3	N	-0-					-0-
04	270	N	237	-0-	-33	-0-	11	1	226	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
01	527	N	457	-0-	-70	-0-	21	1	436	3	N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
03	465	N	457	-0-	-8	-0-	21	1	436	3	N	-0-					-0-
04	450	N	442	-0-	-8	-0-	21	1	421	3	N	-0-					-0-
05	465	N	457	-0-	-8	-0-	21	1	436	3	N	-0-					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	322	-0-	-50	-0-	144	1	178	3	N	-0-					-0-
01	341	N	307	-0-	-34	-0-	144	1	163	3	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	127	1	135	3	N	-0-					-0-
03	310	N	298	-0-	-12	-0-	140	1	158	3	N	-0-					-0-
04	300	N	282	-0-	-18	-0-	135	1	147	3	N	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	140	1	154	3	N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	305	-0-	-36	-0-	16	1	289	3	N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	22	1	339	3	N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
*05	365	N	365	-0-	-0-	-0-	18	1	347	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	597	-0-	-23	-0-	27	1	570	3	N	-0-					-0-
01	620	N	592	-0-	-28	-0-	27	1	565	3	N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	25	1	522	3	N	-0-					-0-
03	589	N	576	-0-	-13	-0-	26	1	550	3	N	-0-					-0-
04	570	N	539	-0-	-31	-0-	25	1	514	3	N	-0-					-0-
05	620	N	569	-0-	-51	-0-	26	1	543	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1170	N	1170	-0-	-0-	-0-	145	1	1025	3	N	-0-					-0-
01	1209	N	1191	-0-	-18	-0-	148	1	1043	3	N	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	138	1	956	3	N	-0-					-0-
03	1178	N	1148	-0-	-30	-0-	152	1	996	3	N	-0-					-0-
04	1140	N	1138	-0-	-2	-0-	136	1	1002	3	N	-0-					-0-
05	1209	N	1175	-0-	-34	-0-	140	1	1035	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
05	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

12	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

12	651	N	649	-0-	-2	-0-	40	1	608	3	N	1	1	8			-0-
							1	9									
01	651	N	638	-0-	-13	-0-	42	1	596	3	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	32	1	638	3	N	-0-					-0-
04	630	N	628	-0-	-2	-0-	30	1	598	3	N	-0-					-0-
*05	650	N	650	-0-	-0-	-0-	32	1	618	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

12	945	N	945	-0-	-0-	-0-	45	1	900	3	N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	43	1	828	3	N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	32	1	621	3	N	-0-					-0-
03	930	N	732	-0-	-198	-0-	35	1	697	3	N	-0-					-0-
04	840	N	801	-0-	-39	-0-	39	1	762	3	N	-0-					-0-
*05	776	N	776	-0-	-0-	-0-	37	1	739	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

12	217	N	174	-0-	-43	-0-	77	1	97	3	N	-0-					-0-
01	217	N	164	-0-	-53	-0-	77	1	87	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	33	1	58	3	N	-0-					-0-
03	186	N	70	-0-	-116	-0-	8	1	62	3	N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	47	1	296	3	N	5	5	8			-0-
							6	9									
*05	1020	N	1020	-0-	-0-	-0-	118	1	892	3	N	9	9	8			-0-
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
03	403	N	388	-0-	-15	-0-	18	1	370	3	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
05	434	N	365	-0-	-69	-0-	17	1	348	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	17	1	327	3	N	-0-					-0-
03	434	N	389	-0-	-45	-0-	19	1	370	3	N	-0-					-0-
04	390	N	370	-0-	-20	-0-	18	1	352	3	N	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	58	-0-	-35	-0-	4	1	54	3	N	-0-					-0-
01	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
03	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
04	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	18	1	350	3	N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-
03	372	N	323	-0-	-49	-0-	15	1	308	3	N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	18	1	347	3	N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	24	1	486	3	N	1	1	8			-0-
							1	9									
01	508	N	508	-0-	-0-	-0-	25	1	483	3	N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	21	1	407	3	N	-0-					-0-
03	496	N	481	-0-	-15	-0-	23	1	458	3	N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	25	1	509	3	N	-0-					-0-

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	5	1	75	3	N	1	1	8			-0-
							1	9									
01	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
03	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
04	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	595	-0-	-25	-0-	28	1	567	3	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	26	1	507	3	N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	24	1	464	3	N	-0-					-0-
03	589	N	547	-0-	-42	-0-	26	1	521	3	N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	25	1	496	3	N	-0-					-0-
*05	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
02	300	N	300	-0-	-0-	-0-	16	1	282	3	Y	2					2
							2	9									
03	377	N	377	-0-	-0-	-0-	21	1	353	3	Y	3	3	1			2
							3	9									
04	344	N	344	-0-	-0-	-0-	19	1	323	3	Y	2	2	1			2
							2	9									
*05	352	N	352	-0-	-0-	-0-	20	1	330	3	Y	2	2	1			2
							2	9									

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	502	-0-	-56	-0-	18	1	481	3	Y	3	3	1			3
							3	9									
01	496	N	361	-0-	-135	-0-	13	1	347	3	Y	1	3	1			1
							1	9									
02	386	N	386	-0-	-0-	-0-	16	1	366	3	Y	4	2	1			3
							4	9									
03	496	N	479	-0-	-17	-0-	20	1	456	3	Y	3	4	1			2
							3	9									
04	419	N	419	-0-	-0-	-0-	17	1	400	3	Y	2	2	1			2
							2	9									
05	434	N	408	-0-	-26	-0-	17	1	388	3	Y	3	2	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	21	1	282	3	N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-					-0-
03	310	N	240	-0-	-70	-0-	16	1	222	3	N	2	2	8			-0-
							2	9									
04	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	20	1	276	3	N	1	1	8			-0-
							1	9									

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-
05	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0-	-0-	26	1	531	3	N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	32	1	615	3	N	-0-					-0-
02	1225	N	1225	-0-	-0-	-0-	61	1	1164	3	N	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	54	1	1083	3	N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	47	1	928	3	N	-0-					-0-
*05	959	N	959	-0-	-0-	-0-	45	1	914	3	N	-0-					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8	-0-	5	1	141	3	Y	1	1	1			1
							1	9									
01	155	N	65	-0-	-90	-0-	2	1	63	3	Y	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	11	1	266	3	Y	2					2
							2	9									
*05	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	577	-0-	-12	-0-	21	1	552	3	Y	4	4	1			3
							4	9									
01	589	N	571	-0-	-18	-0-	21	1	547	3	Y	3	4	1			2
							3	9									
02	524	N	524	-0-	-0-	-0-	21	1	497	3	Y	5	3	1			4
							6	9									
03	589	N	560	-0-	-29	-0-	23	1	534	3	Y	3	5	1			2
							3	9									
04	570	N	570	-0-	-0-	-0-	23	1	543	3	Y	4	3	1			3
							4	9									
05	589	N	588	-0-	-1	-0-	24	1	560	3	Y	4	3	1			4
							4	9									

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	3	1	64	3	Y	1	1	1			-0-
							1	9									
04	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	6	1	160	3	Y	1	1	1			1
							1	9									
01	186	N	169	-0-	-17	-0-	6	1	162	3	Y	1	1	1			1
							1	9									
02	156	N	156	-0-	-0-	-0-	6	1	149	3	Y	1	1	1			1
							1	9									
03	177	N	177	-0-	-0-	-0-	7	1	168	3	Y	2	2	1			1
							2	9									
04	172	N	172	-0-	-0-	-0-	7	1	164	3	Y	1	1	1			1
							1	9									
05	186	N	181	-0-	-5	-0-	8	1	172	3	Y	1	1	1			1
							1	9									

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	25	1	410	3	Y	2	5	1			3
							2	9									
01	437	N	437	-0-	-0-	-0-	25	1	410	3	Y	2					5
							2	9									
02	420	N	420	-0-	-0-	-0-	23	1	394	3	Y	3					8
							3	9									
03	434	N	422	-0-	-12	-0-	24	1	397	3	Y	1	5	1			4
							1	9									
04	420	N	394	-0-	-26	-0-	20	1	373	3	Y	1					5
							1	9									
05	465	N	404	-0-	-61	-0-	23	1	378	3	Y	3					8
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	137	-0-	-18	-0-	7	1	129	3	Y	1	1	1			-0-
							1	9									
01	155	N	142	-0-	-13	-0-	7	1	134	3	Y	1	1	1			-0-
							1	9									
02	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
04	150	N	124	-0-	-26	-0-	6	1	117	3	Y	1	1	1			-0-
							1	9									
*05	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1					1
							1	9									

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	318	-0-	-23	-0-	12	1	304	3	Y	2	2	1			2
							2	9									
01	341	N	309	-0-	-32	-0-	11	1	297	3	Y	1	2	1			1
							1	9									
02	286	N	286	-0-	-0-	-0-	12	1	272	3	Y	2	1	1			2
							2	9									
03	315	N	315	-0-	-0-	-0-	13	1	300	3	Y	2	3	1			1
							2	9									
04	308	N	308	-0-	-0-	-0-	12	1	294	3	Y	2	1	1			2
							2	9									
*05	318	N	318	-0-	-0-	-0-	13	1	304	3	Y	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	666	-0-	-78	-0-	41	1	625	3	N	-0-					-0-
01	713	N	623	-0-	-90	-0-	39	1	584	3	N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	40	1	601	3	N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	45	1	641	3	N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	42	1	597	3	N	-0-					-0-
05	713	N	646	-0-	-67	-0-	41	1	605	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	437	-0-	-214	-0-	27	1	410	3	N	-0-					-0-
01	620	N	9	-0-	-611	-0-	1	1	8	3	N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	37	1	523	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-					-0-
*05	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	59	-0-	-34	-0-	5	1	54	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	7	1	70	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	11	1	196	2	Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	10	1	201	2	Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	10	1	209	2	Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	11	1	214	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

12	527	N	462	-0-	-65	-0-	22	1	440	3	N	-0-					-0-
01	496	N	364	-0-	-132	-0-	18	1	346	3	N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-
03	465	N	423	-0-	-42	-0-	20	1	403	3	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	25	1	494	3	N	-0-					-0-
*05	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

12	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

12	248	N	242	-0-	-6	-0-	83	1	159	3	N	-0-					-0-
01	248	N	225	-0-	-23	-0-	82	1	143	3	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	74	1	132	3	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	82	1	150	3	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	79	1	147	3	N	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	81	1	154	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

12	245	N	245	-0-	-0-	-0-	18	1	227	3	N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	24	1	301	3	N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	14	1	190	3	N	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

12	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

12	806	N	287	-0-	-519	-0-	14	1	273	3	N	-0-					-0-
01	620	N	332	-0-	-288	-0-	16	1	316	3	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	22	1	424	3	N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-					-0-
05	496	N	423	-0-	-73	-0-	20	1	403	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

12	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	4	1	67	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

12	310	N	281	-0-	-29	-0-	13	1	268	3	N	-0-					-0-
01	279	N	172	-0-	-107	-0-	8	1	164	3	N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
03	279	N	188	-0-	-91	-0-	9	1	179	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	189	-0-	-28	-0-	10	1	179	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	916	-0-	-76	-0-	49	1	867	3	N	-0-					-0-
01	961	N	948	-0-	-13	-0-	53	1	895	3	N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	49	1	789	3	N	-0-					-0-
03	930	N	913	-0-	-17	-0-	56	1	857	3	N	-0-					-0-
04	931	N	931	-0-	-0-	-0-	46	1	885	3	N	-0-					-0-
*05	1085	N	1085	-0-	-0-	-0-	53	1	1032	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	43	1	577	3	Y	-0-					-0-
01	586	N	586	-0-	-0-	-0-	35	1	551	3	Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	13	1	197	3	Y	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-
05	248	N	5	-0-	-243	-0-	5	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	882	-0-	-48	-0-	178	1	704	3	N	-0-					-0-
01	930	N	904	-0-	-26	-0-	183	1	721	3	N	-0-					-0-
02	868	N	868	-0-	-0-	-0-	159	1	709	3	N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	169	1	747	3	N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	164	1	711	3	N	-0-					-0-
05	961	N	894	-0-	-67	-0-	170	1	724	3	N	-0-					-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	352	-0-	-51	-0-	22	1	330	3	N	-0-					-0-
01	372	N	252	-0-	-120	-0-	16	1	236	3	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	11	1	198	3	N	-0-					-0-
03	341	N	281	-0-	-60	-0-	13	1	268	3	N	-0-					-0-
04	240	N	229	-0-	-11	-0-	11	1	218	3	N	-0-					-0-
05	217	N	166	-0-	-51	-0-	8	1	158	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	16	1	280	3	N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	14	1	270	3	N	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	864	N	864	-0-	-0-	-0-	141	1	723	3	N	-0-					-0-
01	775	N	680	-0-	-95	-0-	131	1	549	3	N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	116	1	581	3	N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	130	1	744	3	N	-0-					-0-
04	660	N	647	-0-	-13	-0-	117	1	530	3	N	-0-					-0-
05	775	N	759	-0-	-16	-0-	126	1	633	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	714	-0-	-61	-0-	44	1	670	3	N	-0-					-0-
01	775	N	691	-0-	-84	-0-	45	1	646	3	N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	33	1	585	3	N	-0-					-0-
03	713	N	97	-0-	-616	-0-	5	1	92	3	N	-0-					-0-
04	660	N	121	-0-	-539	-0-	6	1	114	3	N	1	1	8			-0-
							1	9									
05	682	N	36	-0-	-646	-0-	2	1	34	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

12	403	N	359	-0-	-44	-0-	22	1	337	3	N	-0-					-0-
01	403	N	346	-0-	-57	-0-	23	1	323	3	N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					-0-
03	372	N	339	-0-	-33	-0-	16	1	323	3	N	-0-					-0-
04	330	N	320	-0-	-10	-0-	16	1	304	3	N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

12	250	N	250	-0-	-0-	-0-	17	1	233	3	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	18	1	238	3	N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
03	248	N	85	-0-	-163	-0-	5	1	78	3	N	2	2	8			-0-
							2	9									
04	240	N	12	-0-	-228	-0-	1	1	11	3	N	-0-					-0-
05	93	N	10	-0-	-83	-0-	1	1	9	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

12	260	N	260	-0-	-0-	-0-	18	1	242	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					-0-
04	270	N	256	-0-	-14	-0-	17	1	239	3	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	18	1	248	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

12	806	N	727	-0-	-79	-0-	49	1	678	3	N	-0-					-0-
01	775	N	748	-0-	-27	-0-	52	1	696	3	N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	44	1	623	3	N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	48	1	679	3	N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	48	1	692	3	N	-0-					-0-
*05	769	N	769	-0-	-0-	-0-	52	1	717	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

12	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	39	1	555	3	N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	27	1	482	3	N	-0-					-0-
03	620	N	618	-0-	-2	-0-	29	1	589	3	N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	28	1	548	3	N	-0-					-0-
*05	598	N	598	-0-	-0-	-0-	30	1	567	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	918	N	918	-0-	-0-	-0-	62	1	856	3	N	-0-					-0-
01	954	N	954	-0-	-0-	-0-	66	1	888	3	N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	56	1	787	3	N	1	1	8			-0-
							1	9									
03	930	N	799	-0-	-131	-0-	52	1	747	3	N	-0-					-0-
04	930	N	870	-0-	-60	-0-	56	1	814	3	N	-0-					-0-
05	930	N	667	-0-	-263	-0-	45	1	622	3	N	-0-					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	565	-0-	-117	-0-	35	1	530	3	N	-0-					-0-
01	589	N	580	-0-	-9	-0-	38	1	542	3	N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	24	1	426	3	N	-0-					-0-
03	558	N	508	-0-	-50	-0-	24	1	484	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	29	1	576	3	N	-0-					-0-
*05	630	N	630	-0-	-0-	-0-	31	1	599	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	541	-0-	-79	-0-	33	1	508	3	N	-0-					-0-
01	589	N	517	-0-	-72	-0-	34	1	483	3	N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	23	1	420	3	N	1	1	8			-0-
							1	9									
03	527	N	525	-0-	-2	-0-	25	1	500	3	N	-0-					-0-
04	510	N	504	-0-	-6	-0-	24	1	480	3	N	-0-					-0-
*05	520	N	520	-0-	-0-	-0-	26	1	494	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
03	248	N	223	-0-	-25	-0-	11	1	212	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
01	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	4	1	80	3	N	1	1	8			-0-
							1	9									
05	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

12	837	N	520	-0-	-317	-0-	24	1	496	3	N	-0-					-0-
01	806	N	372	-0-	-434	-0-	17	1	355	3	N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-
03	527	N	374	-0-	-153	-0-	17	1	357	3	N	-0-					-0-
04	360	N	356	-0-	-4	-0-	17	1	339	3	N	-0-					-0-
05	434	N	372	-0-	-62	-0-	17	1	355	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

12	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-
01	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
03	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

12	403	N	381	-0-	-22	-0-	17	1	364	3	N	-0-					-0-
01	403	N	387	-0-	-16	-0-	18	1	369	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
03	372	N	367	-0-	-5	-0-	17	1	350	3	N	-0-					-0-
04	360	N	280	-0-	-80	-0-	13	1	267	3	N	-0-					-0-
05	403	N	292	-0-	-111	-0-	13	1	279	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

12	466	N	466	-0-	-0-	-0-	149	1	317	3	N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	153	1	300	3	N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	135	1	279	3	N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	148	1	330	3	N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	141	1	254	3	N	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	145	1	236	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

12	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
04	150	N	108	-0-	-42	-0-	5	1	103	3	N	-0-					-0-
05	155	N	79	-0-	-76	-0-	4	1	75	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

12	1187	N	1187	-0-	-0-	-0-	56	1	1131	3	N	-0-					-0-
01	1264	N	1264	-0-	-0-	-0-	62	1	1202	3	N	-0-					-0-
02	1133	N	1133	-0-	-0-	-0-	56	1	1077	3	N	-0-					-0-
03	1351	N	1351	-0-	-0-	-0-	64	1	1287	3	N	-0-					-0-
04	1398	N	1398	-0-	-0-	-0-	67	1	1331	3	N	-0-					-0-
*05	1325	N	1325	-0-	-0-	-0-	63	1	1262	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

12	527	N	478	-0-	-49	-0-	23	1	455	3	N	-0-					-0-
01	527	N	471	-0-	-56	-0-	23	1	448	3	N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	20	1	385	3	N	-0-					-0-
03	465	N	459	-0-	-6	-0-	22	1	437	3	N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

12	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-					-0-
01	186	N	175	-0-	-11	-0-	12	1	163	3	N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	10	1	147	3	N	2	2	8			-0-
							2	9									
03	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	11	1	157	3	N	-0-					-0-
05	186	N	133	-0-	-53	-0-	9	1	123	3	N	1	1	8			-0-
							1	9									

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

12	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

12	372	N	206	-0-	-166	-0-	13	1	193	3	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	21	1	301	3	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
03	217	N	83	-0-	-134	-0-	4	1	79	3	N	-0-					-0-
04	300	N	9	-0-	-291	-0-	9	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

12	554	N	554	-0-	-0-	-0-	34	1	519	3	N	1	1	8			-0-
							1	9									
01	589	N	536	-0-	-53	-0-	35	1	501	3	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	25	1	444	3	N	-0-					-0-
03	558	N	553	-0-	-5	-0-	26	1	525	3	N	2	2	8			-0-
							2	9									
04	510	N	432	-0-	-78	-0-	21	1	411	3	N	-0-					-0-
05	527	N	327	-0-	-200	-0-	16	1	311	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

12	804	N	804	-0-	-0-	-0-	36	1	767	3	N	1	1	8			-0-
							1	9									
01	765	N	765	-0-	-0-	-0-	35	1	730	3	N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	32	1	660	3	N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	34	1	702	3	N	-0-					-0-
04	600	N	518	-0-	-82	-0-	24	1	494	3	N	-0-					-0-
05	620	N	594	-0-	-26	-0-	27	1	567	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

12	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	351	-0-	-21	-0-	22	1	329	3	N	-0-					-0-
01	372	N	343	-0-	-29	-0-	22	1	321	3	N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-					-0-
03	341	N	311	-0-	-30	-0-	15	1	296	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
05	310	N	305	-0-	-5	-0-	15	1	290	3	N	-0-					-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1018	-0-	-36	-0-	69	1	949	3	N	-0-					-0-
01	1054	N	1035	-0-	-19	-0-	72	1	963	3	N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	62	1	870	3	N	1	1	8			-0-
							1	9									
03	1043	N	1043	-0-	-0-	-0-	68	1	975	3	N	-0-					-0-
04	1054	N	1054	-0-	-0-	-0-	68	1	986	3	N	-0-					-0-
*05	1092	N	1092	-0-	-0-	-0-	73	1	1019	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	78	-0-	-108	-0-	4	1	74	3	N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	19	1	363	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	62	N	-0-	-0-	62	-0-					N	-0-					-0-
04	60	N	7	-0-	53	-0-	7	3			N	-0-					-0-
05	5	N	-0-	-0-	5	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

12	589	N	526	-0-	-63	-0-	32	1	492	3	N	2	2	8			-0-
							2	9									
01	558	N	488	-0-	-70	-0-	32	1	456	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-					-0-
03	527	N	130	-0-	-397	-0-	6	1	124	3	N	-0-					-0-
04	480	N	217	-0-	-263	-0-	11	1	206	3	N	-0-					-0-
05	279	N	154	-0-	-125	-0-	8	1	146	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
04	60	N	13	-0-	-47	-0-	1	1	12	3	N	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

12	465	N	446	-0-	-19	-0-	20	1	426	3	N	-0-					-0-
01	465	N	434	-0-	-31	-0-	20	1	414	3	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	24	1	507	3	N	5	5	8			-0-
							6	9									
03	729	N	729	-0-	-0-	-0-	33	1	693	3	N	3	3	8			-0-
							3	9									
04	660	N	660	-0-	-0-	-0-	31	1	628	3	N	1	1	8			-0-
							1	9									
*05	633	N	633	-0-	-0-	-0-	29	1	604	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

12	186	N	172	-0-	-14	-0-	11	1	161	3	N	-0-					-0-
01	186	N	171	-0-	-15	-0-	11	1	160	3	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-
03	186	N	167	-0-	-19	-0-	8	1	159	3	N	-0-					-0-
04	180	N	102	-0-	-78	-0-	5	1	97	3	N	-0-					-0-
05	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	730	-0-	-76	-0-	45	1	685	3	N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	49	1	729	3	N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	45	1	675	3	N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	51	1	731	3	N	-0-					-0-
04	750	N	734	-0-	-16	-0-	48	1	686	3	N	-0-					-0-
05	806	N	760	-0-	-46	-0-	48	1	712	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	49	-0-	-44	-0-	3	1	46	3	N	-0-					-0-
01	93	N	22	-0-	-71	-0-	1	1	21	3	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
*05	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	105	1	187	3	N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	106	1	181	3	N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	93	1	159	3	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	102	1	191	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	99	1	173	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	102	1	171	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	80	-0-	-137	-0-	5	1	75	3	N	-0-					-0-
01	186	N	59	-0-	-127	-0-	4	1	55	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	9	1	135	3	N	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	178	-0-	-39	-0-	11	1	167	3	N	-0-					-0-
01	217	N	167	-0-	-50	-0-	11	1	156	3	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
03	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	80	1	368	3	N	-0-					-0-
01	527	N	391	-0-	-136	-0-	73	1	318	3	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	67	1	235	3	N	-0-					-0-
03	434	N	302	-0-	-132	-0-	73	1	229	3	N	-0-					-0-
04	390	N	211	-0-	-179	-0-	59	1	152	3	N	-0-					-0-
05	341	N	223	-0-	-118	-0-	67	1	156	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	357	-0-	-46	-0-	18	1	337	3	Y	2	2	1			2
							2	9									
01	529	N	529	-0-	-0-	-0-	26	1	501	3	Y	2	2	1			2
							2	9									
02	210	N	210	-0-	-0-	-0-	11	1	192	3	Y	6	2	1	5	8	1
							7	9									
03	372	N	7	-0-	-365	-0-	7	3			Y	-0-	1	1			-0-
04	450	N	7	-0-	-443	-0-	7	3			Y	-0-					-0-
05	248	N	37	-0-	-211	-0-	2	1	35	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	704	N	704	-0-	-0-	-0-	83	1	621	2	N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	106	1	823	2	N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	78	1	568	2	N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	89	1	700	2	N	-0-					-0-
04	900	N	683	-0-	-217	-0-	84	1	599	2	N	-0-					-0-
*05	860	N	860	-0-	-0-	-0-	102	1	758	2	N	-0-					-0-

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	479	-0-	-234	-0-	26	1	453	3	N	-0-					-0-
01	589	N	475	-0-	-114	-0-	27	1	448	3	N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	22	1	409	3	N	-0-					-0-
03	465	N	463	-0-	-2	-0-	24	1	439	3	N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	23	1	435	3	N	-0-					-0-
05	465	N	462	-0-	-3	-0-	21	1	441	3	N	-0-					-0-

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	136	-0-	-19	-0-	7	1	129	3	Y	-0-					1
01	155	N	137	-0-	-18	-0-	8	1	129	3	Y	-0-					1
02	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-	1	1			-0-
03	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	7	1	109	3	Y	-0-					-0-
05	124	N	89	-0-	-35	-0-	5	1	84	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0-	-0-	27	1	547	3	N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	19	1	371	3	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	19	1	370	3	N	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	442	-0-	-54	-0-	27	1	415	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	29	1	427	3	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	31	1	441	3	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	31	1	443	3	N	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	32	1	478	3	N	-0-					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	710	-0-	-65	-0-	105	1	605	3	N	-0-					-0-
01	744	N	706	-0-	-38	-0-	107	1	599	3	N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	94	1	566	3	N	-0-					-0-
03	713	N	702	-0-	-11	-0-	104	1	598	3	N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	102	1	642	3	N	-0-					-0-
05	744	N	738	-0-	-6	-0-	102	1	636	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	N	462	-0-	-0-	-0-	38	1	424	3	N	-0-					-0-
01	527	N	417	-0-	-110	-0-	35	1	382	3	N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	36	1	374	3	N	-0-					-0-
03	465	N	445	-0-	-20	-0-	42	1	403	3	N	-0-					-0-
04	390	N	320	-0-	-70	-0-	31	1	289	3	N	-0-					-0-
05	465	N	456	-0-	-9	-0-	47	1	409	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	560	-0-	-153	-0-	35	1	525	3	N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	44	1	659	3	N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	37	1	551	3	N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	40	1	568	3	N	-0-					-0-
04	690	N	628	-0-	-62	-0-	41	1	587	3	N	-0-					-0-
05	651	N	634	-0-	-17	-0-	40	1	594	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 159202 COMPL. DATE 05/08/1996 TOTAL DEPTH 8000 PERF. 6544 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/10/2015 - PLUGGED 06/10/15

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

12	651	N	560	-0-	-91	-0-	35	1	525	3	N	-0-					-0-
01	589	N	448	-0-	-141	-0-	28	1	420	3	N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	23	1	343	3	N	-0-					-0-
03	558	N	398	-0-	-160	-0-	26	1	372	3	N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					-0-
*05	610	N	610	-0-	-0-	-0-	39	1	571	3	N	-0-					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

12	226	N	226	-0-	-0-	-0-	12	1	213	3	Y	1	1	1			1
							1	9									
01	248	N	224	-0-	-24	-0-	11	1	212	3	Y	1	1	1			1
							1	9									
02	197	N	197	-0-	-0-	-0-	11	1	185	3	Y	1	1	1			1
							1	9									
03	217	N	216	-0-	-1	-0-	12	1	202	3	Y	2	2	1			1
							2	9									
04	210	N	205	-0-	-5	-0-	11	1	193	3	Y	1	1	1			1
							1	9									
05	217	N	214	-0-	-3	-0-	12	1	201	3	Y	1	1	1			1
							1	9									

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
03	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
*05	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

12	558	N	536	-0-	-22	-0-	33	1	503	3	N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	37	1	549	3	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	34	1	511	3	N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	36	1	518	3	N	-0-					-0-
04	570	N	560	-0-	-10	-0-	37	1	523	3	N	-0-					-0-
05	589	N	582	-0-	-7	-0-	37	1	545	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

12	837	N	730	-0-	-107	-0-	45	1	685	3	N	-0-					-0-
01	806	N	784	-0-	-22	-0-	49	1	735	3	N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	44	1	649	3	N	-0-					-0-
03	744	N	675	-0-	-69	-0-	44	1	631	3	N	-0-					-0-
04	750	N	738	-0-	-12	-0-	49	1	689	3	N	-0-					-0-
05	775	N	753	-0-	-22	-0-	48	1	705	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-
01	155	N	112	-0-	-43	-0-	6	1	106	3	N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
03	155	N	97	-0-	-58	-0-	6	1	91	3	N	-0-					-0-
04	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-					-0-
05	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	393	-0-	-134	-0-	24	1	368	3	N	1	1	8			-0-
							1	9									
01	496	N	385	-0-	-111	-0-	25	1	360	3	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	18	1	315	3	N	2	2	8			-0-
							2	9									
03	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	19	1	363	3	N	1	1	8			-0-
							1	9									
*05	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	14	-0-	-141	-0-	1	1	13	3	Y	-0-					-0-
01	62	N	19	-0-	-43	-0-	1	1	18	3	Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	612	-0-	-101	-0-	38	1	574	3	N	-0-					-0-
01	682	N	653	-0-	-29	-0-	41	1	612	3	N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	37	1	545	3	N	-0-					-0-
03	620	N	593	-0-	-27	-0-	39	1	554	3	N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	43	1	605	3	N	-0-					-0-
*05	665	N	665	-0-	-0-	-0-	42	1	623	3	N	-0-					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

12	620	N	516	-0-	-104	-0-	42	1	474	3	Y	-0-					-0-
01	556	N	556	-0-	-0-	-0-	52	1	504	3	Y	-0-					-0-
02	478	N	478	-0-	-0-	-0-	40	1	438	3	Y	-0-					-0-
03	527	N	485	-0-	-42	-0-	43	1	442	3	Y	-0-					-0-
04	540	N	487	-0-	-53	-0-	40	1	447	3	Y	-0-					-0-
05	527	N	467	-0-	-60	-0-	39	1	428	3	Y	-0-					-0-

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

12	558	N	472	-0-	-86	-0-	39	1	433	3	Y	-0-					-0-
01	487	N	487	-0-	-0-	-0-	46	1	441	3	Y	-0-					-0-
02	418	N	418	-0-	-0-	-0-	35	1	383	3	Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	41	1	425	3	Y	-0-					-0-
04	480	N	471	-0-	-9	-0-	39	1	432	3	Y	-0-					-0-
*05	487	N	487	-0-	-0-	-0-	40	1	447	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

12	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
01	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
04	60	N	35	-0-	-25	-0-	3	1	32	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

12	312	N	312	-0-	-0-	-0-	19	1	293	3	Y	-0-	1	1			2
01	372	N	283	-0-	-89	-0-	17	1	265	3	Y	1	2	1			1
							1	9									
02	353	N	353	-0-	-0-	-0-	19	1	333	3	Y	1	1	1			1
							1	9									
03	352	N	352	-0-	-0-	-0-	20	1	331	3	Y	1					2
							1	9									
04	351	N	351	-0-	-0-	-0-	21	1	330	3	Y	-0-	1	1			1
*05	374	N	374	-0-	-0-	-0-	21	1	351	3	Y	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

12	868	N	760	-0-	-108	-0-	47	1	713	3	N	-0-					-0-
01	837	N	736	-0-	-101	-0-	46	1	690	3	N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	42	1	628	3	N	-0-					-0-
03	775	N	727	-0-	-48	-0-	48	1	679	3	N	-0-					-0-
04	720	N	703	-0-	-17	-0-	46	1	657	3	N	-0-					-0-
05	744	N	730	-0-	-14	-0-	46	1	684	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	660	-0-	-146	-0-	41	1	619	3	N	-0-					-0-
01	713	N	524	-0-	-189	-0-	33	1	491	3	N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	37	1	547	3	N	-0-					-0-
03	651	N	633	-0-	-18	-0-	41	1	592	3	N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	43	1	615	3	N	-0-					-0-
*05	667	N	667	-0-	-0-	-0-	42	1	625	3	N	-0-					-0-

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

12	341	N	327	-0-	-14	-0-	12	1	313	3	Y	2	2	1			2
							2	9									
01	341	N	323	-0-	-18	-0-	12	1	310	3	Y	1	2	1			1
							1	9									
02	197	N	197	-0-	-0-	-0-	8	1	188	3	Y	1	1	1			1
							1	9									
03	341	N	-0-	-0-	-341	-0-					Y	-0-	1	1			-0-
04	317	N	317	-0-	-0-	-0-	13	1	302	3	Y	2					2
							2	9									
*05	362	N	362	-0-	-0-	-0-	15	1	345	3	Y	2	2	1			2
							2	9									

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

12	205	N	205	-0-	-0-	-0-	11	1	193	3	Y	1	1	1			1
							1	9									
01	206	N	206	-0-	-0-	-0-	10	1	195	3	Y	1	1	1			1
							1	9									
02	186	N	186	-0-	-0-	-0-	10	1	175	3	Y	1	1	1			1
							1	9									
03	217	N	201	-0-	-16	-0-	11	1	188	3	Y	2	2	1			1
							2	9									
04	210	N	192	-0-	-18	-0-	10	1	181	3	Y	1	1	1			1
							1	9									
05	217	N	194	-0-	-23	-0-	11	1	182	3	Y	1	1	1			1
							1	9									

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

12	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	5	1	104	2	N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	5	1	99	2	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	5	1	98	2	N	-0-					-0-
04	120	N	77	-0-	-43	-0-	4	1	73	2	N	-0-					-0-
05	124	N	79	-0-	-45	-0-	4	1	75	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	665	-0-	-17	-0-	41	1	624	3	N	-0-					-0-
01	651	N	646	-0-	-5	-0-	42	1	604	3	N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	30	1	539	3	N	2	2	8			-0-
							2	9									
03	666	N	666	-0-	-0-	-0-	31	1	635	3	N	-0-					-0-
04	630	N	617	-0-	-13	-0-	30	1	587	3	N	-0-					-0-
*05	628	N	628	-0-	-0-	-0-	31	1	597	3	N	-0-					-0-

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

12	247	N	247	-0-	-0-	-0-	67	1	178	3	Y	2	1	1			1
							2	9									
01	219	N	219	-0-	-0-	-0-	43	1	175	3	Y	1	1	1			1
							1	9									
02	324	N	324	-0-	-0-	-0-	78	1	244	3	Y	2	1	1			2
							2	9									
03	327	N	327	-0-	-0-	-0-	85	1	241	3	Y	1	2	1			1
							1	9									
04	289	N	289	-0-	-0-	-0-	80	1	208	3	Y	1	1	1			1
							1	9									
05	310	N	284	-0-	-26	-0-	83	1	200	3	Y	1	1	1			1
							1	9									

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

12	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	4	1	32	2	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	4	1	30	2	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	4	1	32	2	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

12	62	N	-0-	-0-	-62	-0-					Y	-0-	1	1			-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	6	1	120	3	Y	1	1	1			-0-
							1	9									
*05	131	N	131	-0-	-0-	-0-	7	1	123	3	Y	1					1
							1	9									

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	202	-0-	-263	-0-	7	1	194	3	Y	1	2	1			1
							1	9									
01	434	N	130	-0-	-304	-0-	5	1	124	3	Y	1	1	1			1
							1	9									
02	188	N	188	-0-	-0-	-0-	8	1	179	3	Y	1	1	1			1
							1	9									
03	585	N	585	-0-	-0-	-0-	24	1	557	3	Y	4	3	1			2
							4	9									
04	497	N	497	-0-	-0-	-0-	20	1	473	3	Y	4	3	1			3
							4	9									
*05	497	N	497	-0-	-0-	-0-	21	1	474	3	Y	2	2	1			3
							2	9									

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

12	228	N	228	-0-	-0-	-0-	18	1	209	3	Y	1					1
							1	9									
01	62	N	32	-0-	-30	-0-	3	1	29	3	Y	-0-					1
02	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					1
03	217	N	23	-0-	-194	-0-	2	1	21	3	Y	-0-					1
04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					1
05	93	N	58	-0-	-35	-0-	3	1	55	3	Y	-0-					1

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

12	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
02	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	63	3	Y	1					1
							1	9									
*05	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					1

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

12	369	N	369	-0-	-0-	-0-	30	1	339	3	Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	36	1	342	3	Y	-0-					-0-
02	358	N	358	-0-	-0-	-0-	30	1	328	3	Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	34	1	351	3	Y	-0-					-0-
04	360	N	347	-0-	-13	-0-	29	1	318	3	Y	-0-					-0-
05	403	N	339	-0-	-64	-0-	28	1	311	3	Y	-0-					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	260	-0-	-19	-0-	15	1	245	2	Y	-0-					-0-
01	279	N	255	-0-	-24	-0-	15	1	240	2	Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	13	1	206	2	Y	1					1
							1	9									
03	248	N	244	-0-	-4	-0-	14	1	230	2	Y	-0-	1	1			-0-
04	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					1
01	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-	1	1			-0-
02	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	5	1	89	3	Y	1					1
							1	9									
04	90	N	84	-0-	-6	-0-	5	1	79	3	Y	-0-					1
05	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					1

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	866	-0-	-33	-0-	41	1	824	3	N	1	1	8			-0-
							1	9									
01	899	N	858	-0-	-41	-0-	42	1	816	3	N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	38	1	717	3	N	-0-					-0-
03	868	N	738	-0-	-130	-0-	35	1	703	3	N	-0-					-0-
04	840	N	661	-0-	-179	-0-	32	1	629	3	N	-0-					-0-
05	837	N	642	-0-	-195	-0-	30	1	612	3	N	-0-					-0-

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	756	-0-	-19	-0-	149	1	607	3	N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	149	1	662	3	N	-0-					-0-
02	677	N	677	-0-	-0-	-0-	131	1	546	3	N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	143	1	676	3	N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	138	1	656	3	N	-0-					-0-
*05	800	N	800	-0-	-0-	-0-	141	1	659	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	979	-0-		-13	-0-	56	1	921	3	Y	2					10
								2	9									
01	961	N	946	-0-		-15	-0-	54	1	890	3	Y	2	11	1			1
								2	9									
02	911	N	911	-0-		-0-	-0-	47	1	862	3	Y	2					3
								2	9									
03	1019	N	1019	-0-		-0-	-0-	56	1	960	3	Y	3					6
								3	9									
04	962	N	962	-0-		-0-	-0-	53	1	905	3	Y	4					10
								4	9									
05	1023	N	994	-0-		-29	-0-	54	1	934	3	Y	5	11	1			4
								6	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-		-0-	-0-	3	1	65	3	Y	-0-					-0-
01	70	N	70	-0-		-0-	-0-	3	1	67	3	Y	-0-					-0-
02	57	N	57	-0-		-0-	-0-	2	1	55	3	Y	-0-					-0-
03	62	N	22	-0-		-40	-0-	1	1	21	3	Y	-0-					-0-
04	60	N	12	-0-		-48	-0-	12	3			Y	-0-					-0-
05	62	N	5	-0-		-57	-0-	5	3			Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-		-0-	-0-	15	1	235	3	Y	-0-					1
01	216	N	216	-0-		-0-	-0-	10	1	205	3	Y	1					2
								1	9									
02	197	N	197	-0-		-0-	-0-	10	1	187	3	Y	-0-	2	1			-0-
03	215	N	215	-0-		-0-	-0-	11	1	204	3	Y	-0-					-0-
04	219	N	219	-0-		-0-	-0-	13	1	204	3	Y	2					2
								2	9									
*05	222	N	222	-0-		-0-	-0-	10	1	210	3	Y	2	2	1			2
								2	9									

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	427	-0-		-38	-0-	34	1	393	3	Y	-0-					9
01	409	N	409	-0-		-0-	-0-	34	1	375	3	Y	-0-					9
02	381	N	381	-0-		-0-	-0-	33	1	348	3	Y	-0-					9
03	434	N	429	-0-		-5	-0-	37	1	392	3	Y	-0-					9
04	390	N	390	-0-		-0-	-0-	22	1	367	3	Y	1	1	8			9
								1	9									
05	434	N	423	-0-		-11	-0-	25	1	395	3	Y	3					12
								3	9									

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	1254	-0-		-110	-0-	131	1	1113	3	Y	9	7	1	2	8	7
								10	9									
01	1418	N	1418	-0-		-0-	-0-	136	1	1273	3	Y	8	8	1	2	8	5
								9	9									
02	1206	N	1206	-0-		-0-	-0-	126	1	1066	3	Y	13	6	1	4	8	8
								14	9									
03	1363	N	1363	-0-		-0-	-0-	143	1	1200	3	Y	18	11	1	10	8	5
								20	9									
04	1380	N	1380	-0-		-0-	-0-	139	1	1217	3	Y	22	6	1	13	8	8
								24	9									
*05	1359	N	1359	-0-		-0-	-0-	144	1	1208	3	Y	6	6	1			8
								7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7	-0-	8	1	139	3	Y	1	1	1			1
							1	9									
01	155	N	148	-0-	-7	-0-	7	1	140	3	Y	1	1	1			1
							1	9									
02	132	N	132	-0-	-0-	-0-	7	1	124	3	Y	1	1	1			1
							1	9									
03	155	N	154	-0-	-1	-0-	9	1	144	3	Y	1	1	1			1
							1	9									
04	158	N	158	-0-	-0-	-0-	9	1	148	3	Y	1	1	1			1
							1	9									
*05	174	N	174	-0-	-0-	-0-	10	1	163	3	Y	1	1	1			1
							1	9									

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	610	-0-	-10	-0-	114	1	493	3	Y	3	3	1			3
							3	9									
01	620	N	594	-0-	-26	-0-	106	1	486	3	Y	2	3	1			2
							2	9									
02	573	N	573	-0-	-0-	-0-	106	1	464	3	Y	3	2	1			3
							3	9									
03	620	N	590	-0-	-30	-0-	115	1	471	3	Y	4	5	1			2
							4	9									
04	570	N	558	-0-	-12	-0-	110	1	445	3	Y	3	2	1			3
							3	9									
05	620	N	588	-0-	-32	-0-	116	1	470	3	Y	2	2	1			3
							2	9									

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	481	-0-	-46	-0-	75	1	406	3	Y	-0-					2
01	465	N	387	-0-	-78	-0-	61	1	325	3	Y	1					3
							1	9									
02	375	N	375	-0-	-0-	-0-	62	1	312	3	Y	1	3	1			1
							1	9									
03	496	N	450	-0-	-46	-0-	70	1	380	3	Y	-0-					1
04	473	N	473	-0-	-0-	-0-	72	1	399	3	Y	2					3
							2	9									
*05	466	N	466	-0-	-0-	-0-	68	1	392	3	Y	5	4	1			4
							6	9									

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	280	-0-	-92	-0-	17	1	263	3	N	-0-					-0-
01	341	N	306	-0-	-35	-0-	19	1	287	3	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
03	279	N	264	-0-	-15	-0-	17	1	247	3	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	18	1	271	3	Y	1					2
							1	9									
01	279	N	255	-0-	-24	-0-	12	1	243	3	Y	-0-					2
02	253	N	253	-0-	-0-	-0-	13	1	240	3	Y	-0-	2	1			-0-
03	279	N	277	-0-	-2	-0-	14	1	262	3	Y	1					1
							1	9									
04	275	N	275	-0-	-0-	-0-	16	1	258	3	Y	1					2
							1	9									
*05	282	N	282	-0-	-0-	-0-	13	1	266	3	Y	3	2	1			3
							3	9									

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	773	-0-	-33	-0-	48	1	725	3	N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	53	1	786	3	N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	44	1	660	3	N	-0-					-0-
03	775	N	767	-0-	-8	-0-	50	1	717	3	N	-0-					-0-
04	810	N	731	-0-	-79	-0-	48	1	683	3	N	-0-					-0-
05	775	N	706	-0-	-69	-0-	45	1	661	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	646	-0-	-67	-0-	53	1	593	3	Y	-0-					-0-
01	682	N	639	-0-	-43	-0-	60	1	579	3	Y	-0-					-0-
02	511	N	511	-0-	-0-	-0-	43	1	468	3	Y	-0-					-0-
03	651	N	561	-0-	-90	-0-	50	1	511	3	Y	-0-					-0-
04	630	N	524	-0-	-106	-0-	43	1	481	3	Y	-0-					-0-
05	558	N	528	-0-	-30	-0-	44	1	484	3	Y	-0-					-0-

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	133	-0-	-22	-0-	11	1	122	3	Y	-0-					-0-
01	155	N	124	-0-	-31	-0-	12	1	112	3	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	10	1	105	3	Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	11	1	110	3	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	10	1	109	3	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	10	1	112	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	721	-0-	-116	-0-	45	1	676	3	N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	52	1	771	3	N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	45	1	669	3	N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	48	1	684	3	N	-0-					-0-
04	810	N	705	-0-	-105	-0-	46	1	659	3	N	-0-					-0-
05	806	N	699	-0-	-107	-0-	44	1	655	3	N	-0-					-0-

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

12	713	N	662	-0-	-51	-0-	38	1	623	3	Y	1					7
							1	9									
01	713	N	639	-0-	-74	-0-	36	1	601	3	Y	2	8	1			1
							2	9									
02	597	N	597	-0-	-0-	-0-	31	1	565	3	Y	1					2
							1	9									
03	651	N	617	-0-	-34	-0-	34	1	581	3	Y	2					4
							2	9									
04	630	N	575	-0-	-55	-0-	32	1	541	3	Y	2					6
							2	9									
05	651	N	594	-0-	-57	-0-	32	1	559	3	Y	3	7	1			2
							3	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
03	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

12	341	N	305	-0-	-36	-0-	19	1	286	3	N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	22	1	324	3	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	19	1	290	3	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	21	1	303	3	N	-0-					-0-
04	330	N	306	-0-	-24	-0-	20	1	286	3	N	-0-					-0-
05	341	N	303	-0-	-38	-0-	19	1	284	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

12	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

12	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-
01	93	N	89	-0-	-4	-0-	10	1	79	3	Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
03	93	N	64	-0-	-29	-0-	7	1	57	3	Y	-0-					-0-
04	90	N	60	-0-	-30	-0-	6	1	54	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

12	155	N	11	-0-	-144	-0-	1	1	10	3	Y	-0-					-0-
01	310	N	12	-0-	-298	-0-	1	1	11	3	Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	11	N	5	-0-	-6	-0-	5	3			Y	-0-					-0-
04	12	N	4	-0-	-8	-0-	4	3			Y	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
*05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	350	-0-	-22	-0-	86	1	264	3	N	-0-					-0-
01	372	N	337	-0-	-35	-0-	86	1	251	3	N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	76	1	222	3	N	-0-					-0-
03	341	N	320	-0-	-21	-0-	84	1	236	3	N	-0-					-0-
04	330	N	309	-0-	-21	-0-	80	1	229	3	N	-0-					-0-
05	341	N	305	-0-	-36	-0-	82	1	223	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	595	-0-	-149	-0-	50	1	545	2	Y	-0-					-0-
01	620	N	600	-0-	-20	-0-	16	1	584	2	Y	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
03	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
*05	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1535	N	1535	-0-	-0-	-0-	181	1	1354	2	N	-0-					-0-
01	1550	N	1461	-0-	-89	-0-	166	1	1295	2	N	-0-					-0-
02	1296	N	1296	-0-	-0-	-0-	156	1	1140	2	N	-0-					-0-
03	1550	N	1333	-0-	-217	-0-	150	1	1183	2	N	-0-					-0-
04	1410	N	1393	-0-	-17	-0-	172	1	1221	2	N	-0-					-0-
05	1426	N	1418	-0-	-8	-0-	168	1	1250	2	N	-0-					-0-

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	302	-0-	-8	-0-	16	1	286	3	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	17	1	282	3	N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-
03	310	N	286	-0-	-24	-0-	15	1	271	3	N	-0-					-0-
04	300	N	267	-0-	-33	-0-	13	1	254	3	N	-0-					-0-
*05	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	6	1	103	3	Y	1					1
							1	9									
01	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-	1	1			-0-
02	164	N	164	-0-	-0-	-0-	9	1	153	3	Y	2	1	1			1
							2	9									
03	191	N	191	-0-	-0-	-0-	11	1	178	3	Y	2	2	1			1
							2	9									
04	371	N	371	-0-	-0-	-0-	20	1	349	3	Y	2	1	1			2
							2	9									
*05	156	N	156	-0-	-0-	-0-	9	1	146	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	215	-0-		-2	-0-	11	1	203	3	Y	1	1	1			1
								1	9									
01	291	N	291	-0-		-0-	-0-	14	1	276	3	Y	1	1	1			1
								1	9									
02	212	N	212	-0-		-0-	-0-	12	1	199	3	Y	1	1	1			1
								1	9									
03	252	N	252	-0-		-0-	-0-	14	1	236	3	Y	2	2	1			1
								2	9									
04	240	N	238	-0-		-2	-0-	13	1	224	3	Y	1	1	1			1
								1	9									
05	248	N	246	-0-		-2	-0-	14	1	230	3	Y	2	1	1			2
								2	9									

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

12	496	N	496	-0-		-0-	-0-	48	1	448	3	Y	-0-					-0-
01	558	N	532	-0-		-26	-0-	52	1	480	3	Y	-0-					-0-
02	485	N	485	-0-		-0-	-0-	48	1	437	3	Y	-0-					-0-
03	524	N	524	-0-		-0-	-0-	54	1	470	3	Y	-0-					-0-
04	510	N	478	-0-		-32	-0-	50	1	428	3	Y	-0-					-0-
05	527	N	502	-0-		-25	-0-	54	1	448	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

12	496	N	487	-0-		-9	-0-	25	1	459	3	Y	3	3	1			3
								3	9									
01	465	N	430	-0-		-35	-0-	21	1	407	3	Y	2	3	1			2
								2	9									
02	433	N	433	-0-		-0-	-0-	24	1	406	3	Y	3	2	1			3
								3	9									
03	496	N	478	-0-		-18	-0-	27	1	448	3	Y	3	4	1			2
								3	9									
04	442	N	442	-0-		-0-	-0-	24	1	415	3	Y	3	2	1			3
								3	9									
05	465	N	460	-0-		-5	-0-	26	1	432	3	Y	2	2	1			3
								2	9									

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

12	14B2 EXT		-0-	-0-		-0-	909					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	909					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	909					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	909					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	909					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

12	93	N	-0-	-0-		-93	-0-					Y	-0-					-0-
01	71	N	71	-0-		-0-	-0-	3	1	68	3	Y	-0-					-0-
02	73	N	73	-0-		-0-	-0-	3	1	69	3	Y	1					1
								1	9									
03	81	N	81	-0-		-0-	-0-	3	1	78	3	Y	-0-	1	1			-0-
04	73	N	73	-0-		-0-	-0-	3	1	70	3	Y	-0-					-0-
05	93	N	82	-0-		-11	-0-	3	1	78	3	Y	1					1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	218	-0-	-30	-0-	11	1	206	3	Y	1	1	1			1
							1	9									
01	217	N	215	-0-	-2	-0-	10	1	204	3	Y	1	1	1			1
							1	9									
02	193	N	193	-0-	-0-	-0-	11	1	181	3	Y	1	1	1			1
							1	9									
03	217	N	210	-0-	-7	-0-	12	1	196	3	Y	2	2	1			1
							2	9									
04	210	N	198	-0-	-12	-0-	11	1	186	3	Y	1	1	1			1
							1	9									
05	217	N	205	-0-	-12	-0-	12	1	192	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
01	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*05	480	N	480	-0-	-0-	-0-	32	1	448	3	N	-0-					-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

12	744	N	722	-0-	-22	-0-	45	1	677	3	N	-0-					-0-
01	744	N	698	-0-	-46	-0-	44	1	654	3	N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	40	1	601	3	N	-0-					-0-
03	713	N	683	-0-	-30	-0-	45	1	638	3	N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	45	1	645	3	N	-0-					-0-
*05	746	N	746	-0-	-0-	-0-	47	1	699	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

12	434	N	397	-0-	-37	-0-	25	1	372	3	N	-0-					-0-
01	434	N	393	-0-	-41	-0-	25	1	368	3	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	22	1	333	3	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	25	1	364	3	N	-0-					-0-
04	390	N	380	-0-	-10	-0-	25	1	355	3	N	-0-					-0-
05	403	N	388	-0-	-15	-0-	25	1	363	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

12	186	N	26	-0-	-160	-0-	2	1	24	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
04	180	N	20	-0-	-160	-0-	1	1	19	3	N	-0-					-0-
*05	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

12	465	N	445	-0-	-20	-0-	28	1	417	3	N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	35	1	518	3	N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	28	1	417	3	N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	30	1	425	3	N	-0-					-0-
04	540	N	472	-0-	-68	-0-	31	1	441	3	N	-0-					-0-
05	496	N	471	-0-	-25	-0-	30	1	441	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

12	589	N	544	-0-	-45	-0-	34	1	510	3	N	-0-					-0-
01	589	N	539	-0-	-50	-0-	34	1	505	3	N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	34	1	512	3	N	-0-					-0-
03	558	N	545	-0-	-13	-0-	36	1	509	3	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	36	1	504	3	N	-0-					-0-
05	620	N	566	-0-	-54	-0-	36	1	530	3	N	-0-					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

12	394	N	394	-0-	-0-	-0-	32	1	362	3	Y	-0-					-0-
01	403	N	287	-0-	-116	-0-	27	1	260	3	Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	21	1	227	3	Y	-0-					-0-
03	403	N	229	-0-	-174	-0-	20	1	209	3	Y	-0-					-0-
04	270	N	245	-0-	-25	-0-	20	1	225	3	Y	-0-					-0-
05	279	N	219	-0-	-60	-0-	18	1	201	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

12	217	N	196	-0-	-21	-0-	22	1	174	2	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	25	1	196	2	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	20	1	157	2	Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	23	1	183	2	Y	-0-					-0-
04	210	N	191	-0-	-19	-0-	21	1	170	2	Y	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	21	1	171	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

12	671	N	671	-0-	-0-	-0-	42	1	629	3	N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	42	1	625	3	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	38	1	571	3	N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	47	1	678	3	N	-0-					-0-
04	660	N	626	-0-	-34	-0-	41	1	585	3	N	-0-					-0-
05	682	N	632	-0-	-50	-0-	40	1	592	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

12	651	N	617	-0-	-34	-0-	38	1	579	3	N	-0-					-0-
01	651	N	642	-0-	-9	-0-	40	1	602	3	N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	35	1	517	3	N	-0-					-0-
03	620	N	611	-0-	-9	-0-	40	1	571	3	N	-0-					-0-
04	630	N	583	-0-	-47	-0-	38	1	545	3	N	-0-					-0-
05	620	N	593	-0-	-27	-0-	38	1	555	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

12	713	N	691	-0-	-22	-0-	43	1	648	3	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	45	1	678	3	N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	42	1	630	3	N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	46	1	654	3	N	-0-					-0-
04	690	N	681	-0-	-9	-0-	45	1	636	3	N	-0-					-0-
05	744	N	694	-0-	-50	-0-	44	1	650	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
01	124	N	52	-0-	-72	-0-	6	1	46	3	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	19	1	155	3	Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	26	1	218	3	Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	25	1	210	3	Y	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	25	1	210	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
01	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	51	1	107	3	Y	55	55	8			-0-
							61	9									
04	452	N	452	-0-	-0-	-0-	143	1	309	3	Y	-0-					-0-
*05	635	N	635	-0-	-0-	-0-	178	1	391	3	Y	60	60	8			-0-
							66	9									

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
01	14	N	6	-0-	-8	-0-	6	3			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	X	168	-0-	-18	-0-	9	1	159	3	Y	-0-					1
01	186	N	172	-0-	-14	-0-	10	1	161	3	Y	1					2
							1	9									
02	148	N	148	-0-	-0-	-0-	8	1	140	3	Y	-0-	2	1			-0-
03	165	N	165	-0-	-0-	-0-	9	1	156	3	Y	-0-					-0-
04	180	N	150	-0-	-30	-0-	9	1	141	3	Y	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	9	1	148	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	417	-0-	-48	-0-	26	1	391	3	N	-0-					-0-
01	403	N	400	-0-	-3	-0-	25	1	375	3	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	28	1	392	3	N	-0-					-0-
04	390	N	362	-0-	-28	-0-	24	1	338	3	N	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	352	-0-	-20	-0-	29	1	323	3	Y	-0-					-0-
01	372	N	300	-0-	-72	-0-	28	1	272	3	Y	-0-					-0-
02	254	N	254	-0-	-0-	-0-	21	1	233	3	Y	-0-					-0-
03	341	N	293	-0-	-48	-0-	26	1	267	3	Y	-0-					-0-
04	300	N	270	-0-	-30	-0-	22	1	248	3	Y	-0-					-0-
05	279	N	264	-0-	-15	-0-	22	1	242	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	16	1	302	3	N	-0-					-0-
03	372	N	350	-0-	-22	-0-	17	1	333	3	N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	X	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-					-0-
03	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					-0-
*05	814	N	814	-0-	-0-	-0-	79	1	669	3	Y	60	60	8			-0-
							66	9									

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	27	1	300	3	Y	-0-					-0-
01	332	N	332	-0-	-0-	-0-	31	1	301	3	Y	-0-					-0-
02	286	N	286	-0-	-0-	-0-	24	1	262	3	Y	-0-					-0-
03	341	N	283	-0-	-58	-0-	25	1	258	3	Y	-0-					-0-
04	330	N	254	-0-	-76	-0-	21	1	233	3	Y	-0-					-0-
05	310	N	242	-0-	-68	-0-	20	1	222	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
01	217	N	81	-0-	-136	-0-	4	1	77	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
03	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-					-0-
04	90	N	61	-0-	-29	-0-	3	1	58	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	72	-0-	-114	-0-	7	1	65	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	14	1	138	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
05	155	N	80	-0-	-75	-0-	7	1	73	3	N	-0-					-0-

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	558	-0-	-31	-0-	61	1	497	3	Y	-0-					-0-
01	620	N	526	-0-	-94	-0-	58	1	468	3	Y	-0-					-0-
02	492	N	492	-0-	-0-	-0-	54	1	438	3	Y	-0-					-0-
03	558	N	533	-0-	-25	-0-	57	1	476	3	Y	-0-					-0-
04	538	N	538	-0-	-0-	-0-	57	1	481	3	Y	-0-					-0-
*05	563	N	563	-0-	-0-	-0-	59	1	504	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	X	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	375	-0-	-28	-0-	18	1	357	3	N	-0-					-0-
01	403	N	369	-0-	-34	-0-	18	1	351	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	20	1	191	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	23	1	206	3	N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	20	1	197	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	19	1	194	3	N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	19	1	199	3	N	-0-					-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	388	-0-	-15	-0-	20 2	1 9	366	3	Y	2	2	1			2
01	403	N	380	-0-	-23	-0-	18 2	1 9	360	3	Y	2	3	1			1
02	349	N	349	-0-	-0-	-0-	19 3	1 9	327	3	Y	3	2	1			2
03	403	N	369	-0-	-34	-0-	21 2	1 9	346	3	Y	2	3	1			1
04	363	N	363	-0-	-0-	-0-	20 3	1 9	340	3	Y	3	2	1			2
*05	376	N	376	-0-	-0-	-0-	21 2	1 9	353	3	Y	2	2	1			2

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	15	1	34	3	Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	19	1	38	3	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	23	1	37	3	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	15	1	33	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	19	1	37	3	Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	23	1	37	3	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	32	1	586	3	Y	4	4	1			4
							4	9									
01	631	N	631	-0-	-0-	-0-	31	1	598	3	Y	2	4	1			2
							2	9									
02	563	N	563	-0-	-0-	-0-	30	1	519	3	Y	13	3	1	8	8	4
							14	9									
03	620	N	602	-0-	-18	-0-	34	1	565	3	Y	3	5	1			2
							3	9									
04	600	N	575	-0-	-25	-0-	31	1	540	3	Y	4	3	1			3
							4	9									
05	620	N	599	-0-	-21	-0-	34	1	561	3	Y	4	3	1			4
							4	9									

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	375	-0-	-59	-0-	19	1	354	3	Y	2	3	1			-0-
							2	9									
01	434	N	389	-0-	-45	-0-	20	1	368	3	Y	1	1	1			-0-
							1	9									
02	336	N	336	-0-	-0-	-0-	17	1	317	3	Y	2	1	1			1
							2	9									
03	372	N	342	-0-	-30	-0-	18	1	323	3	Y	1	1	1			1
							1	9									
04	390	N	333	-0-	-57	-0-	17	1	314	3	Y	2	2	1			1
							2	9									
05	372	N	341	-0-	-31	-0-	17	1	323	3	Y	1	1	1			1
							1	9									

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	168	-0-	-18	-0-	18	1	150	3	Y	-0-					-0-
01	186	N	164	-0-	-22	-0-	18	1	146	3	Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	15	1	122	3	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	17	1	148	3	Y	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	17	1	148	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1085	-0-	-217	-0-	67	1	1018	3	N	-0-					-0-
01	1457	N	1041	-0-	-416	-0-	68	1	973	3	N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	43	1	776	3	N	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	57	1	1152	3	N	-0-					-0-
04	1154	N	1154	-0-	-0-	-0-	56	1	1098	3	N	-0-					-0-
*05	1183	N	1183	-0-	-0-	-0-	59	1	1124	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

12	31	N	23	-0-	-8	-0-	12	1	11	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	11	1	11	3	N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	12	1	12	3	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	13	1	13	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	8	1	9	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	6	1	6	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

12	558	N	285	-0-	-273	-0-	31	1	254	3	Y	-0-					-0-
01	341	N	227	-0-	-114	-0-	25	1	202	3	Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	23	1	187	3	Y	-0-					-0-
03	279	N	247	-0-	-32	-0-	26	1	221	3	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	24	1	207	3	Y	-0-					-0-
05	248	N	233	-0-	-15	-0-	24	1	209	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

12	728	N	728	-0-	-0-	-0-	45	1	682	3	N	1	1	8			-0-
							1	9									
01	775	N	709	-0-	-66	-0-	46	1	663	3	N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	34	1	605	3	N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	36	1	734	3	N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	36	1	711	3	N	-0-					-0-
*05	758	N	758	-0-	-0-	-0-	38	1	719	3	N	1	1	8			-0-
							1	9									

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

12	602	N	602	-0-	-0-	-0-	112	1	487	3	Y	3	3	1			3
							3	9									
01	580	N	580	-0-	-0-	-0-	111	1	467	3	Y	2	3	1			2
							2	9									
02	527	N	527	-0-	-0-	-0-	102	1	422	3	Y	3	2	1			3
							3	9									
03	589	N	575	-0-	-14	-0-	113	1	459	3	Y	3	4	1			2
							3	9									
04	570	N	535	-0-	-35	-0-	108	1	424	3	Y	3	2	1			3
							3	9									
05	589	N	547	-0-	-42	-0-	112	1	433	3	Y	2	2	1			3
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

12	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

12	930	N	385	-0-	-545	-0-	36	1	349	3	N	-0-					-0-
01	713	N	392	-0-	-321	-0-	39	1	353	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	30	1	293	3	N	2	2	8			-0-
							2	9									
03	372	N	351	-0-	-21	-0-	33	1	318	3	N	-0-					-0-
04	390	N	326	-0-	-64	-0-	29	1	297	3	N	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	35	1	359	3	N	-0-					-0-

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

12	279	N	45	-0-	-234	-0-	3	1	42	3	N	-0-					-0-
01	279	N	110	-0-	-169	-0-	6	1	104	3	N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

12	620	N	571	-0-	-49	-0-	36	1	535	3	N	-0-					-0-
01	620	N	613	-0-	-7	-0-	35	1	578	3	N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	29	1	497	3	N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	29	1	570	3	N	-0-					-0-
04	600	N	547	-0-	-53	-0-	26	1	521	3	N	-0-					-0-
*05	608	N	608	-0-	-0-	-0-	28	1	580	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

12	170	N	170	-0-	-0-	-0-	20	1	150	2	N	-0-					-0-
01	186	N	173	-0-	-13	-0-	20	1	153	2	N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	18	1	132	2	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	17	1	134	2	N	-0-					-0-
04	180	N	159	-0-	-21	-0-	20	1	139	2	N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	19	1	143	2	N	-0-					-0-

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

12	434	N	414	-0-	-20	-0-	23	1	391	3	Y	-0-					3
01	434	N	425	-0-	-9	-0-	24	1	400	3	Y	1					4
							1	9									
02	367	N	367	-0-	-0-	-0-	20	1	347	3	Y	-0-	4	1			-0-
03	403	N	382	-0-	-21	-0-	22	1	360	3	Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	25	1	406	3	Y	1					1
							1	9									
*05	447	N	447	-0-	-0-	-0-	26	1	421	3	Y	-0-					1

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

12	639	N	639	-0-	-0-	-0-	35	1	604	3	Y	-0-					3
01	837	N	622	-0-	-215	-0-	35	1	586	3	Y	1					4
							1	9									
02	530	N	530	-0-	-0-	-0-	29	1	501	3	Y	-0-	4	1			-0-
03	651	N	575	-0-	-76	-0-	33	1	542	3	Y	-0-					-0-
04	600	N	579	-0-	-21	-0-	34	1	544	3	Y	1					1
							1	9									
05	589	N	582	-0-	-7	-0-	34	1	548	3	Y	-0-					1

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

12	2433	N	2433	-0-	-0-	-0-	272	1	2161	3	N	-0-					-0-
01	2429	N	2429	-0-	-0-	-0-	275	1	2154	3	N	-0-					-0-
02	2192	N	2192	-0-	-0-	-0-	250	1	1942	3	N	-0-					-0-
03	2423	N	2423	-0-	-0-	-0-	280	1	2143	3	N	-0-					-0-
04	2348	N	2348	-0-	-0-	-0-	277	1	2071	3	N	-0-					-0-
05	2418	N	2415	-0-	-3	-0-	288	1	2127	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	38	1	298	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	30	1	233	3	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	23	1	177	3	N	-0-					-0-
03	341	N	46	-0-	-295	-0-	5	1	41	3	N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	217	N	94	-0-	-123	-0-	11	1	83	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	166	-0-	-20	-0-	8	1	158	2	N	-0-					-0-
01	186	N	177	-0-	-9	-0-	8	1	169	2	N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	8	1	162	2	N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	8	1	176	2	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	9	1	184	2	N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	9	1	186	2	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	352	-0-	-144	-0-	352	3			Y	-0-					5
01	434	N	395	-0-	-39	-0-	395	3			Y	-0-					5
02	347	N	347	-0-	-0-	-0-	345	3	2	9	Y	2	2	8			5
03	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					5
04	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1	1	8			5
*05	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					5

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1127	N	1127	-0-	-0-	-0-	53	1	1074	3	N	-0-					-0-
01	941	N	941	-0-	-0-	-0-	46	1	895	3	N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	38	1	727	3	N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	37	1	742	3	N	-0-					-0-
04	600	N	532	-0-	-68	-0-	26	1	506	3	N	-0-					-0-
*05	731	N	731	-0-	-0-	-0-	35	1	696	3	N	-0-					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
01	279	N	219	-0-	-60	-0-	13	1	206	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	27	1	458	3	N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	28	1	542	3	N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	26	1	518	3	N	-0-					-0-
*05	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	19	1	288	3	N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	22	1	327	3	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	27	1	384	3	N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	29	1	406	3	N	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	28	1	413	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	266	-0-	-13	-0-	25	1	241	3	N	-0-					-0-
01	279	N	264	-0-	-15	-0-	26	1	238	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	20	1	199	3	N	-0-					-0-
03	279	N	248	-0-	-31	-0-	23	1	225	3	N	-0-					-0-
04	270	N	245	-0-	-25	-0-	22	1	223	3	N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	23	1	231	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	9	1	171	3	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	579	-0-	-103	-0-	47	1	532	3	Y	-0-					1
01	682	N	607	-0-	-75	-0-	57	1	550	3	Y	-0-					1
02	652	N	652	-0-	-0-	-0-	55	1	597	3	Y	-0-					1
03	657	N	657	-0-	-0-	-0-	58	1	599	3	Y	-0-					1
04	616	N	616	-0-	-0-	-0-	51	1	565	3	Y	-0-					1
05	713	N	631	-0-	-82	-0-	52	1	579	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	593	-0-	-27	-0-	49	1	544	3	Y	-0-					1
01	620	N	618	-0-	-2	-0-	58	1	560	3	Y	-0-					1
02	539	N	539	-0-	-0-	-0-	45	1	494	3	Y	-0-					1
03	591	N	591	-0-	-0-	-0-	52	1	539	3	Y	-0-					1
04	600	N	554	-0-	-46	-0-	46	1	508	3	Y	-0-					1
05	589	N	571	-0-	-18	-0-	47	1	524	3	Y	-0-					1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	399	-0-	-66	-0-	33	1	366	3	Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	38	1	367	3	Y	-0-					-0-
02	356	N	356	-0-	-0-	-0-	30	1	326	3	Y	-0-					-0-
03	403	N	385	-0-	-18	-0-	34	1	351	3	Y	-0-					-0-
04	390	N	317	-0-	-73	-0-	26	1	291	3	Y	-0-					-0-
05	403	N	258	-0-	-145	-0-	21	1	237	3	Y	-0-					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	66	-0-	-27	-0-	66	3			Y	-0-					1
01	93	N	72	-0-	-21	-0-	72	3			Y	-0-					1
02	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					1
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					1
*05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					1

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
01	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	204	-0-	-13	-0-	22	1	182	3	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	24	1	196	3	Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	20	1	166	3	Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	24	1	196	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	24	1	205	3	Y	-0-					-0-
*05	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	522	N	522	-0-	-0-	-0-	109	1	409	3	Y	4	3	1			3
							4	9									
01	556	N	556	-0-	-0-	-0-	110	1	444	3	Y	2	3	1			2
							2	9									
02	498	N	498	-0-	-0-	-0-	101	1	394	3	Y	3	2	1			3
							3	9									
03	527	N	525	-0-	-2	-0-	112	1	410	3	Y	3	4	1			2
							3	9									
04	510	N	466	-0-	-44	-0-	105	1	359	3	Y	2	2	1			2
							2	9									
05	527	N	467	-0-	-60	-0-	109	1	356	3	Y	2	2	1			2
							2	9									

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	8	-0-	-116	-0-	8	3			Y	-0-					1
01	163	N	163	-0-	-0-	-0-	9	1	153	3	Y	1					2
							1	9									
02	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-	2	1			-0-
03	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
04	150	N	111	-0-	-39	-0-	6	1	105	3	Y	-0-					-0-
*05	210	N	210	-0-	-0-	-0-	12	1	198	3	Y	-0-					-0-

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	24	1	198	3	Y	-0-					-0-
01	248	N	211	-0-	-37	-0-	23	1	188	3	Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	21	1	173	3	Y	-0-					-0-
03	217	N	216	-0-	-1	-0-	23	1	193	3	Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	22	1	187	3	Y	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	23	1	198	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	137	-0-	-18	-0-	13	1	124	3	N	-0-					-0-
01	155	N	146	-0-	-9	-0-	14	1	132	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	12	1	124	3	N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	13	1	130	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	167	-0-	-19	-0-	18	1	149	3	Y	-0-					-0-
01	186	N	160	-0-	-26	-0-	18	1	142	3	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	16	1	129	3	Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	18	1	151	3	Y	-0-					-0-
04	163	N	163	-0-	-0-	-0-	17	1	146	3	Y	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	18	1	153	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	310	-0-	-31	-0-	15	1	294	3	Y	1	2	1			-0-
							1	9									
01	341	N	310	-0-	-31	-0-	16	1	293	3	Y	1	1	1			-0-
							1	9									
02	274	N	274	-0-	-0-	-0-	14	1	258	3	Y	2	1	1			1
							2	9									
03	310	N	293	-0-	-17	-0-	15	1	277	3	Y	1	1	1			1
							1	9									
04	300	N	269	-0-	-31	-0-	14	1	254	3	Y	1	2	1			-0-
							1	9									
05	310	N	255	-0-	-55	-0-	13	1	240	3	Y	2	1	1			1
							2	9									

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

12	155	N	32	-0-	-123	-0-	2	1	30	3	Y	-0-					-0-
01	93	N	34	-0-	-59	-0-	2	1	32	3	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

12	620	N	2	-0-	-618	-0-	2	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	31	1	317	3	N	-0-					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

12	217	N	181	-0-	-36	-0-	7	1	173	3	Y	1	1	1			1
							1	9									
01	217	N	167	-0-	-50	-0-	6	1	160	3	Y	1	1	1			1
							1	9									
02	129	N	129	-0-	-0-	-0-	5	1	123	3	Y	1	1	1			1
							1	9									
03	186	N	135	-0-	-51	-0-	6	1	128	3	Y	1	1	1			1
							1	9									
04	150	N	144	-0-	-6	-0-	6	1	137	3	Y	1	1	1			1
							1	9									
05	155	N	129	-0-	-26	-0-	5	1	123	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

REED 101 WELL #: 16 RRCID -> 167727 COMPL. DATE 02/11/1998 TOTAL DEPTH 6400 PERF. 4962 - 6210

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/23/2015 - PLUGGED 06/23/15

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

12	899	N	664	-0-	-235	-0-	24	1	636	3	Y	4	4	1			4
							4	9									
01	744	N	661	-0-	-83	-0-	24	1	634	3	Y	3	4	1			3
							3	9									
02	597	N	597	-0-	-0-	-0-	24	1	569	3	Y	4	3	1			4
							4	9									
03	677	N	677	-0-	-0-	-0-	28	1	643	3	Y	5	6	1			3
							6	9									
04	630	N	630	-0-	-0-	-0-	25	1	601	3	Y	4	3	1			4
							4	9									
05	651	N	651	-0-	-0-	-0-	27	1	621	3	Y	3	3	1			4
							3	9									

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

12	93	N	75	-0-	-18	-0-	7	1	68	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

12	240	N	240	-0-	-0-	-0-	102	1	138	3	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	102	1	149	3	N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	91	1	125	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	101	1	154	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	98	1	153	3	N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	101	1	154	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

12	2020	N	2020	-0-	-0-	-0-	226	1	1794	3	N	-0-					-0-
01	2077	N	1937	-0-	-140	-0-	219	1	1718	3	N	-0-					-0-
02	1728	N	1728	-0-	-0-	-0-	197	1	1531	3	N	-0-					-0-
03	2015	N	2009	-0-	-6	-0-	232	1	1777	3	N	-0-					-0-
04	1987	N	1987	-0-	-0-	-0-	234	1	1753	3	N	-0-					-0-
*05	2013	N	2013	-0-	-0-	-0-	240	1	1773	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

12	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
04	60	N	37	-0-	-23	-0-	4	1	33	3	N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

12	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			Y	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

12	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
02	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
03	837	N	708	-0-	-129	-0-	708	3			Y	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
05	806	N	802	-0-	-4	-0-	802	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

12	633	N	633	-0-	-0-	-0-	69	1	564	3	Y	-0-					-0-
01	651	N	614	-0-	-37	-0-	68	1	546	3	Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	60	1	486	3	Y	-0-					-0-
03	635	N	635	-0-	-0-	-0-	68	1	567	3	Y	-0-					-0-
04	600	N	588	-0-	-12	-0-	62	1	526	3	Y	-0-					-0-
05	620	N	590	-0-	-30	-0-	62	1	528	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	477	-0-	-298	-0-	52	1	425	3	Y	-0-					-0-
01	775	N	277	-0-	-498	-0-	31	1	246	3	Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	26	1	208	3	Y	-0-					-0-
03	465	N	286	-0-	-179	-0-	31	1	255	3	Y	-0-					-0-
04	564	N	564	-0-	-0-	-0-	60	1	504	3	Y	-0-					-0-
*05	634	N	634	-0-	-0-	-0-	67	1	567	3	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	71	1	581	3	Y	-0-					-0-
01	682	N	653	-0-	-29	-0-	72	1	581	3	Y	-0-					-0-
02	592	N	592	-0-	-0-	-0-	65	1	527	3	Y	-0-					-0-
03	652	N	652	-0-	-0-	-0-	70	1	582	3	Y	-0-					-0-
04	630	N	608	-0-	-22	-0-	64	1	544	3	Y	-0-					-0-
05	651	N	638	-0-	-13	-0-	67	1	571	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	498	-0-	-29	-0-	47	1	451	3	N	-0-					-0-
01	527	N	518	-0-	-9	-0-	51	1	467	3	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	40	1	397	3	N	-0-					-0-
03	496	N	223	-0-	-273	-0-	21	1	202	3	N	-0-					-0-
04	510	N	476	-0-	-34	-0-	43	1	433	3	N	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	49	1	502	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1270	N	1270	-0-	-0-	-0-	120	1	1150	3	N	-0-					-0-
01	1178	N	1043	-0-	-135	-0-	103	1	940	3	N	-0-					-0-
02	1046	N	1046	-0-	-0-	-0-	97	1	949	3	N	-0-					-0-
03	1271	N	947	-0-	-324	-0-	88	1	859	3	N	-0-					-0-
04	1020	N	981	-0-	-39	-0-	88	1	893	3	N	-0-					-0-
*05	1203	N	1203	-0-	-0-	-0-	107	1	1096	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	29	1	286	3	N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	15	1	154	3	N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	327	-0-	-76	-0-	31	1	296	3	N	-0-					-0-
01	558	N	297	-0-	-261	-0-	29	1	268	3	N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	29	1	286	3	N	-0-					-0-
03	341	N	203	-0-	-138	-0-	19	1	184	3	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	31	1	315	3	N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	45	1	456	3	N	-0-					-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	373	-0-	-92	-0-	23	1	350	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	30	1	498	3	N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	25	1	413	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	22	1	422	3	N	-0-					-0-
04	510	N	373	-0-	-137	-0-	18	1	355	3	N	-0-					-0-
05	496	N	468	-0-	-28	-0-	22	1	446	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	N	520	-0-	-0-	-0-	119	1	401	3	Y	-0-					2
01	465	N	363	-0-	-102	-0-	89	1	273	3	Y	1					3
							1	9									
02	356	N	356	-0-	-0-	-0-	96	1	259	3	Y	1	3	1			1
							1	9									
03	527	N	527	-0-	-0-	-0-	115	1	412	3	Y	-0-					1
04	499	N	499	-0-	-0-	-0-	114	1	383	3	Y	2					3
							2	9									
*05	485	N	485	-0-	-0-	-0-	111	1	370	3	Y	4	3	1			4
							4	9									

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5	-0-	10	1	109	3	N	-0-					-0-
01	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	10	1	101	3	N	-0-					-0-
04	120	N	99	-0-	-21	-0-	10	1	89	3	N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	537	N	537	-0-	-0-	-0-	49	1	488	3	N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	51	1	516	3	N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	44	1	479	3	N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	50	1	525	3	N	-0-					-0-
04	540	N	534	-0-	-6	-0-	43	1	491	3	N	-0-					-0-
05	589	N	527	-0-	-62	-0-	44	1	483	3	N	-0-					-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0-	-0-	32	1	353	3	Y	-0-					-0-
01	426	N	426	-0-	-0-	-0-	40	1	386	3	Y	-0-					-0-
02	358	N	358	-0-	-0-	-0-	30	1	328	3	Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	33	1	339	3	Y	-0-					-0-
04	420	N	353	-0-	-67	-0-	29	1	324	3	Y	-0-					-0-
05	403	N	361	-0-	-42	-0-	30	1	331	3	Y	-0-					-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	2	1	31	3	Y	1	1	8			-0-
							1	9									

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	14	1	128	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-					-0-
03	155	N	127	-0-	-28	-0-	12	1	115	3	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	11	1	112	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
04	120	N	91	-0-	-29	-0-	8	1	83	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	366	-0-	-6	-0-	23	1	343	3	N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	22	1	361	3	N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	18	1	304	3	N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-
04	360	N	323	-0-	-37	-0-	15	1	308	3	N	-0-					-0-
05	372	N	2	-0-	-370	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

12	620	N	548	-0-	-72	-0-	34	1	514	3	N	-0-					-0-
01	620	N	501	-0-	-119	-0-	29	1	472	3	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-					-0-
03	558	N	332	-0-	-226	-0-	16	1	316	3	N	-0-					-0-
04	480	N	299	-0-	-181	-0-	14	1	285	3	N	-0-					-0-
05	372	N	295	-0-	-77	-0-	14	1	281	3	N	-0-					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

12	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
01	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
03	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
04	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-
05	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

12	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
01	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

12	163	N	163	-0-	-0-	-0-	10	1	153	2	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	7	1	135	2	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	7	1	146	2	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	7	1	146	2	N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	8	1	151	2	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

12	186	N	121	-0-	-65	-0-	7	1	114	3	Y	-0-	1	1			1
01	186	N	164	-0-	-22	-0-	10	1	153	3	Y	1	1	1			1
							1	9									
02	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					1
03	124	N	75	-0-	-49	-0-	4	1	71	3	Y	-0-					1
04	150	N	81	-0-	-69	-0-	5	1	76	3	Y	-0-					1
05	124	N	18	-0-	-106	-0-	1	1	17	3	Y	-0-					1

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

12	744	N	682	-0-	-62	-0-	41	1	641	3	Y	-0-	2	1			5
01	806	N	746	-0-	-60	-0-	44	1	699	3	Y	3	5	1			3
							3	9									
02	693	N	693	-0-	-0-	-0-	38	1	654	3	Y	1	2	1			2
							1	9									
03	694	N	694	-0-	-0-	-0-	39	1	651	3	Y	4	2	8			4
							4	9									
04	720	N	652	-0-	-68	-0-	38	1	613	3	Y	1	2	1			3
							1	9									
05	775	N	661	-0-	-114	-0-	37	1	621	3	Y	3	2	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	331	-0-	-10	-0-	36	1	295	3	Y	-0-					-0-
01	341	N	309	-0-	-32	-0-	34	1	275	3	Y	-0-					-0-
02	286	N	286	-0-	-0-	-0-	31	1	255	3	Y	-0-					-0-
03	341	N	321	-0-	-20	-0-	34	1	287	3	Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	33	1	281	3	Y	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	34	1	289	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

12	1429	N	1429	-0-	-0-	-0-	169	1	1260	2	N	-0-					-0-
01	1426	N	1387	-0-	-39	-0-	158	1	1229	2	N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	157	1	1143	2	N	-0-					-0-
03	1426	N	1330	-0-	-96	-0-	150	1	1180	2	N	-0-					-0-
04	1350	N	1323	-0-	-27	-0-	163	1	1160	2	N	-0-					-0-
05	1426	N	1398	-0-	-28	-0-	166	1	1232	2	N	-0-					-0-

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

12	5	X	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

12	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	4	1	62	3	Y	1					1
							1	9									
02	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-	1	1			-0-
03	173	N	173	-0-	-0-	-0-	10	1	163	3	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-					-0-
*05	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	733	N	733	-0-		-0-	-0-	69	1	664	3	N	-0-					-0-
01	806	N	770	-0-		-36	-0-	76	1	694	3	N	-0-					-0-
02	614	N	614	-0-		-0-	-0-	57	1	555	3	N	2	2	8			-0-
								2	9									
03	744	N	657	-0-		-87	-0-	61	1	596	3	N	-0-					-0-
04	750	N	682	-0-		-68	-0-	61	1	621	3	N	-0-					-0-
05	682	N	607	-0-		-75	-0-	54	1	553	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	113	-0-		-42	-0-	11	1	102	3	N	-0-					-0-
01	155	N	112	-0-		-43	-0-	11	1	101	3	N	-0-					-0-
02	103	N	103	-0-		-0-	-0-	10	1	93	3	N	-0-					-0-
03	124	N	110	-0-		-14	-0-	10	1	100	3	N	-0-					-0-
04	120	N	110	-0-		-10	-0-	10	1	100	3	N	-0-					-0-
05	124	N	115	-0-		-9	-0-	10	1	105	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-		-2	-0-	2	1	27	3	N	-0-					-0-
01	31	N	29	-0-		-2	-0-	2	1	27	3	N	-0-					-0-
02	28	N	28	-0-		-0-	-0-	2	1	26	3	N	-0-					-0-
03	31	N	28	-0-		-3	-0-	2	1	26	3	N	-0-					-0-
04	30	N	29	-0-		-1	-0-	2	1	27	3	N	-0-					-0-
*05	33	N	33	-0-		-0-	-0-	2	1	31	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

12	155	N	146	-0-	-9	-0-	16	1	130	3	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	15	1	120	3	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	15	1	121	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	14	1	117	3	Y	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	14	1	121	3	Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

12	620	N	539	-0-	-81	-0-	59	1	480	3	Y	-0-					-0-
01	620	N	494	-0-	-126	-0-	55	1	439	3	Y	-0-					-0-
02	500	N	500	-0-	-0-	-0-	55	1	445	3	Y	-0-					-0-
03	680	N	680	-0-	-0-	-0-	73	1	607	3	Y	-0-					-0-
04	778	N	778	-0-	-0-	-0-	82	1	696	3	Y	-0-					-0-
*05	817	N	817	-0-	-0-	-0-	86	1	731	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

12	248	N	202	-0-	-46	-0-	10	1	192	3	N	-0-					-0-
01	248	N	182	-0-	-66	-0-	9	1	173	3	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
03	217	N	151	-0-	-66	-0-	8	1	143	3	N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	19	1	339	3	N	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	245	-0-	-34	-0-	93	1	152	3	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	93	1	145	3	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	81	1	128	3	N	-0-					-0-
03	248	N	226	-0-	-22	-0-	87	1	139	3	N	-0-					-0-
04	240	N	208	-0-	-32	-0-	78	1	130	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	75	1	132	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	60	1	115	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

12	651	N	417	-0-	-234	-0-	84	1	333	3	N	-0-					-0-
01	651	N	131	-0-	-520	-0-	21	1	110	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	403	N	2	-0-	-401	-0-	2	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

12	62	N	48	-0-	-14	-0-	2 1	1 9	45	3	Y	1	1	1			1
01	62	N	53	-0-	-9	-0-	3 1	1 9	49	3	Y	1	1	1			1
02	55	N	55	-0-	-0-	-0-	3 1	1 9	51	3	Y	1	1	1			1
03	62	N	59	-0-	-3	-0-	3 1	1 9	55	3	Y	1	1	1			1
04	60	N	41	-0-	-19	-0-	2 1	1 9	38	3	Y	1	1	1			1
*05	227	N	227	-0-	-0-	-0-	13 4	1 9	210	3	Y	4	2	1			3

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

12	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

12	496	N	386	-0-	-110	-0-	18	1	368	3	N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	18	1	343	3	N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	20	1	381	3	N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	28	1	560	3	N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	31	1	617	3	N	-0-					-0-
*05	609	N	609	-0-	-0-	-0-	29	1	580	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

12	217	N	204	-0-	-13	-0-	19	1	185	3	N	-0-					-0-
01	217	N	210	-0-	-7	-0-	21	1	189	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-					-0-
03	217	N	188	-0-	-29	-0-	18	1	170	3	N	-0-					-0-
04	210	N	179	-0-	-31	-0-	16	1	163	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	16	1	169	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

12	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

12	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
03	155	N	104	-0-	-51	-0-	104	3			Y	-0-					-0-
04	150	N	80	-0-	-70	-0-	80	3			Y	-0-					-0-
05	124	N	27	-0-	-97	-0-	27	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	59	-0-	-151	-0-	59	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	44	-0-	-173	-0-	4	1	40	3	N	-0-					-0-
01	186	N	160	-0-	-26	-0-	16	1	144	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	150	N	8	-0-	-142	-0-	1	1	7	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	336	-0-	-5	-0-	32	1	304	3	N	-0-					-0-
01	372	N	326	-0-	-46	-0-	32	1	294	3	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	13	1	130	3	N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	34	1	335	3	N	-0-					-0-
04	330	N	316	-0-	-14	-0-	28	1	288	3	N	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	27	1	278	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	295	-0-	-46	-0-	13	1	282	3	N	-0-					-0-
01	341	N	302	-0-	-39	-0-	14	1	288	3	N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
03	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
05	310	N	290	-0-	-20	-0-	13	1	277	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	518	N	518	-0-	-0-	-0-	56	1	462	3	Y	-0-					-0-
01	527	N	515	-0-	-12	-0-	57	1	458	3	Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	47	1	385	3	Y	-0-					-0-
03	527	N	508	-0-	-19	-0-	54	1	454	3	Y	-0-					-0-
04	510	N	480	-0-	-30	-0-	51	1	429	3	Y	-0-					-0-
*05	514	N	514	-0-	-0-	-0-	54	1	460	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	96	1	142	3	Y	-0-					2
01	248	N	241	-0-	-7	-0-	96	1	145	3	Y	-0-					2
02	210	N	210	-0-	-0-	-0-	86	1	124	3	Y	-0-					2
03	248	N	224	-0-	-24	-0-	95	1	129	3	Y	-0-					2
04	240	N	203	-0-	-37	-0-	91	1	112	3	Y	-0-					2
05	248	N	224	-0-	-24	-0-	95	1	129	3	Y	-0-					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	182	-0-	-4	-0-	17	1	165	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	19	1	178	3	N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					-0-
03	186	N	172	-0-	-14	-0-	16	1	156	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	15	1	154	3	N	-0-					-0-
05	186	N	172	-0-	-14	-0-	15	1	157	3	N	-0-					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12	-0-	19	1	155	3	Y	-0-					-0-
01	186	N	159	-0-	-27	-0-	18	1	141	3	Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	17	1	137	3	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	26	1	213	3	Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	22	1	187	3	Y	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	23	1	197	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
01	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	629	-0-	-22	-0-	135	1	494	3	Y	-0-	1	1			7
01	651	N	620	-0-	-31	-0-	124	1	494	3	Y	2	7	1			2
							2	9									
02	704	N	704	-0-	-0-	-0-	127	1	575	3	Y	2	1	1	2	8	1
							2	9									
03	1087	N	1087	-0-	-0-	-0-	159	1	924	3	Y	4					5
							4	9									
04	961	N	961	-0-	-0-	-0-	151	1	809	3	Y	1	2	1	1	8	3
							1	9									
*05	991	N	991	-0-	-0-	-0-	152	1	824	3	Y	14	3	1	9	8	5
							15	9									

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	500	-0-	-27	-0-	118	1	382	3	Y	-0-					2
01	527	N	403	-0-	-124	-0-	99	1	303	3	Y	1					3
							1	9									
02	311	N	311	-0-	-0-	-0-	82	1	228	3	Y	1	3	1			1
							1	9									
03	508	N	508	-0-	-0-	-0-	114	1	394	3	Y	-0-					1
04	464	N	464	-0-	-0-	-0-	112	1	350	3	Y	2					3
							2	9									
*05	473	N	473	-0-	-0-	-0-	111	1	359	3	Y	3	3	1			3
							3	9									

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	214	-0-	-3	-0-	23	1	191	3	Y	-0-					-0-
01	217	N	202	-0-	-15	-0-	22	1	180	3	Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	20	1	166	3	Y	-0-					-0-
03	217	N	204	-0-	-13	-0-	22	1	182	3	Y	-0-					-0-
04	210	N	183	-0-	-27	-0-	19	1	164	3	Y	-0-					-0-
05	217	N	190	-0-	-27	-0-	20	1	170	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	7	1	116	3	Y	-0-					1
01	124	N	115	-0-	-9	-0-	7	1	108	3	Y	-0-					1
02	194	N	194	-0-	-0-	-0-	11	1	181	3	Y	2	2	8			1
							2	9									
03	296	N	296	-0-	-0-	-0-	17	1	278	3	Y	1					2
							1	9									
04	195	N	195	-0-	-0-	-0-	11	1	184	3	Y	-0-	1	1			1
*05	210	N	210	-0-	-0-	-0-	12	1	197	3	Y	1	1	1			1
							1	9									

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	564	-0-	-25	-0-	31	1	533	3	Y	-0-					4
01	589	N	573	-0-	-16	-0-	32	1	539	3	Y	2					6
							2	9									
02	508	N	508	-0-	-0-	-0-	28	1	480	3	Y	-0-	5	1			1
03	579	N	579	-0-	-0-	-0-	33	1	546	3	Y	-0-					1
04	540	N	524	-0-	-16	-0-	30	1	494	3	Y	-0-					1
05	558	N	544	-0-	-14	-0-	31	1	513	3	Y	-0-					1

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	194	-0-	-23	-0-	18	1	176	3	N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	18	1	187	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	15	1	162	3	N	-0-					-0-
04	210	N	135	-0-	-75	-0-	11	1	124	3	N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	167	-0-	-19	-0-	15	1	152	3	N	-0-					-0-
01	248	N	234	-0-	-14	-0-	21	1	213	3	N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	17	1	178	3	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	17	1	175	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	17	1	197	3	N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	20	1	214	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	237	-0-	-42	-0-	22	1	215	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	19	1	191	3	N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	19	1	199	3	N	-0-					-0-
03	248	N	220	-0-	-28	-0-	19	1	201	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	19	1	224	3	N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	17	1	258	3	Y	-0-					2
01	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-	1	1			1
02	252	N	252	-0-	-0-	-0-	14	1	235	3	Y	3	1	1	2	8	1
							3	9									
03	279	N	260	-0-	-19	-0-	15	1	245	3	Y	-0-					1
04	240	N	222	-0-	-18	-0-	13	1	208	3	Y	1	1	1			1
							1	9									
05	279	N	235	-0-	-44	-0-	13	1	221	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	361	-0-	-11	-0-	23	1	338	3	N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	19	1	317	3	N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
*05	417	N	417	-0-	-0-	-0-	19	1	398	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	336	-0-	-67	-0-	20	1	316	3	Y	-0-	1	1			2
01	372	N	339	-0-	-33	-0-	20	1	318	3	Y	1					3
							1	9									
02	240	N	240	-0-	-0-	-0-	13	1	227	3	Y	-0-	1	1			2
03	409	N	409	-0-	-0-	-0-	23	1	385	3	Y	1					3
							1	9									
04	330	N	286	-0-	-44	-0-	17	1	269	3	Y	-0-	1	1			2
*05	323	N	323	-0-	-0-	-0-	18	1	303	3	Y	2	1	1			3
							2	9									

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	579	-0-	-41	-0-	63	1	516	3	Y	-0-					-0-
01	620	N	541	-0-	-79	-0-	60	1	481	3	Y	-0-					-0-
02	491	N	491	-0-	-0-	-0-	54	1	437	3	Y	-0-					-0-
03	589	N	545	-0-	-44	-0-	58	1	487	3	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	55	1	469	3	Y	-0-					-0-
05	558	N	546	-0-	-12	-0-	57	1	489	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	14	1	117	3	Y	-0-					-0-
01	155	N	127	-0-	-28	-0-	14	1	113	3	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	13	1	103	3	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	13	1	111	3	Y	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	162	-0-	-24	-0-	18	1	144	3	Y	-0-					-0-
01	186	N	137	-0-	-49	-0-	15	1	122	3	Y	-0-					-0-
02	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	18	1	150	3	Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	18	1	153	3	Y	-0-					-0-
*05	182	N	182	-0-	-0-	-0-	19	1	163	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	409	-0-	-25	-0-	25	1	384	3	Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	18	1	289	3	Y	1					1
							1	9									
02	341	N	341	-0-	-0-	-0-	19	1	322	3	Y	-0-	1	1			-0-
03	409	N	409	-0-	-0-	-0-	23	1	385	3	Y	1					1
							1	9									
04	419	N	419	-0-	-0-	-0-	25	1	394	3	Y	-0-	1	1			-0-
*05	410	N	410	-0-	-0-	-0-	23	1	385	3	Y	2	1	1			1
							2	9									

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	560	-0-	-122	-0-	560	3			Y	-0-					6
01	620	N	527	-0-	-93	-0-	527	3			Y	-0-					6
02	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					6
03	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					6
04	557	N	557	-0-	-0-	-0-	556	3	1	9	Y	1	1	8			6
*05	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					6

BLOODWORTH 139 WELL #: 8 RRCID -> 174449 COMPL. DATE 08/05/1999 TOTAL DEPTH 8350 PERF. 6730 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/23/2013

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	617	N	617	-0-	-0-	-0-	67	1	550	3	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	55	1	445	3	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	35	1	287	3	Y	-0-					-0-
03	527	N	339	-0-	-188	-0-	33	1	272	3	Y	31	31	8			-0-
							34	9									
04	480	N	292	-0-	-188	-0-	31	1	261	3	Y	-0-					-0-
05	372	N	272	-0-	-100	-0-	29	1	243	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	25	1	386	3	N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	27	1	390	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-
04	390	N	341	-0-	-49	-0-	17	1	324	3	N	-0-					-0-
*05	402	N	402	-0-	-0-	-0-	20	1	380	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	106	-0-	-49	-0-	10	1	96	3	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	7	1	74	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
04	90	N	34	-0-	-56	-0-	3	1	31	3	N	-0-					-0-
05	93	N	8	-0-	-85	-0-	1	1	7	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

12	435	N	435	-0-	-0-	-0-	40	1	395	3	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	43	1	438	3	N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	37	1	395	3	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	40	1	423	3	N	1	1	8			-0-
							1	9									
04	455	N	455	-0-	-0-	-0-	36	1	419	3	N	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	37	1	407	3	N	-0-					-0-

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

12	352	N	352	-0-	-0-	-0-	20	1	332	2	Y	-0-					-0-
01	372	N	351	-0-	-21	-0-	21	1	330	2	Y	-0-					-0-
02	308	N	308	-0-	-0-	-0-	18	1	289	2	Y	1					1
							1	9									
03	341	N	331	-0-	-10	-0-	19	1	312	2	Y	-0-	1	1			-0-
04	330	N	294	-0-	-36	-0-	16	1	277	2	Y	1					1
							1	9									
*05	353	N	353	-0-	-0-	-0-	17	1	336	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

12	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
01	93	N	64	-0-	-29	-0-	3	1	61	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
03	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

12	979	N	979	-0-	-0-	-0-	44	1	935	3	N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	42	1	887	3	N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	38	1	800	3	N	-0-					-0-
03	961	N	912	-0-	-49	-0-	42	1	870	3	N	-0-					-0-
04	900	N	869	-0-	-31	-0-	41	1	828	3	N	-0-					-0-
05	930	N	895	-0-	-35	-0-	41	1	854	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	124	N	11	-0-	-113	-0-	11	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

12	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
04	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

12	372	N	329	-0-	-43	-0-	104	1	225	3	Y	-0-	1	1			3
01	372	N	336	-0-	-36	-0-	107	1	229	3	Y	-0-					3
02	285	N	285	-0-	-0-	-0-	95	1	189	3	Y	1	1	1			3
							1	9									
03	341	N	321	-0-	-20	-0-	106	1	215	3	Y	-0-					3
04	330	N	275	-0-	-55	-0-	101	1	173	3	Y	1	1	1			3
							1	9									
05	310	N	283	-0-	-27	-0-	87	1	195	3	Y	1	1	1			3
							1	9									

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1448	N	1448	-0-	-0-	-0-	162	1	1286	3	N	-0-			-0-
01	1395	N	1331	-0-	-64	-0-	151	1	1180	3	N	-0-			-0-
02	1280	N	1280	-0-	-0-	-0-	146	1	1134	3	N	-0-			-0-
03	1512	N	1512	-0-	-0-	-0-	175	1	1337	3	N	-0-			-0-
04	1290	N	1196	-0-	-94	-0-	141	1	1055	3	N	-0-			-0-
05	1426	N	1315	-0-	-111	-0-	157	1	1158	3	N	-0-			-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

12	248	N	229	-0-	-19	-0-	25	1	204	3	Y	-0-			-0-
01	248	N	204	-0-	-44	-0-	23	1	181	3	Y	-0-			-0-
02	195	N	195	-0-	-0-	-0-	21	1	174	3	Y	-0-			-0-
03	221	N	221	-0-	-0-	-0-	24	1	197	3	Y	-0-			-0-
04	587	N	587	-0-	-0-	-0-	62	1	525	3	Y	-0-			-0-
*05	660	N	660	-0-	-0-	-0-	69	1	591	3	Y	-0-			-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
01	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
02	397	N	397	-0-	-0-	-0-	21	1	375	3	Y	1					1
							1	9									
03	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					1
04	256	N	256	-0-	-0-	-0-	14	1	241	3	Y	1					2
							1	9									
*05	501	N	501	-0-	-0-	-0-	27	1	471	3	Y	3	3	1			2
							3	9									

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

12	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

12	589	N	553	-0-	-36	-0-	51	1	502	3	N	-0-					-0-
01	589	N	541	-0-	-48	-0-	49	1	492	3	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	42	1	452	3	N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	49	1	518	3	N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	44	1	506	3	N	-0-					-0-
05	558	N	541	-0-	-17	-0-	46	1	495	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

12	496	N	448	-0-	-48	-0-	20	1	428	3	N	-0-					-0-
01	465	N	434	-0-	-31	-0-	20	1	414	3	N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	20	1	415	3	N	1	1	8			-0-
							1	9									
04	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	22	1	452	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

12	434	N	422	-0-	-12	-0-	24	1	398	2	Y	-0-					-0-
01	434	N	423	-0-	-11	-0-	25	1	397	2	Y	1					1
							1	9									
02	374	N	374	-0-	-0-	-0-	22	1	352	2	Y	-0-					1
03	434	N	406	-0-	-28	-0-	23	1	383	2	Y	-0-	1	1			-0-
04	420	N	391	-0-	-29	-0-	21	1	369	2	Y	1					1
							1	9									
*05	406	N	406	-0-	-0-	-0-	20	1	386	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	41	1	685	2	Y	-0-					1
01	713	N	710	-0-	-3	-0-	42	1	668	2	Y	-0-					1
02	641	N	641	-0-	-0-	-0-	37	1	604	2	Y	-0-					1
03	718	N	718	-0-	-0-	-0-	40	1	677	2	Y	1	1	1			1
							1	9									
04	714	N	714	-0-	-0-	-0-	39	1	675	2	Y	-0-					1
*05	728	N	728	-0-	-0-	-0-	36	1	692	2	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	8	1	109	3	Y	-0-					-0-
02	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					-0-
04	120	N	90	-0-	-30	-0-	4	1	86	3	Y	-0-					-0-
05	124	N	45	-0-	-79	-0-	2	1	43	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	10	1	137	3	Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	348	-0-	-24	-0-	21	1	327	3	Y	-0-	1	1			3
01	372	N	344	-0-	-28	-0-	20	1	323	3	Y	1					4
							1	9									
02	311	N	311	-0-	-0-	-0-	17	1	294	3	Y	-0-	1	1			3
03	344	N	344	-0-	-0-	-0-	19	1	324	3	Y	1					4
							1	9									
04	330	N	300	-0-	-30	-0-	18	1	282	3	Y	-0-	1	1			3
05	341	N	340	-0-	-1	-0-	19	1	319	3	Y	2	1	1			4
							2	9									

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
05	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	X	1027	-0-	-182	-0-	62	1	965	3	Y	-0-	3	1			8
01	1460	N	1460	-0-	-0-	-0-	86	1	1370	3	Y	4					12
							4	9									
02	1160	N	1160	-0-	-0-	-0-	64	1	1094	3	Y	2	4	1	2	8	8
							2	9									
03	1351	N	1351	-0-	-0-	-0-	76	1	1271	3	Y	4					12
							4	9									
04	1200	N	1200	-0-	-0-	-0-	70	1	1128	3	Y	2	4	1	1	8	9
							2	9									
*05	1339	N	1339	-0-	-0-	-0-	75	1	1256	3	Y	7	4	1			12
							8	9									

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	2188	N	2188	-0-	-0-	-0-	126	1	2062	3	Y	-0-					-0-
04	1409	N	1409	-0-	-0-	-0-	82	1	1325	3	Y	2	1	8			1
							2	9									
*05	1170	N	1170	-0-	-0-	-0-	67	1	1103	3	Y	-0-					1

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	495	-0-	-32	-0-	109	1	386	3	Y	-0-					3
01	529	N	529	-0-	-0-	-0-	112	1	416	3	Y	1					4
							1	9									
02	443	N	443	-0-	-0-	-0-	99	1	344	3	Y	-0-	4	1			-0-
03	496	N	491	-0-	-5	-0-	110	1	381	3	Y	-0-					-0-
04	510	N	461	-0-	-49	-0-	106	1	354	3	Y	1					1
							1	9									
05	496	N	478	-0-	-18	-0-	110	1	368	3	Y	-0-					1

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	611	-0-	-9	-0-	35	1	576	2	Y	-0-					1
01	620	N	597	-0-	-23	-0-	35	1	562	2	Y	-0-					1
02	549	N	549	-0-	-0-	-0-	32	1	517	2	Y	-0-					1
03	620	N	593	-0-	-27	-0-	33	1	559	2	Y	1	1	1			1
							1	9									
04	570	N	565	-0-	-5	-0-	31	1	534	2	Y	-0-					1
05	620	N	572	-0-	-48	-0-	28	1	544	2	Y	-0-					1

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	294	-0-	-47	-0-	17	1	277	2	Y	-0-					-0-
01	403	N	275	-0-	-128	-0-	16	1	259	2	Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	14	1	226	2	Y	1					1
							1	9									
03	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-	1	1			-0-
04	321	N	321	-0-	-0-	-0-	17	1	304	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	13	1	260	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	609	-0-	-11	-0-	35	1	574	2	Y	-0-					1
01	651	N	608	-0-	-43	-0-	36	1	572	2	Y	-0-					1
02	539	N	539	-0-	-0-	-0-	31	1	508	2	Y	-0-					1
03	620	N	592	-0-	-28	-0-	33	1	558	2	Y	1	1	1			1
							1	9									
04	600	N	582	-0-	-18	-0-	32	1	550	2	Y	-0-					1
*05	601	N	601	-0-	-0-	-0-	29	1	572	2	Y	-0-					1

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

12	961	N	907	-0-	-54	-0-	52	1	854	3	Y	1					9
							1	9									
01	899	N	886	-0-	-13	-0-	50	1	834	3	Y	2	10	1			1
							2	9									
02	949	N	949	-0-	-0-	-0-	49	1	898	3	Y	2					3
							2	9									
03	1051	N	1051	-0-	-0-	-0-	57	1	991	3	Y	3					6
							3	9									
04	926	N	926	-0-	-0-	-0-	51	1	871	3	Y	4					10
							4	9									
05	1023	N	995	-0-	-28	-0-	54	1	935	3	Y	5	11	1			4
							6	9									

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

12	498	N	498	-0-	-0-	-0-	29	1	468	3	Y	1					5
							1	9									
01	496	N	446	-0-	-50	-0-	25	1	419	3	Y	2	6	1			1
							2	9									
02	450	N	450	-0-	-0-	-0-	23	1	427	3	Y	-0-					1
03	502	N	502	-0-	-0-	-0-	27	1	473	3	Y	2					3
							2	9									
04	495	N	495	-0-	-0-	-0-	27	1	466	3	Y	2					5
							2	9									
05	496	N	454	-0-	-42	-0-	24	1	427	3	Y	3	6	1			2
							3	9									

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

12	992	N	924	-0-	-68	-0-	120	1	803	3	Y	1					10
							1	9									
01	1085	N	882	-0-	-203	-0-	117	1	763	3	Y	2	11	1			1
							2	9									
02	777	N	777	-0-	-0-	-0-	101	1	674	3	Y	2					3
							2	9									
03	930	N	917	-0-	-13	-0-	117	1	798	3	Y	2					5
							2	9									
04	905	N	905	-0-	-0-	-0-	115	1	786	3	Y	4					9
							4	9									
*05	964	N	964	-0-	-0-	-0-	119	1	838	3	Y	6	11	1			4
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	565	-0-		-55	-0-	32	1 1 9	532	3	Y	1					6
01	589	N	559	-0-		-30	-0-	32	1 2 9	525	3	Y	2	7	1			1
02	555	N	555	-0-		-0-	-0-	29	1 1 9	525	3	Y	1					2
03	573	N	573	-0-		-0-	-0-	31	1 1 9	541	3	Y	1					3
04	546	N	546	-0-		-0-	-0-	30	1 3 9	513	3	Y	3					6
05	620	N	530	-0-		-90	-0-	29	1 3 9	498	3	Y	3	7	1			2

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	630	-0-		-21	-0-	36	1 1 9	593	3	Y	1					6
01	620	N	529	-0-		-91	-0-	30	1 2 9	497	3	Y	2	7	1			1
02	547	N	547	-0-		-0-	-0-	28	1 1 9	518	3	Y	1					2
03	620	N	548	-0-		-72	-0-	30	1 2 9	516	3	Y	2	1	8			3
04	510	N	343	-0-		-167	-0-	19	1 2 9	322	3	Y	2					5
05	620	N	431	-0-		-189	-0-	23	1 2 9	406	3	Y	2	5	1			2

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-		-0-	-0-	3	1	42	3	Y	-0-	1	1			-0-
01	80	N	80	-0-		-0-	-0-	16	1 1 9	63	3	Y	1					1
02	235	N	235	-0-		-0-	-0-	55	1 1 9	179	3	Y	1					2
03	202	N	202	-0-		-0-	-0-	58	1	144	3	Y	-0-	1	1			1
04	224	N	224	-0-		-0-	-0-	56	1 1 9	167	3	Y	1					2
*05	194	N	194	-0-		-0-	-0-	57	1 1 9	136	3	Y	1					3

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					1
01	11	N	11	-0-		-0-	-0-	11	3			Y	-0-					1
02	91	N	91	-0-		-0-	-0-	91	3			Y	-0-					1
03	203	N	203	-0-		-0-	-0-	203	3			Y	-0-					1
04	53	N	53	-0-		-0-	-0-	53	3			Y	-0-					1
*05	47	N	47	-0-		-0-	-0-	47	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	978	-0-	-45	-0-	56	1	922	2	Y	-0-					1
01	1023	N	498	-0-	-525	-0-	30	1	468	2	Y	-0-					1
02	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					1
03	992	N	457	-0-	-535	-0-	26	1	431	2	Y	-0-	1	1			-0-
04	1247	N	1247	-0-	-0-	-0-	68	1	1178	2	Y	1					1
							1	9									
*05	1172	N	1172	-0-	-0-	-0-	57	1	1114	2	Y	1					2
							1	9									

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1436	X	1436	-0-	-0-	-0-	82	1	1354	2	Y	-0-					1
01	1407	N	1407	-0-	-0-	-0-	84	1	1323	2	Y	-0-					1
02	1228	N	1228	-0-	-0-	-0-	71	1	1156	2	Y	1					2
							1	9									
03	1349	N	1349	-0-	-0-	-0-	76	1	1272	2	Y	1	2	1			1
							1	9									
04	1266	N	1266	-0-	-0-	-0-	69	1	1196	2	Y	1					2
							1	9									
*05	1010	N	1010	-0-	-0-	-0-	49	1	961	2	Y	-0-					2

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1255	N	1255	-0-	-0-	-0-	76	1	1179	3	Y	-0-					-0-
01	1974	N	1974	-0-	-0-	-0-	116	1	1852	3	Y	5					5
							6	9									
02	1564	N	1564	-0-	-0-	-0-	86	1	1478	3	Y	-0-	5	1			-0-
03	2173	N	2173	-0-	-0-	-0-	122	1	2044	3	Y	6					6
							7	9									
04	1837	N	1837	-0-	-0-	-0-	108	1	1728	3	Y	1	5	1			2
							1	9									
*05	1538	N	1538	-0-	-0-	-0-	86	1	1443	3	Y	8	5	1			5
							9	9									

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	599	N	599	-0-	-0-	-0-	27	1	572	3	N	-0-					-0-
01	620	N	584	-0-	-36	-0-	27	1	557	3	N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	24	1	507	3	N	-0-					-0-
03	589	N	568	-0-	-21	-0-	26	1	542	3	N	-0-					-0-
04	570	N	538	-0-	-32	-0-	25	1	513	3	N	-0-					-0-
05	589	N	563	-0-	-26	-0-	26	1	537	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	519	-0-	-8	-0-	24	1	495	3	N	-0-					-0-
01	527	N	484	-0-	-43	-0-	22	1	462	3	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-
03	527	N	523	-0-	-4	-0-	24	1	499	3	N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	24	1	477	3	N	-0-					-0-
05	558	N	540	-0-	-18	-0-	25	1	515	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	402	-0-	-1	-0-	18	1	384	3	N	-0-					-0-
01	403	N	390	-0-	-13	-0-	18	1	372	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
03	403	N	388	-0-	-15	-0-	18	1	370	3	N	-0-					-0-
04	390	N	376	-0-	-14	-0-	18	1	358	3	N	-0-					-0-
05	403	N	388	-0-	-15	-0-	18	1	370	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	968	-0-	-148	-0-	44	1	924	2	N	-0-					-0-
01	993	N	993	-0-	-0-	-0-	45	1	948	2	N	-0-					-0-
02	917	N	917	-0-	-0-	-0-	42	1	875	2	N	-0-					-0-
03	1098	N	1098	-0-	-0-	-0-	50	1	1048	2	N	-0-					-0-
04	1232	N	1232	-0-	-0-	-0-	58	1	1174	2	N	-0-					-0-
*05	1165	N	1165	-0-	-0-	-0-	53	1	1112	2	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	27	1	568	3	N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	484	-0-	-12	-0-	22	1	462	3	N	-0-					-0-
01	496	N	405	-0-	-91	-0-	18	1	387	3	N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
03	496	N	441	-0-	-55	-0-	20	1	421	3	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
*05	469	N	469	-0-	-0-	-0-	21	1	448	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	613	N	613	-0-	-0-	-0-	28	1	585	3	N	-0-					-0-
01	589	N	568	-0-	-21	-0-	26	1	542	3	N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	24	1	506	3	N	-0-					-0-
03	620	N	567	-0-	-53	-0-	26	1	541	3	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
05	589	N	559	-0-	-30	-0-	25	1	534	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	665	-0-	-17	-0-	30	1	635	2	N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	30	1	628	2	N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	28	1	578	2	N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	31	1	634	2	N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	31	1	620	2	N	-0-					-0-
05	682	N	671	-0-	-11	-0-	31	1	640	2	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	700	-0-	-13	-0-	32	1	668	3	N	-0-					-0-
01	713	N	663	-0-	-50	-0-	30	1	633	3	N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	28	1	593	3	N	-0-					-0-
03	713	N	587	-0-	-126	-0-	27	1	560	3	N	-0-					-0-
04	630	N	616	-0-	-14	-0-	29	1	587	3	N	-0-					-0-
05	682	N	667	-0-	-15	-0-	30	1	637	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	380	-0-	-209	-0-	41	1	339	3	Y	-0-					-0-
01	589	N	325	-0-	-264	-0-	36	1	289	3	Y	-0-					-0-
02	305	N	305	-0-	-0-	-0-	33	1	272	3	Y	-0-					-0-
03	372	N	354	-0-	-18	-0-	38	1	316	3	Y	-0-					-0-
04	380	N	380	-0-	-0-	-0-	40	1	340	3	Y	-0-					-0-
*05	413	N	413	-0-	-0-	-0-	43	1	370	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	341	N	4	-0-	-337	-0-	4	3			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	36	1	355	3	N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	53	1	511	3	N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	31	1	319	3	N	-0-					-0-
05	434	N	281	-0-	-153	-0-	25	1	256	3	N	-0-					-0-

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	171	-0-	-15	-0-	11	1	160	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	14	1	187	3	N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	X	26	-0-	-129	-0-	2	1	24	3	N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	622	-0-	-60	-0-	37	1	584	3	Y	1	2	1			4
							1	9									
01	682	N	508	-0-	-174	-0-	30	1	477	3	Y	1					5
							1	9									
02	605	N	605	-0-	-0-	-0-	33	1	572	3	Y	-0-	1	1			4
03	631	N	631	-0-	-0-	-0-	36	1	593	3	Y	2					6
							2	9									
04	480	N	421	-0-	-59	-0-	25	1	396	3	Y	-0-	2	1			4
05	682	N	578	-0-	-104	-0-	32	1	543	3	Y	3	2	1			5
							3	9									

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	X	710	-0-	-96	-0-	43	1	666	3	Y	1	2	1			4
							1	9									
01	784	N	784	-0-	-0-	-0-	46	1	736	3	Y	2					6
							2	9									
02	604	N	604	-0-	-0-	-0-	33	1	571	3	Y	-0-	2	1			4
03	713	N	620	-0-	-93	-0-	35	1	584	3	Y	1					5
							1	9									
04	750	N	576	-0-	-174	-0-	34	1	541	3	Y	1	2	1			4
							1	9									
05	682	N	620	-0-	-62	-0-	34	1	571	3	Y	14	2	1	11	8	5
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	778	-0-	-121	-0-	778	2			N	-0-					-0-
01	899	N	520	-0-	-379	-0-	520	2			N	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
03	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
04	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
05	1147	N	372	-0-	-775	-0-	372	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	112	-0-	-12	-0-	12	1	100	3	Y	-0-					-0-
01	93	N	71	-0-	-22	-0-	8	1	63	3	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	13	1	106	3	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
*05	121	N	121	-0-	-0-	-0-	13	1	108	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	244	-0-	-469	-0-	244	2			N	-0-					-0-
01	620	N	9	-0-	-611	-0-	9	2			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	744	N	584	-0-	-160	-0-	584	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	628	-0-	-85	-0-	36	1	592	2	Y	-0-					1
01	682	N	609	-0-	-73	-0-	36	1	573	2	Y	-0-					1
02	532	N	532	-0-	-0-	-0-	31	1	501	2	Y	-0-					1
03	620	N	599	-0-	-21	-0-	34	1	564	2	Y	1	1	1			1
							1	9									
04	600	N	564	-0-	-36	-0-	31	1	533	2	Y	-0-					1
05	589	N	585	-0-	-4	-0-	29	1	556	2	Y	-0-					1

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	39	-0-	-54	-0-	2	1	37	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
04	90	N	37	-0-	-53	-0-	2	1	35	3	N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	X	50	-0-	-136	-0-	3	1	47	3	N	-0-					-0-
01	124	N	29	-0-	-95	-0-	2	1	27	3	N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	6	1	109	3	N	1	1	8			-0-
							1	9									
04	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
05	186	N	85	-0-	-101	-0-	4	1	81	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	27	1	579	3	N	-0-					-0-
01	620	N	563	-0-	-57	-0-	26	1	537	3	N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
03	620	N	598	-0-	-22	-0-	27	1	571	3	N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	28	1	561	3	N	-0-					-0-
*05	614	N	614	-0-	-0-	-0-	28	1	586	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	937	N	937	-0-	-0-	-0-	42	1	895	3	N	-0-					-0-
01	920	N	920	-0-	-0-	-0-	42	1	878	3	N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	27	1	574	3	N	-0-					-0-
03	930	N	303	-0-	-627	-0-	14	1	289	3	N	-0-					-0-
04	900	N	213	-0-	-687	-0-	10	1	203	3	N	-0-					-0-
05	651	N	171	-0-	-480	-0-	8	1	163	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	404	-0-	-30	-0-	18	1	386	3	N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-
03	403	N	382	-0-	-21	-0-	18	1	364	3	N	-0-					-0-
04	390	N	365	-0-	-25	-0-	17	1	348	3	N	-0-					-0-
05	403	N	390	-0-	-13	-0-	18	1	372	3	N	-0-					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	88	-0-	-5	-0-	7	1	81	2	Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	2	1	85	2	Y	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

12	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
03	713	N	693	-0-	-20	-0-	693	3			Y	-0-					-0-
04	660	N	648	-0-	-12	-0-	648	3			Y	-0-					-0-
05	682	N	658	-0-	-24	-0-	658	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

12	482	N	482	-0-	-0-	-0-	67	1	415	3	Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	67	1	394	3	Y	-0-					-0-
02	429	N	429	-0-	-0-	-0-	65	1	364	3	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	70	1	440	3	Y	-0-					-0-
04	450	N	438	-0-	-12	-0-	67	1	371	3	Y	-0-					-0-
05	465	N	411	-0-	-54	-0-	53	1	358	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

12	341	N	205	-0-	-136	-0-	205	3			Y	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			Y	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
05	403	N	334	-0-	-69	-0-	334	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

12	310	N	279	-0-	-31	-0-	13	1	266	3	N	-0-					-0-
01	310	N	273	-0-	-37	-0-	12	1	261	3	N	-0-					-0-
02	252	N	247	-0-	-5	-0-	11	1	236	3	N	-0-					-0-
03	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	12	1	253	3	N	-0-					-0-
05	279	N	277	-0-	-2	-0-	13	1	264	3	N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

12	1240	N	1190	-0-	-50	-0-	72	1	1118	3	Y	-0-	3	1			5
01	1240	N	1171	-0-	-69	-0-	69	1	1100	3	Y	2					7
							2	9									
02	1092	N	1044	-0-	-48	-0-	58	1	985	3	Y	1	3	1			5
							1	9									
03	1178	N	1172	-0-	-6	-0-	66	1	1103	3	Y	3					8
							3	9									
04	1140	N	882	-0-	-258	-0-	52	1	830	3	Y	-0-	3	1			5
*05	1245	N	1245	-0-	-0-	-0-	70	1	1168	3	Y	6	3	1			8
							7	9									

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

12	496	N	496	-0-	-0-	-0-	30	1	466	3	Y	-0-	1	1			5
01	658	N	658	-0-	-0-	-0-	39	1	616	3	Y	3	4	1	1	8	3
							3	9									
02	584	N	584	-0-	-0-	-0-	32	1	552	3	Y	-0-	2	1			1
03	686	N	686	-0-	-0-	-0-	39	1	644	3	Y	3					4
							3	9									
04	617	N	617	-0-	-0-	-0-	36	1	581	3	Y	-0-	2	1			2
*05	657	N	657	-0-	-0-	-0-	37	1	616	3	Y	4	2	1			4
							4	9									

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

12	654	N	654	-0-	-0-	-0-	30	1	624	3	N	-0-					-0-
01	744	N	647	-0-	-97	-0-	29	1	618	3	N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	27	1	563	3	N	-0-					-0-
03	651	N	638	-0-	-13	-0-	29	1	609	3	N	-0-					-0-
04	630	N	608	-0-	-22	-0-	29	1	579	3	N	-0-					-0-
05	651	N	645	-0-	-6	-0-	29	1	616	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

12	558	N	549	-0-	-9	-0-	25	1	524	3	N	-0-					-0-
01	620	N	564	-0-	-56	-0-	26	1	538	3	N	-0-					-0-
02	532	N	504	-0-	-28	-0-	23	1	481	3	N	-0-					-0-
03	558	N	538	-0-	-20	-0-	25	1	513	3	N	-0-					-0-
04	540	N	532	-0-	-8	-0-	25	1	507	3	N	-0-					-0-
05	558	N	553	-0-	-5	-0-	25	1	528	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

12	994	N	994	-0-	-0-	-0-	45	1	949	3	N	-0-					-0-
01	961	N	731	-0-	-230	-0-	33	1	698	3	N	-0-					-0-
02	896	N	519	-0-	-377	-0-	24	1	495	3	N	-0-					-0-
03	992	N	453	-0-	-539	-0-	21	1	432	3	N	-0-					-0-
04	720	N	433	-0-	-287	-0-	20	1	413	3	N	-0-					-0-
05	589	N	441	-0-	-148	-0-	20	1	421	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

12	62	N	45	-0-	-17	-0-	5	1	40	3	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	6	1	45	3	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	28	1	241	3	Y	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	323	-0-	-204	-0-	35	1	288	3	Y	-0-					-0-
01	465	N	271	-0-	-194	-0-	30	1	241	3	Y	-0-					-0-
02	280	N	251	-0-	-29	-0-	27	1	224	3	Y	-0-					-0-
03	310	N	295	-0-	-15	-0-	32	1	263	3	Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	30	1	255	3	Y	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	32	1	271	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	496	-0-	-310	-0-	47	1	449	3	N	-0-					-0-
01	806	N	428	-0-	-378	-0-	42	1	386	3	N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	59	1	580	3	N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	72	1	702	3	N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	67	1	687	3	N	-0-					-0-
*05	747	N	747	-0-	-0-	-0-	66	1	681	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	2	1	18	3	N	-0-					-0-
03	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	876	N	876	-0-	-0-	-0-	40	1	836	3	N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	33	1	694	3	N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	29	1	606	3	N	-0-					-0-
03	682	N	675	-0-	-7	-0-	31	1	644	3	N	-0-					-0-
04	660	N	644	-0-	-16	-0-	30	1	614	3	N	-0-					-0-
05	682	N	663	-0-	-19	-0-	30	1	633	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	712	-0-	-32	-0-	32	1	680	3	N	-0-					-0-
01	744	N	696	-0-	-48	-0-	32	1	664	3	N	-0-					-0-
02	644	N	636	-0-	-8	-0-	29	1	607	3	N	-0-					-0-
03	713	N	696	-0-	-17	-0-	32	1	664	3	N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	31	1	632	3	N	-0-					-0-
05	713	N	711	-0-	-2	-0-	32	1	679	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

12	620	N	511	-0-	-109	-0-	23	1	488	3	N	-0-					-0-
01	527	N	493	-0-	-34	-0-	22	1	471	3	N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
03	496	N	480	-0-	-16	-0-	22	1	458	3	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-					-0-
05	527	N	512	-0-	-15	-0-	23	1	489	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

12	1024	N	1024	-0-	-0-	-0-	58	1	966	2	Y	-0-					1
01	1054	N	1000	-0-	-54	-0-	59	1	941	2	Y	-0-					1
02	924	N	899	-0-	-25	-0-	52	1	846	2	Y	1					2
							1	9									
03	1023	N	986	-0-	-37	-0-	55	1	928	2	Y	3	2	1	2	8	1
							3	9									
04	960	N	950	-0-	-10	-0-	51	1	898	2	Y	1					2
							1	9									
05	992	N	991	-0-	-1	-0-	48	1	943	2	Y	-0-					2

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

12	589	N	559	-0-	-30	-0-	38	1	521	3	N	-0-					-0-
01	620	N	576	-0-	-44	-0-	40	1	536	3	N	-0-					-0-
02	532	N	524	-0-	-8	-0-	35	1	489	3	N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	37	1	527	3	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	37	1	533	3	N	-0-					-0-
05	589	N	575	-0-	-14	-0-	39	1	536	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

12	1085	N	1074	-0-	-11	-0-	49	1	1025	3	N	-0-					-0-
01	1085	N	1051	-0-	-34	-0-	48	1	1003	3	N	-0-					-0-
02	980	N	943	-0-	-37	-0-	43	1	900	3	N	-0-					-0-
03	1085	N	1054	-0-	-31	-0-	48	1	1006	3	N	-0-					-0-
04	1020	N	1014	-0-	-6	-0-	48	1	966	3	N	-0-					-0-
05	1054	N	1044	-0-	-10	-0-	48	1	996	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

12	422	N	422	-0-	-0-	-0-	24	1	398	2	Y	-0-					-0-
01	1535	N	1535	-0-	-0-	-0-	91	1	1443	2	Y	1					1
							1	9									
02	997	N	997	-0-	-0-	-0-	57	1	940	2	Y	-0-					1
03	942	N	942	-0-	-0-	-0-	53	1	888	2	Y	1	1	1			1
							1	9									
04	827	N	827	-0-	-0-	-0-	45	1	782	2	Y	-0-					1
*05	875	N	875	-0-	-0-	-0-	43	1	831	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	365	-0-	-7	-0-	40	1	325	3	Y	-0-					-0-
01	372	N	336	-0-	-36	-0-	37	1	299	3	Y	-0-					-0-
02	336	N	306	-0-	-30	-0-	33	1	273	3	Y	-0-					-0-
03	372	N	343	-0-	-29	-0-	37	1	306	3	Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	35	1	299	3	Y	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	36	1	310	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

12	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
01	899	N	569	-0-	-330	-0-	569	2			N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
03	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
05	930	N	851	-0-	-79	-0-	851	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

12	1116	N	1003	-0-	-113	-0-	1003	2			N	-0-					-0-
01	1085	N	685	-0-	-400	-0-	685	2			N	-0-					-0-
02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
05	1240	N	913	-0-	-327	-0-	913	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

12	682	N	622	-0-	-60	-0-	622	2			N	-0-					-0-
01	713	N	310	-0-	-403	-0-	310	2			N	-0-					-0-
02	644	N	594	-0-	-50	-0-	594	2			N	-0-					-0-
03	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	651	N	589	-0-	-62	-0-	589	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	529	-0-	-122	-0-	30	1	499	2	Y	-0-					1
01	620	N	528	-0-	-92	-0-	31	1	497	2	Y	-0-					1
02	504	N	476	-0-	-28	-0-	27	1	449	2	Y	-0-					1
03	536	N	536	-0-	-0-	-0-	30	1	505	2	Y	1	1	1			1
							1	9									
04	510	N	423	-0-	-87	-0-	23	1	400	2	Y	-0-					1
05	527	N	527	-0-	-0-	-0-	26	1	501	2	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1249	-0-	-53	-0-	71	1	1178	2	Y	-0-					1
01	1333	N	1284	-0-	-49	-0-	76	1	1207	2	Y	1					2
							1	9									
02	1204	N	1126	-0-	-78	-0-	65	1	1061	2	Y	-0-					2
03	1240	N	1232	-0-	-8	-0-	69	1	1161	2	Y	2	3	1			1
							2	9									
04	1230	N	1210	-0-	-20	-0-	66	1	1143	2	Y	1					2
							1	9									
*05	1254	N	1254	-0-	-0-	-0-	61	1	1193	2	Y	-0-					2

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	297	-0-	-323	-0-	20	1	277	3	N	-0-					-0-
01	713	N	243	-0-	-470	-0-	17	1	226	3	N	-0-					-0-
02	448	N	257	-0-	-191	-0-	17	1	240	3	N	-0-					-0-
03	310	N	279	-0-	-31	-0-	18	1	261	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	4	-0-	-89	-0-	4	3			Y	-0-					-0-
01	93	N	5	-0-	-88	-0-	1	1	4	3	Y	-0-					-0-
02	56	N	7	-0-	-49	-0-	1	1	6	3	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	6	1	47	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	120	-0-	-35	-0-	13	1	107	3	Y	-0-					-0-
01	155	N	108	-0-	-47	-0-	12	1	96	3	Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	11	1	92	3	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	12	1	104	3	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	12	1	106	3	Y	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	544	-0-	-262	-0-	59	1	485	3	Y	-0-					-0-
01	868	N	762	-0-	-106	-0-	84	1	678	3	Y	-0-					-0-
02	784	N	684	-0-	-100	-0-	75	1	609	3	Y	-0-					-0-
03	775	N	775	-0-	-0-	-0-	83	1	692	3	Y	-0-					-0-
04	757	N	757	-0-	-0-	-0-	80	1	677	3	Y	-0-					-0-
*05	792	N	792	-0-	-0-	-0-	83	1	709	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	10	1	77	3	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	8	1	68	3	Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	10	1	79	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	9	1	79	3	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	522	-0-	-5	-0-	30	1	492	2	Y	-0-					1
01	527	N	517	-0-	-10	-0-	31	1	486	2	Y	-0-					1
02	476	N	456	-0-	-20	-0-	26	1	430	2	Y	-0-					1
03	527	N	514	-0-	-13	-0-	29	1	484	2	Y	1	1	1			1
							1	9									
04	510	N	497	-0-	-13	-0-	27	1	470	2	Y	-0-					1
*05	516	N	516	-0-	-0-	-0-	25	1	491	2	Y	-0-					1

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					-0-
01	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					-0-
02	140	N	127	-0-	-13	-0-	9	1	118	3	N	-0-					-0-
03	155	N	126	-0-	-29	-0-	11	1	115	3	N	-0-					-0-
04	150	N	127	-0-	-23	-0-	9	1	118	3	N	-0-					-0-
05	155	N	129	-0-	-26	-0-	9	1	120	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	38	-0-	-86	-0-	2	1	36	3	Y	-0-					1
01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					1
02	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-	1	1			-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
05	62	N	34	-0-	-28	-0-	2	1	32	3	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	71	-0-	-53	-0-	4	1	67	3	Y	-0-					-0-
01	93	N	72	-0-	-21	-0-	4	1	68	3	Y	-0-					-0-
02	84	N	80	-0-	-4	-0-	4	1	76	3	Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	646	-0-	-5	-0-	35	1	611	3	Y	-0-					4
01	682	N	629	-0-	-53	-0-	35	1	592	3	Y	2					6
							2	9									
02	588	N	541	-0-	-47	-0-	30	1	511	3	Y	-0-	5	1			1
03	651	N	609	-0-	-42	-0-	35	1	574	3	Y	-0-					1
04	600	N	523	-0-	-77	-0-	30	1	493	3	Y	-0-					1
*05	594	N	594	-0-	-0-	-0-	34	1	560	3	Y	-0-					1

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	332	-0-	-9	-0-	19	1	313	2	Y	-0-					-0-
01	341	N	303	-0-	-38	-0-	18	1	285	2	Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	17	1	275	2	Y	1					1
							1	9									
03	341	N	319	-0-	-22	-0-	18	1	301	2	Y	-0-	1	1			-0-
04	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	15	1	299	2	Y	1					1
							1	9									

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
01	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	372	-0-	-31	-0-	17	1	355	3	N	-0-					-0-
01	434	N	337	-0-	-97	-0-	15	1	322	3	N	-0-					-0-
02	364	N	345	-0-	-19	-0-	16	1	329	3	N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
05	372	N	361	-0-	-11	-0-	16	1	345	3	N	-0-					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	250	-0-	-29	-0-	27	1	223	3	Y	-0-					-0-
01	279	N	232	-0-	-47	-0-	26	1	206	3	Y	-0-					-0-
02	252	N	203	-0-	-49	-0-	22	1	181	3	Y	-0-					-0-
03	248	N	221	-0-	-27	-0-	24	1	197	3	Y	-0-					-0-
04	210	N	196	-0-	-14	-0-	21	1	175	3	Y	-0-					-0-
05	217	N	199	-0-	-18	-0-	21	1	178	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	2	1	20	3	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	5	1	38	3	Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	5	1	38	3	Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	6	1	51	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	125	-0-	-123	-0-	7	1	117	3	Y	1	4	1			1
							1	9									
01	186	N	134	-0-	-52	-0-	8	1	125	3	Y	1					2
							1	9									
02	125	N	125	-0-	-0-	-0-	7	1	117	3	Y	1					3
							1	9									
03	144	N	144	-0-	-0-	-0-	8	1	136	3	Y	-0-	2	1			1
04	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1					2
							1	9									
*05	125	N	125	-0-	-0-	-0-	7	1	117	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	79	-0-	-45	-0-	7	1	72	3	Y	-0-	1	1			1
01	124	N	85	-0-	-39	-0-	8	1	77	3	Y	-0-					1
02	84	N	66	-0-	-18	-0-	4	1	62	3	Y	-0-					1
03	93	N	82	-0-	-11	-0-	7	1	74	3	Y	1	1	1			1
							1	9									
04	90	N	76	-0-	-14	-0-	4	1	72	3	Y	-0-					1
*05	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
02	28	N	21	-0-	-7	-0-	1	1	20	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					Y	-0-					1
01	5	N	-0-	-0-	-5	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	6	-0-	-211	-0-	6	3			Y	-0-					2
01	248	N	72	-0-	-176	-0-	4	1	68	3	Y	-0-					2
02	239	N	239	-0-	-0-	-0-	13	1	226	3	Y	-0-	2	1			-0-
03	315	N	315	-0-	-0-	-0-	18	1	297	3	Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					-0-
05	279	N	131	-0-	-148	-0-	8	1	123	3	Y	-0-					-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
05	93	N	63	-0-	-30	-0-	4	1	59	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	279	-0-	-93	-0-	13	1	266	3	N	-0-					-0-
01	372	N	258	-0-	-114	-0-	12	1	246	3	N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

12	459	N	459	-0-	-0-	-0-	27 2	1 9	430	3	Y	2	3	1			3
01	423	N	423	-0-	-0-	-0-	24 1	1 9	398	3	Y	1					4
02	344	N	344	-0-	-0-	-0-	19 3	1 9	322	3	Y	3					7
03	376	N	376	-0-	-0-	-0-	21 1	1 9	354	3	Y	1	5	1			3
04	336	N	336	-0-	-0-	-0-	17 2	1 9	317	3	Y	2					5
*05	311	N	311	-0-	-0-	-0-	17 1	1 9	293	3	Y	1					6

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

12	751	N	751	-0-	-0-	-0-	34	1	717	3	N	-0-					-0-
01	713	N	704	-0-	-9	-0-	32	1	672	3	N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	29	1	606	3	N	-0-					-0-
03	744	N	697	-0-	-47	-0-	32	1	665	3	N	-0-					-0-
04	690	N	662	-0-	-28	-0-	31	1	631	3	N	-0-					-0-
05	713	N	685	-0-	-28	-0-	31	1	654	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

12	496	N	463	-0-	-33	-0-	31	1	432	3	N	-0-					-0-
01	527	N	415	-0-	-112	-0-	29	1	386	3	N	-0-					-0-
02	448	N	378	-0-	-70	-0-	25	1	353	3	N	-0-					-0-
03	465	N	430	-0-	-35	-0-	28	1	402	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	26	1	376	3	N	-0-					-0-
*05	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

12	341	N	319	-0-	-22	-0-	35	1	284	3	Y	-0-					-0-
01	341	N	305	-0-	-36	-0-	34	1	271	3	Y	-0-					-0-
02	308	N	280	-0-	-28	-0-	31	1	249	3	Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	33	1	279	3	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	32	1	273	3	Y	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	33	1	283	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

12	155	N	152	-0-	-3	-0-	14	1	138	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	16	1	143	3	N	-0-					-0-
02	140	N	128	-0-	-12	-0-	12	1	116	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	14	1	133	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	13	1	130	3	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	13	1	134	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	343	-0-	-29	-0-	21	1	322	3	N	-0-	1	1			2
01	372	N	368	-0-	-4	-0-	22	1	345	3	N	1	2	1			1
							1	9									
02	358	N	358	-0-	-0-	-0-	20	1	337	3	N	1	1	1			1
							1	9									
03	378	N	378	-0-	-0-	-0-	21	1	356	3	N	1					2
							1	9									
04	360	N	336	-0-	-24	-0-	20	1	316	3	N	-0-	1	1			1
05	403	N	346	-0-	-57	-0-	19	1	325	3	N	2	1	1			2
							2	9									

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	220	-0-	-28	-0-	24	1	196	3	Y	-0-					-0-
01	248	N	202	-0-	-46	-0-	22	1	180	3	Y	-0-					-0-
02	224	N	199	-0-	-25	-0-	22	1	177	3	Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	24	1	198	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	23	1	193	3	Y	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	24	1	200	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	533	-0-	-242	-0-	58	1	475	3	Y	-0-					-0-
01	403	N	391	-0-	-12	-0-	43	1	348	3	Y	-0-					-0-
02	392	N	388	-0-	-4	-0-	42	1	346	3	Y	-0-					-0-
03	527	N	439	-0-	-88	-0-	47	1	392	3	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	44	1	376	3	Y	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	46	1	393	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	563	-0-	-119	-0-	61	1	502	3	Y	-0-					-0-
01	682	N	504	-0-	-178	-0-	56	1	448	3	Y	-0-					-0-
02	532	N	487	-0-	-45	-0-	53	1	434	3	Y	-0-					-0-
03	566	N	566	-0-	-0-	-0-	61	1	505	3	Y	-0-					-0-
04	550	N	550	-0-	-0-	-0-	58	1	492	3	Y	-0-					-0-
05	527	N	403	-0-	-124	-0-	42	1	361	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	97	-0-	-27	-0-	11	1	86	3	Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	112	N	20	-0-	-92	-0-	2	1	18	3	Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	10	1	81	3	Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	9	1	80	3	Y	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	12	1	98	3	Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	12	1	94	3	Y	-0-					-0-
02	112	N	95	-0-	-17	-0-	10	1	85	3	Y	-0-					-0-
03	124	N	106	-0-	-18	-0-	11	1	95	3	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

12	248	N	225	-0-	-23	-0-	14	1	211	3	Y	-0-	1	1			1
01	248	N	231	-0-	-17	-0-	14	1	216	3	Y	1	1	1			1
							1	9									
02	231	N	231	-0-	-0-	-0-	13	1	218	3	Y	-0-	1	1			-0-
03	250	N	250	-0-	-0-	-0-	14	1	235	3	Y	1					1
							1	9									
04	219	N	219	-0-	-0-	-0-	13	1	205	3	Y	1	1	1			1
							1	9									
05	248	N	54	-0-	-194	-0-	3	1	51	3	Y	-0-					1

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

12	837	N	820	-0-	-17	-0-	51	1	769	3	N	-0-					-0-
01	837	N	806	-0-	-31	-0-	53	1	753	3	N	-0-					-0-
02	728	N	709	-0-	-19	-0-	37	1	672	3	N	-0-					-0-
03	806	N	766	-0-	-40	-0-	36	1	730	3	N	-0-					-0-
04	780	N	726	-0-	-54	-0-	35	1	691	3	N	-0-					-0-
*05	784	N	784	-0-	-0-	-0-	39	1	745	3	N	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

12	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

12	620	N	609	-0-	-11	-0-	40	1	569	2	N	-0-					-0-
01	620	N	601	-0-	-19	-0-	38	1	563	2	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	34	1	516	2	N	-0-					-0-
03	620	N	600	-0-	-20	-0-	34	1	566	2	N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	28	1	560	2	N	-0-					-0-
05	620	N	601	-0-	-19	-0-	30	1	571	2	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

12	1054	N	990	-0-	-64	-0-	93	1	897	3	N	-0-					-0-
01	1054	N	1028	-0-	-26	-0-	101	1	927	3	N	-0-					-0-
02	924	N	863	-0-	-61	-0-	80	1	783	3	N	-0-					-0-
03	992	N	946	-0-	-46	-0-	88	1	858	3	N	-0-					-0-
04	990	N	935	-0-	-55	-0-	84	1	851	3	N	-0-					-0-
*05	975	N	975	-0-	-0-	-0-	87	1	888	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
01	93	N	23	-0-	-70	-0-	1	1	22	3	N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

12	248	N	206	-0-	-42	-0-	13	1	193	3	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	14	1	232	3	N	1	1	8			-0-
							1	9									
03	469	N	469	-0-	-0-	-0-	23	1	446	3	N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	31	1	616	3	N	-0-					-0-
*05	861	N	861	-0-	-0-	-0-	40	1	820	3	N	1	1	8			-0-
							1	9									

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

12	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-					-0-
01	248	N	182	-0-	-66	-0-	8	1	174	3	N	-0-					-0-
02	224	N	187	-0-	-37	-0-	9	1	178	3	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
05	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

12	950	N	950	-0-	-0-	-0-	54	1	896	2	Y	-0-					1
01	1209	N	877	-0-	-332	-0-	52	1	825	2	Y	-0-					1
02	924	N	747	-0-	-177	-0-	43	1	704	2	Y	-0-					1
03	961	N	814	-0-	-147	-0-	46	1	766	2	Y	2	2	1			1
							2	9									
04	840	N	762	-0-	-78	-0-	41	1	721	2	Y	-0-					1
05	837	N	777	-0-	-60	-0-	38	1	738	2	Y	1					2
							1	9									

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

12	372	N	359	-0-	-13	-0-	20	1	339	2	Y	-0-					-0-
01	372	N	356	-0-	-16	-0-	21	1	335	2	Y	-0-					-0-
02	336	N	316	-0-	-20	-0-	18	1	297	2	Y	1					1
							1	9									
03	372	N	352	-0-	-20	-0-	20	1	332	2	Y	-0-	1	1			-0-
04	344	N	344	-0-	-0-	-0-	19	1	324	2	Y	1					1
							1	9									
*05	357	N	357	-0-	-0-	-0-	17	1	340	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

12	496	N	459	-0-	-37	-0-	21	1	438	3	N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-
02	420	N	412	-0-	-8	-0-	19	1	393	3	N	-0-					-0-
03	465	N	374	-0-	-91	-0-	17	1	357	3	N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	24	1	480	3	N	-0-					-0-
*05	503	N	503	-0-	-0-	-0-	23	1	480	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
01	93	N	57	-0-	-36	-0-	4	1	53	3	N	-0-					-0-
02	84	N	57	-0-	-27	-0-	4	1	53	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	277	-0-	-2	-0-	17	1	260	3	N	-0-					-0-
01	279	N	263	-0-	-16	-0-	18	1	245	3	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	17	1	225	3	N	-0-					-0-
03	279	N	240	-0-	-39	-0-	21	1	219	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	17	1	226	3	N	-0-					-0-
05	279	N	256	-0-	-23	-0-	18	1	238	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					-0-
02	140	N	126	-0-	-14	-0-	8	1	118	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	343	-0-	-29	-0-	21	1	322	3	N	-0-					-0-
01	279	N	269	-0-	-10	-0-	18	1	251	3	N	-0-					-0-
02	392	N	186	-0-	-206	-0-	13	1	173	3	N	-0-					-0-
03	341	N	143	-0-	-198	-0-	12	1	130	3	N	1	1	8			-0-
							1	9									
04	270	N	263	-0-	-7	-0-	19	1	244	3	N	-0-					-0-
*05	371	N	371	-0-	-0-	-0-	26	1	345	3	N	-0-					-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	521	-0-	-6	-0-	33	1	488	3	N	-0-					-0-
01	558	N	556	-0-	-2	-0-	32	1	524	3	N	-0-					-0-
02	504	N	487	-0-	-17	-0-	27	1	460	3	N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	27	1	536	3	N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	26	1	531	3	N	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	27	1	547	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

12	62	N	26	-0-	-36	-0-	2	1	24	3	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

12	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

12	341	N	309	-0-	-32	-0-	19	1	290	3	N	-0-					-0-
01	341	N	332	-0-	-9	-0-	19	1	313	3	N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	16	1	274	3	N	5	5	8			-0-
							6	9									
03	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-
04	330	N	315	-0-	-15	-0-	15	1	300	3	N	-0-					-0-
05	341	N	315	-0-	-26	-0-	15	1	300	3	N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

12	749	N	749	-0-	-0-	-0-	47	1	702	3	N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	47	1	772	3	N	-0-					-0-
02	588	N	543	-0-	-45	-0-	30	1	513	3	N	-0-					-0-
03	744	N	659	-0-	-85	-0-	32	1	627	3	N	-0-					-0-
04	780	N	506	-0-	-274	-0-	24	1	482	3	N	-0-					-0-
*05	609	N	609	-0-	-0-	-0-	28	1	581	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	152	-0-	-189	-0-	63	1	89	3	N	-0-					-0-
01	341	N	87	-0-	-254	-0-	24	1	63	3	N	-0-					-0-
02	224	N	66	-0-	-158	-0-	19	1	47	3	N	-0-					-0-
03	155	N	64	-0-	-91	-0-	18	1	46	3	N	-0-					-0-
04	90	N	48	-0-	-42	-0-	9	1	39	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	9	1	37	3	N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	8	1	129	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	608	-0-	-43	-0-	41	1	567	2	N	-0-					-0-
01	620	N	619	-0-	-1	-0-	42	1	577	2	N	-0-					-0-
02	560	N	538	-0-	-22	-0-	35	1	503	2	N	-0-					-0-
03	620	N	596	-0-	-24	-0-	38	1	558	2	N	-0-					-0-
04	600	N	576	-0-	-24	-0-	37	1	539	2	N	-0-					-0-
*05	605	N	605	-0-	-0-	-0-	40	1	565	2	N	-0-					-0-

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	833	-0-	-4	-0-	56	1	777	2	N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	57	1	789	2	N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	52	1	747	2	N	-0-					-0-
03	837	N	819	-0-	-18	-0-	52	1	767	2	N	-0-					-0-
04	810	N	805	-0-	-5	-0-	52	1	753	2	N	-0-					-0-
05	899	N	830	-0-	-69	-0-	55	1	775	2	N	-0-					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	207	N	207	-0-	-0-	-0-	14	1	193	2	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	15	1	209	2	N	-0-					-0-
02	196	N	191	-0-	-5	-0-	12	1	179	2	N	-0-					-0-
03	217	N	207	-0-	-10	-0-	13	1	194	2	N	-0-					-0-
04	210	N	202	-0-	-8	-0-	13	1	189	2	N	-0-					-0-
05	217	N	212	-0-	-5	-0-	14	1	198	2	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1464	-0-	-86	-0-	99	1	1365	2	N	-0-					-0-
01	1519	N	1409	-0-	-110	-0-	95	1	1314	2	N	-0-					-0-
02	1316	N	1260	-0-	-56	-0-	82	1	1178	2	N	-0-					-0-
03	1457	N	1408	-0-	-49	-0-	90	1	1318	2	N	-0-					-0-
04	1435	N	1435	-0-	-0-	-0-	93	1	1342	2	N	-0-					-0-
*05	1493	N	1493	-0-	-0-	-0-	100	1	1393	2	N	-0-					-0-

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	199	-0-	-111	-0-	9	1	190	3	N	-0-			-0-
01	279	N	194	-0-	-85	-0-	9	1	185	3	N	-0-			-0-
02	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-
03	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-			-0-
04	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-			-0-
*05	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-			-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	920	N	920	-0-	-0-	-0-	42	1	878	3	N	-0-			-0-
01	899	N	895	-0-	-4	-0-	41	1	854	3	N	-0-			-0-
02	840	N	790	-0-	-50	-0-	36	1	754	3	N	-0-			-0-
03	930	N	921	-0-	-9	-0-	42	1	879	3	N	-0-			-0-
04	942	N	942	-0-	-0-	-0-	44	1	898	3	N	-0-			-0-
*05	1009	N	1009	-0-	-0-	-0-	46	1	963	3	N	-0-			-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	927	-0-	-34	-0-	42	1	885	3	N	-0-			-0-
01	961	N	892	-0-	-69	-0-	41	1	851	3	N	-0-			-0-
02	840	N	795	-0-	-45	-0-	36	1	759	3	N	-0-			-0-
03	930	N	870	-0-	-60	-0-	40	1	830	3	N	-0-			-0-
04	870	N	835	-0-	-35	-0-	39	1	796	3	N	-0-			-0-
*05	876	N	876	-0-	-0-	-0-	40	1	836	3	N	-0-			-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	15	1	312	2	N	-0-			-0-
01	337	N	337	-0-	-0-	-0-	15	1	322	2	N	-0-			-0-
02	364	N	311	-0-	-53	-0-	14	1	297	2	N	-0-			-0-
03	350	N	350	-0-	-0-	-0-	16	1	334	2	N	-0-			-0-
04	441	N	441	-0-	-0-	-0-	21	1	420	2	N	-0-			-0-
*05	493	N	493	-0-	-0-	-0-	22	1	471	2	N	-0-			-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	28	1	592	3	N	-0-			-0-
01	713	N	713	-0-	-0-	-0-	32	1	681	3	N	-0-			-0-
02	620	N	620	-0-	-0-	-0-	28	1	592	3	N	-0-			-0-
03	634	N	634	-0-	-0-	-0-	29	1	605	3	N	-0-			-0-
04	592	N	592	-0-	-0-	-0-	28	1	564	3	N	-0-			-0-
*05	571	N	571	-0-	-0-	-0-	26	1	545	3	N	-0-			-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	264	-0-	-46	-0-	14	1	250	3	N	-0-			-0-
01	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-			-0-
02	280	N	241	-0-	-39	-0-	12	1	229	3	N	-0-			-0-
03	279	N	231	-0-	-48	-0-	12	1	219	3	N	-0-			-0-
04	300	N	250	-0-	-50	-0-	12	1	238	3	N	-0-			-0-
05	279	N	264	-0-	-15	-0-	12	1	252	3	N	-0-			-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-			-0-
01	310	N	290	-0-	-20	-0-	13	1	277	3	N	-0-			-0-
02	308	N	256	-0-	-52	-0-	12	1	244	3	N	-0-			-0-
03	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-			-0-
04	270	N	249	-0-	-21	-0-	12	1	237	3	N	-0-			-0-
*05	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	176	-0-	-41	-0-	8	1	168	3	N	-0-					-0-
01	217	N	180	-0-	-37	-0-	8	1	172	3	N	-0-					-0-
02	196	N	162	-0-	-34	-0-	7	1	155	3	N	-0-					-0-
03	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
*05	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	202	-0-	-15	-0-	17	1	185	3	N	-0-					-0-
01	217	N	185	-0-	-32	-0-	16	1	169	3	N	-0-					-0-
02	196	N	184	-0-	-12	-0-	16	1	168	3	N	-0-					-0-
03	217	N	201	-0-	-16	-0-	19	1	182	3	N	-0-					-0-
04	180	N	166	-0-	-14	-0-	16	1	150	3	N	-0-					-0-
05	217	N	210	-0-	-7	-0-	22	1	188	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	30	1	622	3	N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	28	1	579	3	N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	29	1	612	3	N	-0-					-0-
04	716	N	716	-0-	-0-	-0-	34	1	682	3	N	-0-					-0-
*05	891	N	891	-0-	-0-	-0-	41	1	850	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
02	224	N	221	-0-	-3	-0-	10	1	211	3	N	-0-					-0-
03	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	151	-0-	-66	-0-	9	1	142	3	N	-0-					-0-
01	186	N	147	-0-	-39	-0-	8	1	139	3	N	-0-					-0-
02	168	N	121	-0-	-47	-0-	7	1	114	3	N	-0-					-0-
03	155	N	124	-0-	-31	-0-	6	1	118	3	N	-0-					-0-
04	150	N	110	-0-	-40	-0-	5	1	105	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	135	-0-	-20	-0-	11	1	124	3	N	-0-					-0-
01	310	N	135	-0-	-175	-0-	11	1	124	3	N	-0-					-0-
02	196	N	107	-0-	-89	-0-	9	1	98	3	N	-0-					-0-
03	124	N	105	-0-	-19	-0-	10	1	95	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	11	1	99	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	12	1	100	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1061	-0-	-24	-0-	84	1	973	3	Y	4	2	1	2	8	3
							4	9									
01	1116	N	1041	-0-	-75	-0-	87	1	953	3	Y	1	2	1			2
							1	9									
02	961	N	961	-0-	-0-	-0-	82	1	876	3	Y	3	2	1	1	8	2
							3	9									
03	1054	N	1039	-0-	-15	-0-	90	1	945	3	Y	4	3	1	1	8	2
							4	9									
04	1020	N	935	-0-	-85	-0-	53	1	881	3	Y	1	2	1			1
							1	9									
05	1054	N	992	-0-	-62	-0-	60	1	931	3	Y	1					2
							1	9									

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

12	279	N	252	-0-	-27	-0-	21	1	231	3	N	-0-					-0-
01	279	N	262	-0-	-17	-0-	22	1	240	3	N	-0-					-0-
02	252	N	218	-0-	-34	-0-	19	1	199	3	N	-0-					-0-
03	248	N	234	-0-	-14	-0-	22	1	212	3	N	-0-					-0-
04	240	N	138	-0-	-102	-0-	13	1	125	3	N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	26	1	224	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

12	651	N	635	-0-	-16	-0-	43	1	592	2	N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	43	1	599	2	N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	38	1	539	2	N	-0-					-0-
03	620	N	616	-0-	-4	-0-	39	1	577	2	N	-0-					-0-
04	630	N	553	-0-	-77	-0-	36	1	517	2	N	-0-					-0-
05	651	N	628	-0-	-23	-0-	42	1	586	2	N	-0-					-0-

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

12	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	619	N	619	-0-	-0-	-0-	49	1	567	3	Y	3	1	1	1	8	2
							3	9									
01	614	N	614	-0-	-0-	-0-	51	1	563	3	Y	-0-	1	1			1
02	537	N	537	-0-	-0-	-0-	46	1	488	3	Y	3	1	1	2	8	1
							3	9									
03	620	N	586	-0-	-34	-0-	51	1	529	3	Y	5	1	1	4	8	1
							6	9									
04	600	N	551	-0-	-49	-0-	31	1	520	3	Y	-0-	1	1			-0-
05	589	N	561	-0-	-28	-0-	34	1	524	3	Y	3	2	8			1
							3	9									

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	251	-0-	-152	-0-	21	1	230	3	N	-0-					-0-
01	403	N	283	-0-	-120	-0-	24	1	259	3	N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	37	1	392	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	23	1	227	3	N	-0-					-0-
04	270	N	185	-0-	-85	-0-	18	1	167	3	N	-0-					-0-
05	434	N	192	-0-	-242	-0-	20	1	172	3	N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	292	-0-	-80	-0-	292	3			Y	-0-					3
01	341	N	270	-0-	-71	-0-	270	3			Y	-0-					3
02	280	N	234	-0-	-46	-0-	234	3			Y	-0-					3
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					3
04	270	N	245	-0-	-25	-0-	245	3			Y	-0-					3
*05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					3

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
04	60	N	41	-0-	-19	-0-	4	1	37	3	Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	30	1	292	3	N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	33	1	305	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	26	1	254	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	29	1	286	3	N	-0-					-0-
04	330	N	306	-0-	-24	-0-	27	1	279	3	N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	28	1	288	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0-	-0-	53	1	508	3	N	-0-					-0-
01	589	N	518	-0-	-71	-0-	51	1	467	3	N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	40	1	389	3	N	-0-					-0-
03	558	N	438	-0-	-120	-0-	41	1	397	3	N	-0-					-0-
04	510	N	427	-0-	-83	-0-	38	1	389	3	N	-0-					-0-
05	465	N	396	-0-	-69	-0-	35	1	361	3	N	-0-					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	894	N	894	-0-	-0-	-0-	54	1	827	3	Y	12	4	8			13
							13	9									
01	837	N	669	-0-	-168	-0-	13	1	653	3	Y	3					16
							3	9									
02	824	N	824	-0-	-0-	-0-	16	1	796	3	Y	11	12	1	6	8	9
							12	9									
03	899	N	865	-0-	-34	-0-	18	1	833	3	Y	13	13	1	5	8	4
							14	9									
04	876	N	876	-0-	-0-	-0-	17	1	850	3	Y	8	4	8			8
							9	9									
05	899	N	722	-0-	-177	-0-	17	1	694	3	Y	10					18
							11	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
01	186	N	160	-0-	-26	-0-	7	1	153	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	605	N	605	-0-	-0-	-0-	41	1	563	3	N	1	1	8			-0-
							1	9									
01	651	N	570	-0-	-81	-0-	39	1	531	3	N	-0-					-0-
02	560	N	5	-0-	-555	-0-	5	3			N	-0-					-0-
03	620	N	7	-0-	-613	-0-	7	3			N	-0-					-0-
04	540	N	16	-0-	-524	-0-	1	1	15	3	N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	8	1	76	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	7	1	74	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	7	1	76	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

12	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1
02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					1
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					1
04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					1
*05	74	N	74	-0-	-0-	-0-	71	3	3	9	Y	3	3	8			1

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

12	372	N	359	-0-	-13	-0-	20	1	339	2	Y	-0-					2
01	372	N	338	-0-	-34	-0-	20	1	318	2	Y	-0-					2
02	336	N	309	-0-	-27	-0-	18	1	291	2	Y	-0-					2
03	372	N	351	-0-	-21	-0-	20	1	331	2	Y	-0-					2
04	338	N	338	-0-	-0-	-0-	18	1	319	2	Y	1	1	8			2
							1	9									
*05	342	N	342	-0-	-0-	-0-	17	1	325	2	Y	-0-	2	5			-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

12	124	N	115	-0-	-9	-0-	115	3			Y	-0-					1
01	124	N	113	-0-	-11	-0-	113	3			Y	-0-					1
02	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1
03	124	N	58	-0-	-66	-0-	58	3			Y	-0-					1
04	120	N	58	-0-	-62	-0-	58	3			Y	-0-					1
*05	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

12	558	N	518	-0-	-40	-0-	49	1	469	3	N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	53	1	485	3	N	-0-					-0-
02	504	N	424	-0-	-80	-0-	39	1	385	3	N	-0-					-0-
03	527	N	466	-0-	-61	-0-	43	1	423	3	N	-0-					-0-
04	510	N	492	-0-	-18	-0-	44	1	448	3	N	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	42	1	428	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	463	N	463	-0-	-0-	-0-	50	1	413	3	Y	-0-					-0-
01	428	N	428	-0-	-0-	-0-	47	1	381	3	Y	-0-					-0-
02	415	N	415	-0-	-0-	-0-	45	1	370	3	Y	-0-					-0-
03	486	N	486	-0-	-0-	-0-	52	1	434	3	Y	-0-					-0-
04	375	N	375	-0-	-0-	-0-	40	1	335	3	Y	-0-					-0-
*05	530	N	530	-0-	-0-	-0-	56	1	474	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	517	-0-	-413	-0-	56	1	461	3	Y	-0-					-0-
01	930	N	872	-0-	-58	-0-	97	1	775	3	Y	-0-					-0-
02	1291	N	1291	-0-	-0-	-0-	141	1	1150	3	Y	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	144	1	1198	3	Y	-0-					-0-
04	862	N	862	-0-	-0-	-0-	91	1	771	3	Y	-0-					-0-
05	992	N	843	-0-	-149	-0-	89	1	754	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	540	N	301	-0-	-239	-0-	301	3			N	-0-					-0-
05	465	N	301	-0-	-164	-0-	301	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	201	-0-	-47	-0-	13	1	188	3	N	-0-					-0-
01	248	N	232	-0-	-16	-0-	13	1	219	3	N	-0-					-0-
02	224	N	168	-0-	-56	-0-	9	1	159	3	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
01	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	3	1	44	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					2
01	589	N	532	-0-	-57	-0-	532	3			Y	-0-					2
02	504	N	494	-0-	-10	-0-	494	3			Y	-0-					2
03	558	N	474	-0-	-84	-0-	474	3			Y	-0-					2
04	510	N	455	-0-	-55	-0-	455	3			Y	-0-					2
05	558	N	538	-0-	-20	-0-	538	3			Y	-0-					2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

12	527	N	468	-0-	-59	-0-	468	3			Y	-0-					3
01	527	N	469	-0-	-58	-0-	469	3			Y	-0-					3
02	448	N	408	-0-	-40	-0-	408	3			Y	-0-					3
03	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					3
04	450	N	413	-0-	-37	-0-	413	3			Y	-0-					3
*05	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

12	93	N	85	-0-	-8	-0-	85	3			Y	-0-					1
01	93	N	83	-0-	-10	-0-	83	3			Y	-0-					1
02	84	N	73	-0-	-11	-0-	73	3			Y	-0-					1
03	93	N	80	-0-	-13	-0-	80	3			Y	-0-					1
04	90	N	76	-0-	-14	-0-	76	3			Y	-0-					1
05	93	N	91	-0-	-2	-0-	91	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

12	31	N	15	-0-	-16	-0-	15	3			Y	-0-					5
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					5
02	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					5
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					5
04	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					5
*05	207	N	207	-0-	-0-	-0-	206	3	1	9	Y	1	1	8			5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

12	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					4
01	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					4
02	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					4
03	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					4
04	494	N	494	-0-	-0-	-0-	493	3	1	9	Y	1	1	8			4
*05	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2
02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					2
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2
*05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

12	994	N	994	-0-	-0-	-0-	62	1	932	3	N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	59	1	887	3	N	-0-					-0-
02	672	N	628	-0-	-44	-0-	40	1	588	3	N	-0-					-0-
03	744	N	702	-0-	-42	-0-	46	1	656	3	N	-0-					-0-
04	720	N	597	-0-	-123	-0-	39	1	558	3	N	-0-					-0-
05	682	N	571	-0-	-111	-0-	36	1	535	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

12	930	N	886	-0-	-44	-0-	55	1	831	3	N	-0-					-0-
01	930	N	889	-0-	-41	-0-	56	1	833	3	N	-0-					-0-
02	812	N	809	-0-	-3	-0-	51	1	758	3	N	-0-					-0-
03	899	N	794	-0-	-105	-0-	52	1	742	3	N	-0-					-0-
04	870	N	707	-0-	-163	-0-	47	1	660	3	N	-0-					-0-
05	899	N	710	-0-	-189	-0-	45	1	665	3	N	-0-					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

12	620	N	574	-0-	-46	-0-	36	1	538	3	N	-0-					-0-
01	589	N	521	-0-	-68	-0-	33	1	488	3	N	-0-					-0-
02	532	N	416	-0-	-116	-0-	26	1	390	3	N	-0-					-0-
03	589	N	386	-0-	-203	-0-	25	1	361	3	N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	39	1	552	3	N	-0-					-0-
*05	667	N	667	-0-	-0-	-0-	42	1	625	3	N	-0-					-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

12	1674	N	1579	-0-	-95	-0-	98	1	1481	3	N	-0-					-0-
01	1674	N	1513	-0-	-161	-0-	95	1	1418	3	N	-0-					-0-
02	1484	N	1466	-0-	-18	-0-	92	1	1374	3	N	-0-					-0-
03	1581	N	1531	-0-	-50	-0-	100	1	1431	3	N	-0-					-0-
04	1560	N	1560	-0-	-0-	-0-	103	1	1457	3	N	-0-					-0-
*05	1614	N	1614	-0-	-0-	-0-	102	1	1512	3	N	-0-					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

12	1178	N	1132	-0-	-46	-0-	70	1	1062	3	N	-0-					-0-
01	1147	N	1136	-0-	-11	-0-	71	1	1065	3	N	-0-					-0-
02	1008	N	998	-0-	-10	-0-	63	1	935	3	N	-0-					-0-
03	1147	N	1129	-0-	-18	-0-	74	1	1055	3	N	-0-					-0-
04	1110	N	1090	-0-	-20	-0-	72	1	1018	3	N	-0-					-0-
*05	1140	N	1140	-0-	-0-	-0-	72	1	1068	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	939	-0-	-177	-0-	57	1	882	3	Y	-0-	3	1			4
01	1023	N	954	-0-	-69	-0-	56	1	896	3	Y	2					6
							2	9									
02	896	N	861	-0-	-35	-0-	48	1	813	3	Y	-0-	2	1			4
03	930	N	255	-0-	-675	-0-	14	1	239	3	Y	2	1	8			5
							2	9									
04	930	N	260	-0-	-670	-0-	15	1	245	3	Y	-0-	1	1			4
05	961	N	763	-0-	-198	-0-	43	1	716	3	Y	4	2	1			6
							4	9									

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

12	279	N	261	-0-	-18	-0-	261	3			Y	-0-					1
01	279	N	247	-0-	-32	-0-	247	3			Y	-0-					1
02	252	N	222	-0-	-30	-0-	222	3			Y	-0-					1
03	248	N	176	-0-	-72	-0-	176	3			Y	-0-					1
04	240	N	185	-0-	-55	-0-	185	3			Y	-0-					1
05	248	N	210	-0-	-38	-0-	210	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

12	248	N	215	-0-	-33	-0-	215	3			Y	-0-					2
01	217	N	213	-0-	-4	-0-	213	3			Y	-0-					2
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					2
03	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					2
04	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					2
*05	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					2

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

12	342	N	342	-0-	-0-	-0-	109	1	233	3	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	110	1	285	3	N	-0-					-0-
02	336	N	333	-0-	-3	-0-	98	1	235	3	N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	106	1	253	3	N	-0-					-0-
04	390	N	347	-0-	-43	-0-	102	1	245	3	N	-0-					-0-
05	372	N	359	-0-	-13	-0-	105	1	254	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

12	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					-0-
01	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	6	1	105	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1473	-0-	-108	-0-	91	1	1382	3	N	-0-					-0-
01	1449	N	1449	-0-	-0-	-0-	91	1	1358	3	N	-0-					-0-
02	1400	N	1227	-0-	-173	-0-	77	1	1150	3	N	-0-					-0-
03	1488	N	1274	-0-	-214	-0-	83	1	1191	3	N	-0-					-0-
04	1410	N	1397	-0-	-13	-0-	92	1	1305	3	N	-0-					-0-
*05	1394	N	1394	-0-	-0-	-0-	88	1	1306	3	N	-0-					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	966	-0-	-119	-0-	60	1	906	3	N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	65	1	980	3	N	-0-					-0-
02	952	N	908	-0-	-44	-0-	57	1	851	3	N	-0-					-0-
03	961	N	949	-0-	-12	-0-	62	1	887	3	N	-0-					-0-
04	1020	N	880	-0-	-140	-0-	58	1	822	3	N	-0-					-0-
05	992	N	721	-0-	-271	-0-	46	1	675	3	N	-0-					-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	200	-0-	-17	-0-	14	1	186	2	N	-0-					-0-
01	217	N	210	-0-	-7	-0-	14	1	196	2	N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	13	1	182	2	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	13	1	190	2	N	-0-					-0-
04	210	N	179	-0-	-31	-0-	12	1	167	2	N	-0-					-0-
05	217	N	183	-0-	-34	-0-	12	1	171	2	N	-0-					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	153	-0-	-95	-0-	153	3			Y	-0-					4
01	186	N	153	-0-	-33	-0-	153	3			Y	-0-					4
02	140	N	130	-0-	-10	-0-	130	3			Y	-0-					4
03	174	N	174	-0-	-0-	-0-	173	3	1	9	Y	1	1	8			4
04	150	N	108	-0-	-42	-0-	108	3			Y	-0-					4
05	155	N	129	-0-	-26	-0-	129	3			Y	-0-					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	231	-0-	-17	-0-	13	1	218	2	Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	14	1	220	2	Y	-0-					-0-
02	224	N	200	-0-	-24	-0-	12	1	188	2	Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-					-0-
04	240	N	217	-0-	-23	-0-	12	1	205	2	Y	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	11	1	214	2	Y	-0-					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	57	-0-	-36	-0-	4	1	53	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	51	-0-	-42	-0-	2	1	49	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	186	-0-	-31	-0-	13	1	173	2	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	21	1	292	2	N	-0-					-0-
02	168	N	152	-0-	-16	-0-	10	1	142	2	N	-0-					-0-
03	186	N	105	-0-	-81	-0-	7	1	98	2	N	-0-					-0-
04	300	N	96	-0-	-204	-0-	6	1	90	2	N	-0-					-0-
05	155	N	91	-0-	-64	-0-	6	1	85	2	N	-0-					-0-

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	19	1	183	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
02	168	N	100	-0-	-68	-0-	9	1	91	3	N	-0-					-0-
03	186	N	112	-0-	-74	-0-	10	1	102	3	N	-0-					-0-
04	150	N	111	-0-	-39	-0-	10	1	101	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	10	1	107	3	N	-0-					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	530	-0-	-28	-0-	36	1	494	2	N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	39	1	539	2	N	-0-					-0-
02	504	N	491	-0-	-13	-0-	32	1	459	2	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	34	1	504	2	N	-0-					-0-
04	570	N	522	-0-	-48	-0-	34	1	488	2	N	-0-					-0-
05	558	N	551	-0-	-7	-0-	37	1	514	2	N	-0-					-0-

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	15	3			Y	-0-					4
01	31	N	14	-0-	-17	-0-	14	3			Y	-0-					4
02	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					4
03	173	N	173	-0-	-0-	-0-	170	3	3	9	Y	3	3	8			4
04	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					4
*05	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	2	1	15	3	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	632	-0-	-236	-0-	38	1	594	3	Y	-0-	2	1			-0-
01	682	N	641	-0-	-41	-0-	38	1	601	3	Y	2					2
							2	9									
02	601	N	601	-0-	-0-	-0-	33	1	568	3	Y	-0-	2	1			-0-
03	620	N	613	-0-	-7	-0-	35	1	576	3	Y	2					2
							2	9									
04	630	N	587	-0-	-43	-0-	34	1	552	3	Y	1	2	1			1
							1	9									
05	651	N	630	-0-	-21	-0-	35	1	592	3	Y	3	2	1			2
							3	9									

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	643	N	643	-0-	-0-	-0-	40	1	602	3	N	1	1	8			-0-
							1	9									
01	449	N	449	-0-	-0-	-0-	28	1	421	3	N	-0-					-0-
02	392	N	295	-0-	-97	-0-	19	1	276	3	N	-0-					-0-
03	680	N	680	-0-	-0-	-0-	45	1	635	3	N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	33	1	470	3	N	-0-					-0-
05	341	N	208	-0-	-133	-0-	13	1	195	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1188	N	1188	-0-	-0-	-0-	74	1	1114	3	N	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	61	1	1003	3	N	-0-					-0-
02	1066	N	1066	-0-	-0-	-0-	60	1	1006	3	N	-0-					-0-
03	1427	N	1427	-0-	-0-	-0-	69	1	1358	3	N	-0-					-0-
04	1350	N	1350	-0-	-0-	-0-	64	1	1286	3	N	-0-					-0-
*05	1321	N	1321	-0-	-0-	-0-	61	1	1260	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	537	-0-	-21	-0-	24	1	513	3	N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-
02	504	N	477	-0-	-27	-0-	22	1	455	3	N	-0-					-0-
03	527	N	526	-0-	-1	-0-	24	1	502	3	N	-0-					-0-
04	510	N	473	-0-	-37	-0-	22	1	451	3	N	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	24	1	511	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	494	-0-	-33	-0-	30	1	464	3	Y	-0-	1	1			4
01	467	N	467	-0-	-0-	-0-	27	1	439	3	Y	1					5
							1	9									
02	420	N	276	-0-	-144	-0-	15	1	261	3	Y	-0-	2	1			3
03	465	N	406	-0-	-59	-0-	23	1	382	3	Y	1					4
							1	9									
04	518	N	518	-0-	-0-	-0-	30	1	487	3	Y	1	1	1			4
							1	9									
*05	709	N	709	-0-	-0-	-0-	39	1	657	3	Y	12	2	1	9	8	5
							13	9									

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	382	-0-	-114	-0-	21	1	361	3	N	-0-					-0-
01	465	N	367	-0-	-98	-0-	21	1	346	3	N	-0-					-0-
02	364	N	338	-0-	-26	-0-	17	1	321	3	N	-0-					-0-
03	372	N	340	-0-	-32	-0-	18	1	322	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	18	1	339	3	N	-0-					-0-
05	372	N	361	-0-	-11	-0-	17	1	344	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	300	-0-	-10	-0-	100	1	200	2	Y	-0-					1
01	310	N	310	-0-	-0-	-0-	100	1	209	2	Y	1	2	1			-0-
							1	9									
02	280	N	266	-0-	-14	-0-	87	1	178	2	Y	1					1
							1	9									
03	310	N	302	-0-	-8	-0-	98	1	203	2	Y	1	2	1			-0-
							1	9									
04	300	N	283	-0-	-17	-0-	96	1	186	2	Y	1					1
							1	9									
05	310	N	294	-0-	-16	-0-	96	1	197	2	Y	1	1	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

12	465	N	306	-0-	-159	-0-	18	1	287	2	Y	1					2
							1	9									
01	527	N	252	-0-	-275	-0-	15	1	236	2	Y	1	3	1			-0-
							1	9									
02	419	N	419	-0-	-0-	-0-	24	1	392	2	Y	3					3
							3	9									
03	411	N	411	-0-	-0-	-0-	22	1	387	2	Y	2	4	1			1
							2	9									
04	431	N	431	-0-	-0-	-0-	25	1	405	2	Y	1					2
							1	9									
05	465	N	434	-0-	-31	-0-	25	1	407	2	Y	2	2	1			2
							2	9									

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

12	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-					-0-
02	140	N	128	-0-	-12	-0-	6	1	122	3	N	-0-					-0-
03	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
05	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

12	1116	N	1046	-0-	-70	-0-	47	1	999	2	N	-0-					-0-
01	1085	N	1053	-0-	-32	-0-	48	1	1005	2	N	-0-					-0-
02	952	N	938	-0-	-14	-0-	43	1	895	2	N	-0-					-0-
03	1054	N	1010	-0-	-44	-0-	46	1	964	2	N	-0-					-0-
04	1020	N	979	-0-	-41	-0-	46	1	933	2	N	-0-					-0-
*05	1097	N	1097	-0-	-0-	-0-	50	1	1047	2	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

12	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
*05	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

12	186	N	131	-0-	-55	-0-	6	1	125	3	N	-0-					-0-
01	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-					-0-
02	140	N	124	-0-	-16	-0-	6	1	118	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

12	527	N	522	-0-	-5	-0-	24	1	498	3	N	-0-					-0-
01	558	N	522	-0-	-36	-0-	24	1	498	3	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	22	1	463	3	N	-0-					-0-
03	527	N	503	-0-	-24	-0-	23	1	480	3	N	-0-					-0-
04	510	N	487	-0-	-23	-0-	23	1	464	3	N	-0-					-0-
05	527	N	512	-0-	-15	-0-	23	1	489	3	N	-0-					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

12	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
01	465	N	457	-0-	-8	-0-	21	1	436	3	N	-0-					-0-
02	420	N	337	-0-	-83	-0-	15	1	322	3	N	-0-					-0-
03	465	N	320	-0-	-145	-0-	15	1	305	3	N	-0-					-0-
04	450	N	387	-0-	-63	-0-	18	1	369	3	N	-0-					-0-
*05	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

12	341	N	315	-0-	-26	-0-	14	1	301	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
04	360	N	301	-0-	-59	-0-	14	1	287	3	N	-0-					-0-
05	372	N	305	-0-	-67	-0-	14	1	291	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

12	372	N	361	-0-	-11	-0-	16	1	345	3	N	-0-					-0-
01	372	N	352	-0-	-20	-0-	16	1	336	3	N	-0-					-0-
02	336	N	323	-0-	-13	-0-	15	1	308	3	N	-0-					-0-
03	372	N	349	-0-	-23	-0-	16	1	333	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	16	1	341	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

12	372	N	353	-0-	-19	-0-	16	1	337	3	N	-0-					-0-
01	403	N	368	-0-	-35	-0-	17	1	351	3	N	-0-					-0-
02	364	N	338	-0-	-26	-0-	15	1	323	3	N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	16	1	333	3	N	-0-					-0-
05	372	N	371	-0-	-1	-0-	17	1	354	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	431	N	431	-0-	-0-	-0-	27	1	404	3	N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	26	1	424	3	N	-0-					-0-
02	392	N	383	-0-	-9	-0-	21	1	362	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	20	1	420	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-					-0-
01	465	N	459	-0-	-6	-0-	26	1	433	3	N	-0-					-0-
02	420	N	342	-0-	-78	-0-	19	1	323	3	N	-0-					-0-
03	434	N	392	-0-	-42	-0-	19	1	373	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	22	1	434	3	N	-0-					-0-
*05	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	380	-0-	-23	-0-	41	1	339	3	Y	-0-					-0-
01	403	N	364	-0-	-39	-0-	40	1	324	3	Y	-0-					-0-
02	364	N	338	-0-	-26	-0-	37	1	301	3	Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	41	1	338	3	Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	39	1	331	3	Y	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	41	1	345	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	528	-0-	-123	-0-	81	1	444	3	Y	3	3	1			3
							3	9									
01	589	N	513	-0-	-76	-0-	80	1	431	3	Y	2	3	1			2
							2	9									
02	504	N	452	-0-	-52	-0-	73	1	376	3	Y	3	2	1			3
							3	9									
03	527	N	478	-0-	-49	-0-	81	1	394	3	Y	3	4	1			2
							3	9									
04	510	N	455	-0-	-55	-0-	77	1	376	3	Y	2	2	1			2
							2	9									
05	496	N	459	-0-	-37	-0-	80	1	377	3	Y	2	2	1			2
							2	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	268	-0-	-11	-0-	16	1	251	3	Y	1					2
							1	9									
01	279	N	240	-0-	-39	-0-	12	1	228	3	Y	-0-					2
02	252	N	220	-0-	-32	-0-	12	1	208	3	Y	-0-	2	1			-0-
03	279	N	273	-0-	-6	-0-	14	1	258	3	Y	1					1
							1	9									
04	264	N	264	-0-	-0-	-0-	15	1	248	3	Y	1					2
							1	9									
*05	273	N	273	-0-	-0-	-0-	13	1	258	3	Y	2	2	1			2
							2	9									

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	587	-0-	-2	-0-	35	1	550	2	Y	2					4
							2	9									
01	589	N	565	-0-	-24	-0-	33	1	531	2	Y	1	5	1			-0-
							1	9									
02	532	N	480	-0-	-52	-0-	27	1	450	2	Y	3					3
							3	9									
03	589	N	576	-0-	-13	-0-	30	1	543	2	Y	3	5	1			1
							3	9									
04	552	N	552	-0-	-0-	-0-	32	1	518	2	Y	2					3
							2	9									
*05	577	N	577	-0-	-0-	-0-	33	1	541	2	Y	3	3	1			3
							3	9									

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

12	721	N	721	-0-	-0-	-0-	78	1	643	3	Y	-0-					-0-
01	775	N	714	-0-	-61	-0-	79	1	635	3	Y	-0-					-0-
02	756	N	623	-0-	-133	-0-	68	1	555	3	Y	-0-					-0-
03	744	N	744	-0-	-0-	-0-	80	1	664	3	Y	-0-					-0-
04	690	N	660	-0-	-30	-0-	70	1	590	3	Y	-0-					-0-
*05	759	N	759	-0-	-0-	-0-	80	1	679	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

12	1023	N	898	-0-	-125	-0-	53	1	842	2	Y	3					5
							3	9									
01	1237	N	1237	-0-	-0-	-0-	71	1	1160	2	Y	5	9	1			1
							6	9									
02	1201	N	1201	-0-	-0-	-0-	68	1	1125	2	Y	7					8
							8	9									
03	1326	N	1326	-0-	-0-	-0-	70	1	1248	2	Y	7	12	1			3
							8	9									
04	1219	N	1219	-0-	-0-	-0-	71	1	1142	2	Y	5	1	8			7
							6	9									
05	1333	N	1246	-0-	-87	-0-	72	1	1168	2	Y	5	6	1			6
							6	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

12	664	N	664	-0-	-0-	-0-	122	1	542	3	Y	-0-					3
01	589	N	461	-0-	-128	-0-	78	1	382	3	Y	1					4
							1	9									
02	588	N	470	-0-	-118	-0-	91	1	378	3	Y	1	4	1			1
							1	9									
03	777	N	777	-0-	-0-	-0-	123	1	654	3	Y	-0-					1
04	653	N	653	-0-	-0-	-0-	117	1	532	3	Y	4					5
							4	9									
*05	653	N	653	-0-	-0-	-0-	113	1	534	3	Y	5	5	1			5
							6	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

12	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-					-0-
01	279	N	269	-0-	-10	-0-	18	1	251	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	15	1	270	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
05	310	N	278	-0-	-32	-0-	14	1	264	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	458	-0-	-7	-0-	87	1	371	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	87	1	356	3	N	-0-					-0-
02	420	N	407	-0-	-13	-0-	79	1	328	3	N	-0-					-0-
03	465	N	448	-0-	-17	-0-	87	1	361	3	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	84	1	342	3	N	-0-					-0-
05	465	N	432	-0-	-33	-0-	87	1	345	3	N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	193	-0-	-24	-0-	21	1	172	3	Y	-0-					-0-
01	186	N	182	-0-	-4	-0-	20	1	162	3	Y	-0-					-0-
02	168	N	166	-0-	-2	-0-	18	1	148	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	20	1	166	3	Y	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	20	1	175	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-					1
01	299	N	299	-0-	-0-	-0-	18	1	281	2	Y	-0-					1
02	267	N	267	-0-	-0-	-0-	15	1	252	2	Y	-0-					1
03	295	N	295	-0-	-0-	-0-	17	1	278	2	Y	-0-					1
04	284	N	284	-0-	-0-	-0-	15	1	269	2	Y	-0-					1
*05	290	N	290	-0-	-0-	-0-	14	1	276	2	Y	-0-	1	5			-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	37	1	615	2	Y	-0-					2
01	657	N	657	-0-	-0-	-0-	39	1	618	2	Y	-0-					2
02	568	N	568	-0-	-0-	-0-	33	1	535	2	Y	-0-					2
03	686	N	686	-0-	-0-	-0-	39	1	647	2	Y	-0-					2
04	610	N	610	-0-	-0-	-0-	33	1	577	2	Y	-0-					2
*05	618	N	618	-0-	-0-	-0-	30	1	588	2	Y	-0-	2	5			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-			-0-
01	155	N	131	-0-	-24	-0-	13	1	118	3	N	-0-			-0-
02	112	N	101	-0-	-11	-0-	9	1	92	3	N	-0-			-0-
03	124	N	114	-0-	-10	-0-	11	1	103	3	N	-0-			-0-
04	120	N	113	-0-	-7	-0-	10	1	103	3	N	-0-			-0-
05	124	N	115	-0-	-9	-0-	10	1	105	3	N	-0-			-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-			-0-
01	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-			-0-
02	168	N	167	-0-	-1	-0-	9	1	158	3	N	-0-			-0-
03	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-			-0-
04	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-
*05	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	483	-0-	-13	-0-	32	1	451	2	N	-0-			-0-
01	496	N	492	-0-	-4	-0-	31	1	461	2	N	-0-			-0-
02	444	N	444	-0-	-0-	-0-	27	1	417	2	N	-0-			-0-
03	496	N	384	-0-	-112	-0-	22	1	362	2	N	-0-			-0-
04	480	N	70	-0-	-410	-0-	3	1	67	2	N	-0-			-0-
05	496	N	318	-0-	-178	-0-	16	1	302	2	N	-0-			-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	686	N	686	-0-	-0-	-0-	45	1	641	2	N	-0-			-0-
01	713	N	689	-0-	-24	-0-	44	1	645	2	N	-0-			-0-
02	621	N	621	-0-	-0-	-0-	38	1	583	2	N	-0-			-0-
03	682	N	670	-0-	-12	-0-	38	1	632	2	N	-0-			-0-
04	660	N	656	-0-	-4	-0-	31	1	625	2	N	-0-			-0-
05	682	N	667	-0-	-15	-0-	33	1	634	2	N	-0-			-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	318	-0-	-23	-0-	318	3			N	-0-			-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-			-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-			-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-
04	330	N	301	-0-	-29	-0-	301	3			N	-0-			-0-
05	310	N	305	-0-	-5	-0-	305	3			N	-0-			-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-			-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-			-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-			-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-			-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	438	-0-	-120	-0-	20	1	418	3	N	-0-			-0-
01	558	N	447	-0-	-111	-0-	20	1	427	3	N	-0-			-0-
02	476	N	412	-0-	-64	-0-	19	1	393	3	N	-0-			-0-
03	434	N	428	-0-	-6	-0-	20	1	408	3	N	-0-			-0-
04	420	N	412	-0-	-8	-0-	19	1	393	3	N	-0-			-0-
05	465	N	425	-0-	-40	-0-	19	1	406	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	954	-0-	-7	-0-	54	1	900	2	Y	-0-					1
01	961	N	935	-0-	-26	-0-	56	1	879	2	Y	-0-					1
02	868	N	821	-0-	-47	-0-	47	1	773	2	Y	1					2
							1	9									
03	961	N	911	-0-	-50	-0-	51	1	859	2	Y	1	2	1			1
							1	9									
04	931	N	931	-0-	-0-	-0-	50	1	881	2	Y	-0-					1
*05	1061	N	1061	-0-	-0-	-0-	52	1	1008	2	Y	1					2
							1	9									

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	154	-0-	-1	-0-	17	1	137	3	Y	-0-					-0-
01	155	N	148	-0-	-7	-0-	16	1	132	3	Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	15	1	119	3	Y	-0-					-0-
03	155	N	151	-0-	-4	-0-	16	1	135	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	16	1	133	3	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	16	1	137	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	616	N	616	-0-	-0-	-0-	28	1	588	3	N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	24	1	503	3	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	20	1	417	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	20	1	424	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-					-0-
*05	536	N	536	-0-	-0-	-0-	24	1	512	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
01	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
02	392	N	384	-0-	-8	-0-	384	3			N	-0-					-0-
03	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	336	N	291	-0-	-45	-0-	291	3			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
04	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

12	589	N	571	-0-	-18	-0-	62	1	509	3	Y	-0-					-0-
01	589	N	566	-0-	-23	-0-	63	1	503	3	Y	-0-					-0-
02	532	N	520	-0-	-12	-0-	57	1	463	3	Y	-0-					-0-
03	558	N	558	-0-	-0-	-0-	60	1	498	3	Y	-0-					-0-
04	540	N	528	-0-	-12	-0-	56	1	472	3	Y	-0-					-0-
05	589	N	555	-0-	-34	-0-	58	1	497	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

12	465	N	30	-0-	-435	-0-	2	1	28	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
02	953	N	953	-0-	-0-	-0-	53	1	900	3	N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	30	1	590	3	N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	28	1	570	3	N	-0-					-0-
*05	846	N	846	-0-	-0-	-0-	39	1	807	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

12	240	N	240	-0-	-0-	-0-	97	1	143	3	N	-0-					-0-
01	310	N	246	-0-	-64	-0-	96	1	150	3	N	-0-					-0-
02	224	N	220	-0-	-4	-0-	87	1	133	3	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	95	1	148	3	N	-0-					-0-
04	240	N	223	-0-	-17	-0-	91	1	132	3	N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	95	1	160	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	280	N	249	-0-	-31	-0-	249	3			N	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
05	620	N	245	-0-	-375	-0-	245	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	9	1	71	3	Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	4	1	36	3	Y	-0-					-0-
04	60	N	35	-0-	-25	-0-	4	1	31	3	Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-					-0-
01	186	N	180	-0-	-6	-0-	10	1	170	3	N	-0-					-0-
02	168	N	158	-0-	-10	-0-	9	1	149	3	N	-0-					-0-
03	186	N	140	-0-	-46	-0-	7	1	133	3	N	-0-					-0-
04	180	N	137	-0-	-43	-0-	6	1	131	3	N	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

12	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-
01	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
05	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	352	3	1	9	N	1	1	8			-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

12	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	839	-0-	-60	-0-	839	3			N	-0-					-0-
01	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
01	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-
04	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	387	N	387	-0-	-0-	-0-	43	1	344	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	43	1	338	3	N	-0-					-0-
02	336	N	317	-0-	-19	-0-	36	1	281	3	N	-0-					-0-
03	372	N	248	-0-	-124	-0-	29	1	219	3	N	-0-					-0-
04	360	N	273	-0-	-87	-0-	32	1	241	3	N	-0-					-0-
05	341	N	265	-0-	-76	-0-	32	1	233	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	298	-0-	-43	-0-	128	1	170	3	N	-0-					-0-
01	341	N	320	-0-	-21	-0-	132	1	188	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	115	1	165	3	N	-0-					-0-
03	310	N	304	-0-	-6	-0-	128	1	176	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	128	1	180	3	N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	132	1	189	3	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	3	Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	3	1	45	3	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
01	124	N	54	-0-	-70	-0-	3	1	51	3	N	-0-					-0-
02	140	N	24	-0-	-116	-0-	1	1	23	3	N	-0-					-0-
03	124	N	6	-0-	-118	-0-	6	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1101	-0-	-15	-0-	87 7	1 9	1007	3	Y	6	3	1	3	8	3
01	1085	N	1067	-0-	-18	-0-	89 3	1 9	975	3	Y	3	3	1	1	8	2
02	1036	N	1003	-0-	-33	-0-	85 7	1 9	911	3	Y	6	3	1	3	8	2
03	1116	N	1112	-0-	-4	-0-	97 4	1 9	1011	3	Y	4	3	1	1	8	2
04	1020	N	997	-0-	-23	-0-	56 8	1 9	933	3	Y	7	3	1	5	8	1
05	1116	N	1103	-0-	-13	-0-	66 3	1 9	1034	3	Y	3	1	8			3

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	14	1	135	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
02	168	N	118	-0-	-50	-0-	10	1	108	3	N	-0-					-0-
03	155	N	83	-0-	-72	-0-	7	1	76	3	N	-0-					-0-
04	120	N	95	-0-	-25	-0-	8	1	87	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	9	1	99	3	N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	520	-0-	-7	-0-	35	1	485	2	N	-0-					-0-
01	527	N	503	-0-	-24	-0-	34	1	469	2	N	-0-					-0-
02	476	N	452	-0-	-24	-0-	29	1	423	2	N	-0-					-0-
03	527	N	497	-0-	-30	-0-	32	1	465	2	N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	32	1	455	2	N	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	34	1	473	2	N	-0-					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	522	-0-	-5	-0-	35	1	487	2	N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	36	1	498	2	N	-0-					-0-
02	476	N	457	-0-	-19	-0-	30	1	427	2	N	-0-					-0-
03	527	N	504	-0-	-23	-0-	32	1	472	2	N	-0-					-0-
04	510	N	503	-0-	-7	-0-	33	1	470	2	N	-0-					-0-
*05	514	N	514	-0-	-0-	-0-	34	1	480	2	N	-0-					-0-

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	447	-0-	-18	-0-	30	1	417	2	N	-0-					-0-
01	434	N	424	-0-	-10	-0-	29	1	395	2	N	-0-					-0-
02	420	N	398	-0-	-22	-0-	26	1	372	2	N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	28	1	418	2	N	-0-					-0-
04	420	N	417	-0-	-3	-0-	27	1	390	2	N	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	30	1	420	2	N	-0-					-0-

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	540	-0-	-18	-0-	43 1	1 9	496	3	Y	1	1	1			2
01	558	N	516	-0-	-42	-0-	43 1	1 9	473	3	Y	-0-	1	1			1
02	528	N	528	-0-	-0-	-0-	45 1	1 9	482	3	Y	1	1	1			1
03	527	N	468	-0-	-59	-0-	41 1	1 9	426	3	Y	1	1	1			1
04	510	N	510	-0-	-0-	-0-	29	1	481	3	Y	-0-	1	1			-0-
05	589	N	497	-0-	-92	-0-	30 1	1 9	466	3	Y	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	667	-0-	-263	-0-	53	1	612	3	Y	2	2	1			2
							2	9									
01	744	N	689	-0-	-55	-0-	57	1	630	3	Y	2	2	1			2
							2	9									
02	644	N	637	-0-	-7	-0-	54	1	582	3	Y	1	2	1			1
							1	9									
03	712	N	712	-0-	-0-	-0-	62	1	648	3	Y	2	2	1			1
							2	9									
04	660	N	642	-0-	-18	-0-	36	1	605	3	Y	1	2	1			-0-
							1	9									
05	713	N	707	-0-	-6	-0-	42	1	663	3	Y	2					2
							2	9									

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

12	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	7	1	98	3	N	-0-					-0-
03	124	N	105	-0-	-19	-0-	9	1	96	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

12	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	4	1	39	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
05	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

12	434	N	407	-0-	-27	-0-	32	1	373	3	Y	2	1	1	1	8	1
							2	9									
01	434	N	355	-0-	-79	-0-	29	1	324	3	Y	2	1	1	1	8	1
							2	9									
02	400	N	400	-0-	-0-	-0-	34	1	363	3	Y	3	1	1	2	8	1
							3	9									
03	538	N	538	-0-	-0-	-0-	47	1	490	3	Y	1	1	1			1
							1	9									
04	459	N	459	-0-	-0-	-0-	26	1	433	3	Y	-0-	1	1			-0-
05	434	N	410	-0-	-24	-0-	24	1	383	3	Y	3	2	8			1
							3	9									

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
01	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-					-0-
02	14	N	8	-0-	-6	-0-	1	1	7	3	N	-0-					-0-
03	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	111	-0-	-44	-0-	7	1	104	3	N	-0-			-0-
01	155	N	60	-0-	-95	-0-	4	1	56	3	N	-0-			-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-			-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	68	-0-	-25	-0-	68	3			N	-0-			-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	178	-0-	-8	-0-	12	1	166	2	N	-0-			-0-
01	191	N	191	-0-	-0-	-0-	13	1	178	2	N	-0-			-0-
02	168	N	162	-0-	-6	-0-	11	1	151	2	N	-0-			-0-
03	186	N	175	-0-	-11	-0-	11	1	164	2	N	-0-			-0-
04	180	N	170	-0-	-10	-0-	11	1	159	2	N	-0-			-0-
05	186	N	174	-0-	-12	-0-	12	1	162	2	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	33	1	470	2	N	-0-			-0-
01	511	N	511	-0-	-0-	-0-	32	1	479	2	N	-0-			-0-
02	504	N	504	-0-	-0-	-0-	31	1	473	2	N	-0-			-0-
03	498	N	498	-0-	-0-	-0-	28	1	470	2	N	-0-			-0-
04	T. A.		484	-0-	484	484	23	1	461	2	N	-0-			-0-
05	T. A.		420	-0-	420	904	21	1	399	2	N	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	267	-0-	-43	-0-	19	1	248	3	N	-0-			-0-
01	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-			-0-
02	252	N	205	-0-	-47	-0-	15	1	190	3	N	-0-			-0-
03	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-			-0-
04	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-			-0-
*05	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-			-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	14	1	186	2	N	-0-			-0-
01	205	N	205	-0-	-0-	-0-	14	1	191	2	N	-0-			-0-
02	169	N	169	-0-	-0-	-0-	11	1	158	2	N	-0-			-0-
03	186	N	172	-0-	-14	-0-	11	1	161	2	N	-0-			-0-
04	210	N	171	-0-	-39	-0-	11	1	160	2	N	-0-			-0-
05	186	N	175	-0-	-11	-0-	12	1	163	2	N	-0-			-0-

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	583	-0-	-68	-0-	36	1	547	3	N	-0-			-0-
01	686	N	686	-0-	-0-	-0-	43	1	643	3	N	-0-			-0-
02	603	N	603	-0-	-0-	-0-	38	1	565	3	N	-0-			-0-
03	607	N	607	-0-	-0-	-0-	40	1	567	3	N	-0-			-0-
04	660	N	584	-0-	-76	-0-	38	1	546	3	N	-0-			-0-
05	682	N	615	-0-	-67	-0-	39	1	576	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
03	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
04	720	N	680	-0-	-40	-0-	680	3			N	-0-					-0-
05	744	N	634	-0-	-110	-0-	634	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	28	1	417	3	N	-0-					-0-
02	392	N	387	-0-	-5	-0-	24	1	363	3	N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	27	1	387	3	N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	31	1	442	3	N	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	30	1	440	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	701	-0-	-12	-0-	207	1	494	3	N	-0-					-0-
01	713	N	699	-0-	-14	-0-	207	1	492	3	N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	186	1	430	3	N	-0-					-0-
03	713	N	679	-0-	-34	-0-	207	1	472	3	N	-0-					-0-
04	690	N	670	-0-	-20	-0-	201	1	469	3	N	-0-					-0-
05	682	N	676	-0-	-6	-0-	206	1	470	3	N	-0-					-0-

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	684	-0-	-29	-0-	42	1	642	3	N	-0-					-0-
01	744	N	707	-0-	-37	-0-	44	1	663	3	N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	41	1	607	3	N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	46	1	652	3	N	-0-					-0-
04	690	N	574	-0-	-116	-0-	38	1	536	3	N	-0-					-0-
05	713	N	606	-0-	-107	-0-	38	1	568	3	N	-0-					-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

12	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	7	1	97	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

12	496	N	442	-0-	-54	-0-	28	1	414	3	N	-0-					-0-
01	496	N	453	-0-	-43	-0-	26	1	427	3	N	-0-					-0-
02	420	N	392	-0-	-28	-0-	22	1	370	3	N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-
04	450	N	429	-0-	-21	-0-	20	1	409	3	N	-0-					-0-
05	434	N	432	-0-	-2	-0-	20	1	412	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
04	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

12	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	4	1	75	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

12	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
02	56	N	52	-0-	-4	-0-	4	1	48	3	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
04	90	N	53	-0-	-37	-0-	5	1	48	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	12	1	107	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	34	1	334	3	N	-0-			-0-
01	394	N	394	-0-	-0-	-0-	35	1	359	3	N	-0-			-0-
02	383	N	383	-0-	-0-	-0-	33	1	350	3	N	-0-			-0-
03	420	N	420	-0-	-0-	-0-	36	1	384	3	N	-0-			-0-
04	392	N	392	-0-	-0-	-0-	31	1	361	3	N	-0-			-0-
*05	386	N	386	-0-	-0-	-0-	33	1	353	3	N	-0-			-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	21	-0-	-41	-0-	2	1	19	3	N	-0-			-0-
01	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			-0-
02	28	N	21	-0-	-7	-0-	2	1	19	3	N	-0-			-0-
03	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-			-0-
*05	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-			-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	18	1	183	3	N	-0-			-0-
01	467	N	467	-0-	-0-	-0-	42	1	425	3	N	-0-			-0-
02	428	N	428	-0-	-0-	-0-	36	1	392	3	N	-0-			-0-
03	424	N	424	-0-	-0-	-0-	37	1	387	3	N	-0-			-0-
04	384	N	384	-0-	-0-	-0-	31	1	353	3	N	-0-			-0-
*05	316	N	316	-0-	-0-	-0-	27	1	289	3	N	-0-			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	611	N	611	-0-	-0-	-0-	56	1	555	3	N	-0-			-0-
01	682	N	586	-0-	-96	-0-	54	1	532	3	N	-0-			-0-
02	588	N	413	-0-	-175	-0-	35	1	378	3	N	-0-			-0-
03	620	N	229	-0-	-391	-0-	20	1	209	3	N	-0-			-0-
04	570	N	189	-0-	-381	-0-	15	1	174	3	N	-0-			-0-
05	465	N	113	-0-	-352	-0-	10	1	103	3	N	-0-			-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	634	-0-	-48	-0-	58	1	576	3	N	-0-			-0-
01	670	N	670	-0-	-0-	-0-	61	1	609	3	N	-0-			-0-
02	600	N	600	-0-	-0-	-0-	51	1	549	3	N	-0-			-0-
03	643	N	643	-0-	-0-	-0-	56	1	587	3	N	-0-			-0-
04	660	N	614	-0-	-46	-0-	49	1	565	3	N	-0-			-0-
05	651	N	606	-0-	-45	-0-	51	1	555	3	N	-0-			-0-

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	87	-0-	-68	-0-	8	1	79	3	N	-0-			-0-
01	248	N	62	-0-	-186	-0-	6	1	56	3	N	-0-			-0-
02	280	N	37	-0-	-243	-0-	3	1	34	3	N	-0-			-0-
03	93	N	42	-0-	-51	-0-	4	1	38	3	N	-0-			-0-
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-			-0-
*05	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-			-0-
01	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-			-0-
02	56	N	41	-0-	-15	-0-	3	1	38	3	N	-0-			-0-
03	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-			-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-			-0-
*05	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-			-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

12	212	N	212	-0-	-0-	-0-	212	3			N	-0-			-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-			-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-			-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-			-0-
*05	207	N	207	-0-	-0-	-0-	207	3			N	-0-			-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

12	279	N	259	-0-	-20	-0-	259	3			N	-0-			-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-			-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-			-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-			-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-			-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-			-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

12	372	N	352	-0-	-20	-0-	352	3			N	-0-			-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-			-0-
02	336	N	333	-0-	-3	-0-	333	3			N	-0-			-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-			-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-			-0-
05	372	N	62	-0-	-310	-0-	62	3			N	-0-			-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-			-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-			-0-
03	946	N	946	-0-	-0-	-0-	946	3			N	-0-			-0-
04	925	N	925	-0-	-0-	-0-	925	3			N	-0-			-0-
*05	884	N	884	-0-	-0-	-0-	884	3			N	-0-			-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

12	589	N	556	-0-	-33	-0-	556	3			N	-0-			-0-
01	589	N	554	-0-	-35	-0-	554	3			N	-0-			-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-			-0-
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-			-0-
04	569	N	569	-0-	-0-	-0-	569	3			N	-0-			-0-
05	589	N	567	-0-	-22	-0-	567	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

12	1798	X	1355	-0-	-443	-0-	77	1	1278	2	Y	-0-					1
01	1488	N	1302	-0-	-186	-0-	77	1	1224	2	Y	1					2
							1	9									
02	1260	N	1259	-0-	-1	-0-	72	1	1186	2	Y	1					3
							1	9									
03	1364	N	1336	-0-	-28	-0-	75	1	1260	2	Y	1	3	1			1
							1	9									
04	1289	N	1289	-0-	-0-	-0-	70	1	1218	2	Y	1					2
							1	9									
05	1395	N	1130	-0-	-265	-0-	55	1	1075	2	Y	-0-					2

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

12	403	N	403	-0-	-0-	-0-	23	1	380	2	Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	28	1	447	2	Y	1					1
							1	9									
02	364	N	346	-0-	-18	-0-	20	1	326	2	Y	-0-					1
03	500	N	500	-0-	-0-	-0-	28	1	471	2	Y	1	1	1			1
							1	9									
04	500	N	500	-0-	-0-	-0-	27	1	467	2	Y	5	5	8			1
							6	9									
*05	514	N	514	-0-	-0-	-0-	25	1	489	2	Y	-0-					1

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

12	496	N	462	-0-	-34	-0-	46	1	416	3	Y	-0-					-0-
01	589	N	476	-0-	-113	-0-	49	1	427	3	Y	-0-					-0-
02	590	N	590	-0-	-0-	-0-	60	1	530	3	Y	-0-					-0-
03	636	N	636	-0-	-0-	-0-	77	1	559	3	Y	-0-					-0-
04	622	N	622	-0-	-0-	-0-	74	1	548	3	Y	-0-					-0-
05	651	N	636	-0-	-15	-0-	77	1	559	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

12	589	N	565	-0-	-24	-0-	35	1	530	3	N	-0-					-0-
01	620	N	488	-0-	-132	-0-	33	1	455	3	N	-0-					-0-
02	560	N	547	-0-	-13	-0-	38	1	509	3	N	-0-					-0-
03	558	N	554	-0-	-4	-0-	47	1	507	3	N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	36	1	477	3	N	-0-					-0-
05	620	N	609	-0-	-11	-0-	43	1	566	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

12	465	N	443	-0-	-22	-0-	80	1	363	3	N	-0-					-0-
01	465	N	456	-0-	-9	-0-	80	1	376	3	N	-0-					-0-
02	420	N	338	-0-	-82	-0-	70	1	268	3	N	-0-					-0-
03	434	N	324	-0-	-110	-0-	75	1	249	3	N	-0-					-0-
04	450	N	247	-0-	-203	-0-	58	1	189	3	N	-0-					-0-
05	372	N	275	-0-	-97	-0-	72	1	203	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-		-13	-0-	4	1	45	3	N	-0-					-0-
01	62	N	46	-0-		-16	-0-	4	1	42	3	N	-0-					-0-
02	56	N	42	-0-		-14	-0-	4	1	38	3	N	-0-					-0-
03	62	N	45	-0-		-17	-0-	4	1	41	3	N	-0-					-0-
04	40	N	40	-0-		-0-	-0-	4	1	36	3	N	-0-					-0-
05	62	N	8	-0-		-54	-0-	1	1	7	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	554	-0-		-35	-0-	28	1	524	3	Y	2	4	1			-0-
								2	9									
01	589	N	579	-0-		-10	-0-	30	1	547	3	Y	2	2	1			-0-
								2	9									
02	518	N	518	-0-		-0-	-0-	26	1	489	3	Y	3	2	1			1
								3	9									
03	558	N	532	-0-		-26	-0-	28	1	501	3	Y	3	2	1			2
								3	9									
04	570	N	526	-0-		-44	-0-	27	1	497	3	Y	2	3	1			1
								2	9									
05	589	N	516	-0-		-73	-0-	26	1	487	3	Y	3	2	1			2
								3	9									

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	487	-0-		-71	-0-	24	1	461	3	Y	2	4	1			-0-
								2	9									
01	527	N	482	-0-		-45	-0-	25	1	455	3	Y	2	2	1			-0-
								2	9									
02	497	N	497	-0-		-0-	-0-	25	1	469	3	Y	3	2	1			1
								3	9									
03	496	N	470	-0-		-26	-0-	24	1	444	3	Y	2	2	1			1
								2	9									
04	480	N	469	-0-		-11	-0-	24	1	442	3	Y	3	3	1			1
								3	9									
05	558	N	492	-0-		-66	-0-	25	1	464	3	Y	3	2	1			2
								3	9									

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-		-0-	-0-	30	1	564	3	Y	2	4	1			-0-
								2	9									
01	589	N	521	-0-		-68	-0-	27	1	492	3	Y	2	2	1			-0-
								2	9									
02	532	N	83	-0-		-449	-0-	4	1	78	3	Y	1	1	1			-0-
								1	9									
03	589	N	300	-0-		-289	-0-	16	1	281	3	Y	3	1	1	1	8	1
								3	9									
04	510	N	352	-0-		-158	-0-	18	1	332	3	Y	2	2	1			1
								2	9									
*05	119	N	119	-0-		-0-	-0-	6	1	113	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	59	1	199	3	Y	-0-	1	1			-0-
01	283	N	283	-0-	-0-	-0-	61	1	221	3	Y	1	1	1			-0-
							1	9									
02	250	N	250	-0-	-0-	-0-	55	1	194	3	Y	1	1	1			-0-
							1	9									
03	288	N	288	-0-	-0-	-0-	61	1	225	3	Y	2	1	1			1
							2	9									
04	268	N	268	-0-	-0-	-0-	59	1	208	3	Y	1	2	1			-0-
							1	9									
*05	279	N	279	-0-	-0-	-0-	61	1	216	3	Y	2	1	1			1
							2	9									

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	555	-0-	-65	-0-	95	1	459	3	Y	1	3	1			-0-
							1	9									
01	620	N	473	-0-	-147	-0-	92	1	379	3	Y	2	2	1			-0-
							2	9									
02	504	N	339	-0-	-165	-0-	78	1	259	3	Y	2	1	1			1
							2	9									
03	558	N	330	-0-	-228	-0-	84	1	245	3	Y	1	1	1			1
							1	9									
04	450	N	289	-0-	-161	-0-	80	1	208	3	Y	1	2	1			-0-
							1	9									
05	372	N	281	-0-	-91	-0-	81	1	198	3	Y	2	1	1			1
							2	9									

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	595	-0-	-56	-0-	40	1	552	3	Y	3	4	1			1
							3	9									
01	626	N	626	-0-	-0-	-0-	41	1	584	3	Y	1					2
							1	9									
02	616	N	540	-0-	-76	-0-	39	1	501	3	Y	-0-					2
03	626	N	626	-0-	-0-	-0-	46	1	579	3	Y	1					3
							1	9									
04	600	N	488	-0-	-112	-0-	37	1	451	3	Y	-0-					3
05	589	N	538	-0-	-51	-0-	44	1	494	3	Y	-0-					3

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	22	1	302	3	Y	1	2	1			1
							1	9									
01	397	N	397	-0-	-0-	-0-	26	1	371	3	Y	-0-					1
02	392	N	350	-0-	-42	-0-	25	1	325	3	Y	-0-					1
03	362	N	362	-0-	-0-	-0-	27	1	334	3	Y	1					2
							1	9									
04	390	N	346	-0-	-44	-0-	26	1	317	3	Y	3	3	8			2
							3	9									
*05	408	N	408	-0-	-0-	-0-	33	1	375	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	30	1	420	3	Y	2	2	1			1
							2	9									
01	445	N	445	-0-	-0-	-0-	29	1	415	3	Y	1					2
							1	9									
02	379	N	379	-0-	-0-	-0-	27	1	352	3	Y	-0-					2
03	465	N	419	-0-	-46	-0-	31	1	388	3	Y	-0-					2
04	420	N	407	-0-	-13	-0-	31	1	376	3	Y	-0-					2
05	434	N	388	-0-	-46	-0-	32	1	356	3	Y	-0-					2

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	10	3	Y	1	1	8			-0-
							1	9									
04	7	N	7	-0-	-0-	-0-	5	3	2	9	Y	2	2	8			-0-
*05	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1	1	8			-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	771	-0-	-4	-0-	76	1	695	3	Y	-0-					-0-
01	769	N	769	-0-	-0-	-0-	80	1	689	3	Y	-0-					-0-
02	745	N	745	-0-	-0-	-0-	76	1	669	3	Y	-0-					-0-
03	799	N	799	-0-	-0-	-0-	97	1	701	3	Y	1	1	8			-0-
							1	9									
04	786	N	786	-0-	-0-	-0-	93	1	693	3	Y	-0-					-0-
*05	854	N	854	-0-	-0-	-0-	103	1	751	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	64	1	588	3	Y	-0-					-0-
01	662	N	662	-0-	-0-	-0-	69	1	593	3	Y	-0-					-0-
02	708	N	708	-0-	-0-	-0-	72	1	636	3	Y	-0-					-0-
03	696	N	696	-0-	-0-	-0-	84	1	611	3	Y	1	1	8			-0-
							1	9									
04	691	N	691	-0-	-0-	-0-	82	1	609	3	Y	-0-					-0-
05	775	N	725	-0-	-50	-0-	87	1	638	3	Y	-0-					-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					1
01	217	N	207	-0-	-10	-0-	12	1	195	2	Y	-0-					1
02	196	N	131	-0-	-65	-0-	8	1	123	2	Y	-0-					1
03	217	N	190	-0-	-27	-0-	11	1	179	2	Y	-0-					1
04	210	N	140	-0-	-70	-0-	8	1	132	2	Y	-0-					1
05	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-	1	5			-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	15	1	250	2	Y	-0-					3
01	279	N	262	-0-	-17	-0-	16	1	246	2	Y	-0-					3
02	252	N	230	-0-	-22	-0-	13	1	217	2	Y	-0-					3
03	279	N	259	-0-	-20	-0-	15	1	244	2	Y	-0-					3
04	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					3
*05	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-	3	5			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	292	-0-	-111	-0-	17	1	275	2	Y	-0-					2
01	372	N	336	-0-	-36	-0-	20	1	316	2	Y	-0-					2
02	308	N	291	-0-	-17	-0-	17	1	274	2	Y	-0-					2
03	331	N	331	-0-	-0-	-0-	19	1	312	2	Y	-0-					2
04	330	N	322	-0-	-8	-0-	17	1	305	2	Y	-0-					2
*05	331	N	331	-0-	-0-	-0-	16	1	315	2	Y	-0-	2	5			-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

12	368	N	368	-0-	-0-	-0-	23	1	345	3	Y	-0-					2
01	434	N	198	-0-	-236	-0-	10	1	188	3	Y	-0-					2
02	168	N	67	-0-	-101	-0-	4	1	63	3	Y	-0-	2	1			-0-
03	372	N	61	-0-	-311	-0-	3	1	58	3	Y	-0-					-0-
04	180	N	57	-0-	-123	-0-	3	1	53	3	Y	1					1
							1	9									
05	62	N	52	-0-	-10	-0-	2	1	50	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

12	992	N	972	-0-	-20	-0-	60	1	912	3	N	-0-					-0-
01	1023	N	895	-0-	-128	-0-	56	1	839	3	N	-0-					-0-
02	896	N	562	-0-	-334	-0-	35	1	527	3	N	-0-					-0-
03	961	N	181	-0-	-780	-0-	12	1	169	3	N	-0-					-0-
04	870	N	322	-0-	-548	-0-	21	1	301	3	N	-0-					-0-
05	620	N	383	-0-	-237	-0-	24	1	359	3	N	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

12	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-					-0-
01	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-					-0-
02	140	N	127	-0-	-13	-0-	7	1	120	3	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-			-0-
01	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-			-0-
02	84	N	78	-0-	-6	-0-	4	1	74	3	N	-0-			-0-
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-			-0-
04	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
*05	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-			-0-
01	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-			-0-
02	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-			-0-
03	155	N	132	-0-	-23	-0-	6	1	126	3	N	-0-			-0-
04	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-			-0-
*05	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	53	1	57	3	N	-0-			-0-
01	105	N	105	-0-	-0-	-0-	58	1	47	3	N	-0-			-0-
02	106	N	106	-0-	-0-	-0-	58	1	48	3	N	-0-			-0-
03	215	N	215	-0-	-0-	-0-	71	1	144	3	N	-0-			-0-
04	225	N	225	-0-	-0-	-0-	69	1	156	3	N	-0-			-0-
*05	235	N	235	-0-	-0-	-0-	72	1	163	3	N	-0-			-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-			-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-

ALLISON 54 WELL #: 4 RRCID -> 187500 COMPL. DATE 07/01/2001 TOTAL DEPTH 6178 PERF. 5198 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	204	-0-	-13	-0-	14	1	190	2	N	-0-			-0-
01	217	N	211	-0-	-6	-0-	14	1	197	2	N	-0-			-0-
02	196	N	178	-0-	-18	-0-	12	1	166	2	N	-0-			-0-
03	217	N	191	-0-	-26	-0-	12	1	179	2	N	-0-			-0-
04	210	N	183	-0-	-27	-0-	12	1	171	2	N	-0-			-0-
05	186	N	186	-0-	-0-	-0-	12	1	174	2	N	-0-			-0-

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	2	-0-		-3	-0-	2	3			Y	-0-					-0-
01	4	N	1	-0-		-3	-0-	1	3			Y	-0-					-0-
02	3	N	-0-	-0-		-3	-0-					Y	-0-					-0-
03	2	N	-0-	-0-		-2	-0-					Y	-0-					-0-
04	1	N	-0-	-0-		-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

12	124	N	123	-0-		-1	-0-	10	1	113	3	N	-0-					-0-
01	124	N	110	-0-		-14	-0-	9	1	101	3	N	-0-					-0-
02	112	N	103	-0-		-9	-0-	9	1	94	3	N	-0-					-0-
03	126	N	126	-0-		-0-	-0-	12	1	114	3	N	-0-					-0-
04	120	N	105	-0-		-15	-0-	10	1	95	3	N	-0-					-0-
*05	132	N	132	-0-		-0-	-0-	14	1	118	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

12	124	N	104	-0-		-20	-0-	7	1	97	2	N	-0-					-0-
01	124	N	101	-0-		-23	-0-	7	1	94	2	N	-0-					-0-
02	87	N	87	-0-		-0-	-0-	6	1	81	2	N	-0-					-0-
03	109	N	109	-0-		-0-	-0-	7	1	102	2	N	-0-					-0-
04	106	N	106	-0-		-0-	-0-	7	1	99	2	N	-0-					-0-
*05	107	N	107	-0-		-0-	-0-	7	1	100	2	N	-0-					-0-

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

12	186	N	170	-0-		-16	-0-	13	1	157	3	Y	-0-					-0-
01	155	N	154	-0-		-1	-0-	13	1	141	3	Y	-0-					-0-
02	168	N	128	-0-		-40	-0-	11	1	117	3	Y	-0-					-0-
03	155	N	146	-0-		-9	-0-	13	1	133	3	Y	-0-					-0-
04	150	N	127	-0-		-23	-0-	7	1	120	3	Y	-0-					-0-
05	155	N	140	-0-		-15	-0-	8	1	131	3	Y	1	1	8			-0-
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	776	N	776	-0-	-0-	-0-	61 2	1 9	713	3	Y	2	2	1			2
01	818	N	818	-0-	-0-	-0-	68 2	1 9	748	3	Y	2	2	1			2
02	772	N	772	-0-	-0-	-0-	65 9	1 9	698	3	Y	8	2	1	6	8	2
03	825	N	825	-0-	-0-	-0-	72 1	1 9	752	3	Y	1	2	1			1
04	797	N	797	-0-	-0-	-0-	45 4	1 9	748	3	Y	4	2	1	2	8	1
05	868	N	835	-0-	-33	-0-	50 3	1 9	782	3	Y	3	2	8			2

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

12	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

12	806	N	764	-0-	-42	-0-	41	1	723	3	N	-0-					-0-
01	775	N	762	-0-	-13	-0-	43	1	719	3	N	-0-					-0-
02	754	N	754	-0-	-0-	-0-	38	1	716	3	N	-0-					-0-
03	775	N	691	-0-	-84	-0-	36	1	655	3	N	-0-					-0-
04	750	N	587	-0-	-163	-0-	29	1	558	3	N	-0-					-0-
05	837	N	710	-0-	-127	-0-	33	1	677	3	N	-0-					-0-

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

12	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	45	1	620	3	N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	34	1	465	3	N	-0-					-0-
03	527	N	494	-0-	-33	-0-	42	1	452	3	N	-0-					-0-
04	630	N	513	-0-	-117	-0-	36	1	477	3	N	-0-					-0-
05	558	N	540	-0-	-18	-0-	38	1	502	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	84	-0-		-71	-0-	8	1	76	3	N	-0-					-0-
01	124	N	76	-0-		-48	-0-	7	1	69	3	N	-0-					-0-
02	84	N	71	-0-		-13	-0-	6	1	65	3	N	-0-					-0-
03	93	N	16	-0-		-77	-0-	1	1	15	3	N	-0-					-0-
04	118	N	118	-0-		-0-	-0-	9	1	109	3	N	-0-					-0-
05	93	N	71	-0-		-22	-0-	6	1	65	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	243	-0-		-98	-0-	22	1	221	3	N	-0-					-0-
01	174	N	174	-0-		-0-	-0-	16	1	158	3	N	-0-					-0-
02	121	N	121	-0-		-0-	-0-	10	1	111	3	N	-0-					-0-
03	338	N	338	-0-		-0-	-0-	29	1	309	3	N	-0-					-0-
04	328	N	328	-0-		-0-	-0-	26	1	302	3	N	-0-					-0-
*05	347	N	347	-0-		-0-	-0-	29	1	318	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-		-0-	-0-	20	1	195	3	N	-0-					-0-
01	269	N	269	-0-		-0-	-0-	24	1	245	3	N	-0-					-0-
02	239	N	239	-0-		-0-	-0-	20	1	219	3	N	-0-					-0-
03	190	N	190	-0-		-0-	-0-	16	1	174	3	N	-0-					-0-
04	261	N	261	-0-		-0-	-0-	21	1	240	3	N	-0-					-0-
*05	230	N	230	-0-		-0-	-0-	19	1	211	3	N	-0-					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	196	-0-		-52	-0-	13 1	1 9	182	3	Y	1	1	1			-0-
01	248	N	205	-0-		-43	-0-	13 1	1 9	191	3	Y	1					1
02	190	N	190	-0-		-0-	-0-	14	1	176	3	Y	-0-					1
03	226	N	226	-0-		-0-	-0-	17	1	209	3	Y	-0-					1
04	217	N	217	-0-		-0-	-0-	17	1	200	3	Y	-0-					1
*05	237	N	237	-0-		-0-	-0-	19	1	218	3	Y	-0-					1

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	613	-0-		-100	-0-	30 3	1 9	580	3	Y	3	5	1			-0-
01	682	N	639	-0-		-43	-0-	33 2	1 9	604	3	Y	2	2	1			-0-
02	588	N	563	-0-		-25	-0-	28 3	1 9	532	3	Y	3	2	1			1
03	620	N	588	-0-		-32	-0-	31 3	1 9	554	3	Y	3	2	1			2
04	630	N	258	-0-		-372	-0-	13 1	1 9	244	3	Y	1	3	1			-0-
05	620	N	189	-0-		-431	-0-	10 2	1 9	177	3	Y	2	1	1			1

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

12	1209	N	1170	-0-	-39	-0-	92	1	1076	3	Y	2	3	1			3
							2	9									
01	1209	N	1163	-0-	-46	-0-	97	1	1063	3	Y	3	3	1			3
							3	9									
02	1064	N	1051	-0-	-13	-0-	90	1	959	3	Y	2	3	1			2
							2	9									
03	1178	N	1150	-0-	-28	-0-	100	1	1047	3	Y	3	3	1			2
							3	9									
04	1140	N	840	-0-	-300	-0-	48	1	790	3	Y	2	3	1			1
							2	9									
05	1178	N	1071	-0-	-107	-0-	64	1	1006	3	Y	1					2
							1	9									

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

12	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			Y	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

12	620	N	553	-0-	-67	-0-	553	3			Y	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
02	532	N	485	-0-	-47	-0-	483	3	2	9	Y	2	2	8			-0-
03	558	N	520	-0-	-38	-0-	520	3			Y	-0-					-0-
04	570	N	485	-0-	-85	-0-	485	3			Y	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

12	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
02	420	N	397	-0-	-23	-0-	397	3			Y	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	3			Y	-0-					-0-
04	480	N	442	-0-	-38	-0-	442	3			Y	-0-					-0-
05	434	N	433	-0-	-1	-0-	433	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

12	217	N	206	-0-	-11	-0-	17	1	189	3	N	-0-					-0-
01	217	N	195	-0-	-22	-0-	16	1	179	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	15	1	163	3	N	-0-					-0-
03	217	N	192	-0-	-25	-0-	18	1	174	3	N	-0-					-0-
04	180	N	145	-0-	-35	-0-	14	1	131	3	N	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	21	1	182	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	384	-0-	-50	-0-	32	1	352	3	N	-0-					-0-
01	403	N	155	-0-	-248	-0-	13	1	142	3	N	-0-					-0-
02	420	N	235	-0-	-185	-0-	20	1	215	3	N	-0-					-0-
03	372	N	237	-0-	-135	-0-	22	1	215	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	24	1	222	3	N	-0-					-0-
*05	310	N	310	-0-	-0-	-0-	32	1	278	3	N	-0-					-0-

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

12	868	N	712	-0-	-156	-0-	44	1	668	3	N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	44	1	664	3	N	-0-					-0-
02	756	N	573	-0-	-183	-0-	36	1	537	3	N	-0-					-0-
03	713	N	551	-0-	-162	-0-	36	1	515	3	N	-0-					-0-
04	690	N	548	-0-	-142	-0-	36	1	512	3	N	-0-					-0-
05	620	N	607	-0-	-13	-0-	38	1	569	3	N	-0-					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

12	1565	N	1565	-0-	-0-	-0-	97	1	1468	3	N	-0-					-0-
01	1395	N	864	-0-	-531	-0-	54	1	810	3	N	-0-					-0-
02	1344	N	145	-0-	-1199	-0-	9	1	136	3	N	-0-					-0-
03	1550	N	972	-0-	-578	-0-	64	1	908	3	N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	73	1	1041	3	N	-0-					-0-
*05	1197	N	1197	-0-	-0-	-0-	76	1	1121	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

12	1398	N	1398	-0-	-0-	-0-	87	1	1311	3	N	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	88	1	1318	3	N	-0-					-0-
02	1266	N	1266	-0-	-0-	-0-	80	1	1186	3	N	-0-					-0-
03	1396	N	1396	-0-	-0-	-0-	91	1	1305	3	N	-0-					-0-
04	1345	N	1345	-0-	-0-	-0-	89	1	1256	3	N	-0-					-0-
*05	1393	N	1393	-0-	-0-	-0-	88	1	1305	3	N	-0-					-0-

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

12	837	N	727	-0-	-110	-0-	45	1	682	3	N	-0-					-0-
01	775	N	768	-0-	-7	-0-	48	1	720	3	N	-0-					-0-
02	700	N	697	-0-	-3	-0-	44	1	653	3	N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	50	1	719	3	N	-0-					-0-
04	750	N	739	-0-	-11	-0-	49	1	690	3	N	-0-					-0-
05	775	N	743	-0-	-32	-0-	47	1	696	3	N	-0-					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

12	530	N	530	-0-	-0-	-0-	42	1	487	3	Y	1	1	1			2
							1	9									
01	558	N	527	-0-	-31	-0-	44	1	483	3	Y	-0-	1	1			1
02	504	N	501	-0-	-3	-0-	43	1	457	3	Y	1	1	1			1
							1	9									
03	527	N	520	-0-	-7	-0-	45	1	474	3	Y	1	1	1			1
							1	9									
04	510	N	472	-0-	-38	-0-	27	1	445	3	Y	-0-	1	1			-0-
05	558	N	486	-0-	-72	-0-	29	1	456	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	664	-0-	-18	-0-	52	1 2 9	610	3	Y	2	2	1			2
01	682	N	652	-0-	-30	-0-	54	1 2 9	596	3	Y	2	2	1			2
02	616	N	606	-0-	-10	-0-	52	1 1 9	553	3	Y	1	2	1			1
03	672	N	672	-0-	-0-	-0-	58	1 2 9	612	3	Y	2	2	1			1
04	630	N	615	-0-	-15	-0-	35	1 1 9	579	3	Y	1	2	1			-0-
05	682	N	631	-0-	-51	-0-	38	1 3 9	590	3	Y	3	1	8			2

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1266	-0-	-67	-0-	100	1 3 9	1163	3	Y	3	3	1			4
01	1364	N	1254	-0-	-110	-0-	104	1 2 9	1148	3	Y	2	3	1			3
02	1207	N	1207	-0-	-0-	-0-	103	1 2 9	1102	3	Y	2	3	1			2
03	1288	N	1288	-0-	-0-	-0-	112	1 3 9	1173	3	Y	3	3	1			2
04	1250	N	1250	-0-	-0-	-0-	71	1 2 9	1177	3	Y	2	3	1			1
*05	1383	N	1383	-0-	-0-	-0-	83	1 3 9	1297	3	Y	3					4

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	212	-0-	-5	-0-	14	1 1 9	197	3	Y	1	1	1			1
01	217	N	210	-0-	-7	-0-	14	1	196	3	Y	-0-					1
02	196	N	189	-0-	-7	-0-	14	1	175	3	Y	-0-					1
03	217	N	214	-0-	-3	-0-	16	1	198	3	Y	-0-					1
04	210	N	199	-0-	-11	-0-	15	1	184	3	Y	-0-					1
05	217	N	210	-0-	-7	-0-	17	1	193	3	Y	-0-					1

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	625	-0-	-336	-0-	38	1 1 9	586	3	Y	1	2	1			7
01	839	N	839	-0-	-0-	-0-	49	1 2 9	788	3	Y	2	6	1			3
02	700	N	700	-0-	-0-	-0-	39	1 1 9	660	3	Y	1	2	1			2
03	1058	N	1058	-0-	-0-	-0-	60	1 3 9	995	3	Y	3					5
04	973	N	973	-0-	-0-	-0-	57	1 1 9	915	3	Y	1	3	1			3
*05	816	N	816	-0-	-0-	-0-	46	1 6 9	764	3	Y	5	3	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

12	682	N	607	-0-	-75	-0-	37 1 1 9	569	3	Y	1	2	1				4
01	682	N	631	-0-	-51	-0-	37 1 2 9	592	3	Y	2	4	1				2
02	610	N	610	-0-	-0-	-0-	34 1 1 9	575	3	Y	1	2	1				1
03	641	N	641	-0-	-0-	-0-	36 1 2 9	603	3	Y	2						3
04	600	N	559	-0-	-41	-0-	33 1 1 9	525	3	Y	1	2	1				2
05	682	N	585	-0-	-97	-0-	33 1 4 9	548	3	Y	4	2	1				4

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

12	248	N	162	-0-	-86	-0-	10 1	152	3	Y	-0-						2
01	209	N	209	-0-	-0-	-0-	12 1	197	3	Y	-0-	1	1				1
02	269	N	269	-0-	-0-	-0-	15 1 3 9	251	3	Y	3	1	1	2	8		1
03	281	N	281	-0-	-0-	-0-	16 1	265	3	Y	-0-						1
04	249	N	249	-0-	-0-	-0-	14 1 4 9	231	3	Y	4	1	1	3	8		1
05	310	N	248	-0-	-62	-0-	14 1 2 9	232	3	Y	2	1	1				2

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

12	0	N	-0-	-0-	-0-	-0-				Y	-0-						3
01	1131	N	1131	-0-	-0-	-0-	66 1 4 9	1061	3	Y	4	3	1				4
02	1504	N	1504	-0-	-0-	-0-	83 1 2 9	1419	3	Y	2	3	1				3
03	1039	N	1039	-0-	-0-	-0-	59 1 3 9	977	3	Y	3						6
04	774	N	774	-0-	-0-	-0-	45 1 1 9	728	3	Y	1	3	1				4
*05	713	N	713	-0-	-0-	-0-	40 1 4 9	669	3	Y	4	2	1				6

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

12	31	N	23	-0-	-8	-0-	2 1	21	3	Y	-0-						-0-
01	22	N	22	-0-	-0-	-0-	2 1	20	3	Y	-0-						-0-
02	28	N	28	-0-	-0-	-0-	2 1	26	3	Y	-0-						-0-
03	33	N	33	-0-	-0-	-0-	3 1	30	3	Y	-0-						-0-
04	30	N	30	-0-	-0-	-0-	2 1	28	3	Y	-0-						-0-
05	31	N	29	-0-	-2	-0-	2 1	27	3	Y	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-			-0-
01	93	N	85	-0-	-8	-0-	7	1	78	3	Y	-0-			-0-
02	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-			-0-
03	93	N	75	-0-	-18	-0-	7	1	68	3	Y	-0-			-0-
04	90	N	51	-0-	-39	-0-	3	1	48	3	Y	-0-			-0-
*05	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-			-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

12	465	N	335	-0-	-130	-0-	31	1	304	3	N	-0-			-0-
01	403	N	267	-0-	-136	-0-	24	1	243	3	N	-0-			-0-
02	280	N	188	-0-	-92	-0-	16	1	172	3	N	-0-			-0-
03	341	N	318	-0-	-23	-0-	27	1	291	3	N	-0-			-0-
04	282	N	282	-0-	-0-	-0-	22	1	260	3	N	-0-			-0-
05	217	N	210	-0-	-7	-0-	18	1	192	3	N	-0-			-0-

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

12	434	N	338	-0-	-96	-0-	21	1	317	3	N	-0-			-0-
01	434	N	311	-0-	-123	-0-	21	1	290	3	N	-0-			-0-
02	392	N	286	-0-	-106	-0-	20	1	266	3	N	-0-			-0-
03	341	N	287	-0-	-54	-0-	25	1	262	3	N	-0-			-0-
04	304	N	304	-0-	-0-	-0-	22	1	282	3	N	-0-			-0-
*05	316	N	316	-0-	-0-	-0-	22	1	294	3	N	-0-			-0-

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

12	713	N	568	-0-	-145	-0-	71	1	497	3	Y	-0-			-0-
01	620	N	538	-0-	-82	-0-	71	1	467	3	Y	-0-			-0-
02	532	N	458	-0-	-74	-0-	64	1	394	3	Y	-0-			-0-
03	558	N	477	-0-	-81	-0-	71	1	406	3	Y	-0-			-0-
04	510	N	415	-0-	-95	-0-	68	1	347	3	Y	-0-			-0-
05	496	N	415	-0-	-81	-0-	71	1	344	3	Y	-0-			-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	8	1	16	3	Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	141	3	2	9	Y	2	2	8			-0-
04	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	284	-0-	-88	-0-	19	1	265	2	N	-0-					-0-
01	341	N	275	-0-	-66	-0-	17	1	258	2	N	-0-					-0-
02	280	N	246	-0-	-34	-0-	15	1	231	2	N	-0-					-0-
03	279	N	269	-0-	-10	-0-	15	1	254	2	N	-0-					-0-
04	270	N	259	-0-	-11	-0-	12	1	247	2	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	14	1	259	2	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	67	-0-	-26	-0-	17	1	50	3	N	-0-					-0-
01	93	N	74	-0-	-19	-0-	21	1	53	3	N	-0-					-0-
02	84	N	59	-0-	-25	-0-	16	1	43	3	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	18	1	64	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	710	N	710	-0-	-0-	-0-	141	1	569	3	N	-0-			-0-
01	806	N	683	-0-	-123	-0-	134	1	549	3	N	-0-			-0-
02	728	N	655	-0-	-73	-0-	134	1	521	3	N	-0-			-0-
03	713	N	681	-0-	-32	-0-	148	1	533	3	N	-0-			-0-
04	660	N	547	-0-	-113	-0-	124	1	423	3	N	-0-			-0-
05	713	N	703	-0-	-10	-0-	156	1	547	3	N	-0-			-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

12	155	N	126	-0-	-29	-0-	8	1	118	3	N	-0-			-0-
01	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-			-0-
02	112	N	109	-0-	-3	-0-	6	1	103	3	N	-0-			-0-
03	124	N	87	-0-	-37	-0-	4	1	83	3	N	-0-			-0-
04	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-			-0-
*05	732	N	732	-0-	-0-	-0-	34	1	698	3	N	-0-			-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

12	1085	N	511	-0-	-574	-0-	119	1	392	3	N	-0-			-0-
01	806	N	485	-0-	-321	-0-	116	1	369	3	N	-0-			-0-
02	532	N	400	-0-	-132	-0-	102	1	298	3	N	-0-			-0-
03	496	N	459	-0-	-37	-0-	111	1	348	3	N	-0-			-0-
04	480	N	449	-0-	-31	-0-	107	1	342	3	N	-0-			-0-
05	434	N	423	-0-	-11	-0-	108	1	315	3	N	-0-			-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

12	744	N	726	-0-	-18	-0-	45	1	681	3	N	-0-			-0-
01	786	N	786	-0-	-0-	-0-	45	1	741	3	N	-0-			-0-
02	683	N	683	-0-	-0-	-0-	38	1	645	3	N	-0-			-0-
03	791	N	791	-0-	-0-	-0-	38	1	753	3	N	-0-			-0-
04	770	N	770	-0-	-0-	-0-	36	1	734	3	N	-0-			-0-
*05	777	N	777	-0-	-0-	-0-	36	1	741	3	N	-0-			-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

12	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-			-0-
01	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-			-0-
02	252	N	248	-0-	-4	-0-	14	1	234	3	N	-0-			-0-
03	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-			-0-
04	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
*05	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
01	279	N	264	-0-	-15	-0-	15	1	249	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
04	270	N	197	-0-	-73	-0-	9	1	188	3	N	-0-					-0-
05	248	N	150	-0-	-98	-0-	7	1	143	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-
01	248	N	211	-0-	-37	-0-	12	1	199	3	N	-0-					-0-
02	224	N	165	-0-	-59	-0-	9	1	156	3	N	-0-					-0-
03	217	N	166	-0-	-51	-0-	8	1	158	3	N	-0-					-0-
04	210	N	66	-0-	-144	-0-	3	1	63	3	N	-0-					-0-
05	186	N	100	-0-	-86	-0-	5	1	95	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	606	-0-	-45	-0-	38	1	568	3	N	-0-					-0-
01	651	N	642	-0-	-9	-0-	37	1	605	3	N	-0-					-0-
02	560	N	557	-0-	-3	-0-	31	1	526	3	N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	31	1	609	3	N	-0-					-0-
04	630	N	626	-0-	-4	-0-	30	1	596	3	N	-0-					-0-
*05	668	N	668	-0-	-0-	-0-	31	1	637	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-	1	1			2
01	258	N	258	-0-	-0-	-0-	15	1	243	3	Y	-0-					2
02	364	N	340	-0-	-24	-0-	19	1	320	3	Y	1	1	1			2
							1	9									
03	414	N	414	-0-	-0-	-0-	23	1	388	3	Y	3	2	8			3
							3	9									
04	302	N	302	-0-	-0-	-0-	18	1	282	3	Y	2	1	1	2	8	2
							2	9									
05	372	N	179	-0-	-193	-0-	10	1	168	3	Y	1	1	1			2
							1	9									

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	199	-0-	-80	-0-	16	1	183	3	Y	-0-					-0-
01	248	N	206	-0-	-42	-0-	17	1	189	3	Y	-0-					-0-
02	224	N	191	-0-	-33	-0-	17	1	174	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	18	1	175	3	Y	-0-					-0-
04	210	N	105	-0-	-105	-0-	10	1	95	3	Y	-0-					-0-
05	217	N	3	-0-	-214	-0-	3	3			Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	646	N	646	-0-	-0-	-0-	40	1	606	3	N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	40	1	649	3	N	-0-					-0-
02	616	N	602	-0-	-14	-0-	34	1	568	3	N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	34	1	661	3	N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	31	1	633	3	N	-0-					-0-
*05	697	N	697	-0-	-0-	-0-	32	1	665	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	643	-0-	-8	-0-	202	1	441	3	Y	-0-	1	1			3
01	682	N	633	-0-	-49	-0-	201	1	431	3	Y	1					4
							1	9									
02	588	N	583	-0-	-5	-0-	181	1	402	3	Y	-0-	1	1			3
03	651	N	623	-0-	-28	-0-	199	1	423	3	Y	1					4
							1	9									
04	600	N	571	-0-	-29	-0-	192	1	379	3	Y	-0-	1	1			3
05	651	N	623	-0-	-28	-0-	199	1	422	3	Y	2	1	1			4
							2	9									

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	411	-0-	-54	-0-	25	1	385	3	Y	1	1	1			3
							1	9									
01	434	N	367	-0-	-67	-0-	22	1	345	3	Y	-0-					3
02	358	N	358	-0-	-0-	-0-	20	1	337	3	Y	1	1	1			3
							1	9									
03	403	N	381	-0-	-22	-0-	21	1	359	3	Y	1					4
							1	9									
04	367	N	367	-0-	-0-	-0-	22	1	345	3	Y	-0-	1	1			3
05	403	N	395	-0-	-8	-0-	22	1	371	3	Y	2	1	1			4
							2	9									

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	7	1	104	3	Y	-0-					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	5	1	129	3	Y	1	1	1			1
							1	9									
01	155	N	126	-0-	-29	-0-	5	1	120	3	Y	1	1	1			1
							1	9									
02	140	N	123	-0-	-17	-0-	5	1	117	3	Y	1	1	1			1
							1	9									
03	141	N	141	-0-	-0-	-0-	6	1	134	3	Y	1	1	1			1
							1	9									
04	133	N	133	-0-	-0-	-0-	5	1	127	3	Y	1	1	1			1
							1	9									
*05	141	N	141	-0-	-0-	-0-	6	1	134	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	276	-0-	-3	-0-	22	1	253	3	Y	1	1	1			1
							1	9									
01	278	N	278	-0-	-0-	-0-	23	1	254	3	Y	1	1	1			1
							1	9									
02	254	N	254	-0-	-0-	-0-	22	1	231	3	Y	1	1	1			1
							1	9									
03	279	N	276	-0-	-3	-0-	24	1	252	3	Y	-0-	1	1			-0-
04	277	N	277	-0-	-0-	-0-	16	1	260	3	Y	1	1	1			-0-
							1	9									
*05	295	N	295	-0-	-0-	-0-	18	1	275	3	Y	2	1	8			1
							2	9									

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

12	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
03	12	N	10	-0-	-2	-0-	10	3			Y	-0-					-0-
04	12	N	11	-0-	-1	-0-	11	3			Y	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

12	434	N	393	-0-	-41	-0-	14	1	376	3	Y	3	3	1			2
							3	9									
01	403	N	391	-0-	-12	-0-	14	1	374	3	Y	3	3	1			2
							3	9									
02	364	N	363	-0-	-1	-0-	15	1	345	3	Y	3	2	1			3
							3	9									
03	404	N	404	-0-	-0-	-0-	17	1	384	3	Y	3	4	1			2
							3	9									
04	390	N	388	-0-	-2	-0-	15	1	371	3	Y	2	2	1			2
							2	9									
*05	409	N	409	-0-	-0-	-0-	17	1	389	3	Y	3	2	1			3
							3	9									

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

12	682	N	589	-0-	-93	-0-	37	1	552	3	N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	42	1	627	3	N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	35	1	524	3	N	-0-					-0-
03	589	N	523	-0-	-66	-0-	34	1	489	3	N	-0-					-0-
04	660	N	506	-0-	-154	-0-	33	1	473	3	N	-0-					-0-
05	620	N	605	-0-	-15	-0-	38	1	567	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	676	-0-	-68	-0-	42	1	634	3	N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	46	1	682	3	N	-0-					-0-
02	672	N	656	-0-	-16	-0-	41	1	615	3	N	-0-					-0-
03	701	N	701	-0-	-0-	-0-	46	1	655	3	N	-0-					-0-
04	690	N	680	-0-	-10	-0-	45	1	635	3	N	-0-					-0-
05	713	N	706	-0-	-7	-0-	45	1	661	3	N	-0-					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					1
01	165	N	165	-0-	-0-	-0-	10	1	155	2	Y	-0-					1
02	172	N	172	-0-	-0-	-0-	10	1	162	2	Y	-0-					1
03	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					1
04	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					1
*05	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-	1	5			-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	165	-0-	-21	-0-	9	1	156	2	Y	-0-					1
01	186	N	163	-0-	-23	-0-	10	1	153	2	Y	-0-					1
02	168	N	145	-0-	-23	-0-	8	1	137	2	Y	-0-					1
03	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					1
04	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					1
05	155	N	154	-0-	-1	-0-	8	1	146	2	Y	-0-	1	5			-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	24	1	398	2	Y	-0-					3
01	434	N	387	-0-	-47	-0-	23	1	364	2	Y	-0-					3
02	392	N	309	-0-	-83	-0-	18	1	291	2	Y	-0-					3
03	434	N	343	-0-	-91	-0-	19	1	324	2	Y	-0-					3
04	422	N	422	-0-	-0-	-0-	23	1	399	2	Y	-0-					3
*05	386	N	386	-0-	-0-	-0-	19	1	367	2	Y	-0-	3	5			-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	238	-0-	-10	-0-	14	1	223	3	Y	1	1	1			2
							1	9									
01	279	N	248	-0-	-31	-0-	15	1	232	3	Y	1	2	1			1
							1	9									
02	240	N	240	-0-	-0-	-0-	13	1	226	3	Y	1	1	1			1
							1	9									
03	254	N	254	-0-	-0-	-0-	14	1	240	3	Y	-0-					1
04	240	N	225	-0-	-15	-0-	13	1	211	3	Y	1	1	1			1
							1	9									
05	279	N	235	-0-	-44	-0-	13	1	220	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	498	-0-	-60	-0-	30	1	468	3	Y	-0-	1	1			3
01	534	N	534	-0-	-0-	-0-	31	1	501	3	Y	2	3	1			2
							2	9									
02	516	N	516	-0-	-0-	-0-	29	1	487	3	Y	-0-	1	1			1
03	571	N	571	-0-	-0-	-0-	32	1	537	3	Y	2					3
							2	9									
04	510	N	489	-0-	-21	-0-	29	1	460	3	Y	-0-	1	1			2
05	558	N	381	-0-	-177	-0-	21	1	357	3	Y	3	1	1	1	8	3
							3	9									

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

12	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					1
01	93	N	79	-0-	-14	-0-	4	1	75	3	Y	-0-					1
02	84	N	78	-0-	-6	-0-	4	1	74	3	Y	-0-	1	1			-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	6	1	99	3	Y	1					1
							1	9									
*05	143	N	143	-0-	-0-	-0-	7	1	135	3	Y	1	1	1			1
							1	9									

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

12	682	N	630	-0-	-52	-0-	120	1	510	3	Y	-0-					3
01	620	N	541	-0-	-79	-0-	101	1	439	3	Y	1					4
							1	9									
02	588	N	537	-0-	-51	-0-	103	1	433	3	Y	1	4	1			1
							1	9									
03	620	N	577	-0-	-43	-0-	112	1	465	3	Y	-0-					1
04	559	N	559	-0-	-0-	-0-	112	1	444	3	Y	3					4
							3	9									
05	589	N	539	-0-	-50	-0-	108	1	427	3	Y	4	4	1			4
							4	9									

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

12	748	N	748	-0-	-0-	-0-	43	1	705	2	Y	-0-					1
01	682	N	582	-0-	-100	-0-	35	1	547	2	Y	-0-					1
02	653	N	653	-0-	-0-	-0-	38	1	615	2	Y	-0-					1
03	744	N	598	-0-	-146	-0-	34	1	563	2	Y	1	1	1			1
							1	9									
04	594	N	594	-0-	-0-	-0-	32	1	562	2	Y	-0-					1
*05	748	N	748	-0-	-0-	-0-	37	1	711	2	Y	-0-					1

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

12	2008	N	2008	-0-	-0-	-0-	114	1	1894	2	Y	-0-					2
01	2139	N	2000	-0-	-139	-0-	119	1	1881	2	Y	-0-					2
02	1820	N	1634	-0-	-186	-0-	94	1	1539	2	Y	1					3
							1	9									
03	2015	N	1823	-0-	-192	-0-	102	1	1718	2	Y	3	4	1			2
							3	9									
04	1950	N	1770	-0-	-180	-0-	96	1	1673	2	Y	1					3
							1	9									
*05	1892	N	1892	-0-	-0-	-0-	92	1	1800	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	32	-0-	-92	-0-	32	3			Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

12	437	N	437	-0-	-0-	-0-	40	1	397	3	N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	39	1	399	3	N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	35	1	373	3	N	-0-					-0-
03	434	N	306	-0-	-128	-0-	26	1	280	3	N	-0-					-0-
04	420	N	332	-0-	-88	-0-	26	1	306	3	N	-0-					-0-
05	434	N	345	-0-	-89	-0-	29	1	316	3	N	-0-					-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

12	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
01	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	18	1	211	3	N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	16	1	172	3	N	-0-					-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

12	868	N	829	-0-	-39	-0-	76	1	753	3	N	-0-					-0-
01	1023	N	799	-0-	-224	-0-	72	1	727	3	N	-0-					-0-
02	700	N	686	-0-	-14	-0-	58	1	628	3	N	-0-					-0-
03	837	N	794	-0-	-43	-0-	69	1	725	3	N	-0-					-0-
04	780	N	763	-0-	-17	-0-	61	1	702	3	N	-0-					-0-
*05	1228	N	1228	-0-	-0-	-0-	104	1	1124	3	N	-0-					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

12	217	N	193	-0-	-24	-0-	11	1	182	2	Y	-0-					-0-
01	217	N	189	-0-	-28	-0-	11	1	178	2	Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	10	1	162	2	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	11	1	188	2	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	10	1	195	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	492	-0-	-35	-0-	28	1	464	2	Y	-0-					1
01	527	N	482	-0-	-45	-0-	29	1	453	2	Y	-0-					1
02	476	N	428	-0-	-48	-0-	25	1	403	2	Y	-0-					1
03	496	N	472	-0-	-24	-0-	27	1	445	2	Y	-0-	1	1			-0-
04	480	N	476	-0-	-4	-0-	26	1	449	2	Y	1					1
							1	9									
*05	495	N	495	-0-	-0-	-0-	24	1	471	2	Y	-0-					1

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	576	-0-	-75	-0-	47	1	529	3	N	-0-					-0-
01	620	N	555	-0-	-65	-0-	47	1	508	3	N	-0-					-0-
02	560	N	483	-0-	-77	-0-	42	1	441	3	N	-0-					-0-
03	589	N	531	-0-	-58	-0-	50	1	481	3	N	-0-					-0-
04	540	N	490	-0-	-50	-0-	48	1	442	3	N	-0-					-0-
*05	563	N	563	-0-	-0-	-0-	58	1	505	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	557	-0-	-1	-0-	32	1	525	2	Y	-0-					1
01	558	N	541	-0-	-17	-0-	32	1	509	2	Y	-0-					1
02	504	N	474	-0-	-30	-0-	27	1	447	2	Y	-0-					1
03	558	N	537	-0-	-21	-0-	30	1	506	2	Y	1	1	1			1
							1	9									
04	518	N	518	-0-	-0-	-0-	28	1	490	2	Y	-0-					1
*05	533	N	533	-0-	-0-	-0-	26	1	507	2	Y	-0-					1

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
01	186	N	185	-0-	-1	-0-	11	1	174	2	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	9	1	154	2	Y	-0-					-0-
03	186	N	179	-0-	-7	-0-	10	1	169	2	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	10	1	166	2	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	9	1	173	2	Y	-0-					-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	410	-0-	-24	-0-	23	1	387	2	Y	-0-					-0-
01	434	N	399	-0-	-35	-0-	24	1	374	2	Y	1					1
							1	9									
02	392	N	350	-0-	-42	-0-	20	1	330	2	Y	-0-					1
03	403	N	401	-0-	-2	-0-	23	1	378	2	Y	-0-	1	1			-0-
04	390	N	389	-0-	-1	-0-	21	1	367	2	Y	1					1
							1	9									
05	403	N	403	-0-	-0-	-0-	20	1	383	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

12	2214	N	2214	-0-	-0-	-0-	126	1	2088	2	Y	-0-					1
01	1858	X	1858	-0-	-0-	-0-	110	1	1747	2	Y	1					2
							1	9									
02	2156	X	1516	-0-	-640	-0-	87	1	1428	2	Y	1					3
							1	9									
03	2387	X	1509	-0-	-878	-0-	85	1	1422	2	Y	2	3	1			2
							2	9									
04	2310	X	1468	-0-	-842	-0-	80	1	1388	2	Y	-0-					2
05	2201	X	1463	-0-	-738	-0-	71	1	1391	2	Y	1					3
							1	9									

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

12	1023	N	1017	-0-	-6	-0-	58	1	959	2	Y	-0-					1
01	1023	N	1006	-0-	-17	-0-	60	1	946	2	Y	-0-					1
02	924	N	888	-0-	-36	-0-	51	1	836	2	Y	1					2
							1	9									
03	1023	N	986	-0-	-37	-0-	55	1	930	2	Y	1	2	1			1
							1	9									
04	960	N	948	-0-	-12	-0-	51	1	897	2	Y	-0-					1
05	992	N	983	-0-	-9	-0-	48	1	934	2	Y	1					2
							1	9									

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

12	279	N	276	-0-	-3	-0-	17	1	259	3	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	17	1	239	3	N	-0-					-0-
02	252	N	243	-0-	-9	-0-	17	1	226	3	N	-0-					-0-
03	279	N	237	-0-	-42	-0-	20	1	217	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	18	1	229	3	N	-0-					-0-
05	279	N	261	-0-	-18	-0-	19	1	242	3	N	-0-					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

12	961	X	929	-0-	-32	-0-	56	1	872	3	Y	1	3	1			5
							1	9									
01	1085	N	933	-0-	-152	-0-	55	1	874	3	Y	4	5	1			4
							4	9									
02	952	N	859	-0-	-93	-0-	47	1	812	3	Y	-0-	2	1			2
03	930	N	741	-0-	-189	-0-	42	1	695	3	Y	4	2	8			4
							4	9									
04	900	N	748	-0-	-152	-0-	44	1	703	3	Y	1	2	1			3
							1	9									
05	961	N	754	-0-	-207	-0-	42	1	708	3	Y	4	2	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	16	1	269	2	Y	-0-					-0-
01	310	N	279	-0-	-31	-0-	17	1	262	2	Y	-0-					-0-
02	280	N	247	-0-	-33	-0-	14	1	232	2	Y	1					1
							1	9									
03	279	N	270	-0-	-9	-0-	15	1	255	2	Y	-0-	1	1			-0-
04	270	N	264	-0-	-6	-0-	14	1	250	2	Y	-0-					-0-
05	279	N	278	-0-	-1	-0-	14	1	263	2	Y	1					1
							1	9									

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	75	-0-	-18	-0-	51	1	24	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	51	1	28	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	45	1	19	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	49	1	29	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	47	1	30	3	N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	49	1	34	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
04	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	9	1	185	3	N	-0-					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	275	-0-	-4	-0-	17	1	258	3	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	17	1	275	3	N	-0-					-0-
02	252	N	250	-0-	-2	-0-	14	1	236	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
*05	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	98	-0-	-26	-0-	6	1	92	3	N	-0-					-0-
01	620	N	101	-0-	-519	-0-	6	1	95	3	N	-0-					-0-
02	476	N	107	-0-	-369	-0-	6	1	101	3	N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	23	1	455	3	N	2	2	8			-0-
							2	9									
04	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
*05	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	433	-0-	-1	-0-	26	1	405	2	Y	2					3
							2	9									
01	436	N	436	-0-	-0-	-0-	25	1	410	2	Y	1	4	1			-0-
							1	9									
02	392	N	380	-0-	-12	-0-	22	1	355	2	Y	3					3
							3	9									
03	434	N	434	-0-	-0-	-0-	23	1	409	2	Y	2	4	1			1
							2	9									
04	420	N	414	-0-	-6	-0-	24	1	389	2	Y	1					2
							1	9									
*05	443	N	443	-0-	-0-	-0-	26	1	414	2	Y	3	2	1	1	8	2
							3	9									

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0-	-0-	30	1	531	3	N	-0-					-0-
01	558	N	518	-0-	-40	-0-	29	1	489	3	N	-0-					-0-
02	504	N	499	-0-	-5	-0-	25	1	474	3	N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	34	1	620	3	N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	33	1	624	3	N	-0-					-0-
*05	618	N	618	-0-	-0-	-0-	29	1	589	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	503	-0-	-86	-0-	34	1	467	3	Y	2	3	1			1
							2	9									
01	554	N	554	-0-	-0-	-0-	36	1	517	3	Y	1					2
							1	9									
02	699	N	699	-0-	-0-	-0-	50	1	649	3	Y	-0-					2
03	705	N	705	-0-	-0-	-0-	52	1	652	3	Y	1					3
							1	9									
04	701	N	701	-0-	-0-	-0-	54	1	647	3	Y	-0-					3
05	713	N	533	-0-	-180	-0-	43	1	490	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1140	N	1140	-0-	-0-	-0-	57	1 6 9	1077	3	Y	5	7	1			1
01	899	N	871	-0-	-28	-0-	45	1 2 9	824	3	Y	2	3	1			-0-
02	1001	N	1001	-0-	-0-	-0-	50	1 7 9	944	3	Y	6	4	1			2
03	1147	N	1089	-0-	-58	-0-	57	1 6 9	1026	3	Y	5	4	1			3
04	985	N	985	-0-	-0-	-0-	50	1 7 9	928	3	Y	6	7	1			2
05	1116	N	1022	-0-	-94	-0-	52	1 7 9	963	3	Y	6	4	1			4

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	213	-0-	-128	-0-	11	1 1 9	201	3	Y	1	2	1			-0-
01	343	N	343	-0-	-0-	-0-	18	1 1 9	324	3	Y	1	1	1			-0-
02	283	N	283	-0-	-0-	-0-	14	1 2 9	267	3	Y	2	1	1			1
03	387	N	387	-0-	-0-	-0-	20	1 1 9	366	3	Y	1	1	1			1
04	330	N	308	-0-	-22	-0-	16	1 2 9	290	3	Y	2	2	1			1
*05	358	N	358	-0-	-0-	-0-	18	1 2 9	338	3	Y	2	1	1			2

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	662	-0-	-82	-0-	33	1 4 9	625	3	Y	4	5	1			1
01	713	N	708	-0-	-5	-0-	37	1 2 9	669	3	Y	2	3	1			-0-
02	636	N	636	-0-	-0-	-0-	32	1 4 9	600	3	Y	4	3	1			1
03	671	N	671	-0-	-0-	-0-	35	1 4 9	632	3	Y	4	3	1			2
04	690	N	609	-0-	-81	-0-	31	1 3 9	575	3	Y	3	4	1			1
05	713	N	677	-0-	-36	-0-	35	1 4 9	638	3	Y	4	2	1			3

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	195	1	401	3	Y	1	3	1			-0-
							1	9									
01	618	N	618	-0-	-0-	-0-	197	1	419	3	Y	2	2	1			-0-
							2	9									
02	501	N	501	-0-	-0-	-0-	175	1	324	3	Y	2	1	1			1
							2	9									
03	513	N	513	-0-	-0-	-0-	192	1	320	3	Y	1	1	1			1
							1	9									
04	471	N	471	-0-	-0-	-0-	184	1	285	3	Y	2	2	1			1
							2	9									
*05	464	N	464	-0-	-0-	-0-	184	1	279	3	Y	1	1	1			1
							1	9									

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

12	775	N	758	-0-	-17	-0-	51	1	704	3	Y	3	4	1			2
							3	9									
01	755	N	755	-0-	-0-	-0-	50	1	704	3	Y	1					3
							1	9									
02	700	N	601	-0-	-99	-0-	43	1	558	3	Y	-0-					3
03	801	N	801	-0-	-0-	-0-	59	1	741	3	Y	1					4
							1	9									
04	755	N	755	-0-	-0-	-0-	58	1	697	3	Y	-0-					4
*05	809	N	809	-0-	-0-	-0-	66	1	743	3	Y	-0-					4

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

12	744	N	630	-0-	-114	-0-	120	1	508	3	Y	2	4	1			-0-
							2	9									
01	713	N	616	-0-	-97	-0-	120	1	494	3	Y	2	2	1			-0-
							2	9									
02	631	N	631	-0-	-0-	-0-	112	1	516	3	Y	3	2	1			1
							3	9									
03	620	N	530	-0-	-90	-0-	107	1	421	3	Y	2	2	1			1
							2	9									
04	600	N	558	-0-	-42	-0-	114	1	441	3	Y	3	3	1			1
							3	9									
05	713	N	450	-0-	-263	-0-	111	1	337	3	Y	2	2	1			1
							2	9									

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

12	310	N	287	-0-	-23	-0-	97	1	190	3	Y	-0-	1	1			-0-
01	310	N	291	-0-	-19	-0-	98	1	192	3	Y	1	1	1			-0-
							1	9									
02	280	N	256	-0-	-24	-0-	88	1	167	3	Y	1	1	1			-0-
							1	9									
03	285	N	285	-0-	-0-	-0-	97	1	186	3	Y	2	1	1			1
							2	9									
04	276	N	276	-0-	-0-	-0-	94	1	182	3	Y	-0-	1	1			-0-
*05	286	N	286	-0-	-0-	-0-	97	1	187	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	478	-0-		-18	-0-	24	1	452	3	Y	2	5	1			-0-
								2	9									
01	1085	N	762	-0-		-323	-0-	39	1	720	3	Y	3	3	1			-0-
								3	9									
02	1115	N	1115	-0-		-0-	-0-	56	1	1052	3	Y	6	4	1			2
								7	9									
03	1077	N	1077	-0-		-0-	-0-	56	1	1014	3	Y	6	4	1	1	8	3
								7	9									
04	750	N	337	-0-		-413	-0-	17	1	312	3	Y	7	4	1	5	8	1
								8	9									
05	1085	N	540	-0-		-545	-0-	27	1	506	3	Y	6	2	1	3	8	2
								7	9									

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

12	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

12	679	N	679	-0-		-0-	-0-	67	1	610	3	Y	2	2	1			1
								2	9									
01	620	N	567	-0-		-53	-0-	60	1	507	3	Y	-0-					1
02	532	N	183	-0-		-349	-0-	18	1	165	3	Y	-0-					1
03	651	N	525	-0-		-126	-0-	15	1	509	3	Y	1					2
								1	9									
04	596	N	596	-0-		-0-	-0-	595	3	1	9	Y	1					3
*05	359	N	359	-0-		-0-	-0-	359	3			Y	-0-	3	1			-0-

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

12	558	N	465	-0-		-93	-0-	46	1	417	3	Y	2	2	1			1
								2	9									
01	530	N	530	-0-		-0-	-0-	56	1	474	3	Y	-0-					1
02	476	N	472	-0-		-4	-0-	46	1	426	3	Y	-0-					1
03	465	N	85	-0-		-380	-0-	2	1	83	3	Y	-0-					1
04	510	N	87	-0-		-423	-0-	87	3			Y	-0-					1
05	527	N	208	-0-		-319	-0-	208	3			Y	-0-	1	1			-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF. 47481 - 5746

12	527	N	352	-0-		-175	-0-	35	1	317	3	Y	-0-	1	1			-0-
01	465	N	327	-0-		-138	-0-	34	1	292	3	Y	1					1
								1	9									
02	247	N	247	-0-		-0-	-0-	24	1	223	3	Y	-0-					1
03	341	N	243	-0-		-98	-0-	7	1	236	3	Y	-0-					1
04	330	N	79	-0-		-251	-0-	79	3			Y	-0-					1
05	279	N	60	-0-		-219	-0-	60	3			Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	660	N	660	-0-	-0-	-0-	65	1	593	3	Y	2	2	1			1
							2	9									
01	124	N	3	-0-	-121	-0-	3	3			Y	-0-					1
02	231	N	231	-0-	-0-	-0-	22	1	209	3	Y	-0-					1
03	633	N	633	-0-	-0-	-0-	18	1	614	3	Y	1					2
							1	9									
04	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					2
05	124	N	86	-0-	-38	-0-	86	3			Y	-0-	2	1			-0-

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	669	-0-	-199	-0-	66	1	600	3	Y	3	3	1			1
							3	9									
01	837	N	726	-0-	-111	-0-	76	1	650	3	Y	-0-					1
02	700	N	654	-0-	-46	-0-	63	1	590	3	Y	1					2
							1	9									
03	682	N	639	-0-	-43	-0-	18	1	620	3	Y	1					3
							1	9									
04	690	N	558	-0-	-132	-0-	558	3			Y	-0-					3
05	713	N	545	-0-	-168	-0-	544	3	1	9	Y	1	3	1			1

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	51	-0-	-11	-0-	5	1	46	3	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-					-0-
02	56	N	50	-0-	-6	-0-	5	1	45	3	Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	2	1	52	3	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	229	-0-	-50	-0-	101	1	127	3	N	1	1	1			-0-
							1	9									
01	248	N	218	-0-	-30	-0-	101	1	117	3	N	-0-					-0-
02	224	N	147	-0-	-77	-0-	67	1	79	3	N	1					1
							1	9									
03	217	N	148	-0-	-69	-0-	86	1	62	3	N	-0-					1
04	210	N	46	-0-	-164	-0-	20	1	26	3	N	-0-					1
05	155	N	7	-0-	-148	-0-	7	3			N	-0-	1	1			-0-

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	319	-0-		-208	-0-	83	1	235	3	Y	1	2	1			-0-
								1	9									
01	558	N	291	-0-		-267	-0-	82	1	208	3	Y	1	1	1			-0-
								1	9									
02	420	N	237	-0-		-183	-0-	73	1	163	3	Y	1	1	1			-0-
								1	9									
03	310	N	309	-0-		-1	-0-	83	1	224	3	Y	2	1	1			1
								2	9									
04	287	N	287	-0-		-0-	-0-	80	1	207	3	Y	-0-	1	1			-0-
*05	284	N	284	-0-		-0-	-0-	82	1	200	3	Y	2	1	1			1
								2	9									

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	265	-0-		-14	-0-	102	1	163	3	Y	-0-	1	1			-0-
01	279	N	268	-0-		-11	-0-	102	1	165	3	Y	1	1	1			-0-
								1	9									
02	252	N	228	-0-		-24	-0-	91	1	136	3	Y	1	1	1			-0-
								1	9									
03	279	N	247	-0-		-32	-0-	101	1	145	3	Y	1	1	1			-0-
								1	9									
04	270	N	231	-0-		-39	-0-	97	1	133	3	Y	1	1	1			-0-
								1	9									
05	248	N	238	-0-		-10	-0-	100	1	136	3	Y	2	1	1			1
								2	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	377	-0-		-26	-0-	24	1	353	3	N	-0-					-0-
01	438	N	438	-0-		-0-	-0-	25	1	413	3	N	-0-					-0-
02	364	N	361	-0-		-3	-0-	20	1	341	3	N	-0-					-0-
03	391	N	391	-0-		-0-	-0-	19	1	372	3	N	-0-					-0-
04	420	N	401	-0-		-19	-0-	19	1	382	3	N	-0-					-0-
*05	420	N	420	-0-		-0-	-0-	19	1	401	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-		-248	-0-					N	-0-					-0-
01	773	N	773	-0-		-0-	-0-	44	1	729	3	N	-0-					-0-
02	440	N	440	-0-		-0-	-0-	25	1	415	3	N	-0-					-0-
03	352	N	352	-0-		-0-	-0-	17	1	335	3	N	-0-					-0-
04	660	N	423	-0-		-237	-0-	20	1	403	3	N	-0-					-0-
05	496	N	467	-0-		-29	-0-	22	1	445	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	376	-0-	-27	-0-	22	1 2 9	352	2	Y	2					3
01	372	N	362	-0-	-10	-0-	21	1 1 9	340	2	Y	1	4	1			-0-
02	336	N	309	-0-	-27	-0-	18	1 2 9	289	2	Y	2					2
03	372	N	363	-0-	-9	-0-	19	1 2 9	342	2	Y	2	3	1			1
04	360	N	348	-0-	-12	-0-	20	1 1 9	327	2	Y	1					2
*05	362	N	362	-0-	-0-	-0-	21	1 2 9	339	2	Y	2	2	1			2

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

12	341	N	320	-0-	-21	-0-	20	1	300	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	23	1	383	3	N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	20	1	339	3	N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	19	1	378	3	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

12	202	N	202	-0-	-0-	-0-	14	1	188	2	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	15	1	207	2	N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	13	1	195	2	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	13	1	188	2	N	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	14	1	199	2	N	-0-					-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

12	159	N	159	-0-	-0-	-0-	11	1	148	2	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	10	1	139	2	N	-0-					-0-
02	140	N	85	-0-	-55	-0-	6	1	79	2	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	9	1	138	2	N	-0-					-0-
04	150	N	113	-0-	-37	-0-	7	1	106	2	N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

12	1329	N	1329	-0-	-0-	-0-	90	1	1239	2	N	-0-					-0-
01	1395	N	1276	-0-	-119	-0-	86	1	1190	2	N	-0-					-0-
02	1260	N	1157	-0-	-103	-0-	75	1	1082	2	N	-0-					-0-
03	1333	N	1264	-0-	-69	-0-	81	1	1183	2	N	-0-					-0-
04	1230	N	1209	-0-	-21	-0-	78	1	1131	2	N	-0-					-0-
*05	1347	N	1347	-0-	-0-	-0-	90	1	1257	2	N	-0-					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

12	713	N	713	-0-	-0-	-0-	48	1	665	2	N	-0-					-0-
01	713	N	697	-0-	-16	-0-	47	1	650	2	N	-0-					-0-
02	672	N	662	-0-	-10	-0-	43	1	619	2	N	-0-					-0-
03	713	N	712	-0-	-1	-0-	45	1	667	2	N	-0-					-0-
04	660	N	561	-0-	-99	-0-	36	1	525	2	N	-0-					-0-
05	744	N	595	-0-	-149	-0-	40	1	555	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	240	-0-	-8	-0-	22	1	218	3	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	21	1	214	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	19	1	200	3	N	-0-					-0-
03	248	N	225	-0-	-23	-0-	19	1	206	3	N	-0-					-0-
04	240	N	217	-0-	-23	-0-	17	1	200	3	N	-0-					-0-
05	248	N	217	-0-	-31	-0-	18	1	199	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	275	-0-	-97	-0-	10	1	263	3	Y	2	2	1			2
							2	9									
01	341	N	321	-0-	-20	-0-	12	1	308	3	Y	1	2	1			1
							1	9									
02	280	N	273	-0-	-7	-0-	11	1	259	3	Y	3	2	1			2
							3	9									
03	340	N	340	-0-	-0-	-0-	14	1	324	3	Y	2	3	1			1
							2	9									
04	304	N	304	-0-	-0-	-0-	12	1	289	3	Y	3	2	1			2
							3	9									
*05	332	N	332	-0-	-0-	-0-	14	1	317	3	Y	1	1	1			2
							1	9									

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	491	-0-	-36	-0-	33	1	458	2	N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	36	1	494	2	N	-0-					-0-
02	476	N	460	-0-	-16	-0-	30	1	430	2	N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	33	1	487	2	N	-0-					-0-
04	510	N	504	-0-	-6	-0-	33	1	471	2	N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	36	1	496	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12	-0-	7	1	74	2	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	6	1	75	2	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	6	1	67	2	N	-0-					-0-
03	93	N	81	-0-	-12	-0-	6	1	75	2	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	6	1	71	2	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	7	1	75	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2419	N	2419	-0-	-0-	-0-	197	1	2222	2	N	-0-					-0-
01	2267	X	2267	-0-	-0-	-0-	174	1	2093	2	N	-0-					-0-
02	1999	X	1999	-0-	-0-	-0-	161	1	1838	2	N	-0-					-0-
03	1925	X	1925	-0-	-0-	-0-	152	1	1773	2	N	-0-					-0-
04	1719	X	1719	-0-	-0-	-0-	141	1	1578	2	N	-0-					-0-
*05	1737	X	1737	-0-	-0-	-0-	147	1	1590	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*05	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	724	-0-	-20	-0-	71 4	1 9	649	3	Y	4	3	1	1	8	1
01	713	N	697	-0-	-16	-0-	73	1	624	3	Y	-0-					1
02	672	N	619	-0-	-53	-0-	60 1	1 9	558	3	Y	1					2
03	713	N	584	-0-	-129	-0-	16	1	568	3	Y	-0-					2
04	660	N	569	-0-	-91	-0-	568	3	1	9	Y	1					3
05	682	N	592	-0-	-90	-0-	591	3	1	9	Y	1	3	1			1

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	519	-0-	-39	-0-	51 3	1 9	465	3	Y	3	2	1	1	8	1
01	527	N	519	-0-	-8	-0-	55	1	464	3	Y	-0-					1
02	476	N	455	-0-	-21	-0-	44	1	411	3	Y	-0-					1
03	527	N	505	-0-	-22	-0-	14 1	1 9	490	3	Y	1					2
04	510	N	497	-0-	-13	-0-	497	3			Y	-0-					2
05	496	N	466	-0-	-30	-0-	465	3	1	9	Y	1	2	1			1

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	114	-0-	-134	-0-	10	1	104	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	10	1	113	3	N	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
02	56	N	30	-0-	-26	-0-	3	1	27	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-
01	62	N	17	-0-	-45	-0-	2	1	15	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	245	-0-	-499	-0-	12	1	233	3	Y	-0-	3	1			-0-
01	713	N	558	-0-	-155	-0-	29	1	527	3	Y	2	2	1			-0-
							2	9									
02	773	N	773	-0-	-0-	-0-	39	1	728	3	Y	5	3	1			2
							6	9									
03	818	N	818	-0-	-0-	-0-	43	1	772	3	Y	3	3	1			2
							3	9									
04	748	N	748	-0-	-0-	-0-	38	1	706	3	Y	4	5	1			1
							4	9									
05	806	N	717	-0-	-89	-0-	36	1	675	3	Y	5	3	1			3
							6	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	-0-	-0-	-12	-0-					N	-0-					1
01	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					1
02	154	N	154	-0-	-0-	-0-	8	1	145	3	N	1	1	1			1
							1	9									
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
04	150	N	6	-0-	-144	-0-	6	3			N	-0-					1
05	155	N	-0-	-0-	-155	-0-					N	-0-					1

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1090	-0-	-26	-0-	68	1	1022	3	N	-0-					-0-
01	1085	N	1066	-0-	-19	-0-	67	1	999	3	N	-0-					-0-
02	1008	N	973	-0-	-35	-0-	61	1	912	3	N	-0-					-0-
03	1085	N	1028	-0-	-57	-0-	67	1	961	3	N	-0-					-0-
04	1020	N	968	-0-	-52	-0-	64	1	904	3	N	-0-					-0-
05	1085	N	1007	-0-	-78	-0-	64	1	943	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1012	-0-	-73	-0-	63	1	949	3	N	-0-					-0-
01	1085	N	1059	-0-	-26	-0-	66	1	993	3	N	-0-					-0-
02	952	N	934	-0-	-18	-0-	59	1	875	3	N	-0-					-0-
03	1023	N	1019	-0-	-4	-0-	67	1	952	3	N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	67	1	953	3	N	-0-					-0-
*05	1032	N	1032	-0-	-0-	-0-	65	1	967	3	N	-0-					-0-

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	480	-0-	-140	-0-	30	1	450	3	N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	33	1	497	3	N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-					-0-
04	540	N	508	-0-	-32	-0-	33	1	475	3	N	-0-					-0-
05	589	N	526	-0-	-63	-0-	33	1	493	3	N	-0-					-0-

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	651	-0-	-31	-0-	40	1	611	3	N	-0-					-0-
01	651	N	623	-0-	-28	-0-	39	1	584	3	N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	37	1	553	3	N	-0-					-0-
03	651	N	627	-0-	-24	-0-	41	1	586	3	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	40	1	568	3	N	-0-					-0-
05	651	N	494	-0-	-157	-0-	31	1	463	3	N	-0-					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	594	-0-	-57	-0-	37	1	557	3	N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	37	1	548	3	N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	39	1	560	3	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	44	1	617	3	N	-0-					-0-
05	651	N	642	-0-	-9	-0-	41	1	601	3	N	-0-					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	715	N	715	-0-	-0-	-0-	44	1	671	3	N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	37	1	549	3	N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	30	1	441	3	N	-0-					-0-
03	713	N	436	-0-	-277	-0-	29	1	407	3	N	-0-					-0-
04	570	N	392	-0-	-178	-0-	26	1	366	3	N	-0-					-0-
05	527	N	487	-0-	-40	-0-	31	1	456	3	N	-0-					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3944	-0-	844	844	244	1	3700	3	N	-0-					-0-
01	1841	N	997	-0-	-844	-0-	62	1	935	3	N	-0-					-0-
02	1372	N	958	-0-	-414	-0-	60	1	898	3	N	-0-					-0-
03	2232	X	767	-0-	-1465	-0-	50	1	717	3	N	-0-					-0-
04	2160	X	833	-0-	-1327	-0-	55	1	778	3	N	-0-					-0-
05	2232	X	822	-0-	-1410	-0-	52	1	770	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	916	-0-	-45	-0-	49	1	867	3	N	-0-					-0-
01	961	N	906	-0-	-55	-0-	50	1	856	3	N	-0-					-0-
02	840	N	775	-0-	-65	-0-	46	1	729	3	N	-0-					-0-
03	930	N	843	-0-	-87	-0-	51	1	790	3	N	2	2	8			-0-
							2	9									
04	870	N	816	-0-	-54	-0-	40	1	775	3	N	1	1	8			-0-
							1	9									
*05	924	N	924	-0-	-0-	-0-	45	1	879	3	N	-0-					-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

12	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			Y	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-			-0-
04	10	N	8	-0-	-2	-0-	8	3			N	-0-			-0-
05	13	N	5	-0-	-8	-0-	5	3			N	-0-			-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	421	-0-	-13	-0-	87	1	334	3	N	-0-			-0-
01	434	N	413	-0-	-21	-0-	87	1	326	3	N	-0-			-0-
02	392	N	371	-0-	-21	-0-	79	1	292	3	N	-0-			-0-
03	434	N	410	-0-	-24	-0-	87	1	323	3	N	-0-			-0-
04	398	N	398	-0-	-0-	-0-	84	1	314	3	N	-0-			-0-
*05	411	N	411	-0-	-0-	-0-	87	1	324	3	N	-0-			-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	160	-0-	-26	-0-	160	3			Y	-0-			-0-
01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-			-0-
02	184	N	184	-0-	-0-	-0-	184	3			Y	-0-			-0-
03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-			-0-
04	240	N	240	-0-	-0-	-0-	240	3			Y	-0-			-0-
*05	268	N	268	-0-	-0-	-0-	268	3			Y	-0-			-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	26	1	109	3	Y	-0-			-0-
01	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-			-0-
02	56	N	17	-0-	-39	-0-	17	3			Y	-0-			-0-
03	124	N	13	-0-	-111	-0-	13	3			Y	-0-			-0-
04	60	N	4	-0-	-56	-0-	4	3			Y	-0-			-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-			-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	831	-0-	-37	-0-	831	3			N	-0-					-0-
01	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	793	3	2	9	N	2	2	8			-0-
03	837	N	786	-0-	-51	-0-	782	3	4	9	N	4	4	8			-0-
04	784	N	784	-0-	-0-	-0-	781	3	3	9	N	3	3	8			-0-
05	868	N	747	-0-	-121	-0-	746	3	1	9	N	1	1	8			-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	677	-0-	-5	-0-	174	1	503	3	Y	-0-					-0-
01	620	N	457	-0-	-163	-0-	174	1	283	3	Y	-0-					-0-
02	644	N	283	-0-	-361	-0-	157	1	126	3	Y	-0-					-0-
03	682	N	253	-0-	-429	-0-	174	1	79	3	Y	-0-					-0-
04	450	N	65	-0-	-385	-0-	39	1	26	3	Y	-0-					-0-
05	310	N	16	-0-	-294	-0-	16	3			Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*05	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	582	-0-	-162	-0-	576	3	6	9	Y	5					108
01	818	N	818	-0-	-0-	-0-	816	3	2	9	Y	2					110
02	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					110
03	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					110
04	750	N	604	-0-	-146	-0-	604	3			Y	-0-					110
05	682	N	653	-0-	-29	-0-	653	3			Y	-0-					110

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	375	-0-	-276	-0-	23	1	352	3	Y	-0-	1	1			3
01	558	N	483	-0-	-75	-0-	28	1	454	3	Y	1	2	1			2
							1	9									
02	420	N	379	-0-	-41	-0-	21	1	358	3	Y	-0-	1	1			1
03	533	N	533	-0-	-0-	-0-	30	1	501	3	Y	2					3
							2	9									
04	480	N	424	-0-	-56	-0-	25	1	399	3	Y	-0-	1	1			2
*05	438	N	438	-0-	-0-	-0-	24	1	401	3	Y	12	1	1	10	8	3
							13	9									

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	562	-0-	-89	-0-	21	1	537	3	N	4	4	1			3
							4	9									
01	589	N	555	-0-	-34	-0-	20	1	532	3	N	3	4	1			2
							3	9									
02	522	N	522	-0-	-0-	-0-	21	1	495	3	N	5	3	1			4
							6	9									
03	572	N	572	-0-	-0-	-0-	24	1	545	3	N	3	5	1			2
							3	9									
04	572	N	572	-0-	-0-	-0-	23	1	545	3	N	4	3	1			3
							4	9									
05	589	N	588	-0-	-1	-0-	24	1	560	3	N	4	3	1			4
							4	9									

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	785	-0-	-238	-0-	40	1	739	3	Y	5	4	1			5
							6	9									
01	663	N	663	-0-	-0-	-0-	32	1	628	3	Y	3	5	1			3
							3	9									
02	644	N	561	-0-	-83	-0-	31	1	526	3	Y	4	3	1			4
							4	9									
03	775	N	577	-0-	-198	-0-	32	1	542	3	Y	3	5	1			2
							3	9									
04	630	N	559	-0-	-71	-0-	30	1	525	3	Y	4	3	1			3
							4	9									
05	620	N	575	-0-	-45	-0-	33	1	538	3	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
01	589	N	475	-0-	-114	-0-	475	3			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	558	N	372	-0-	-186	-0-	372	3			N	-0-					-0-
04	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
05	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	495	3	2	9	N	2	2	8			-0-
04	480	N	172	-0-	-308	-0-	172	3			N	-0-					-0-
05	496	N	294	-0-	-202	-0-	293	3	1	9	N	1	1	8			-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

12	434	N	345	-0-	-89	-0-	93	1	252	3	N	-0-					-0-
01	403	N	356	-0-	-47	-0-	93	1	263	3	N	-0-					-0-
02	336	N	313	-0-	-23	-0-	84	1	229	3	N	-0-					-0-
03	341	N	338	-0-	-3	-0-	93	1	245	3	N	-0-					-0-
04	330	N	323	-0-	-7	-0-	90	1	233	3	N	-0-					-0-
05	341	N	332	-0-	-9	-0-	93	1	239	3	N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

12	186	X	40	-0-	-146	-0-	40	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

12	251	N	251	-0-	-0-	-0-	71	1	180	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	71	1	178	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	64	1	160	3	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	71	1	229	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	68	1	274	3	N	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	71	1	285	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
02	476	N	439	-0-	-37	-0-	437	3	2	9	N	2	2	8			-0-
03	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
04	480	N	440	-0-	-40	-0-	439	3	1	9	N	1	1	8			-0-
05	496	N	450	-0-	-46	-0-	449	3	1	9	N	1	1	8			-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	138	-0-	-48	-0-	9	1	129	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					-0-
02	140	N	106	-0-	-34	-0-	7	1	99	3	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
04	120	N	98	-0-	-22	-0-	6	1	92	3	N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	529	N	529	-0-	-0-	-0-	42	1	487	3	Y	-0-	1	1			1
01	527	N	521	-0-	-6	-0-	43	1	477	3	Y	1	1	1			1
							1	9									
02	476	N	472	-0-	-4	-0-	40	1	431	3	Y	1	1	1			1
							1	9									
03	527	N	496	-0-	-31	-0-	43	1	452	3	Y	1	1	1			1
							1	9									
04	511	N	511	-0-	-0-	-0-	29	1	482	3	Y	-0-	1	1			-0-
05	527	N	505	-0-	-22	-0-	30	1	474	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	19	1 9	219	3	Y	1	1	1			1
01	236	N	236	-0-	-0-	-0-	20	1 9	215	3	Y	1	1	1			1
02	224	N	204	-0-	-20	-0-	17	1 9	185	3	Y	2	1	1	2	8	-0-
03	248	N	221	-0-	-27	-0-	19	1 9	201	3	Y	1	1	1			-0-
04	240	N	225	-0-	-15	-0-	13	1 9	211	3	Y	1	1	1			-0-
*05	228	N	228	-0-	-0-	-0-	14	1 9	213	3	Y	1					1

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 6 RRCID -> 192444 COMPL. DATE 04/21/2002 TOTAL DEPTH 7702 PERF. 6362 - 6536

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/02/2015 - P/A 06/02/2015

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

12	62	N	25	-0-	-37	-0-	2	1	23	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1048	-0-	-130	-0-	70	1	972	3	Y	5	6	1			3
							6	9									
01	1023	N	1002	-0-	-21	-0-	66	1	935	3	Y	1					4
							1	9									
02	1036	N	852	-0-	-184	-0-	61	1	791	3	Y	-0-					4
03	1074	N	1074	-0-	-0-	-0-	79	1	994	3	Y	1					5
							1	9									
04	1008	N	1008	-0-	-0-	-0-	77	1	928	3	Y	3	3	8			5
							3	9									
*05	992	N	992	-0-	-0-	-0-	81	1	910	3	Y	1					6
							1	9									

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	852	-0-	-16	-0-	57	1	791	3	Y	4	5	1			2
							4	9									
01	881	N	881	-0-	-0-	-0-	58	1	822	3	Y	1					3
							1	9									
02	784	N	742	-0-	-42	-0-	53	1	689	3	Y	-0-					3
03	837	N	807	-0-	-30	-0-	59	1	747	3	Y	1					4
							1	9									
04	840	N	747	-0-	-93	-0-	57	1	690	3	Y	-0-					4
05	837	N	715	-0-	-122	-0-	58	1	656	3	Y	1					5
							1	9									

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	19	-0-	-539	-0-	1	1	18	3	Y	-0-	1	1			-0-
01	372	N	9	-0-	-363	-0-	9	3			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
03	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	33	1	329	3	N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	30	1	303	3	N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	28	1	301	3	N	-0-					-0-
03	372	N	349	-0-	-23	-0-	30	1	319	3	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	28	1	323	3	N	-0-					-0-
*05	451	N	451	-0-	-0-	-0-	38	1	413	3	N	-0-					-0-

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	46	-0-	-202	-0-	4	1	42	3	N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	26	1	267	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	19	1	201	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
04	270	N	241	-0-	-29	-0-	19	1	222	3	N	-0-					-0-
05	248	N	120	-0-	-128	-0-	10	1	110	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	850	-0-		-49	-0-	67	1 1 9	782	3	Y	1	2	1			2
01	899	N	853	-0-		-46	-0-	71	1 2 9	780	3	Y	2	2	1			2
02	808	N	808	-0-		-0-	-0-	69	1 2 9	737	3	Y	2	2	1			2
03	837	N	835	-0-		-2	-0-	73	1 1 9	761	3	Y	1	2	1			1
04	840	N	733	-0-		-107	-0-	42	1 2 9	689	3	Y	2	2	1			1
05	899	N	822	-0-		-77	-0-	49	1 1 9	772	3	Y	1					2

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-		-0-	-0-	35	1 1 9	407	3	Y	1	1	1			1
01	496	N	429	-0-		-67	-0-	36	1 1 9	392	3	Y	1	1	1			1
02	420	N	413	-0-		-7	-0-	35	1 1 9	377	3	Y	1	1	1			1
03	434	N	398	-0-		-36	-0-	34	1 3 9	361	3	Y	3	1	1	2	8	1
04	421	N	421	-0-		-0-	-0-	24	1 2 9	395	3	Y	2	1	1	2	8	-0-
05	465	N	401	-0-		-64	-0-	24	1 1 9	376	3	Y	1					1

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	156	-0-		-30	-0-	27	1	129	3	N	-0-					-0-
01	121	N	121	-0-		-0-	-0-	26	1	95	3	N	-0-					-0-
02	196	N	121	-0-		-75	-0-	20	1	101	3	N	-0-					-0-
03	155	N	144	-0-		-11	-0-	27	1	117	3	N	-0-					-0-
04	162	N	162	-0-		-0-	-0-	26	1	136	3	N	-0-					-0-
05	124	N	69	-0-		-55	-0-	13	1	56	3	N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	539	-0-		-81	-0-	49	1	490	3	N	-0-					-0-
01	527	N	491	-0-		-36	-0-	44	1	447	3	N	-0-					-0-
02	476	N	437	-0-		-39	-0-	37	1	400	3	N	-0-					-0-
03	527	N	426	-0-		-101	-0-	37	1	389	3	N	-0-					-0-
04	497	N	497	-0-		-0-	-0-	40	1	457	3	N	-0-					-0-
*05	505	N	505	-0-		-0-	-0-	43	1	462	3	N	-0-					-0-

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-		-0-	-0-	7	1	68	3	N	-0-					-0-
01	101	N	101	-0-		-0-	-0-	9	1	92	3	N	-0-					-0-
02	83	N	83	-0-		-0-	-0-	7	1	76	3	N	-0-					-0-
03	62	N	16	-0-		-46	-0-	1	1	15	3	N	-0-					-0-
04	98	N	98	-0-		-0-	-0-	8	1	90	3	N	-0-					-0-
05	93	N	89	-0-		-4	-0-	8	1	81	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	44	1	439	3	N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	39	1	397	3	N	-0-					-0-
02	476	N	379	-0-	-97	-0-	32	1	347	3	N	-0-					-0-
03	496	N	394	-0-	-102	-0-	34	1	360	3	N	-0-					-0-
04	420	N	368	-0-	-52	-0-	29	1	339	3	N	-0-					-0-
05	434	N	370	-0-	-64	-0-	31	1	339	3	N	-0-					-0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	18	-0-	-106	-0-	2	1	16	3	N	-0-					-0-
01	124	N	8	-0-	-116	-0-	1	1	7	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	10	1	112	3	N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	40	1	395	3	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	44	1	437	3	N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	38	1	409	3	N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	44	1	461	3	N	1	1	8			-0-
							1	9									
04	492	N	492	-0-	-0-	-0-	39	1	453	3	N	-0-					-0-
05	496	N	493	-0-	-3	-0-	42	1	451	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
02	168	N	138	-0-	-30	-0-	6	1	132	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
*05	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	13	1	211	2	Y	-0-					-0-
01	217	N	210	-0-	-7	-0-	12	1	198	2	Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	18	1	291	2	Y	2	1	8			1
							2	9									
03	217	N	167	-0-	-50	-0-	9	1	158	2	Y	-0-	1	1			-0-
04	210	N	146	-0-	-64	-0-	8	1	138	2	Y	-0-					-0-
05	341	N	153	-0-	-188	-0-	7	1	146	2	Y	-0-					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1052	N	1052	-0-	-0-	-0-	60	1	992	2	Y	-0-					1
01	1050	N	1050	-0-	-0-	-0-	62	1	988	2	Y	-0-					1
02	980	N	907	-0-	-73	-0-	52	1	854	2	Y	1					2
							1	9									
03	1054	N	1000	-0-	-54	-0-	56	1	943	2	Y	1	2	1			1
							1	9									
04	1038	N	1038	-0-	-0-	-0-	56	1	981	2	Y	1					2
							1	9									
*05	1047	N	1047	-0-	-0-	-0-	51	1	996	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-	-0-	-0-	39	1	647	2	Y	-0-					1
01	682	N	653	-0-	-29	-0-	39	1	614	2	Y	-0-					1
02	616	N	592	-0-	-24	-0-	34	1	558	2	Y	-0-					1
03	682	N	663	-0-	-19	-0-	37	1	625	2	Y	1	1	1			1
							1	9									
04	659	N	659	-0-	-0-	-0-	36	1	623	2	Y	-0-					1
05	651	N	554	-0-	-97	-0-	27	1	527	2	Y	-0-					1

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1105	-0-	-11	-0-	63	1	1042	2	Y	-0-					1
01	1116	N	1071	-0-	-45	-0-	64	1	1007	2	Y	-0-					1
02	1008	N	986	-0-	-22	-0-	57	1	928	2	Y	1					2
							1	9									
03	1116	N	1062	-0-	-54	-0-	60	1	1001	2	Y	1	2	1			1
							1	9									
04	1050	N	923	-0-	-127	-0-	50	1	872	2	Y	1					2
							1	9									
05	1085	N	957	-0-	-128	-0-	47	1	910	2	Y	-0-					2

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1296	N	1296	-0-	-0-	-0-	71	1	1225	3	Y	-0-					1
01	1170	N	1170	-0-	-0-	-0-	65	1	1102	3	Y	3					4
							3	9									
02	922	N	922	-0-	-0-	-0-	51	1	870	3	Y	1	4	1	1	8	-0-
							1	9									
03	963	N	963	-0-	-0-	-0-	55	1	908	3	Y	-0-					-0-
04	878	N	878	-0-	-0-	-0-	51	1	826	3	Y	1					1
							1	9									
*05	890	N	890	-0-	-0-	-0-	51	1	839	3	Y	-0-					1

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					1
01	226	N	226	-0-	-0-	-0-	13	1	212	3	Y	1					2
							1	9									
02	199	N	199	-0-	-0-	-0-	11	1	188	3	Y	-0-	2	1			-0-
03	218	N	218	-0-	-0-	-0-	13	1	205	3	Y	-0-					-0-
04	340	N	340	-0-	-0-	-0-	20	1	320	3	Y	-0-					-0-
*05	402	N	402	-0-	-0-	-0-	23	1	379	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	580	-0-	-9	-0-	32	1	548	3	Y	-0-					4
01	589	N	588	-0-	-1	-0-	33	1	553	3	Y	2					6
							2	9									
02	532	N	514	-0-	-18	-0-	28	1	486	3	Y	-0-	5	1			1
03	589	N	570	-0-	-19	-0-	33	1	537	3	Y	-0-					1
04	570	N	511	-0-	-59	-0-	30	1	481	3	Y	-0-					1
05	558	N	534	-0-	-24	-0-	31	1	503	3	Y	-0-					1

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					1
01	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					1
02	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-	1	1			-0-
03	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	6	1	104	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-	-0-	-0-	12	1	202	3	Y	-0-					1
01	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1
02	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-	1	1			-0-
03	124	N	81	-0-	-43	-0-	5	1	76	3	Y	-0-					-0-
04	90	N	21	-0-	-69	-0-	1	1	20	3	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	431	-0-	-3	-0-	25	1	406	2	Y	-0-					-0-
01	621	N	621	-0-	-0-	-0-	37	1	583	2	Y	1					1
							1	9									
02	642	N	642	-0-	-0-	-0-	37	1	605	2	Y	-0-					1
03	499	N	499	-0-	-0-	-0-	28	1	470	2	Y	1	1	1			1
							1	9									
04	480	N	419	-0-	-61	-0-	23	1	396	2	Y	-0-					1
05	496	N	437	-0-	-59	-0-	21	1	416	2	Y	-0-					1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	660	-0-	-22	-0-	38	1	622	2	Y	-0-					1
01	682	N	639	-0-	-43	-0-	38	1	601	2	Y	-0-					1
02	616	N	560	-0-	-56	-0-	32	1	528	2	Y	-0-					1
03	651	N	462	-0-	-189	-0-	26	1	436	2	Y	-0-	1	1			-0-
04	630	N	583	-0-	-47	-0-	32	1	550	2	Y	1					1
							1	9									
05	620	N	599	-0-	-21	-0-	29	1	570	2	Y	-0-					1

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	X	50	-0-	-105	-0-	3	1	47	2	Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	9	1	140	2	Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	19	1	323	2	Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	25	1	433	2	Y	1					1
							1	9									
*05	386	N	386	-0-	-0-	-0-	19	1	367	2	Y	-0-					1

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	34	1	563	2	Y	-0-					8
01	603	N	603	-0-	-0-	-0-	36	1	567	2	Y	-0-					8
02	560	N	538	-0-	-22	-0-	31	1	507	2	Y	-0-					8
03	589	N	588	-0-	-1	-0-	33	1	555	2	Y	-0-					8
04	570	N	570	-0-	-0-	-0-	31	1	539	2	Y	-0-					8
05	589	N	576	-0-	-13	-0-	28	1	548	2	Y	-0-	8	5			-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	618	N	618	-0-	-0-	-0-	36	1	580	3	Y	2	7	1			4
							2	9									
01	699	N	699	-0-	-0-	-0-	40	1	656	3	Y	3					7
							3	9									
02	560	N	502	-0-	-58	-0-	28	1	470	3	Y	4					11
							4	9									
03	620	N	487	-0-	-133	-0-	27	1	459	3	Y	1	7	1			5
							1	9									
04	690	N	471	-0-	-219	-0-	24	1	445	3	Y	2					7
							2	9									
05	558	N	521	-0-	-37	-0-	29	1	489	3	Y	3					10
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	111	-0-	-75	-0-	6	1	104	3	Y	1	3	1			1
							1	9									
01	155	N	102	-0-	-53	-0-	6	1	96	3	Y	-0-					1
02	112	N	52	-0-	-60	-0-	3	1	48	3	Y	1					2
							1	9									
03	124	N	4	-0-	-120	-0-	4	3			Y	-0-	1	1			1
04	90	N	-0-	-0-	-90	-0-					Y	-0-					1
05	62	N	1	-0-	-61	-0-	1	3			Y	-0-					1

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	242	-0-	-68	-0-	14	1	227	3	Y	1	3	1			2
							1	9									
01	279	N	205	-0-	-74	-0-	12	1	192	3	Y	1					3
							1	9									
02	252	N	163	-0-	-89	-0-	9	1	153	3	Y	1					4
							1	9									
03	248	N	157	-0-	-91	-0-	9	1	147	3	Y	1	3	1			2
							1	9									
04	210	N	112	-0-	-98	-0-	6	1	106	3	Y	-0-					2
05	186	N	103	-0-	-83	-0-	6	1	96	3	Y	1					3
							1	9									

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	25	-0-	-37	-0-	2	1	23	3	N	-0-					-0-
01	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1295	N	1295	-0-	-0-	-0-	1295	3			Y	-0-					-0-
01	961	N	925	-0-	-36	-0-	925	3			Y	-0-					-0-
02	1204	N	1113	-0-	-91	-0-	1113	3			Y	-0-					-0-
03	1302	N	930	-0-	-372	-0-	930	3			Y	-0-					-0-
04	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
*05	1333	N	1333	-0-	-0-	-0-	1333	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	38	-0-	-241	-0-	13	1	25	3	N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	35	1	196	3	N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	80	1	146	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	472	-0-	-55	-0-	116	1	356	3	N	-0-					-0-
01	527	N	480	-0-	-47	-0-	115	1	365	3	N	-0-					-0-
02	476	N	425	-0-	-51	-0-	109	1	316	3	N	-0-					-0-
03	465	N	439	-0-	-26	-0-	120	1	319	3	N	-0-					-0-
04	450	N	398	-0-	-52	-0-	105	1	293	3	N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	130	1	371	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	12	1	138	3	N	-0-					-0-
01	155	N	143	-0-	-12	-0-	12	1	131	3	N	-0-					-0-
02	140	N	128	-0-	-12	-0-	11	1	117	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-					-0-
04	150	N	127	-0-	-23	-0-	12	1	115	3	N	-0-					-0-
05	155	N	145	-0-	-10	-0-	15	1	130	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	131	-0-	-24	-0-	43	1	88	3	N	-0-					-0-
01	124	N	76	-0-	-48	-0-	18	1	58	3	N	-0-					-0-
02	140	N	67	-0-	-73	-0-	16	1	51	3	N	-0-					-0-
03	124	N	70	-0-	-54	-0-	19	1	51	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	17	1	42	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	16	1	41	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
04	90	N	46	-0-	-44	-0-	4	1	42	3	N	-0-					-0-
05	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	378	-0-	-56	-0-	143	1	235	3	Y	-0-					-0-
01	403	N	357	-0-	-46	-0-	139	1	218	3	Y	-0-					-0-
02	336	N	320	-0-	-16	-0-	130	1	190	3	Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	144	1	233	3	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	140	1	227	3	Y	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	144	1	226	3	Y	-0-					-0-

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	465	-0-	-62	-0-	465	2			N	-0-					-0-
01	496	N	379	-0-	-117	-0-	379	2			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
05	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1220	-0-	-51	-0-	1220	2			N	-0-					-0-
01	1271	N	621	-0-	-650	-0-	621	2			N	-0-					-0-
02	1148	N	1079	-0-	-69	-0-	1079	2			N	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
05	1209	N	1133	-0-	-76	-0-	1133	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
01	217	N	202	-0-	-15	-0-	12	1	190	2	Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	10	1	166	2	Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	11	1	185	2	Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	10	1	180	2	Y	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	10	1	187	2	Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	431	-0-	-251	-0-	25	1	406	2	Y	-0-					1
01	472	N	472	-0-	-0-	-0-	28	1	444	2	Y	-0-					1
02	444	N	444	-0-	-0-	-0-	26	1	418	2	Y	-0-					1
03	523	N	523	-0-	-0-	-0-	29	1	492	2	Y	2	1	1	1	8	1
							2	9									
04	532	N	532	-0-	-0-	-0-	29	1	503	2	Y	-0-					1
*05	581	N	581	-0-	-0-	-0-	28	1	553	2	Y	-0-					1

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	496	-0-	-31	-0-	28	1	468	2	Y	-0-					1
01	527	N	430	-0-	-97	-0-	26	1	404	2	Y	-0-					1
02	476	N	374	-0-	-102	-0-	22	1	352	2	Y	-0-					1
03	496	N	446	-0-	-50	-0-	25	1	421	2	Y	-0-	1	1			-0-
04	425	N	425	-0-	-0-	-0-	23	1	401	2	Y	1					1
							1	9									
*05	441	N	441	-0-	-0-	-0-	22	1	419	2	Y	-0-					1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
02	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					-0-
03	14	N	7	-0-	-7	-0-	1	1	6	3	N	-0-					-0-
04	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	455	-0-	-10	-0-	21	1	434	3	N	-0-					-0-
01	465	N	447	-0-	-18	-0-	20	1	427	3	N	-0-					-0-
02	420	N	409	-0-	-11	-0-	19	1	390	3	N	-0-					-0-
03	465	N	445	-0-	-20	-0-	20	1	425	3	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-					-0-
05	465	N	451	-0-	-14	-0-	21	1	430	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	941	-0-	-51	-0-	43	1	898	3	N	-0-					-0-
01	992	N	959	-0-	-33	-0-	44	1	915	3	N	-0-					-0-
02	868	N	867	-0-	-1	-0-	40	1	827	3	N	-0-					-0-
03	941	N	941	-0-	-0-	-0-	43	1	898	3	N	-0-					-0-
04	930	N	887	-0-	-43	-0-	42	1	845	3	N	-0-					-0-
05	961	N	795	-0-	-166	-0-	36	1	759	3	N	-0-					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	25	1	252	3	N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	22	1	218	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	19	1	201	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	20	1	212	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	17	1	201	3	N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	20	1	214	3	N	-0-					-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1031	N	1031	-0-	-0-	-0-	47	1	984	3	N	-0-					-0-
01	1271	X	1014	-0-	-257	-0-	46	1	968	3	N	-0-					-0-
02	1148	X	951	-0-	-197	-0-	43	1	908	3	N	-0-					-0-
03	1271	X	1036	-0-	-235	-0-	48	1	988	3	N	-0-					-0-
04	1020	X	960	-0-	-60	-0-	45	1	915	3	N	-0-					-0-
05	1054	X	848	-0-	-206	-0-	39	1	809	3	N	-0-					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	20	-0-	-104	-0-	2	1	18	3	N	-0-					-0-
01	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
02	140	N	129	-0-	-11	-0-	6	1	123	3	N	-0-					-0-
03	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-
05	155	N	57	-0-	-98	-0-	3	1	54	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	21	1	213	3	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	10	1	101	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	19	1	206	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	20	1	226	3	N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	19	1	207	3	N	-0-					-0-

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	231	-0-	-17	-0-	14	1	217	3	N	-0-					-0-
01	248	N	245	-0-	-3	-0-	14	1	231	3	N	-0-					-0-
02	224	N	214	-0-	-10	-0-	12	1	202	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	128	-0-	-430	-0-	8	1	120	3	N	-0-					-0-
01	558	N	381	-0-	-177	-0-	22	1	359	3	N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	33	1	555	3	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
04	360	N	191	-0-	-169	-0-	9	1	182	3	N	-0-					-0-
05	589	N	247	-0-	-342	-0-	11	1	236	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	17	1	254	3	N	-0-					-0-
01	310	N	258	-0-	-52	-0-	15	1	243	3	N	-0-					-0-
02	252	N	232	-0-	-20	-0-	13	1	219	3	N	-0-					-0-
03	279	N	239	-0-	-40	-0-	12	1	227	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	697	N	697	-0-	-0-	-0-	131	1	566	3	N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	132	1	632	3	N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	116	1	541	3	N	-0-					-0-
03	775	N	775	-0-	-0-	-0-	126	1	649	3	N	-0-					-0-
04	750	N	731	-0-	-19	-0-	120	1	611	3	N	-0-					-0-
*05	763	N	763	-0-	-0-	-0-	124	1	639	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
01	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
02	196	N	173	-0-	-23	-0-	10	1	163	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON 54 WELL #: 7 RRCID -> 193928 COMPL. DATE 08/15/2002 TOTAL DEPTH 6204 PERF. 5834 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

12	4	X	3	-0-	-1	-0-	3	3			N	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

12	713	N	699	-0-	-14	-0-	47	1	652	2	N	-0-					-0-
01	682	N	636	-0-	-46	-0-	43	1	593	2	N	-0-					-0-
02	644	N	619	-0-	-25	-0-	40	1	579	2	N	-0-					-0-
03	713	N	690	-0-	-23	-0-	44	1	646	2	N	-0-					-0-
04	687	N	687	-0-	-0-	-0-	45	1	642	2	N	-0-					-0-
05	682	N	677	-0-	-5	-0-	45	1	632	2	N	-0-					-0-

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	2	-0-	-122	-0-	2	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	1	1	26	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

12	589	N	522	-0-	-67	-0-	35	1	487	2	N	-0-					-0-
01	651	N	642	-0-	-9	-0-	43	1	599	2	N	-0-					-0-
02	560	N	551	-0-	-9	-0-	36	1	515	2	N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	39	1	569	2	N	-0-					-0-
04	630	N	588	-0-	-42	-0-	38	1	550	2	N	-0-					-0-
05	620	N	614	-0-	-6	-0-	41	1	573	2	N	-0-					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

12	1364	N	1177	-0-	-187	-0-	80	1	1097	2	N	-0-					-0-
01	1410	N	1410	-0-	-0-	-0-	95	1	1315	2	N	-0-					-0-
02	1148	N	863	-0-	-285	-0-	56	1	807	2	N	-0-					-0-
03	1178	N	819	-0-	-359	-0-	52	1	767	2	N	-0-					-0-
04	1350	N	816	-0-	-534	-0-	53	1	763	2	N	-0-					-0-
05	961	N	845	-0-	-116	-0-	56	1	789	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	486	N	486	-0-	-0-	-0-	40	1	446	2	N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	37	1	445	2	N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	34	1	385	2	N	-0-					-0-
03	496	N	466	-0-	-30	-0-	37	1	429	2	N	-0-					-0-
04	480	N	450	-0-	-30	-0-	37	1	413	2	N	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	40	1	431	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	803	-0-	-3	-0-	46	1	757	2	Y	-0-					1
01	806	N	789	-0-	-17	-0-	47	1	742	2	Y	-0-					1
02	728	N	693	-0-	-35	-0-	40	1	652	2	Y	1					2
							1	9									
03	806	N	770	-0-	-36	-0-	43	1	726	2	Y	1	2	1			1
							1	9									
04	750	N	743	-0-	-7	-0-	40	1	703	2	Y	-0-					1
05	775	N	771	-0-	-4	-0-	38	1	733	2	Y	-0-					1

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	124	N	84	-0-	-40	-0-	11	1	73	3	N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	582	-0-	-38	-0-	39	1	543	2	N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	40	1	555	2	N	-0-					-0-
02	532	N	529	-0-	-3	-0-	34	1	495	2	N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	38	1	551	2	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	38	1	547	2	N	-0-					-0-
*05	607	N	607	-0-	-0-	-0-	41	1	566	2	N	-0-					-0-

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	25	1	263	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					-0-
05	155	N	44	-0-	-111	-0-	4	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	390	N	360	-0-	-30	-0-	360	2			N	-0-					-0-
05	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	390	-0-	-137	-0-	390	2			N	-0-					-0-
01	465	N	231	-0-	-234	-0-	231	2			N	-0-					-0-
02	476	N	265	-0-	-211	-0-	265	2			N	-0-					-0-
03	403	N	265	-0-	-138	-0-	265	2			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	431	N	431	-0-	-0-	-0-	22	1	406	3	Y	3	3	1			3
							3	9									
01	383	N	383	-0-	-0-	-0-	19	1	362	3	Y	2	3	1			2
							2	9									
02	392	N	293	-0-	-99	-0-	16	1	275	3	Y	2	2	1			2
							2	9									
03	434	N	328	-0-	-106	-0-	18	1	308	3	Y	2	3	1			1
							2	9									
04	360	N	343	-0-	-17	-0-	19	1	321	3	Y	3	2	1			2
							3	9									
*05	320	N	320	-0-	-0-	-0-	18	1	300	3	Y	2	2	1			2
							2	9									

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	8	1	148	3	Y	1	1	1			1
							1	9									
01	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-	1	1			-0-
02	413	N	413	-0-	-0-	-0-	22	1	387	3	Y	4	1	1			3
							4	9									
03	323	N	323	-0-	-0-	-0-	18	1	303	3	Y	2	4	1			1
							2	9									
04	302	N	302	-0-	-0-	-0-	16	1	284	3	Y	2	1	1			2
							2	9									
*05	256	N	256	-0-	-0-	-0-	15	1	240	3	Y	1	1	1			2
							1	9									

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1072	N	1072	-0-	-0-	-0-	61	1	1011	2	Y	-0-					1
01	1111	N	1111	-0-	-0-	-0-	66	1	1045	2	Y	-0-					1
02	966	N	966	-0-	-0-	-0-	56	1	909	2	Y	1					2
							1	9									
03	1085	N	1075	-0-	-10	-0-	60	1	1014	2	Y	1	2	1			1
							1	9									
04	1080	N	1055	-0-	-25	-0-	57	1	997	2	Y	1					2
							1	9									
*05	1097	N	1097	-0-	-0-	-0-	54	1	1043	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	625	-0-	-274	-0-	625	3			Y	-0-					7
01	775	N	621	-0-	-154	-0-	621	3			Y	-0-					7
02	616	N	511	-0-	-105	-0-	511	3			Y	-0-					7
03	620	N	610	-0-	-10	-0-	610	3			Y	-0-					7
04	618	N	618	-0-	-0-	-0-	617	3	1	9	Y	1	1	8			7
*05	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	663	-0-	-50	-0-	61	1	602	3	N	-0-					-0-
01	806	N	677	-0-	-129	-0-	61	1	616	3	N	-0-					-0-
02	644	N	588	-0-	-56	-0-	50	1	538	3	N	-0-					-0-
03	651	N	610	-0-	-41	-0-	53	1	556	3	N	1	1	8			-0-
							1	9									
04	660	N	252	-0-	-408	-0-	20	1	232	3	N	-0-					-0-
05	651	N	2	-0-	-649	-0-	2	3			N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	937	N	937	-0-	-0-	-0-	117	1	819	3	N	1	1	8			-0-
							1	9									
01	1178	N	920	-0-	-258	-0-	118	1	802	3	N	-0-					-0-
02	924	N	851	-0-	-73	-0-	110	1	741	3	N	-0-					-0-
03	930	N	906	-0-	-24	-0-	122	1	783	3	N	1	1	8			-0-
							1	9									
04	900	N	840	-0-	-60	-0-	106	1	734	3	N	-0-					-0-
05	930	N	888	-0-	-42	-0-	111	1	775	3	N	2	2	8			-0-
							2	9									

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1124	-0-	-23	-0-	76	1	1048	2	N	-0-					-0-
01	1147	N	1095	-0-	-52	-0-	74	1	1021	2	N	-0-					-0-
02	1036	N	978	-0-	-58	-0-	64	1	914	2	N	-0-					-0-
03	1116	N	1108	-0-	-8	-0-	71	1	1037	2	N	-0-					-0-
04	1050	N	883	-0-	-167	-0-	57	1	826	2	N	-0-					-0-
*05	1324	N	1324	-0-	-0-	-0-	88	1	1236	2	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	485	-0-	-569	-0-	33	1	452	2	N	-0-					-0-
01	806	N	493	-0-	-313	-0-	33	1	460	2	N	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	80	1	1149	2	N	-0-					-0-
03	1641	N	1641	-0-	-0-	-0-	105	1	1536	2	N	-0-					-0-
04	1142	N	1142	-0-	-0-	-0-	74	1	1068	2	N	-0-					-0-
05	1364	N	992	-0-	-372	-0-	66	1	926	2	N	-0-					-0-

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	20	-0-	-414	-0-	1	1	19	3	Y	-0-					-0-
01	93	N	10	-0-	-83	-0-	1	1	9	3	Y	-0-					-0-
02	28	N	9	-0-	-19	-0-	1	1	8	3	Y	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
04	10	N	9	-0-	-1	-0-	1	1	8	3	Y	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-	-0-	-0-	46	1	635	3	Y	4	4	1			2
							4	9									
01	701	N	701	-0-	-0-	-0-	46	1	655	3	Y	-0-					2
02	617	N	617	-0-	-0-	-0-	44	1	572	3	Y	1					3
							1	9									
03	682	N	632	-0-	-50	-0-	47	1	585	3	Y	-0-					3
04	690	N	670	-0-	-20	-0-	51	1	619	3	Y	-0-					3
*05	695	N	695	-0-	-0-	-0-	57	1	637	3	Y	1					4
							1	9									

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	20	1	331	2	Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	18	1	277	2	Y	-0-					-0-
02	280	N	247	-0-	-33	-0-	14	1	232	2	Y	1					1
							1	9									
03	341	N	270	-0-	-71	-0-	15	1	255	2	Y	-0-	1	1			-0-
04	300	N	259	-0-	-41	-0-	14	1	245	2	Y	-0-					-0-
05	279	N	269	-0-	-10	-0-	13	1	255	2	Y	1					1
							1	9									

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	44	1	722	2	Y	-0-					1
01	663	N	663	-0-	-0-	-0-	39	1	624	2	Y	-0-					1
02	577	N	577	-0-	-0-	-0-	33	1	544	2	Y	-0-					1
03	620	N	557	-0-	-63	-0-	31	1	525	2	Y	1	1	1			1
							1	9									
04	600	N	457	-0-	-143	-0-	25	1	432	2	Y	-0-					1
05	620	N	523	-0-	-97	-0-	26	1	497	2	Y	-0-					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	451	-0-	-14	-0-	90	1	359	3	Y	2	3	1			-0-
							2	9									
01	482	N	482	-0-	-0-	-0-	92	1	389	3	Y	1	1	1			-0-
							1	9									
02	422	N	422	-0-	-0-	-0-	82	1	338	3	Y	2	1	1			1
							2	9									
03	465	N	457	-0-	-8	-0-	91	1	365	3	Y	1	1	1			1
							1	9									
04	480	N	444	-0-	-36	-0-	88	1	354	3	Y	2	2	1			1
							2	9									
05	465	N	455	-0-	-10	-0-	90	1	363	3	Y	2	1	1			2
							2	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	381	-0-	-22	-0-	24	1	357	3	N	-0-					-0-
01	403	N	400	-0-	-3	-0-	23	1	377	3	N	-0-					-0-
02	364	N	352	-0-	-12	-0-	20	1	332	3	N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	20	1	386	3	N	2	2	8			-0-
							2	9									
04	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	209	-0-		-39	-0-	17	1 1 9	191	3	Y	1	1	1			1
01	229	N	229	-0-		-0-	-0-	24	1 1 9	204	3	Y	1	1	1			1
02	196	N	191	-0-		-5	-0-	23	1 1 9	167	3	Y	1	1	1			1
03	217	N	172	-0-		-45	-0-	10	1 2 9	160	3	Y	2	2	1			1
04	210	N	190	-0-		-20	-0-	23	1 1 9	166	3	Y	1	1	1			1
05	217	N	117	-0-		-100	-0-	7	1 1 9	109	3	Y	1	1	1			1

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-		-155	-0-					Y	-0-					-0-
01	62	N	-0-	-0-		-62	-0-					Y	-0-					-0-
02	4	N	4	-0-		-0-	-0-	4	3			Y	-0-					-0-
03	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
04	7	N	7	-0-		-0-	-0-	7	3			Y	-0-					-0-
05	4	N	-0-	-0-		-4	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-		-6	-0-	4	1 1 9	82	3	Y	1	1	1			1
01	93	N	86	-0-		-7	-0-	4	1	82	3	Y	-0-	1	1			-0-
02	84	N	76	-0-		-8	-0-	4	1 1 9	71	3	Y	1					1
03	93	N	82	-0-		-11	-0-	5	1	77	3	Y	-0-	1	1			-0-
04	90	N	78	-0-		-12	-0-	4	1	74	3	Y	-0-					-0-
05	93	N	84	-0-		-9	-0-	5	1 1 9	78	3	Y	1					1

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	N	702	-0-		-0-	-0-	36	1 4 9	662	3	Y	4	3	1			4
01	660	N	660	-0-		-0-	-0-	32	1 4 9	624	3	Y	4	5	1			3
02	504	N	441	-0-		-63	-0-	24	1 3 9	414	3	Y	3	3	1			3
03	713	N	462	-0-		-251	-0-	26	1 3 9	433	3	Y	3	4	1			2
04	630	N	432	-0-		-198	-0-	23	1 3 9	406	3	Y	3	2	1			3
05	496	N	428	-0-		-68	-0-	24	1 2 9	402	3	Y	2	2	1			3

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	1	-0-	-309	-0-	1	3			Y	-0-					-0-
01	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

12	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

12	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					-0-
03	124	N	105	-0-	-19	-0-	10	1	95	3	N	-0-					-0-
04	150	N	64	-0-	-86	-0-	6	1	58	3	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	13	1	109	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

12	589	N	576	-0-	-13	-0-	33	1	543	2	Y	-0-					1
01	651	N	635	-0-	-16	-0-	38	1	597	2	Y	-0-					1
02	588	N	568	-0-	-20	-0-	33	1	535	2	Y	-0-					1
03	647	N	647	-0-	-0-	-0-	36	1	610	2	Y	1	1	1			1
							1	9									
04	630	N	630	-0-	-0-	-0-	34	1	596	2	Y	-0-					1
*05	652	N	652	-0-	-0-	-0-	32	1	620	2	Y	-0-					1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

12	713	N	678	-0-	-35	-0-	39	1	639	2	Y	-0-					1
01	744	N	613	-0-	-131	-0-	36	1	577	2	Y	-0-					1
02	620	N	620	-0-	-0-	-0-	36	1	584	2	Y	-0-					1
03	682	N	678	-0-	-4	-0-	38	1	639	2	Y	1	1	1			1
							1	9									
04	650	N	650	-0-	-0-	-0-	35	1	615	2	Y	-0-					1
05	682	N	670	-0-	-12	-0-	33	1	637	2	Y	-0-					1

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

12	1519	X	1465	-0-	-54	-0-	83	1	1382	2	Y	-0-					1
01	1457	N	1426	-0-	-31	-0-	85	1	1340	2	Y	1					2
							1	9									
02	1288	N	1230	-0-	-58	-0-	71	1	1158	2	Y	1					3
							1	9									
03	1457	N	1379	-0-	-78	-0-	78	1	1300	2	Y	1	3	1			1
							1	9									
04	1380	N	1337	-0-	-43	-0-	72	1	1264	2	Y	1					2
							1	9									
05	1364	N	1361	-0-	-3	-0-	66	1	1294	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	227	-0-	-21	-0-	19	1	208	3	N	-0-					-0-
01	248	N	227	-0-	-21	-0-	19	1	208	3	N	-0-					-0-
02	224	N	192	-0-	-32	-0-	17	1	175	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	20	1	198	3	N	-0-					-0-
04	210	N	187	-0-	-23	-0-	18	1	169	3	N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	24	1	204	3	N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	17	1	269	3	Y	1	1	1			2
							1	9									
01	250	N	250	-0-	-0-	-0-	15	1	235	3	Y	-0-	1	1			1
02	196	N	162	-0-	-34	-0-	9	1	152	3	Y	1	1	1	1	8	-0-
							1	9									
03	279	N	65	-0-	-214	-0-	4	1	60	3	Y	1					1
							1	9									
04	240	N	199	-0-	-41	-0-	12	1	187	3	Y	-0-					1
*05	247	N	247	-0-	-0-	-0-	14	1	232	3	Y	1	1	1			1
							1	9									

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	948	-0-	-75	-0-	57	1	890	3	Y	1	3	1			7
							1	9									
01	1054	N	432	-0-	-622	-0-	25	1	406	3	Y	1	6	1			2
							1	9									
02	896	N	701	-0-	-195	-0-	39	1	662	3	Y	-0-	1	1			1
03	1123	N	1123	-0-	-0-	-0-	63	1	1056	3	Y	4					5
							4	9									
04	1263	N	1263	-0-	-0-	-0-	74	1	1188	3	Y	1	3	1			3
							1	9									
*05	1252	N	1252	-0-	-0-	-0-	70	1	1174	3	Y	7	4	1			6
							8	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	18	1	296	2	Y	-0-					-0-
01	372	N	302	-0-	-70	-0-	18	1	284	2	Y	-0-					-0-
02	308	N	256	-0-	-52	-0-	15	1	240	2	Y	1					1
							1	9									
03	310	N	280	-0-	-30	-0-	16	1	264	2	Y	-0-	1	1			-0-
04	300	N	260	-0-	-40	-0-	14	1	246	2	Y	-0-					-0-
05	279	N	275	-0-	-4	-0-	13	1	261	2	Y	1					1
							1	9									

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	20	1	327	2	Y	-0-					-0-
01	341	N	340	-0-	-1	-0-	20	1	320	2	Y	-0-					-0-
02	308	N	301	-0-	-7	-0-	17	1	283	2	Y	1					1
							1	9									
03	341	N	336	-0-	-5	-0-	19	1	317	2	Y	-0-	1	1			-0-
04	330	N	329	-0-	-1	-0-	18	1	310	2	Y	1					1
							1	9									
05	341	N	335	-0-	-6	-0-	16	1	319	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	850	-0-	-49	-0-	48	1	802	2	Y	-0-					1
01	868	N	825	-0-	-43	-0-	49	1	776	2	Y	-0-					1
02	784	N	716	-0-	-68	-0-	41	1	674	2	Y	1					2
							1	9									
03	837	N	791	-0-	-46	-0-	44	1	746	2	Y	1	2	1			1
							1	9									
04	810	N	769	-0-	-41	-0-	42	1	727	2	Y	-0-					1
05	806	N	785	-0-	-21	-0-	38	1	746	2	Y	1					2
							1	9									

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	20	1	328	2	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	21	1	326	2	Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	18	1	292	2	Y	1					1
							1	9									
03	341	N	256	-0-	-85	-0-	14	1	242	2	Y	-0-	1	1			-0-
04	330	N	192	-0-	-138	-0-	10	1	182	2	Y	-0-					-0-
05	341	N	167	-0-	-174	-0-	8	1	159	2	Y	-0-					-0-

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1490	X	1490	-0-	-0-	-0-	85	1	1405	2	Y	-0-					2
01	1408	N	1408	-0-	-0-	-0-	84	1	1324	2	Y	-0-					2
02	1316	N	1209	-0-	-107	-0-	70	1	1138	2	Y	1					3
							1	9									
03	1488	N	1354	-0-	-134	-0-	76	1	1277	2	Y	1	3	1			1
							1	9									
04	1350	N	1297	-0-	-53	-0-	70	1	1226	2	Y	1					2
							1	9									
*05	1411	N	1411	-0-	-0-	-0-	69	1	1341	2	Y	1					3
							1	9									

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1549	-0-	-1	-0-	102	1	1447	2	N	-0-					-0-
01	1550	N	1531	-0-	-19	-0-	97	1	1434	2	N	-0-					-0-
02	1400	N	1393	-0-	-7	-0-	85	1	1308	2	N	-0-					-0-
03	1550	N	1483	-0-	-67	-0-	84	1	1399	2	N	-0-					-0-
04	1470	N	1452	-0-	-18	-0-	69	1	1383	2	N	-0-					-0-
05	1550	N	1488	-0-	-62	-0-	75	1	1413	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	690	-0-	-23	-0-	45	1	645	2	N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	45	1	661	2	N	-0-					-0-
02	672	N	627	-0-	-45	-0-	38	1	589	2	N	-0-					-0-
03	682	N	496	-0-	-186	-0-	28	1	468	2	N	-0-					-0-
04	690	N	551	-0-	-139	-0-	26	1	525	2	N	-0-					-0-
05	682	N	640	-0-	-42	-0-	32	1	608	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	8	1	107	2	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	7	1	107	2	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	7	1	118	2	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	6	1	116	2	N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	6	1	120	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

12	186	N	154	-0-	-32	-0-	8	1	146	3	Y	-0-	1	1			-0-
01	186	N	155	-0-	-31	-0-	8	1	146	3	Y	1	1	1			-0-
							1	9									
02	148	N	148	-0-	-0-	-0-	7	1	140	3	Y	1	1	1			-0-
							1	9									
03	170	N	170	-0-	-0-	-0-	9	1	159	3	Y	2	1	1			1
							2	9									
04	256	N	256	-0-	-0-	-0-	13	1	242	3	Y	1	1	1	1	8	-0-
							1	9									
*05	273	N	273	-0-	-0-	-0-	14	1	257	3	Y	2	1	1			1
							2	9									

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

12	124	N	66	-0-	-58	-0-	3	1	63	3	Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	5	1	87	3	Y	-0-					-0-
02	56	N	9	-0-	-47	-0-	9	3			Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	6	1	104	3	Y	1	1	1			-0-
							1	9									
*05	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

12	224	N	224	-0-	-0-	-0-	13	1	210	2	Y	1					2
							1	9									
01	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-	2	1			-0-
02	218	N	218	-0-	-0-	-0-	12	1	205	2	Y	1					1
							1	9									
03	234	N	234	-0-	-0-	-0-	12	1	216	2	Y	5	2	1	3	8	1
							6	9									
04	210	N	202	-0-	-8	-0-	12	1	190	2	Y	-0-					1
*05	221	N	221	-0-	-0-	-0-	13	1	207	2	Y	1	1	1			1
							1	9									

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

12	372	N	285	-0-	-87	-0-	285	3			Y	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
04	390	N	259	-0-	-131	-0-	259	3			Y	-0-					-0-
05	372	N	320	-0-	-52	-0-	320	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

12	186	N	186	-0-	-0-	-0-	12	1	174	2	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	12	1	176	2	N	-0-					-0-
02	168	N	164	-0-	-4	-0-	10	1	154	2	N	-0-					-0-
03	186	N	183	-0-	-3	-0-	10	1	173	2	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	9	1	170	2	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	9	1	177	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-
05	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	383	-0-	-20	-0-	38	1	344	3	Y	1	2	1			-0-
							1	9									
01	496	N	269	-0-	-227	-0-	28	1	240	3	Y	1					1
							1	9									
02	420	N	209	-0-	-211	-0-	20	1	189	3	Y	-0-					1
03	551	N	551	-0-	-0-	-0-	15	1	536	3	Y	-0-					1
04	394	N	394	-0-	-0-	-0-	393	3	1	9	Y	1					2
*05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-	2	1			-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	32	1	291	3	Y	-0-	1	1			-0-
01	310	N	284	-0-	-26	-0-	30	1	253	3	Y	1					1
							1	9									
02	252	N	148	-0-	-104	-0-	14	1	134	3	Y	-0-					1
03	310	N	275	-0-	-35	-0-	8	1	267	3	Y	-0-					1
04	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					1
05	155	N	129	-0-	-26	-0-	129	3			Y	-0-	1	1			-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1098	N	1098	-0-	-0-	-0-	108	1	987	3	Y	3	3	1			1
							3	9									
01	1126	N	1126	-0-	-0-	-0-	118	1	1007	3	Y	1					2
							1	9									
02	1012	N	1012	-0-	-0-	-0-	98	1	913	3	Y	1					3
							1	9									
03	811	N	811	-0-	-0-	-0-	23	1	787	3	Y	1					4
							1	9									
04	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					4
*05	589	N	589	-0-	-0-	-0-	588	3	1	9	Y	1	4	1			1

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
01	527	N	402	-0-	-125	-0-	402	3			N	-0-					-0-
02	448	N	367	-0-	-81	-0-	367	3			N	-0-					-0-
03	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
04	390	N	311	-0-	-79	-0-	311	3			N	-0-					-0-
05	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	645	-0-	-37	-0-	53	1	592	3	Y	-0-					1
01	713	N	660	-0-	-53	-0-	62	1	598	3	Y	-0-					1
02	644	N	608	-0-	-36	-0-	51	1	557	3	Y	-0-					1
03	668	N	668	-0-	-0-	-0-	59	1	609	3	Y	-0-					1
04	650	N	650	-0-	-0-	-0-	53	1	597	3	Y	-0-					1
05	682	N	652	-0-	-30	-0-	54	1	598	3	Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	376	-0-	-89	-0-	22	1	352	2	Y	2					3
							2	9									
01	434	N	420	-0-	-14	-0-	24	1	395	2	Y	1	4	1			-0-
							1	9									
02	364	N	351	-0-	-13	-0-	20	1	329	2	Y	2					2
							2	9									
03	419	N	419	-0-	-0-	-0-	22	1	394	2	Y	3	4	1			1
							3	9									
04	467	N	467	-0-	-0-	-0-	27	1	438	2	Y	2					3
							2	9									
*05	431	N	431	-0-	-0-	-0-	25	1	405	2	Y	1	2	1			2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1071	-0-	-14	-0-	64	1	1003	2	Y	4					7
							4	9									
01	1085	N	1022	-0-	-63	-0-	59	1	959	2	Y	4	10	1			1
							4	9									
02	952	N	690	-0-	-262	-0-	39	1	647	2	Y	4					5
							4	9									
03	1085	N	1083	-0-	-2	-0-	57	1	1020	2	Y	5	8	1			2
							6	9									
04	1035	N	1035	-0-	-0-	-0-	60	1	971	2	Y	4					6
							4	9									
*05	1069	N	1069	-0-	-0-	-0-	62	1	1003	2	Y	4	5	1			5
							4	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	443	-0-	-22	-0-	26	1	415	2	Y	2					3
							2	9									
01	434	N	431	-0-	-3	-0-	25	1	405	2	Y	1	4	1			-0-
							1	9									
02	392	N	391	-0-	-1	-0-	22	1	366	2	Y	3					3
							3	9									
03	442	N	442	-0-	-0-	-0-	23	1	417	2	Y	2	4	1			1
							2	9									
04	420	N	416	-0-	-4	-0-	24	1	391	2	Y	1					2
							1	9									
*05	436	N	436	-0-	-0-	-0-	25	1	409	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	671	-0-		-42	-0-	40	1 3 9	628	2	Y	3					5
01	682	N	572	-0-		-110	-0-	33	1 1 9	538	2	Y	1	6	1			-0-
02	616	N	572	-0-		-44	-0-	33	1 4 9	535	2	Y	4					4
03	700	N	700	-0-		-0-	-0-	37	1 4 9	659	2	Y	4	6	1			2
04	671	N	671	-0-		-0-	-0-	39	1 2 9	630	2	Y	2					4
05	620	N	449	-0-		-171	-0-	26	1 2 9	421	2	Y	2	3	1	1	8	2

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	415	-0-		-19	-0-	25	1 2 9	388	2	Y	2					3
01	434	N	206	-0-		-228	-0-	12	1	194	2	Y	-0-	3	1			-0-
02	364	N	352	-0-		-12	-0-	20	1 2 9	330	2	Y	2					2
03	477	N	477	-0-		-0-	-0-	25	1 3 9	449	2	Y	3	4	1			1
04	419	N	419	-0-		-0-	-0-	24	1 2 9	393	2	Y	2					3
*05	419	N	419	-0-		-0-	-0-	24	1 1 9	394	2	Y	1	2	1			2

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	347	-0-		-56	-0-	21	1 1 9	325	2	Y	1					2
01	403	N	355	-0-		-48	-0-	21	1 1 9	333	2	Y	1	3	1			-0-
02	278	N	278	-0-		-0-	-0-	16	1 2 9	260	2	Y	2					2
03	367	N	367	-0-		-0-	-0-	19	1 2 9	346	2	Y	2	3	1			1
04	354	N	354	-0-		-0-	-0-	21	1 1 9	332	2	Y	1					2
*05	388	N	388	-0-		-0-	-0-	22	1 2 9	364	2	Y	2	2	1			2

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-		-0-	-0-	28	1	468	2	Y	-0-					-0-
01	508	N	508	-0-		-0-	-0-	30	1 1 9	477	2	Y	1					1
02	438	N	438	-0-		-0-	-0-	25	1	413	2	Y	-0-					1
03	496	N	476	-0-		-20	-0-	27	1	449	2	Y	-0-	1	1			-0-
04	480	N	466	-0-		-14	-0-	25	1 1 9	440	2	Y	1					1
05	496	N	479	-0-		-17	-0-	23	1	456	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	15	1	242	2	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	15	1	238	2	Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	13	1	211	2	Y	1					1
							1	9									
03	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-	1	1			-0-
04	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	12	1	242	2	Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

12	1116	N	1034	-0-	-82	-0-	85	1	949	3	Y	-0-					-0-
01	1116	N	1056	-0-	-60	-0-	89	1	967	3	Y	-0-					-0-
02	1036	N	1017	-0-	-19	-0-	88	1	929	3	Y	-0-					-0-
03	1079	N	1079	-0-	-0-	-0-	101	1	978	3	Y	-0-					-0-
04	1020	N	925	-0-	-95	-0-	90	1	835	3	Y	-0-					-0-
05	1116	N	1112	-0-	-4	-0-	115	1	997	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

12	93	N	40	-0-	-53	-0-	3	1	37	3	N	-0-					-0-
01	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

12	279	N	262	-0-	-17	-0-	22	1	240	3	N	-0-					-0-
01	279	N	260	-0-	-19	-0-	22	1	238	3	N	-0-					-0-
02	252	N	232	-0-	-20	-0-	20	1	212	3	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	22	1	210	3	N	-0-					-0-
04	240	N	191	-0-	-49	-0-	19	1	172	3	N	-0-					-0-
05	248	N	247	-0-	-1	-0-	26	1	221	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

12	589	N	549	-0-	-40	-0-	89	1	460	3	N	-0-					-0-
01	620	N	537	-0-	-83	-0-	87	1	450	3	N	-0-					-0-
02	532	N	485	-0-	-47	-0-	83	1	402	3	N	-0-					-0-
03	558	N	499	-0-	-59	-0-	91	1	408	3	N	-0-					-0-
04	510	N	406	-0-	-104	-0-	78	1	328	3	N	-0-					-0-
05	527	N	415	-0-	-112	-0-	87	1	328	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

12	124	N	113	-0-	-11	-0-	9	1	104	3	Y	-0-					-0-
01	124	N	107	-0-	-17	-0-	9	1	98	3	Y	-0-					-0-
02	112	N	92	-0-	-20	-0-	8	1	84	3	Y	-0-					-0-
03	124	N	99	-0-	-25	-0-	9	1	90	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	9	1	79	3	Y	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
02	14	N	3	-0-	-11	-0-	3	3			Y	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

12	341	N	336	-0-	-5	-0-	15	1	321	3	Y	-0-					-0-
01	336	N	336	-0-	-0-	-0-	15	1	321	3	Y	-0-					-0-
02	309	N	309	-0-	-0-	-0-	14	1	295	3	Y	-0-					-0-
03	340	N	340	-0-	-0-	-0-	16	1	323	3	Y	1	1	8			-0-
							1	9									
04	333	N	333	-0-	-0-	-0-	16	1	317	3	Y	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	15	1	304	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1	1	8			-0-
							1	9									
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
02	504	N	498	-0-	-6	-0-	498	3			N	-0-					-0-
03	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
01	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
02	504	N	489	-0-	-15	-0-	489	3			N	-0-					-0-
03	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
04	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
05	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9	-0-	14	1	225	2	Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	14	1	220	2	Y	-0-					-0-
02	224	N	207	-0-	-17	-0-	12	1	195	2	Y	-0-					-0-
03	248	N	231	-0-	-17	-0-	13	1	218	2	Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	12	1	211	2	Y	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					-0-

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	31	1	519	2	Y	-0-					1
01	620	N	525	-0-	-95	-0-	31	1	494	2	Y	-0-					1
02	532	N	465	-0-	-67	-0-	27	1	438	2	Y	-0-					1
03	558	N	500	-0-	-58	-0-	28	1	471	2	Y	1	1	1			1
							1	9									
04	510	N	473	-0-	-37	-0-	26	1	447	2	Y	-0-					1
05	527	N	515	-0-	-12	-0-	25	1	490	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	220	-0-	-524	-0-	13	1	206	3	Y	1	2	1			3
							1	9									
01	651	N	65	-0-	-586	-0-	4	1	61	3	Y	-0-	3	1			-0-
02	392	N	195	-0-	-197	-0-	11	1	184	3	Y	-0-					-0-
03	410	N	410	-0-	-0-	-0-	23	1	385	3	Y	2					2
							2	9									
04	372	N	372	-0-	-0-	-0-	22	1	350	3	Y	-0-	1	1			1
*05	601	N	601	-0-	-0-	-0-	34	1	563	3	Y	4	2	1			3
							4	9									

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	187	3	2	9	N	2	2	8			-0-
03	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	207	3	1	9	N	1	1	8			-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

12	1732	N	1732	-0-	-0-	-0-	117	1	1615	2	N	-0-					-0-
01	1732	N	1732	-0-	-0-	-0-	117	1	1615	2	N	-0-					-0-
02	1540	N	1494	-0-	-46	-0-	97	1	1397	2	N	-0-					-0-
03	1736	N	1662	-0-	-74	-0-	106	1	1556	2	N	-0-					-0-
04	100	N	1577	-0-	1477	1477	102	1	1475	2	N	-0-					-0-
05	T. A.		1716	-0-	1716	3193	115	1	1601	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

12	1648	N	1648	-0-	-0-	-0-	108	1	1540	2	N	-0-					-0-
01	2201	X	1699	-0-	-502	-0-	108	1	1591	2	N	-0-					-0-
02	1988	X	1110	-0-	-878	-0-	68	1	1042	2	N	-0-					-0-
03	2201	X	1603	-0-	-598	-0-	90	1	1513	2	N	-0-					-0-
04	1650	X	1493	-0-	-157	-0-	71	1	1422	2	N	-0-					-0-
05	1705	X	1441	-0-	-264	-0-	72	1	1369	2	N	-0-					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

12	372	N	356	-0-	-16	-0-	20	1	336	2	Y	-0-					-0-
01	372	N	352	-0-	-20	-0-	21	1	331	2	Y	-0-					-0-
02	336	N	311	-0-	-25	-0-	18	1	292	2	Y	1					1
							1	9									
03	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-	1	1			-0-
04	345	N	345	-0-	-0-	-0-	19	1	325	2	Y	1					1
							1	9									
*05	359	N	359	-0-	-0-	-0-	18	1	341	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	419	-0-	-15	-0-	24	1	395	2	Y	-0-					-0-
01	434	N	404	-0-	-30	-0-	24	1	379	2	Y	1					1
							1	9									
02	392	N	359	-0-	-33	-0-	21	1	338	2	Y	-0-					1
03	434	N	413	-0-	-21	-0-	23	1	390	2	Y	-0-	1	1			-0-
04	410	N	410	-0-	-0-	-0-	22	1	387	2	Y	1					1
							1	9									
*05	426	N	426	-0-	-0-	-0-	21	1	405	2	Y	-0-					1

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

12	1240	N	1055	-0-	-185	-0-	60	1	995	2	Y	-0-					1
01	1023	N	977	-0-	-46	-0-	58	1	918	2	Y	1					2
							1	9									
02	1204	N	837	-0-	-367	-0-	48	1	789	2	Y	-0-					2
03	1054	N	897	-0-	-157	-0-	50	1	846	2	Y	1	2	1			1
							1	9									
04	960	N	860	-0-	-100	-0-	47	1	813	2	Y	-0-					1
05	930	N	882	-0-	-48	-0-	43	1	838	2	Y	1					2
							1	9									

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

12	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
01	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*05	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
02	112	N	65	-0-	-47	-0-	65	3			N	-0-					-0-
03	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
01	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	3			N	-0-					-0-
03	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
05	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	448	N	426	-0-	-22	-0-	426	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	868	N	799	-0-	-69	-0-	799	3			N	-0-					-0-
02	784	N	725	-0-	-59	-0-	725	3			N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
04	780	N	674	-0-	-106	-0-	674	3			N	-0-					-0-
05	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	421	-0-	-261	-0-	421	3			N	-0-					-0-
01	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
02	14B2 EXT		789	-0-	789	790	789	3			N	-0-					-0-
03	14B2 EXT		881	-0-	881	1671	881	3			N	-0-					-0-
04	14B2 EXT		854	-0-	854	2525	854	3			N	-0-					-0-
*05	3354	X	829	-0-	-2525	-0-	829	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
05	744	N	681	-0-	-63	-0-	681	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	3			N	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	589	N	178	-0-	-411	-0-	177	3	1	9	N	1	1	8			-0-
02	224	N	171	-0-	-53	-0-	169	3	2	9	N	2	2	8			-0-
03	372	N	294	-0-	-78	-0-	291	3	3	9	N	3	3	8			-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1259	-0-	-74	-0-	142	1	1117	2	Y	-0-					-0-
01	1302	N	1281	-0-	-21	-0-	144	1	1137	2	Y	-0-					-0-
02	1148	N	1133	-0-	-15	-0-	126	1	1007	2	Y	-0-					-0-
03	1271	N	1229	-0-	-42	-0-	136	1	1093	2	Y	-0-					-0-
04	1230	N	1161	-0-	-69	-0-	127	1	1034	2	Y	-0-					-0-
05	1240	N	1158	-0-	-82	-0-	125	1	1033	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	44	-0-	-18	-0-	5	1	39	2	Y	-0-					-0-
01	62	N	34	-0-	-28	-0-	4	1	30	2	Y	-0-					-0-
02	56	N	6	-0-	-50	-0-	1	1	5	2	Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	1	1	5	2	Y	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	7	1	58	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	733	-0-	-259	-0-	60	1	673	2	Y	-0-					-0-
01	837	N	716	-0-	-121	-0-	68	1	648	2	Y	-0-					-0-
02	700	N	610	-0-	-90	-0-	51	1	559	2	Y	-0-					-0-
03	744	N	726	-0-	-18	-0-	64	1	662	2	Y	-0-					-0-
04	690	N	684	-0-	-6	-0-	56	1	628	2	Y	-0-					-0-
*05	698	N	698	-0-	-0-	-0-	58	1	640	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	28	1	380	2	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	27	1	374	2	N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	22	1	317	2	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	23	1	337	2	N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	23	1	330	2	N	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	24	1	333	2	N	-0-					-0-

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	741	-0-	-65	-0-	61	1	680	3	Y	-0-					1
01	806	N	751	-0-	-55	-0-	71	1	680	3	Y	-0-					1
02	700	N	641	-0-	-59	-0-	54	1	587	3	Y	-0-					1
03	744	N	719	-0-	-25	-0-	64	1	655	3	Y	-0-					1
04	720	N	671	-0-	-49	-0-	55	1	616	3	Y	-0-					1
05	713	N	692	-0-	-21	-0-	57	1	635	3	Y	-0-					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	470	-0-	-57	-0-	32	1	438	2	N	-0-					-0-
01	558	N	534	-0-	-24	-0-	36	1	498	2	N	-0-					-0-
02	504	N	493	-0-	-11	-0-	32	1	461	2	N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	32	1	472	2	N	-0-					-0-
04	510	N	372	-0-	-138	-0-	24	1	348	2	N	-0-					-0-
05	558	N	336	-0-	-222	-0-	22	1	314	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	364	-0-		-8	-0-	22	1 2 9	340	2	Y	2					3
01	403	N	391	-0-		-12	-0-	23	1 1 9	367	2	Y	1	4	1			-0-
02	364	N	337	-0-		-27	-0-	19	1 2 9	316	2	Y	2					2
03	372	N	357	-0-		-15	-0-	19	1 2 9	336	2	Y	2	3	1			1
04	390	N	348	-0-		-42	-0-	20	1 1 9	327	2	Y	1					2
05	372	N	314	-0-		-58	-0-	18	1 2 9	294	2	Y	2	2	1			2

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	462	-0-		-34	-0-	27	1 2 9	433	2	Y	2					3
01	465	N	456	-0-		-9	-0-	26	1 1 9	429	2	Y	1	4	1			-0-
02	420	N	392	-0-		-28	-0-	22	1 3 9	367	2	Y	3					3
03	465	N	449	-0-		-16	-0-	24	1 2 9	423	2	Y	2	4	1			1
04	450	N	430	-0-		-20	-0-	25	1 2 9	403	2	Y	2					3
*05	458	N	458	-0-		-0-	-0-	27	1 1 9	430	2	Y	1	2	1			2

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-		-0-	-0-	8	1	124	2	Y	-0-					-0-
01	134	N	134	-0-		-0-	-0-	8	1	126	2	Y	-0-					-0-
02	140	N	110	-0-		-30	-0-	6	1	104	2	Y	-0-					-0-
03	134	N	134	-0-		-0-	-0-	8	1	126	2	Y	-0-					-0-
04	126	N	126	-0-		-0-	-0-	7	1	119	2	Y	-0-					-0-
*05	135	N	135	-0-		-0-	-0-	7	1	128	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	173	-0-		-75	-0-	13	1	160	3	N	-0-					-0-
01	248	N	140	-0-		-108	-0-	10	1	130	3	N	-0-					-0-
02	168	N	117	-0-		-51	-0-	9	1	108	3	N	-0-					-0-
03	186	N	154	-0-		-32	-0-	10	1	144	3	N	-0-					-0-
04	150	N	148	-0-		-2	-0-	10	1	138	3	N	-0-					-0-
05	124	N	107	-0-		-17	-0-	7	1	100	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	245	-0-		-3	-0-	18	1	227	3	N	-0-					-0-
01	248	N	230	-0-		-18	-0-	17	1	213	3	N	-0-					-0-
02	224	N	194	-0-		-30	-0-	14	1	180	3	N	-0-					-0-
03	248	N	217	-0-		-31	-0-	15	1	202	3	N	-0-					-0-
04	210	N	203	-0-		-7	-0-	14	1	189	3	N	-0-					-0-
05	217	N	207	-0-		-10	-0-	13	1	194	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	N	743	-0-	-311	-0-	61	1	682	3	N	-0-			-0-
01	1054	N	606	-0-	-448	-0-	51	1	555	3	N	-0-			-0-
02	756	N	608	-0-	-148	-0-	53	1	555	3	N	-0-			-0-
03	744	N	723	-0-	-21	-0-	68	1	655	3	N	-0-			-0-
04	634	N	634	-0-	-0-	-0-	62	1	572	3	N	-0-			-0-
05	682	N	540	-0-	-142	-0-	56	1	484	3	N	-0-			-0-

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1426	N	503	-0-	-923	-0-	503	3			N	-0-			-0-
01	1395	N	92	-0-	-1303	-0-	92	3			N	-0-			-0-
02	1008	N	89	-0-	-919	-0-	89	3			N	-0-			-0-
03	496	N	83	-0-	-413	-0-	83	3			N	-0-			-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-			-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-			-0-
01	372	N	314	-0-	-58	-0-	19	1	295	2	Y	-0-			-0-
02	308	N	279	-0-	-29	-0-	16	1	262	2	Y	1			1
							1	9							
03	354	N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-	1	1	-0-
04	358	N	358	-0-	-0-	-0-	19	1	338	2	Y	1			1
							1	9							
*05	355	N	355	-0-	-0-	-0-	17	1	338	2	Y	-0-			1

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	298	-0-	-12	-0-	17	1	281	2	Y	-0-			-0-
01	310	N	292	-0-	-18	-0-	17	1	275	2	Y	-0-			-0-
02	280	N	259	-0-	-21	-0-	15	1	243	2	Y	1			1
							1	9							
03	310	N	286	-0-	-24	-0-	16	1	270	2	Y	-0-	1	1	-0-
04	279	N	279	-0-	-0-	-0-	15	1	264	2	Y	-0-			-0-
*05	289	N	289	-0-	-0-	-0-	14	1	274	2	Y	1			1
							1	9							

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	485	-0-	-42	-0-	90	1	395	3	N	-0-			-0-
01	527	N	474	-0-	-53	-0-	89	1	385	3	N	-0-			-0-
02	448	N	447	-0-	-1	-0-	82	1	365	3	N	-0-			-0-
03	496	N	461	-0-	-35	-0-	90	1	371	3	N	-0-			-0-
04	451	N	451	-0-	-0-	-0-	87	1	364	3	N	-0-			-0-
05	496	N	471	-0-	-25	-0-	89	1	382	3	N	-0-			-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	852	-0-	-16	-0-	53	1	799	3	N	-0-			-0-
01	916	N	916	-0-	-0-	-0-	57	1	859	3	N	-0-			-0-
02	845	N	845	-0-	-0-	-0-	53	1	792	3	N	-0-			-0-
03	842	N	842	-0-	-0-	-0-	55	1	787	3	N	-0-			-0-
04	900	N	841	-0-	-59	-0-	55	1	786	3	N	-0-			-0-
05	930	N	851	-0-	-79	-0-	54	1	797	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1063	-0-	-115	-0-	66	1	997	3	N	-0-					-0-
01	1116	N	1104	-0-	-12	-0-	69	1	1035	3	N	-0-					-0-
02	1008	N	997	-0-	-11	-0-	63	1	934	3	N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	73	1	1043	3	N	-0-					-0-
04	1080	N	1061	-0-	-19	-0-	70	1	991	3	N	-0-					-0-
05	1116	N	1116	-0-	-0-	-0-	71	1	1045	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	876	-0-	-178	-0-	54	1	822	3	N	-0-					-0-
01	1108	N	1108	-0-	-0-	-0-	69	1	1039	3	N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	55	1	820	3	N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	59	1	839	3	N	-0-					-0-
04	1080	N	842	-0-	-238	-0-	55	1	787	3	N	-0-					-0-
05	961	N	856	-0-	-105	-0-	54	1	802	3	N	-0-					-0-

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	496	-0-	-62	-0-	31	1	465	3	N	-0-					-0-
01	589	N	561	-0-	-28	-0-	35	1	526	3	N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	32	1	481	3	N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	35	1	506	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	37	1	522	3	N	-0-					-0-
05	558	N	556	-0-	-2	-0-	35	1	521	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	715	-0-	-60	-0-	44	1	671	3	N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	47	1	700	3	N	-0-					-0-
02	700	N	662	-0-	-38	-0-	42	1	620	3	N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	47	1	671	3	N	-0-					-0-
04	720	N	693	-0-	-27	-0-	46	1	647	3	N	-0-					-0-
05	744	N	707	-0-	-37	-0-	45	1	662	3	N	-0-					-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	614	-0-	-68	-0-	38	1	576	3	N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	43	1	643	3	N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	36	1	539	3	N	-0-					-0-
03	620	N	612	-0-	-8	-0-	40	1	572	3	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	41	1	586	3	N	-0-					-0-
05	651	N	613	-0-	-38	-0-	39	1	574	3	N	-0-					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	464	-0-	-32	-0-	24	1	437	3	Y	3	3	1			3
							3	9									
01	496	N	426	-0-	-70	-0-	21	1	403	3	Y	2	3	1			2
							2	9									
02	476	N	253	-0-	-223	-0-	14	1	237	3	Y	2	2	1			2
							2	9									
03	465	N	326	-0-	-139	-0-	18	1	306	3	Y	2	3	1			1
							2	9									
04	420	N	289	-0-	-131	-0-	16	1	271	3	Y	2	1	1			2
							2	9									
*05	294	N	294	-0-	-0-	-0-	17	1	276	3	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	669	N	669	-0-	-0-	-0-	41	1	628	3	N	-0-					-0-
01	651	N	647	-0-	-4	-0-	41	1	606	3	N	-0-					-0-
02	616	N	587	-0-	-29	-0-	37	1	550	3	N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	45	1	638	3	N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	50	1	713	3	N	-0-					-0-
*05	775	N	775	-0-	-0-	-0-	49	1	726	3	N	-0-					-0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	513	-0-	-14	-0-	32	1	481	3	N	-0-					-0-
01	527	N	494	-0-	-33	-0-	31	1	463	3	N	-0-					-0-
02	476	N	454	-0-	-22	-0-	29	1	425	3	N	-0-					-0-
03	527	N	480	-0-	-47	-0-	31	1	448	3	N	1	1	8			-0-
							1	9									
04	480	N	426	-0-	-54	-0-	28	1	398	3	N	-0-					-0-
05	496	N	418	-0-	-78	-0-	26	1	392	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	777	-0-	-91	-0-	48	1	729	3	N	-0-					-0-
01	837	N	770	-0-	-67	-0-	48	1	722	3	N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	46	1	690	3	N	-0-					-0-
03	775	N	723	-0-	-52	-0-	47	1	676	3	N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	53	1	748	3	N	-0-					-0-
05	806	N	770	-0-	-36	-0-	49	1	721	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	163	-0-	-23	-0-	10	1	153	3	N	-0-					-0-
01	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-
02	140	N	133	-0-	-7	-0-	8	1	125	3	N	-0-					-0-
03	155	N	97	-0-	-58	-0-	6	1	91	3	N	-0-					-0-
04	150	N	103	-0-	-47	-0-	7	1	96	3	N	-0-					-0-
05	155	N	104	-0-	-51	-0-	7	1	97	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	730	-0-	-107	-0-	45	1	685	3	N	-0-					-0-
01	775	N	750	-0-	-25	-0-	47	1	703	3	N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	44	1	658	3	N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	49	1	697	3	N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	48	1	687	3	N	-0-					-0-
05	775	N	773	-0-	-2	-0-	49	1	724	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	966	-0-	-57	-0-	60	1	906	3	N	-0-					-0-
01	1023	N	961	-0-	-62	-0-	60	1	901	3	N	-0-					-0-
02	896	N	871	-0-	-25	-0-	55	1	816	3	N	-0-					-0-
03	961	N	955	-0-	-6	-0-	63	1	892	3	N	-0-					-0-
04	935	N	935	-0-	-0-	-0-	62	1	873	3	N	-0-					-0-
05	961	N	939	-0-	-22	-0-	59	1	880	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1	1	8			-0-
							1	9									
*05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
01	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	7	1	99	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	83	-0-	-10	-0-	6	1	77	3	N	-0-					-0-
01	93	N	61	-0-	-32	-0-	4	1	57	3	N	-0-					-0-
02	84	N	45	-0-	-39	-0-	3	1	42	3	N	-0-					-0-
03	93	N	6	-0-	-87	-0-	6	3			N	-0-					-0-
04	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	438	-0-	-58	-0-	438	3			Y	-0-					-0-
01	434	N	396	-0-	-38	-0-	396	3			Y	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
03	434	N	420	-0-	-14	-0-	420	3			Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
05	496	N	435	-0-	-61	-0-	435	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	635	N	635	-0-	-0-	-0-	33	1	598	3	Y	4	3	1			4
							4	9									
01	680	N	680	-0-	-0-	-0-	33	1	644	3	Y	3	4	1			3
							3	9									
02	624	N	624	-0-	-0-	-0-	34	1	586	3	Y	4	3	1			4
							4	9									
03	620	N	598	-0-	-22	-0-	34	1	560	3	Y	4	6	1			2
							4	9									
04	630	N	560	-0-	-70	-0-	30	1	526	3	Y	4	3	1			3
							4	9									
05	651	N	567	-0-	-84	-0-	32	1	531	3	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	635	-0-	-47	-0-	198	1	433	3	Y	4	4	1			3
							4	9									
01	898	N	898	-0-	-0-	-0-	209	1	686	3	Y	3	3	1			3
							3	9									
02	818	N	818	-0-	-0-	-0-	193	1	619	3	Y	5	3	1			5
							6	9									
03	796	N	796	-0-	-0-	-0-	209	1	584	3	Y	3	6	1			2
							3	9									
04	870	N	707	-0-	-163	-0-	198	1	505	3	Y	4	3	1			3
							4	9									
05	899	N	713	-0-	-186	-0-	205	1	505	3	Y	3	3	1			3
							3	9									

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

12	1329	N	1329	-0-	-0-	-0-	109	1	1220	3	Y	-0-					-0-
01	1550	N	1284	-0-	-266	-0-	108	1	1176	3	Y	-0-					-0-
02	1260	N	1160	-0-	-100	-0-	101	1	1059	3	Y	-0-					-0-
03	1333	N	1280	-0-	-53	-0-	120	1	1160	3	Y	-0-					-0-
04	1230	N	1101	-0-	-129	-0-	107	1	994	3	Y	-0-					-0-
*05	1401	N	1401	-0-	-0-	-0-	145	1	1256	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

12	465	N	452	-0-	-13	-0-	37	1	415	3	N	-0-					-0-
01	496	N	436	-0-	-60	-0-	37	1	399	3	N	-0-					-0-
02	448	N	421	-0-	-27	-0-	37	1	384	3	N	-0-					-0-
03	465	N	414	-0-	-51	-0-	39	1	373	3	N	2	2	8			-0-
							2	9									
04	420	N	358	-0-	-62	-0-	35	1	323	3	N	-0-					-0-
05	465	N	442	-0-	-23	-0-	46	1	396	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
01	15	N	12	-0-	-3	-0-	1	1	11	3	Y	-0-					-0-
02	13	N	11	-0-	-2	-0-	1	1	10	3	Y	-0-					-0-
03	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-					-0-
04	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

12	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
01	186	N	164	-0-	-22	-0-	14	1	150	3	Y	-0-					-0-
02	168	N	149	-0-	-19	-0-	13	1	136	3	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	9	1	150	3	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	9	1	144	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

12	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

12	715	X	715	-0-	-0-	-0-	713	3	2	9	Y	2	2	8			-0-
01	713	N	713	-0-	-0-	-0-	712	3	1	9	Y	1	1	8			-0-
02	609	N	609	-0-	-0-	-0-	607	3	2	9	Y	2	2	8			-0-
03	713	N	595	-0-	-118	-0-	593	3	2	9	Y	2	2	8			-0-
04	690	N	579	-0-	-111	-0-	578	3	1	9	Y	1	1	8			-0-
05	682	N	594	-0-	-88	-0-	593	3	1	9	Y	1	1	8			-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

12	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
01	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
02	56	N	49	-0-	-7	-0-	4	1	45	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

12	620	N	576	-0-	-44	-0-	53	1	523	3	N	-0-					-0-
01	527	N	458	-0-	-69	-0-	41	1	417	3	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	39	1	423	3	N	-0-					-0-
03	589	N	453	-0-	-136	-0-	39	1	414	3	N	-0-					-0-
04	450	N	402	-0-	-48	-0-	32	1	370	3	N	-0-					-0-
05	527	N	477	-0-	-50	-0-	40	1	437	3	N	-0-					-0-

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	X	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	75	-0-	-390	-0-	4	1	70	3	Y	1	1	1			-0-
							1	9									
01	341	N	108	-0-	-233	-0-	6	1	102	3	Y	-0-					-0-
02	112	N	102	-0-	-10	-0-	9	1	93	3	Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	6	1	105	3	Y	1	1	1			-0-
							1	9									
05	124	N	78	-0-	-46	-0-	4	1	74	3	Y	-0-					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	2	1	23	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	684	-0-	-91	-0-	147	1	535	3	Y	2	3	1			1
							2	9									
01	699	N	699	-0-	-0-	-0-	148	1	550	3	Y	1					2
							1	9									
02	616	N	609	-0-	-7	-0-	135	1	474	3	Y	-0-					2
03	682	N	676	-0-	-6	-0-	147	1	528	3	Y	1					3
							1	9									
04	690	N	638	-0-	-52	-0-	146	1	492	3	Y	-0-					3
05	682	N	663	-0-	-19	-0-	154	1	509	3	Y	-0-					3

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
01	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
02	112	N	41	-0-	-71	-0-	41	3			Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	829	-0-	-225	-0-	55	1	770	3	Y	4	5	1			2
							4	9									
01	1092	N	1092	-0-	-0-	-0-	72	1	1019	3	Y	1					3
							1	9									
02	924	N	914	-0-	-10	-0-	66	1	847	3	Y	1					4
							1	9									
03	1009	N	1009	-0-	-0-	-0-	74	1	935	3	Y	-0-					4
04	1050	N	945	-0-	-105	-0-	72	1	872	3	Y	1					5
							1	9									
05	1023	N	466	-0-	-557	-0-	38	1	428	3	Y	-0-					5

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	128	-0-	-27	-0-	10	1	118	3	Y	-0-					-0-
01	155	N	125	-0-	-30	-0-	10	1	115	3	Y	-0-					-0-
02	112	N	106	-0-	-6	-0-	9	1	97	3	Y	-0-					-0-
03	124	N	85	-0-	-39	-0-	7	1	78	3	Y	-0-					-0-
04	120	N	36	-0-	-84	-0-	2	1	34	3	Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	8	1	121	3	Y	2	2	8			-0-
							2	9									

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	27	1	318	3	Y	1	1	1			1
							1	9									
01	348	N	348	-0-	-0-	-0-	29	1	318	3	Y	1	1	1			1
							1	9									
02	313	N	313	-0-	-0-	-0-	27	1	285	3	Y	1	1	1			1
							1	9									
03	347	N	347	-0-	-0-	-0-	30	1	316	3	Y	1	1	1			1
							1	9									
04	350	N	350	-0-	-0-	-0-	20	1	330	3	Y	-0-	1	1			-0-
*05	353	N	353	-0-	-0-	-0-	21	1	331	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	17	1	200	3	Y	1	1	1			1
							1	9									
01	212	N	212	-0-	-0-	-0-	18	1	194	3	Y	-0-	1	1			-0-
02	195	N	195	-0-	-0-	-0-	17	1	177	3	Y	1	1	1			-0-
							1	9									
03	217	N	217	-0-	-0-	-0-	19	1	197	3	Y	1	1	1			-0-
							1	9									
04	205	N	205	-0-	-0-	-0-	12	1	192	3	Y	1	1	1			-0-
							1	9									
*05	213	N	213	-0-	-0-	-0-	13	1	199	3	Y	1					1
							1	9									

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1288	N	1288	-0-	-0-	-0-	102	1	1184	3	Y	2	2	8			10
							2	9									
01	1258	N	1258	-0-	-0-	-0-	105	1	1153	3	Y	-0-					10
02	1018	N	1018	-0-	-0-	-0-	87	1	929	3	Y	2	2	8			10
							2	9									
03	891	N	891	-0-	-0-	-0-	78	1	813	3	Y	-0-					10
04	1055	N	1055	-0-	-0-	-0-	60	1	994	3	Y	1	1	8			10
							1	9									
*05	847	N	847	-0-	-0-	-0-	51	1	792	3	Y	4					14
							4	9									

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	727	-0-	-48	-0-	60	1	667	3	N	-0-					-0-
01	806	N	673	-0-	-133	-0-	57	1	616	3	N	-0-					-0-
02	728	N	649	-0-	-79	-0-	56	1	593	3	N	-0-					-0-
03	713	N	667	-0-	-46	-0-	63	1	604	3	N	-0-					-0-
04	660	N	522	-0-	-138	-0-	51	1	471	3	N	-0-					-0-
05	713	N	597	-0-	-116	-0-	62	1	535	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
01	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	7	1	100	3	N	-0-					-0-
03	124	N	107	-0-	-17	-0-	9	1	98	3	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	8	1	99	3	N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	479	-0-	-110	-0-	35	1	444	3	N	-0-					-0-
01	589	N	473	-0-	-116	-0-	34	1	439	3	N	-0-					-0-
02	448	N	389	-0-	-59	-0-	29	1	360	3	N	-0-					-0-
03	465	N	450	-0-	-15	-0-	30	1	420	3	N	-0-					-0-
04	450	N	421	-0-	-29	-0-	28	1	393	3	N	-0-					-0-
05	434	N	394	-0-	-40	-0-	25	1	369	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	63	-0-	-61	-0-	63	3			Y	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	664	N	664	-0-	-0-	-0-	38	1	626	2	Y	-0-					1
01	653	N	653	-0-	-0-	-0-	39	1	614	2	Y	-0-					1
02	563	N	563	-0-	-0-	-0-	32	1	531	2	Y	-0-					1
03	548	N	548	-0-	-0-	-0-	31	1	516	2	Y	1	1	1			1
							1	9									
04	510	N	371	-0-	-139	-0-	20	1	351	2	Y	-0-					1
05	527	N	405	-0-	-122	-0-	20	1	385	2	Y	-0-					1

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-					-0-
02	112	N	92	-0-	-20	-0-	7	1	85	3	N	-0-					-0-
03	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-
*05	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	187	-0-	-185	-0-	82	1	105	3	Y	-0-	1	1			-0-
01	248	N	184	-0-	-64	-0-	83	1	101	3	Y	-0-					-0-
02	196	N	167	-0-	-29	-0-	74	1	93	3	Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	74	1	98	3	Y	1					1
							1	9									
04	180	N	166	-0-	-14	-0-	68	1	98	3	Y	-0-					1
05	186	N	153	-0-	-33	-0-	71	1	82	3	Y	-0-	1	1			-0-

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	584	N	584	-0-	-0-	-0-	46	1	538	3	Y	-0-					9
01	552	N	552	-0-	-0-	-0-	46	1	506	3	Y	-0-					9
02	448	N	435	-0-	-13	-0-	37	1	397	3	Y	1	1	8			9
							1	9									
03	589	N	518	-0-	-71	-0-	45	1	472	3	Y	1	1	8			9
							1	9									
04	540	N	478	-0-	-62	-0-	27	1	451	3	Y	-0-					9
*05	517	N	517	-0-	-0-	-0-	31	1	482	3	Y	4	1	8			12
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	695	N	695	-0-	-0-	-0-	55	1	640	3	Y	-0-					10
01	837	N	639	-0-	-198	-0-	53	1	586	3	Y	-0-					10
02	700	N	523	-0-	-177	-0-	45	1	478	3	Y	-0-					10
03	682	N	667	-0-	-15	-0-	58	1	609	3	Y	-0-					10
04	630	N	617	-0-	-13	-0-	35	1	581	3	Y	1	1	8			10
							1	9									
*05	616	N	616	-0-	-0-	-0-	37	1	576	3	Y	3					13
							3	9									

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-	-0-	-0-	20	1	275	3	N	-0-					-0-
01	310	N	159	-0-	-151	-0-	11	1	148	3	N	-0-					-0-
02	252	N	79	-0-	-173	-0-	5	1	74	3	N	-0-					-0-
03	310	N	98	-0-	-212	-0-	6	1	92	3	N	-0-					-0-
04	150	N	59	-0-	-91	-0-	4	1	55	3	N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	8	1	107	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	8	1	102	3	N	-0-					-0-
02	112	N	97	-0-	-15	-0-	6	1	91	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
04	120	N	103	-0-	-17	-0-	7	1	94	3	N	2	2	8			-0-
							2	9									
*05	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3415	-0-	-26	-0-	231	1	3184	3	N	-0-					-0-
01	3441	X	3377	-0-	-64	-0-	234	1	3143	3	N	-0-					-0-
02	3108	X	3037	-0-	-71	-0-	202	1	2835	3	N	-0-					-0-
03	3441	X	3339	-0-	-102	-0-	218	1	3117	3	N	4	4	8			-0-
							4	9									
04	3300	X	3137	-0-	-163	-0-	203	1	2934	3	N	-0-					-0-
05	3410	X	3224	-0-	-186	-0-	217	1	3007	3	N	-0-					-0-

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	54	-0-	-101	-0-	5	1	49	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
03	62	N	37	-0-	-25	-0-	3	1	34	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

12	249	N	249	-0-	-0-	-0-	14	1	235	2	Y	-0-					-0-
01	248	N	247	-0-	-1	-0-	15	1	232	2	Y	-0-					-0-
02	224	N	217	-0-	-7	-0-	12	1	204	2	Y	1					1
							1	9									
03	309	N	309	-0-	-0-	-0-	17	1	292	2	Y	-0-	1	1			-0-
04	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-
05	248	N	225	-0-	-23	-0-	11	1	213	2	Y	1					1
							1	9									

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

12	1488	N	1472	-0-	-16	-0-	84	1	1388	2	Y	-0-					2
01	1459	N	1459	-0-	-0-	-0-	87	1	1372	2	Y	-0-					2
02	1372	N	1287	-0-	-85	-0-	74	1	1212	2	Y	1					3
							1	9									
03	1470	N	1470	-0-	-0-	-0-	83	1	1385	2	Y	2	3	1			2
							2	9									
04	1414	N	1414	-0-	-0-	-0-	77	1	1337	2	Y	-0-					2
*05	1463	N	1463	-0-	-0-	-0-	71	1	1391	2	Y	1					3
							1	9									

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

12	155	N	143	-0-	-12	-0-	57	1	86	3	N	-0-					-0-
01	186	N	157	-0-	-29	-0-	62	1	95	3	N	-0-					-0-
02	140	N	131	-0-	-9	-0-	50	1	81	3	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	62	1	92	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	68	1	95	3	N	-0-					-0-
05	155	N	133	-0-	-22	-0-	46	1	87	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

12	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
02	224	N	150	-0-	-74	-0-	148	3	2	9	N	2	2	8			-0-
03	310	N	137	-0-	-173	-0-	137	3			N	-0-					-0-
04	270	N	111	-0-	-159	-0-	111	3			N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
04	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

12	775	N	684	-0-	-91	-0-	56	1	628	3	N	-0-					-0-
01	775	N	691	-0-	-84	-0-	58	1	633	3	N	-0-					-0-
02	700	N	580	-0-	-120	-0-	50	1	530	3	N	-0-					-0-
03	682	N	648	-0-	-34	-0-	61	1	587	3	N	-0-					-0-
04	660	N	534	-0-	-126	-0-	52	1	482	3	N	-0-					-0-
*05	662	N	662	-0-	-0-	-0-	69	1	593	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

12	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					4
01	620	N	610	-0-	-10	-0-	610	3			Y	-0-					4
02	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					4
03	713	N	515	-0-	-198	-0-	515	3			Y	-0-					4
04	600	N	393	-0-	-207	-0-	393	3			Y	-0-					4
05	589	N	573	-0-	-16	-0-	573	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

12	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
01	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
02	1232	N	1076	-0-	-156	-0-	1076	3			N	-0-					-0-
03	1302	N	1185	-0-	-117	-0-	1185	3			N	-0-					-0-
04	1230	N	1126	-0-	-104	-0-	1126	3			N	-0-					-0-
*05	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

12	408	N	408	-0-	-0-	-0-	27	1	381	2	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	26	1	383	2	N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	23	1	357	2	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	23	1	383	2	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	19	1	379	2	N	-0-					-0-
05	434	N	392	-0-	-42	-0-	20	1	372	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

12	1377	N	1377	-0-	-0-	-0-	90	1	1287	2	N	-0-					-0-
01	1395	N	1382	-0-	-13	-0-	88	1	1294	2	N	-0-					-0-
02	1232	N	1214	-0-	-18	-0-	74	1	1140	2	N	-0-					-0-
03	1364	N	1337	-0-	-27	-0-	75	1	1262	2	N	-0-					-0-
04	1453	N	1453	-0-	-0-	-0-	69	1	1384	2	N	-0-					-0-
*05	1422	N	1422	-0-	-0-	-0-	71	1	1351	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	11	1	150	2	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	10	1	154	2	N	-0-					-0-
02	168	N	105	-0-	-63	-0-	6	1	99	2	N	-0-					-0-
03	155	N	70	-0-	-85	-0-	4	1	65	2	N	1	1	8			-0-
							1	9									
04	150	N	69	-0-	-81	-0-	3	1	66	2	N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	11	1	216	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	537	-0-	-145	-0-	35	1	502	2	N	-0-					-0-
01	620	N	520	-0-	-100	-0-	33	1	487	2	N	-0-					-0-
02	588	N	444	-0-	-144	-0-	27	1	417	2	N	-0-					-0-
03	527	N	490	-0-	-37	-0-	28	1	462	2	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	28	1	557	2	N	-0-					-0-
*05	540	N	540	-0-	-0-	-0-	27	1	513	2	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	63	-0-	-30	-0-	5	1	58	3	Y	-0-					2
01	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					2
02	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					2
03	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					2
04	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					2
05	155	N	48	-0-	-107	-0-	3	1	45	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	31	1	436	2	N	-0-					-0-
01	496	N	471	-0-	-25	-0-	30	1	441	2	N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	26	1	400	2	N	-0-					-0-
03	465	N	457	-0-	-8	-0-	26	1	431	2	N	-0-					-0-
04	450	N	448	-0-	-2	-0-	21	1	427	2	N	-0-					-0-
05	465	N	452	-0-	-13	-0-	23	1	429	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	787	-0-	-112	-0-	36	1	751	3	N	-0-					-0-
01	806	N	794	-0-	-12	-0-	36	1	758	3	N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	33	1	696	3	N	1	1	8			-0-
							1	9									
03	801	N	801	-0-	-0-	-0-	37	1	764	3	N	-0-					-0-
04	780	N	776	-0-	-4	-0-	36	1	740	3	N	-0-					-0-
05	806	N	804	-0-	-2	-0-	37	1	767	3	N	-0-					-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	684	-0-	-29	-0-	31	1	652	3	N	1	1	8			-0-
							1	9									
01	682	N	651	-0-	-31	-0-	30	1	621	3	N	-0-					-0-
02	616	N	588	-0-	-28	-0-	27	1	561	3	N	-0-					-0-
03	682	N	617	-0-	-65	-0-	28	1	589	3	N	-0-					-0-
04	630	N	627	-0-	-3	-0-	29	1	598	3	N	-0-					-0-
05	651	N	626	-0-	-25	-0-	29	1	597	3	N	-0-					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	23	1	491	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	24	1	503	3	N	1	1	8			-0-
							1	9									
02	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-
03	527	N	478	-0-	-49	-0-	22	1	456	3	N	-0-					-0-
04	510	N	461	-0-	-49	-0-	22	1	439	3	N	-0-					-0-
05	527	N	511	-0-	-16	-0-	23	1	488	3	N	-0-					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	326	-0-	-77	-0-	15	1	311	3	N	-0-					-0-
01	403	N	338	-0-	-65	-0-	15	1	323	3	N	-0-					-0-
02	308	N	301	-0-	-7	-0-	14	1	287	3	N	-0-					-0-
03	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-					-0-
04	330	N	268	-0-	-62	-0-	13	1	255	3	N	-0-					-0-
*05	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	586	-0-	-34	-0-	27	1	559	3	N	-0-					-0-
01	589	N	575	-0-	-14	-0-	26	1	549	3	N	-0-					-0-
02	532	N	522	-0-	-10	-0-	24	1	498	3	N	-0-					-0-
03	589	N	552	-0-	-37	-0-	25	1	527	3	N	-0-					-0-
04	570	N	538	-0-	-32	-0-	25	1	513	3	N	-0-					-0-
05	589	N	561	-0-	-28	-0-	26	1	535	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	378	-0-		-149	-0-	30	1 3 9	345	3	Y	3	1	1	2	8	1
01	465	N	353	-0-		-112	-0-	29	1 1 9	323	3	Y	1	1	1			1
02	364	N	313	-0-		-51	-0-	27	1 1 9	285	3	Y	1	1	1			1
03	372	N	341	-0-		-31	-0-	29	1 3 9	309	3	Y	3	1	1	2	8	1
04	330	N	299	-0-		-31	-0-	17	1	282	3	Y	-0-	1	1			-0-
05	341	N	322	-0-		-19	-0-	19	1 2 9	301	3	Y	2	1	8			1

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

12	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

12	837	N	616	-0-		-221	-0-	49	1 2 9	565	3	Y	2	2	1			2
01	682	N	595	-0-		-87	-0-	50	1	545	3	Y	-0-	1	1			1
02	588	N	537	-0-		-51	-0-	46	1 1 9	490	3	Y	1	1	1			1
03	620	N	596	-0-		-24	-0-	52	1 1 9	543	3	Y	1	1	1			1
04	570	N	522	-0-		-48	-0-	30	1	492	3	Y	-0-	1	1			-0-
05	589	N	557	-0-		-32	-0-	33	1 1 9	523	3	Y	1					1

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

12	786	N	786	-0-		-0-	-0-	47	1 3 9	736	2	Y	3					5
01	775	N	738	-0-		-37	-0-	43	1 3 9	692	2	Y	3	7	1			1
02	728	N	371	-0-		-357	-0-	21	1 2 9	348	2	Y	2					3
03	775	N	445	-0-		-330	-0-	24	1 2 9	419	2	Y	2	4	1			1
04	731	N	731	-0-		-0-	-0-	43	1 3 9	685	2	Y	3					4
*05	748	N	748	-0-		-0-	-0-	43	1 3 9	702	2	Y	3	3	1	1	8	3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	974	-0-		-49		-0-	58	1 4 9	912	2	Y	4					7
01	992	N	939	-0-		-53		-0-	54	1 3 9	882	2	Y	3	9	1			1
02	896	N	803	-0-		-93		-0-	46	1 4 9	753	2	Y	4					5
03	961	N	944	-0-		-17		-0-	50	1 7 9	887	2	Y	6	9	1			2
04	900	N	900	-0-		-0-		-0-	52	1 3 9	845	2	Y	3					5
*05	936	N	936	-0-		-0-		-0-	54	1 3 9	879	2	Y	3	4	1			4

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	655	-0-		-58		-0-	39	1 2 9	614	2	Y	2					4
01	713	N	634	-0-		-79		-0-	37	1 3 9	594	2	Y	3	6	1			1
02	616	N	536	-0-		-80		-0-	31	1 3 9	502	2	Y	3					4
03	651	N	632	-0-		-19		-0-	33	1 3 9	596	2	Y	3	6	1			1
04	600	N	593	-0-		-7		-0-	35	1 2 9	556	2	Y	2					3
*05	613	N	613	-0-		-0-		-0-	35	1 3 9	575	2	Y	3	3	1			3

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	784	-0-		-53		-0-	39	1 4 9	741	3	Y	4	6	1			1
01	794	N	794	-0-		-0-		-0-	41	1 2 9	751	3	Y	2	3	1			-0-
02	700	N	656	-0-		-44		-0-	33	1 4 9	619	3	Y	4	3	1			1
03	775	N	697	-0-		-78		-0-	36	1 4 9	657	3	Y	4	3	1			2
04	780	N	655	-0-		-125		-0-	33	1 3 9	619	3	Y	3	4	1			1
05	713	N	641	-0-		-72		-0-	33	1 4 9	604	3	Y	4	2	1			3

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-		-0-		-0-	50	1	717	2	N	-0-					-0-
01	726	N	726	-0-		-0-		-0-	46	1	680	2	N	-0-					-0-
02	654	N	654	-0-		-0-		-0-	40	1	614	2	N	-0-					-0-
03	702	N	702	-0-		-0-		-0-	40	1	662	2	N	-0-					-0-
04	684	N	684	-0-		-0-		-0-	33	1	651	2	N	-0-					-0-
*05	675	N	675	-0-		-0-		-0-	34	1	641	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	626	N	626	-0-		-0-		-0-	41	1	585	2	N	-0-					-0-
01	589	N	489	-0-		-100		-0-	31	1	458	2	N	-0-					-0-
02	620	N	620	-0-		-0-		-0-	38	1	582	2	N	-0-					-0-
03	620	N	601	-0-		-19		-0-	34	1	567	2	N	-0-					-0-
04	577	N	577	-0-		-0-		-0-	28	1	549	2	N	-0-					-0-
05	682	N	585	-0-		-97		-0-	29	1	556	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	3	1	48	2	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	2	N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

12	834	N	834	-0-	-0-	-0-	55	1	779	2	N	-0-					-0-
01	849	N	849	-0-	-0-	-0-	54	1	795	2	N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	44	1	679	2	N	3	3	8			-0-
							3	9									
03	773	N	773	-0-	-0-	-0-	44	1	729	2	N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	37	1	732	2	N	-0-					-0-
*05	755	N	755	-0-	-0-	-0-	38	1	716	2	N	1	1	8			-0-
							1	9									

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

12	558	N	508	-0-	-50	-0-	34	1	472	3	Y	2	3	1			1
							2	9									
01	514	N	514	-0-	-0-	-0-	34	1	479	3	Y	1					2
							1	9									
02	476	N	408	-0-	-68	-0-	29	1	379	3	Y	-0-					2
03	557	N	557	-0-	-0-	-0-	41	1	516	3	Y	-0-					2
04	530	N	530	-0-	-0-	-0-	40	1	489	3	Y	1					3
							1	9									
*05	551	N	551	-0-	-0-	-0-	45	1	506	3	Y	-0-					3

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

12	372	N	317	-0-	-55	-0-	49	1	268	3	N	-0-					-0-
01	341	N	290	-0-	-51	-0-	47	1	243	3	N	-0-					-0-
02	308	N	270	-0-	-38	-0-	44	1	226	3	N	-0-					-0-
03	310	N	281	-0-	-29	-0-	49	1	232	3	N	-0-					-0-
04	270	N	264	-0-	-6	-0-	47	1	217	3	N	-0-					-0-
05	310	N	272	-0-	-38	-0-	49	1	223	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

12	651	N	536	-0-	-115	-0-	93	1	443	3	N	-0-					-0-
01	589	N	508	-0-	-81	-0-	93	1	415	3	N	-0-					-0-
02	504	N	418	-0-	-86	-0-	84	1	334	3	N	-0-					-0-
03	527	N	443	-0-	-84	-0-	93	1	350	3	N	-0-					-0-
04	480	N	412	-0-	-68	-0-	90	1	322	3	N	-0-					-0-
05	465	N	421	-0-	-44	-0-	93	1	328	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	17	1	80	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	31	1	96	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	260	-0-	-19	-0-	87	1	173	3	N	-0-					-0-
01	279	N	247	-0-	-32	-0-	87	1	160	3	N	-0-					-0-
02	252	N	221	-0-	-31	-0-	79	1	142	3	N	-0-					-0-
03	248	N	239	-0-	-9	-0-	87	1	152	3	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	84	1	144	3	N	-0-					-0-
05	248	N	231	-0-	-17	-0-	87	1	144	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	687	-0-	-88	-0-	174	1	513	3	N	-0-					-0-
01	744	N	660	-0-	-84	-0-	174	1	486	3	N	-0-					-0-
02	644	N	570	-0-	-74	-0-	157	1	413	3	N	-0-					-0-
03	682	N	607	-0-	-75	-0-	174	1	433	3	N	-0-					-0-
04	630	N	561	-0-	-69	-0-	168	1	393	3	N	-0-					-0-
05	620	N	582	-0-	-38	-0-	174	1	408	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	175	-0-	-11	-0-	14	1	161	3	N	-0-					-0-
01	186	N	167	-0-	-19	-0-	14	1	153	3	N	-0-					-0-
02	168	N	150	-0-	-18	-0-	13	1	137	3	N	-0-					-0-
03	186	N	162	-0-	-24	-0-	15	1	147	3	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	13	1	122	3	N	-0-					-0-
05	155	N	138	-0-	-17	-0-	14	1	124	3	N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	252	N	219	-0-	-33	-0-	219	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	558	N	267	-0-	-291	-0-	267	3			N	-0-					-0-
02	504	N	223	-0-	-281	-0-	223	3			N	-0-					-0-
03	558	N	253	-0-	-305	-0-	253	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	744	-0-	-93	-0-	87	1	657	3	N	-0-					-0-
01	806	N	719	-0-	-87	-0-	87	1	632	3	N	-0-					-0-
02	700	N	637	-0-	-63	-0-	79	1	558	3	N	-0-					-0-
03	744	N	639	-0-	-105	-0-	87	1	552	3	N	-0-					-0-
04	690	N	661	-0-	-29	-0-	84	1	577	3	N	-0-					-0-
05	713	N	672	-0-	-41	-0-	87	1	585	3	N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	499	-0-	-28	-0-	30 1	1 9	468	3	Y	1	1	1	1	8	2
01	558	N	523	-0-	-35	-0-	31 2	1 9	490	3	Y	2	2	1			2
02	513	N	513	-0-	-0-	-0-	28	1	485	3	Y	-0-	1	1			1
03	549	N	549	-0-	-0-	-0-	31 4	1 9	514	3	Y	4	2	8			3
04	510	N	477	-0-	-33	-0-	28	1	449	3	Y	-0-	1	1			2
05	558	N	495	-0-	-63	-0-	28 2	1 9	465	3	Y	2	1	1			3

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	723	-0-	-52	-0-	50	1 9	672	3	Y	1					1
01	775	N	665	-0-	-110	-0-	46	1 9	618	3	Y	1	2	1			-0-
02	672	N	565	-0-	-107	-0-	37	1 9	527	3	Y	1					1
03	713	N	445	-0-	-268	-0-	31	1	414	3	Y	-0-					1
04	630	N	432	-0-	-198	-0-	24	1 9	407	3	Y	1	2	1			-0-
05	620	N	362	-0-	-258	-0-	21	1	341	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	609	-0-	-11	-0-	42	1 9	566	3	Y	1					1
01	620	N	614	-0-	-6	-0-	43	1 9	570	3	Y	1	2	1			-0-
02	560	N	520	-0-	-40	-0-	34	1 9	484	3	Y	2	1	8			1
03	642	N	642	-0-	-0-	-0-	45	1 9	596	3	Y	1					2
04	621	N	621	-0-	-0-	-0-	35	1 9	586	3	Y	-0-	2	1			-0-
*05	634	N	634	-0-	-0-	-0-	37	1 9	596	3	Y	1					1

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	589	N	190	-0-	-399	-0-	190	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
05	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1381	-0-	-76	-0-	96	1 9	1284	3	Y	1					2
01	1426	N	1304	-0-	-122	-0-	91	1 4 9	1209	3	Y	4	5	1			1
02	1260	N	627	-0-	-633	-0-	41	1	586	3	Y	-0-					1
03	1395	N	579	-0-	-816	-0-	41	1 9	537	3	Y	1					2
04	1691	N	1691	-0-	-0-	-0-	95	1 4 9	1592	3	Y	4	3	1	2	8	1
*05	1275	N	1275	-0-	-0-	-0-	74	1 9	1200	3	Y	1					2

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	504	-0-	-23	-0-	30	1 9	473	3	Y	1	2	1			4
01	565	N	565	-0-	-0-	-0-	33	1 9	531	3	Y	1	3	1			2
02	554	N	554	-0-	-0-	-0-	31	1	523	3	Y	-0-	1	1			1
03	600	N	600	-0-	-0-	-0-	34	1 2 9	564	3	Y	2					3
04	540	N	500	-0-	-40	-0-	29	1 9	470	3	Y	1	2	1			2
05	620	N	517	-0-	-103	-0-	29	1 3 9	485	3	Y	3	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	512	-0-	-46	-0-	35	1	476	3	Y	1					1
							1	9									
01	558	N	497	-0-	-61	-0-	35	1	461	3	Y	1	2	1			-0-
							1	9									
02	476	N	422	-0-	-54	-0-	27	1	394	3	Y	1					1
							1	9									
03	527	N	473	-0-	-54	-0-	33	1	440	3	Y	-0-					1
04	480	N	475	-0-	-5	-0-	27	1	447	3	Y	1	2	1			-0-
							1	9									
*05	495	N	495	-0-	-0-	-0-	28	1	456	3	Y	10	9	8			1
							11	9									

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	605	-0-	-46	-0-	71	1	534	3	N	-0-					-0-
01	620	N	567	-0-	-53	-0-	71	1	496	3	N	-0-					-0-
02	532	N	506	-0-	-26	-0-	64	1	442	3	N	-0-					-0-
03	620	N	531	-0-	-89	-0-	71	1	460	3	N	-0-					-0-
04	540	N	522	-0-	-18	-0-	68	1	454	3	N	-0-					-0-
05	558	N	535	-0-	-23	-0-	71	1	464	3	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
01	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
02	644	N	443	-0-	-201	-0-	443	3			N	-0-					-0-
03	713	N	604	-0-	-109	-0-	602	3	2	9	N	2	2	8			-0-
04	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-
*05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
02	560	N	531	-0-	-29	-0-	531	3			N	-0-					-0-
03	651	N	577	-0-	-74	-0-	577	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	463	-0-	-33	-0-	28	1	435	3	Y	-0-	1	1			3
01	527	N	472	-0-	-55	-0-	28	1	442	3	Y	2	3	1			2
							2	9									
02	464	N	464	-0-	-0-	-0-	26	1	438	3	Y	-0-	1	1			1
03	481	N	481	-0-	-0-	-0-	27	1	452	3	Y	2					3
							2	9									
04	450	N	428	-0-	-22	-0-	25	1	403	3	Y	-0-	1	1			2
05	527	N	440	-0-	-87	-0-	25	1	413	3	Y	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0-	-0-	25	1	382	3	Y	-0-	1	1			3
01	434	N	378	-0-	-56	-0-	22	1	354	3	Y	2	3	1			2
							2	9									
02	392	N	249	-0-	-143	-0-	14	1	233	3	Y	2	1	1	2	8	1
							2	9									
03	403	N	309	-0-	-94	-0-	17	1	291	3	Y	1					2
							1	9									
04	360	N	255	-0-	-105	-0-	15	1	240	3	Y	-0-	1	1			1
*05	538	N	538	-0-	-0-	-0-	30	1	499	3	Y	8	1	1	5	8	3
							9	9									

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	352	-0-	-51	-0-	21	1	331	3	Y	-0-	1	1			2
01	403	N	370	-0-	-33	-0-	22	1	347	3	Y	1	2	1			1
							1	9									
02	364	N	364	-0-	-0-	-0-	20	1	343	3	Y	1	1	1			1
							1	9									
03	378	N	378	-0-	-0-	-0-	21	1	356	3	Y	1					2
							1	9									
04	360	N	326	-0-	-34	-0-	19	1	307	3	Y	-0-	1	1			1
05	403	N	358	-0-	-45	-0-	20	1	336	3	Y	2	1	1			2
							2	9									

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	2	-0-	-339	-0-	2	3			Y	-0-	1	1			-0-
01	75	N	75	-0-	-0-	-0-	4	1	70	3	Y	1					1
							1	9									
02	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					1
03	2	N	-0-	-0-	-2	-0-					Y	-0-	1	1			-0-
04	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	968	N	968	-0-	-0-	-0-	44	1	924	3	N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	43	1	907	3	N	-0-					-0-
02	868	N	859	-0-	-9	-0-	39	1	820	3	N	-0-					-0-
03	961	N	928	-0-	-33	-0-	43	1	885	3	N	-0-					-0-
04	930	N	893	-0-	-37	-0-	42	1	851	3	N	-0-					-0-
05	961	N	918	-0-	-43	-0-	42	1	876	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	X	1147	-0-	-155	-0-	113	1	1031	3	Y	3	4	1			1
							3	9									
01	1107	N	1107	-0-	-0-	-0-	116	1	990	3	Y	1					2
							1	9									
02	1008	N	882	-0-	-126	-0-	85	1	796	3	Y	1					3
							1	9									
03	1147	N	888	-0-	-259	-0-	25	1	862	3	Y	1					4
							1	9									
04	1080	N	821	-0-	-259	-0-	821	3			Y	-0-					4
05	992	N	837	-0-	-155	-0-	836	3	1	9	Y	1	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	485	-0-	-11	-0-	48	1	435	3	Y	2	2	1			1
							2	9									
01	469	N	469	-0-	-0-	-0-	49	1	420	3	Y	-0-					1
02	555	N	555	-0-	-0-	-0-	54	1	501	3	Y	-0-					1
03	646	N	646	-0-	-0-	-0-	18	1	627	3	Y	1					2
							1	9									
04	530	N	530	-0-	-0-	-0-	529	3	1	9	Y	1					3
05	620	N	480	-0-	-140	-0-	474	3	6	9	Y	5	2	1	5	8	1

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1579	-0-	-126	-0-	1579	2			N	-0-					-0-
01	1736	N	1536	-0-	-200	-0-	1536	2			N	-0-					-0-
02	1512	N	1304	-0-	-208	-0-	1304	2			N	-0-					-0-
03	1581	N	1490	-0-	-91	-0-	1490	2			N	-0-					-0-
04	1500	N	1382	-0-	-118	-0-	1382	2			N	-0-					-0-
05	1457	N	1432	-0-	-25	-0-	1432	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1010	-0-	-13	-0-	52	1	951	3	Y	6	6	1			6
							7	9									
01	994	N	994	-0-	-0-	-0-	48	1	940	3	Y	5	7	1			4
							6	9									
02	924	N	785	-0-	-139	-0-	43	1	736	3	Y	5	4	1			5
							6	9									
03	1023	N	302	-0-	-721	-0-	17	1	283	3	Y	2	6	1			1
							2	9									
04	960	N	348	-0-	-612	-0-	19	1	327	3	Y	2	1	1			2
							2	9									
05	868	N	332	-0-	-536	-0-	19	1	311	3	Y	2	2	1			2
							2	9									

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	501	-0-	-57	-0-	34	1	467	2	N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	36	1	498	2	N	-0-					-0-
02	476	N	463	-0-	-13	-0-	30	1	433	2	N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	33	1	489	2	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	34	1	485	2	N	-0-					-0-
*05	542	N	542	-0-	-0-	-0-	36	1	506	2	N	-0-					-0-

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	180	-0-	-68	-0-	7	1	172	3	Y	1	1	1			1
							1	9									
01	248	N	150	-0-	-98	-0-	5	1	144	3	Y	1	1	1			1
							1	9									
02	196	N	118	-0-	-78	-0-	5	1	112	3	Y	1	1	1			1
							1	9									
03	186	N	102	-0-	-84	-0-	4	1	98	3	Y	-0-	1	1			-0-
04	150	N	79	-0-	-71	-0-	3	1	76	3	Y	-0-					-0-
05	124	N	68	-0-	-56	-0-	3	1	65	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	677	-0-	-67	-0-	25	1	648	3	Y	4	4	1			4
							4	9									
01	744	N	639	-0-	-105	-0-	23	1	613	3	Y	3	4	1			3
							3	9									
02	616	N	562	-0-	-54	-0-	23	1	535	3	Y	4	3	1			4
							4	9									
03	682	N	633	-0-	-49	-0-	26	1	603	3	Y	4	5	1			3
							4	9									
04	630	N	614	-0-	-16	-0-	24	1	586	3	Y	4	3	1			4
							4	9									
*05	638	N	638	-0-	-0-	-0-	27	1	608	3	Y	3	3	1			4
							3	9									

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	661	N	661	-0-	-0-	-0-	65	1	594	3	Y	2	2	1			1
							2	9									
01	899	N	657	-0-	-242	-0-	69	1	588	3	Y	-0-					1
02	532	N	496	-0-	-36	-0-	48	1	447	3	Y	1					2
							1	9									
03	651	N	402	-0-	-249	-0-	11	1	391	3	Y	-0-					2
04	630	N	329	-0-	-301	-0-	329	3			Y	-0-					2
05	558	N	284	-0-	-274	-0-	284	3			Y	-0-	2	1			-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	733	-0-	-42	-0-	51	1	681	3	Y	1					1
							1	9									
01	744	N	676	-0-	-68	-0-	47	1	628	3	Y	1	2	1			-0-
							1	9									
02	672	N	564	-0-	-108	-0-	37	1	526	3	Y	1					1
							1	9									
03	744	N	630	-0-	-114	-0-	44	1	585	3	Y	1					2
							1	9									
04	660	N	627	-0-	-33	-0-	35	1	592	3	Y	-0-	2	1			-0-
*05	652	N	652	-0-	-0-	-0-	38	1	613	3	Y	1					1
							1	9									

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	871	-0-	-90	-0-	43	1	824	3	Y	4	6	1			1
							4	9									
01	942	N	942	-0-	-0-	-0-	49	1	891	3	Y	2	3	1			-0-
							2	9									
02	812	N	796	-0-	-16	-0-	40	1	750	3	Y	5	3	1			2
							6	9									
03	922	N	922	-0-	-0-	-0-	48	1	870	3	Y	4	3	1			3
							4	9									
04	900	N	881	-0-	-19	-0-	45	1	830	3	Y	5	6	1			2
							6	9									
*05	904	N	904	-0-	-0-	-0-	46	1	852	3	Y	5	3	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

12	155	N	144	-0-	-11	-0-	10	1	134	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					-0-
02	140	N	127	-0-	-13	-0-	8	1	119	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	9	1	126	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

12	837	N	731	-0-	-106	-0-	72	1	656	3	Y	3	3	1			1
							3	9									
01	837	N	715	-0-	-122	-0-	75	1	640	3	Y	-0-					1
02	728	N	701	-0-	-27	-0-	68	1	632	3	Y	1					2
							1	9									
03	744	N	727	-0-	-17	-0-	20	1	706	3	Y	1					3
							1	9									
04	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					3
05	775	N	579	-0-	-196	-0-	578	3	1	9	Y	1	3	1			1

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

12	620	X	600	-0-	-20	-0-	36	1	563	3	Y	1	2	1			5
							1	9									
01	620	N	470	-0-	-150	-0-	28	1	441	3	Y	1	4	1			2
							1	9									
02	458	N	458	-0-	-0-	-0-	25	1	431	3	Y	2	1	1	2	8	1
							2	9									
03	589	N	484	-0-	-105	-0-	27	1	453	3	Y	4	2	8			3
							4	9									
04	450	N	414	-0-	-36	-0-	24	1	388	3	Y	2	1	1	2	8	2
							2	9									
05	496	N	425	-0-	-71	-0-	24	1	399	3	Y	2	1	1			3
							2	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

12	775	N	772	-0-	-3	-0-	52	1	720	2	N	-0-					-0-
01	775	N	713	-0-	-62	-0-	48	1	665	2	N	-0-					-0-
02	728	N	677	-0-	-51	-0-	44	1	633	2	N	-0-					-0-
03	775	N	589	-0-	-186	-0-	38	1	551	2	N	-0-					-0-
04	690	N	662	-0-	-28	-0-	43	1	619	2	N	-0-					-0-
05	744	N	728	-0-	-16	-0-	49	1	679	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	21	1	349	2	Y	-0-					-0-
01	528	N	528	-0-	-0-	-0-	31	1	497	2	Y	-0-					-0-
02	414	N	414	-0-	-0-	-0-	24	1	389	2	Y	1					1
							1	9									
03	428	N	428	-0-	-0-	-0-	24	1	404	2	Y	-0-	1	1			-0-
04	399	N	399	-0-	-0-	-0-	22	1	376	2	Y	1					1
							1	9									
*05	398	N	398	-0-	-0-	-0-	19	1	379	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	802	-0-	-97	-0-	36	1	766	3	N	-0-					-0-
01	868	N	797	-0-	-71	-0-	36	1	761	3	N	-0-					-0-
02	756	N	705	-0-	-51	-0-	32	1	673	3	N	-0-					-0-
03	806	N	797	-0-	-9	-0-	37	1	760	3	N	-0-					-0-
04	780	N	774	-0-	-6	-0-	36	1	738	3	N	-0-					-0-
*05	827	N	827	-0-	-0-	-0-	38	1	789	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	762	-0-	-75	-0-	762	3			Y	-0-					-0-
01	744	N	699	-0-	-45	-0-	699	3			Y	-0-					-0-
02	672	N	643	-0-	-29	-0-	643	3			Y	-0-					-0-
03	775	N	690	-0-	-85	-0-	690	3			Y	-0-					-0-
04	690	N	628	-0-	-62	-0-	628	3			Y	-0-					-0-
05	713	N	680	-0-	-33	-0-	680	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	521	-0-	-130	-0-	521	3			Y	-0-					-0-
01	651	N	500	-0-	-151	-0-	500	3			Y	-0-					-0-
02	532	N	427	-0-	-105	-0-	427	3			Y	-0-					-0-
03	527	N	390	-0-	-137	-0-	390	3			Y	-0-					-0-
04	480	N	300	-0-	-180	-0-	300	3			Y	-0-					-0-
05	465	N	256	-0-	-209	-0-	256	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	638	-0-	-13	-0-	638	3			Y	-0-					-0-
01	589	N	489	-0-	-100	-0-	489	3			Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
03	651	N	525	-0-	-126	-0-	525	3			Y	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
05	620	N	542	-0-	-78	-0-	542	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	307	-0-	-65	-0-	14	1	293	2	Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					-0-
02	280	N	275	-0-	-5	-0-	13	1	262	2	Y	-0-					-0-
03	310	N	276	-0-	-34	-0-	12	1	264	2	Y	-0-					-0-
04	300	N	284	-0-	-16	-0-	12	1	272	2	Y	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	14	1	304	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	855	N	855	-0-	-0-	-0-	40	1	815	3	N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	34	1	653	3	N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	32	1	610	3	N	-0-					-0-
03	868	N	800	-0-	-68	-0-	38	1	762	3	N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	37	1	726	3	N	-0-					-0-
*05	743	N	743	-0-	-0-	-0-	35	1	708	3	N	-0-					-0-

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

12	806	N	736	-0-	-70	-0-	58	1	676	3	Y	2	2	1			2
							2	9									
01	806	N	720	-0-	-86	-0-	60	1	658	3	Y	2	2	1			2
							2	9									
02	700	N	645	-0-	-55	-0-	55	1	587	3	Y	3	2	1	2	8	1
							3	9									
03	744	N	712	-0-	-32	-0-	62	1	648	3	Y	2	2	1			1
							2	9									
04	690	N	652	-0-	-38	-0-	37	1	614	3	Y	1	2	1			-0-
							1	9									
05	713	N	707	-0-	-6	-0-	42	1	663	3	Y	2					2
							2	9									

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

12	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	4	1	39	3	Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

12	1240	N	1178	-0-	-62	-0-	93	1	1083	3	Y	2	3	1			3
							2	9									
01	1302	N	1188	-0-	-114	-0-	99	1	1086	3	Y	3	3	1			3
							3	9									
02	1148	N	1142	-0-	-6	-0-	97	1	1043	3	Y	2	3	1			2
							2	9									
03	1201	N	1201	-0-	-0-	-0-	104	1	1094	3	Y	3	3	1			2
							3	9									
04	1140	N	1094	-0-	-46	-0-	62	1	1030	3	Y	2	3	1			1
							2	9									
05	1271	N	1134	-0-	-137	-0-	68	1	1064	3	Y	2					3
							2	9									

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

12	465	N	456	-0-	-9	-0-	36	1	420	3	Y	-0-	1	1			1
01	452	N	452	-0-	-0-	-0-	38	1	413	3	Y	1	1	1			1
							1	9									
02	448	N	430	-0-	-18	-0-	37	1	392	3	Y	1	1	1			1
							1	9									
03	465	N	448	-0-	-17	-0-	39	1	408	3	Y	1	1	1			1
							1	9									
04	450	N	409	-0-	-41	-0-	23	1	386	3	Y	-0-	1	1			-0-
05	465	N	424	-0-	-41	-0-	25	1	396	3	Y	3	2	8			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	13	1	210	2	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	13	1	208	2	Y	-0-					-0-
02	196	N	194	-0-	-2	-0-	11	1	183	2	Y	-0-					-0-
03	217	N	180	-0-	-37	-0-	10	1	170	2	Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	11	1	198	2	Y	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	11	1	207	2	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

12	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
01	1457	N	1422	-0-	-35	-0-	1422	3			N	-0-					-0-
02	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
03	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
04	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
05	1395	N	1109	-0-	-286	-0-	1109	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	51	1	308	3	N	3	3	8			-0-
							3	9									

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

12	682	N	569	-0-	-113	-0-	26	1	543	2	Y	-0-					-0-
01	637	N	637	-0-	-0-	-0-	29	1	608	2	Y	-0-					-0-
02	532	N	521	-0-	-11	-0-	24	1	497	2	Y	-0-					-0-
03	722	N	722	-0-	-0-	-0-	32	1	690	2	Y	-0-					-0-
04	630	N	472	-0-	-158	-0-	20	1	452	2	Y	-0-					-0-
05	589	N	482	-0-	-107	-0-	21	1	461	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	1629	-0-	-45	-0-	75	1	1554	2	Y	-0-					-0-
01	1688	N	1688	-0-	-0-	-0-	77	1	1611	2	Y	-0-					-0-
02	1554	N	1554	-0-	-0-	-0-	72	1	1482	2	Y	-0-					-0-
03	1687	N	1687	-0-	-0-	-0-	74	1	1613	2	Y	-0-					-0-
04	1651	N	1651	-0-	-0-	-0-	69	1	1582	2	Y	-0-					-0-
05	1736	N	1655	-0-	-81	-0-	73	1	1582	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1132	-0-	-139	-0-	52	1	1080	2	Y	-0-					-0-
01	1274	N	1274	-0-	-0-	-0-	58	1	1216	2	Y	-0-					-0-
02	1148	N	1141	-0-	-7	-0-	53	1	1088	2	Y	-0-					-0-
03	1191	N	1191	-0-	-0-	-0-	52	1	1139	2	Y	-0-					-0-
04	1230	N	1165	-0-	-65	-0-	49	1	1116	2	Y	-0-					-0-
*05	1284	N	1284	-0-	-0-	-0-	57	1	1227	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	27	1	566	2	Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	22	1	457	2	Y	-0-					-0-
02	448	N	393	-0-	-55	-0-	18	1	375	2	Y	-0-					-0-
03	589	N	571	-0-	-18	-0-	25	1	546	2	Y	-0-					-0-
04	461	N	461	-0-	-0-	-0-	19	1	442	2	Y	-0-					-0-
*05	443	N	443	-0-	-0-	-0-	20	1	423	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	25	1	515	2	Y	-0-					-0-
01	588	N	588	-0-	-0-	-0-	27	1	561	2	Y	-0-					-0-
02	517	N	517	-0-	-0-	-0-	24	1	493	2	Y	-0-					-0-
03	554	N	554	-0-	-0-	-0-	24	1	530	2	Y	-0-					-0-
04	570	N	500	-0-	-70	-0-	21	1	479	2	Y	-0-					-0-
05	558	N	533	-0-	-25	-0-	24	1	509	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
01	713	N	710	-0-	-3	-0-	710	3			N	-0-					-0-
02	644	N	641	-0-	-3	-0-	641	3			N	-0-					-0-
03	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
04	690	N	672	-0-	-18	-0-	672	3			N	-0-					-0-
05	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

12	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	9	1	126	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

12	1457	N	1069	-0-	-388	-0-	66	1	1003	3	N	-0-					-0-
01	1178	N	1073	-0-	-105	-0-	67	1	1006	3	N	-0-					-0-
02	924	N	862	-0-	-62	-0-	54	1	808	3	N	-0-					-0-
03	1549	N	1549	-0-	-0-	-0-	101	1	1448	3	N	-0-					-0-
04	1348	N	1348	-0-	-0-	-0-	89	1	1259	3	N	-0-					-0-
*05	1376	N	1376	-0-	-0-	-0-	87	1	1289	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

12	2480	X	2314	-0-	-166	-0-	143	1	2171	3	N	-0-					-0-
01	2454	X	2454	-0-	-0-	-0-	154	1	2300	3	N	-0-					-0-
02	2072	X	1812	-0-	-260	-0-	114	1	1698	3	N	-0-					-0-
03	2325	X	1691	-0-	-634	-0-	111	1	1580	3	N	-0-					-0-
04	2370	X	1816	-0-	-554	-0-	120	1	1696	3	N	-0-					-0-
05	2449	X	1893	-0-	-556	-0-	120	1	1773	3	N	-0-					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

12	820	N	820	-0-	-0-	-0-	51	1	769	3	N	-0-					-0-
01	806	N	703	-0-	-103	-0-	44	1	659	3	N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	45	1	662	3	N	-0-					-0-
03	806	N	761	-0-	-45	-0-	50	1	711	3	N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	47	1	662	3	N	-0-					-0-
05	775	N	579	-0-	-196	-0-	37	1	542	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

12	1209	N	1193	-0-	-16	-0-	74	1	1119	3	N	-0-					-0-
01	1302	N	1282	-0-	-20	-0-	80	1	1202	3	N	-0-					-0-
02	1204	N	1184	-0-	-20	-0-	75	1	1109	3	N	-0-					-0-
03	1303	N	1303	-0-	-0-	-0-	85	1	1218	3	N	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	83	1	1174	3	N	-0-					-0-
05	1302	N	1269	-0-	-33	-0-	80	1	1189	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

12	527	N	505	-0-	-22	-0-	113	1	392	3	N	-0-					-0-
01	527	N	498	-0-	-29	-0-	113	1	385	3	N	-0-					-0-
02	476	N	462	-0-	-14	-0-	103	1	359	3	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	114	1	391	3	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	111	1	382	3	N	-0-					-0-
05	527	N	470	-0-	-57	-0-	111	1	359	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1360	-0-	-66	-0-	84	1	1276	3	N	-0-					-0-
01	1426	N	1369	-0-	-57	-0-	86	1	1283	3	N	-0-					-0-
02	1260	N	1228	-0-	-32	-0-	77	1	1151	3	N	-0-					-0-
03	1364	N	1348	-0-	-16	-0-	88	1	1260	3	N	-0-					-0-
04	1320	N	1304	-0-	-16	-0-	86	1	1218	3	N	-0-					-0-
05	1364	N	1347	-0-	-17	-0-	85	1	1262	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1199	-0-	-72	-0-	74	1	1125	3	N	-0-					-0-
01	1209	N	971	-0-	-238	-0-	61	1	910	3	N	-0-					-0-
02	1316	N	40	-0-	-1276	-0-	3	1	37	3	N	-0-					-0-
03	1209	N	301	-0-	-908	-0-	20	1	281	3	N	-0-					-0-
04	980	N	980	-0-	-0-	-0-	65	1	915	3	N	-0-					-0-
*05	1732	N	1732	-0-	-0-	-0-	110	1	1622	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	587	-0-	-64	-0-	160	1	427	3	N	-0-					-0-
01	620	N	553	-0-	-67	-0-	159	1	394	3	N	-0-					-0-
02	532	N	429	-0-	-103	-0-	139	1	290	3	N	-0-					-0-
03	589	N	467	-0-	-122	-0-	154	1	313	3	N	-0-					-0-
04	540	N	439	-0-	-101	-0-	148	1	291	3	N	-0-					-0-
05	465	N	455	-0-	-10	-0-	153	1	302	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1500	-0-	-143	-0-	93	1	1407	3	N	-0-					-0-
01	1612	N	1279	-0-	-333	-0-	80	1	1199	3	N	-0-					-0-
02	1456	N	1022	-0-	-434	-0-	64	1	958	3	N	-0-					-0-
03	1488	N	1052	-0-	-436	-0-	69	1	983	3	N	-0-					-0-
04	1610	N	1610	-0-	-0-	-0-	106	1	1504	3	N	-0-					-0-
*05	1647	N	1647	-0-	-0-	-0-	104	1	1543	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1168	-0-	-10	-0-	72	1	1096	3	N	-0-					-0-
01	1147	N	840	-0-	-307	-0-	53	1	787	3	N	-0-					-0-
02	924	N	739	-0-	-185	-0-	47	1	692	3	N	-0-					-0-
03	1178	N	755	-0-	-423	-0-	49	1	705	3	N	1	1	8			-0-
							1	9									
04	810	N	687	-0-	-123	-0-	45	1	642	3	N	-0-					-0-
05	806	N	684	-0-	-122	-0-	43	1	641	3	N	-0-					-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1330	-0-	-65	-0-	82	1	1248	3	N	-0-					-0-
01	1395	N	1248	-0-	-147	-0-	78	1	1170	3	N	-0-					-0-
02	1232	N	1223	-0-	-9	-0-	77	1	1146	3	N	-0-					-0-
03	1396	N	1396	-0-	-0-	-0-	91	1	1305	3	N	-0-					-0-
04	1353	N	1353	-0-	-0-	-0-	89	1	1264	3	N	-0-					-0-
05	1364	N	1227	-0-	-137	-0-	78	1	1149	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1114	-0-	-250	-0-	69	1	1045	3	N	-0-					-0-
01	1342	N	1342	-0-	-0-	-0-	84	1	1258	3	N	-0-					-0-
02	1216	N	1216	-0-	-0-	-0-	77	1	1139	3	N	-0-					-0-
03	1143	N	1143	-0-	-0-	-0-	75	1	1068	3	N	-0-					-0-
04	1290	N	1182	-0-	-108	-0-	78	1	1104	3	N	-0-					-0-
05	1333	N	1280	-0-	-53	-0-	81	1	1199	3	N	-0-					-0-

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1681	-0-	-24	-0-	104	1	1577	3	N	-0-					-0-
01	1767	N	1507	-0-	-260	-0-	94	1	1413	3	N	-0-					-0-
02	1596	N	1495	-0-	-101	-0-	94	1	1401	3	N	-0-					-0-
03	1674	N	1585	-0-	-89	-0-	104	1	1481	3	N	-0-					-0-
04	1512	N	1512	-0-	-0-	-0-	100	1	1412	3	N	-0-					-0-
05	1643	N	1234	-0-	-409	-0-	78	1	1156	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	932	-0-	-29	-0-	58	1	874	3	N	-0-					-0-
01	961	N	928	-0-	-33	-0-	58	1	870	3	N	-0-					-0-
02	868	N	838	-0-	-30	-0-	53	1	785	3	N	-0-					-0-
03	930	N	915	-0-	-15	-0-	60	1	855	3	N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	64	1	911	3	N	-0-					-0-
*05	1097	N	1097	-0-	-0-	-0-	69	1	1028	3	N	-0-					-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	747	-0-	-28	-0-	46	1	701	3	N	-0-					-0-
01	775	N	745	-0-	-30	-0-	47	1	698	3	N	-0-					-0-
02	700	N	680	-0-	-20	-0-	43	1	637	3	N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	49	1	703	3	N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	48	1	687	3	N	-0-					-0-
*05	748	N	748	-0-	-0-	-0-	47	1	701	3	N	-0-					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1748	N	1748	-0-	-0-	-0-	108	1	1640	3	N	-0-					-0-
01	1776	N	1776	-0-	-0-	-0-	111	1	1665	3	N	-0-					-0-
02	1365	N	1365	-0-	-0-	-0-	86	1	1279	3	N	-0-					-0-
03	1674	N	1258	-0-	-416	-0-	82	1	1176	3	N	-0-					-0-
04	1620	N	1383	-0-	-237	-0-	91	1	1292	3	N	-0-					-0-
05	1519	N	1392	-0-	-127	-0-	88	1	1304	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	523	-0-	-35	-0-	32	1	491	3	N	-0-					-0-
01	558	N	532	-0-	-26	-0-	33	1	499	3	N	-0-					-0-
02	476	N	175	-0-	-301	-0-	11	1	164	3	N	-0-					-0-
03	527	N	219	-0-	-308	-0-	14	1	205	3	N	-0-					-0-
04	510	N	305	-0-	-205	-0-	20	1	285	3	N	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	3195	-0-	-60	-0-	198	1	2997	3	N	-0-					-0-
01	3255	X	3096	-0-	-159	-0-	194	1	2902	3	N	-0-					-0-
02	2996	X	2891	-0-	-105	-0-	182	1	2709	3	N	-0-					-0-
03	3317	X	3136	-0-	-181	-0-	205	1	2931	3	N	-0-					-0-
04	3210	X	3010	-0-	-200	-0-	198	1	2812	3	N	-0-					-0-
05	3193	X	3149	-0-	-44	-0-	199	1	2950	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-			-0-
01	527	N	465	-0-	-62	-0-	29	1	436	3	N	-0-			-0-
02	476	N	356	-0-	-120	-0-	22	1	334	3	N	-0-			-0-
03	527	N	198	-0-	-329	-0-	13	1	185	3	N	-0-			-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-			-0-
05	403	N	1	-0-	-402	-0-	1	3			N	-0-			-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	598	-0-	-84	-0-	37	1	561	3	N	-0-			-0-
01	682	N	656	-0-	-26	-0-	41	1	615	3	N	-0-			-0-
02	570	N	570	-0-	-0-	-0-	36	1	534	3	N	-0-			-0-
03	589	N	576	-0-	-13	-0-	38	1	538	3	N	-0-			-0-
04	630	N	577	-0-	-53	-0-	38	1	539	3	N	-0-			-0-
05	620	N	588	-0-	-32	-0-	37	1	551	3	N	-0-			-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	78	-0-	-15	-0-	25	1	53	3	N	-0-			-0-
01	93	N	71	-0-	-22	-0-	14	1	57	3	N	-0-			-0-
02	56	N	51	-0-	-5	-0-	6	1	45	3	N	-0-			-0-
03	93	N	60	-0-	-33	-0-	8	1	52	3	N	-0-			-0-
04	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-			-0-
05	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-			-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	658	-0-	-55	-0-	658	3			N	-0-			-0-
01	713	N	639	-0-	-74	-0-	639	3			N	-0-			-0-
02	613	N	613	-0-	-0-	-0-	613	3			N	-0-			-0-
03	673	N	673	-0-	-0-	-0-	673	3			N	-0-			-0-
04	630	N	556	-0-	-74	-0-	556	3			N	-0-			-0-
05	682	N	569	-0-	-113	-0-	569	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	214	-0-	-3	-0-	214	3			N	-0-			-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-			-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-			-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-			-0-
*05	245	N	245	-0-	-0-	-0-	245	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1116	N	1059	-0-	-57	-0-	1059	3			N	-0-			-0-
01	1116	N	1042	-0-	-74	-0-	1042	3			N	-0-			-0-
02	980	N	952	-0-	-28	-0-	952	3			N	-0-			-0-
03	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-			-0-
04	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-			-0-
*05	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-			-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	561	N	561	-0-	-0-	-0-	561	3			N	-0-			-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-			-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-			-0-
03	558	N	555	-0-	-3	-0-	555	3			N	-0-			-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-			-0-
05	558	N	551	-0-	-7	-0-	551	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	476	-0-	-144	-0-	476	3			N	-0-					-0-
01	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-
02	504	N	428	-0-	-76	-0-	428	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
02	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	13	N	8	-0-	-5	-0-	8	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
01	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
01	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	682	N	632	-0-	-50	-0-	632	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	182	-0-	-438	-0-	13	1	169	3	N	-0-					-0-
01	496	N	122	-0-	-374	-0-	9	1	113	3	N	-0-					-0-
02	280	N	92	-0-	-188	-0-	7	1	85	3	N	-0-					-0-
03	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	27	1	396	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	518	N	518	-0-	-0-	-0-	93	1	425	3	N	-0-					-0-
01	496	N	489	-0-	-7	-0-	93	1	396	3	N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	84	1	373	3	N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	93	1	416	3	N	-0-					-0-
04	480	N	472	-0-	-8	-0-	87	1	385	3	N	-0-					-0-
05	496	N	336	-0-	-160	-0-	84	1	252	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	496	N	375	-0-	-121	-0-	375	3			N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0-	-0-	31	1	464	3	N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	27	1	403	3	N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	27	1	399	3	N	-0-					-0-
03	496	N	459	-0-	-37	-0-	30	1	429	3	N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	31	1	441	3	N	-0-					-0-
*05	481	N	481	-0-	-0-	-0-	30	1	451	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	827	N	827	-0-	-0-	-0-	51	1	776	3	N	-0-			-0-
01	837	N	791	-0-	-46	-0-	50	1	741	3	N	-0-			-0-
02	717	N	717	-0-	-0-	-0-	45	1	672	3	N	-0-			-0-
03	837	N	790	-0-	-47	-0-	52	1	738	3	N	-0-			-0-
04	780	N	760	-0-	-20	-0-	50	1	710	3	N	-0-			-0-
05	806	N	687	-0-	-119	-0-	43	1	644	3	N	-0-			-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

12	93	N	1	-0-	-92	-0-	1	3			N	-0-			-0-
01	62	N	41	-0-	-21	-0-	41	3			N	-0-			-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-			-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

12	713	N	634	-0-	-79	-0-	634	3			N	-0-			-0-
01	682	N	600	-0-	-82	-0-	600	3			N	-0-			-0-
02	588	N	528	-0-	-60	-0-	528	3			N	-0-			-0-
03	620	N	592	-0-	-28	-0-	20	1	572	3	N	-0-			-0-
04	635	N	635	-0-	-0-	-0-	84	1	551	3	N	-0-			-0-
*05	649	N	649	-0-	-0-	-0-	87	1	562	3	N	-0-			-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

12	93	N	78	-0-	-15	-0-	78	3			N	-0-			-0-
01	93	N	76	-0-	-17	-0-	76	3			N	-0-			-0-
02	84	N	29	-0-	-55	-0-	29	3			N	-0-			-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
04	60	N	30	-0-	-30	-0-	30	3			N	-0-			-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

12	527	N	493	-0-	-34	-0-	33	1	460	2	N	-0-					-0-
01	496	N	490	-0-	-6	-0-	33	1	457	2	N	-0-					-0-
02	448	N	420	-0-	-28	-0-	27	1	393	2	N	-0-					-0-
03	496	N	461	-0-	-35	-0-	29	1	432	2	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	32	1	460	2	N	-0-					-0-
*05	487	N	487	-0-	-0-	-0-	33	1	454	2	N	-0-					-0-

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

12	744	N	635	-0-	-109	-0-	43	1	592	2	N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	59	1	815	2	N	-0-					-0-
02	1687	N	1687	-0-	-0-	-0-	110	1	1577	2	N	-0-					-0-
03	1698	N	1698	-0-	-0-	-0-	108	1	1590	2	N	-0-					-0-
04	1551	N	1551	-0-	-0-	-0-	101	1	1450	2	N	-0-					-0-
*05	1447	N	1447	-0-	-0-	-0-	97	1	1350	2	N	-0-					-0-

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

12	2511	X	1858	-0-	-653	-0-	210	1	1648	2	Y	-0-					-0-
01	2387	N	2096	-0-	-291	-0-	236	1	1860	2	Y	-0-					-0-
02	2150	N	2150	-0-	-0-	-0-	239	1	1911	2	Y	-0-					-0-
03	2289	N	2289	-0-	-0-	-0-	253	1	2036	2	Y	-0-					-0-
04	2141	N	2141	-0-	-0-	-0-	234	1	1907	2	Y	-0-					-0-
05	2387	N	2096	-0-	-291	-0-	227	1	1869	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

12	992	N	893	-0-	-99	-0-	60	1	832	3	N	1	1	8			-0-
							1	9									
01	992	N	960	-0-	-32	-0-	66	1	894	3	N	-0-					-0-
02	868	N	786	-0-	-82	-0-	52	1	734	3	N	-0-					-0-
03	899	N	842	-0-	-57	-0-	55	1	787	3	N	-0-					-0-
04	930	N	864	-0-	-66	-0-	56	1	808	3	N	-0-					-0-
*05	881	N	881	-0-	-0-	-0-	59	1	822	3	N	-0-					-0-

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

12	924	N	924	-0-	-0-	-0-	129	1	791	3	Y	4	7	1			1
							4	9									
01	922	N	922	-0-	-0-	-0-	130	1	790	3	Y	2	3	1			-0-
							2	9									
02	750	N	750	-0-	-0-	-0-	112	1	634	3	Y	4	3	1			1
							4	9									
03	682	N	671	-0-	-11	-0-	117	1	551	3	Y	3	2	1			2
							3	9									
04	660	N	618	-0-	-42	-0-	111	1	504	3	Y	3	4	1			1
							3	9									
05	682	N	615	-0-	-67	-0-	114	1	498	3	Y	3	2	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	311	-0-	-30	-0-	87	1	224	3	N	-0-					-0-
01	341	N	318	-0-	-23	-0-	87	1	231	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	79	1	206	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	87	1	224	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	84	1	219	3	N	-0-					-0-
05	310	N	308	-0-	-2	-0-	87	1	221	3	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	112	-0-	-12	-0-	6	1	106	3	Y	-0-					1
01	124	N	57	-0-	-67	-0-	3	1	54	3	Y	-0-					1
02	112	N	56	-0-	-56	-0-	3	1	53	3	Y	-0-	1	1			-0-
03	124	N	72	-0-	-52	-0-	4	1	68	3	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	7	1	108	3	Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	2	1	40	3	Y	-0-					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	75	1	121	3	Y	-0-					1
01	228	N	228	-0-	-0-	-0-	53	1	175	3	Y	-0-					1
02	112	N	110	-0-	-2	-0-	18	1	92	3	Y	-0-	1	1			-0-
03	186	N	90	-0-	-96	-0-	5	1	85	3	Y	-0-					-0-
04	210	N	96	-0-	-114	-0-	10	1	86	3	Y	-0-					-0-
05	124	N	107	-0-	-17	-0-	6	1	101	3	Y	-0-					-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					1
01	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					1
02	140	N	126	-0-	-14	-0-	12	1	114	3	Y	-0-	1	1			-0-
03	137	N	137	-0-	-0-	-0-	8	1	129	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
05	155	N	127	-0-	-28	-0-	7	1	120	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	545	-0-	-13	-0-	30	1	515	3	Y	-0-					4
01	558	N	544	-0-	-14	-0-	30	1	513	3	Y	1					5
							1	9									
02	504	N	479	-0-	-25	-0-	26	1	452	3	Y	1	5	1			1
							1	9									
03	558	N	533	-0-	-25	-0-	31	1	502	3	Y	-0-					1
04	540	N	488	-0-	-52	-0-	28	1	460	3	Y	-0-					1
05	527	N	499	-0-	-28	-0-	29	1	470	3	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3084	-0-	-698	-0-	140	1	2943	3	N	1	1	8			-0-
							1	9									
01	3782	X	3129	-0-	-653	-0-	142	1	2987	3	N	-0-					-0-
02	3304	X	2844	-0-	-460	-0-	130	1	2714	3	N	-0-					-0-
03	3503	X	3052	-0-	-451	-0-	140	1	2912	3	N	-0-					-0-
04	3360	X	2578	-0-	-782	-0-	121	1	2457	3	N	-0-					-0-
05	3162	X	2297	-0-	-865	-0-	105	1	2192	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1025	N	1025	-0-	-0-	-0-	48	1	977	3	N	-0-			-0-
01	1478	N	1478	-0-	-0-	-0-	73	1	1405	3	N	-0-			-0-
02	1199	N	1199	-0-	-0-	-0-	60	1	1139	3	N	-0-			-0-
03	1326	N	1326	-0-	-0-	-0-	63	1	1263	3	N	-0-			-0-
04	1302	N	1302	-0-	-0-	-0-	63	1	1239	3	N	-0-			-0-
*05	1271	N	1271	-0-	-0-	-0-	60	1	1210	3	N	1	1 8		-0-
							1	9							

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

12	403	N	397	-0-	-6	-0-	24	1	371	2	Y	2			3
							2	9							
01	403	N	387	-0-	-16	-0-	22	1	364	2	Y	1	4 1		-0-
							1	9							
02	364	N	341	-0-	-23	-0-	19	1	320	2	Y	2			2
							2	9							
03	403	N	394	-0-	-9	-0-	21	1	366	2	Y	6	4 1	3 8	1
							7	9							
04	360	N	341	-0-	-19	-0-	20	1	320	2	Y	1			2
							1	9							
*05	444	N	444	-0-	-0-	-0-	26	1	416	2	Y	2	2 1		2
							2	9							

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

12	744	N	727	-0-	-17	-0-	228	1	496	3	Y	3	3 1		1
							3	9							
01	744	N	709	-0-	-35	-0-	230	1	479	3	Y	-0-			1
02	644	N	641	-0-	-3	-0-	204	1	436	3	Y	1			2
							1	9							
03	713	N	665	-0-	-48	-0-	188	1	476	3	Y	1			3
							1	9							
04	690	N	641	-0-	-49	-0-	168	1	473	3	Y	-0-			3
05	713	N	608	-0-	-105	-0-	174	1	433	3	Y	1	3 1		1
							1	9							

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

12	992	N	908	-0-	-84	-0-	55	1	852	3	Y	1	3 1		6
							1	9							
01	992	N	918	-0-	-74	-0-	54	1	861	3	Y	3	5 1		4
							3	9							
02	840	N	731	-0-	-109	-0-	40	1	691	3	Y	-0-	2 1		2
03	899	N	730	-0-	-169	-0-	41	1	687	3	Y	2			4
							2	9							
04	900	N	752	-0-	-148	-0-	44	1	707	3	Y	1	2 1		3
							1	9							
05	806	N	669	-0-	-137	-0-	37	1	626	3	Y	5	2 1	1 8	5
							6	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	371	-0-	-63	-0-	22	1	349	3	Y	-0-	1	1			3
01	403	N	393	-0-	-10	-0-	23	1	368	3	Y	2	3	1			2
							2	9									
02	380	N	380	-0-	-0-	-0-	21	1	359	3	Y	-0-	1	1			1
03	402	N	402	-0-	-0-	-0-	23	1	378	3	Y	1					2
							1	9									
04	390	N	346	-0-	-44	-0-	20	1	326	3	Y	-0-	1	1			1
*05	449	N	449	-0-	-0-	-0-	24	1	408	3	Y	15	1	1	12	8	3
							17	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

12	1085	N	997	-0-	-88	-0-	997	3			N	-0-					-0-
01	1085	N	990	-0-	-95	-0-	990	3			N	-0-					-0-
02	1008	N	758	-0-	-250	-0-	758	3			N	-0-					-0-
03	992	N	646	-0-	-346	-0-	646	3			N	-0-					-0-
04	960	N	673	-0-	-287	-0-	673	3			N	-0-					-0-
*05	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

12	930	N	894	-0-	-36	-0-	55	1	839	3	N	-0-					-0-
01	930	N	888	-0-	-42	-0-	56	1	832	3	N	-0-					-0-
02	812	N	804	-0-	-8	-0-	51	1	753	3	N	-0-					-0-
03	899	N	886	-0-	-13	-0-	58	1	828	3	N	-0-					-0-
04	870	N	859	-0-	-11	-0-	57	1	802	3	N	-0-					-0-
05	899	N	876	-0-	-23	-0-	55	1	821	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
04	420	N	327	-0-	-93	-0-	327	3			N	-0-					-0-
05	403	N	328	-0-	-75	-0-	328	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	236	-0-	-322	-0-	11	1	225	3	N	-0-					-0-
01	527	N	356	-0-	-171	-0-	16	1	340	3	N	-0-					-0-
02	336	N	106	-0-	-230	-0-	5	1	101	3	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	18	1	364	3	N	1	1	8			-0-
							1	9									
04	330	N	158	-0-	-172	-0-	7	1	151	3	N	-0-					-0-
*05	462	N	462	-0-	-0-	-0-	21	1	441	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

12	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
02	280	N	223	-0-	-57	-0-	17	1	206	3	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	18	1	247	3	N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

12	558	N	479	-0-	-79	-0-	27	1	452	2	Y	-0-					1
01	558	N	476	-0-	-82	-0-	28	1	448	2	Y	-0-					1
02	476	N	464	-0-	-12	-0-	27	1	437	2	Y	-0-					1
03	527	N	527	-0-	-0-	-0-	30	1	496	2	Y	1	1	1			1
							1	9									
04	495	N	495	-0-	-0-	-0-	27	1	468	2	Y	-0-					1
*05	541	N	541	-0-	-0-	-0-	26	1	515	2	Y	-0-					1

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

12	772	N	772	-0-	-0-	-0-	44	1	728	2	Y	-0-					1
01	878	N	878	-0-	-0-	-0-	52	1	826	2	Y	-0-					1
02	764	N	764	-0-	-0-	-0-	44	1	719	2	Y	1					2
							1	9									
03	779	N	779	-0-	-0-	-0-	44	1	734	2	Y	1	2	1			1
							1	9									
04	840	N	823	-0-	-17	-0-	45	1	778	2	Y	-0-					1
*05	849	N	849	-0-	-0-	-0-	41	1	807	2	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

12	719	N	719	-0-	-0-	-0-	33	1	685	3	N	1	1	8			-0-
							1	9									
01	806	N	689	-0-	-117	-0-	31	1	658	3	N	-0-					-0-
02	672	N	630	-0-	-42	-0-	29	1	599	3	N	2	2	8			-0-
							2	9									
03	713	N	658	-0-	-55	-0-	30	1	628	3	N	-0-					-0-
04	660	N	535	-0-	-125	-0-	25	1	510	3	N	-0-					-0-
05	713	N	666	-0-	-47	-0-	30	1	636	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	21	1	353	2	Y	-0-					-0-
01	372	N	308	-0-	-64	-0-	18	1	290	2	Y	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
03	372	N	42	-0-	-330	-0-	2	1	40	2	Y	-0-					-0-
04	632	N	632	-0-	-0-	-0-	34	1	598	2	Y	-0-					-0-
*05	497	N	497	-0-	-0-	-0-	24	1	472	2	Y	1					1
							1	9									

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	448	-0-	-17	-0-	33	1	415	3	N	-0-					-0-
01	465	N	425	-0-	-40	-0-	31	1	394	3	N	-0-					-0-
02	420	N	334	-0-	-86	-0-	25	1	309	3	N	-0-					-0-
03	434	N	368	-0-	-66	-0-	25	1	343	3	N	-0-					-0-
04	420	N	384	-0-	-36	-0-	26	1	358	3	N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	24	1	355	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	177	-0-	-474	-0-	11	1	166	3	N	-0-					-0-
01	279	N	17	-0-	-262	-0-	1	1	16	3	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	186	N	33	-0-	-153	-0-	2	1	30	3	N	1	1	8			-0-
							1	9									
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	85	-0-	-8	-0-	85	3			Y	-0-					1
01	93	N	78	-0-	-15	-0-	78	3			Y	-0-					1
02	84	N	69	-0-	-15	-0-	69	3			Y	-0-					1
03	93	N	71	-0-	-22	-0-	71	3			Y	-0-					1
04	90	N	67	-0-	-23	-0-	67	3			Y	-0-					1
*05	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	303	-0-	-7	-0-	303	3			Y	-0-					1
01	310	N	301	-0-	-9	-0-	301	3			Y	-0-					1
02	280	N	269	-0-	-11	-0-	269	3			Y	-0-					1
03	310	N	279	-0-	-31	-0-	279	3			Y	-0-					1
04	300	N	187	-0-	-113	-0-	187	3			Y	-0-					1
05	310	N	112	-0-	-198	-0-	112	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	118	-0-	-6	-0-	11	1	107	3	Y	-0-					2
01	166	N	166	-0-	-0-	-0-	42	1	123	3	Y	1					3
							1	9									
02	139	N	139	-0-	-0-	-0-	24	1	115	3	Y	-0-					3
03	142	N	142	-0-	-0-	-0-	20	1	122	3	Y	-0-					3
04	150	N	113	-0-	-37	-0-	15	1	98	3	Y	-0-					3
*05	261	N	261	-0-	-0-	-0-	115	1	146	3	Y	-0-					3

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

12	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-					-0-
01	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

12	558	N	525	-0-	-33	-0-	525	3			Y	-0-					4
01	589	N	510	-0-	-79	-0-	510	3			Y	-0-					4
02	476	N	443	-0-	-33	-0-	443	3			Y	-0-					4
03	527	N	505	-0-	-22	-0-	504	3	1	9	Y	1	1	8			4
04	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					4
*05	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

12	341	N	267	-0-	-74	-0-	16	1	250	2	Y	1					2
							1	9									
01	341	N	338	-0-	-3	-0-	20	1	317	2	Y	1	3	1			-0-
							1	9									
02	275	N	275	-0-	-0-	-0-	16	1	257	2	Y	2					2
							2	9									
03	292	N	292	-0-	-0-	-0-	15	1	275	2	Y	2	3	1			1
							2	9									
04	330	N	281	-0-	-49	-0-	16	1	264	2	Y	1					2
							1	9									
05	310	N	272	-0-	-38	-0-	16	1	256	2	Y	-0-	1	1			1

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

12	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					3
01	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					3
02	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					3
03	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					3
04	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					3
05	558	N	311	-0-	-247	-0-	311	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

12	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					4
01	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					4
02	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					4
03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					4
04	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					4
*05	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	437	-0-	-276	-0-	26	1	410	3	Y	1	2	1	1	8	4
							1	9									
01	744	N	633	-0-	-111	-0-	37	1	594	3	Y	2					6
							2	9									
02	622	N	622	-0-	-0-	-0-	34	1	587	3	Y	1	2	1	1	8	4
							1	9									
03	641	N	641	-0-	-0-	-0-	36	1	599	3	Y	5	3	8			6
							6	9									
04	618	N	618	-0-	-0-	-0-	36	1	581	3	Y	1	2	1			5
							1	9									
*05	939	N	939	-0-	-0-	-0-	53	1	882	3	Y	4	2	1			7
							4	9									

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

12	1054	N	957	-0-	-97	-0-	155	1	802	3	N	-0-					-0-
01	1023	N	953	-0-	-70	-0-	163	1	790	3	N	-0-					-0-
02	868	N	795	-0-	-73	-0-	147	1	648	3	N	-0-					-0-
03	961	N	839	-0-	-122	-0-	163	1	663	3	N	12	12	8			-0-
							13	9									
04	930	N	792	-0-	-138	-0-	148	1	644	3	N	-0-					-0-
*05	936	N	936	-0-	-0-	-0-	163	1	773	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

12	124	N	94	-0-	-30	-0-	6	1	88	3	N	-0-					-0-
01	124	N	90	-0-	-34	-0-	6	1	84	3	N	-0-					-0-
02	112	N	80	-0-	-32	-0-	5	1	75	3	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

12	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
01	155	N	135	-0-	-20	-0-	9	1	126	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	8	1	122	3	N	1	1	8			-0-
							1	9									
*05	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	483	-0-	-44	-0-	38	1	445	3	N	-0-					-0-
01	496	N	473	-0-	-23	-0-	38	1	435	3	N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	40	1	421	3	N	-0-					-0-
03	496	N	460	-0-	-36	-0-	41	1	411	3	N	7	7	8			-0-
							8	9									
04	461	N	461	-0-	-0-	-0-	37	1	424	3	N	-0-					-0-
05	496	N	470	-0-	-26	-0-	38	1	432	3	N	-0-					-0-

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1018	N	1018	-0-	-0-	-0-	69	1	949	3	N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	71	1	961	3	N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	61	1	853	3	N	-0-					-0-
03	1023	N	983	-0-	-40	-0-	64	1	919	3	N	-0-					-0-
04	990	N	964	-0-	-26	-0-	62	1	898	3	N	4	4	8			-0-
							4	9									
05	1023	N	1009	-0-	-14	-0-	68	1	940	3	N	1	1	8			-0-
							1	9									

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1195	-0-	-107	-0-	74	1	1121	3	N	-0-					-0-
01	1368	N	1368	-0-	-0-	-0-	86	1	1282	3	N	-0-					-0-
02	1345	N	1345	-0-	-0-	-0-	85	1	1260	3	N	-0-					-0-
03	1464	N	1464	-0-	-0-	-0-	96	1	1368	3	N	-0-					-0-
04	1369	N	1369	-0-	-0-	-0-	90	1	1279	3	N	-0-					-0-
05	1488	N	1441	-0-	-47	-0-	91	1	1350	3	N	-0-					-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	807	-0-	-216	-0-	44	1	763	3	Y	-0-					5
01	1395	N	526	-0-	-869	-0-	29	1	496	3	Y	1					6
							1	9									
02	924	N	778	-0-	-146	-0-	43	1	734	3	Y	1	6	1			1
							1	9									
03	806	N	316	-0-	-490	-0-	18	1	298	3	Y	-0-					1
04	693	N	693	-0-	-0-	-0-	40	1	643	3	Y	9	9	8			1
							10	9									
*05	882	N	882	-0-	-0-	-0-	51	1	831	3	Y	-0-					1

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-					-0-
01	310	N	303	-0-	-7	-0-	18	1	285	2	Y	-0-					-0-
02	267	N	267	-0-	-0-	-0-	15	1	251	2	Y	1					1
							1	9									
03	310	N	296	-0-	-14	-0-	17	1	279	2	Y	-0-	1	1			-0-
04	300	N	288	-0-	-12	-0-	16	1	272	2	Y	-0-					-0-
05	310	N	298	-0-	-12	-0-	15	1	282	2	Y	1					1
							1	9									

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	233	-0-	-15	-0-	13	1	220	2	Y	-0-					-0-
01	248	N	233	-0-	-15	-0-	14	1	219	2	Y	-0-					-0-
02	224	N	204	-0-	-20	-0-	12	1	192	2	Y	-0-					-0-
03	248	N	230	-0-	-18	-0-	13	1	217	2	Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	12	1	211	2	Y	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	11	1	220	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1032	-0-	-53	-0-	59	1	973	2	Y	-0-					1
01	1085	N	1037	-0-	-48	-0-	62	1	975	2	Y	-0-					1
02	980	N	897	-0-	-83	-0-	52	1	844	2	Y	1					2
							1	9									
03	1023	N	1013	-0-	-10	-0-	57	1	955	2	Y	1	2	1			1
							1	9									
04	990	N	946	-0-	-44	-0-	51	1	894	2	Y	1					2
							1	9									
*05	1015	N	1015	-0-	-0-	-0-	50	1	965	2	Y	-0-					2

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	431	-0-	-158	-0-	29	1	402	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	42	1	560	3	N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	35	1	487	3	N	2	2	8			-0-
							2	9									
03	559	N	559	-0-	-0-	-0-	37	1	522	3	N	-0-					-0-
04	570	N	444	-0-	-126	-0-	29	1	415	3	N	-0-					-0-
05	589	N	527	-0-	-62	-0-	35	1	492	3	N	-0-					-0-

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	18	1	274	3	Y	1	1	1			2
							1	9									
01	217	N	217	-0-	-0-	-0-	13	1	203	3	Y	1	2	1			1
							1	9									
02	364	N	191	-0-	-173	-0-	11	1	180	3	Y	-0-	1	1			-0-
03	279	N	165	-0-	-114	-0-	9	1	155	3	Y	1					1
							1	9									
04	210	N	181	-0-	-29	-0-	11	1	170	3	Y	-0-					1
05	217	N	208	-0-	-9	-0-	12	1	195	3	Y	1	1	1			1
							1	9									

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	N	534	-0-	-0-	-0-	133	1	401	2	Y	-0-					-0-
01	527	N	526	-0-	-1	-0-	134	1	391	2	Y	1					1
							1	9									
02	493	N	493	-0-	-0-	-0-	121	1	372	2	Y	-0-					1
03	527	N	522	-0-	-5	-0-	132	1	390	2	Y	-0-	1	1			-0-
04	510	N	505	-0-	-5	-0-	127	1	377	2	Y	1					1
							1	9									
05	558	N	518	-0-	-40	-0-	129	1	389	2	Y	-0-					1

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	555	-0-	-34	-0-	114	1	441	2	Y	-0-					1
01	589	N	548	-0-	-41	-0-	114	1	434	2	Y	-0-					1
02	504	N	474	-0-	-30	-0-	101	1	373	2	Y	-0-					1
03	558	N	541	-0-	-17	-0-	113	1	428	2	Y	-0-	1	1			-0-
04	540	N	529	-0-	-11	-0-	108	1	420	2	Y	1					1
							1	9									
*05	554	N	554	-0-	-0-	-0-	110	1	444	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	845	-0-	-271	-0-	62	1	783	3	N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	55	1	700	3	N	-0-					-0-
02	672	N	582	-0-	-90	-0-	43	1	539	3	N	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	83	1	1143	3	N	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	81	1	1126	3	N	-0-					-0-
*05	1245	N	1245	-0-	-0-	-0-	79	1	1166	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

12	680	N	680	-0-	-0-	-0-	45	1	635	2	N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	43	1	628	2	N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	37	1	566	2	N	-0-					-0-
03	682	N	635	-0-	-47	-0-	36	1	599	2	N	-0-					-0-
04	660	N	632	-0-	-28	-0-	30	1	602	2	N	-0-					-0-
05	682	N	613	-0-	-69	-0-	31	1	582	2	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

12	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					2
01	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					2
02	84	N	79	-0-	-5	-0-	7	1	70	3	Y	2	2	8			2
							2	9									
03	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					2
04	60	N	48	-0-	-12	-0-	3	1	45	3	Y	-0-					2
05	93	N	43	-0-	-50	-0-	3	1	40	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

12	496	N	485	-0-	-11	-0-	32	1	453	2	N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	35	1	514	2	N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	35	1	533	2	N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	36	1	603	2	N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	35	1	691	2	N	-0-					-0-
*05	694	N	694	-0-	-0-	-0-	35	1	659	2	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

12	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	8	1	97	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

12	1116	N	1022	-0-	-94	-0-	67	1	954	2	N	1	1	8			-0-
							1	9									
01	1094	N	1094	-0-	-0-	-0-	69	1	1025	2	N	-0-					-0-
02	981	N	981	-0-	-0-	-0-	60	1	921	2	N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	61	1	1023	2	N	2	2	8			-0-
							2	9									
04	1050	N	1049	-0-	-1	-0-	50	1	999	2	N	-0-					-0-
05	1085	N	1060	-0-	-25	-0-	53	1	1007	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	615	-0-	-5	-0-	40	1	575	2	N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	40	1	594	2	N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	35	1	529	2	N	-0-					-0-
03	620	N	584	-0-	-36	-0-	33	1	551	2	N	-0-					-0-
04	600	N	580	-0-	-20	-0-	28	1	552	2	N	-0-					-0-
05	620	N	592	-0-	-28	-0-	30	1	562	2	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

12	558	N	448	-0-	-110	-0-	31	1	416	3	Y	1					1
							1	9									
01	620	N	591	-0-	-29	-0-	41	1	549	3	Y	1	2	1			-0-
							1	9									
02	562	N	562	-0-	-0-	-0-	37	1	524	3	Y	1					1
							1	9									
03	588	N	588	-0-	-0-	-0-	41	1	546	3	Y	1					2
							1	9									
04	570	N	552	-0-	-18	-0-	31	1	521	3	Y	-0-	2	1			-0-
05	620	N	552	-0-	-68	-0-	32	1	519	3	Y	1					1
							1	9									

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

12	239	N	239	-0-	-0-	-0-	17	1	222	3	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	17	1	230	3	Y	1	1	1			-0-
							1	9									
02	196	N	180	-0-	-16	-0-	12	1	168	3	Y	-0-					-0-
03	248	N	243	-0-	-5	-0-	17	1	223	3	Y	3	2	8			1
							3	9									
04	240	N	140	-0-	-100	-0-	8	1	132	3	Y	-0-	1	1			-0-
05	186	N	11	-0-	-175	-0-	1	1	10	3	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

12	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					6
01	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					6
02	84	N	58	-0-	-26	-0-	5	1	53	3	Y	-0-					6
03	93	N	64	-0-	-29	-0-	6	1	58	3	Y	-0-					6
04	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					6
*05	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

12	1023	N	1004	-0-	-19	-0-	73	1	931	3	N	-0-					-0-
01	1023	N	967	-0-	-56	-0-	70	1	897	3	N	-0-					-0-
02	924	N	664	-0-	-260	-0-	49	1	615	3	N	-0-					-0-
03	1019	N	1019	-0-	-0-	-0-	69	1	950	3	N	-0-					-0-
04	930	N	904	-0-	-26	-0-	61	1	843	3	N	-0-					-0-
*05	918	N	918	-0-	-0-	-0-	58	1	860	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

12	367	N	367	-0-	-0-	-0-	27	1	340	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	25	1	322	3	N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	25	1	309	3	N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	24	1	334	3	N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	25	1	347	3	N	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	55	-0-	-100	-0-	4	1	51	2	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	7	1	112	2	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	5	1	102	2	N	-0-					-0-
05	155	N	104	-0-	-51	-0-	5	1	99	2	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

12	837	N	802	-0-	-35	-0-	56	1	745	3	Y	1					1
							1	9									
01	868	N	405	-0-	-463	-0-	28	1	376	3	Y	1	2	1			-0-
							1	9									
02	756	N	236	-0-	-520	-0-	15	1	221	3	Y	-0-					-0-
03	806	N	300	-0-	-506	-0-	21	1	278	3	Y	1					1
							1	9									
04	393	N	393	-0-	-0-	-0-	22	1	371	3	Y	-0-	1	1			-0-
*05	516	N	516	-0-	-0-	-0-	30	1	485	3	Y	1					1
							1	9									

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

12	310	N	261	-0-	-49	-0-	18	1	243	3	Y	-0-					-0-
01	341	N	257	-0-	-84	-0-	18	1	238	3	Y	1	1	1			-0-
							1	9									
02	308	N	242	-0-	-66	-0-	16	1	226	3	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	18	1	243	3	Y	1					1
							1	9									
04	249	N	249	-0-	-0-	-0-	14	1	235	3	Y	-0-	1	1			-0-
05	279	N	256	-0-	-23	-0-	15	1	241	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

12	814	N	814	-0-	-0-	-0-	49	1	765	3	Y	-0-	2	1			2
01	744	N	584	-0-	-160	-0-	34	1	549	3	Y	1					3
							1	9									
02	644	N	359	-0-	-285	-0-	20	1	338	3	Y	1	2	1			2
							1	9									
03	806	N	20	-0-	-786	-0-	1	1	19	3	Y	-0-					2
04	745	N	745	-0-	-0-	-0-	44	1	701	3	Y	-0-					2
*05	653	N	653	-0-	-0-	-0-	36	1	605	3	Y	11	2	1	7	8	4
							12	9									

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

12	874	N	874	-0-	-0-	-0-	57	1	817	2	N	-0-					-0-
01	868	N	727	-0-	-141	-0-	46	1	681	2	N	-0-					-0-
02	784	N	588	-0-	-196	-0-	36	1	552	2	N	-0-					-0-
03	868	N	634	-0-	-234	-0-	36	1	598	2	N	-0-					-0-
04	690	N	629	-0-	-61	-0-	30	1	599	2	N	-0-					-0-
05	651	N	610	-0-	-41	-0-	31	1	579	2	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
05	589	N	521	-0-	-68	-0-	521	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0-	-0-	42	1	585	3	N	1	1	8			-0-
							1	9									
01	637	N	637	-0-	-0-	-0-	44	1	593	3	N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	38	1	530	3	N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	42	1	603	3	N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	42	1	613	3	N	-0-					-0-
*05	650	N	650	-0-	-0-	-0-	44	1	606	3	N	-0-					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	11	1	239	3	N	1	1	8			-0-
							1	9									
02	220	N	220	-0-	-0-	-0-	10	1	209	3	N	1	1	8			-0-
							1	9									
03	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	11	1	216	3	N	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	171	3	2	9	N	2	2	8			-0-
04	131	N	131	-0-	-0-	-0-	130	3	1	9	N	1	1	8			-0-
*05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	710	N	710	-0-	-0-	-0-	49	1	660	3	Y	1					1
							1	9									
01	556	N	556	-0-	-0-	-0-	39	1	516	3	Y	1	2	1			-0-
							1	9									
02	468	N	468	-0-	-0-	-0-	30	1	437	3	Y	1					1
							1	9									
03	651	N	480	-0-	-171	-0-	34	1	446	3	Y	-0-					1
04	540	N	83	-0-	-457	-0-	5	1	78	3	Y	-0-	1	1			-0-
05	527	N	204	-0-	-323	-0-	12	1	192	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	34	1	385	2	Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	45	1	434	2	Y	-0-					-0-
02	408	N	408	-0-	-0-	-0-	34	1	374	2	Y	-0-					-0-
03	411	N	411	-0-	-0-	-0-	36	1	375	2	Y	-0-					-0-
04	369	N	369	-0-	-0-	-0-	30	1	339	2	Y	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	29	1	324	2	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5	-0-	10	1	109	2	Y	-0-					-0-
01	155	N	77	-0-	-78	-0-	7	1	70	2	Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	23	1	251	2	Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	28	1	292	2	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	25	1	280	2	Y	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	26	1	288	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	512	-0-	-15	-0-	42	1	470	3	Y	-0-					-0-
01	558	N	488	-0-	-70	-0-	46	1	442	3	Y	-0-					-0-
02	476	N	469	-0-	-7	-0-	39	1	430	3	Y	-0-					-0-
03	527	N	495	-0-	-32	-0-	44	1	451	3	Y	-0-					-0-
04	480	N	478	-0-	-2	-0-	39	1	439	3	Y	-0-					-0-
05	527	N	473	-0-	-54	-0-	39	1	434	3	Y	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

12	1085	N	944	-0-	-141	-0-	59	1	885	3	N	-0-					-0-
01	1023	N	972	-0-	-51	-0-	61	1	911	3	N	-0-					-0-
02	926	N	926	-0-	-0-	-0-	58	1	868	3	N	-0-					-0-
03	965	N	965	-0-	-0-	-0-	63	1	902	3	N	-0-					-0-
04	947	N	947	-0-	-0-	-0-	62	1	885	3	N	-0-					-0-
05	1023	N	955	-0-	-68	-0-	60	1	895	3	N	-0-					-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

12	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	476	N	462	-0-	-14	-0-	462	3			N	-0-					-0-
03	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
04	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
05	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

12	682	N	622	-0-	-60	-0-	39	1	583	3	N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	41	1	619	3	N	-0-					-0-
02	588	N	555	-0-	-33	-0-	35	1	520	3	N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	43	1	609	3	N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	50	1	709	3	N	-0-					-0-
*05	855	N	855	-0-	-0-	-0-	54	1	801	3	N	-0-					-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

12	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

12	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	682	N	615	-0-	-67	-0-	615	3			N	-0-					-0-
04	720	N	617	-0-	-103	-0-	617	3			N	-0-					-0-
05	713	N	616	-0-	-97	-0-	616	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
05	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
01	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-
02	616	N	580	-0-	-36	-0-	580	3			N	-0-					-0-
03	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	518	-0-	-71	-0-	36	1	481	3	Y	1					1
							1	9									
01	589	N	356	-0-	-233	-0-	25	1	330	3	Y	1	2	1			-0-
							1	9									
02	532	N	154	-0-	-378	-0-	10	1	144	3	Y	-0-					-0-
03	527	N	175	-0-	-352	-0-	12	1	162	3	Y	1					1
							1	9									
04	330	N	130	-0-	-200	-0-	7	1	123	3	Y	-0-	1	1			-0-
05	186	N	82	-0-	-104	-0-	5	1	77	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

12	150	N	150	-0-	-0-	-0-	9	1	141	3	Y	-0-					1
01	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-	1	1			-0-
02	168	N	37	-0-	-131	-0-	2	1	35	3	Y	-0-					-0-
03	155	N	59	-0-	-96	-0-	3	1	56	3	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	7	1	109	3	Y	-0-					-0-
*05	328	N	328	-0-	-0-	-0-	18	1	308	3	Y	2	1	1			1
							2	9									

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

12	589	N	558	-0-	-31	-0-	25	1	533	3	N	-0-					-0-
01	589	N	572	-0-	-17	-0-	26	1	546	3	N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	24	1	493	3	N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
04	540	N	449	-0-	-91	-0-	21	1	428	3	N	-0-					-0-
05	558	N	315	-0-	-243	-0-	14	1	301	3	N	-0-					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

12	1147	N	1054	-0-	-93	-0-	63	1	989	3	Y	2	3	1	1	8	6
							2	9									
01	1506	N	1506	-0-	-0-	-0-	88	1	1412	3	Y	5	5	1			6
							6	9									
02	1399	N	1399	-0-	-0-	-0-	77	1	1312	3	Y	9	4	1	8	8	3
							10	9									
03	1462	N	1462	-0-	-0-	-0-	82	1	1372	3	Y	7	2	8			8
							8	9									
04	1260	N	1260	-0-	-0-	-0-	74	1	1180	3	Y	5	4	1	4	8	5
							6	9									
05	1302	N	1192	-0-	-110	-0-	67	1	1117	3	Y	7	4	1			8
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	100	-0-	-24	-0-	6	1	94	3	Y	-0-					1
01	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-	1	1			-0-
02	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-
03	118	N	118	-0-	-0-	-0-	7	1	110	3	Y	1					1
							1	9									
04	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					1
*05	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					1

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	688	-0-	-56	-0-	31	1	657	3	N	-0-					-0-
01	713	N	666	-0-	-47	-0-	30	1	636	3	N	-0-					-0-
02	644	N	563	-0-	-81	-0-	26	1	537	3	N	-0-					-0-
03	682	N	604	-0-	-78	-0-	28	1	576	3	N	-0-					-0-
04	630	N	608	-0-	-22	-0-	29	1	579	3	N	-0-					-0-
*05	671	N	671	-0-	-0-	-0-	31	1	640	3	N	-0-					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
02	84	N	83	-0-	-1	-0-	4	1	79	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
05	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	34	1	202	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	39	1	219	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	39	1	181	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	39	1	210	3	N	-0-					-0-
04	240	N	215	-0-	-25	-0-	28	1	187	3	N	-0-					-0-
05	248	N	186	-0-	-62	-0-	22	1	164	3	N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	821	N	821	-0-	-0-	-0-	37	1	783	3	N	1	1	8			-0-
							1	9									
01	961	X	748	-0-	-213	-0-	34	1	714	3	N	-0-					-0-
02	868	X	685	-0-	-183	-0-	31	1	654	3	N	-0-					-0-
03	868	X	725	-0-	-143	-0-	33	1	692	3	N	-0-					-0-
04	840	X	654	-0-	-186	-0-	31	1	623	3	N	-0-					-0-
05	806	X	727	-0-	-79	-0-	33	1	694	3	N	-0-					-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1239	N	1239	-0-	-0-	-0-	56	1	1183	3	N	-0-					-0-
01	1133	X	1133	-0-	-0-	-0-	52	1	1081	3	N	-0-					-0-
02	1176	X	956	-0-	-220	-0-	44	1	912	3	N	-0-					-0-
03	1302	X	840	-0-	-462	-0-	39	1	801	3	N	-0-					-0-
04	1260	X	840	-0-	-420	-0-	39	1	801	3	N	-0-					-0-
05	1240	X	799	-0-	-441	-0-	36	1	763	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1206	N	1206	-0-	-0-	-0-	55	1	1151	3	N	-0-					-0-
01	1395	N	1312	-0-	-83	-0-	60	1	1252	3	N	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	57	1	1190	3	N	-0-					-0-
03	1266	N	1266	-0-	-0-	-0-	58	1	1206	3	N	2	2	8			-0-
							2	9									
04	1260	N	1157	-0-	-103	-0-	54	1	1103	3	N	-0-					-0-
05	1395	N	1157	-0-	-238	-0-	53	1	1104	3	N	-0-					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	851	-0-	-389	-0-	57	1	794	3	N	-0-					-0-
01	837	N	302	-0-	-535	-0-	21	1	281	3	N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	52	1	731	3	N	-0-					-0-
03	837	N	404	-0-	-433	-0-	26	1	378	3	N	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	79	1	1140	3	N	-0-					-0-
*05	1148	N	1148	-0-	-0-	-0-	77	1	1071	3	N	-0-					-0-

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1138	N	1138	-0-	-0-	-0-	52	1	1085	3	N	1	1	8			-0-
							1	9									
01	945	N	945	-0-	-0-	-0-	43	1	902	3	N	-0-					-0-
02	924	N	889	-0-	-35	-0-	41	1	848	3	N	-0-					-0-
03	1147	N	930	-0-	-217	-0-	43	1	884	3	N	3	3	8			-0-
							3	9									
04	900	N	879	-0-	-21	-0-	41	1	838	3	N	-0-					-0-
05	992	N	751	-0-	-241	-0-	34	1	717	3	N	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	802	-0-	-345	-0-	50	1	752	3	N	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	76	1	1137	3	N	-0-					-0-
02	980	N	951	-0-	-29	-0-	60	1	891	3	N	-0-					-0-
03	806	N	724	-0-	-82	-0-	47	1	677	3	N	-0-					-0-
04	1170	N	688	-0-	-482	-0-	45	1	643	3	N	-0-					-0-
05	1054	N	570	-0-	-484	-0-	36	1	534	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1029	-0-	-87	-0-	64	1	965	3	N	-0-					-0-
01	1085	N	1019	-0-	-66	-0-	64	1	955	3	N	-0-					-0-
02	952	N	924	-0-	-28	-0-	58	1	866	3	N	-0-					-0-
03	1023	N	1009	-0-	-14	-0-	66	1	941	3	N	2	2	8			-0-
							2	9									
04	990	N	953	-0-	-37	-0-	63	1	890	3	N	-0-					-0-
05	1023	N	961	-0-	-62	-0-	61	1	900	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

12	930	N	909	-0-	-21	-0-	241	1	666	3	Y	2	3	1			1
							2	9									
01	988	N	988	-0-	-0-	-0-	260	1	727	3	Y	1					2
							1	9									
02	868	N	806	-0-	-62	-0-	220	1	586	3	Y	-0-					2
03	899	N	656	-0-	-243	-0-	171	1	484	3	Y	1					3
							1	9									
04	960	N	506	-0-	-454	-0-	146	1	360	3	Y	-0-					3
05	899	N	611	-0-	-288	-0-	174	1	436	3	Y	1	3	1			1
							1	9									

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

12	341	N	319	-0-	-22	-0-	19	1	300	3	Y	-0-	1	1			-0-
01	310	N	300	-0-	-10	-0-	18	1	281	3	Y	1					1
							1	9									
02	280	N	277	-0-	-3	-0-	15	1	262	3	Y	-0-	1	1			-0-
03	319	N	319	-0-	-0-	-0-	18	1	300	3	Y	1					1
							1	9									
04	307	N	307	-0-	-0-	-0-	18	1	289	3	Y	-0-	1	1			-0-
05	310	N	295	-0-	-15	-0-	16	1	277	3	Y	2	1	1			1
							2	9									

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

12	279	N	277	-0-	-2	-0-	63	1	214	3	N	-0-					75
01	279	N	265	-0-	-14	-0-	62	1	203	3	N	-0-					75
02	252	N	246	-0-	-6	-0-	55	1	191	3	N	-0-					75
03	279	N	257	-0-	-22	-0-	61	1	196	3	N	-0-					75
04	270	N	253	-0-	-17	-0-	59	1	194	3	N	-0-					75
05	279	N	231	-0-	-48	-0-	59	1	172	3	N	-0-					75

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

12	279	N	227	-0-	-52	-0-	15	1	212	3	N	-0-					-0-
01	248	N	225	-0-	-23	-0-	16	1	209	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	13	1	189	3	N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	32	1	462	3	N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	43	1	626	3	N	-0-					-0-
*05	526	N	526	-0-	-0-	-0-	35	1	491	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	430	-0-	-35	-0-	106	1	323	3	Y	1	2	1			-0-
							1	9									
01	465	N	414	-0-	-51	-0-	107	1	306	3	Y	1					1
							1	9									
02	392	N	343	-0-	-49	-0-	91	1	252	3	Y	-0-					1
03	434	N	370	-0-	-64	-0-	79	1	290	3	Y	1					2
							1	9									
04	390	N	354	-0-	-36	-0-	68	1	286	3	Y	-0-					2
05	372	N	340	-0-	-32	-0-	71	1	269	3	Y	-0-	2	1			-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	988	N	988	-0-	-0-	-0-	97	1	888	3	Y	3	4	1			1
							3	9									
01	986	N	986	-0-	-0-	-0-	104	1	881	3	Y	1					2
							1	9									
02	896	N	868	-0-	-28	-0-	84	1	784	3	Y	-0-					2
03	992	N	930	-0-	-62	-0-	26	1	903	3	Y	1					3
							1	9									
04	960	N	845	-0-	-115	-0-	844	3	1	9	Y	1					4
05	961	N	816	-0-	-145	-0-	815	3	1	9	Y	1	4	1			1

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	479	-0-	-17	-0-	151	1	328	3	Y	-0-					3
01	496	N	425	-0-	-71	-0-	149	1	276	3	Y	-0-					3
02	420	N	351	-0-	-69	-0-	128	1	223	3	Y	-0-	3	1			-0-
03	465	N	403	-0-	-62	-0-	148	1	255	3	Y	-0-					-0-
04	420	N	388	-0-	-32	-0-	143	1	245	3	Y	-0-					-0-
05	403	N	375	-0-	-28	-0-	146	1	229	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
01	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
02	84	N	37	-0-	-47	-0-	37	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	16	1	242	3	Y	-0-	1	1			-0-
01	288	N	288	-0-	-0-	-0-	17	1	270	3	Y	1					1
							1	9									
02	168	N	168	-0-	-0-	-0-	9	1	159	3	Y	-0-	1	1			-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	842	N	842	-0-	-0-	-0-	46	1	794	3	Y	2	2	8			2
							2	9									
01	781	N	781	-0-	-0-	-0-	44	1	736	3	Y	1					3
							1	9									
02	634	N	634	-0-	-0-	-0-	35	1	598	3	Y	1	3	1	1	8	-0-
							1	9									
03	660	N	660	-0-	-0-	-0-	38	1	621	3	Y	1	1	8			-0-
							1	9									
04	650	N	650	-0-	-0-	-0-	38	1	611	3	Y	1					1
							1	9									
*05	651	N	651	-0-	-0-	-0-	36	1	596	3	Y	17	17	8			1
							19	9									

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1264	N	1264	-0-	-0-	-0-	124	1	1136	3	Y	4	4	1			1
							4	9									
01	1039	N	1039	-0-	-0-	-0-	109	1	929	3	Y	1					2
							1	9									
02	1055	N	1055	-0-	-0-	-0-	102	1	952	3	Y	1					3
							1	9									
03	1054	N	913	-0-	-141	-0-	26	1	886	3	Y	1					4
							1	9									
04	1020	N	751	-0-	-269	-0-	750	3	1	9	Y	1					5
05	1054	N	667	-0-	-387	-0-	667	3			Y	-0-	4	1			1

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

12	124	N	107	-0-	-17	-0-	8	1	99	3	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	31	1	127	3	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	22	1	113	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	17	1	72	3	N	-0-					-0-
04	150	N	91	-0-	-59	-0-	20	1	71	3	N	-0-					-0-
05	155	N	69	-0-	-86	-0-	11	1	58	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

12	372	N	198	-0-	-174	-0-	198	3			N	-0-					-0-
01	372	N	266	-0-	-106	-0-	266	3			N	-0-					-0-
02	308	N	264	-0-	-44	-0-	264	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	271	3	2	9	N	2	2	8			-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1	1	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	492	-0-	-0-	-0-	22	1	470	3	N	-0-					-0-
01	496	N	490	-0-	-6	-0-	22	1	468	3	N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	20	1	424	3	N	1	1	8			-0-
							1	9									
03	496	N	463	-0-	-33	-0-	21	1	442	3	N	-0-					-0-
04	480	N	448	-0-	-32	-0-	21	1	427	3	N	-0-					-0-
05	496	N	476	-0-	-20	-0-	22	1	454	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	26	1	358	2	N	-0-					-0-
01	403	N	331	-0-	-72	-0-	22	1	309	2	N	-0-					-0-
02	336	N	253	-0-	-83	-0-	16	1	237	2	N	-0-					-0-
03	372	N	316	-0-	-56	-0-	20	1	296	2	N	-0-					-0-
04	330	N	267	-0-	-63	-0-	17	1	250	2	N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	25	1	352	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
02	280	N	245	-0-	-35	-0-	11	1	234	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
04	330	N	300	-0-	-30	-0-	14	1	286	3	N	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	551	-0-	-7	-0-	102	1	449	3	N	-0-					-0-
01	589	N	554	-0-	-35	-0-	101	1	453	3	N	-0-					-0-
02	532	N	494	-0-	-38	-0-	95	1	399	3	N	-0-					-0-
03	558	N	528	-0-	-30	-0-	107	1	421	3	N	-0-					-0-
04	540	N	466	-0-	-74	-0-	95	1	371	3	N	-0-					-0-
05	558	N	557	-0-	-1	-0-	115	1	442	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-		-0-	-0-	29	1	262	3	Y	1	1	1			-0-
								1	9									
01	283	N	283	-0-		-0-	-0-	30	1	252	3	Y	1					1
								1	9									
02	175	N	175	-0-		-0-	-0-	17	1	158	3	Y	-0-					1
03	328	N	328	-0-		-0-	-0-	9	1	319	3	Y	-0-					1
04	219	N	219	-0-		-0-	-0-	219	3			Y	-0-					1
*05	209	N	209	-0-		-0-	-0-	209	3			Y	-0-	1	1			-0-

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	280	-0-		-30	-0-	17	1	263	3	Y	-0-	1	1			2
01	310	N	295	-0-		-15	-0-	17	1	277	3	Y	1	2	1			1
								1	9									
02	287	N	287	-0-		-0-	-0-	16	1	270	3	Y	1	1	1			1
								1	9									
03	302	N	302	-0-		-0-	-0-	17	1	284	3	Y	1					2
								1	9									
04	300	N	266	-0-		-34	-0-	16	1	250	3	Y	-0-	1	1			1
05	310	N	268	-0-		-42	-0-	15	1	251	3	Y	2	1	1			2
								2	9									

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	458	-0-		-38	-0-	31	1	427	3	N	-0-					-0-
01	496	N	474	-0-		-22	-0-	33	1	441	3	N	-0-					-0-
02	434	N	434	-0-		-0-	-0-	29	1	405	3	N	-0-					-0-
03	467	N	467	-0-		-0-	-0-	31	1	436	3	N	-0-					-0-
04	479	N	479	-0-		-0-	-0-	31	1	448	3	N	-0-					-0-
05	496	N	491	-0-		-5	-0-	33	1	457	3	N	1	1	8			-0-
								1	9									

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	427	-0-		-38	-0-	29	1	398	3	N	-0-					-0-
01	465	N	433	-0-		-32	-0-	30	1	403	3	N	-0-					-0-
02	425	N	425	-0-		-0-	-0-	28	1	397	3	N	-0-					-0-
03	1051	N	1051	-0-		-0-	-0-	69	1	982	3	N	-0-					-0-
04	721	N	721	-0-		-0-	-0-	47	1	674	3	N	-0-					-0-
*05	680	N	680	-0-		-0-	-0-	46	1	634	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	26	1	308	3	Y	1					1
							1	9									
01	259	N	259	-0-	-0-	-0-	22	1	236	3	Y	1	1	1			1
							1	9									
02	205	N	205	-0-	-0-	-0-	17	1	186	3	Y	2	1	1	2	8	-0-
							2	9									
03	341	N	201	-0-	-140	-0-	17	1	183	3	Y	1	1	1			-0-
							1	9									
04	240	N	113	-0-	-127	-0-	6	1	107	3	Y	-0-					-0-
05	217	N	8	-0-	-209	-0-	8	3			Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1480	-0-	-8	-0-	67	1	1413	3	N	-0-					-0-
01	1488	N	1400	-0-	-88	-0-	64	1	1336	3	N	-0-					-0-
02	1344	N	1298	-0-	-46	-0-	59	1	1239	3	N	-0-					-0-
03	1488	N	1326	-0-	-162	-0-	61	1	1265	3	N	-0-					-0-
04	1350	N	1347	-0-	-3	-0-	63	1	1284	3	N	-0-					-0-
*05	1478	N	1478	-0-	-0-	-0-	67	1	1411	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1829	-0-	-93	-0-	124	1	1705	3	N	-0-					-0-
01	1922	N	1774	-0-	-148	-0-	123	1	1651	3	N	-0-					-0-
02	1690	N	1690	-0-	-0-	-0-	112	1	1577	3	N	1	1	8			-0-
							1	9									
03	1999	N	1999	-0-	-0-	-0-	131	1	1868	3	N	-0-					-0-
04	2065	N	2065	-0-	-0-	-0-	134	1	1931	3	N	-0-					-0-
*05	2192	N	2192	-0-	-0-	-0-	147	1	2045	3	N	-0-					-0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	346	-0-	-26	-0-	23	1	321	3	Y	2	2	1			1
							2	9									
01	404	N	404	-0-	-0-	-0-	27	1	377	3	Y	-0-					1
02	360	N	360	-0-	-0-	-0-	26	1	334	3	Y	-0-					1
03	412	N	412	-0-	-0-	-0-	30	1	381	3	Y	1					2
							1	9									
04	390	N	357	-0-	-33	-0-	27	1	330	3	Y	-0-					2
05	403	N	389	-0-	-14	-0-	32	1	357	3	Y	-0-					2

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
02	812	N	798	-0-	-14	-0-	798	3			N	-0-					-0-
03	961	N	713	-0-	-248	-0-	713	3			N	-0-					-0-
04	870	N	516	-0-	-354	-0-	516	3			N	-0-					-0-
05	899	N	620	-0-	-279	-0-	620	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
04	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
*05	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	365	-0-	-131	-0-	146	1	219	3	Y	-0-					162
01	465	N	237	-0-	-228	-0-	90	1	147	3	Y	-0-					162
02	364	N	248	-0-	-116	-0-	102	1	146	3	Y	-0-					162
03	372	N	345	-0-	-27	-0-	136	1	209	3	Y	-0-					162
04	398	N	398	-0-	-0-	-0-	136	1	262	3	Y	-0-					162
*05	502	N	502	-0-	-0-	-0-	153	1	349	3	Y	-0-					162

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

12	713	N	687	-0-	-26	-0-	46	1	641	2	N	-0-					-0-
01	713	N	679	-0-	-34	-0-	46	1	633	2	N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	42	1	604	2	N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	45	1	665	2	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	44	1	640	2	N	-0-					-0-
*05	764	N	764	-0-	-0-	-0-	51	1	713	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

12	186	N	184	-0-	-2	-0-	12	1	172	2	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	13	1	197	2	N	-0-					-0-
03	186	N	142	-0-	-44	-0-	8	1	134	2	N	-0-					-0-
04	180	N	129	-0-	-51	-0-	6	1	123	2	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	10	1	194	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

12	775	N	775	-0-	-0-	-0-	51	1	724	2	N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	49	1	730	2	N	-0-					-0-
02	700	N	693	-0-	-7	-0-	42	1	651	2	N	-0-					-0-
03	775	N	690	-0-	-85	-0-	39	1	651	2	N	-0-					-0-
04	750	N	663	-0-	-87	-0-	32	1	631	2	N	-0-					-0-
05	775	N	739	-0-	-36	-0-	37	1	702	2	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	628	3	2	9	N	2	2	8			-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*05	631	N	631	-0-	-0-	-0-	630	3	1	9	N	1	1	8			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

12	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	6	1	97	3	Y	1	1	1			1
							1	9									
01	124	N	70	-0-	-54	-0-	4	1	66	3	Y	-0-					1
02	140	N	56	-0-	-84	-0-	3	1	53	3	Y	-0-					1
03	93	N	55	-0-	-38	-0-	3	1	51	3	Y	1	1	1			1
							1	9									
04	60	N	46	-0-	-14	-0-	2	1	44	3	Y	-0-					1
05	62	N	40	-0-	-22	-0-	2	1	38	3	Y	-0-					1

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	18	1	294	3	Y	2	2	1			2
							2	9									
01	273	N	273	-0-	-0-	-0-	16	1	256	3	Y	1					3
							1	9									
02	280	N	260	-0-	-20	-0-	14	1	244	3	Y	2					5
							2	9									
03	310	N	288	-0-	-22	-0-	16	1	272	3	Y	-0-	3	1			2
04	331	N	331	-0-	-0-	-0-	17	1	312	3	Y	2					4
							2	9									
*05	324	N	324	-0-	-0-	-0-	18	1	304	3	Y	2					6
							2	9									

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	396	-0-	-7	-0-	26	1	370	2	N	-0-					-0-
01	403	N	393	-0-	-10	-0-	25	1	368	2	N	-0-					-0-
02	364	N	340	-0-	-24	-0-	21	1	319	2	N	-0-					-0-
03	403	N	378	-0-	-25	-0-	21	1	357	2	N	-0-					-0-
04	390	N	361	-0-	-29	-0-	17	1	344	2	N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	19	1	364	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	717	N	717	-0-	-0-	-0-	47	1	670	2	N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	47	1	693	2	N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	40	1	613	2	N	-0-					-0-
03	713	N	681	-0-	-32	-0-	38	1	643	2	N	-0-					-0-
04	720	N	698	-0-	-22	-0-	33	1	665	2	N	-0-					-0-
05	713	N	695	-0-	-18	-0-	35	1	660	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1026	N	1026	-0-	-0-	-0-	67	1	959	2	N	-0-					-0-
01	992	N	964	-0-	-28	-0-	61	1	903	2	N	-0-					-0-
02	896	N	856	-0-	-40	-0-	52	1	804	2	N	-0-					-0-
03	1023	N	935	-0-	-88	-0-	53	1	882	2	N	-0-					-0-
04	930	N	667	-0-	-263	-0-	32	1	635	2	N	-0-					-0-
05	961	N	513	-0-	-448	-0-	26	1	487	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	257	-0-	-53	-0-	17	1	240	2	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	17	1	256	2	N	-0-					-0-
03	248	N	228	-0-	-20	-0-	13	1	215	2	N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	20	1	403	2	N	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	19	1	351	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-		5	1	80	3	Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-		5	1	85	3	Y	1					1
								1	9									
02	81	N	81	-0-	-0-	-0-		4	1	77	3	Y	-0-					1
03	87	N	87	-0-	-0-	-0-		5	1	82	3	Y	-0-					1
04	68	N	68	-0-	-0-	-0-		4	1	64	3	Y	-0-					1
*05	95	N	95	-0-	-0-	-0-		5	1	90	3	Y	-0-					1

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

12	403	N	-0-	-0-	-403	-0-						N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-						N	-0-					-0-
02	21	N	21	-0-	-0-	-0-		1	1	20	2	N	-0-					-0-
03	394	N	394	-0-	-0-	-0-		22	1	372	2	N	-0-					-0-
04	377	N	377	-0-	-0-	-0-		18	1	359	2	N	-0-					-0-
*05	386	N	386	-0-	-0-	-0-		19	1	367	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

12	1398	N	1398	-0-	-0-	-0-		92	1	1306	2	N	-0-					-0-
01	1426	N	1281	-0-	-145	-0-		81	1	1200	2	N	-0-					-0-
02	1204	N	1168	-0-	-36	-0-		72	1	1096	2	N	-0-					-0-
03	1395	N	1295	-0-	-100	-0-		73	1	1222	2	N	-0-					-0-
04	1230	N	1212	-0-	-18	-0-		58	1	1154	2	N	-0-					-0-
05	1302	N	1293	-0-	-9	-0-		65	1	1228	2	N	-0-					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

12	596	N	596	-0-	-0-	-0-		35	1	559	3	Y	2	6	1			4
								2	9									
01	589	N	571	-0-	-18	-0-		33	1	536	3	Y	2					6
								2	9									
02	532	N	490	-0-	-42	-0-		27	1	459	3	Y	4					10
								4	9									
03	603	N	603	-0-	-0-	-0-		34	1	567	3	Y	2	7	1			5
								2	9									
04	540	N	521	-0-	-19	-0-		27	1	492	3	Y	2					7
								2	9									
*05	574	N	574	-0-	-0-	-0-		32	1	539	3	Y	3					10
								3	9									

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

12	403	N	389	-0-	-14	-0-		26	1	363	2	N	-0-					-0-
01	403	N	390	-0-	-13	-0-		25	1	365	2	N	-0-					-0-
02	364	N	353	-0-	-11	-0-		22	1	331	2	N	-0-					-0-
03	403	N	379	-0-	-24	-0-		21	1	358	2	N	-0-					-0-
04	390	N	356	-0-	-34	-0-		17	1	339	2	N	-0-					-0-
05	403	N	321	-0-	-82	-0-		16	1	305	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	362	-0-		-165	-0-	13	1	347	3	Y	2	2	1			2
								2	9									
01	527	N	312	-0-		-215	-0-	11	1	300	3	Y	1	2	1			1
								1	9									
02	336	N	264	-0-		-72	-0-	11	1	251	3	Y	2	1	1			2
								2	9									
03	372	N	267	-0-		-105	-0-	11	1	255	3	Y	1	2	1			1
								1	9									
04	300	N	242	-0-		-58	-0-	10	1	231	3	Y	1	1	1			1
								1	9									
*05	704	N	704	-0-		-0-	-0-	29	1	671	3	Y	4	1	1			4
								4	9									

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	470	-0-		-150	-0-	17	1	450	3	Y	3	3	1			3
								3	9									
01	620	N	364	-0-		-256	-0-	13	1	350	3	Y	1	3	1			1
								1	9									
02	392	N	320	-0-		-72	-0-	13	1	304	3	Y	3	2	1			2
								3	9									
03	465	N	364	-0-		-101	-0-	15	1	347	3	Y	2	3	1			1
								2	9									
04	364	N	364	-0-		-0-	-0-	14	1	347	3	Y	3	2	1			2
								3	9									
*05	390	N	390	-0-		-0-	-0-	16	1	372	3	Y	2	2	1			2
								2	9									

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	708	-0-		-5	-0-	32	1	676	3	N	-0-					-0-
01	718	N	718	-0-		-0-	-0-	33	1	685	3	N	-0-					-0-
02	672	N	657	-0-		-15	-0-	30	1	627	3	N	-0-					-0-
03	721	N	721	-0-		-0-	-0-	33	1	688	3	N	-0-					-0-
04	690	N	672	-0-		-18	-0-	32	1	640	3	N	-0-					-0-
05	713	N	706	-0-		-7	-0-	32	1	674	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-		-0-	-0-	21	1	295	2	N	-0-					-0-
01	346	N	346	-0-		-0-	-0-	22	1	324	2	N	-0-					-0-
02	296	N	296	-0-		-0-	-0-	18	1	278	2	N	-0-					-0-
03	323	N	323	-0-		-0-	-0-	18	1	305	2	N	-0-					-0-
04	314	N	314	-0-		-0-	-0-	15	1	299	2	N	-0-					-0-
*05	322	N	322	-0-		-0-	-0-	16	1	306	2	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	408	-0-		-119	-0-	24	1	382	3	Y	2	5	1			3
								2	9									
01	558	N	183	-0-		-375	-0-	10	1	172	3	Y	1					4
								1	9									
02	364	N	125	-0-		-239	-0-	7	1	118	3	Y	-0-					4
03	403	N	109	-0-		-294	-0-	6	1	102	3	Y	1	3	1			2
								1	9									
04	180	N	94	-0-		-86	-0-	5	1	89	3	Y	-0-					2
05	124	N	87	-0-		-37	-0-	5	1	81	3	Y	1					3
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	212	-0-	-5	-0-	17	1 3 9	192	3	Y	3	1	1	2	8	1
01	236	N	236	-0-	-0-	-0-	20	1 1 9	215	3	Y	1	1	1			1
02	196	N	186	-0-	-10	-0-	16	1	170	3	Y	-0-	1	1			-0-
03	217	N	209	-0-	-8	-0-	18	1 1 9	190	3	Y	1	1	1			-0-
04	240	N	190	-0-	-50	-0-	11	1 1 9	178	3	Y	1	1	1			-0-
05	217	N	201	-0-	-16	-0-	12	1	189	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	511	-0-	-16	-0-	34	1	477	2	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	32	1	474	2	N	-0-					-0-
02	476	N	447	-0-	-29	-0-	27	1	420	2	N	-0-					-0-
03	496	N	495	-0-	-1	-0-	28	1	467	2	N	-0-					-0-
04	480	N	477	-0-	-3	-0-	23	1	454	2	N	-0-					-0-
05	496	N	485	-0-	-11	-0-	24	1	461	2	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0-	-0-	38	1	523	2	N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	35	1	487	2	N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	26	1	374	2	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	26	1	377	2	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	31	1	452	2	N	-0-					-0-
*05	419	N	419	-0-	-0-	-0-	28	1	391	2	N	-0-					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	963	N	963	-0-	-0-	-0-	56	1 4 9	903	3	Y	4	12	1			7
01	961	N	957	-0-	-4	-0-	55	1 4 9	898	3	Y	4					11
02	896	N	840	-0-	-56	-0-	46	1 7 9	787	3	Y	6					17
03	961	N	896	-0-	-65	-0-	50	1 3 9	843	3	Y	3	12	1			8
04	930	N	827	-0-	-103	-0-	42	1 3 9	782	3	Y	3					11
05	930	N	913	-0-	-17	-0-	51	1 7 9	855	3	Y	6					17

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	29	1	409	2	N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	28	1	419	2	N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	25	1	383	2	N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	25	1	422	2	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	20	1	405	2	N	-0-					-0-
05	465	N	434	-0-	-31	-0-	22	1	412	2	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	242	-0-	-37	-0-	16	1	226	2	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	21	1	314	2	N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	19	1	286	2	N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	19	1	316	2	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	15	1	302	2	N	-0-					-0-
*05	335	N	335	-0-	-0-	-0-	17	1	318	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	644	-0-	-224	-0-	644	3			Y	-0-					-0-
01	837	N	671	-0-	-166	-0-	671	3			Y	-0-					-0-
02	700	N	579	-0-	-121	-0-	579	3			Y	-0-					-0-
03	651	N	637	-0-	-14	-0-	637	3			Y	-0-					-0-
04	660	N	602	-0-	-58	-0-	602	3			Y	-0-					-0-
05	651	N	632	-0-	-19	-0-	632	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	865	N	865	-0-	-0-	-0-	68	1	797	3	N	-0-					-0-
01	806	N	789	-0-	-17	-0-	63	1	726	3	N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	55	1	583	3	N	-0-					-0-
03	868	N	678	-0-	-190	-0-	62	1	616	3	N	-0-					-0-
04	750	N	665	-0-	-85	-0-	54	1	611	3	N	-0-					-0-
05	713	N	675	-0-	-38	-0-	55	1	620	3	N	-0-					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	920	-0-	-196	-0-	57	1	863	3	N	-0-					-0-
01	961	N	888	-0-	-73	-0-	56	1	832	3	N	-0-					-0-
02	896	N	793	-0-	-103	-0-	50	1	743	3	N	-0-					-0-
03	930	N	875	-0-	-55	-0-	57	1	818	3	N	-0-					-0-
04	870	N	761	-0-	-109	-0-	50	1	711	3	N	-0-					-0-
05	868	N	780	-0-	-88	-0-	49	1	731	3	N	-0-					-0-

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	659	N	659	-0-	-0-	-0-	34	1	621	3	Y	4	4	1			4
							4	9									
01	589	N	564	-0-	-25	-0-	27	1	535	3	Y	2	4	1			2
							2	9									
02	616	N	301	-0-	-315	-0-	16	1	283	3	Y	2	2	1			2
							2	9									
03	651	N	323	-0-	-328	-0-	18	1	303	3	Y	2	3	1			1
							2	9									
04	540	N	293	-0-	-247	-0-	16	1	275	3	Y	2	1	1			2
							2	9									
05	341	N	270	-0-	-71	-0-	15	1	254	3	Y	1	1	1			2
							1	9									

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	872	N	872	-0-	-0-	-0-	57	1	815	2	N	-0-					-0-
01	961	N	888	-0-	-73	-0-	56	1	832	2	N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	54	1	820	2	N	-0-					-0-
03	868	N	855	-0-	-13	-0-	48	1	807	2	N	-0-					-0-
04	870	N	838	-0-	-32	-0-	40	1	798	2	N	-0-					-0-
05	961	N	853	-0-	-108	-0-	43	1	810	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0-	-0-	38	1	698	3	Y	4	4	1			4
							4	9									
01	517	N	517	-0-	-0-	-0-	25	1	489	3	Y	3	5	1			2
							3	9									
02	616	N	611	-0-	-5	-0-	33	1	574	3	Y	4	2	1			4
							4	9									
03	744	N	405	-0-	-339	-0-	23	1	379	3	Y	3	5	1			2
							3	9									
04	711	N	711	-0-	-0-	-0-	39	1	668	3	Y	4	2	1			4
							4	9									
05	682	N	664	-0-	-18	-0-	38	1	623	3	Y	3	3	1			4
							3	9									

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	78	-0-	-46	-0-	5	1	73	3	Y	-0-	1	1			1
01	93	N	60	-0-	-33	-0-	3	1	57	3	Y	-0-					1
02	84	N	56	-0-	-28	-0-	3	1	53	3	Y	-0-					1
03	93	N	65	-0-	-28	-0-	4	1	60	3	Y	1	1	1			1
							1	9									
04	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					1
05	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					1

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	X	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	31	3	Y	1					1
							1	9									
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					1
03	31	N	6	-0-	-25	-0-	6	3			Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1
05	3	N	-0-	-0-	-3	-0-					Y	-0-					1

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	X	834	-0-	-0-	-0-	48	1	782	3	Y	4	9	1			6
							4	9									
01	812	N	812	-0-	-0-	-0-	46	1	763	3	Y	3					9
							3	9									
02	685	N	685	-0-	-0-	-0-	38	1	641	3	Y	5					14
							6	9									
03	837	N	729	-0-	-108	-0-	41	1	686	3	Y	2	10	1			6
							2	9									
04	780	N	669	-0-	-111	-0-	34	1	632	3	Y	3					9
							3	9									
05	744	N	533	-0-	-211	-0-	30	1	500	3	Y	3					12
							3	9									

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	780	N	780	-0-	-0-	-0-	40	1	734	3	Y	5	5	1			5
							6	9									
01	748	N	748	-0-	-0-	-0-	36	1	709	3	Y	3	5	1			3
							3	9									
02	700	N	674	-0-	-26	-0-	37	1	631	3	Y	5	3	1			5
							6	9									
03	775	N	665	-0-	-110	-0-	37	1	624	3	Y	4	6	1			3
							4	9									
04	720	N	686	-0-	-34	-0-	37	1	645	3	Y	4	3	1			4
							4	9									
05	744	N	743	-0-	-1	-0-	42	1	697	3	Y	4	3	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	766	-0-	-40	-0-	39	1	720	3	Y	6	5	1			5
							7	9									
01	868	N	762	-0-	-106	-0-	37	1	722	3	Y	3	5	1			3
							3	9									
02	700	N	680	-0-	-20	-0-	37	1	637	3	Y	5	3	1			5
							6	9									
03	775	N	672	-0-	-103	-0-	38	1	630	3	Y	4	6	1			3
							4	9									
04	750	N	650	-0-	-100	-0-	35	1	611	3	Y	4	3	1			4
							4	9									
05	744	N	690	-0-	-54	-0-	39	1	648	3	Y	3	3	1			4
							3	9									

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	46	1	766	2	N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	38	1	758	2	N	-0-					-0-
*05	801	N	801	-0-	-0-	-0-	40	1	761	2	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

12	1085	N	983	-0-	-102	-0-	36	1	939	3	Y	7	7	1			6
							8	9									
01	899	N	605	-0-	-294	-0-	22	1	581	3	Y	2	6	1			2
							2	9									
02	924	N	507	-0-	-417	-0-	20	1	481	3	Y	5	3	1			4
							6	9									
03	1156	N	1156	-0-	-0-	-0-	48	1	1100	3	Y	7	6	1			5
							8	9									
04	997	N	997	-0-	-0-	-0-	40	1	950	3	Y	6	5	1			6
							7	9									
*05	1032	N	1032	-0-	-0-	-0-	43	1	983	3	Y	5	5	1			6
							6	9									

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

12	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					14
01	310	N	244	-0-	-66	-0-	244	3			Y	-0-					14
02	280	N	223	-0-	-57	-0-	223	3			Y	-0-					14
03	279	N	229	-0-	-50	-0-	229	3			Y	-0-					14
04	240	N	199	-0-	-41	-0-	199	3			Y	-0-					14
*05	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

12	589	N	588	-0-	-1	-0-	39	1	549	2	N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	38	1	555	2	N	-0-					-0-
02	532	N	522	-0-	-10	-0-	32	1	490	2	N	-0-					-0-
03	589	N	535	-0-	-54	-0-	30	1	505	2	N	-0-					-0-
04	570	N	481	-0-	-89	-0-	23	1	458	2	N	-0-					-0-
05	589	N	485	-0-	-104	-0-	24	1	461	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

12	434	N	406	-0-	-28	-0-	406	3			Y	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	3			Y	-0-					-0-
02	392	N	353	-0-	-39	-0-	353	3			Y	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			Y	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

12	657	N	657	-0-	-0-	-0-	64	1	593	3	Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	66	1	612	3	Y	-0-					-0-
02	594	N	594	-0-	-0-	-0-	59	1	535	3	Y	-0-					-0-
03	657	N	657	-0-	-0-	-0-	67	1	590	3	Y	-0-					-0-
04	660	N	606	-0-	-54	-0-	64	1	542	3	Y	-0-					-0-
05	651	N	628	-0-	-23	-0-	67	1	561	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

12	488	N	488	-0-	-0-	-0-	228	1	260	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	229	1	272	3	N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	206	1	236	3	N	-0-					-0-
03	496	N	409	-0-	-87	-0-	179	1	230	3	N	-0-					-0-
04	480	N	261	-0-	-219	-0-	62	1	199	3	N	-0-					-0-
05	496	N	393	-0-	-103	-0-	127	1	266	3	N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

12	775	N	742	-0-	-33	-0-	46	1	696	3	N	-0-					-0-
01	775	N	732	-0-	-43	-0-	46	1	686	3	N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	42	1	631	3	N	-0-					-0-
03	744	N	655	-0-	-89	-0-	43	1	612	3	N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	48	1	678	3	N	-0-					-0-
05	744	N	721	-0-	-23	-0-	46	1	675	3	N	-0-					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

12	558	N	541	-0-	-17	-0-	14	1	527	3	Y	-0-					-0-
01	624	N	624	-0-	-0-	-0-	14	1	610	3	Y	-0-					-0-
02	538	N	538	-0-	-0-	-0-	12	1	526	3	Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	12	1	548	3	Y	-0-					-0-
04	540	N	524	-0-	-16	-0-	11	1	513	3	Y	-0-					-0-
05	558	N	530	-0-	-28	-0-	11	1	519	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

12	403	N	323	-0-	-80	-0-	20	1	303	3	N	-0-					-0-
01	403	N	383	-0-	-20	-0-	24	1	359	3	N	-0-					-0-
02	336	N	265	-0-	-71	-0-	17	1	248	3	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	25	1	356	3	N	-0-					-0-
04	360	N	290	-0-	-70	-0-	19	1	271	3	N	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0-	-0-	37	1	521	2	N	-0-					-0-
01	558	N	550	-0-	-8	-0-	35	1	515	2	N	-0-					-0-
02	504	N	487	-0-	-17	-0-	30	1	457	2	N	-0-					-0-
03	558	N	531	-0-	-27	-0-	30	1	501	2	N	-0-					-0-
04	540	N	522	-0-	-18	-0-	25	1	497	2	N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	26	1	501	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	1724	-0-	-756	-0-	113	1	1611	2	N	-0-					-0-
01	1984	N	1810	-0-	-174	-0-	115	1	1695	2	N	-0-					-0-
02	1652	N	1564	-0-	-88	-0-	96	1	1468	2	N	-0-					-0-
03	1916	N	1916	-0-	-0-	-0-	108	1	1808	2	N	-0-					-0-
04	1740	N	1650	-0-	-90	-0-	79	1	1571	2	N	-0-					-0-
05	1736	N	1545	-0-	-191	-0-	77	1	1468	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-					-0-
01	1286	N	1286	-0-	-0-	-0-	1286	3			Y	-0-					-0-
02	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					-0-
03	1345	N	1345	-0-	-0-	-0-	1345	3			Y	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	1219	3			Y	-0-					-0-
*05	1393	N	1393	-0-	-0-	-0-	1393	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	-0-	-0-	-7	-0-					Y	-0-					2
01	11	N	-0-	-0-	-11	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	610	-0-	-41	-0-	610	3			Y	-0-					4
01	651	N	602	-0-	-49	-0-	602	3			Y	-0-					4
02	560	N	514	-0-	-46	-0-	514	3			Y	-0-					4
03	620	N	530	-0-	-90	-0-	530	3			Y	-0-					4
04	570	N	488	-0-	-82	-0-	488	3			Y	-0-					4
05	558	N	462	-0-	-96	-0-	462	3			Y	-0-					4

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	211	-0-	-6	-0-	14	1	197	2	N	-0-					-0-
01	217	N	208	-0-	-9	-0-	13	1	195	2	N	-0-					-0-
02	196	N	184	-0-	-12	-0-	11	1	173	2	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	12	1	200	2	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	21	1	409	2	N	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	18	1	339	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0-	-0-	25	1	456	3	Y	3	3	1			3
							3	9									
01	485	N	485	-0-	-0-	-0-	24	1	459	3	Y	2	3	1			2
							2	9									
02	455	N	455	-0-	-0-	-0-	25	1	427	3	Y	3	2	1			3
							3	9									
03	482	N	482	-0-	-0-	-0-	27	1	452	3	Y	3	4	1			2
							3	9									
04	450	N	447	-0-	-3	-0-	24	1	420	3	Y	3	2	1			3
							3	9									
*05	474	N	474	-0-	-0-	-0-	27	1	445	3	Y	2	2	1			3
							2	9									

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	372	-0-	-62	-0-	19	1	351	3	Y	2	2	1			2
							2	9									
01	403	N	354	-0-	-49	-0-	17	1	336	3	Y	1	2	1			1
							1	9									
02	352	N	352	-0-	-0-	-0-	19	1	330	3	Y	3	2	1			2
							3	9									
03	387	N	387	-0-	-0-	-0-	22	1	362	3	Y	3	3	1			2
							3	9									
04	380	N	380	-0-	-0-	-0-	21	1	357	3	Y	2	2	1			2
							2	9									
05	403	N	388	-0-	-15	-0-	22	1	364	3	Y	2	2	1			2
							2	9									

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	908	-0-	-22	-0-	74	1	834	2	N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	73	1	872	2	N	-0-					-0-
02	840	N	823	-0-	-17	-0-	66	1	757	2	N	-0-					-0-
03	927	N	927	-0-	-0-	-0-	73	1	854	2	N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	74	1	831	2	N	-0-					-0-
*05	947	N	947	-0-	-0-	-0-	80	1	867	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	492	-0-	-0-	-0-	33	1	459	3	N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	53	1	715	3	N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	35	1	499	3	N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	39	1	562	3	N	4	4	8			-0-
							4	9									
04	750	N	465	-0-	-285	-0-	30	1	435	3	N	-0-					-0-
05	589	N	482	-0-	-107	-0-	32	1	450	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	517	-0-	-10	-0-	35	1	481	3	N	1	1	8			-0-
							1	9									
01	558	N	459	-0-	-99	-0-	32	1	427	3	N	-0-					-0-
02	476	N	468	-0-	-8	-0-	31	1	435	3	N	2	2	8			-0-
							2	9									
03	527	N	466	-0-	-61	-0-	31	1	435	3	N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	35	1	513	3	N	-0-					-0-
*05	547	N	547	-0-	-0-	-0-	37	1	510	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1079	-0-	-6	-0-	67	1	1012	3	N	-0-					-0-
01	1116	N	1076	-0-	-40	-0-	67	1	1009	3	N	-0-					-0-
02	1008	N	974	-0-	-34	-0-	61	1	913	3	N	-0-					-0-
03	1085	N	1083	-0-	-2	-0-	71	1	1012	3	N	-0-					-0-
04	1050	N	1048	-0-	-2	-0-	69	1	979	3	N	-0-					-0-
05	1085	N	1068	-0-	-17	-0-	68	1	1000	3	N	-0-					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	402	-0-	-0-	-0-	44	1	358	3	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	41	1	331	3	Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	40	1	327	3	Y	-0-					-0-
03	403	N	385	-0-	-18	-0-	41	1	344	3	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	40	1	339	3	Y	-0-					-0-
*05	408	N	408	-0-	-0-	-0-	43	1	365	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	973	N	973	-0-	-0-	-0-	64	1	909	2	N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	56	1	823	2	N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	39	1	595	2	N	-0-					-0-
03	961	N	616	-0-	-345	-0-	35	1	581	2	N	-0-					-0-
04	840	N	578	-0-	-262	-0-	28	1	550	2	N	-0-					-0-
05	713	N	554	-0-	-159	-0-	28	1	526	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	555	-0-	-3	-0-	36	1	519	2	N	-0-					-0-
01	558	N	548	-0-	-10	-0-	35	1	513	2	N	-0-					-0-
02	504	N	490	-0-	-14	-0-	30	1	460	2	N	-0-					-0-
03	558	N	534	-0-	-24	-0-	30	1	504	2	N	-0-					-0-
04	540	N	521	-0-	-19	-0-	25	1	496	2	N	-0-					-0-
05	558	N	522	-0-	-36	-0-	26	1	496	2	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	592	-0-	-121	-0-	37	1	555	3	N	-0-					-0-
01	713	N	622	-0-	-91	-0-	39	1	583	3	N	-0-					-0-
02	560	N	518	-0-	-42	-0-	33	1	485	3	N	-0-					-0-
03	589	N	578	-0-	-11	-0-	38	1	540	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	40	1	563	3	N	-0-					-0-
*05	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	29	1	443	3	N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	31	1	465	3	N	-0-					-0-
02	448	N	444	-0-	-4	-0-	28	1	416	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	32	1	451	3	N	-0-					-0-
04	480	N	466	-0-	-14	-0-	31	1	435	3	N	-0-					-0-
05	496	N	478	-0-	-18	-0-	30	1	448	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	436	-0-	-60	-0-	26	1	408	2	Y	2					3
							2	9									
01	465	N	351	-0-	-114	-0-	20	1	330	2	Y	1	4	1			-0-
							1	9									
02	364	N	339	-0-	-25	-0-	19	1	318	2	Y	2					2
							2	9									
03	434	N	359	-0-	-75	-0-	19	1	338	2	Y	2	3	1			1
							2	9									
04	391	N	391	-0-	-0-	-0-	23	1	367	2	Y	1					2
							1	9									
*05	453	N	453	-0-	-0-	-0-	26	1	425	2	Y	2	2	1			2
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	387	-0-	-47	-0-	23	1	362	2	Y	2					3
							2	9									
01	403	N	332	-0-	-71	-0-	19	1	312	2	Y	1	4	1			-0-
							1	9									
02	364	N	71	-0-	-293	-0-	4	1	66	2	Y	1					1
							1	9									
03	372	N	119	-0-	-253	-0-	6	1	113	2	Y	-0-	1	1			-0-
04	330	N	136	-0-	-194	-0-	8	1	127	2	Y	1					1
							1	9									
*05	154	N	154	-0-	-0-	-0-	9	1	144	2	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	10	1	97	3	Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	10	1	95	3	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	11	1	89	3	Y	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	652	-0-	-30	-0-	44	1	608	3	N	-0-					-0-
01	682	N	664	-0-	-18	-0-	46	1	618	3	N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	39	1	555	3	N	2	2	8			-0-
							2	9									
03	651	N	648	-0-	-3	-0-	42	1	606	3	N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	42	1	601	3	N	2	2	8			-0-
							2	9									
*05	676	N	676	-0-	-0-	-0-	45	1	628	3	N	3	3	8			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	32	1	485	3	N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-					-0-
03	527	N	513	-0-	-14	-0-	34	1	479	3	N	-0-					-0-
04	510	N	482	-0-	-28	-0-	32	1	450	3	N	-0-					-0-
*05	566	N	566	-0-	-0-	-0-	36	1	530	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	X	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	763	-0-	-74	-0-	51 4	1 9	708	3	Y	4	2	1			2
01	744	N	270	-0-	-474	-0-	18	1	252	3	Y	-0-					2
02	84	N	17	-0-	-67	-0-	1	1	16	3	Y	-0-					2
03	775	N	15	-0-	-760	-0-	1	1	14	3	Y	-0-					2
04	270	N	1	-0-	-269	-0-	1	3			Y	-0-					2
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					2

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	974	-0-	-142	-0-	58 4	1 9	912	2	Y	4					7
01	1054	N	940	-0-	-114	-0-	54 3	1 9	883	2	Y	3	9	1			1
02	924	N	689	-0-	-235	-0-	39 4	1 9	646	2	Y	4					5
03	961	N	780	-0-	-181	-0-	41 8	1 9	731	2	Y	7	7	1	3	8	2
04	900	N	755	-0-	-145	-0-	44 2	1 9	709	2	Y	2					4
*05	814	N	814	-0-	-0-	-0-	47 4	1 9	763	2	Y	4	4	1			4

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1150	-0-	-28	-0-	52	1	1098	3	N	-0-					-0-
01	1209	N	1172	-0-	-37	-0-	53	1	1119	3	N	-0-					-0-
02	1064	N	1064	-0-	-0-	-0-	49	1	1015	3	N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	53	1	1105	3	N	-0-					-0-
04	1140	N	1131	-0-	-9	-0-	53	1	1078	3	N	-0-					-0-
*05	1187	N	1187	-0-	-0-	-0-	54	1	1133	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	336	N	316	-0-	-20	-0-	316	3			N	-0-					-0-
03	434	N	302	-0-	-132	-0-	302	3			N	-0-					-0-
04	390	N	227	-0-	-163	-0-	227	3			N	-0-					-0-
05	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

12	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

12	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	28	1	422	3	N	-0-					-0-
03	496	N	494	-0-	-2	-0-	32	1	462	3	N	-0-					-0-
04	480	N	473	-0-	-7	-0-	31	1	442	3	N	-0-					-0-
05	496	N	485	-0-	-11	-0-	31	1	454	3	N	-0-					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

12	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					4
01	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					4
02	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					4
03	620	N	595	-0-	-25	-0-	595	3			Y	-0-					4
04	600	N	535	-0-	-65	-0-	535	3			Y	-0-					4
05	620	N	483	-0-	-137	-0-	483	3			Y	-0-					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

12	1126	N	1126	-0-	-0-	-0-	52	1	1074	2	Y	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	51	1	1072	2	Y	-0-					-0-
02	997	N	997	-0-	-0-	-0-	46	1	951	2	Y	-0-					-0-
03	1116	N	1062	-0-	-54	-0-	47	1	1015	2	Y	-0-					-0-
04	1080	N	1014	-0-	-66	-0-	42	1	972	2	Y	-0-					-0-
05	1116	N	1018	-0-	-98	-0-	45	1	973	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

12	1655	N	1655	-0-	-0-	-0-	103	1	1552	3	N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	87	1	1308	3	N	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	77	1	1143	3	N	-0-					-0-
03	1301	N	1301	-0-	-0-	-0-	85	1	1216	3	N	-0-					-0-
04	1200	N	1190	-0-	-10	-0-	78	1	1112	3	N	-0-					-0-
05	1240	N	1209	-0-	-31	-0-	76	1	1133	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

12	403	N	397	-0-	-6	-0-	24	1	371	2	Y	2					3
							2	9									
01	403	N	379	-0-	-24	-0-	22	1	356	2	Y	1	4	1			-0-
							1	9									
02	364	N	319	-0-	-45	-0-	18	1	299	2	Y	2					2
							2	9									
03	403	N	386	-0-	-17	-0-	20	1	364	2	Y	2	3	1			1
							2	9									
04	360	N	323	-0-	-37	-0-	19	1	303	2	Y	1					2
							1	9									
05	341	N	278	-0-	-63	-0-	16	1	261	2	Y	1	2	1			1
							1	9									

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

12	713	N	612	-0-	-101	-0-	41	1	571	3	N	-0-					-0-
01	651	N	619	-0-	-32	-0-	43	1	576	3	N	-0-					-0-
02	588	N	559	-0-	-29	-0-	37	1	522	3	N	-0-					-0-
03	620	N	597	-0-	-23	-0-	39	1	558	3	N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	39	1	568	3	N	-0-					-0-
*05	631	N	631	-0-	-0-	-0-	42	1	589	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	261	-0-	-18	-0-	21	1	240	2	N	-0-			-0-
01	279	N	264	-0-	-15	-0-	20	1	244	2	N	-0-			-0-
02	252	N	237	-0-	-15	-0-	19	1	218	2	N	-0-			-0-
03	266	N	266	-0-	-0-	-0-	21	1	245	2	N	-0-			-0-
04	270	N	256	-0-	-14	-0-	21	1	235	2	N	-0-			-0-
*05	261	N	261	-0-	-0-	-0-	22	1	239	2	N	-0-			-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

12	614	N	614	-0-	-0-	-0-	614	3			N	-0-			-0-
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-			-0-
02	616	N	572	-0-	-44	-0-	572	3			N	-0-			-0-
03	620	N	577	-0-	-43	-0-	577	3			N	-0-			-0-
04	630	N	617	-0-	-13	-0-	617	3			N	-0-			-0-
05	620	N	501	-0-	-119	-0-	501	3			N	-0-			-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

12	930	N	872	-0-	-58	-0-	54	1	818	3	N	-0-			-0-
01	899	N	861	-0-	-38	-0-	54	1	807	3	N	-0-			-0-
02	812	N	784	-0-	-28	-0-	49	1	735	3	N	-0-			-0-
03	868	N	854	-0-	-14	-0-	56	1	798	3	N	-0-			-0-
04	840	N	833	-0-	-7	-0-	55	1	778	3	N	-0-			-0-
05	868	N	845	-0-	-23	-0-	53	1	792	3	N	-0-			-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

12	407	N	407	-0-	-0-	-0-	18	1	389	3	Y	-0-			-0-
01	378	N	378	-0-	-0-	-0-	17	1	361	3	Y	-0-			-0-
02	364	N	327	-0-	-37	-0-	15	1	312	3	Y	-0-			-0-
03	403	N	336	-0-	-67	-0-	15	1	321	3	Y	-0-			-0-
04	360	N	303	-0-	-57	-0-	14	1	289	3	Y	-0-			-0-
05	372	N	245	-0-	-127	-0-	11	1	234	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0-	-0-	33	1 2 9	526	2	Y	2					3
01	569	N	569	-0-	-0-	-0-	33	1 2 9	534	2	Y	2	5	1			-0-
02	449	N	449	-0-	-0-	-0-	26	1 3 9	420	2	Y	3					3
03	563	N	563	-0-	-0-	-0-	30	1 3 9	530	2	Y	3	5	1			1
04	532	N	532	-0-	-0-	-0-	31	1 2 9	499	2	Y	2					3
*05	549	N	549	-0-	-0-	-0-	32	1 3 9	514	2	Y	3	3	1			3

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	-0-	25	1 1 9	398	2	Y	1					2
01	346	N	346	-0-	-0-	-0-	20	1 1 9	325	2	Y	1	3	1			-0-
02	252	N	252	-0-	-0-	-0-	14	1 2 9	236	2	Y	2					2
03	434	N	171	-0-	-263	-0-	9	1	162	2	Y	-0-	2	1			-0-
04	330	N	192	-0-	-138	-0-	11	1 1 9	180	2	Y	1					1
*05	452	N	452	-0-	-0-	-0-	26	1 2 9	424	2	Y	2	1	1			2

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	823	-0-	-76	-0-	51	1	772	3	N	-0-					-0-
01	868	N	827	-0-	-41	-0-	54	1	773	3	N	-0-					-0-
02	756	N	735	-0-	-21	-0-	39	1	696	3	N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	42	1	849	3	N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	43	1	838	3	N	-0-					-0-
*05	887	N	887	-0-	-0-	-0-	44	1	843	3	N	-0-					-0-

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1068	-0-	-327	-0-	39	1 7 9	1022	3	Y	6	7	1			6
01	1209	N	1053	-0-	-156	-0-	38	1 6 9	1009	3	Y	5	7	1			4
02	1008	N	919	-0-	-89	-0-	37	1 8 9	874	3	Y	7	5	1			6
03	1054	N	1026	-0-	-28	-0-	43	1 8 9	975	3	Y	7	9	1			4
04	1055	N	1055	-0-	-0-	-0-	42	1 8 9	1005	3	Y	7	5	1			6
*05	1117	N	1117	-0-	-0-	-0-	46	1 7 9	1064	3	Y	6	5	1			7

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	317	-0-	-210	-0-	18	1	298	3	Y	1	7	1			3
								1 9									
01	465	N	95	-0-	-370	-0-	5	1	90	3	Y	-0-					3
02	836	N	836	-0-	-0-	-0-	46	1	783	3	Y	6					9
							7	9									
03	1164	N	1164	-0-	-0-	-0-	65	1	1095	3	Y	4	6	1			7
							4	9									
04	984	N	984	-0-	-0-	-0-	51	1	929	3	Y	4					11
							4	9									
*05	972	N	972	-0-	-0-	-0-	54	1	912	3	Y	5					16
							6	9									

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

12	589	N	512	-0-	-77	-0-	19	1	490	3	Y	3	3	1			3
							3	9									
01	527	N	514	-0-	-13	-0-	19	1	493	3	Y	2	3	1			2
							2	9									
02	494	N	494	-0-	-0-	-0-	20	1	471	3	Y	3	2	1			3
							3	9									
03	549	N	549	-0-	-0-	-0-	23	1	522	3	Y	4	5	1			2
							4	9									
04	563	N	563	-0-	-0-	-0-	22	1	537	3	Y	4	3	1			3
							4	9									
*05	570	N	570	-0-	-0-	-0-	24	1	542	3	Y	4	3	1			4
							4	9									

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

12	325	N	325	-0-	-0-	-0-	19	1	305	2	Y	1					2
							1	9									
01	310	N	157	-0-	-153	-0-	9	1	147	2	Y	1	3	1			-0-
							1	9									
02	304	N	304	-0-	-0-	-0-	17	1	285	2	Y	2					2
							2	9									
03	552	N	552	-0-	-0-	-0-	29	1	520	2	Y	3	4	1			1
							3	9									
04	454	N	454	-0-	-0-	-0-	26	1	426	2	Y	2					3
							2	9									
*05	448	N	448	-0-	-0-	-0-	26	1	421	2	Y	1	2	1			2
							1	9									

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

12	1146	N	1146	-0-	-0-	-0-	71	1	1075	3	N	-0-					-0-
01	992	N	827	-0-	-165	-0-	52	1	775	3	N	-0-					-0-
02	1008	N	879	-0-	-129	-0-	55	1	824	3	N	-0-					-0-
03	1147	N	856	-0-	-291	-0-	56	1	800	3	N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	59	1	841	3	N	-0-					-0-
05	961	N	906	-0-	-55	-0-	57	1	849	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

12	620	N	33	-0-	-587	-0-	2	1	31	2	Y	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
02	448	N	152	-0-	-296	-0-	7	1	145	2	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
05	155	N	23	-0-	-132	-0-	1	1	22	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	93	1	156	3	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	93	1	145	3	N	-0-					-0-
02	224	N	216	-0-	-8	-0-	84	1	132	3	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	93	1	147	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	90	1	141	3	N	-0-					-0-
05	248	N	239	-0-	-9	-0-	93	1	146	3	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	928	N	928	-0-	-0-	-0-	48	1	872	3	Y	7	7	1			6
							8	9									
01	737	N	737	-0-	-0-	-0-	36	1	698	3	Y	3	6	1			3
							3	9									
02	552	N	552	-0-	-0-	-0-	30	1	518	3	Y	4	3	1			4
							4	9									
03	755	N	755	-0-	-0-	-0-	42	1	705	3	Y	7	6	1	2	8	3
							8	9									
04	529	N	529	-0-	-0-	-0-	29	1	497	3	Y	3	3	1			3
							3	9									
05	496	N	473	-0-	-23	-0-	27	1	443	3	Y	3	3	1			3
							3	9									

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	500	-0-	-27	-0-	34	1	466	3	N	-0-					-0-
01	558	N	485	-0-	-73	-0-	34	1	451	3	N	-0-					-0-
02	532	N	430	-0-	-102	-0-	29	1	401	3	N	-0-					-0-
03	496	N	462	-0-	-34	-0-	30	1	432	3	N	-0-					-0-
04	480	N	468	-0-	-12	-0-	30	1	438	3	N	-0-					-0-
*05	494	N	494	-0-	-0-	-0-	33	1	461	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	514	-0-	-354	-0-	24	1	490	2	Y	-0-					-0-
01	589	N	519	-0-	-70	-0-	24	1	495	2	Y	-0-					-0-
02	476	N	460	-0-	-16	-0-	21	1	439	2	Y	-0-					-0-
03	539	N	539	-0-	-0-	-0-	24	1	515	2	Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	24	1	551	2	Y	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	25	1	537	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	538	-0-	-609	-0-	53	1	483	3	Y	2	2	1			1
							2	9									
01	910	N	910	-0-	-0-	-0-	96	1	814	3	Y	-0-					1
02	763	N	763	-0-	-0-	-0-	74	1	688	3	Y	1					2
							1	9									
03	754	N	754	-0-	-0-	-0-	21	1	732	3	Y	1					3
							1	9									
04	750	N	723	-0-	-27	-0-	723	3			Y	-0-					3
05	775	N	576	-0-	-199	-0-	575	3	1	9	Y	1	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	720	-0-	-24	-0-	37	1	677	3	Y	5	5	1			4
							6	9									
01	707	N	707	-0-	-0-	-0-	34	1	669	3	Y	4	5	1			3
							4	9									
02	672	N	638	-0-	-34	-0-	35	1	599	3	Y	4	3	1			4
							4	9									
03	713	N	613	-0-	-100	-0-	34	1	575	3	Y	4	6	1			2
							4	9									
04	690	N	685	-0-	-5	-0-	37	1	642	3	Y	5	3	1			4
							6	9									
05	713	N	696	-0-	-17	-0-	40	1	653	3	Y	3	3	1			4
							3	9									

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

12	1184	N	1184	-0-	-0-	-0-	54	1	1130	3	N	-0-					-0-
01	1302	N	1103	-0-	-199	-0-	50	1	1053	3	N	-0-					-0-
02	1064	N	1043	-0-	-21	-0-	48	1	995	3	N	-0-					-0-
03	1178	N	1089	-0-	-89	-0-	50	1	1039	3	N	-0-					-0-
04	1080	N	1023	-0-	-57	-0-	48	1	975	3	N	-0-					-0-
*05	1177	N	1177	-0-	-0-	-0-	54	1	1123	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

12	837	X	662	-0-	-175	-0-	38	1	622	3	Y	2	9	1			5
							2	9									
01	1044	N	1044	-0-	-0-	-0-	60	1	980	3	Y	4					9
							4	9									
02	983	N	983	-0-	-0-	-0-	54	1	921	3	Y	7					16
							8	9									
03	1030	N	1030	-0-	-0-	-0-	58	1	969	3	Y	3	11	1			8
							3	9									
04	888	N	888	-0-	-0-	-0-	46	1	838	3	Y	4					12
							4	9									
*05	875	N	875	-0-	-0-	-0-	49	1	820	3	Y	5					17
							6	9									

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

12	806	N	805	-0-	-1	-0-	79	1	723	3	Y	3	3	1			1
							3	9									
01	806	N	229	-0-	-577	-0-	24	1	205	3	Y	-0-					1
02	794	N	794	-0-	-0-	-0-	77	1	716	3	Y	1					2
							1	9									
03	806	N	651	-0-	-155	-0-	18	1	633	3	Y	-0-					2
04	632	N	632	-0-	-0-	-0-	631	3	1	9	Y	1					3
05	868	N	623	-0-	-245	-0-	623	3			Y	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	168	-0-	-18	-0-	95	1	72	3	Y	1	1	1			-0-
							1	9									
01	186	N	172	-0-	-14	-0-	96	1	76	3	Y	-0-					-0-
02	168	N	147	-0-	-21	-0-	85	1	62	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	89	1	58	3	Y	1					1
							1	9									
04	180	N	126	-0-	-54	-0-	84	1	42	3	Y	-0-					1
05	155	N	115	-0-	-40	-0-	84	1	31	3	Y	-0-	1	1			-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	815	-0-	-22	-0-	80	1	732	3	Y	3	3	1			1
							3	9									
01	830	N	830	-0-	-0-	-0-	87	1	742	3	Y	1					2
							1	9									
02	728	N	726	-0-	-2	-0-	70	1	656	3	Y	-0-					2
03	806	N	769	-0-	-37	-0-	22	1	746	3	Y	1					3
							1	9									
04	810	N	728	-0-	-82	-0-	727	3	1	9	Y	1					4
05	806	N	697	-0-	-109	-0-	697	3			Y	-0-	3	1			1

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	23	1	360	2	Y	1					2
							1	9									
01	372	N	287	-0-	-85	-0-	17	1	269	2	Y	1	3	1			-0-
							1	9									
02	308	N	225	-0-	-83	-0-	13	1	210	2	Y	2					2
							2	9									
03	372	N	242	-0-	-130	-0-	13	1	228	2	Y	1	2	1			1
							1	9									
04	285	N	285	-0-	-0-	-0-	17	1	267	2	Y	1					2
							1	9									
*05	287	N	287	-0-	-0-	-0-	17	1	270	2	Y	-0-	1	1			1

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1655	X	1655	-0-	-0-	-0-	162	1	1487	3	Y	5	5	1			2
							6	9									
01	1658	N	1658	-0-	-0-	-0-	174	1	1483	3	Y	1					3
							1	9									
02	1428	N	1202	-0-	-226	-0-	116	1	1085	3	Y	1					4
							1	9									
03	1643	N	1223	-0-	-420	-0-	34	1	1188	3	Y	1					5
							1	9									
04	1590	N	1440	-0-	-150	-0-	1439	3	1	9	Y	1					6
*05	1338	N	1338	-0-	-0-	-0-	1337	3	1	9	Y	1	6	1			1

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	283	-0-	-27	-0-	17	1	266	3	Y	-0-	1	1			2
01	310	N	301	-0-	-9	-0-	18	1	282	3	Y	1	2	1			1
							1	9									
02	289	N	289	-0-	-0-	-0-	16	1	272	3	Y	1	1	1			1
							1	9									
03	305	N	305	-0-	-0-	-0-	17	1	287	3	Y	1					2
							1	9									
04	300	N	268	-0-	-32	-0-	16	1	252	3	Y	-0-	1	1			1
05	310	N	257	-0-	-53	-0-	14	1	241	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	599	N	599	-0-	-0-	-0-	47	1	552	3	N	-0-					-0-
01	589	N	524	-0-	-65	-0-	42	1	482	3	N	-0-					-0-
02	504	N	502	-0-	-2	-0-	43	1	459	3	N	-0-					-0-
03	589	N	478	-0-	-111	-0-	44	1	434	3	N	-0-					-0-
04	510	N	468	-0-	-42	-0-	38	1	430	3	N	-0-					-0-
05	558	N	435	-0-	-123	-0-	35	1	400	3	N	-0-					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	577	-0-	-74	-0-	39	1	538	2	N	-0-					-0-
01	589	N	574	-0-	-15	-0-	39	1	535	2	N	-0-					-0-
02	560	N	519	-0-	-41	-0-	34	1	485	2	N	-0-					-0-
03	589	N	576	-0-	-13	-0-	37	1	539	2	N	-0-					-0-
04	570	N	548	-0-	-22	-0-	36	1	512	2	N	-0-					-0-
05	589	N	543	-0-	-46	-0-	36	1	507	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1297	N	1297	-0-	-0-	-0-	85	1	1212	2	N	-0-					-0-
01	1209	N	1209	-0-	-0-	-0-	77	1	1132	2	N	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	62	1	951	2	N	-0-					-0-
03	1051	N	1051	-0-	-0-	-0-	59	1	992	2	N	-0-					-0-
04	984	N	984	-0-	-0-	-0-	47	1	937	2	N	-0-					-0-
*05	952	N	952	-0-	-0-	-0-	48	1	904	2	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	587	N	587	-0-	-0-	-0-	35	1	550	2	Y	2					4
							2	9									
01	523	N	523	-0-	-0-	-0-	30	1	492	2	Y	1	5	1			-0-
							1	9									
02	532	N	393	-0-	-139	-0-	22	1	368	2	Y	3					3
							3	9									
03	589	N	445	-0-	-144	-0-	24	1	419	2	Y	2	4	1			1
							2	9									
04	510	N	412	-0-	-98	-0-	24	1	387	2	Y	1					2
							1	9									
05	434	N	178	-0-	-256	-0-	10	1	167	2	Y	1	2	1			1
							1	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	416	-0-	-204	-0-	81	1	335	3	N	-0-					-0-
01	651	N	447	-0-	-204	-0-	73	1	374	3	N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	79	1	420	3	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	84	1	450	3	N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	84	1	471	3	N	-0-					-0-
05	558	N	168	-0-	-390	-0-	28	1	140	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0-	-0-	21	1	434	2	Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	5	1	111	2	Y	-0-					-0-
02	252	N	41	-0-	-211	-0-	2	1	39	2	Y	-0-					-0-
03	279	N	28	-0-	-251	-0-	1	1	27	2	Y	-0-					-0-
04	120	N	53	-0-	-67	-0-	2	1	51	2	Y	-0-					-0-
*05	557	N	557	-0-	-0-	-0-	25	1	532	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-
*05	434	N	434	-0-	-0-	-0-	22	1	412	3	N	-0-					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	582	-0-	-162	-0-	141	1	439	3	Y	2	2	1			1
							2	9									
01	744	N	559	-0-	-185	-0-	142	1	417	3	Y	-0-					1
02	588	N	494	-0-	-94	-0-	124	1	370	3	Y	-0-					1
03	589	N	450	-0-	-139	-0-	100	1	349	3	Y	1					2
							1	9									
04	540	N	518	-0-	-22	-0-	90	1	428	3	Y	-0-					2
*05	561	N	561	-0-	-0-	-0-	93	1	467	3	Y	1	2	1			1
							1	9									

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	288	-0-	-22	-0-	13	1	275	2	Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	13	1	274	2	Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	12	1	256	2	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	13	1	292	2	Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	11	1	261	2	Y	-0-					-0-
05	310	N	225	-0-	-85	-0-	10	1	215	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	284	-0-	-57	-0-	284	3			Y	-0-					2
01	341	N	253	-0-	-88	-0-	253	3			Y	-0-					2
02	280	N	212	-0-	-68	-0-	212	3			Y	-0-					2
03	279	N	252	-0-	-27	-0-	252	3			Y	-0-					2
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					2
*05	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	1958	-0-	-150	-0-	1958	3			Y	-0-					-0-
01	2108	X	1830	-0-	-278	-0-	1830	3			Y	-0-					-0-
02	1904	X	1591	-0-	-313	-0-	1591	3			Y	-0-					-0-
03	2108	X	1931	-0-	-177	-0-	1927	3	4	9	Y	4	4	8			-0-
04	2040	X	1799	-0-	-241	-0-	1799	3			Y	-0-					-0-
05	1953	X	1941	-0-	-12	-0-	1941	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
02	14	N	8	-0-	-6	-0-	1	1	7	3	Y	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	39	1	617	2	Y	2					4
							2	9									
01	574	N	574	-0-	-0-	-0-	33	1	539	2	Y	2	6	1			-0-
							2	9									
02	453	N	453	-0-	-0-	-0-	26	1	424	2	Y	3					3
							3	9									
03	563	N	563	-0-	-0-	-0-	30	1	530	2	Y	3	5	1			1
							3	9									
04	360	N	329	-0-	-31	-0-	19	1	308	2	Y	2	1	8			2
							2	9									
*05	374	N	374	-0-	-0-	-0-	22	1	350	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	638	-0-	-13	-0-	38	1	598	2	Y	2					4
							2	9									
01	620	N	604	-0-	-16	-0-	35	1	566	2	Y	3	6	1			1
							3	9									
02	560	N	520	-0-	-40	-0-	30	1	488	2	Y	2					3
							2	9									
03	651	N	623	-0-	-28	-0-	33	1	586	2	Y	4	6	1			1
							4	9									
04	590	N	590	-0-	-0-	-0-	34	1	554	2	Y	2					3
							2	9									
*05	613	N	613	-0-	-0-	-0-	35	1	575	2	Y	3	3	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

12	660	N	660	-0-	-0-	-0-	45	1	615	3	N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	47	1	629	3	N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	46	1	659	3	N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	47	1	675	3	N	-0-					-0-
*05	765	N	765	-0-	-0-	-0-	51	1	714	3	N	-0-					-0-

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

12	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-
02	1120	N	1110	-0-	-10	-0-	1110	3			Y	-0-					-0-
03	1240	N	1016	-0-	-224	-0-	1016	3			Y	-0-					-0-
04	1110	N	1095	-0-	-15	-0-	1095	3			Y	-0-					-0-
05	1240	N	1125	-0-	-115	-0-	1125	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

12	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
02	700	N	661	-0-	-39	-0-	661	3			N	-0-					-0-
03	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
05	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

12	1188	N	1188	-0-	-0-	-0-	87	1	1101	3	N	-0-					-0-
01	1458	N	1458	-0-	-0-	-0-	106	1	1352	3	N	-0-					-0-
02	1184	N	1184	-0-	-0-	-0-	88	1	1096	3	N	-0-					-0-
03	1409	N	1409	-0-	-0-	-0-	95	1	1314	3	N	-0-					-0-
04	1410	N	1263	-0-	-147	-0-	85	1	1178	3	N	-0-					-0-
05	1302	N	1080	-0-	-222	-0-	68	1	1012	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

12	527	N	520	-0-	-7	-0-	31	1	487	2	Y	2					3
							2	9									
01	496	N	402	-0-	-94	-0-	23	1	377	2	Y	2	5	1			-0-
							2	9									
02	448	N	362	-0-	-86	-0-	21	1	339	2	Y	2					2
							2	9									
03	527	N	450	-0-	-77	-0-	24	1	423	2	Y	3	4	1			1
							3	9									
04	390	N	342	-0-	-48	-0-	20	1	321	2	Y	1					2
							1	9									
05	403	N	322	-0-	-81	-0-	19	1	301	2	Y	2	2	1			2
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

12	403	N	392	-0-	-11	-0-	23	1	367	2	Y	2					3
							2	9									
01	403	N	373	-0-	-30	-0-	22	1	350	2	Y	1	4	1			-0-
							1	9									
02	364	N	317	-0-	-47	-0-	18	1	297	2	Y	2					2
							2	9									
03	403	N	384	-0-	-19	-0-	20	1	362	2	Y	2	3	1			1
							2	9									
04	372	N	372	-0-	-0-	-0-	22	1	349	2	Y	1					2
							1	9									
*05	386	N	386	-0-	-0-	-0-	22	1	362	2	Y	2	2	1			2
							2	9									

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

12	1178	N	1034	-0-	-144	-0-	64	1	970	3	N	-0-					-0-
01	1054	N	885	-0-	-169	-0-	55	1	830	3	N	-0-					-0-
02	980	N	918	-0-	-62	-0-	58	1	860	3	N	-0-					-0-
03	1023	N	991	-0-	-32	-0-	65	1	926	3	N	-0-					-0-
04	870	N	692	-0-	-178	-0-	46	1	646	3	N	-0-					-0-
05	1023	N	720	-0-	-303	-0-	46	1	674	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	27	1	90	3	N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	101	1	253	3	N	2	2	8			-0-
							2	9									
03	426	N	426	-0-	-0-	-0-	115	1	307	3	N	4	4	8			-0-
							4	9									
04	281	N	281	-0-	-0-	-0-	103	1	178	3	N	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	98	1	115	3	N	4	4	8			-0-
							4	9									

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

12	1457	X	1277	-0-	-180	-0-	1277	3			Y	-0-					9
01	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					9
02	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					9
03	1271	N	1182	-0-	-89	-0-	1182	3			Y	-0-					9
04	1290	N	1175	-0-	-115	-0-	1175	3			Y	-0-					9
*05	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					9

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

12	930	N	514	-0-	-416	-0-	37	1	477	3	N	-0-					-0-
01	899	N	441	-0-	-458	-0-	32	1	409	3	N	-0-					-0-
02	504	N	399	-0-	-105	-0-	30	1	369	3	N	-0-					-0-
03	527	N	417	-0-	-110	-0-	28	1	389	3	N	-0-					-0-
04	420	N	313	-0-	-107	-0-	21	1	292	3	N	-0-					-0-
*05	634	N	634	-0-	-0-	-0-	40	1	594	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

12	248	N	234	-0-	-14	-0-	17	1	217	3	N	-0-					-0-
01	248	N	226	-0-	-22	-0-	16	1	210	3	N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	20	1	248	3	N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	27	1	372	3	N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	25	1	346	3	N	-0-					-0-
*05	748	N	748	-0-	-0-	-0-	47	1	701	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

12	837	N	757	-0-	-80	-0-	47	1	710	3	N	-0-					-0-
01	806	N	748	-0-	-58	-0-	47	1	701	3	N	-0-					-0-
02	728	N	457	-0-	-271	-0-	29	1	428	3	N	-0-					-0-
03	744	N	585	-0-	-159	-0-	38	1	547	3	N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	64	1	911	3	N	-0-					-0-
*05	902	N	902	-0-	-0-	-0-	57	1	845	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

12	496	N	479	-0-	-17	-0-	35	1	444	3	N	-0-					-0-
01	496	N	455	-0-	-41	-0-	33	1	422	3	N	-0-					-0-
02	448	N	380	-0-	-68	-0-	28	1	352	3	N	-0-					-0-
03	465	N	449	-0-	-16	-0-	30	1	419	3	N	-0-					-0-
04	450	N	382	-0-	-68	-0-	26	1	356	3	N	-0-					-0-
05	434	N	404	-0-	-30	-0-	26	1	378	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	598	-0-	-22	-0-	37	1	561	3	N	-0-					-0-
01	620	N	598	-0-	-22	-0-	37	1	561	3	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	35	1	515	3	N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	39	1	556	3	N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	38	1	546	3	N	-0-					-0-
05	620	N	584	-0-	-36	-0-	37	1	547	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	211	-0-	-6	-0-	15	1	196	3	N	-0-					-0-
01	217	N	193	-0-	-24	-0-	14	1	179	3	N	-0-					-0-
02	196	N	173	-0-	-23	-0-	13	1	160	3	N	-0-					-0-
03	217	N	202	-0-	-15	-0-	14	1	188	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	16	1	221	3	N	-0-					-0-
*05	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	683	-0-	-154	-0-	46	1	637	2	N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	66	1	914	2	N	-0-					-0-
02	728	N	633	-0-	-95	-0-	41	1	592	2	N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	59	1	864	2	N	-0-					-0-
04	960	N	743	-0-	-217	-0-	48	1	695	2	N	-0-					-0-
*05	781	N	781	-0-	-0-	-0-	52	1	729	2	N	-0-					-0-

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	432	-0-	-157	-0-	148	1	283	3	Y	1	5	1			2
							1	9									
01	558	N	358	-0-	-200	-0-	136	1	221	3	Y	1					3
							1	9									
02	364	N	284	-0-	-80	-0-	111	1	171	3	Y	2					5
							2	9									
03	434	N	338	-0-	-96	-0-	142	1	196	3	Y	-0-	3	1			2
04	360	N	322	-0-	-38	-0-	136	1	185	3	Y	1					3
							1	9									
*05	337	N	337	-0-	-0-	-0-	142	1	194	3	Y	1					4
							1	9									

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	37	1	558	3	N	-0-			-0-
01	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-			-0-
02	451	N	451	-0-	-0-	-0-	28	1	423	3	N	-0-			-0-
03	486	N	486	-0-	-0-	-0-	32	1	454	3	N	-0-			-0-
04	471	N	471	-0-	-0-	-0-	31	1	440	3	N	-0-			-0-
*05	473	N	473	-0-	-0-	-0-	30	1	443	3	N	-0-			-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

12	775	N	668	-0-	-107	-0-	41	1	627	3	N	-0-			-0-
01	761	N	761	-0-	-0-	-0-	48	1	713	3	N	-0-			-0-
02	649	N	649	-0-	-0-	-0-	41	1	608	3	N	-0-			-0-
03	682	N	682	-0-	-0-	-0-	45	1	637	3	N	-0-			-0-
04	750	N	673	-0-	-77	-0-	44	1	629	3	N	-0-			-0-
05	713	N	687	-0-	-26	-0-	43	1	644	3	N	-0-			-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

12	682	N	618	-0-	-64	-0-	618	3			N	-0-			-0-
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-			-0-
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-			-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-			-0-
04	630	N	622	-0-	-8	-0-	622	3			N	-0-			-0-
05	713	N	626	-0-	-87	-0-	626	3			N	-0-			-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

12	620	N	522	-0-	-98	-0-	522	3			N	-0-			-0-
01	620	N	600	-0-	-20	-0-	600	3			N	-0-			-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-			-0-
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-			-0-
04	570	N	478	-0-	-92	-0-	478	3			N	-0-			-0-
05	651	N	556	-0-	-95	-0-	556	3			N	-0-			-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

12	599	N	599	-0-	-0-	-0-	599	3			N	-0-			-0-
01	558	N	523	-0-	-35	-0-	523	3			N	-0-			-0-
02	504	N	456	-0-	-48	-0-	456	3			N	-0-			-0-
03	589	N	473	-0-	-116	-0-	473	3			N	-0-			-0-
04	510	N	435	-0-	-75	-0-	435	3			N	-0-			-0-
05	496	N	457	-0-	-39	-0-	457	3			N	-0-			-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

12	930	N	683	-0-	-247	-0-	42	1	641	3	N	-0-			-0-
01	806	N	708	-0-	-98	-0-	44	1	664	3	N	-0-			-0-
02	636	N	636	-0-	-0-	-0-	40	1	596	3	N	-0-			-0-
03	838	N	838	-0-	-0-	-0-	55	1	783	3	N	-0-			-0-
04	690	N	685	-0-	-5	-0-	45	1	640	3	N	-0-			-0-
*05	777	N	777	-0-	-0-	-0-	49	1	728	3	N	-0-			-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

12	2573	N	2262	-0-	-311	-0-	140	1	2122	3	N	-0-			-0-
01	2577	N	2577	-0-	-0-	-0-	161	1	2416	3	N	-0-			-0-
02	2301	N	2301	-0-	-0-	-0-	145	1	2156	3	N	-0-			-0-
03	2583	N	2583	-0-	-0-	-0-	169	1	2414	3	N	-0-			-0-
04	2538	N	2538	-0-	-0-	-0-	167	1	2371	3	N	-0-			-0-
05	2542	N	2361	-0-	-181	-0-	149	1	2212	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	854	-0-	-76	-0-	53	1	801	3	N	-0-					-0-
01	868	N	867	-0-	-1	-0-	54	1	813	3	N	-0-					-0-
02	784	N	731	-0-	-53	-0-	46	1	685	3	N	-0-					-0-
03	868	N	823	-0-	-45	-0-	54	1	769	3	N	-0-					-0-
04	840	N	816	-0-	-24	-0-	54	1	762	3	N	-0-					-0-
*05	837	N	837	-0-	-0-	-0-	53	1	784	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	23	1	329	2	N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	27	1	404	2	N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	28	1	428	2	N	-0-					-0-
03	341	N	298	-0-	-43	-0-	17	1	281	2	N	-0-					-0-
04	360	N	274	-0-	-86	-0-	13	1	261	2	N	-0-					-0-
05	372	N	277	-0-	-95	-0-	14	1	263	2	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	304	-0-	-6	-0-	17	1	287	3	Y	-0-					2
01	310	N	308	-0-	-2	-0-	17	1	290	3	Y	1					3
							1	9									
02	280	N	273	-0-	-7	-0-	15	1	258	3	Y	-0-	3	1			-0-
03	310	N	299	-0-	-11	-0-	17	1	282	3	Y	-0-					-0-
04	300	N	278	-0-	-22	-0-	16	1	262	3	Y	-0-					-0-
05	310	N	289	-0-	-21	-0-	17	1	272	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	874	-0-	-149	-0-	69	1	804	3	Y	1	2	1			2
							1	9									
01	992	N	896	-0-	-96	-0-	75	1	819	3	Y	2	2	1			2
							2	9									
02	840	N	737	-0-	-103	-0-	63	1	673	3	Y	1	2	1			1
							1	9									
03	951	N	951	-0-	-0-	-0-	83	1	866	3	Y	2	2	1			1
							2	9									
04	870	N	859	-0-	-11	-0-	49	1	808	3	Y	2	2	1			1
							2	9									
*05	920	N	920	-0-	-0-	-0-	55	1	864	3	Y	1					2
							1	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	265	-0-	-293	-0-	18	1	247	2	N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	40	1	548	2	N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	39	1	556	2	N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	40	1	591	2	N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	39	1	556	2	N	-0-					-0-
05	651	N	635	-0-	-16	-0-	42	1	593	2	N	-0-					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	6	1	80	2	N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	8	1	106	2	N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	22	1	321	2	N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	27	1	401	2	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	14	1	190	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	984	-0-	-8	-0-	65	1	919	2	N	-0-					-0-
01	992	N	992	-0-	-0-	-0-	63	1	929	2	N	-0-					-0-
02	896	N	882	-0-	-14	-0-	54	1	828	2	N	-0-					-0-
03	992	N	940	-0-	-52	-0-	53	1	887	2	N	-0-					-0-
04	960	N	800	-0-	-160	-0-	38	1	762	2	N	-0-					-0-
05	992	N	854	-0-	-138	-0-	43	1	811	2	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	454	-0-	-352	-0-	17 3	1 9	434	3	Y	3	4	1			3
01	775	N	470	-0-	-305	-0-	17 2	1 9	451	3	Y	2	3	1			2
02	588	N	414	-0-	-174	-0-	17 3	1 9	394	3	Y	3	2	1			3
03	465	N	407	-0-	-58	-0-	17 3	1 9	387	3	Y	3	4	1			2
04	450	N	399	-0-	-51	-0-	16 2	1 9	381	3	Y	2	2	1			2
*05	605	N	605	-0-	-0-	-0-	25 4	1 9	576	3	Y	4	2	1			4

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1353	-0-	-166	-0-	89	1	1264	2	N	-0-					-0-
01	1488	N	1180	-0-	-308	-0-	75	1	1105	2	N	-0-					-0-
02	1372	N	1361	-0-	-11	-0-	83	1	1278	2	N	-0-					-0-
03	1419	N	1419	-0-	-0-	-0-	80	1	1339	2	N	-0-					-0-
04	1361	N	1361	-0-	-0-	-0-	65	1	1296	2	N	-0-					-0-
*05	1674	N	1674	-0-	-0-	-0-	84	1	1590	2	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	26	1	353	2	N	-0-					-0-
01	372	N	368	-0-	-4	-0-	25	1	343	2	N	-0-					-0-
02	364	N	338	-0-	-26	-0-	22	1	316	2	N	-0-					-0-
03	372	N	369	-0-	-3	-0-	24	1	345	2	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	23	1	329	2	N	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	29	1	406	2	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	567	-0-	-115	-0-	35	1	532	3	N	-0-					-0-
01	651	N	575	-0-	-76	-0-	36	1	539	3	N	-0-					-0-
02	560	N	512	-0-	-48	-0-	32	1	480	3	N	-0-					-0-
03	558	N	520	-0-	-38	-0-	34	1	486	3	N	-0-					-0-
04	570	N	504	-0-	-66	-0-	33	1	471	3	N	-0-					-0-
05	558	N	506	-0-	-52	-0-	32	1	474	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	697	-0-		-140	-0-	55	1	640	3	Y	2	2	1			2
								2	9									
01	806	N	681	-0-		-125	-0-	57	1	622	3	Y	2	2	1			2
								2	9									
02	672	N	641	-0-		-31	-0-	55	1	585	3	Y	1	2	1			1
								1	9									
03	684	N	684	-0-		-0-	-0-	59	1	619	3	Y	5	2	1	3	8	1
								6	9									
04	660	N	628	-0-		-32	-0-	36	1	589	3	Y	3	2	1	2	8	-0-
								3	9									
05	713	N	641	-0-		-72	-0-	38	1	601	3	Y	2					2
								2	9									

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

12	558	N	512	-0-		-46	-0-	32	1	480	3	N	-0-					-0-
01	527	N	496	-0-		-31	-0-	31	1	465	3	N	-0-					-0-
02	514	N	514	-0-		-0-	-0-	32	1	482	3	N	-0-					-0-
03	535	N	535	-0-		-0-	-0-	35	1	500	3	N	-0-					-0-
04	531	N	531	-0-		-0-	-0-	35	1	496	3	N	-0-					-0-
05	558	N	525	-0-		-33	-0-	33	1	492	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

12	72	N	72	-0-		-0-	-0-	72	3			Y	-0-					1
01	71	N	71	-0-		-0-	-0-	71	3			Y	-0-					1
02	65	N	65	-0-		-0-	-0-	65	3			Y	-0-					1
03	68	N	68	-0-		-0-	-0-	68	3			Y	-0-					1
04	62	N	62	-0-		-0-	-0-	62	3			Y	-0-					1
*05	69	N	69	-0-		-0-	-0-	69	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

12	2	X	-0-	-0-		-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

12	539	N	539	-0-		-0-	-0-	87	1	452	3	N	-0-					-0-
01	473	N	473	-0-		-0-	-0-	87	1	386	3	N	-0-					-0-
02	411	N	411	-0-		-0-	-0-	79	1	332	3	N	-0-					-0-
03	527	N	476	-0-		-51	-0-	87	1	389	3	N	-0-					-0-
04	450	N	448	-0-		-2	-0-	84	1	364	3	N	-0-					-0-
*05	476	N	476	-0-		-0-	-0-	87	1	389	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	703	-0-	-72	-0-	69	1	631	3	Y	3	3	1			1
							3	9									
01	713	N	710	-0-	-3	-0-	75	1	635	3	Y	-0-					1
02	616	N	575	-0-	-41	-0-	56	1	518	3	Y	1					2
							1	9									
03	713	N	492	-0-	-221	-0-	14	1	476	3	Y	2	2	8			2
							2	9									
04	690	N	598	-0-	-92	-0-	597	3	1	9	Y	1					3
05	651	N	644	-0-	-7	-0-	644	3			Y	-0-	2	1			1

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	187	1	116	3	Y	-0-	1	1			-0-
01	249	N	249	-0-	-0-	-0-	172	1	76	3	Y	1					1
							1	9									
02	280	N	47	-0-	-233	-0-	5	1	42	3	Y	-0-					1
03	310	N	47	-0-	-263	-0-	12	1	35	3	Y	-0-					1
04	240	N	121	-0-	-119	-0-	39	1	82	3	Y	-0-					1
*05	146	N	146	-0-	-0-	-0-	56	1	90	3	Y	-0-	1	1			-0-

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	122	-0-	-2	-0-	12	1	110	3	Y	-0-	1	1			-0-
01	217	N	2	-0-	-215	-0-	2	3			Y	-0-					-0-
02	140	N	48	-0-	-92	-0-	5	1	43	3	Y	-0-					-0-
03	124	N	83	-0-	-41	-0-	2	1	81	3	Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	20	1	279	2	N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	18	1	266	2	N	-0-					-0-
02	280	N	256	-0-	-24	-0-	16	1	240	2	N	-0-					-0-
03	310	N	272	-0-	-38	-0-	15	1	257	2	N	-0-					-0-
04	270	N	267	-0-	-3	-0-	13	1	254	2	N	-0-					-0-
05	279	N	171	-0-	-108	-0-	9	1	162	2	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
05	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	14	1	220	2	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	13	1	220	2	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	11	1	219	2	N	-0-					-0-
05	248	N	245	-0-	-3	-0-	12	1	233	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	659	-0-	-85	-0-	54	1	605	3	Y	-0-					1
01	775	N	537	-0-	-238	-0-	51	1	486	3	Y	-0-					1
02	672	N	639	-0-	-33	-0-	54	1	585	3	Y	-0-					1
03	700	N	700	-0-	-0-	-0-	62	1	638	3	Y	-0-					1
04	631	N	631	-0-	-0-	-0-	52	1	579	3	Y	-0-					1
05	713	N	677	-0-	-36	-0-	56	1	621	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1142	N	1142	-0-	-0-	-0-	94	1	1048	3	Y	-0-					-0-
01	825	N	825	-0-	-0-	-0-	78	1	747	3	Y	-0-					-0-
02	621	N	621	-0-	-0-	-0-	52	1	569	3	Y	-0-					-0-
03	652	N	652	-0-	-0-	-0-	58	1	594	3	Y	-0-					-0-
04	593	N	593	-0-	-0-	-0-	49	1	544	3	Y	-0-					-0-
*05	614	N	614	-0-	-0-	-0-	51	1	563	3	Y	-0-					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	136	-0-	-19	-0-	11	1	125	3	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	10	1	108	3	Y	-0-					-0-
02	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
03	124	N	108	-0-	-16	-0-	9	1	99	3	Y	-0-					-0-
04	120	N	92	-0-	-28	-0-	5	1	87	3	Y	-0-					-0-
05	124	N	96	-0-	-28	-0-	6	1	90	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	813	N	813	-0-	-0-	-0-	53	1	760	2	N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	51	1	753	2	N	-0-					-0-
02	728	N	719	-0-	-9	-0-	44	1	675	2	N	-0-					-0-
03	806	N	770	-0-	-36	-0-	43	1	727	2	N	-0-					-0-
04	780	N	754	-0-	-26	-0-	36	1	718	2	N	-0-					-0-
05	806	N	742	-0-	-64	-0-	37	1	705	2	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	709	-0-	-97	-0-	71	1	638	3	N	-0-					-0-
01	775	N	670	-0-	-105	-0-	71	1	599	3	N	-0-					-0-
02	672	N	621	-0-	-51	-0-	64	1	557	3	N	-0-					-0-
03	713	N	637	-0-	-76	-0-	71	1	566	3	N	-0-					-0-
04	660	N	575	-0-	-85	-0-	68	1	507	3	N	-0-					-0-
05	682	N	574	-0-	-108	-0-	71	1	503	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	519	-0-	-8	-0-	35	1	484	2	N	-0-					-0-
01	527	N	523	-0-	-4	-0-	35	1	488	2	N	-0-					-0-
02	476	N	462	-0-	-14	-0-	30	1	432	2	N	-0-					-0-
03	527	N	489	-0-	-38	-0-	31	1	458	2	N	-0-					-0-
04	510	N	462	-0-	-48	-0-	30	1	432	2	N	-0-					-0-
05	527	N	493	-0-	-34	-0-	33	1	460	2	N	-0-					-0-

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	21	1	285	2	N	-0-					-0-
01	310	N	307	-0-	-3	-0-	21	1	286	2	N	-0-					-0-
02	280	N	273	-0-	-7	-0-	18	1	255	2	N	-0-					-0-
03	310	N	287	-0-	-23	-0-	18	1	269	2	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	19	1	270	2	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	21	1	289	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					1
01	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					1
02	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					1
03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
04	120	N	100	-0-	-20	-0-	100	3			Y	-0-					1
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

12	403	N	295	-0-	-108	-0-	17	1	277	3	Y	1	6	1			3
							1	9									
01	434	N	304	-0-	-130	-0-	17	1	286	3	Y	1					4
							1	9									
02	327	N	327	-0-	-0-	-0-	18	1	307	3	Y	2					6
							2	9									
03	310	N	179	-0-	-131	-0-	10	1	169	3	Y	-0-	4	1			2
04	300	N	290	-0-	-10	-0-	15	1	273	3	Y	2					4
							2	9									
05	372	N	358	-0-	-14	-0-	20	1	336	3	Y	2					6
							2	9									

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

12	1023	X	819	-0-	-204	-0-	47	1	768	3	Y	4	10	1			6
							4	9									
01	1023	X	818	-0-	-205	-0-	47	1	768	3	Y	3					9
							3	9									
02	924	X	748	-0-	-176	-0-	41	1	701	3	Y	5					14
							6	9									
03	868	X	836	-0-	-32	-0-	47	1	786	3	Y	3	10	1			7
							3	9									
04	810	X	780	-0-	-30	-0-	40	1	737	3	Y	3					10
							3	9									
05	837	X	811	-0-	-26	-0-	45	1	760	3	Y	5					15
							6	9									

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

12	551	N	551	-0-	-0-	-0-	32	1	517	3	Y	2	6	1			4
							2	9									
01	558	N	529	-0-	-29	-0-	30	1	497	3	Y	2					6
							2	9									
02	476	N	458	-0-	-18	-0-	25	1	430	3	Y	3					9
							3	9									
03	558	N	508	-0-	-50	-0-	28	1	479	3	Y	1	6	1			4
							1	9									
04	510	N	482	-0-	-28	-0-	25	1	455	3	Y	2					6
							2	9									
05	496	N	495	-0-	-1	-0-	28	1	464	3	Y	3					9
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	2	-0-	-928	-0-	2	3			Y	-0-	1	1			-0-
01	496	N	36	-0-	-460	-0-	4	1	32	3	Y	-0-					-0-
02	658	N	658	-0-	-0-	-0-	64	1	594	3	Y	-0-					-0-
03	673	N	673	-0-	-0-	-0-	19	1	653	3	Y	1					1
							1	9									
04	549	N	549	-0-	-0-	-0-	548	3	1	9	Y	1					2
05	744	N	481	-0-	-263	-0-	481	3			Y	-0-	2	1			-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	X	256	-0-	-23	-0-	12	1	244	2	Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	12	1	252	2	Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	11	1	235	2	Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	12	1	253	2	Y	-0-					-0-
04	270	N	255	-0-	-15	-0-	11	1	244	2	Y	-0-					-0-
05	279	N	254	-0-	-25	-0-	11	1	243	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	118	1	285	3	N	1	2	1			-0-
							1	9									
01	468	N	468	-0-	-0-	-0-	127	1	340	3	N	1					1
							1	9									
02	401	N	401	-0-	-0-	-0-	110	1	291	3	N	-0-					1
03	416	N	416	-0-	-0-	-0-	96	1	319	3	N	1					2
							1	9									
04	450	N	410	-0-	-40	-0-	84	1	326	3	N	-0-					2
05	434	N	403	-0-	-31	-0-	87	1	316	3	N	-0-	2	1			-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	X	421	-0-	-0-	-0-	41	1	379	3	Y	1	2	1			-0-
							1	9									
01	444	N	444	-0-	-0-	-0-	47	1	396	3	Y	1					1
							1	9									
02	392	N	383	-0-	-9	-0-	37	1	346	3	Y	-0-					1
03	434	N	398	-0-	-36	-0-	11	1	386	3	Y	1					2
							1	9									
04	420	N	386	-0-	-34	-0-	386	3			Y	-0-					2
05	434	N	365	-0-	-69	-0-	365	3			Y	-0-	2	1			-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	409	-0-	-25	-0-	28	1	381	2	N	-0-					-0-
01	527	N	453	-0-	-74	-0-	31	1	422	2	N	-0-					-0-
02	392	N	377	-0-	-15	-0-	25	1	352	2	N	-0-					-0-
03	403	N	359	-0-	-44	-0-	23	1	336	2	N	-0-					-0-
04	450	N	217	-0-	-233	-0-	14	1	203	2	N	-0-					-0-
05	403	N	207	-0-	-196	-0-	14	1	193	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	-0-	24	1	383	2	Y	2					3
							2	9									
01	513	N	513	-0-	-0-	-0-	30	1	482	2	Y	1	4	1			-0-
							1	9									
02	529	N	529	-0-	-0-	-0-	30	1	496	2	Y	3					3
							3	9									
03	410	N	410	-0-	-0-	-0-	22	1	385	2	Y	3	5	1			1
							3	9									
04	420	N	395	-0-	-25	-0-	23	1	371	2	Y	1					2
							1	9									
05	434	N	408	-0-	-26	-0-	24	1	382	2	Y	2	2	1			2
							2	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

12	973	N	973	-0-	-0-	-0-	96	1	875	3	Y	2	3	1			1
							2	9									
01	938	N	938	-0-	-0-	-0-	99	1	838	3	Y	1					2
							1	9									
02	825	N	825	-0-	-0-	-0-	80	1	745	3	Y	-0-					2
03	868	N	833	-0-	-35	-0-	23	1	809	3	Y	1					3
							1	9									
04	840	N	778	-0-	-62	-0-	777	3	1	9	Y	1					4
05	868	N	742	-0-	-126	-0-	740	3	2	9	Y	2	4	1	1	8	1

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

12	1271	N	546	-0-	-725	-0-	36	1	510	2	N	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	84	1	1247	2	N	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	67	1	1035	2	N	-0-					-0-
03	1232	N	1232	-0-	-0-	-0-	69	1	1163	2	N	-0-					-0-
04	1290	N	1206	-0-	-84	-0-	58	1	1148	2	N	-0-					-0-
05	1209	N	1200	-0-	-9	-0-	60	1	1140	2	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

12	744	N	635	-0-	-109	-0-	146	1	486	3	Y	3	3	1			1
							3	9									
01	744	N	253	-0-	-491	-0-	110	1	143	3	Y	-0-					1
02	644	N	220	-0-	-424	-0-	97	1	123	3	Y	-0-					1
03	620	N	233	-0-	-387	-0-	97	1	136	3	Y	-0-					1
04	240	N	220	-0-	-20	-0-	90	1	130	3	Y	-0-					1
*05	444	N	444	-0-	-0-	-0-	93	1	350	3	Y	1	1	1	1	8	-0-
							1	9									

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

12	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
01	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	471	-0-	-180	-0-	32	1	439	2	N	-0-			-0-
01	558	N	474	-0-	-84	-0-	32	1	442	2	N	-0-			-0-
02	448	N	405	-0-	-43	-0-	26	1	379	2	N	-0-			-0-
03	781	N	781	-0-	-0-	-0-	50	1	731	2	N	-0-			-0-
04	764	N	764	-0-	-0-	-0-	50	1	714	2	N	-0-			-0-
*05	643	N	643	-0-	-0-	-0-	43	1	600	2	N	-0-			-0-

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

12	558	N	532	-0-	-26	-0-	532	3			N	-0-			-0-
01	527	N	517	-0-	-10	-0-	517	3			N	-0-			-0-
02	476	N	469	-0-	-7	-0-	469	3			N	-0-			-0-
03	527	N	500	-0-	-27	-0-	500	3			N	-0-			-0-
04	510	N	492	-0-	-18	-0-	492	3			N	-0-			-0-
05	527	N	482	-0-	-45	-0-	482	3			N	-0-			-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

12	558	N	355	-0-	-203	-0-	24	1	331	2	N	-0-			-0-
01	558	N	310	-0-	-248	-0-	21	1	289	2	N	-0-			-0-
02	448	N	220	-0-	-228	-0-	14	1	206	2	N	-0-			-0-
03	566	N	566	-0-	-0-	-0-	36	1	530	2	N	-0-			-0-
04	530	N	530	-0-	-0-	-0-	34	1	496	2	N	-0-			-0-
*05	537	N	537	-0-	-0-	-0-	36	1	501	2	N	-0-			-0-

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

12	2108	N	1561	-0-	-547	-0-	85	1	1476	3	Y	-0-			9
01	1860	N	1503	-0-	-357	-0-	84	1	1416	3	Y	3			12
							3	9							
02	1512	N	1268	-0-	-244	-0-	70	1	1198	3	Y	-0-	11	1	1
03	1550	N	1421	-0-	-129	-0-	82	1	1339	3	Y	-0-			1
04	1440	N	1227	-0-	-213	-0-	71	1	1155	3	Y	1			2
							1	9							
05	1395	N	1234	-0-	-161	-0-	71	1	1163	3	Y	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	39	1	453	3	Y	1	1	1			1
							1	9									
01	555	N	555	-0-	-0-	-0-	46	1	508	3	Y	1	1	1			1
							1	9									
02	542	N	542	-0-	-0-	-0-	46	1	495	3	Y	1	1	1			1
							1	9									
03	608	N	608	-0-	-0-	-0-	53	1	553	3	Y	2	2	1			1
							2	9									
04	540	N	535	-0-	-5	-0-	30	1	505	3	Y	-0-	1	1			-0-
05	558	N	525	-0-	-33	-0-	31	1	491	3	Y	3	2	8			1
							3	9									

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

12	589	N	525	-0-	-64	-0-	525	3			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

12	279	N	152	-0-	-127	-0-	152	3			Y	-0-					4
01	217	N	138	-0-	-79	-0-	138	3			Y	-0-					4
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					4
03	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					4
04	319	N	319	-0-	-0-	-0-	318	3	1	9	Y	1	1	8			4
*05	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

12	110	N	110	-0-	-0-	-0-	7	1	103	2	N	-0-					-0-
01	93	N	63	-0-	-30	-0-	4	1	59	2	N	-0-					-0-
02	84	N	58	-0-	-26	-0-	4	1	54	2	N	-0-					-0-
03	124	N	62	-0-	-62	-0-	3	1	59	2	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	2	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	2	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

12	1519	N	1452	-0-	-67	-0-	90	1	1362	3	N	-0-					-0-
01	1488	N	1448	-0-	-40	-0-	91	1	1357	3	N	-0-					-0-
02	1344	N	1310	-0-	-34	-0-	83	1	1227	3	N	-0-					-0-
03	1457	N	1433	-0-	-24	-0-	94	1	1339	3	N	-0-					-0-
04	1410	N	1395	-0-	-15	-0-	92	1	1303	3	N	-0-					-0-
05	1457	N	1418	-0-	-39	-0-	90	1	1328	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	739	-0-	-36	-0-	121	1	614	3	Y	4	4	1			4
							4	9									
01	846	N	846	-0-	-0-	-0-	121	1	722	3	Y	3	4	1			3
							3	9									
02	733	N	733	-0-	-0-	-0-	114	1	615	3	Y	4	3	1			4
							4	9									
03	751	N	751	-0-	-0-	-0-	124	1	621	3	Y	5	6	1			3
							6	9									
04	810	N	675	-0-	-135	-0-	116	1	556	3	Y	3	3	1			3
							3	9									
05	806	N	709	-0-	-97	-0-	122	1	583	3	Y	4	3	1			4
							4	9									

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

12	598	N	598	-0-	-0-	-0-	39	1	559	2	N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	38	1	561	2	N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	33	1	499	2	N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	34	1	573	2	N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	28	1	564	2	N	-0-					-0-
*05	611	N	611	-0-	-0-	-0-	31	1	580	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

12	577	N	577	-0-	-0-	-0-	38	1	539	2	N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	36	1	537	2	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	31	1	479	2	N	-0-					-0-
03	589	N	539	-0-	-50	-0-	30	1	509	2	N	-0-					-0-
04	540	N	493	-0-	-47	-0-	24	1	469	2	N	-0-					-0-
05	558	N	472	-0-	-86	-0-	24	1	448	2	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

12	620	N	579	-0-	-41	-0-	30	1	546	3	Y	3	4	1			3
							3	9									
01	589	N	536	-0-	-53	-0-	26	1	507	3	Y	3	4	1			2
							3	9									
02	560	N	527	-0-	-33	-0-	29	1	494	3	Y	4	2	1			4
							4	9									
03	589	N	565	-0-	-24	-0-	32	1	530	3	Y	3	5	1			2
							3	9									
04	516	N	516	-0-	-0-	-0-	28	1	484	3	Y	4	3	1			3
							4	9									
05	589	N	580	-0-	-9	-0-	33	1	544	3	Y	3	2	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	302	-0-	-8	-0-	18	1	283	2	Y	1					2
							1	9									
01	310	N	278	-0-	-32	-0-	16	1	261	2	Y	1	3	1			-0-
							1	9									
02	280	N	231	-0-	-49	-0-	13	1	216	2	Y	2					2
							2	9									
03	310	N	264	-0-	-46	-0-	14	1	249	2	Y	1	2	1			1
							1	9									
04	270	N	250	-0-	-20	-0-	15	1	235	2	Y	-0-					1
*05	261	N	261	-0-	-0-	-0-	15	1	245	2	Y	1	1	1			1
							1	9									

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	645	-0-	-6	-0-	29	1	616	3	N	-0-					-0-
01	682	N	572	-0-	-110	-0-	26	1	546	3	N	-0-					-0-
02	616	N	510	-0-	-106	-0-	23	1	487	3	N	-0-					-0-
03	651	N	638	-0-	-13	-0-	29	1	607	3	N	2	2	8			-0-
							2	9									
04	657	N	657	-0-	-0-	-0-	31	1	626	3	N	-0-					-0-
*05	720	N	720	-0-	-0-	-0-	33	1	687	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	24	1	395	2	Y	-0-					-0-
01	434	N	407	-0-	-27	-0-	24	1	382	2	Y	1					1
							1	9									
02	392	N	352	-0-	-40	-0-	20	1	330	2	Y	2	2	8			1
							2	9									
03	434	N	391	-0-	-43	-0-	22	1	369	2	Y	-0-	1	1			-0-
04	390	N	376	-0-	-14	-0-	20	1	355	2	Y	1					1
							1	9									
05	403	N	380	-0-	-23	-0-	19	1	361	2	Y	-0-					1

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	655	N	655	-0-	-0-	-0-	37	1	618	2	Y	-0-					1
01	641	N	641	-0-	-0-	-0-	38	1	603	2	Y	-0-					1
02	569	N	569	-0-	-0-	-0-	33	1	536	2	Y	-0-					1
03	635	N	635	-0-	-0-	-0-	36	1	598	2	Y	1	1	1			1
							1	9									
04	612	N	612	-0-	-0-	-0-	33	1	579	2	Y	-0-					1
*05	633	N	633	-0-	-0-	-0-	31	1	602	2	Y	-0-					1

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1993	-0-	-115	-0-	121	1	1853	3	Y	17					31
							19	9									
01	2790	X	1852	-0-	-938	-0-	35	1	1806	3	Y	10					41
							11	9									
02	2520	X	1625	-0-	-895	-0-	32	1	1582	3	Y	10	30	1	2	8	19
							11	9									
03	2790	X	1727	-0-	-1063	-0-	36	1	1673	3	Y	16	27	1			8
							18	9									
04	2100	X	1657	-0-	-443	-0-	33	1	1615	3	Y	8					16
							9	9									
05	1984	X	1675	-0-	-309	-0-	38	1	1612	3	Y	23					39
							25	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0-	-0-	24	1	514	3	N	-0-					-0-
01	527	N	523	-0-	-4	-0-	24	1	499	3	N	-0-					-0-
02	504	N	468	-0-	-36	-0-	21	1	447	3	N	-0-					-0-
03	527	N	516	-0-	-11	-0-	24	1	492	3	N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	25	1	501	3	N	-0-					-0-
*05	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
01	248	N	210	-0-	-38	-0-	10	1	200	3	N	-0-					-0-
02	224	N	208	-0-	-16	-0-	10	1	198	3	N	-0-					-0-
03	248	N	209	-0-	-39	-0-	10	1	199	3	N	-0-					-0-
04	210	N	198	-0-	-12	-0-	9	1	189	3	N	-0-					-0-
05	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	672	-0-	-10	-0-	44	1	628	2	N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	44	1	651	2	N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	43	1	654	2	N	-0-					-0-
03	730	N	730	-0-	-0-	-0-	41	1	689	2	N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	34	1	671	2	N	-0-					-0-
05	775	N	702	-0-	-73	-0-	35	1	667	2	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	660	N	660	-0-	-0-	-0-	43	1	617	2	N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	42	1	619	2	N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	37	1	563	2	N	-0-					-0-
03	651	N	640	-0-	-11	-0-	36	1	604	2	N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	30	1	600	2	N	-0-					-0-
05	651	N	624	-0-	-27	-0-	31	1	593	2	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	205	-0-	-12	-0-	14	1	191	3	N	-0-					-0-
01	248	N	74	-0-	-174	-0-	5	1	69	3	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-					-0-
05	217	N	164	-0-	-53	-0-	11	1	153	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	740	-0-	-4	-0-	121	1	615	3	Y	4	4	1			4
							4	9									
01	810	N	810	-0-	-0-	-0-	122	1	685	3	Y	3	4	1			3
							3	9									
02	700	N	670	-0-	-30	-0-	111	1	555	3	Y	4	3	1			4
							4	9									
03	744	N	687	-0-	-57	-0-	121	1	562	3	Y	4	6	1			2
							4	9									
04	780	N	634	-0-	-146	-0-	114	1	516	3	Y	4	3	1			3
							4	9									
05	744	N	663	-0-	-81	-0-	120	1	539	3	Y	4	3	1			4
							4	9									

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

12	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

12	992	N	739	-0-	-253	-0-	42	1	697	3	N	-0-					-0-
01	930	N	701	-0-	-229	-0-	40	1	661	3	N	-0-					-0-
02	784	N	611	-0-	-173	-0-	32	1	579	3	N	-0-					-0-
03	744	N	653	-0-	-91	-0-	35	1	618	3	N	-0-					-0-
04	690	N	613	-0-	-77	-0-	33	1	580	3	N	-0-					-0-
05	682	N	606	-0-	-76	-0-	32	1	574	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

12	723	N	723	-0-	-0-	-0-	41	1	682	3	N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	32	1	536	3	N	-0-					-0-
02	700	N	512	-0-	-188	-0-	27	1	485	3	N	-0-					-0-
03	713	N	510	-0-	-203	-0-	27	1	483	3	N	-0-					-0-
04	540	N	392	-0-	-148	-0-	21	1	371	3	N	-0-					-0-
05	558	N	416	-0-	-142	-0-	22	1	394	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

12	1240	N	1189	-0-	-51	-0-	68	1	1121	3	N	-0-					-0-
01	1302	N	987	-0-	-315	-0-	56	1	931	3	N	-0-					-0-
02	1195	N	1195	-0-	-0-	-0-	63	1	1132	3	N	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	67	1	1182	3	N	-0-					-0-
04	1198	N	1198	-0-	-0-	-0-	64	1	1134	3	N	-0-					-0-
05	1333	N	1203	-0-	-130	-0-	63	1	1140	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

12	465	N	440	-0-	-25	-0-	25	1	415	3	N	-0-					-0-
01	465	N	305	-0-	-160	-0-	17	1	288	3	N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	24	1	425	3	N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	22	1	394	3	N	-0-					-0-
05	496	N	405	-0-	-91	-0-	21	1	384	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	784	-0-	-53	-0-	45	1	739	3	N	-0-					-0-
01	868	N	683	-0-	-185	-0-	39	1	644	3	N	-0-					-0-
02	756	N	642	-0-	-114	-0-	34	1	608	3	N	-0-					-0-
03	775	N	695	-0-	-80	-0-	37	1	658	3	N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	40	1	712	3	N	-0-					-0-
*05	734	N	734	-0-	-0-	-0-	38	1	696	3	N	-0-					-0-

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	29	1	340	3	Y	3	1	1	2	8	1
							3	9									
01	527	N	381	-0-	-146	-0-	32	1	348	3	Y	1	1	1			1
							1	9									
02	364	N	339	-0-	-25	-0-	29	1	307	3	Y	3	1	1	2	8	1
							3	9									
03	384	N	384	-0-	-0-	-0-	33	1	348	3	Y	3	1	1	2	8	1
							3	9									
04	373	N	373	-0-	-0-	-0-	21	1	350	3	Y	2	1	1	2	8	-0-
							2	9									
*05	392	N	392	-0-	-0-	-0-	23	1	363	3	Y	5	4	8			1
							6	9									

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	20	1	235	3	Y	1	1	1			1
							1	9									
01	279	N	248	-0-	-31	-0-	21	1	226	3	Y	1	1	1			1
							1	9									
02	224	N	219	-0-	-5	-0-	19	1	200	3	Y	-0-	1	1			-0-
03	248	N	244	-0-	-4	-0-	21	1	222	3	Y	1	1	1			-0-
							1	9									
04	241	N	241	-0-	-0-	-0-	14	1	226	3	Y	1	1	1			-0-
							1	9									
*05	255	N	255	-0-	-0-	-0-	15	1	239	3	Y	1					1
							1	9									

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	175	-0-	-42	-0-	12	1	163	2	N	-0-					-0-
01	186	N	174	-0-	-12	-0-	12	1	162	2	N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	10	1	144	2	N	-0-					-0-
03	186	N	154	-0-	-32	-0-	10	1	144	2	N	-0-					-0-
04	180	N	65	-0-	-115	-0-	4	1	61	2	N	-0-					-0-
05	186	N	58	-0-	-128	-0-	4	1	54	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

12	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
01	341	N	326	-0-	-15	-0-	16	1	310	3	N	-0-					-0-
02	308	N	279	-0-	-29	-0-	14	1	265	3	N	-0-					-0-
03	341	N	333	-0-	-8	-0-	16	1	317	3	N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

12	465	N	283	-0-	-182	-0-	28	1	255	3	Y	-0-	1	1			-0-
01	715	N	715	-0-	-0-	-0-	75	1	639	3	Y	1					1
							1	9									
02	665	N	665	-0-	-0-	-0-	64	1	601	3	Y	-0-					1
03	504	N	504	-0-	-0-	-0-	14	1	489	3	Y	1					2
							1	9									
04	690	N	483	-0-	-207	-0-	483	3			Y	-0-					2
05	744	N	487	-0-	-257	-0-	486	3	1	9	Y	1	2	1			1

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

12	254	N	254	-0-	-0-	-0-	104	1	150	3	N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	104	1	149	3	N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	95	1	152	3	N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	105	1	172	3	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	102	1	179	3	N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	107	1	188	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
02	448	N	369	-0-	-79	-0-	369	3			N	-0-					-0-
03	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
04	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	255	-0-	-241	-0-	15	1	240	3	Y	-0-	1	1			3
01	496	N	260	-0-	-236	-0-	15	1	244	3	Y	1	3	1			1
							1	9									
02	420	N	193	-0-	-227	-0-	11	1	181	3	Y	1	1	1			1
							1	9									
03	248	N	176	-0-	-72	-0-	10	1	166	3	Y	-0-					1
04	240	N	147	-0-	-93	-0-	9	1	138	3	Y	-0-					1
05	217	N	184	-0-	-33	-0-	10	1	173	3	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

12	620	N	566	-0-	-54	-0-	34	1	531	3	Y	1	2	1			4
							1	9									
01	620	N	600	-0-	-20	-0-	35	1	564	3	Y	1	3	1			2
							1	9									
02	585	N	585	-0-	-0-	-0-	32	1	552	3	Y	1	2	1			1
							1	9									
03	626	N	626	-0-	-0-	-0-	35	1	589	3	Y	2					3
							2	9									
04	570	N	543	-0-	-27	-0-	32	1	510	3	Y	1	2	1			2
							1	9									
05	651	N	566	-0-	-85	-0-	32	1	530	3	Y	4	2	1			4
							4	9									

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

12	620	N	540	-0-	-80	-0-	49	1	491	3	N	-0-					-0-
01	589	N	552	-0-	-37	-0-	50	1	502	3	N	-0-					-0-
02	504	N	496	-0-	-8	-0-	42	1	454	3	N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	48	1	510	3	N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	43	1	500	3	N	-0-					-0-
05	558	N	538	-0-	-20	-0-	45	1	493	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	N	963	-0-	-60	-0-	55	1	908	3	N	-0-			-0-
01	992	N	952	-0-	-40	-0-	54	1	898	3	N	-0-			-0-
02	868	N	736	-0-	-132	-0-	39	1	697	3	N	-0-			-0-
03	961	N	889	-0-	-72	-0-	47	1	842	3	N	-0-			-0-
04	930	N	888	-0-	-42	-0-	47	1	841	3	N	-0-			-0-
*05	897	N	897	-0-	-0-	-0-	47	1	850	3	N	-0-			-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

12	682	N	548	-0-	-134	-0-	548	3			N	-0-			-0-
01	667	N	667	-0-	-0-	-0-	667	3			N	-0-			-0-
02	644	N	615	-0-	-29	-0-	615	3			N	-0-			-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-			-0-
04	660	N	645	-0-	-15	-0-	645	3			N	-0-			-0-
05	682	N	639	-0-	-43	-0-	639	3			N	-0-			-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

12	623	N	623	-0-	-0-	-0-	623	3			N	-0-			-0-
01	620	N	572	-0-	-48	-0-	572	3			N	-0-			-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-			-0-
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-			-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-			-0-
*05	623	N	623	-0-	-0-	-0-	623	3			N	-0-			-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

12	589	N	584	-0-	-5	-0-	584	3			N	-0-			-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-			-0-
02	532	N	528	-0-	-4	-0-	528	3			N	-0-			-0-
03	589	N	297	-0-	-292	-0-	297	3			N	-0-			-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-			-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

12	496	N	401	-0-	-95	-0-	25	1	376	3	N	-0-			-0-
01	496	N	376	-0-	-120	-0-	24	1	352	3	N	-0-			-0-
02	392	N	349	-0-	-43	-0-	22	1	327	3	N	-0-			-0-
03	403	N	367	-0-	-36	-0-	24	1	343	3	N	-0-			-0-
04	360	N	359	-0-	-1	-0-	24	1	335	3	N	-0-			-0-
05	372	N	363	-0-	-9	-0-	23	1	340	3	N	-0-			-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

12	558	N	519	-0-	-39	-0-	32	1	487	3	N	-0-			-0-
01	536	N	536	-0-	-0-	-0-	34	1	502	3	N	-0-			-0-
02	491	N	491	-0-	-0-	-0-	31	1	460	3	N	-0-			-0-
03	527	N	500	-0-	-27	-0-	33	1	467	3	N	-0-			-0-
04	510	N	505	-0-	-5	-0-	33	1	472	3	N	-0-			-0-
05	558	N	517	-0-	-41	-0-	33	1	484	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-
02	476	N	468	-0-	-8	-0-	26	1	441	3	N	1	1	8			-0-
							1	9									
03	527	N	493	-0-	-34	-0-	24	1	469	3	N	-0-					-0-
04	510	N	373	-0-	-137	-0-	18	1	355	3	N	-0-					-0-
05	527	N	343	-0-	-184	-0-	16	1	327	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	14	1	240	3	Y	-0-					2
01	280	N	280	-0-	-0-	-0-	16	1	264	3	Y	-0-					2
02	252	N	238	-0-	-14	-0-	13	1	225	3	Y	-0-	2	1			-0-
03	265	N	265	-0-	-0-	-0-	15	1	250	3	Y	-0-					-0-
04	270	N	241	-0-	-29	-0-	14	1	227	3	Y	-0-					-0-
05	279	N	250	-0-	-29	-0-	14	1	236	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	308	-0-	-2	-0-	20	1	288	2	N	-0-					-0-
01	310	N	303	-0-	-7	-0-	19	1	284	2	N	-0-					-0-
02	280	N	273	-0-	-7	-0-	17	1	256	2	N	-0-					-0-
03	310	N	282	-0-	-28	-0-	16	1	266	2	N	-0-					-0-
04	300	N	277	-0-	-23	-0-	13	1	264	2	N	-0-					-0-
05	310	N	276	-0-	-34	-0-	14	1	262	2	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	368	-0-	-4	-0-	87	1	281	3	Y	-0-					3
01	372	N	366	-0-	-6	-0-	87	1	279	3	Y	-0-					3
02	336	N	323	-0-	-13	-0-	79	1	244	3	Y	-0-					3
03	372	N	332	-0-	-40	-0-	87	1	245	3	Y	-0-					3
04	360	N	313	-0-	-47	-0-	84	1	229	3	Y	-0-					3
05	372	N	356	-0-	-16	-0-	87	1	269	3	Y	-0-					3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	23	1	484	3	N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1201	-0-	-8	-0-	81	1	1120	2	N	-0-					-0-
01	1240	N	1174	-0-	-66	-0-	79	1	1095	2	N	-0-					-0-
02	1260	N	1030	-0-	-230	-0-	67	1	963	2	N	-0-					-0-
03	1209	N	1153	-0-	-56	-0-	74	1	1079	2	N	-0-					-0-
04	1140	N	1068	-0-	-72	-0-	69	1	999	2	N	-0-					-0-
05	1147	N	1106	-0-	-41	-0-	74	1	1032	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1092	N	1092	-0-	-0-	-0-	72	1	1020	2	N	-0-					-0-
01	1178	N	1128	-0-	-50	-0-	72	1	1056	2	N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	62	1	955	2	N	-0-					-0-
03	1095	N	1095	-0-	-0-	-0-	62	1	1033	2	N	-0-					-0-
04	1080	N	1029	-0-	-51	-0-	49	1	980	2	N	-0-					-0-
05	1116	N	1070	-0-	-46	-0-	54	1	1016	2	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
01	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	798	-0-	-70	-0-	798	3			N	-0-					-0-
01	837	N	593	-0-	-244	-0-	593	3			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
03	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
04	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
05	837	N	761	-0-	-76	-0-	761	3			N	-0-					-0-

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
02	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
03	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
04	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	20	1	283	2	N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	19	1	279	2	N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	16	1	241	2	N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	17	1	282	2	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	14	1	288	2	N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	16	1	299	2	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
05	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
03	248	N	237	-0-	-11	-0-	16	1	221	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	12	1	251	2	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	11	1	239	2	Y	-0-					-0-
02	167	N	167	-0-	-0-	-0-	8	1	159	2	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	14	1	297	2	Y	-0-					-0-
04	210	N	201	-0-	-9	-0-	8	1	193	2	Y	-0-					-0-
*05	341	N	341	-0-	-0-	-0-	15	1	326	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	1230	-0-	-568	-0-	58	1	1172	3	N	-0-					-0-
01	1395	N	1208	-0-	-187	-0-	59	1	1149	3	N	-0-					-0-
02	1176	N	1073	-0-	-103	-0-	53	1	1020	3	N	-0-					-0-
03	1240	N	1155	-0-	-85	-0-	55	1	1100	3	N	-0-					-0-
04	1170	N	1088	-0-	-82	-0-	52	1	1036	3	N	-0-					-0-
*05	1210	N	1210	-0-	-0-	-0-	57	1	1153	3	N	-0-					-0-

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	73	1	160	3	Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	105	1	168	3	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	88	1	138	3	Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	106	1	165	3	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	100	1	153	3	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	104	1	144	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	54	-0-	-566	-0-	4	1	50	3	N	-0-					-0-
01	620	N	368	-0-	-252	-0-	27	1	341	3	N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	45	1	566	3	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	29	1	399	3	N	-0-					-0-
05	682	N	523	-0-	-159	-0-	33	1	490	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	-0-	33	1	705	3	N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	30	1	636	3	N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	34	1	701	3	N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	37	1	769	3	N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	55	1	1111	3	N	-0-					-0-
*05	1058	N	1058	-0-	-0-	-0-	48	1	1010	3	N	-0-					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0-	-0-	32	1	407	3	N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	31	1	397	3	N	-0-					-0-
02	392	N	365	-0-	-27	-0-	27	1	338	3	N	-0-					-0-
03	434	N	431	-0-	-3	-0-	29	1	402	3	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	29	1	402	3	N	-0-					-0-
*05	453	N	453	-0-	-0-	-0-	29	1	424	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	776	N	776	-0-	-0-	-0-	35	1	740	3	N	1	1	8			-0-
							1	9									
01	741	N	741	-0-	-0-	-0-	34	1	707	3	N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	30	1	623	3	N	-0-					-0-
03	775	N	731	-0-	-44	-0-	34	1	697	3	N	-0-					-0-
04	720	N	704	-0-	-16	-0-	33	1	671	3	N	-0-					-0-
*05	730	N	730	-0-	-0-	-0-	33	1	697	3	N	-0-					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

12	155	N	92	-0-	-63	-0-	4	1	88	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

12	365	N	365	-0-	-0-	-0-	22	1	342	3	N	1	2	1			1
							1	9									
01	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					1
02	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					1
03	371	N	371	-0-	-0-	-0-	21	1	349	3	N	1					2
							1	9									
04	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-	1	1			1
*05	336	N	336	-0-	-0-	-0-	19	1	315	3	N	2	1	1			2
							2	9									

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	118	-0-	-6	-0-	5	1	113	2	Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	6	1	117	2	Y	-0-					-0-
02	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
03	124	N	78	-0-	-46	-0-	3	1	75	2	Y	-0-					-0-
04	120	N	76	-0-	-44	-0-	3	1	73	2	Y	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	7	1	142	2	Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

12	186	N	186	-0-	-0-	-0-	12	1	174	2	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	13	1	187	2	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	11	1	167	2	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	10	1	167	2	N	-0-					-0-
04	180	N	86	-0-	-94	-0-	4	1	82	2	N	-0-					-0-
05	186	N	163	-0-	-23	-0-	8	1	155	2	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

12	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
01	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
02	448	N	440	-0-	-8	-0-	440	3			N	-0-					-0-
03	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

12	1033	N	1033	-0-	-0-	-0-	59	1	974	2	Y	-0-					1
01	1054	N	1020	-0-	-34	-0-	61	1	959	2	Y	-0-					1
02	952	N	927	-0-	-25	-0-	53	1	873	2	Y	1					2
							1	9									
03	1038	N	1038	-0-	-0-	-0-	58	1	979	2	Y	1	2	1			1
							1	9									
04	1007	N	1007	-0-	-0-	-0-	55	1	951	2	Y	1					2
							1	9									
*05	1042	N	1042	-0-	-0-	-0-	51	1	991	2	Y	-0-					2

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

12	248	N	223	-0-	-25	-0-	13	1	209	3	Y	1	1	1			2
							1	9									
01	248	N	218	-0-	-30	-0-	13	1	205	3	Y	-0-	1	1			1
02	262	N	262	-0-	-0-	-0-	14	1	247	3	Y	1	1	1			1
							1	9									
03	217	N	211	-0-	-6	-0-	12	1	199	3	Y	-0-					1
04	210	N	101	-0-	-109	-0-	6	1	94	3	Y	1	1	1			1
							1	9									
05	279	N	118	-0-	-161	-0-	7	1	111	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	818	-0-	-298	-0-	38	1	780	2	Y	-0-					-0-
01	1085	N	1026	-0-	-59	-0-	47	1	979	2	Y	-0-					-0-
02	922	N	922	-0-	-0-	-0-	43	1	879	2	Y	-0-					-0-
03	1020	N	1020	-0-	-0-	-0-	45	1	975	2	Y	-0-					-0-
04	1064	N	1064	-0-	-0-	-0-	45	1	1019	2	Y	-0-					-0-
*05	1369	N	1369	-0-	-0-	-0-	60	1	1309	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

12	186	N	182	-0-	-4	-0-	12	1	170	2	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	12	1	173	2	N	-0-					-0-
02	168	N	163	-0-	-5	-0-	10	1	153	2	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	10	1	167	2	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	8	1	165	2	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	9	1	169	2	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

12	692	N	692	-0-	-0-	-0-	45	1	647	2	N	-0-					-0-
01	744	N	713	-0-	-31	-0-	45	1	668	2	N	-0-					-0-
02	644	N	632	-0-	-12	-0-	39	1	593	2	N	-0-					-0-
03	682	N	672	-0-	-10	-0-	38	1	634	2	N	-0-					-0-
04	690	N	641	-0-	-49	-0-	31	1	610	2	N	-0-					-0-
05	713	N	664	-0-	-49	-0-	33	1	631	2	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

12	186	N	183	-0-	-3	-0-	11	1	171	3	Y	1	1	1			1
							1	9									
01	195	N	195	-0-	-0-	-0-	11	1	183	3	Y	1	1	1			1
							1	9									
02	192	N	192	-0-	-0-	-0-	11	1	181	3	Y	-0-	1	1			-0-
03	202	N	202	-0-	-0-	-0-	11	1	190	3	Y	1					1
							1	9									
04	184	N	184	-0-	-0-	-0-	11	1	172	3	Y	1	1	1			1
							1	9									
*05	191	N	191	-0-	-0-	-0-	11	1	179	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	908	-0-	-363	-0-	54	1	851	2	Y	3					7
							3	9									
01	1036	N	1036	-0-	-0-	-0-	60	1	972	2	Y	4	10	1			1
							4	9									
02	1024	N	1024	-0-	-0-	-0-	58	1	959	2	Y	6					7
							7	9									
03	1265	N	1265	-0-	-0-	-0-	67	1	1190	2	Y	7	11	1			3
							8	9									
04	1239	N	1239	-0-	-0-	-0-	72	1	1163	2	Y	4					7
							4	9									
*05	1305	N	1305	-0-	-0-	-0-	75	1	1224	2	Y	5	6	1			6
							6	9									

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

12	558	N	528	-0-	-30	-0-	24	1	504	3	N	-0-					-0-
01	558	N	523	-0-	-35	-0-	24	1	499	3	N	-0-					-0-
02	504	N	477	-0-	-27	-0-	22	1	455	3	N	-0-					-0-
03	527	N	518	-0-	-9	-0-	24	1	493	3	N	1	1	8			-0-
							1	9									
04	510	N	505	-0-	-5	-0-	24	1	481	3	N	-0-					-0-
05	527	N	488	-0-	-39	-0-	22	1	466	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

12	341	N	317	-0-	-24	-0-	21	1	296	2	N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	20	1	301	2	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	17	1	267	2	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	18	1	297	2	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	14	1	287	2	N	-0-					-0-
05	310	N	305	-0-	-5	-0-	15	1	290	2	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

12	1612	X	1161	-0-	-451	-0-	69	1	1086	2	Y	5					8
							6	9									
01	1860	N	1137	-0-	-723	-0-	66	1	1067	2	Y	4	11	1			1
							4	9									
02	1120	N	994	-0-	-126	-0-	57	1	930	2	Y	6					7
							7	9									
03	1147	N	1122	-0-	-25	-0-	59	1	1057	2	Y	5	10	1			2
							6	9									
04	1110	N	1005	-0-	-105	-0-	59	1	942	2	Y	4					6
							4	9									
05	1116	N	1061	-0-	-55	-0-	61	1	996	2	Y	4	5	1			5
							4	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

12	43	N	43	-0-	-0-	-0-	5	1	38	2	Y	-0-					-0-
01	62	N	39	-0-	-23	-0-	4	1	35	2	Y	-0-					-0-
02	56	N	34	-0-	-22	-0-	4	1	30	2	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1028	N	1028	-0-	-0-	-0-	68	1	960	2	N	-0-					-0-
01	1023	N	992	-0-	-31	-0-	63	1	929	2	N	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	61	1	942	2	N	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	58	1	974	2	N	-0-					-0-
04	960	N	896	-0-	-64	-0-	43	1	853	2	N	-0-					-0-
05	1116	N	827	-0-	-289	-0-	41	1	786	2	N	-0-					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	688	-0-	-56	-0-	41	1	644	2	Y	3					5
							3	9									
01	769	N	769	-0-	-0-	-0-	44	1	722	2	Y	3	7	1			1
							3	9									
02	641	N	641	-0-	-0-	-0-	37	1	601	2	Y	3					4
							3	9									
03	744	N	744	-0-	-0-	-0-	39	1	699	2	Y	5	7	1			2
							6	9									
04	750	N	715	-0-	-35	-0-	42	1	671	2	Y	2					4
							2	9									
*05	731	N	731	-0-	-0-	-0-	42	1	686	2	Y	3	3	1			4
							3	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	482	N	482	-0-	-0-	-0-	22	1	460	2	Y	-0-					-0-
01	509	N	509	-0-	-0-	-0-	23	1	486	2	Y	-0-					-0-
02	434	N	434	-0-	-0-	-0-	20	1	414	2	Y	-0-					-0-
03	496	N	459	-0-	-37	-0-	20	1	439	2	Y	-0-					-0-
04	480	N	436	-0-	-44	-0-	18	1	418	2	Y	-0-					-0-
05	496	N	440	-0-	-56	-0-	19	1	421	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2813	-0-	-39	-0-	160	1	2653	2	Y	-0-					3
01	2852	X	2732	-0-	-120	-0-	162	1	2570	2	Y	-0-					3
02	2632	X	2392	-0-	-240	-0-	138	1	2252	2	Y	2					5
							2	9									
03	2914	X	2679	-0-	-235	-0-	151	1	2525	2	Y	3	5	1			3
							3	9									
04	2820	X	2631	-0-	-189	-0-	143	1	2487	2	Y	1					4
							1	9									
05	2821	X	2731	-0-	-90	-0-	133	1	2597	2	Y	1					5
							1	9									

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1039	-0-	-77	-0-	113	1	926	3	Y	-0-					-0-
01	1116	N	957	-0-	-159	-0-	106	1	851	3	Y	-0-					-0-
02	980	N	899	-0-	-81	-0-	98	1	801	3	Y	-0-					-0-
03	1054	N	1012	-0-	-42	-0-	105	1	878	3	Y	26	26	8			-0-
							29	9									
04	964	N	964	-0-	-0-	-0-	102	1	862	3	Y	-0-					-0-
*05	1064	N	1064	-0-	-0-	-0-	105	1	893	3	Y	60	60	8			-0-
							66	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		576	-0-	576	576	576	3			N	-0-					-0-
05	14B2 EXT		281	-0-	281	857	281	3			N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

12	1488	N	1482	-0-	-6	-0-	1482	3			N	-0-					-0-
01	1488	N	1351	-0-	-137	-0-	1351	3			N	-0-					-0-
02	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
03	1488	N	1299	-0-	-189	-0-	1299	3			N	-0-					-0-
04	1320	N	1312	-0-	-8	-0-	1312	3			N	-0-					-0-
05	1426	N	1280	-0-	-146	-0-	1280	3			N	-0-					-0-

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

12	389	N	389	-0-	-0-	-0-	22	1	367	2	Y	-0-					4
01	403	N	382	-0-	-21	-0-	23	1	359	2	Y	-0-					4
02	364	N	336	-0-	-28	-0-	19	1	315	2	Y	2	2	8			4
							2	9									
03	403	N	357	-0-	-46	-0-	20	1	337	2	Y	-0-					4
04	360	N	311	-0-	-49	-0-	17	1	294	2	Y	-0-					4
05	372	N	305	-0-	-67	-0-	15	1	290	2	Y	-0-	3	5	1	8	-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

12	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
01	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
02	644	N	469	-0-	-175	-0-	469	3			N	-0-					-0-
03	558	N	469	-0-	-89	-0-	469	3			N	-0-					-0-
04	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-
05	527	N	403	-0-	-124	-0-	403	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

12	155	N	62	-0-	-93	-0-	3	1	59	3	N	-0-					-0-
01	155	N	96	-0-	-59	-0-	5	1	91	3	N	-0-					-0-
02	84	N	38	-0-	-46	-0-	2	1	36	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
04	90	N	55	-0-	-35	-0-	3	1	48	3	N	4	4	8			-0-
							4	9									
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

12	370	N	370	-0-	-0-	-0-	24	1	345	2	N	1	1	8			-0-
							1	9									
01	272	N	272	-0-	-0-	-0-	17	1	255	2	N	-0-					-0-
02	980	N	285	-0-	-695	-0-	17	1	268	2	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	20	1	333	2	N	2	2	8			-0-
							2	9									
04	328	N	328	-0-	-0-	-0-	16	1	312	2	N	-0-					-0-
05	310	N	287	-0-	-23	-0-	14	1	273	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614	N	614	-0-	-0-	-0-	40	1	573	2	N	1	1	8			-0-
							1	9									
01	620	N	565	-0-	-55	-0-	36	1	529	2	N	-0-					-0-
02	504	N	93	-0-	-411	-0-	6	1	87	2	N	-0-					-0-
03	620	N	60	-0-	-560	-0-	3	1	57	2	N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	30	1	602	2	N	-0-					-0-
*05	605	N	605	-0-	-0-	-0-	30	1	575	2	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	894	-0-	-67	-0-	60	1	834	2	N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	63	1	873	2	N	-0-					-0-
02	840	N	784	-0-	-56	-0-	51	1	733	2	N	-0-					-0-
03	899	N	843	-0-	-56	-0-	54	1	789	2	N	-0-					-0-
04	900	N	798	-0-	-102	-0-	52	1	746	2	N	-0-					-0-
05	868	N	843	-0-	-25	-0-	56	1	787	2	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	1701	-0-	-97	-0-	80	1	1621	3	N	-0-					-0-
01	1767	N	1679	-0-	-88	-0-	82	1	1597	3	N	-0-					-0-
02	1522	N	1522	-0-	-0-	-0-	76	1	1446	3	N	-0-					-0-
03	1705	N	1648	-0-	-57	-0-	79	1	1569	3	N	-0-					-0-
04	1620	N	1607	-0-	-13	-0-	77	1	1530	3	N	-0-					-0-
05	1674	N	1674	-0-	-0-	-0-	79	1	1595	3	N	-0-					-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	637	-0-	-262	-0-	637	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*05	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	728	-0-	-16	-0-	34	1	694	3	N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	36	1	691	3	N	-0-					-0-
02	700	N	690	-0-	-10	-0-	34	1	656	3	N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	34	1	682	3	N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	37	1	733	3	N	-0-					-0-
05	775	N	743	-0-	-32	-0-	35	1	708	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 11S RRCID -> 211163 COMPL. DATE 04/25/2005 TOTAL DEPTH 6700 PERF. 3622 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/22/2015 - PLUGGED 05/22/15

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

12	398	N	398	-0-	-0-	-0-	121	1	277	3	Y	-0-					-0-
01	384	N	384	-0-	-0-	-0-	120	1	264	3	Y	-0-					-0-
02	348	N	348	-0-	-0-	-0-	108	1	240	3	Y	-0-					-0-
03	388	N	388	-0-	-0-	-0-	119	1	269	3	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	115	1	264	3	Y	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	119	1	274	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

12	806	N	746	-0-	-60	-0-	746	3			N	-0-					-0-
01	682	N	594	-0-	-88	-0-	594	3			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

12	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
01	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
02	532	N	406	-0-	-126	-0-	406	3			N	-0-					-0-
03	620	N	484	-0-	-136	-0-	484	3			N	-0-					-0-
04	540	N	449	-0-	-91	-0-	449	3			N	-0-					-0-
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

12	217	N	197	-0-	-20	-0-	12	1	185	2	Y	-0-					1
01	195	N	195	-0-	-0-	-0-	11	1	183	2	Y	1	2	1			-0-
							1	9									
02	170	N	170	-0-	-0-	-0-	10	1	159	2	Y	1					1
							1	9									
03	203	N	203	-0-	-0-	-0-	11	1	191	2	Y	1	2	1			-0-
							1	9									
04	196	N	196	-0-	-0-	-0-	11	1	184	2	Y	1					1
							1	9									
*05	205	N	205	-0-	-0-	-0-	12	1	192	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
02	140	N	138	-0-	-2	-0-	8	1	130	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	N	534	-0-	-0-	-0-	35	1	499	2	N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	30	1	436	2	N	-0-					-0-
02	364	N	322	-0-	-42	-0-	20	1	302	2	N	-0-					-0-
03	527	N	317	-0-	-210	-0-	18	1	299	2	N	-0-					-0-
04	450	N	383	-0-	-67	-0-	18	1	365	2	N	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	22	1	420	2	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	481	-0-	-170	-0-	126	1	353	3	Y	2	2	1			1
							2	9									
01	558	N	555	-0-	-3	-0-	136	1	419	3	Y	-0-					1
02	485	N	485	-0-	-0-	-0-	118	1	367	3	Y	-0-					1
03	563	N	563	-0-	-0-	-0-	100	1	462	3	Y	1					2
							1	9									
04	555	N	555	-0-	-0-	-0-	84	1	471	3	Y	-0-					2
05	527	N	516	-0-	-11	-0-	87	1	428	3	Y	1	2	1			1
							1	9									

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	418	-0-	-16	-0-	21	1	394	3	Y	3	4	1			2
							3	9									
01	510	N	510	-0-	-0-	-0-	25	1	483	3	Y	2	1	1			3
							2	9									
02	396	N	396	-0-	-0-	-0-	20	1	374	3	Y	2	1	1			4
							2	9									
03	427	N	427	-0-	-0-	-0-	23	1	401	3	Y	3	4	1			3
							3	9									
04	446	N	446	-0-	-0-	-0-	24	1	419	3	Y	3	2	1			4
							3	9									
05	434	N	409	-0-	-25	-0-	23	1	383	3	Y	3	5	1			2
							3	9									

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	-0-	43	1	605	2	N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	46	1	675	2	N	-0-					-0-
02	560	N	552	-0-	-8	-0-	34	1	518	2	N	-0-					-0-
03	651	N	617	-0-	-34	-0-	35	1	582	2	N	-0-					-0-
04	690	N	583	-0-	-107	-0-	28	1	555	2	N	-0-					-0-
05	620	N	604	-0-	-16	-0-	30	1	574	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1860	-0-	-93	-0-	107	1	1753	3	N	-0-					-0-
01	1922	N	1856	-0-	-66	-0-	106	1	1750	3	N	-0-					-0-
02	1708	N	1652	-0-	-56	-0-	88	1	1564	3	N	-0-					-0-
03	1860	N	1732	-0-	-128	-0-	92	1	1640	3	N	-0-					-0-
04	1800	N	590	-0-	-1210	-0-	31	1	555	3	N	4	4	8			-0-
							4	9									
*05	1964	N	1964	-0-	-0-	-0-	102	1	1862	3	N	-0-					-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	2	1	85	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	2	1	91	3	Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	2	1	79	3	Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	2	1	87	3	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	2	1	84	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	2	1	87	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	577	-0-	-43	-0-	87	1	490	3	N	-0-					-0-
01	589	N	525	-0-	-64	-0-	87	1	438	3	N	-0-					-0-
02	504	N	496	-0-	-8	-0-	79	1	417	3	N	-0-					-0-
03	589	N	487	-0-	-102	-0-	87	1	400	3	N	-0-					-0-
04	510	N	479	-0-	-31	-0-	84	1	395	3	N	-0-					-0-
05	558	N	487	-0-	-71	-0-	87	1	400	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	289	-0-	-52	-0-	99	1	190	3	Y	-0-	1	1			-0-
01	360	N	360	-0-	-0-	-0-	121	1	238	3	Y	1					1
							1	9									
02	345	N	345	-0-	-0-	-0-	109	1	236	3	Y	-0-					1
03	334	N	334	-0-	-0-	-0-	100	1	234	3	Y	-0-					1
04	360	N	330	-0-	-30	-0-	90	1	240	3	Y	-0-					1
05	372	N	295	-0-	-77	-0-	93	1	202	3	Y	-0-	1	1			-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	18	1	245	3	Y	-0-					-0-
01	217	N	40	-0-	-177	-0-	3	1	37	3	Y	-0-					-0-
02	168	N	99	-0-	-69	-0-	6	1	93	3	Y	-0-					-0-
03	248	N	105	-0-	-143	-0-	7	1	98	3	Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			Y	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	16	1	203	3	N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	16	1	221	3	N	-0-					-0-
*05	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	237	-0-	-11	-0-	16	1	221	2	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	15	1	223	2	N	-0-					-0-
02	224	N	215	-0-	-9	-0-	13	1	202	2	N	-0-					-0-
03	248	N	233	-0-	-15	-0-	13	1	220	2	N	-0-					-0-
04	240	N	226	-0-	-14	-0-	11	1	215	2	N	-0-					-0-
05	248	N	227	-0-	-21	-0-	11	1	216	2	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

12	527	N	522	-0-	-5	-0-	30	1	492	2	Y	-0-					5
01	527	N	523	-0-	-4	-0-	31	1	492	2	Y	-0-					5
02	476	N	468	-0-	-8	-0-	27	1	441	2	Y	-0-					5
03	527	N	516	-0-	-11	-0-	29	1	487	2	Y	-0-					5
04	510	N	494	-0-	-16	-0-	27	1	467	2	Y	-0-					5
05	527	N	497	-0-	-30	-0-	24	1	473	2	Y	-0-	5	5			-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

12	527	N	281	-0-	-246	-0-	28	1	253	3	Y	-0-	1	1			-0-
01	434	N	321	-0-	-113	-0-	34	1	286	3	Y	1					1
							1	9									
02	458	N	458	-0-	-0-	-0-	44	1	414	3	Y	-0-					1
03	279	N	245	-0-	-34	-0-	7	1	238	3	Y	-0-					1
04	300	N	59	-0-	-241	-0-	59	3			Y	-0-					1
05	496	N	467	-0-	-29	-0-	467	3			Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

12	837	N	790	-0-	-47	-0-	49	1	741	3	N	-0-					-0-
01	806	N	736	-0-	-70	-0-	46	1	690	3	N	-0-					-0-
02	728	N	717	-0-	-11	-0-	45	1	672	3	N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	52	1	747	3	N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	51	1	723	3	N	-0-					-0-
05	806	N	760	-0-	-46	-0-	48	1	712	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

12	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
01	1488	N	1398	-0-	-90	-0-	1398	3			N	-0-					-0-
02	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
03	1519	N	1412	-0-	-107	-0-	1412	3			N	-0-					-0-
04	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
05	1426	N	1374	-0-	-52	-0-	1374	3			N	-0-					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

12	217	N	204	-0-	-13	-0-	14	1	190	3	Y	-0-					-0-
01	217	N	200	-0-	-17	-0-	14	1	185	3	Y	1	1	1			-0-
							1	9									
02	196	N	172	-0-	-24	-0-	11	1	161	3	Y	-0-					-0-
03	217	N	188	-0-	-29	-0-	13	1	175	3	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	10	1	174	3	Y	1	1	1			-0-
							1	9									
*05	196	N	196	-0-	-0-	-0-	11	1	185	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	372	N	41	-0-	-331	-0-	41	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

12	202	N	202	-0-	-0-	-0-	14	1	188	3	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	13	1	179	3	Y	1	1	1			-0-
							1	9									
02	166	N	166	-0-	-0-	-0-	11	1	155	3	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	10	1	163	3	Y	1	1	1			-0-
							1	9									
*05	182	N	182	-0-	-0-	-0-	11	1	171	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

12	496	N	456	-0-	-40	-0-	32	1	423	3	Y	1					1
							1	9									
01	465	N	429	-0-	-36	-0-	30	1	398	3	Y	1	2	1			-0-
							1	9									
02	420	N	381	-0-	-39	-0-	25	1	355	3	Y	1					1
							1	9									
03	465	N	407	-0-	-58	-0-	29	1	378	3	Y	-0-					1
04	420	N	409	-0-	-11	-0-	23	1	386	3	Y	-0-	1	1			-0-
05	434	N	422	-0-	-12	-0-	25	1	396	3	Y	1					1
							1	9									

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

12	496	N	457	-0-	-39	-0-	93	1	364	3	N	-0-					-0-
01	465	N	407	-0-	-58	-0-	93	1	314	3	N	-0-					-0-
02	420	N	404	-0-	-16	-0-	84	1	320	3	N	-0-					-0-
03	465	N	434	-0-	-31	-0-	93	1	341	3	N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	90	1	324	3	N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	93	1	346	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
04	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-
05	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-					-0-
01	248	N	236	-0-	-12	-0-	16	1	219	3	Y	1	1	1			-0-
							1	9									
02	224	N	123	-0-	-101	-0-	8	1	115	3	Y	-0-					-0-
03	279	N	28	-0-	-251	-0-	2	1	26	3	Y	-0-					-0-
04	240	N	174	-0-	-66	-0-	10	1	164	3	Y	-0-					-0-
05	124	N	89	-0-	-35	-0-	5	1	84	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

12	807	N	807	-0-	-0-	-0-	63	1	744	3	N	-0-					-0-
01	744	N	648	-0-	-96	-0-	52	1	596	3	N	-0-					-0-
02	728	N	697	-0-	-31	-0-	60	1	637	3	N	-0-					-0-
03	806	N	741	-0-	-65	-0-	67	1	662	3	N	11	11	8			-0-
							12	9									
04	692	N	692	-0-	-0-	-0-	56	1	636	3	N	-0-					-0-
05	775	N	695	-0-	-80	-0-	57	1	638	3	N	-0-					-0-

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

12	496	N	472	-0-	-24	-0-	27	1	445	3	N	-0-					-0-
01	496	N	470	-0-	-26	-0-	27	1	443	3	N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	23	1	416	3	N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	25	1	440	3	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	25	1	435	3	N	-0-					-0-
05	496	N	452	-0-	-44	-0-	24	1	428	3	N	-0-					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

12	930	N	901	-0-	-29	-0-	901	3			N	-0-					-0-
01	930	N	877	-0-	-53	-0-	877	3			N	-0-					-0-
02	812	N	789	-0-	-23	-0-	789	3			N	-0-					-0-
03	899	N	818	-0-	-81	-0-	818	3			N	-0-					-0-
04	840	N	782	-0-	-58	-0-	782	3			N	-0-					-0-
05	868	N	813	-0-	-55	-0-	813	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-
02	644	N	633	-0-	-11	-0-	633	3			N	-0-					-0-
03	744	N	607	-0-	-137	-0-	606	3	1	9	N	1	1	8			-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*05	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

12	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					4
01	155	N	148	-0-	-7	-0-	148	3			Y	-0-					4
02	140	N	125	-0-	-15	-0-	125	3			Y	-0-					4
03	155	N	153	-0-	-2	-0-	153	3			Y	-0-					4
04	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					4
*05	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	588	N	538	-0-	-50	-0-	538	3			N	-0-					-0-
03	651	N	574	-0-	-77	-0-	574	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
05	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

12	496	N	484	-0-	-12	-0-	33	1	451	2	N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	34	1	474	2	N	-0-					-0-
02	448	N	439	-0-	-9	-0-	29	1	410	2	N	-0-					-0-
03	496	N	469	-0-	-27	-0-	30	1	439	2	N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	31	1	450	2	N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	33	1	463	2	N	-0-					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

12	372	N	348	-0-	-24	-0-	24	1	323	3	Y	1					1
							1	9									
01	342	N	342	-0-	-0-	-0-	24	1	318	3	Y	-0-	1	1			-0-
02	308	N	295	-0-	-13	-0-	19	1	276	3	Y	-0-					-0-
03	341	N	324	-0-	-17	-0-	23	1	300	3	Y	1					1
							1	9									
04	330	N	311	-0-	-19	-0-	18	1	293	3	Y	-0-	1	1			-0-
05	341	N	321	-0-	-20	-0-	19	1	302	3	Y	-0-					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

12	1865	N	1865	-0-	-0-	-0-	50	1	1815	3	Y	-0-					-0-
01	1860	N	1837	-0-	-23	-0-	40	1	1797	3	Y	-0-					-0-
02	1568	N	1567	-0-	-1	-0-	34	1	1533	3	Y	-0-					-0-
03	1860	N	1762	-0-	-98	-0-	38	1	1724	3	Y	-0-					-0-
04	1770	N	1702	-0-	-68	-0-	36	1	1666	3	Y	-0-					-0-
*05	1765	N	1765	-0-	-0-	-0-	37	1	1727	3	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	361	3			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
01	1302	N	1151	-0-	-151	-0-	1151	3			N	-0-					-0-
02	1064	N	1055	-0-	-9	-0-	1055	3			N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
04	1110	N	891	-0-	-219	-0-	891	3			N	-0-					-0-
05	1178	N	582	-0-	-596	-0-	582	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1058	N	1058	-0-	-0-	-0-	77	1	981	3	N	-0-					-0-
01	1085	N	1037	-0-	-48	-0-	75	1	962	3	N	-0-					-0-
02	1008	N	849	-0-	-159	-0-	63	1	786	3	N	-0-					-0-
03	1101	N	1101	-0-	-0-	-0-	74	1	1027	3	N	-0-					-0-
04	1018	N	1018	-0-	-0-	-0-	68	1	950	3	N	-0-					-0-
*05	1353	N	1353	-0-	-0-	-0-	86	1	1267	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	424	-0-	-10	-0-	29 1	1 9	394	3	Y	1					1
01	434	N	415	-0-	-19	-0-	29	1	386	3	Y	-0-	1	1			-0-
02	392	N	360	-0-	-32	-0-	23 1	1 9	336	3	Y	1					1
03	434	N	407	-0-	-27	-0-	29	1	378	3	Y	-0-					1
04	392	N	392	-0-	-0-	-0-	22	1	370	3	Y	-0-	1	1			-0-
05	403	N	381	-0-	-22	-0-	22	1	359	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2279	N	2279	-0-	-0-	-0-	289	1	1990	3	N	-0-					-0-
01	2293	N	2293	-0-	-0-	-0-	289	1	2004	3	N	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	175	1	1122	3	N	-0-					-0-
03	2294	N	824	-0-	-1470	-0-	135	1	689	3	N	-0-					-0-
04	2220	N	545	-0-	-1675	-0-	100	1	445	3	N	-0-					-0-
05	1426	N	790	-0-	-636	-0-	154	1	636	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	768	-0-	-7	-0-	53	1 9	714	3	Y	1					1
01	775	N	749	-0-	-26	-0-	52	1 2 9	695	3	Y	2	3	1			-0-
02	700	N	665	-0-	-35	-0-	43	1 1 9	621	3	Y	1					1
03	775	N	719	-0-	-56	-0-	51	1 1 9	667	3	Y	1					2
04	720	N	702	-0-	-18	-0-	40	1	662	3	Y	-0-	2	1			-0-
05	744	N	711	-0-	-33	-0-	41	1 1 9	669	3	Y	1					1

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	392	N	371	-0-	-21	-0-	371	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	403	N	187	-0-	-216	-0-	187	3			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

12	744	N	691	-0-	-53	-0-	31	1 1 9	659	3	N	1	1	8			-0-
01	806	N	516	-0-	-290	-0-	23	1	493	3	N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	34	1	705	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	33	1	661	3	N	-0-					-0-
*05	620	N	620	-0-	-0-	-0-	28	1	592	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

12	682	N	231	-0-	-451	-0-	96	1	135	3	N	-0-					-0-
01	558	N	386	-0-	-172	-0-	103	1	283	3	N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	122	1	650	3	N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	129	1 1 9	602	3	N	1	1	8			-0-
04	690	N	690	-0-	-0-	-0-	124	1	566	3	N	-0-					-0-
*05	688	N	688	-0-	-0-	-0-	125	1	563	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 12 S RRCID -> 211996 COMPL. DATE 03/31/2005 TOTAL DEPTH 6712 PERF. 4688 - 5072

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/19/2015 - PLUGGED 05/19/15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	256	-0-	-147	-0-	256	3			N	-0-					-0-
01	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

12	1333	N	1289	-0-	-44	-0-	80	1	1209	3	N	-0-					-0-
01	1289	N	1289	-0-	-0-	-0-	81	1	1208	3	N	-0-					-0-
02	1176	N	1166	-0-	-10	-0-	73	1	1093	3	N	-0-					-0-
03	1302	N	1273	-0-	-29	-0-	83	1	1190	3	N	-0-					-0-
04	1260	N	1087	-0-	-173	-0-	72	1	1015	3	N	-0-					-0-
05	1302	N	435	-0-	-867	-0-	28	1	407	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

12	1767	N	1634	-0-	-133	-0-	1634	3			N	-0-					-0-
01	1767	N	1677	-0-	-90	-0-	1677	3			N	-0-					-0-
02	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
03	1714	N	1714	-0-	-0-	-0-	1713	3	1	9	N	1	1	8			-0-
04	1620	N	1332	-0-	-288	-0-	1332	3			N	-0-					-0-
05	1829	N	1327	-0-	-502	-0-	1327	3			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

12	1829	N	1731	-0-	-98	-0-	120	1	1607	3	Y	4	2	8			3
							4	9									
01	1798	N	1660	-0-	-138	-0-	116	1	1540	3	Y	4	6	1			1
							4	9									
02	1596	N	1442	-0-	-154	-0-	94	1	1342	3	Y	5	4	8			2
							6	9									
03	1736	N	1593	-0-	-143	-0-	112	1	1477	3	Y	4	2	8			4
							4	9									
04	1620	N	1530	-0-	-90	-0-	86	1	1442	3	Y	2	5	1			1
							2	9									
05	1612	N	1566	-0-	-46	-0-	91	1	1474	3	Y	1					2
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

12	279	N	230	-0-	-49	-0-	17	1	213	3	N	-0-					-0-
01	248	N	214	-0-	-34	-0-	16	1	198	3	N	-0-					-0-
02	224	N	172	-0-	-52	-0-	13	1	159	3	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	14	1	198	3	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	13	1	188	3	N	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	752	-0-	-54	-0-	82	1	670	3	Y	-0-					-0-
01	806	N	645	-0-	-161	-0-	71	1	574	3	Y	-0-					-0-
02	728	N	549	-0-	-179	-0-	60	1	489	3	Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	74	1	614	3	Y	55	55	8			-0-
							61	9									
04	664	N	664	-0-	-0-	-0-	70	1	594	3	Y	-0-					-0-
05	620	N	470	-0-	-150	-0-	49	1	421	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	337	-0-	-4	-0-	25	1	312	3	N	-0-					-0-
01	341	N	308	-0-	-33	-0-	22	1	286	3	N	-0-					-0-
02	308	N	239	-0-	-69	-0-	18	1	221	3	N	-0-					-0-
03	341	N	326	-0-	-15	-0-	22	1	304	3	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	19	1	271	3	N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	642	-0-	-40	-0-	42	1	600	2	N	-0-					-0-
01	682	N	645	-0-	-37	-0-	41	1	604	2	N	-0-					-0-
02	588	N	575	-0-	-13	-0-	35	1	540	2	N	-0-					-0-
03	651	N	627	-0-	-24	-0-	35	1	592	2	N	-0-					-0-
04	630	N	611	-0-	-19	-0-	29	1	582	2	N	-0-					-0-
05	651	N	628	-0-	-23	-0-	31	1	597	2	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	481	-0-	-573	-0-	193	1	288	3	N	-0-					-0-
01	558	N	447	-0-	-111	-0-	181	1	266	3	N	-0-					-0-
02	504	N	432	-0-	-72	-0-	175	1	257	3	N	-0-					-0-
03	496	N	461	-0-	-35	-0-	193	1	268	3	N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	186	1	249	3	N	-0-					-0-
05	465	N	405	-0-	-60	-0-	168	1	237	3	N	-0-					-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	353	-0-	-19	-0-	26	1	327	3	N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	26	1	332	3	N	-0-					-0-
02	364	N	261	-0-	-103	-0-	19	1	242	3	N	-0-					-0-
03	341	N	310	-0-	-31	-0-	21	1	289	3	N	-0-					-0-
04	360	N	331	-0-	-29	-0-	22	1	309	3	N	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	22	1	326	3	N	-0-					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	433	-0-	-32	-0-	30	1	400	3	Y	3	2	8			1
							3	9									
01	465	N	401	-0-	-64	-0-	28	1	373	3	Y	-0-	1	1			-0-
02	392	N	338	-0-	-54	-0-	22	1	316	3	Y	-0-					-0-
03	434	N	383	-0-	-51	-0-	27	1	355	3	Y	1					1
							1	9									
04	390	N	375	-0-	-15	-0-	21	1	354	3	Y	-0-	1	1			-0-
05	372	N	247	-0-	-125	-0-	14	1	233	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	358	-0-	-45	-0-	35	1 9	322	3	Y	1	1	1	1	8	-0-
01	372	N	353	-0-	-19	-0-	37	1 9	315	3	Y	1					1
02	336	N	286	-0-	-50	-0-	28	1	258	3	Y	-0-					1
03	372	N	281	-0-	-91	-0-	8	1	273	3	Y	-0-					1
04	330	N	262	-0-	-68	-0-	262	3			Y	-0-					1
05	310	N	258	-0-	-52	-0-	258	3			Y	-0-	1	1			-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	645	N	645	-0-	-0-	-0-	45	1 9	599	3	Y	1					1
01	889	N	889	-0-	-0-	-0-	62	1 9	825	3	Y	2	3	1			-0-
02	2117	N	2117	-0-	-0-	-0-	138	1 9	1977	3	Y	2					2
03	588	N	588	-0-	-0-	-0-	41	1 9	546	3	Y	1					3
04	589	N	589	-0-	-0-	-0-	33	1	556	3	Y	-0-	3	1			-0-
*05	675	N	675	-0-	-0-	-0-	39	1 9	635	3	Y	1					1

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	355	-0-	-17	-0-	23	1	332	2	N	-0-					-0-
01	372	N	357	-0-	-15	-0-	23	1	334	2	N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	20	1	303	2	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	20	1	330	2	N	-0-					-0-
04	360	N	339	-0-	-21	-0-	16	1	323	2	N	-0-					-0-
05	372	N	345	-0-	-27	-0-	17	1	328	2	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	15	1	209	2	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	13	1	187	2	N	-0-					-0-
02	224	N	206	-0-	-18	-0-	13	1	193	2	N	-0-					-0-
03	217	N	211	-0-	-6	-0-	12	1	199	2	N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	10	1	198	2	N	-0-					-0-
05	217	N	202	-0-	-15	-0-	10	1	192	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0-	-0-	28	1	352	3	N	-0-					-0-
01	372	N	366	-0-	-6	-0-	27	1	339	3	N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	26	1	321	3	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	24	1	331	3	N	-0-					-0-
04	360	N	341	-0-	-19	-0-	23	1	318	3	N	-0-					-0-
05	372	N	347	-0-	-25	-0-	22	1	325	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	963	-0-	-29	-0-	60	1	903	3	N	-0-					-0-
01	992	N	945	-0-	-47	-0-	59	1	886	3	N	-0-					-0-
02	896	N	844	-0-	-52	-0-	53	1	791	3	N	-0-					-0-
03	961	N	928	-0-	-33	-0-	61	1	867	3	N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	60	1	851	3	N	-0-					-0-
05	930	N	904	-0-	-26	-0-	57	1	847	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

12	837	N	734	-0-	-103	-0-	48	1	686	2	N	-0-					-0-
01	837	N	704	-0-	-133	-0-	45	1	659	2	N	-0-					-0-
02	728	N	625	-0-	-103	-0-	38	1	587	2	N	-0-					-0-
03	744	N	657	-0-	-87	-0-	37	1	620	2	N	-0-					-0-
04	690	N	614	-0-	-76	-0-	29	1	585	2	N	-0-					-0-
05	682	N	619	-0-	-63	-0-	31	1	588	2	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

12	496	N	449	-0-	-47	-0-	51	1	398	2	Y	-0-					-0-
01	465	N	455	-0-	-10	-0-	51	1	404	2	Y	-0-					-0-
02	409	N	409	-0-	-0-	-0-	45	1	364	2	Y	-0-					-0-
03	450	N	450	-0-	-0-	-0-	50	1	400	2	Y	-0-					-0-
04	450	N	421	-0-	-29	-0-	46	1	375	2	Y	-0-					-0-
05	465	N	426	-0-	-39	-0-	46	1	380	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

12	465	N	459	-0-	-6	-0-	52	1	407	2	Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	54	1	429	2	Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	48	1	385	2	Y	-0-					-0-
03	472	N	472	-0-	-0-	-0-	52	1	420	2	Y	-0-					-0-
04	450	N	433	-0-	-17	-0-	47	1	386	2	Y	-0-					-0-
05	465	N	424	-0-	-41	-0-	46	1	378	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

12	2263	X	2067	-0-	-196	-0-	128	1	1939	3	N	-0-					-0-
01	2139	N	2045	-0-	-94	-0-	128	1	1917	3	N	-0-					-0-
02	1904	N	1805	-0-	-99	-0-	114	1	1691	3	N	-0-					-0-
03	2077	N	2028	-0-	-49	-0-	133	1	1895	3	N	-0-					-0-
04	2056	N	2056	-0-	-0-	-0-	135	1	1921	3	N	-0-					-0-
*05	2066	N	2066	-0-	-0-	-0-	131	1	1935	3	N	-0-					-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

12	1829	N	1692	-0-	-137	-0-	105	1	1587	3	N	-0-					-0-
01	1798	N	1712	-0-	-86	-0-	107	1	1605	3	N	-0-					-0-
02	1568	N	1557	-0-	-11	-0-	98	1	1459	3	N	-0-					-0-
03	1705	N	1664	-0-	-41	-0-	109	1	1555	3	N	-0-					-0-
04	1679	N	1679	-0-	-0-	-0-	111	1	1568	3	N	-0-					-0-
05	1736	N	1702	-0-	-34	-0-	108	1	1594	3	N	-0-					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

12	372	N	334	-0-	-38	-0-	21	1	313	3	N	-0-					-0-
01	372	N	316	-0-	-56	-0-	20	1	296	3	N	-0-					-0-
02	336	N	286	-0-	-50	-0-	18	1	268	3	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	27	1	384	3	N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	35	1	495	3	N	-0-					-0-
*05	421	N	421	-0-	-0-	-0-	27	1	394	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1561	X	1561	-0-	-0-	-0-	97	1	1464	3	N	-0-					-0-
01	1548	N	1548	-0-	-0-	-0-	97	1	1451	3	N	-0-					-0-
02	1328	N	1328	-0-	-0-	-0-	84	1	1244	3	N	-0-					-0-
03	1550	N	1383	-0-	-167	-0-	91	1	1292	3	N	-0-					-0-
04	1500	N	1337	-0-	-163	-0-	88	1	1249	3	N	-0-					-0-
05	1457	N	1318	-0-	-139	-0-	83	1	1235	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

12	217	N	190	-0-	-27	-0-	21	1	169	2	Y	-0-					-0-
01	217	N	188	-0-	-29	-0-	21	1	167	2	Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	19	1	151	2	Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	21	1	170	2	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	20	1	167	2	Y	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	21	1	169	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

12	1178	N	1026	-0-	-152	-0-	71	1	952	3	Y	3	1	8			2
							3	9									
01	1178	N	932	-0-	-246	-0-	65	1	866	3	Y	1	3	1			-0-
							1	9									
02	1008	N	835	-0-	-173	-0-	54	1	780	3	Y	1					1
							1	9									
03	1023	N	936	-0-	-87	-0-	66	1	869	3	Y	1					2
							1	9									
04	900	N	766	-0-	-134	-0-	43	1	722	3	Y	1	3	1			-0-
							1	9									
*05	1008	N	1008	-0-	-0-	-0-	59	1	948	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	703	-0-	-351	-0-	49	1 9	653	3	Y	1					1
01	1054	N	744	-0-	-310	-0-	52	1 2 9	690	3	Y	2	3	1			-0-
02	658	N	658	-0-	-0-	-0-	43	1 1 9	614	3	Y	1					1
03	937	N	937	-0-	-0-	-0-	66	1 1 9	870	3	Y	1					2
04	757	N	757	-0-	-0-	-0-	43	1 1 9	713	3	Y	1	3	1			-0-
05	744	N	703	-0-	-41	-0-	41	1 1 9	661	3	Y	1					1

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	251	-0-	-152	-0-	17	1	234	3	Y	-0-					-0-
01	341	N	263	-0-	-78	-0-	18	1 1 9	244	3	Y	1	1	1			-0-
02	273	N	273	-0-	-0-	-0-	18	1	255	3	Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	19	1 1 9	256	3	Y	1					1
04	312	N	312	-0-	-0-	-0-	18	1	294	3	Y	-0-	1	1			-0-
05	310	N	246	-0-	-64	-0-	14	1	232	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	650	-0-	-94	-0-	45	1 1 9	604	3	N	1					1
01	713	N	642	-0-	-71	-0-	45	1 1 9	596	3	N	1	2	1			-0-
02	568	N	568	-0-	-0-	-0-	37	1 1 9	530	3	N	1					1
03	651	N	633	-0-	-18	-0-	45	1 1 9	587	3	N	1					2
04	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-	2	1			-0-
*05	665	N	665	-0-	-0-	-0-	39	1 1 9	625	3	N	1					1

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	334	-0-	-38	-0-	23	1 1 9	310	3	N	1					1
01	341	N	305	-0-	-36	-0-	21	1	284	3	N	-0-	1	1			-0-
02	318	N	318	-0-	-0-	-0-	21	1	297	3	N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	28	1 1 9	364	3	N	1					1
04	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-	1	1			-0-
*05	398	N	398	-0-	-0-	-0-	23	1	375	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	25	1	359	2	N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	22	1	332	2	N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	22	1	344	2	N	-0-					-0-
03	372	N	317	-0-	-55	-0-	18	1	299	2	N	-0-					-0-
04	330	N	305	-0-	-25	-0-	15	1	290	2	N	-0-					-0-
05	403	N	314	-0-	-89	-0-	16	1	298	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	454	-0-	-11	-0-	30	1	424	2	N	-0-					-0-
01	465	N	457	-0-	-8	-0-	29	1	428	2	N	-0-					-0-
02	420	N	410	-0-	-10	-0-	25	1	385	2	N	-0-					-0-
03	465	N	450	-0-	-15	-0-	25	1	425	2	N	-0-					-0-
04	450	N	440	-0-	-10	-0-	21	1	419	2	N	-0-					-0-
05	465	N	448	-0-	-17	-0-	22	1	426	2	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	641	-0-	-10	-0-	44	1	596	3	Y	1					1
							1	9									
01	651	N	505	-0-	-146	-0-	35	1	469	3	Y	1	2	1			-0-
							1	9									
02	560	N	483	-0-	-77	-0-	31	1	451	3	Y	1					1
							1	9									
03	651	N	646	-0-	-5	-0-	46	1	600	3	Y	-0-					1
04	609	N	609	-0-	-0-	-0-	34	1	574	3	Y	1	2	1			-0-
							1	9									
*05	607	N	607	-0-	-0-	-0-	35	1	571	3	Y	1					1
							1	9									

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3294	-0-	-147	-0-	240	1	3054	3	N	-0-					-0-
01	3348	X	3192	-0-	-156	-0-	232	1	2960	3	N	-0-					-0-
02	2968	X	2219	-0-	-749	-0-	164	1	2055	3	N	-0-					-0-
03	3580	X	3580	-0-	-0-	-0-	242	1	3338	3	N	-0-					-0-
04	3180	X	3147	-0-	-33	-0-	211	1	2936	3	N	-0-					-0-
05	3286	X	3233	-0-	-53	-0-	204	1	3029	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-					-0-
01	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	8	1	117	3	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	9	1	124	3	N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	996	N	996	-0-	-0-	-0-	62	1	934	3	N	-0-					-0-
01	969	N	969	-0-	-0-	-0-	61	1	908	3	N	-0-					-0-
02	924	N	900	-0-	-24	-0-	57	1	843	3	N	-0-					-0-
03	992	N	937	-0-	-55	-0-	61	1	876	3	N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	62	1	875	3	N	-0-					-0-
05	992	N	944	-0-	-48	-0-	60	1	884	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1682	-0-	-395	-0-	104	1	1578	3	N	-0-					-0-
01	1798	N	1677	-0-	-121	-0-	105	1	1572	3	N	-0-					-0-
02	1680	N	1645	-0-	-35	-0-	104	1	1541	3	N	-0-					-0-
03	1805	N	1805	-0-	-0-	-0-	118	1	1687	3	N	-0-					-0-
04	1685	N	1685	-0-	-0-	-0-	111	1	1574	3	N	-0-					-0-
05	1829	N	1802	-0-	-27	-0-	114	1	1688	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	412	-0-	-332	-0-	26	1	386	3	N	-0-					-0-
01	744	N	623	-0-	-121	-0-	39	1	584	3	N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	41	1	603	3	N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	46	1	657	3	N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	45	1	643	3	N	-0-					-0-
05	713	N	712	-0-	-1	-0-	45	1	667	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	696	-0-	-79	-0-	79	1	617	2	Y	-0-					-0-
01	744	N	691	-0-	-53	-0-	78	1	613	2	Y	-0-					-0-
02	644	N	609	-0-	-35	-0-	68	1	541	2	Y	-0-					-0-
03	739	N	739	-0-	-0-	-0-	81	1	656	2	Y	2	2	8			-0-
							2	9									
04	737	N	737	-0-	-0-	-0-	81	1	656	2	Y	-0-					-0-
*05	718	N	718	-0-	-0-	-0-	78	1	640	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	852	-0-	-295	-0-	49	1	803	3	N	-0-					-0-
01	961	N	927	-0-	-34	-0-	53	1	874	3	N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	57	1	1012	3	N	-0-					-0-
03	1109	N	1109	-0-	-0-	-0-	59	1	1048	3	N	2	2	8			-0-
							2	9									
04	1071	N	1071	-0-	-0-	-0-	57	1	1014	3	N	-0-					-0-
05	1178	N	971	-0-	-207	-0-	51	1	920	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	411	-0-	-23	-0-	24	1	387	3	N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	20	1	364	3	N	-0-					-0-
03	403	N	366	-0-	-37	-0-	20	1	346	3	N	-0-					-0-
04	450	N	416	-0-	-34	-0-	22	1	394	3	N	-0-					-0-
05	434	N	417	-0-	-17	-0-	22	1	395	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	442	N	442	-0-	-0-	-0-	29	1	413	2	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	22	1	325	2	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	18	1	282	2	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	18	1	297	2	N	-0-					-0-
04	300	N	203	-0-	-97	-0-	10	1	193	2	N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	16	1	299	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1230	N	1230	-0-	-0-	-0-	90	1	1140	3	N	-0-					-0-
01	1364	N	1242	-0-	-122	-0-	90	1	1152	3	N	-0-					-0-
02	1176	N	1005	-0-	-171	-0-	74	1	931	3	N	-0-					-0-
03	1240	N	1181	-0-	-59	-0-	80	1	1101	3	N	-0-					-0-
04	1200	N	1077	-0-	-123	-0-	72	1	1005	3	N	-0-					-0-
05	1116	N	1087	-0-	-29	-0-	69	1	1018	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	612	-0-	-39	-0-	45	1	567	3	N	-0-					-0-
01	620	N	580	-0-	-40	-0-	42	1	538	3	N	-0-					-0-
02	560	N	440	-0-	-120	-0-	33	1	407	3	N	-0-					-0-
03	620	N	401	-0-	-219	-0-	27	1	374	3	N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	42	1	589	3	N	-0-					-0-
*05	586	N	586	-0-	-0-	-0-	37	1	549	3	N	-0-					-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
02	168	N	164	-0-	-4	-0-	9	1	155	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	381	-0-	-22	-0-	22	1	359	3	N	-0-					-0-
01	403	N	378	-0-	-25	-0-	22	1	356	3	N	-0-					-0-
02	364	N	343	-0-	-21	-0-	18	1	321	3	N	4	4	8			-0-
							4	9									
03	393	N	393	-0-	-0-	-0-	21	1	372	3	N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
05	372	N	359	-0-	-13	-0-	19	1	340	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	335	-0-	-37	-0-	143	1	192	3	N	-0-					-0-
01	372	N	306	-0-	-66	-0-	141	1	165	3	N	-0-					-0-
02	336	N	289	-0-	-47	-0-	112	1	177	3	N	-0-					-0-
03	341	N	305	-0-	-36	-0-	132	1	173	3	N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	138	1	200	3	N	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	147	1	219	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	782	-0-	-86	-0-	49	1	733	3	N	-0-					-0-
01	868	N	838	-0-	-30	-0-	48	1	790	3	N	-0-					-0-
02	784	N	726	-0-	-58	-0-	41	1	685	3	N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	41	1	801	3	N	2	2	8			-0-
							2	9									
04	810	N	803	-0-	-7	-0-	38	1	765	3	N	-0-					-0-
*05	843	N	843	-0-	-0-	-0-	39	1	804	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					1
01	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					1
02	28	N	17	-0-	-11	-0-	1	1	16	3	Y	-0-					1
03	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					1
04	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					1
05	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	543	-0-	-15	-0-	38	1	504	3	Y	1					1
							1	9									
01	558	N	514	-0-	-44	-0-	36	1	477	3	Y	1	2	1			-0-
							1	9									
02	476	N	441	-0-	-35	-0-	29	1	411	3	Y	1					1
							1	9									
03	558	N	487	-0-	-71	-0-	34	1	453	3	Y	-0-					1
04	510	N	477	-0-	-33	-0-	27	1	449	3	Y	1	2	1			-0-
							1	9									
05	496	N	495	-0-	-1	-0-	29	1	465	3	Y	1					1
							1	9									

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

12	496	N	495	-0-	-1	-0-	28	1	467	3	N	-0-					-0-
01	589	N	384	-0-	-205	-0-	22	1	362	3	N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	40	1	706	3	N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	35	1	618	3	N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	33	1	584	3	N	4	4	8			-0-
							4	9									
05	837	N	542	-0-	-295	-0-	28	1	514	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

12	1085	N	1035	-0-	-50	-0-	75	1	960	3	N	-0-					-0-
01	1054	N	1039	-0-	-15	-0-	76	1	963	3	N	-0-					-0-
02	924	N	774	-0-	-150	-0-	57	1	717	3	N	-0-					-0-
03	1182	N	1182	-0-	-0-	-0-	80	1	1102	3	N	-0-					-0-
04	1046	N	1046	-0-	-0-	-0-	70	1	976	3	N	-0-					-0-
*05	1069	N	1069	-0-	-0-	-0-	68	1	1001	3	N	-0-					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

12	1037	N	1037	-0-	-0-	-0-	64	1	973	3	N	-0-					-0-
01	992	N	955	-0-	-37	-0-	60	1	895	3	N	-0-					-0-
02	896	N	886	-0-	-10	-0-	56	1	830	3	N	-0-					-0-
03	1023	N	967	-0-	-56	-0-	63	1	904	3	N	-0-					-0-
04	930	N	929	-0-	-1	-0-	61	1	868	3	N	-0-					-0-
05	992	N	947	-0-	-45	-0-	60	1	887	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

12	620	N	587	-0-	-33	-0-	36	1	551	3	N	-0-					-0-
01	620	N	577	-0-	-43	-0-	36	1	541	3	N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	35	1	514	3	N	-0-					-0-
03	589	N	457	-0-	-132	-0-	30	1	427	3	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	44	1	617	3	N	-0-					-0-
*05	630	N	630	-0-	-0-	-0-	40	1	590	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

12	1102	N	1102	-0-	-0-	-0-	68	1	1034	3	N	-0-					-0-
01	1302	N	1036	-0-	-266	-0-	65	1	971	3	N	-0-					-0-
02	1128	N	1128	-0-	-0-	-0-	71	1	1057	3	N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	73	1	1043	3	N	-0-					-0-
04	1205	N	1205	-0-	-0-	-0-	79	1	1126	3	N	-0-					-0-
05	1240	N	1209	-0-	-31	-0-	76	1	1133	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	31	1	427	3	N	-0-					-0-
01	465	N	84	-0-	-381	-0-	6	1	78	3	N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	29	1	404	3	N	-0-					-0-
03	465	N	446	-0-	-19	-0-	29	1	413	3	N	4	4	8			-0-
							4	9									
04	418	N	418	-0-	-0-	-0-	27	1	391	3	N	-0-					-0-
05	465	N	435	-0-	-30	-0-	29	1	404	3	N	2	2	8			-0-
							2	9									

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	520	-0-	-100	-0-	32	1	488	3	N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	40	1	604	3	N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	34	1	505	3	N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	37	1	528	3	N	-0-					-0-
04	630	N	540	-0-	-90	-0-	36	1	504	3	N	-0-					-0-
*05	590	N	590	-0-	-0-	-0-	37	1	553	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-					-0-
01	341	N	327	-0-	-14	-0-	24	1	303	3	N	-0-					-0-
02	308	N	257	-0-	-51	-0-	19	1	238	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	23	1	321	3	N	-0-					-0-
04	330	N	328	-0-	-2	-0-	22	1	306	3	N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	22	1	324	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0-	-0-	196	1	310	2	N	-0-					-0-
01	527	N	523	-0-	-4	-0-	196	1	327	2	N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	176	1	289	2	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	192	1	306	2	N	-0-					-0-
04	510	N	484	-0-	-26	-0-	184	1	300	2	N	-0-					-0-
05	527	N	495	-0-	-32	-0-	190	1	305	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	979	-0-	-13	-0-	56	1	923	3	N	-0-					-0-
01	992	N	925	-0-	-67	-0-	53	1	872	3	N	-0-					-0-
02	916	N	916	-0-	-0-	-0-	49	1	867	3	N	-0-					-0-
03	992	N	916	-0-	-76	-0-	49	1	867	3	N	-0-					-0-
04	900	N	867	-0-	-33	-0-	46	1	821	3	N	-0-					-0-
05	1023	N	899	-0-	-124	-0-	47	1	852	3	N	-0-					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	914	-0-	-140	-0-	57	1	857	3	N	-0-					-0-
01	992	N	828	-0-	-164	-0-	52	1	776	3	N	-0-					-0-
02	840	N	769	-0-	-71	-0-	48	1	721	3	N	-0-					-0-
03	899	N	345	-0-	-554	-0-	23	1	322	3	N	-0-					-0-
04	810	N	701	-0-	-109	-0-	46	1	655	3	N	-0-					-0-
*05	846	N	846	-0-	-0-	-0-	54	1	792	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	138	-0-	-203	-0-	77	1	61	3	Y	-0-	1	1			-0-
01	444	N	444	-0-	-0-	-0-	110	1	333	3	Y	1					1
							1	9									
02	495	N	495	-0-	-0-	-0-	106	1	389	3	Y	-0-					1
03	230	N	230	-0-	-0-	-0-	75	1	155	3	Y	-0-					1
04	420	N	283	-0-	-137	-0-	68	1	215	3	Y	-0-					1
05	558	N	128	-0-	-430	-0-	62	1	66	3	Y	-0-	1	1			-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	290	-0-	-20	-0-	20	1	270	3	Y	-0-					-0-
01	310	N	282	-0-	-28	-0-	20	1	261	3	Y	1	1	1			-0-
							1	9									
02	280	N	243	-0-	-37	-0-	16	1	227	3	Y	-0-					-0-
03	279	N	271	-0-	-8	-0-	19	1	251	3	Y	1					1
							1	9									
04	270	N	262	-0-	-8	-0-	15	1	247	3	Y	-0-	1	1			-0-
05	279	N	274	-0-	-5	-0-	16	1	258	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	813	-0-	-24	-0-	50	1	763	3	N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	50	1	742	3	N	-0-					-0-
02	728	N	700	-0-	-28	-0-	44	1	656	3	N	-0-					-0-
03	806	N	796	-0-	-10	-0-	52	1	744	3	N	-0-					-0-
04	780	N	745	-0-	-35	-0-	49	1	696	3	N	-0-					-0-
05	775	N	746	-0-	-29	-0-	47	1	699	3	N	-0-					-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1309	N	1309	-0-	-0-	-0-	148	1	1161	2	Y	-0-					-0-
01	1330	N	1330	-0-	-0-	-0-	150	1	1180	2	Y	-0-					-0-
02	1185	N	1185	-0-	-0-	-0-	132	1	1053	2	Y	-0-					-0-
03	1313	N	1313	-0-	-0-	-0-	145	1	1168	2	Y	-0-					-0-
04	1290	N	1251	-0-	-39	-0-	137	1	1114	2	Y	-0-					-0-
05	1302	N	1268	-0-	-34	-0-	137	1	1131	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	964	-0-	-121	-0-	67	1	895	3	Y	2					2
							2	9									
01	1054	N	859	-0-	-195	-0-	60	1	798	3	Y	1	3	1			-0-
							1	9									
02	924	N	877	-0-	-47	-0-	57	1	819	3	Y	1					1
							1	9									
03	961	N	961	-0-	-0-	-0-	68	1	892	3	Y	1					2
							1	9									
04	935	N	935	-0-	-0-	-0-	53	1	881	3	Y	1	3	1			-0-
							1	9									
05	961	N	798	-0-	-163	-0-	46	1	746	3	Y	5	4	8			1
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	377	-0-	-491	-0-	194	1 9	182	3	Y	1	2	1			-0-
01	713	N	496	-0-	-217	-0-	208	1 9	287	3	Y	1					1
02	336	N	319	-0-	-17	-0-	173	1	146	3	Y	-0-					1
03	372	N	326	-0-	-46	-0-	178	1	148	3	Y	-0-					1
04	480	N	302	-0-	-178	-0-	168	1 9	133	3	Y	1					2
05	341	N	280	-0-	-61	-0-	174	1	106	3	Y	-0-	2	1			-0-

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	782	-0-	-55	-0-	212	1	570	3	N	-0-					-0-
01	837	N	807	-0-	-30	-0-	214	1	593	3	N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	196	1	582	3	N	-0-					-0-
03	775	N	643	-0-	-132	-0-	205	1 9	437	3	N	1	1	8			-0-
04	780	N	628	-0-	-152	-0-	199	1	429	3	N	-0-					-0-
05	868	N	528	-0-	-340	-0-	196	1	332	3	N	-0-					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	16	1 9	148	3	Y	1	1	1			-0-
01	155	N	123	-0-	-32	-0-	13	1	110	3	Y	-0-					-0-
02	140	N	111	-0-	-29	-0-	11	1	100	3	Y	-0-					-0-
03	155	N	115	-0-	-40	-0-	3	1 9	111	3	Y	1					1
04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					1
05	124	N	102	-0-	-22	-0-	102	3			Y	-0-	1	1			-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1265	-0-	-130	-0-	83	1 2 9	1180	2	N	2	2	8			-0-
01	1364	N	1315	-0-	-49	-0-	83	1	1232	2	N	-0-					-0-
02	1181	N	1181	-0-	-0-	-0-	72	1	1109	2	N	-0-					-0-
03	1271	N	696	-0-	-575	-0-	39	1	657	2	N	-0-					-0-
04	1260	N	644	-0-	-616	-0-	31	1	613	2	N	-0-					-0-
05	1302	N	679	-0-	-623	-0-	34	1	645	2	N	-0-					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	447	-0-	-18	-0-	44	1 2 9	401	3	Y	2	2	1			1
01	465	N	447	-0-	-18	-0-	47	1	400	3	Y	-0-					1
02	420	N	386	-0-	-34	-0-	37	1	349	3	Y	-0-					1
03	434	N	401	-0-	-33	-0-	11	1 9	389	3	Y	1					2
04	420	N	387	-0-	-33	-0-	387	3			Y	-0-					2
05	434	N	365	-0-	-69	-0-	365	3			Y	-0-	2	1			-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1178	-0-	-0-	-0-	67	1	1111	3	N	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	70	1	1155	3	N	-0-					-0-
02	1148	N	1047	-0-	-101	-0-	56	1	991	3	N	-0-					-0-
03	1178	N	1165	-0-	-13	-0-	62	1	1103	3	N	-0-					-0-
04	1200	N	1144	-0-	-56	-0-	61	1	1083	3	N	-0-					-0-
05	1147	N	1144	-0-	-3	-0-	60	1	1084	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	649	-0-	-33	-0-	37	1	612	3	N	-0-					-0-
01	651	N	629	-0-	-22	-0-	36	1	593	3	N	-0-					-0-
02	560	N	559	-0-	-1	-0-	30	1	529	3	N	-0-					-0-
03	651	N	610	-0-	-41	-0-	33	1	577	3	N	-0-					-0-
04	600	N	570	-0-	-30	-0-	30	1	540	3	N	-0-					-0-
05	620	N	562	-0-	-58	-0-	29	1	533	3	N	-0-					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	19	1	249	3	Y	1	1	1			-0-
							1	9									
02	252	N	224	-0-	-28	-0-	15	1	209	3	Y	-0-					-0-
03	279	N	257	-0-	-22	-0-	18	1	238	3	Y	1					1
							1	9									
04	270	N	255	-0-	-15	-0-	14	1	241	3	Y	-0-	1	1			-0-
*05	255	N	255	-0-	-0-	-0-	15	1	240	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	626	-0-	-211	-0-	43	1	582	3	Y	1					1
							1	9									
01	744	N	662	-0-	-82	-0-	46	1	615	3	Y	1	2	1			-0-
							1	9									
02	672	N	578	-0-	-94	-0-	38	1	539	3	Y	1					1
							1	9									
03	666	N	666	-0-	-0-	-0-	47	1	618	3	Y	1					2
							1	9									
04	637	N	637	-0-	-0-	-0-	36	1	601	3	Y	-0-	2	1			-0-
05	651	N	635	-0-	-16	-0-	37	1	597	3	Y	1					1
							1	9									

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	619	N	619	-0-	-0-	-0-	43	1	573	3	Y	3	2	8			1
							3	9									
01	507	N	507	-0-	-0-	-0-	35	1	471	3	Y	1	2	1			-0-
							1	9									
02	532	N	346	-0-	-186	-0-	22	1	321	3	Y	3	2	8			1
							3	9									
03	589	N	420	-0-	-169	-0-	30	1	390	3	Y	-0-					1
04	480	N	451	-0-	-29	-0-	25	1	426	3	Y	-0-	1	1			-0-
*05	638	N	638	-0-	-0-	-0-	37	1	600	3	Y	1					1
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	175	-0-	-11	-0-	13	1	162	3	N	-0-					-0-
01	279	N	155	-0-	-124	-0-	11	1	144	3	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	83	1	402	3	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	64	1	270	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	55	1	222	3	N	-0-					-0-
05	372	N	195	-0-	-177	-0-	18	1	177	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	301	-0-	-9	-0-	20	1	281	2	N	-0-					-0-
01	341	N	295	-0-	-46	-0-	19	1	276	2	N	-0-					-0-
02	280	N	259	-0-	-21	-0-	16	1	243	2	N	-0-					-0-
03	310	N	228	-0-	-82	-0-	13	1	215	2	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	14	1	275	2	N	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	14	1	273	2	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	33	1	465	2	N	-0-					-0-
01	558	N	488	-0-	-70	-0-	31	1	457	2	N	-0-					-0-
02	476	N	434	-0-	-42	-0-	27	1	407	2	N	-0-					-0-
03	496	N	462	-0-	-34	-0-	26	1	436	2	N	-0-					-0-
04	480	N	446	-0-	-34	-0-	21	1	425	2	N	-0-					-0-
05	496	N	452	-0-	-44	-0-	23	1	429	2	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	1	-0-	-433	-0-	1	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	252	N	3	-0-	-249	-0-	3	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	X	773	-0-	-33	-0-	87	1	686	3	Y	-0-					5
01	806	N	762	-0-	-44	-0-	87	1	675	3	Y	-0-					5
02	700	N	672	-0-	-28	-0-	79	1	593	3	Y	-0-					5
03	775	N	688	-0-	-87	-0-	87	1	601	3	Y	-0-					5
04	750	N	659	-0-	-91	-0-	84	1	575	3	Y	-0-					5
*05	769	N	769	-0-	-0-	-0-	87	1	682	3	Y	-0-					5

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	335	-0-	-6	-0-	24	1	311	3	N	-0-					-0-
01	341	N	300	-0-	-41	-0-	22	1	278	3	N	-0-					-0-
02	280	N	253	-0-	-27	-0-	19	1	234	3	N	-0-					-0-
03	341	N	316	-0-	-25	-0-	21	1	295	3	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	19	1	265	3	N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	20	1	292	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	833	-0-	-35	-0-	48	1	785	3	N	-0-					-0-
01	868	N	800	-0-	-68	-0-	46	1	754	3	N	-0-					-0-
02	728	N	719	-0-	-9	-0-	38	1	680	3	N	1	1	8			-0-
							1	9									
03	837	N	785	-0-	-52	-0-	42	1	743	3	N	-0-					-0-
04	780	N	725	-0-	-55	-0-	39	1	686	3	N	-0-					-0-
05	806	N	697	-0-	-109	-0-	36	1	661	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1062	N	1062	-0-	-0-	-0-	145	1	917	3	N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	145	1	867	3	N	-0-					-0-
02	991	N	991	-0-	-0-	-0-	130	1	861	3	N	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	143	1	911	3	N	1	1	8			-0-
							1	9									
04	1034	N	1034	-0-	-0-	-0-	137	1	895	3	N	2	2	8			-0-
							2	9									
05	1085	N	1009	-0-	-76	-0-	135	1	873	3	N	1	1	8			-0-
							1	9									

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1798	-0-	-0-	-0-	118	1	1678	2	N	2	2	8			-0-
							2	9									
01	1860	N	1803	-0-	-57	-0-	114	1	1689	2	N	-0-					-0-
02	1619	N	1619	-0-	-0-	-0-	99	1	1518	2	N	2	2	8			-0-
							2	9									
03	1798	N	1732	-0-	-66	-0-	98	1	1634	2	N	-0-					-0-
04	1740	N	1702	-0-	-38	-0-	81	1	1621	2	N	-0-					-0-
05	1798	N	1116	-0-	-682	-0-	56	1	1059	2	N	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
02	364	N	327	-0-	-37	-0-	327	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	267	-0-	-43	-0-	18	1	249	2	N	-0-					-0-
01	279	N	265	-0-	-14	-0-	18	1	247	2	N	-0-					-0-
02	252	N	225	-0-	-27	-0-	15	1	210	2	N	-0-					-0-
03	900	N	900	-0-	-0-	-0-	57	1	843	2	N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	50	1	716	2	N	-0-					-0-
*05	593	N	593	-0-	-0-	-0-	40	1	553	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	338	-0-	-96	-0-	25	1	313	3	N	-0-					-0-
01	434	N	97	-0-	-337	-0-	7	1	90	3	N	-0-					-0-
02	364	N	188	-0-	-176	-0-	14	1	174	3	N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	48	1	663	3	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	26	1	357	3	N	-0-					-0-
*05	646	N	646	-0-	-0-	-0-	41	1	605	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12	-0-	12	1	162	3	Y	-0-					-0-
01	186	N	170	-0-	-16	-0-	12	1	157	3	Y	1	1	1			-0-
							1	9									
02	168	N	144	-0-	-24	-0-	9	1	135	3	Y	-0-					-0-
03	186	N	159	-0-	-27	-0-	11	1	148	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	9	1	148	3	Y	1	1	1			-0-
							1	9									
*05	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	937	N	937	-0-	-0-	-0-	65	1	870	3	Y	2					2
							2	9									
01	961	N	876	-0-	-85	-0-	61	1	814	3	Y	1	3	1			-0-
							1	9									
02	840	N	759	-0-	-81	-0-	49	1	709	3	Y	1					1
							1	9									
03	930	N	827	-0-	-103	-0-	58	1	768	3	Y	1					2
							1	9									
04	840	N	813	-0-	-27	-0-	46	1	766	3	Y	1	3	1			-0-
							1	9									
05	837	N	808	-0-	-29	-0-	47	1	760	3	Y	1					1
							1	9									

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	840	-0-	-59	-0-	52	1	788	3	N	-0-					-0-
01	868	N	813	-0-	-55	-0-	51	1	762	3	N	-0-					-0-
02	728	N	714	-0-	-14	-0-	45	1	669	3	N	-0-					-0-
03	837	N	821	-0-	-16	-0-	54	1	767	3	N	-0-					-0-
04	780	N	712	-0-	-68	-0-	47	1	665	3	N	-0-					-0-
05	806	N	714	-0-	-92	-0-	45	1	669	3	N	-0-					-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	62	1	237	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	63	1	234	3	N	-0-					-0-
02	280	N	273	-0-	-7	-0-	58	1	215	3	N	-0-					-0-
03	310	N	278	-0-	-32	-0-	63	1	215	3	N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	61	1	262	3	N	-0-					-0-
05	310	N	289	-0-	-21	-0-	61	1	228	3	N	-0-					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	600	-0-	-361	-0-	137	1	461	3	Y	2	2	1			1
							2	9									
01	769	N	769	-0-	-0-	-0-	159	1	610	3	Y	-0-					1
02	672	N	612	-0-	-60	-0-	130	1	481	3	Y	1					2
							1	9									
03	589	N	548	-0-	-41	-0-	100	1	448	3	Y	-0-					2
04	750	N	694	-0-	-56	-0-	84	1	609	3	Y	1					3
							1	9									
05	682	N	574	-0-	-108	-0-	87	1	486	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	325	-0-	-47	-0-	20	1	305	3	N	-0-					-0-
01	372	N	331	-0-	-41	-0-	19	1	312	3	N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	21	1	362	3	N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	36	1	700	3	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	31	1	630	3	N	-0-					-0-
*05	684	N	684	-0-	-0-	-0-	32	1	652	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	1084	-0-	-156	-0-	62	1	1022	3	N	-0-					-0-
01	1116	N	1051	-0-	-65	-0-	60	1	991	3	N	-0-					-0-
02	1008	N	934	-0-	-74	-0-	50	1	884	3	N	-0-					-0-
03	1085	N	1002	-0-	-83	-0-	53	1	948	3	N	1	1	8			-0-
							1	9									
04	1020	N	904	-0-	-116	-0-	48	1	856	3	N	-0-					-0-
05	1023	N	995	-0-	-28	-0-	52	1	943	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	651	N	417	-0-	-234	-0-	417	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1022	-0-	-32	-0-	71	1	949	3	Y	2					2
							2	9									
01	1054	N	975	-0-	-79	-0-	68	1	905	3	Y	2	4	1			-0-
							2	9									
02	924	N	786	-0-	-138	-0-	51	1	734	3	Y	1					1
							1	9									
03	1023	N	799	-0-	-224	-0-	56	1	742	3	Y	1					2
							1	9									
04	930	N	761	-0-	-169	-0-	43	1	717	3	Y	1	3	1			-0-
							1	9									
05	868	N	736	-0-	-132	-0-	43	1	692	3	Y	1					1
							1	9									

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	173	-0-	-13	-0-	13	1	160	3	N	-0-					-0-
01	186	N	141	-0-	-45	-0-	10	1	131	3	N	-0-					-0-
02	168	N	130	-0-	-38	-0-	10	1	120	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	86	-0-	-38	-0-	8	1	78	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	5	1	69	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	23	1	82	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	22	1	80	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	11	1	81	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	-0-	26	1	374	2	N	1	1	8			-0-
							1	9									
01	403	N	349	-0-	-54	-0-	22	1	327	2	N	-0-					-0-
02	364	N	324	-0-	-40	-0-	20	1	300	2	N	4	4	8			-0-
							4	9									
03	403	N	346	-0-	-57	-0-	19	1	326	2	N	1	1	8			-0-
							1	9									
04	330	N	327	-0-	-3	-0-	16	1	311	2	N	-0-					-0-
05	372	N	325	-0-	-47	-0-	16	1	309	2	N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

12	279	N	110	-0-	-169	-0-	7	1	103	3	N	-0-					-0-
01	217	N	77	-0-	-140	-0-	4	1	73	3	N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	29	1	494	3	N	4	4	8			-0-
							4	9									
03	1030	N	1030	-0-	-0-	-0-	50	1	979	3	N	1	1	8			-0-
							1	9									
04	766	N	766	-0-	-0-	-0-	36	1	730	3	N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

12	992	N	971	-0-	-21	-0-	64	1	907	2	N	-0-					-0-
01	1023	N	945	-0-	-78	-0-	60	1	885	2	N	-0-					-0-
02	840	N	794	-0-	-46	-0-	49	1	745	2	N	-0-					-0-
03	961	N	857	-0-	-104	-0-	48	1	809	2	N	-0-					-0-
04	900	N	881	-0-	-19	-0-	42	1	839	2	N	-0-					-0-
*05	945	N	945	-0-	-0-	-0-	47	1	898	2	N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

12	837	N	594	-0-	-243	-0-	34	1	560	3	N	-0-					-0-
01	806	N	540	-0-	-266	-0-	31	1	509	3	N	-0-					-0-
02	644	N	466	-0-	-178	-0-	25	1	441	3	N	-0-					-0-
03	589	N	511	-0-	-78	-0-	27	1	484	3	N	-0-					-0-
04	510	N	486	-0-	-24	-0-	26	1	460	3	N	-0-					-0-
*05	689	N	689	-0-	-0-	-0-	36	1	653	3	N	-0-					-0-

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

12	1054	N	945	-0-	-109	-0-	62	1	883	2	N	-0-					-0-
01	1085	N	956	-0-	-129	-0-	61	1	895	2	N	-0-					-0-
02	868	N	853	-0-	-15	-0-	52	1	801	2	N	-0-					-0-
03	930	N	920	-0-	-10	-0-	52	1	868	2	N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	45	1	892	2	N	-0-					-0-
*05	1056	N	1056	-0-	-0-	-0-	53	1	1003	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

12	265	N	265	-0-	-0-	-0-	17	1	248	2	N	-0-					-0-
01	217	N	194	-0-	-23	-0-	12	1	182	2	N	-0-					-0-
02	196	N	182	-0-	-14	-0-	11	1	171	2	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	12	1	197	2	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-					-0-
05	217	N	189	-0-	-28	-0-	9	1	180	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	508	-0-	-19	-0-	33	1	474	2	N	1	1	8			-0-
							1	9									
01	527	N	515	-0-	-12	-0-	33	1	482	2	N	-0-					-0-
02	476	N	458	-0-	-18	-0-	28	1	430	2	N	-0-					-0-
03	496	N	493	-0-	-3	-0-	28	1	465	2	N	-0-					-0-
04	510	N	479	-0-	-31	-0-	23	1	456	2	N	-0-					-0-
05	496	N	391	-0-	-105	-0-	20	1	371	2	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

12	434	N	426	-0-	-8	-0-	26	1	400	3	N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	25	1	369	3	N	-0-					-0-
03	434	N	416	-0-	-18	-0-	27	1	389	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	27	1	385	3	N	-0-					-0-
05	434	N	394	-0-	-40	-0-	25	1	369	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

12	613	N	613	-0-	-0-	-0-	41	1	571	3	N	1	1	8			-0-
							1	9									
01	766	N	766	-0-	-0-	-0-	53	1	713	3	N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	46	1	644	3	N	1	1	8			-0-
							1	9									
03	791	N	791	-0-	-0-	-0-	52	1	739	3	N	-0-					-0-
04	750	N	478	-0-	-272	-0-	31	1	447	3	N	-0-					-0-
*05	862	N	862	-0-	-0-	-0-	58	1	802	3	N	2	2	8			-0-
							2	9									

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

12	310	N	135	-0-	-175	-0-	9	1	126	3	Y	-0-					-0-
01	279	N	161	-0-	-118	-0-	11	1	149	3	Y	1	1	1			-0-
							1	9									
02	224	N	144	-0-	-80	-0-	9	1	135	3	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	10	1	165	3	Y	1	1	1			-0-
							1	9									
*05	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

12	155	N	56	-0-	-99	-0-	4	1	52	3	N	-0-					-0-
01	124	N	61	-0-	-63	-0-	4	1	57	3	N	-0-					-0-
02	56	N	55	-0-	-1	-0-	4	1	51	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	50	1	708	2	N	1	1	8			-0-
							1	9									
01	806	N	630	-0-	-176	-0-	40	1	590	2	N	-0-					-0-
02	700	N	548	-0-	-152	-0-	33	1	512	2	N	3	3	8			-0-
							3	9									
03	744	N	597	-0-	-147	-0-	34	1	563	2	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	29	1	584	2	N	-0-					-0-
*05	687	N	687	-0-	-0-	-0-	34	1	653	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	20	1	274	3	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	19	1	270	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	19	1	271	3	N	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	20	1	274	3	N	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	143	-0-	-260	-0-	6	1	136	3	N	1	1	8			-0-
							1	9									
01	403	N	371	-0-	-32	-0-	17	1	354	3	N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	13	1	275	3	N	2	2	8			-0-
							2	9									
04	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	525	-0-	-157	-0-	30	1	495	3	N	-0-					-0-
01	651	N	585	-0-	-66	-0-	33	1	552	3	N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	31	1	561	3	N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	34	1	601	3	N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	36	1	642	3	N	-0-					-0-
*05	725	N	725	-0-	-0-	-0-	38	1	687	3	N	-0-					-0-

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
01	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
02	1400	N	1321	-0-	-79	-0-	1321	3			N	-0-					-0-
03	1550	N	1408	-0-	-142	-0-	1408	3			N	-0-					-0-
04	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*05	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	41	1	325	2	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	44	1	346	2	Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	33	1	262	2	Y	-0-					-0-
03	341	N	315	-0-	-26	-0-	35	1	280	2	Y	-0-					-0-
04	330	N	298	-0-	-32	-0-	33	1	265	2	Y	-0-					-0-
05	341	N	295	-0-	-46	-0-	32	1	263	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	241	N	241	-0-	-0-	-0-	18	1	223	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	17	1	217	3	N	-0-					-0-
02	224	N	176	-0-	-48	-0-	13	1	163	3	N	-0-					-0-
03	248	N	229	-0-	-19	-0-	15	1	214	3	N	-0-					-0-
04	240	N	212	-0-	-28	-0-	14	1	198	3	N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

12	651	N	562	-0-	-89	-0-	159	1	403	3	N	-0-					-0-
01	651	N	470	-0-	-181	-0-	142	1	328	3	N	-0-					-0-
02	1664	N	1664	-0-	-0-	-0-	200	1	1452	3	N	11	11	8			-0-
							12	9									
03	1423	N	1423	-0-	-0-	-0-	192	1	1208	3	N	21	21	8			-0-
							23	9									
04	1116	N	1116	-0-	-0-	-0-	175	1	924	3	N	15	15	8			-0-
							17	9									
05	1364	N	985	-0-	-379	-0-	174	1	799	3	N	11	11	8			-0-
							12	9									

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

12	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
01	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

12	372	N	355	-0-	-17	-0-	109	1	246	3	N	-0-					-0-
01	372	N	345	-0-	-27	-0-	109	1	236	3	N	-0-					-0-
02	336	N	307	-0-	-29	-0-	96	1	211	3	N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	106	1	261	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	102	1	239	3	N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	106	1	243	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

12	1550	N	1506	-0-	-44	-0-	86	1	1420	3	N	-0-					-0-
01	1550	N	1476	-0-	-74	-0-	84	1	1392	3	N	-0-					-0-
02	1372	N	1237	-0-	-135	-0-	66	1	1171	3	N	-0-					-0-
03	1519	N	1404	-0-	-115	-0-	75	1	1329	3	N	-0-					-0-
04	1440	N	1353	-0-	-87	-0-	72	1	1281	3	N	-0-					-0-
*05	1401	N	1401	-0-	-0-	-0-	73	1	1328	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

12	155	N	131	-0-	-24	-0-	8	1	123	3	N	-0-					-0-
01	155	N	124	-0-	-31	-0-	8	1	116	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1851	N	1851	-0-	-0-	-0-	121	1	1727	2	N	3	3	8			-0-
							3	9									
01	1984	N	1855	-0-	-129	-0-	118	1	1737	2	N	-0-					-0-
02	1680	N	1556	-0-	-124	-0-	95	1	1461	2	N	-0-					-0-
03	1860	N	1818	-0-	-42	-0-	102	1	1716	2	N	-0-					-0-
04	1800	N	1697	-0-	-103	-0-	81	1	1615	2	N	1	1	8			-0-
							1	9									
05	1736	N	1276	-0-	-460	-0-	64	1	1212	2	N	-0-					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	713	-0-	-124	-0-	41	1	672	3	N	-0-					-0-
01	744	N	726	-0-	-18	-0-	41	1	685	3	N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	34	1	600	3	N	-0-					-0-
03	713	N	697	-0-	-16	-0-	37	1	660	3	N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	39	1	693	3	N	-0-					-0-
05	713	N	690	-0-	-23	-0-	36	1	654	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	450	-0-	-170	-0-	26	1	424	3	N	-0-					-0-
01	558	N	420	-0-	-138	-0-	24	1	396	3	N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	28	1	496	3	N	-0-					-0-
03	465	N	421	-0-	-44	-0-	22	1	399	3	N	-0-					-0-
04	420	N	380	-0-	-40	-0-	20	1	360	3	N	-0-					-0-
05	589	N	417	-0-	-172	-0-	22	1	395	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	711	-0-	-2	-0-	47	1	663	2	N	1	1	8			-0-
							1	9									
01	713	N	708	-0-	-5	-0-	45	1	663	2	N	-0-					-0-
02	644	N	634	-0-	-10	-0-	39	1	595	2	N	-0-					-0-
03	713	N	695	-0-	-18	-0-	39	1	656	2	N	-0-					-0-
04	690	N	671	-0-	-19	-0-	32	1	639	2	N	-0-					-0-
05	713	N	689	-0-	-24	-0-	35	1	654	2	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1724	N	1724	-0-	-0-	-0-	107	1	1617	3	N	-0-					-0-
01	1829	N	1754	-0-	-75	-0-	110	1	1644	3	N	-0-					-0-
02	1596	N	1559	-0-	-37	-0-	98	1	1461	3	N	-0-					-0-
03	1736	N	1733	-0-	-3	-0-	113	1	1620	3	N	-0-					-0-
04	1710	N	1656	-0-	-54	-0-	109	1	1547	3	N	-0-					-0-
05	1736	N	1677	-0-	-59	-0-	106	1	1571	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	46	-0-	-78	-0-	3	1	43	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	26	1	469	3	N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	29	1	512	3	N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	26	1	474	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	262	-0-	-79	-0-	15	1	247	3	N	-0-			-0-
01	401	N	401	-0-	-0-	-0-	23	1	378	3	N	-0-			-0-
02	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-			-0-
03	248	N	220	-0-	-28	-0-	12	1	208	3	N	-0-			-0-
04	330	N	252	-0-	-78	-0-	13	1	239	3	N	-0-			-0-
*05	347	N	347	-0-	-0-	-0-	18	1	329	3	N	-0-			-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	875	-0-	-24	-0-	92	1	783	3	N	-0-			-0-
01	875	N	875	-0-	-0-	-0-	92	1	783	3	N	-0-			-0-
02	840	N	778	-0-	-62	-0-	84	1	694	3	N	-0-			-0-
03	868	N	862	-0-	-6	-0-	92	1	770	3	N	-0-			-0-
04	860	N	860	-0-	-0-	-0-	90	1	770	3	N	-0-			-0-
*05	877	N	877	-0-	-0-	-0-	92	1	785	3	N	-0-			-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	757	N	757	-0-	-0-	-0-	43	1	714	3	N	-0-			-0-
01	775	N	743	-0-	-32	-0-	42	1	701	3	N	-0-			-0-
02	700	N	664	-0-	-36	-0-	35	1	629	3	N	-0-			-0-
03	744	N	736	-0-	-8	-0-	39	1	697	3	N	-0-			-0-
04	720	N	718	-0-	-2	-0-	38	1	680	3	N	-0-			-0-
05	744	N	717	-0-	-27	-0-	37	1	680	3	N	-0-			-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	638	-0-	-75	-0-	40	1	598	3	N	-0-			-0-
01	713	N	652	-0-	-61	-0-	41	1	611	3	N	-0-			-0-
02	588	N	537	-0-	-51	-0-	34	1	503	3	N	-0-			-0-
03	677	N	677	-0-	-0-	-0-	44	1	633	3	N	-0-			-0-
04	654	N	654	-0-	-0-	-0-	43	1	611	3	N	-0-			-0-
*05	666	N	666	-0-	-0-	-0-	42	1	624	3	N	-0-			-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1767	N	1615	-0-	-152	-0-	100	1	1515	3	N	-0-			-0-
01	1736	N	1627	-0-	-109	-0-	102	1	1525	3	N	-0-			-0-
02	1484	N	1482	-0-	-2	-0-	93	1	1389	3	N	-0-			-0-
03	1637	N	1637	-0-	-0-	-0-	107	1	1530	3	N	-0-			-0-
04	1599	N	1599	-0-	-0-	-0-	105	1	1494	3	N	-0-			-0-
05	1643	N	1585	-0-	-58	-0-	100	1	1485	3	N	-0-			-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	-0-	-0-	-341	-0-					N	-0-			-0-
01	511	N	511	-0-	-0-	-0-	37	1	474	3	N	-0-			-0-
02	379	N	379	-0-	-0-	-0-	28	1	351	3	N	-0-			-0-
03	450	N	450	-0-	-0-	-0-	30	1	420	3	N	-0-			-0-
04	420	N	402	-0-	-18	-0-	27	1	375	3	N	-0-			-0-
05	434	N	408	-0-	-26	-0-	26	1	382	3	N	-0-			-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	611	-0-	-257	-0-	35	1	576	3	N	-0-					-0-
01	868	N	610	-0-	-258	-0-	35	1	575	3	N	-0-					-0-
02	672	N	623	-0-	-49	-0-	33	1	590	3	N	-0-					-0-
03	1008	N	1008	-0-	-0-	-0-	54	1	954	3	N	-0-					-0-
04	954	N	954	-0-	-0-	-0-	51	1	903	3	N	-0-					-0-
*05	830	N	830	-0-	-0-	-0-	43	1	787	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

12	475	N	475	-0-	-0-	-0-	35	1	440	3	N	-0-					-0-
01	465	N	441	-0-	-24	-0-	32	1	409	3	N	-0-					-0-
02	420	N	331	-0-	-89	-0-	25	1	306	3	N	-0-					-0-
03	465	N	443	-0-	-22	-0-	30	1	413	3	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-					-0-
*05	493	N	493	-0-	-0-	-0-	31	1	462	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

12	961	N	239	-0-	-722	-0-	15	1	223	3	N	1	1	8			-0-
							1	9									
01	899	N	661	-0-	-238	-0-	43	1	618	3	N	-0-					-0-
02	1216	N	1216	-0-	-0-	-0-	64	1	1151	3	N	1	1	8			-0-
							1	9									
03	1375	N	1375	-0-	-0-	-0-	65	1	1307	3	N	3	3	8			-0-
							3	9									
04	1263	N	1263	-0-	-0-	-0-	61	1	1200	3	N	2	2	8			-0-
							2	9									
*05	1250	N	1250	-0-	-0-	-0-	62	1	1188	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

12	1333	N	1316	-0-	-17	-0-	96	1	1220	3	N	-0-					-0-
01	1457	N	1294	-0-	-163	-0-	94	1	1200	3	N	-0-					-0-
02	1260	N	1067	-0-	-193	-0-	79	1	988	3	N	-0-					-0-
03	1336	N	1336	-0-	-0-	-0-	90	1	1246	3	N	-0-					-0-
04	1260	N	1239	-0-	-21	-0-	83	1	1156	3	N	-0-					-0-
*05	1224	N	1224	-0-	-0-	-0-	77	1	1147	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

12	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
01	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	5	1	88	3	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	739	-0-	-5	-0-	42	1	697	3	N	-0-					-0-
01	744	N	569	-0-	-175	-0-	32	1	537	3	N	-0-					-0-
02	560	N	546	-0-	-14	-0-	29	1	517	3	N	-0-					-0-
03	744	N	660	-0-	-84	-0-	35	1	625	3	N	-0-					-0-
04	540	N	462	-0-	-78	-0-	25	1	437	3	N	-0-					-0-
05	620	N	488	-0-	-132	-0-	25	1	463	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	90	-0-	-96	-0-	6	1	84	3	N	-0-					-0-
01	155	N	84	-0-	-71	-0-	6	1	78	3	N	-0-					-0-
02	112	N	99	-0-	-13	-0-	6	1	90	3	N	3	3	8			-0-
							3	9									
03	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	24	1	352	3	N	2	2	8			-0-
							2	9									
*05	503	N	503	-0-	-0-	-0-	34	1	469	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	238	-0-	-10	-0-	16	1	221	3	N	1	1	8			-0-
							1	9									
01	248	N	241	-0-	-7	-0-	17	1	224	3	N	-0-					-0-
02	224	N	220	-0-	-4	-0-	15	1	205	3	N	-0-					-0-
03	248	N	210	-0-	-38	-0-	14	1	196	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	18	1	248	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	568	-0-	-21	-0-	33	1	535	3	N	-0-					-0-
01	589	N	546	-0-	-43	-0-	31	1	515	3	N	-0-					-0-
02	532	N	497	-0-	-35	-0-	26	1	471	3	N	-0-					-0-
03	558	N	545	-0-	-13	-0-	29	1	516	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	29	1	513	3	N	-0-					-0-
05	558	N	535	-0-	-23	-0-	28	1	507	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	822	-0-	-77	-0-	47	1	775	3	N	-0-					-0-
01	868	N	751	-0-	-117	-0-	43	1	708	3	N	-0-					-0-
02	728	N	656	-0-	-72	-0-	35	1	621	3	N	-0-					-0-
03	837	N	731	-0-	-106	-0-	39	1	692	3	N	-0-					-0-
04	720	N	707	-0-	-13	-0-	38	1	669	3	N	-0-					-0-
05	713	N	698	-0-	-15	-0-	36	1	662	3	N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	30	1	418	3	N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	32	1	424	3	N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	29	1	419	3	N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	29	1	418	3	N	-0-					-0-
*05	456	N	456	-0-	-0-	-0-	31	1	425	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	371	-0-	-1	-0-	26	1	344	3	Y	1					1
							1	9									
01	377	N	377	-0-	-0-	-0-	26	1	351	3	Y	-0-	1	1			-0-
02	336	N	327	-0-	-9	-0-	21	1	306	3	Y	-0-					-0-
03	372	N	347	-0-	-25	-0-	24	1	322	3	Y	1					1
							1	9									
04	360	N	340	-0-	-20	-0-	19	1	321	3	Y	-0-	1	1			-0-
05	372	N	318	-0-	-54	-0-	19	1	299	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	79	-0-	-14	-0-	9	1	70	2	Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	9	1	70	2	Y	-0-					-0-
02	84	N	79	-0-	-5	-0-	9	1	70	2	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	25	1	109	2	Y	-0-					-0-
04	623	N	623	-0-	-0-	-0-	218	1	405	2	Y	-0-					-0-
*05	481	N	481	-0-	-0-	-0-	147	1	333	2	Y	1	1	8			-0-
							1	9									

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1253	N	1253	-0-	-0-	-0-	72	1	1181	3	N	-0-					-0-
01	1054	N	1054	-0-	-0-	-0-	60	1	994	3	N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	48	1	864	3	N	-0-					-0-
03	952	N	952	-0-	-0-	-0-	51	1	901	3	N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	50	1	884	3	N	3	3	8			-0-
							3	9									
*05	921	N	921	-0-	-0-	-0-	48	1	873	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	429	-0-	-253	-0-	25	1	404	3	N	-0-					-0-
01	744	N	340	-0-	-404	-0-	19	1	321	3	N	-0-					-0-
02	420	N	268	-0-	-152	-0-	14	1	254	3	N	-0-					-0-
03	691	N	691	-0-	-0-	-0-	37	1	654	3	N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	34	1	595	3	N	-0-					-0-
*05	557	N	557	-0-	-0-	-0-	29	1	528	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	63	-0-	-30	-0-	3	1	60	3	Y	-0-					1
01	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					1
02	56	N	50	-0-	-6	-0-	3	1	47	3	Y	-0-	1	1			-0-
03	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	3	1	43	3	Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	294	-0-	-109	-0-	17	1	277	3	N	-0-			-0-
01	372	N	270	-0-	-102	-0-	15	1	255	3	N	-0-			-0-
02	303	N	303	-0-	-0-	-0-	16	1	287	3	N	-0-			-0-
03	427	N	427	-0-	-0-	-0-	23	1	404	3	N	-0-			-0-
04	365	N	365	-0-	-0-	-0-	19	1	346	3	N	-0-			-0-
05	341	N	324	-0-	-17	-0-	17	1	307	3	N	-0-			-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1141	N	1141	-0-	-0-	-0-	65	1	1076	3	N	-0-			-0-
01	992	N	984	-0-	-8	-0-	56	1	928	3	N	-0-			-0-
02	794	N	794	-0-	-0-	-0-	42	1	752	3	N	-0-			-0-
03	1116	N	911	-0-	-205	-0-	49	1	862	3	N	-0-			-0-
04	960	N	738	-0-	-222	-0-	39	1	699	3	N	-0-			-0-
*05	1020	N	1020	-0-	-0-	-0-	53	1	967	3	N	-0-			-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	757	-0-	-173	-0-	47	1	710	3	N	-0-			-0-
01	899	N	637	-0-	-262	-0-	40	1	597	3	N	-0-			-0-
02	784	N	584	-0-	-200	-0-	37	1	547	3	N	-0-			-0-
03	744	N	633	-0-	-111	-0-	41	1	592	3	N	-0-			-0-
04	649	N	649	-0-	-0-	-0-	43	1	606	3	N	-0-			-0-
*05	676	N	676	-0-	-0-	-0-	43	1	633	3	N	-0-			-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-			-0-
03	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-			-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	441	N	441	-0-	-0-	-0-	29	1	412	2	N	-0-			-0-
01	450	N	450	-0-	-0-	-0-	29	1	421	2	N	-0-			-0-
02	448	N	440	-0-	-8	-0-	27	1	413	2	N	-0-			-0-
03	480	N	480	-0-	-0-	-0-	27	1	453	2	N	-0-			-0-
04	472	N	472	-0-	-0-	-0-	23	1	449	2	N	-0-			-0-
05	496	N	481	-0-	-15	-0-	24	1	457	2	N	-0-			-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1	X	-0-	-0-	-1	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
01	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-			-0-
02	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-			-0-
03	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
04	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-			-0-
*05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	12	1	439	3	Y	-0-					-0-
01	422	N	422	-0-	-0-	-0-	9	1	413	3	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	9	1	385	3	Y	-0-					-0-
03	442	N	442	-0-	-0-	-0-	10	1	432	3	Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	9	1	425	3	Y	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	9	1	426	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	621	-0-	-216	-0-	36	1	585	3	N	-0-					-0-
01	806	N	495	-0-	-311	-0-	28	1	467	3	N	-0-					-0-
02	616	N	591	-0-	-25	-0-	31	1	560	3	N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	38	1	672	3	N	-0-					-0-
04	746	N	746	-0-	-0-	-0-	40	1	706	3	N	-0-					-0-
*05	793	N	793	-0-	-0-	-0-	41	1	752	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	742	-0-	-95	-0-	49 1	1 9	692	2	N	1	1	8			-0-
01	775	N	671	-0-	-104	-0-	43	1	628	2	N	-0-					-0-
02	756	N	593	-0-	-163	-0-	36	1	557	2	N	-0-					-0-
03	744	N	635	-0-	-109	-0-	36	1	599	2	N	-0-					-0-
04	660	N	616	-0-	-44	-0-	29	1	587	2	N	-0-					-0-
05	651	N	638	-0-	-13	-0-	32	1	606	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	489	-0-	-69	-0-	28	1	461	3	N	-0-					-0-
01	558	N	468	-0-	-90	-0-	27	1	441	3	N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	40	1	723	3	N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	41	1	724	3	N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	40	1	707	3	N	-0-					-0-
*05	705	N	705	-0-	-0-	-0-	37	1	668	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	852	N	852	-0-	-0-	-0-	49	1	803	3	N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	55	1	908	3	N	-0-					-0-
02	784	N	738	-0-	-46	-0-	39	1	699	3	N	-0-					-0-
03	837	N	805	-0-	-32	-0-	43	1	762	3	N	-0-					-0-
04	870	N	799	-0-	-71	-0-	43	1	756	3	N	-0-					-0-
05	806	N	803	-0-	-3	-0-	42	1	761	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	15	1	195	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	14	1	194	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
01	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
02	504	N	457	-0-	-47	-0-	457	3			N	-0-					-0-
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

12	569	N	569	-0-	-0-	-0-	33	1	536	3	N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	30	1	500	3	N	-0-					-0-
02	448	N	431	-0-	-17	-0-	23	1	408	3	N	-0-					-0-
03	558	N	443	-0-	-115	-0-	24	1	419	3	N	-0-					-0-
04	510	N	438	-0-	-72	-0-	23	1	415	3	N	-0-					-0-
05	465	N	399	-0-	-66	-0-	21	1	378	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

12	992	N	971	-0-	-21	-0-	56	1	915	3	N	-0-					-0-
01	992	N	790	-0-	-202	-0-	45	1	745	3	N	-0-					-0-
02	924	N	604	-0-	-320	-0-	32	1	572	3	N	-0-					-0-
03	961	N	907	-0-	-54	-0-	48	1	859	3	N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	52	1	929	3	N	-0-					-0-
*05	1953	N	1953	-0-	-0-	-0-	102	1	1851	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

12	930	N	810	-0-	-120	-0-	53	1	757	2	N	-0-					-0-
01	899	N	801	-0-	-98	-0-	51	1	750	2	N	-0-					-0-
02	756	N	723	-0-	-33	-0-	44	1	679	2	N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	45	1	761	2	N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	37	1	745	2	N	-0-					-0-
05	806	N	801	-0-	-5	-0-	40	1	761	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	837	N	42	-0-	-795	-0-	2	1	40	3	N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	27	1	475	3	N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	32	1	564	3	N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	30	1	528	3	N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	29	1	529	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

12	1061	N	1061	-0-	-0-	-0-	61	1	1000	3	N	-0-					-0-
01	1056	N	1056	-0-	-0-	-0-	60	1	996	3	N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	51	1	909	3	N	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	57	1	1004	3	N	-0-					-0-
04	1020	N	970	-0-	-50	-0-	52	1	918	3	N	-0-					-0-
05	1054	N	784	-0-	-270	-0-	41	1	743	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1276	-0-	-57	-0-	73	1	1203	3	N	-0-					-0-
01	1342	N	1342	-0-	-0-	-0-	77	1	1265	3	N	-0-					-0-
02	1271	N	1271	-0-	-0-	-0-	67	1	1204	3	N	-0-					-0-
03	1387	N	1387	-0-	-0-	-0-	74	1	1313	3	N	-0-					-0-
04	1355	N	1355	-0-	-0-	-0-	72	1	1283	3	N	-0-					-0-
05	1395	N	1205	-0-	-190	-0-	63	1	1142	3	N	-0-					-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	395	-0-	-8	-0-	26	1	369	2	N	-0-					-0-
01	403	N	399	-0-	-4	-0-	25	1	374	2	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	22	1	343	2	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	22	1	367	2	N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	27	1	530	2	N	-0-					-0-
*05	722	N	722	-0-	-0-	-0-	36	1	686	2	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1207	N	1207	-0-	-0-	-0-	69	1	1138	3	N	-0-					-0-
01	1209	N	1196	-0-	-13	-0-	68	1	1128	3	N	-0-					-0-
02	1092	N	1060	-0-	-32	-0-	56	1	1004	3	N	-0-					-0-
03	1209	N	1144	-0-	-65	-0-	61	1	1083	3	N	-0-					-0-
04	1170	N	1152	-0-	-18	-0-	61	1	1091	3	N	-0-					-0-
05	1178	N	1118	-0-	-60	-0-	58	1	1060	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	189	-0-	-28	-0-	21	1	168	2	Y	-0-					-0-
01	186	N	184	-0-	-2	-0-	21	1	163	2	Y	-0-					-0-
02	168	N	165	-0-	-3	-0-	18	1	147	2	Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	21	1	166	2	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	19	1	157	2	Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	19	1	157	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	622	-0-	-29	-0-	36	1	586	3	N	-0-					-0-
01	651	N	585	-0-	-66	-0-	33	1	552	3	N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	29	1	526	3	N	5	5	8			-0-
							6	9									
03	620	N	596	-0-	-24	-0-	32	1	564	3	N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	33	1	586	3	N	-0-					-0-
05	620	N	618	-0-	-2	-0-	32	1	586	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

12	713	N	635	-0-	-78	-0-	30	1	603	3	N	2	2	8			-0-
							2	9									
01	682	N	628	-0-	-54	-0-	31	1	597	3	N	-0-					-0-
02	616	N	586	-0-	-30	-0-	29	1	557	3	N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	32	1	641	3	N	2	2	8			-0-
							2	9									
04	608	N	608	-0-	-0-	-0-	29	1	579	3	N	-0-					-0-
*05	671	N	671	-0-	-0-	-0-	32	1	639	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

12	1519	N	1489	-0-	-30	-0-	92	1	1396	3	N	1	1	8			-0-
							1	9									
01	1519	N	1398	-0-	-121	-0-	91	1	1307	3	N	-0-					-0-
02	1227	N	1227	-0-	-0-	-0-	65	1	1160	3	N	2	2	8			-0-
							2	9									
03	1488	N	1441	-0-	-47	-0-	68	1	1373	3	N	-0-					-0-
04	1382	N	1382	-0-	-0-	-0-	67	1	1313	3	N	2	2	8			-0-
							2	9									
*05	1365	N	1365	-0-	-0-	-0-	68	1	1295	3	N	2	2	8			-0-
							2	9									

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

12	899	N	860	-0-	-39	-0-	56	1	803	2	N	1	1	8			-0-
							1	9									
01	930	N	819	-0-	-111	-0-	52	1	767	2	N	-0-					-0-
02	784	N	682	-0-	-102	-0-	42	1	640	2	N	-0-					-0-
03	868	N	678	-0-	-190	-0-	38	1	640	2	N	-0-					-0-
04	780	N	635	-0-	-145	-0-	30	1	605	2	N	-0-					-0-
05	744	N	609	-0-	-135	-0-	31	1	578	2	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

12	235	N	235	-0-	-0-	-0-	95	1	140	3	Y	-0-					1
01	234	N	234	-0-	-0-	-0-	95	1	139	3	Y	-0-					1
02	209	N	209	-0-	-0-	-0-	83	1	126	3	Y	-0-	1	1			-0-
03	248	N	239	-0-	-9	-0-	96	1	143	3	Y	-0-					-0-
04	240	N	218	-0-	-22	-0-	89	1	129	3	Y	-0-					-0-
05	217	N	102	-0-	-115	-0-	22	1	80	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1135	N	1135	-0-	-0-	-0-	83	1	1052	3	N	-0-					-0-
01	1116	N	1094	-0-	-22	-0-	80	1	1014	3	N	-0-					-0-
02	1036	N	983	-0-	-53	-0-	73	1	910	3	N	-0-					-0-
03	1147	N	1131	-0-	-16	-0-	76	1	1055	3	N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	72	1	997	3	N	-0-					-0-
*05	1104	N	1104	-0-	-0-	-0-	70	1	1034	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

12	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
01	217	N	205	-0-	-12	-0-	15	1	190	3	N	-0-					-0-
02	196	N	185	-0-	-11	-0-	14	1	171	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					-0-
04	210	N	197	-0-	-13	-0-	13	1	184	3	N	-0-					-0-
05	217	N	210	-0-	-7	-0-	13	1	197	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

12	589	N	541	-0-	-48	-0-	31	1	510	3	N	-0-					-0-
01	558	N	550	-0-	-8	-0-	31	1	519	3	N	-0-					-0-
02	504	N	476	-0-	-28	-0-	25	1	451	3	N	-0-					-0-
03	527	N	519	-0-	-8	-0-	28	1	491	3	N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	33	1	587	3	N	-0-					-0-
*05	646	N	646	-0-	-0-	-0-	34	1	612	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

12	558	N	552	-0-	-6	-0-	32	1	520	3	N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	30	1	501	3	N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	26	1	463	3	N	-0-					-0-
03	558	N	485	-0-	-73	-0-	26	1	459	3	N	-0-					-0-
04	510	N	480	-0-	-30	-0-	26	1	454	3	N	-0-					-0-
05	527	N	465	-0-	-62	-0-	24	1	441	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

12	434	N	402	-0-	-32	-0-	23	1	379	3	N	-0-					-0-
01	434	N	388	-0-	-46	-0-	22	1	366	3	N	-0-					-0-
02	364	N	351	-0-	-13	-0-	19	1	332	3	N	-0-					-0-
03	403	N	379	-0-	-24	-0-	20	1	359	3	N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	21	1	375	3	N	-0-					-0-
05	403	N	396	-0-	-7	-0-	21	1	375	3	N	-0-					-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

12	1364	N	1256	-0-	-108	-0-	142	1	1114	2	Y	-0-					-0-
01	1364	N	1289	-0-	-75	-0-	145	1	1144	2	Y	-0-					-0-
02	1114	N	1114	-0-	-0-	-0-	124	1	990	2	Y	-0-					-0-
03	1271	N	1167	-0-	-104	-0-	129	1	1038	2	Y	-0-					-0-
04	1260	N	1223	-0-	-37	-0-	134	1	1089	2	Y	-0-					-0-
05	1240	N	1084	-0-	-156	-0-	117	1	967	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	250	-0-	-215	-0-	28	1	222	2	Y	-0-					-0-
01	372	N	242	-0-	-130	-0-	27	1	215	2	Y	-0-					-0-
02	336	N	214	-0-	-122	-0-	24	1	189	2	Y	1	1	8			-0-
							1	9									
03	248	N	239	-0-	-9	-0-	26	1	213	2	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	53	1	432	2	Y	-0-					-0-
*05	648	N	648	-0-	-0-	-0-	70	1	578	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	700	-0-	-13	-0-	19	1	681	3	Y	-0-					-0-
01	806	N	754	-0-	-52	-0-	17	1	737	3	Y	-0-					-0-
02	630	N	630	-0-	-0-	-0-	14	1	616	3	Y	-0-					-0-
03	730	N	730	-0-	-0-	-0-	16	1	714	3	Y	-0-					-0-
04	720	N	661	-0-	-59	-0-	14	1	647	3	Y	-0-					-0-
05	713	N	691	-0-	-22	-0-	14	1	677	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	105	-0-	-19	-0-	12	1	93	2	Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	12	1	94	2	Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	10	1	82	2	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	11	1	90	2	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	10	1	84	2	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	10	1	83	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	5	1	67	3	N	-0-					-0-
02	112	N	64	-0-	-48	-0-	3	1	61	3	N	-0-					-0-
03	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
01	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
02	448	N	398	-0-	-50	-0-	398	3			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	439	3	2	9	N	2	2	8			-0-
04	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
05	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	699	-0-	-14	-0-	51	1	648	3	N	-0-					-0-
01	713	N	681	-0-	-32	-0-	50	1	631	3	N	-0-					-0-
02	644	N	540	-0-	-104	-0-	40	1	499	3	N	1	1	8			-0-
							1	9									
03	713	N	386	-0-	-327	-0-	26	1	360	3	N	-0-					-0-
04	660	N	40	-0-	-620	-0-	3	1	37	3	N	-0-					-0-
05	589	N	35	-0-	-554	-0-	2	1	33	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

12	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
01	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
02	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
03	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
04	960	N	921	-0-	-39	-0-	921	3			N	-0-					-0-
05	961	N	938	-0-	-23	-0-	938	3			N	-0-					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

12	598	N	598	-0-	-0-	-0-	39	1	559	2	N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	39	1	575	2	N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	33	1	500	2	N	-0-					-0-
03	589	N	581	-0-	-8	-0-	33	1	548	2	N	-0-					-0-
04	600	N	567	-0-	-33	-0-	27	1	540	2	N	-0-					-0-
05	589	N	522	-0-	-67	-0-	26	1	496	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

12	465	N	247	-0-	-218	-0-	18	1	229	3	N	-0-					-0-
01	403	N	232	-0-	-171	-0-	17	1	215	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	19	1	236	3	N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					-0-
*05	337	N	337	-0-	-0-	-0-	21	1	316	3	N	-0-					-0-

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

12	171	N	171	-0-	-0-	-0-	5	1	166	3	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	4	1	158	3	Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	3	1	139	3	Y	-0-					-0-
03	155	N	142	-0-	-13	-0-	3	1	139	3	Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	3	1	127	3	Y	-0-					-0-
05	155	N	133	-0-	-22	-0-	3	1	130	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

12	155	N	128	-0-	-27	-0-	8	1	120	3	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
02	140	N	103	-0-	-37	-0-	5	1	98	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
04	150	N	86	-0-	-64	-0-	4	1	82	3	N	-0-					-0-
05	124	N	68	-0-	-56	-0-	3	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	624	-0-		-27	-0-	43	1 1 9	580	3	Y	1					1
01	651	N	587	-0-		-64	-0-	41	1 1 9	545	3	Y	1	2	1			-0-
02	476	N	320	-0-		-156	-0-	21	1 1 9	298	3	Y	1					1
03	620	N	478	-0-		-142	-0-	34	1	444	3	Y	-0-					1
04	697	N	697	-0-		-0-	-0-	39	1 1 9	657	3	Y	1	2	1			-0-
*05	355	N	355	-0-		-0-	-0-	21	1 1 9	333	3	Y	1					1

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	X	449	-0-		-0-	-0-	51	1	398	2	Y	-0-					-0-
01	443	N	443	-0-		-0-	-0-	50	1	393	2	Y	-0-					-0-
02	392	N	389	-0-		-3	-0-	43	1	346	2	Y	-0-					-0-
03	434	N	318	-0-		-116	-0-	35	1	283	2	Y	-0-					-0-
04	420	N	318	-0-		-102	-0-	35	1	283	2	Y	-0-					-0-
05	434	N	277	-0-		-157	-0-	30	1 1 9	246	2	Y	1	1	8			-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-		-0-	-0-	26	1	259	3	N	-0-					-0-
01	235	N	235	-0-		-0-	-0-	21	1	214	3	N	-0-					-0-
02	262	N	262	-0-		-0-	-0-	22	1	240	3	N	-0-					-0-
03	303	N	303	-0-		-0-	-0-	26	1 1 9	276	3	N	1	1	8			-0-
04	299	N	299	-0-		-0-	-0-	24	1	275	3	N	-0-					-0-
*05	270	N	270	-0-		-0-	-0-	23	1	247	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-		-0-	-0-	34	1 2 9	524	3	N	2	2	8			-0-
01	527	N	527	-0-		-0-	-0-	34	1	493	3	N	-0-					-0-
02	469	N	469	-0-		-0-	-0-	25	1 2 9	442	3	N	2	2	8			-0-
03	558	N	553	-0-		-5	-0-	26	1	527	3	N	-0-					-0-
04	527	N	527	-0-		-0-	-0-	25	1 2 9	500	3	N	2	2	8			-0-
*05	531	N	531	-0-		-0-	-0-	26	1 1 9	504	3	N	1	1	8			-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-		-0-	-0-	102	1	149	3	N	-0-					-0-
01	310	N	234	-0-		-76	-0-	102	1	132	3	N	-0-					-0-
02	252	N	198	-0-		-54	-0-	87	1 1 9	110	3	N	1	1	8			-0-
03	248	N	220	-0-		-28	-0-	96	1	124	3	N	-0-					-0-
04	240	N	213	-0-		-27	-0-	93	1 2 9	118	3	N	2	2	8			-0-
*05	231	N	231	-0-		-0-	-0-	99	1 2 9	130	3	N	2	2	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-			-0-
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-			-0-
03	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

12	527	N	422	-0-	-105	-0-	107	1	315	3	N	-0-			-0-
01	465	N	378	-0-	-87	-0-	113	1	265	3	N	-0-			-0-
02	332	N	332	-0-	-0-	-0-	100	1	232	3	N	-0-			-0-
03	434	N	369	-0-	-65	-0-	111	1	258	3	N	-0-			-0-
04	360	N	353	-0-	-7	-0-	106	1	247	3	N	-0-			-0-
05	372	N	350	-0-	-22	-0-	107	1	243	3	N	-0-			-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

12	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
02	28	N	16	-0-	-12	-0-	4	1	12	3	N	-0-			-0-
03	7	N	2	-0-	-5	-0-	2	3			N	-0-			-0-
04	30	N	15	-0-	-15	-0-	4	1	11	3	N	-0-			-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

12	558	N	556	-0-	-2	-0-	35	1	521	3	N	-0-			-0-
01	615	N	615	-0-	-0-	-0-	41	1	574	3	N	-0-			-0-
02	532	N	532	-0-	-0-	-0-	37	1	495	3	N	-0-			-0-
03	558	N	478	-0-	-80	-0-	41	1	437	3	N	-0-			-0-
04	570	N	480	-0-	-90	-0-	34	1	446	3	N	-0-			-0-
05	589	N	490	-0-	-99	-0-	35	1	455	3	N	-0-			-0-

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

12	775	N	633	-0-	-142	-0-	142	1	491	3	N	-0-			-0-
01	775	N	587	-0-	-188	-0-	138	1	449	3	N	-0-			-0-
02	545	N	545	-0-	-0-	-0-	123	1	422	3	N	-0-			-0-
03	708	N	708	-0-	-0-	-0-	146	1	562	3	N	-0-			-0-
04	737	N	737	-0-	-0-	-0-	142	1	595	3	N	-0-			-0-
*05	713	N	713	-0-	-0-	-0-	143	1	570	3	N	-0-			-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

12	155	N	108	-0-	-47	-0-	7	1	101	3	N	-0-			-0-
01	155	N	103	-0-	-52	-0-	7	1	96	3	N	-0-			-0-
02	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
03	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-			-0-
04	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
*05	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

12	744	N	695	-0-	-49	-0-	125	1	570	3	N	-0-			-0-
01	744	N	678	-0-	-66	-0-	126	1	552	3	N	-0-			-0-
02	616	N	604	-0-	-12	-0-	106	1	498	3	N	-0-			-0-
03	721	N	721	-0-	-0-	-0-	117	1	604	3	N	-0-			-0-
04	688	N	688	-0-	-0-	-0-	114	1	574	3	N	-0-			-0-
*05	708	N	708	-0-	-0-	-0-	118	1	590	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	40	-0-	-84	-0-	3	1	37	3	N	-0-					-0-
01	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	8			-0-
							1	9									
*05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3309	-0-	-287	-0-	205	1	3104	3	N	-0-					-0-
01	3596	X	3392	-0-	-204	-0-	212	1	3180	3	N	-0-					-0-
02	3192	X	3065	-0-	-127	-0-	193	1	2872	3	N	-0-					-0-
03	3441	X	3382	-0-	-59	-0-	221	1	3160	3	N	1	1	8			-0-
							1	9									
04	3300	X	3281	-0-	-19	-0-	216	1	3065	3	N	-0-					-0-
05	3379	X	3374	-0-	-5	-0-	213	1	3161	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	408	-0-	-26	-0-	23	1	385	3	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	23	1	375	3	N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	19	1	335	3	N	8	8	8			-0-
							9	9									
03	403	N	389	-0-	-14	-0-	21	1	368	3	N	-0-					-0-
04	390	N	384	-0-	-6	-0-	20	1	364	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	21	1	379	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	617	-0-	-65	-0-	35	1	582	3	N	-0-					-0-
01	651	N	601	-0-	-50	-0-	34	1	567	3	N	-0-					-0-
02	560	N	545	-0-	-15	-0-	29	1	516	3	N	-0-					-0-
03	620	N	554	-0-	-66	-0-	30	1	524	3	N	-0-					-0-
04	570	N	481	-0-	-89	-0-	26	1	455	3	N	-0-					-0-
05	589	N	487	-0-	-102	-0-	25	1	462	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	314	-0-	-213	-0-	314	3			Y	-0-					6
01	372	N	231	-0-	-141	-0-	231	3			Y	-0-					6
02	336	N	182	-0-	-154	-0-	182	3			Y	-0-					6
03	310	N	220	-0-	-90	-0-	220	3			Y	-0-					6
04	210	N	200	-0-	-10	-0-	200	3			Y	-0-					6
*05	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	743	N	743	-0-	-0-	-0-	43	1	700	3	N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	40	1	656	3	N	-0-					-0-
02	672	N	615	-0-	-57	-0-	33	1	582	3	N	-0-					-0-
03	744	N	623	-0-	-121	-0-	33	1	590	3	N	-0-					-0-
04	660	N	567	-0-	-93	-0-	30	1	537	3	N	-0-					-0-
05	682	N	624	-0-	-58	-0-	33	1	591	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	678	-0-	-35	-0-	39	1	639	3	N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	40	1	668	3	N	-0-					-0-
02	644	N	597	-0-	-47	-0-	32	1	565	3	N	-0-					-0-
03	682	N	271	-0-	-411	-0-	14	1	257	3	N	-0-					-0-
04	690	N	195	-0-	-495	-0-	10	1	185	3	N	-0-					-0-
05	651	N	226	-0-	-425	-0-	12	1	214	3	N	-0-					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

12	682	N	651	-0-	-31	-0-	40	1	611	3	N	-0-					-0-
01	651	N	623	-0-	-28	-0-	39	1	584	3	N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	37	1	550	3	N	-0-					-0-
03	651	N	589	-0-	-62	-0-	39	1	550	3	N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	41	1	585	3	N	-0-					-0-
05	651	N	614	-0-	-37	-0-	39	1	575	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

12	217	N	36	-0-	-181	-0-	3	1	33	3	N	-0-					-0-
01	124	N	65	-0-	-59	-0-	5	1	60	3	N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
05	62	N	10	-0-	-52	-0-	1	1	9	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

12	1023	N	843	-0-	-180	-0-	61	1	782	3	N	-0-					-0-
01	1023	X	798	-0-	-225	-0-	58	1	740	3	N	-0-					-0-
02	924	X	604	-0-	-320	-0-	45	1	559	3	N	-0-					-0-
03	899	X	791	-0-	-108	-0-	53	1	738	3	N	-0-					-0-
04	840	X	765	-0-	-75	-0-	51	1	714	3	N	-0-					-0-
05	837	X	791	-0-	-46	-0-	50	1	741	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

12	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

12	155	N	147	-0-	-8	-0-	17	1	130	2	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	17	1	132	2	Y	-0-					-0-
02	140	N	135	-0-	-5	-0-	15	1	120	2	Y	-0-					-0-
03	155	N	144	-0-	-11	-0-	16	1	128	2	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	15	1	122	2	Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	15	1	124	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

12	419	N	419	-0-	-0-	-0-	26	1	393	3	N	-0-					-0-
01	434	N	420	-0-	-14	-0-	26	1	394	3	N	-0-					-0-
02	392	N	384	-0-	-8	-0-	24	1	360	3	N	-0-					-0-
03	434	N	426	-0-	-8	-0-	28	1	398	3	N	-0-					-0-
04	420	N	415	-0-	-5	-0-	27	1	388	3	N	-0-					-0-
05	434	N	394	-0-	-40	-0-	25	1	369	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

12	1282	N	1282	-0-	-0-	-0-	89	1	1189	3	Y	4	2	8			2
							4	9									
01	1178	N	1120	-0-	-58	-0-	78	1	1039	3	Y	3	4	1			1
							3	9									
02	1120	N	885	-0-	-235	-0-	58	1	825	3	Y	2	2	8			1
							2	9									
03	1240	N	319	-0-	-921	-0-	22	1	296	3	Y	1					2
							1	9									
04	1080	N	319	-0-	-761	-0-	18	1	301	3	Y	-0-	2	1			-0-
05	992	N	273	-0-	-719	-0-	16	1	257	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

12	1891	X	1618	-0-	-273	-0-	183	1	1435	2	Y	-0-					-0-
01	1643	N	1596	-0-	-47	-0-	180	1	1416	2	Y	-0-					-0-
02	1456	N	1399	-0-	-57	-0-	155	1	1244	2	Y	-0-					-0-
03	1612	N	1595	-0-	-17	-0-	176	1	1418	2	Y	1	1	8			-0-
							1	9									
04	1530	N	1228	-0-	-302	-0-	134	1	1093	2	Y	1	1	8			-0-
							1	9									
*05	1567	N	1567	-0-	-0-	-0-	169	1	1397	2	Y	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

12	651	N	491	-0-	-160	-0-	30	1	461	3	N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	37	1	528	3	N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	23	1	422	3	N	-0-					-0-
03	496	N	435	-0-	-61	-0-	20	1	415	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	27	1	524	3	N	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	25	1	478	3	N	4	4	8			-0-
							4	9									

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

12	217	N	104	-0-	-113	-0-	7	1	97	2	N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	31	1	426	2	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	23	1	331	2	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	17	1	243	2	N	-0-					-0-
04	450	N	221	-0-	-229	-0-	14	1	207	2	N	-0-					-0-
05	403	N	218	-0-	-185	-0-	15	1	203	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

12	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3		N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	878	-0-	-114	-0-	69	1	809	3	N	-0-					-0-
01	930	N	877	-0-	-53	-0-	70	1	807	3	N	-0-					-0-
02	784	N	746	-0-	-38	-0-	64	1	682	3	N	-0-					-0-
03	868	N	792	-0-	-76	-0-	71	1	708	3	N	12	12	8			-0-
							13	9									
04	840	N	782	-0-	-58	-0-	63	1	719	3	N	-0-					-0-
05	837	N	809	-0-	-28	-0-	66	1	743	3	N	-0-					-0-

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	846	-0-	-84	-0-	66	1	780	3	N	-0-					-0-
01	1023	N	975	-0-	-48	-0-	78	1	897	3	N	-0-					-0-
02	896	N	831	-0-	-65	-0-	72	1	759	3	N	-0-					-0-
03	837	N	784	-0-	-53	-0-	71	1	701	3	N	11	11	8			-0-
							12	9									
04	930	N	554	-0-	-376	-0-	45	1	509	3	N	-0-					-0-
05	930	N	862	-0-	-68	-0-	70	1	792	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	631	N	631	-0-	-0-	-0-	41	1	589	2	N	1	1	8			-0-
							1	9									
01	603	N	603	-0-	-0-	-0-	38	1	565	2	N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	33	1	503	2	N	-0-					-0-
03	620	N	589	-0-	-31	-0-	33	1	556	2	N	-0-					-0-
04	570	N	561	-0-	-9	-0-	27	1	534	2	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	29	1	547	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	483	-0-	-13	-0-	32	1	451	2	N	-0-					-0-
01	527	N	502	-0-	-25	-0-	32	1	470	2	N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	28	1	431	2	N	-0-					-0-
03	496	N	489	-0-	-7	-0-	28	1	461	2	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	23	1	451	2	N	-0-					-0-
05	496	N	481	-0-	-15	-0-	24	1	457	2	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	305	-0-	-253	-0-	21	1	283	3	Y	1					1
							1	9									
01	434	N	304	-0-	-130	-0-	21	1	283	3	Y	-0-	1	1			-0-
02	632	N	632	-0-	-0-	-0-	41	1	590	3	Y	1					1
							1	9									
03	783	N	783	-0-	-0-	-0-	55	1	727	3	Y	1					2
							1	9									
04	752	N	752	-0-	-0-	-0-	42	1	710	3	Y	-0-	2	1			-0-
*05	754	N	754	-0-	-0-	-0-	44	1	709	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1225	-0-	-46	-0-	70	1	1155	3	N	-0-					-0-
01	1271	N	1223	-0-	-48	-0-	70	1	1153	3	N	-0-					-0-
02	1120	N	1090	-0-	-30	-0-	58	1	1032	3	N	-0-					-0-
03	1240	N	1203	-0-	-37	-0-	64	1	1139	3	N	-0-					-0-
04	1176	N	1176	-0-	-0-	-0-	63	1	1113	3	N	-0-					-0-
05	1209	N	1169	-0-	-40	-0-	61	1	1108	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	4	1	77	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
01	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-
02	56	N	33	-0-	-23	-0-	2	1	31	3	N	-0-					-0-
03	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	738	-0-	-68	-0-	42	1	696	3	N	-0-					-0-
01	837	N	756	-0-	-81	-0-	43	1	713	3	N	-0-					-0-
02	728	N	684	-0-	-44	-0-	36	1	648	3	N	-0-					-0-
03	744	N	726	-0-	-18	-0-	39	1	687	3	N	-0-					-0-
04	720	N	701	-0-	-19	-0-	37	1	664	3	N	-0-					-0-
05	744	N	702	-0-	-42	-0-	37	1	665	3	N	-0-					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1414	N	1414	-0-	-0-	-0-	111	1	1303	3	N	-0-					-0-
01	1377	N	1377	-0-	-0-	-0-	110	1	1267	3	N	-0-					-0-
02	1260	N	1060	-0-	-200	-0-	91	1	969	3	N	-0-					-0-
03	1426	N	1073	-0-	-353	-0-	98	1	975	3	N	-0-					-0-
04	1320	N	1155	-0-	-165	-0-	93	1	1062	3	N	-0-					-0-
*05	1381	N	1381	-0-	-0-	-0-	113	1	1268	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	20	1	357	3	N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	19	1	336	3	N	-0-					-0-
05	341	N	340	-0-	-1	-0-	18	1	322	3	N	-0-					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1222	-0-	-297	-0-	138	1	1084	2	Y	-0-					-0-
01	1333	N	1223	-0-	-110	-0-	138	1	1085	2	Y	-0-					-0-
02	1120	N	1030	-0-	-90	-0-	114	1	916	2	Y	-0-					-0-
03	1209	N	1152	-0-	-57	-0-	127	1	1025	2	Y	-0-					-0-
04	1170	N	1130	-0-	-40	-0-	124	1	1006	2	Y	-0-					-0-
*05	1221	N	1221	-0-	-0-	-0-	132	1	1089	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
01	186	N	183	-0-	-3	-0-	12	1	171	3	N	-0-					-0-
02	168	N	154	-0-	-14	-0-	8	1	146	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
04	180	N	120	-0-	-60	-0-	6	1	114	3	N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	807	-0-	-61	-0-	149	1	658	3	N	-0-					-0-
01	837	N	744	-0-	-93	-0-	145	1	599	3	N	-0-					-0-
02	728	N	632	-0-	-96	-0-	131	1	501	3	N	-0-					-0-
03	806	N	636	-0-	-170	-0-	143	1	493	3	N	-0-					-0-
04	720	N	635	-0-	-85	-0-	134	1	501	3	N	-0-					-0-
05	713	N	636	-0-	-77	-0-	137	1	499	3	N	-0-					-0-

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	82	-0-	-135	-0-	9	1	73	3	N	-0-					1
01	248	N	96	-0-	-152	-0-	17	1	79	3	N	-0-					1
02	101	N	101	-0-	-0-	-0-	26	1	75	3	N	-0-	1	1			-0-
03	138	N	138	-0-	-0-	-0-	31	1	107	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	10	1	86	3	N	1					1
							1	9									
05	124	N	96	-0-	-28	-0-	4	1	91	3	N	1	1	1			1
							1	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	748	-0-	-58	-0-	43	1	705	3	N	-0-					-0-
01	806	N	744	-0-	-62	-0-	42	1	702	3	N	-0-					-0-
02	700	N	674	-0-	-26	-0-	36	1	638	3	N	-0-					-0-
03	744	N	737	-0-	-7	-0-	39	1	698	3	N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	39	1	690	3	N	-0-					-0-
*05	758	N	758	-0-	-0-	-0-	40	1	718	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	2	-0-	-184	-0-	2	2			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1823	N	1823	-0-	-0-	-0-	133	1	1690	3	N	-0-					-0-
01	1829	N	1750	-0-	-79	-0-	127	1	1623	3	N	-0-					-0-
02	1680	N	1253	-0-	-427	-0-	93	1	1160	3	N	-0-					-0-
03	1967	N	1967	-0-	-0-	-0-	133	1	1834	3	N	-0-					-0-
04	1758	N	1758	-0-	-0-	-0-	118	1	1640	3	N	-0-					-0-
*05	1823	N	1823	-0-	-0-	-0-	115	1	1708	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	6	1	100	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	355	-0-	-48	-0-	88	1	267	3	N	-0-					-0-
01	403	N	359	-0-	-44	-0-	90	1	269	3	N	-0-					-0-
02	308	N	303	-0-	-5	-0-	76	1	227	3	N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	85	1	280	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	82	1	271	3	N	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	85	1	277	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	334	-0-	-162	-0-	19	1	315	3	N	-0-					-0-
01	496	N	445	-0-	-51	-0-	25	1	420	3	N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	22	1	391	3	N	-0-					-0-
03	341	N	275	-0-	-66	-0-	15	1	260	3	N	-0-					-0-
04	420	N	374	-0-	-46	-0-	20	1	354	3	N	-0-					-0-
05	465	N	340	-0-	-125	-0-	18	1	322	3	N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	27	1	404	3	N	3	3	8			-0-
							3	9									
01	434	N	426	-0-	-8	-0-	28	1	397	3	N	1	1	8			-0-
							1	9									
02	445	N	445	-0-	-0-	-0-	23	1	422	3	N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	25	1	513	3	N	3	3	8			-0-
							3	9									
04	493	N	493	-0-	-0-	-0-	24	1	469	3	N	-0-					-0-
*05	494	N	494	-0-	-0-	-0-	25	1	469	3	N	-0-					-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	2	-0-	-6	-0-	2	2			Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	1	1	4	2	Y	-0-					-0-
02	6	N	5	-0-	-1	-0-	1	1	4	2	Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1004	-0-	-174	-0-	186	1	818	3	N	-0-					5
01	1054	N	920	-0-	-134	-0-	170	1	748	3	N	2					7
							2	9									
02	1092	N	1092	-0-	-0-	-0-	171	1	917	3	N	4	7	1	2	8	2
							4	9									
03	1028	N	1028	-0-	-0-	-0-	178	1	850	3	N	-0-					2
04	1067	N	1067	-0-	-0-	-0-	182	1	878	3	N	6					8
							7	9									
*05	1315	N	1315	-0-	-0-	-0-	187	1	1113	3	N	14	8	1	3	8	11
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	755	-0-	-113	-0-	133	1	622	3	N	-0-					-0-
01	837	N	730	-0-	-107	-0-	134	1	596	3	N	-0-					-0-
02	700	N	642	-0-	-58	-0-	113	1	529	3	N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	124	1	633	3	N	-0-					-0-
04	720	N	700	-0-	-20	-0-	119	1	581	3	N	-0-					-0-
*05	739	N	739	-0-	-0-	-0-	125	1	614	3	N	-0-					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	155	-0-	-31	-0-	10	1	145	3	N	-0-					-0-
01	186	N	146	-0-	-40	-0-	10	1	136	3	N	-0-					-0-
02	140	N	127	-0-	-13	-0-	7	1	120	3	N	-0-					-0-
03	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					-0-
04	150	N	40	-0-	-110	-0-	2	1	38	3	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	627	-0-	-55	-0-	126	1	501	3	N	-0-					-0-
01	682	N	606	-0-	-76	-0-	126	1	480	3	N	-0-					-0-
02	560	N	535	-0-	-25	-0-	108	1	427	3	N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	118	1	511	3	N	-0-					-0-
04	600	N	594	-0-	-6	-0-	114	1	480	3	N	-0-					-0-
*05	591	N	591	-0-	-0-	-0-	118	1	473	3	N	-0-					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	540	-0-	-235	-0-	33	1	507	3	N	-0-					-0-
01	589	N	492	-0-	-97	-0-	31	1	461	3	N	-0-					-0-
02	644	N	377	-0-	-267	-0-	24	1	353	3	N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	53	1	753	3	N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	41	1	588	3	N	-0-					-0-
*05	687	N	687	-0-	-0-	-0-	43	1	644	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
01	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
02	280	N	239	-0-	-41	-0-	239	3			N	-0-					-0-
03	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	813	-0-	-55	-0-	134	1	679	3	N	-0-			-0-
01	868	N	812	-0-	-56	-0-	134	1	678	3	N	-0-			-0-
02	756	N	719	-0-	-37	-0-	118	1	601	3	N	-0-			-0-
03	806	N	773	-0-	-33	-0-	129	1	644	3	N	-0-			-0-
04	780	N	753	-0-	-27	-0-	125	1	628	3	N	-0-			-0-
05	806	N	759	-0-	-47	-0-	128	1	631	3	N	-0-			-0-

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1320	N	1320	-0-	-0-	-0-	82	1	1238	3	N	-0-			-0-
01	1333	N	1306	-0-	-27	-0-	82	1	1224	3	N	-0-			-0-
02	1186	N	1186	-0-	-0-	-0-	75	1	1111	3	N	-0-			-0-
03	1333	N	1254	-0-	-79	-0-	82	1	1172	3	N	-0-			-0-
04	1260	N	1190	-0-	-70	-0-	78	1	1112	3	N	-0-			-0-
05	1302	N	1220	-0-	-82	-0-	77	1	1143	3	N	-0-			-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-			-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-			-0-
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-			-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-			-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-			-0-
05	527	N	526	-0-	-1	-0-	526	3			N	-0-			-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	921	N	921	-0-	-0-	-0-	53	1	868	3	N	-0-			-0-
01	930	N	881	-0-	-49	-0-	50	1	831	3	N	-0-			-0-
02	842	N	842	-0-	-0-	-0-	45	1	797	3	N	-0-			-0-
03	930	N	768	-0-	-162	-0-	41	1	727	3	N	-0-			-0-
04	840	N	634	-0-	-206	-0-	34	1	600	3	N	-0-			-0-
05	930	N	849	-0-	-81	-0-	44	1	805	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-			-0-
01	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-			-0-
02	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-			-0-
03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-			-0-
04	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-			-0-
*05	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-			-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	568	-0-	-21	-0-	35	1	533	3	N	-0-			-0-
01	589	N	509	-0-	-80	-0-	34	1	475	3	N	-0-			-0-
02	504	N	445	-0-	-59	-0-	31	1	414	3	N	-0-			-0-
03	558	N	66	-0-	-492	-0-	6	1	60	3	N	-0-			-0-
04	480	N	409	-0-	-71	-0-	29	1	380	3	N	-0-			-0-
*05	499	N	499	-0-	-0-	-0-	35	1	464	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
01	310	N	282	-0-	-28	-0-	17	1	265	2	Y	-0-					-0-
02	280	N	249	-0-	-31	-0-	14	1	234	2	Y	1					1
							1	9									
03	282	N	282	-0-	-0-	-0-	16	1	266	2	Y	-0-	1	1			-0-
04	270	N	269	-0-	-1	-0-	15	1	254	2	Y	-0-					-0-
05	279	N	275	-0-	-4	-0-	13	1	261	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	216	-0-	-342	-0-	13	1	203	3	N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	39	1	554	3	N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	30	1	544	3	N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	32	1	644	3	N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	30	1	586	3	N	-0-					-0-
05	651	N	590	-0-	-61	-0-	29	1	561	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	747	-0-	-121	-0-	43	1	704	3	N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	41	1	673	3	N	-0-					-0-
02	672	N	622	-0-	-50	-0-	33	1	589	3	N	-0-					-0-
03	744	N	657	-0-	-87	-0-	35	1	622	3	N	-0-					-0-
04	690	N	525	-0-	-165	-0-	28	1	497	3	N	-0-					-0-
05	682	N	524	-0-	-158	-0-	27	1	497	3	N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	747	-0-	-59	-0-	46	1	701	3	N	-0-					-0-
01	806	N	718	-0-	-88	-0-	47	1	671	3	N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	33	1	585	3	N	-0-					-0-
03	744	N	717	-0-	-27	-0-	34	1	681	3	N	2	2	8			-0-
							2	9									
04	690	N	659	-0-	-31	-0-	32	1	627	3	N	-0-					-0-
05	682	N	681	-0-	-1	-0-	34	1	647	3	N	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	1587	-0-	-87	-0-	90	1	1497	2	Y	-0-					2
01	1570	N	1570	-0-	-0-	-0-	93	1	1477	2	Y	-0-					2
02	1484	N	1367	-0-	-117	-0-	79	1	1287	2	Y	1					3
							1	9									
03	1581	N	1459	-0-	-122	-0-	82	1	1376	2	Y	1	3	1			1
							1	9									
04	1530	N	1443	-0-	-87	-0-	78	1	1364	2	Y	1					2
							1	9									
05	1519	N	1457	-0-	-62	-0-	71	1	1385	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1515	-0-	-35	-0-	86	1	1429	2	Y	-0-					2
01	1550	N	1494	-0-	-56	-0-	89	1	1405	2	Y	-0-					2
02	1400	N	1308	-0-	-92	-0-	75	1	1232	2	Y	1					3
							1	9									
03	1519	N	1481	-0-	-38	-0-	83	1	1396	2	Y	2	3	1			2
							2	9									
04	1440	N	1424	-0-	-16	-0-	77	1	1347	2	Y	-0-					2
*05	1468	N	1468	-0-	-0-	-0-	72	1	1395	2	Y	1					3
							1	9									

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

12	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	3	1	51	3	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

12	899	N	769	-0-	-130	-0-	769	3			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	840	N	684	-0-	-156	-0-	684	3			N	-0-					-0-
05	837	N	502	-0-	-335	-0-	502	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
02	644	N	593	-0-	-51	-0-	593	3			N	-0-					-0-
03	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-
04	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
05	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	309	-0-	-1	-0-	18	1	291	2	Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	18	1	287	2	Y	-0-					-0-
02	280	N	272	-0-	-8	-0-	16	1	255	2	Y	1					1
							1	9									
03	327	N	327	-0-	-0-	-0-	18	1	309	2	Y	-0-	1	1			-0-
04	300	N	288	-0-	-12	-0-	16	1	272	2	Y	-0-					-0-
05	310	N	304	-0-	-6	-0-	15	1	288	2	Y	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
01	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
02	560	N	460	-0-	-100	-0-	460	3			N	-0-					-0-
03	682	N	532	-0-	-150	-0-	532	3			N	-0-					-0-
04	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
*05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	988	-0-	-35	-0-	211	1	777	3	N	-0-					-0-
01	992	N	947	-0-	-45	-0-	211	1	736	3	N	-0-					-0-
02	868	N	856	-0-	-12	-0-	190	1	666	3	N	-0-					-0-
03	992	N	942	-0-	-50	-0-	211	1	731	3	N	-0-					-0-
04	930	N	911	-0-	-19	-0-	204	1	707	3	N	-0-					-0-
05	961	N	926	-0-	-35	-0-	211	1	715	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

12	630	N	630	-0-	-0-	-0-	236	1	394	3	N	-0-					-0-
01	620	N	619	-0-	-1	-0-	237	1	382	3	N	-0-					-0-
02	560	N	553	-0-	-7	-0-	209	1	344	3	N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	232	1	428	3	N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	228	1	482	3	N	4	4	8			-0-
							4	9									
*05	1040	N	1040	-0-	-0-	-0-	252	1	784	3	N	4	4	8			-0-
							4	9									

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

12	192	N	192	-0-	-0-	-0-	14	1	178	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
03	186	N	172	-0-	-14	-0-	12	1	160	3	N	-0-					-0-
04	180	N	95	-0-	-85	-0-	6	1	89	3	N	-0-					-0-
05	186	N	101	-0-	-85	-0-	6	1	95	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

12	1460	N	1460	-0-	-0-	-0-	90	1	1370	3	N	-0-					-0-
01	1457	N	1401	-0-	-56	-0-	91	1	1310	3	N	-0-					-0-
02	1344	N	1228	-0-	-116	-0-	65	1	1163	3	N	-0-					-0-
03	1457	N	1214	-0-	-243	-0-	57	1	1157	3	N	-0-					-0-
04	1363	N	1363	-0-	-0-	-0-	66	1	1297	3	N	-0-					-0-
05	1364	N	1348	-0-	-16	-0-	67	1	1281	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	118	-0-	-6	-0-	3	1	115	3	Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	3	1	118	3	Y	-0-					-0-
02	112	N	100	-0-	-12	-0-	2	1	98	3	Y	-0-					-0-
03	124	N	122	-0-	-2	-0-	3	1	119	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	2	1	110	3	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	2	1	112	3	Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	998	-0-	-242	-0-	148	1	850	3	Y	-0-					5
01	1054	N	900	-0-	-154	-0-	123	1	774	3	Y	3					8
							3	9									
02	1008	N	770	-0-	-238	-0-	120	1	650	3	Y	-0-	7	1			1
03	992	N	860	-0-	-132	-0-	132	1	727	3	Y	1					2
							1	9									
04	870	N	794	-0-	-76	-0-	131	1	659	3	Y	4					6
							4	9									
*05	883	N	883	-0-	-0-	-0-	130	1	745	3	Y	7	6	1			7
							8	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	116	-0-	-8	-0-	13	1	103	2	Y	-0-					-0-
01	124	N	110	-0-	-14	-0-	12	1	98	2	Y	-0-					-0-
02	112	N	94	-0-	-18	-0-	10	1	84	2	Y	-0-					-0-
03	124	N	100	-0-	-24	-0-	11	1	89	2	Y	-0-					-0-
04	120	N	97	-0-	-23	-0-	11	1	86	2	Y	-0-					-0-
05	93	N	85	-0-	-8	-0-	9	1	76	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1010	N	1010	-0-	-0-	-0-	62	1	947	3	Y	1					5
							1	9									
01	1241	N	1241	-0-	-0-	-0-	60	1	1177	3	Y	4	1	8			8
							4	9									
02	1047	N	1047	-0-	-0-	-0-	55	1	988	3	Y	4	8	1	2	8	2
							4	9									
03	1197	N	1197	-0-	-0-	-0-	61	1	1128	3	Y	7	7	8			2
							8	9									
04	1253	N	1253	-0-	-0-	-0-	72	1	1171	3	Y	9	1	8			10
							10	9									
05	1147	N	796	-0-	-351	-0-	37	1	751	3	Y	7	10	1			7
							8	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	342	-0-	-30	-0-	9	1	333	3	Y	-0-					-0-
01	372	N	351	-0-	-21	-0-	8	1	343	3	Y	-0-					-0-
02	308	N	306	-0-	-2	-0-	7	1	299	3	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	7	1	338	3	Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	7	1	323	3	Y	-0-					-0-
05	341	N	336	-0-	-5	-0-	7	1	329	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	701	N	701	-0-	-0-	-0-	40	1	661	2	Y	-0-					1
01	744	N	676	-0-	-68	-0-	40	1	636	2	Y	-0-					1
02	644	N	600	-0-	-44	-0-	35	1	565	2	Y	-0-					1
03	713	N	686	-0-	-27	-0-	39	1	646	2	Y	1	1	1			1
							1	9									
04	671	N	671	-0-	-0-	-0-	36	1	635	2	Y	-0-					1
*05	715	N	715	-0-	-0-	-0-	35	1	676	2	Y	4	4	8			1
							4	9									

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

12	1064	N	1064	-0-	-0-	-0-	72	1	992	3	N	-0-					-0-
01	1085	N	1079	-0-	-6	-0-	75	1	1004	3	N	-0-					-0-
02	1036	N	959	-0-	-77	-0-	64	1	895	3	N	-0-					-0-
03	1054	N	996	-0-	-58	-0-	65	1	931	3	N	-0-					-0-
04	1050	N	1010	-0-	-40	-0-	65	1	945	3	N	-0-					-0-
05	1054	N	1010	-0-	-44	-0-	68	1	942	3	N	-0-					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

12	434	N	415	-0-	-19	-0-	11	1	404	3	Y	-0-					-0-
01	465	N	437	-0-	-28	-0-	10	1	427	3	Y	-0-					-0-
02	392	N	388	-0-	-4	-0-	8	1	380	3	Y	-0-					-0-
03	423	N	423	-0-	-0-	-0-	9	1	414	3	Y	-0-					-0-
04	420	N	400	-0-	-20	-0-	8	1	392	3	Y	-0-					-0-
05	434	N	405	-0-	-29	-0-	8	1	397	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

12	586	X	586	-0-	-0-	-0-	43	1	543	3	N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	45	1	580	3	N	-0-					-0-
02	700	N	373	-0-	-327	-0-	28	1	345	3	N	-0-					-0-
03	589	N	551	-0-	-38	-0-	37	1	514	3	N	-0-					-0-
04	600	N	503	-0-	-97	-0-	34	1	469	3	N	-0-					-0-
*05	519	N	519	-0-	-0-	-0-	33	1	486	3	N	-0-					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

12	305	N	305	-0-	-0-	-0-	19	1	286	3	N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	17	1	237	3	N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	14	1	193	3	N	-0-					-0-
03	310	N	210	-0-	-100	-0-	18	1	192	3	N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	21	1	271	3	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	15	1	191	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

12	3751	X	3496	-0-	-255	-0-	243	1	3253	3	Y	-0-					-0-
01	3720	X	3248	-0-	-472	-0-	192	1	3056	3	Y	-0-					-0-
02	3360	X	2924	-0-	-436	-0-	185	1	2739	3	Y	-0-					-0-
03	3503	X	3246	-0-	-257	-0-	180	1	3066	3	Y	-0-					-0-
04	3390	X	2926	-0-	-464	-0-	194	1	2732	3	Y	-0-					-0-
05	3503	X	3028	-0-	-475	-0-	198	1	2830	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	806	N	276	-0-	-530	-0-	276	3			N	-0-					-0-
02	700	N	1	-0-	-699	-0-	1	3			N	-0-					-0-
03	930	N	433	-0-	-497	-0-	433	3			N	-0-					-0-
04	270	N	50	-0-	-220	-0-	50	3			N	-0-					-0-
*05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

12	1398	N	1398	-0-	-0-	-0-	86	1	1311	3	Y	1	1	8			8
							1	9									
01	1185	N	1185	-0-	-0-	-0-	57	1	1124	3	Y	4					12
							4	9									
02	976	N	976	-0-	-0-	-0-	52	1	923	3	Y	1	11	1			2
							1	9									
03	1071	N	1071	-0-	-0-	-0-	55	1	1012	3	Y	4	4	8			2
							4	9									
04	840	N	626	-0-	-214	-0-	36	1	586	3	Y	4					6
							4	9									
05	868	N	667	-0-	-201	-0-	31	1	629	3	Y	6	6	1			6
							7	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

12	868	N	796	-0-	-72	-0-	49	1	747	3	N	-0-					-0-
01	837	N	806	-0-	-31	-0-	53	1	753	3	N	-0-					-0-
02	728	N	710	-0-	-18	-0-	37	1	673	3	N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	39	1	786	3	N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	38	1	742	3	N	1	1	8			-0-
							1	9									
*05	789	N	789	-0-	-0-	-0-	39	1	750	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

12	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	7	1	132	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

12	248	N	238	-0-	-10	-0-	15	1	223	3	N	-0-					-0-
01	248	N	231	-0-	-17	-0-	16	1	215	3	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-					-0-
03	248	N	206	-0-	-42	-0-	18	1	188	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	15	1	197	3	N	-0-					-0-
05	248	N	236	-0-	-12	-0-	17	1	219	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
01	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
02	588	N	561	-0-	-27	-0-	561	3			N	-0-					-0-
03	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

12	403	N	382	-0-	-21	-0-	19	1	357	3	Y	5	6	1			4
							6	9									
01	403	N	368	-0-	-35	-0-	18	1	342	3	Y	7	7	1			4
							8	9									
02	392	N	357	-0-	-35	-0-	18	1	332	3	Y	6	4	1			6
							7	9									
03	372	N	359	-0-	-13	-0-	19	1	333	3	Y	6	6	1			6
							7	9									
04	362	N	362	-0-	-0-	-0-	19	1	336	3	Y	6	6	1			6
							7	9									
05	403	N	400	-0-	-3	-0-	23	1	370	3	Y	6	7	1			5
							7	9									

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

12	124	N	107	-0-	-17	-0-	7	1	100	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

12	930	N	891	-0-	-39	-0-	51	1	840	3	N	-0-					-0-
01	1115	N	1115	-0-	-0-	-0-	64	1	1051	3	N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	44	1	778	3	N	-0-					-0-
03	899	N	877	-0-	-22	-0-	47	1	830	3	N	-0-					-0-
04	1050	N	875	-0-	-175	-0-	47	1	828	3	N	-0-					-0-
05	899	N	850	-0-	-49	-0-	44	1	806	3	N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

12	588	N	588	-0-	-0-	-0-	37	1	551	3	N	-0-					-0-
01	651	N	509	-0-	-142	-0-	29	1	480	3	N	-0-					-0-
02	476	N	436	-0-	-40	-0-	24	1	412	3	N	-0-					-0-
03	589	N	487	-0-	-102	-0-	24	1	463	3	N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-
05	496	N	479	-0-	-17	-0-	22	1	457	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1276	-0-	-305	-0-	146	1	1123	3	Y	6	9	1			1
							7	9									
01	1457	N	1371	-0-	-86	-0-	153	1	1212	3	Y	5	5	1			1
							6	9									
02	1204	N	1158	-0-	-46	-0-	133	1	1019	3	Y	5	4	1			2
							6	9									
03	1283	N	1283	-0-	-0-	-0-	149	1	1127	3	Y	6	4	1			4
							7	9									
04	1320	N	1229	-0-	-91	-0-	142	1	1080	3	Y	6	8	1			2
							7	9									
*05	1319	N	1319	-0-	-0-	-0-	150	1	1161	3	Y	7	4	1			5
							8	9									

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					1
01	148	N	148	-0-	-0-	-0-	3	1	144	3	Y	1					2
							1	9									
02	53	N	53	-0-	-0-	-0-	1	1	52	3	Y	-0-	1	1			1
03	31	N	22	-0-	-9	-0-	22	3			Y	-0-	1	1			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1135	N	1135	-0-	-0-	-0-	65	1	1070	2	Y	-0-					1
01	1240	N	1107	-0-	-133	-0-	66	1	1041	2	Y	-0-					1
02	1064	N	979	-0-	-85	-0-	56	1	922	2	Y	1					2
							1	9									
03	1147	N	1027	-0-	-120	-0-	58	1	968	2	Y	1	2	1			1
							1	9									
04	1702	N	1702	-0-	-0-	-0-	92	1	1609	2	Y	1					2
							1	9									
*05	1625	N	1625	-0-	-0-	-0-	79	1	1545	2	Y	1					3
							1	9									

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	280	-0-	-61	-0-	14	1	265	3	Y	1	2	1			-0-
							1	9									
01	310	N	264	-0-	-46	-0-	14	1	249	3	Y	1	1	1			-0-
							1	9									
02	305	N	305	-0-	-0-	-0-	15	1	288	3	Y	2	1	1			1
							2	9									
03	279	N	265	-0-	-14	-0-	14	1	250	3	Y	1	1	1			1
							1	9									
04	270	N	232	-0-	-38	-0-	12	1	219	3	Y	1	2	1			-0-
							1	9									
05	341	N	232	-0-	-109	-0-	12	1	218	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1562	-0-	-174	-0-	108	1	1452	3	Y	2	2	8			-0-
							2	9									
01	1550	N	1175	-0-	-375	-0-	69	1	1106	3	Y	-0-					-0-
02	1551	N	1551	-0-	-0-	-0-	98	1	1453	3	Y	-0-					-0-
03	1639	N	1639	-0-	-0-	-0-	91	1	1546	3	Y	2	2	8			-0-
							2	9									
04	1536	N	1536	-0-	-0-	-0-	102	1	1433	3	Y	1	1	8			-0-
							1	9									
05	1705	N	1606	-0-	-99	-0-	105	1	1501	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1096	-0-	-237	-0-	52	1	1044	3	N	-0-					-0-
01	1333	N	1093	-0-	-240	-0-	54	1	1039	3	N	-0-					-0-
02	1064	N	962	-0-	-102	-0-	48	1	914	3	N	-0-					-0-
03	1085	N	982	-0-	-103	-0-	47	1	935	3	N	-0-					-0-
04	1050	N	914	-0-	-136	-0-	44	1	870	3	N	-0-					-0-
05	1054	N	935	-0-	-119	-0-	44	1	890	3	N	1	1	8			-0-
							1	9									

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	108	-0-	-295	-0-	7	1	101	2	N	-0-					-0-
01	217	N	65	-0-	-152	-0-	4	1	61	2	N	-0-					-0-
02	84	N	51	-0-	-33	-0-	3	1	48	2	N	-0-					-0-
03	93	N	43	-0-	-50	-0-	2	1	41	2	N	-0-					-0-
04	60	N	32	-0-	-28	-0-	2	1	30	2	N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	8	1	152	2	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	1974	-0-	-537	-0-	165	1	1809	2	Y	-0-					-0-
01	2573	X	2021	-0-	-552	-0-	54	1	1967	2	Y	-0-					-0-
02	2268	X	2151	-0-	-117	-0-	2151	2			Y	-0-					-0-
03	2387	X	2322	-0-	-65	-0-	2322	2			Y	-0-					-0-
04	2153	X	2153	-0-	-0-	-0-	2153	2			Y	-0-					-0-
05	2387	X	2319	-0-	-68	-0-	2319	2			Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1574	-0-	-69	-0-	132	1	1440	2	Y	2	2	8			-0-
							2	9									
01	1643	N	1566	-0-	-77	-0-	42	1	1524	2	Y	-0-					-0-
02	1512	N	1484	-0-	-28	-0-	1484	2			Y	-0-					-0-
03	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-					-0-
04	1530	N	1496	-0-	-34	-0-	1496	2			Y	-0-					-0-
05	1643	N	1570	-0-	-73	-0-	1570	2			Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	79	-0-	-14	-0-	6	1	73	3	Y	-0-					-0-
01	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	6	1	69	3	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	7	1	74	3	Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	4	1	70	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	267	-0-	-43	-0-	83	1	184	3	N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	85	1	198	3	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	74	1	180	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	81	1	203	3	N	-0-					-0-
04	270	N	249	-0-	-21	-0-	77	1	172	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	81	1	192	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	X	347	-0-	-0-	-0-	21	1	325	3	N	1	1	8			-0-
							1	9									
01	620	N	236	-0-	-384	-0-	15	1	221	3	N	-0-					-0-
02	560	N	171	-0-	-389	-0-	9	1	162	3	N	-0-					-0-
03	341	N	322	-0-	-19	-0-	15	1	307	3	N	-0-					-0-
04	240	N	173	-0-	-67	-0-	8	1	165	3	N	-0-					-0-
05	186	N	127	-0-	-59	-0-	6	1	121	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	661	-0-	-145	-0-	31	1	630	3	N	-0-					-0-
01	775	N	766	-0-	-9	-0-	38	1	728	3	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	30	1	579	3	N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	33	1	652	3	N	-0-					-0-
04	750	N	623	-0-	-127	-0-	30	1	593	3	N	-0-					-0-
05	682	N	412	-0-	-270	-0-	19	1	393	3	N	-0-					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	392	-0-	-197	-0-	27	1	364	3	N	1					1
							1	9									
01	589	N	545	-0-	-44	-0-	38	1	506	3	N	1	2	1			-0-
							1	9									
02	530	N	530	-0-	-0-	-0-	34	1	495	3	N	1					1
							1	9									
03	584	N	584	-0-	-0-	-0-	41	1	543	3	N	-0-					1
04	545	N	545	-0-	-0-	-0-	31	1	513	3	N	1	2	1			-0-
							1	9									
05	589	N	564	-0-	-25	-0-	33	1	530	3	N	1					1
							1	9									

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	998	N	998	-0-	-0-	-0-	138	1	856	3	Y	4	6	1			1
							4	9									
01	983	N	983	-0-	-0-	-0-	139	1	842	3	Y	2	3	1			-0-
							2	9									
02	833	N	833	-0-	-0-	-0-	122	1	705	3	Y	5	3	1			2
							6	9									
03	918	N	918	-0-	-0-	-0-	136	1	779	3	Y	3	3	1			2
							3	9									
04	870	N	870	-0-	-0-	-0-	130	1	736	3	Y	4	5	1			1
							4	9									
*05	885	N	885	-0-	-0-	-0-	133	1	746	3	Y	5	3	1			3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	672	-0-	-103	-0-	32	1	640	3	N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	43	1	826	3	N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	36	1	684	3	N	-0-					-0-
03	909	N	909	-0-	-0-	-0-	43	1	866	3	N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	43	1	853	3	N	-0-					-0-
*05	932	N	932	-0-	-0-	-0-	44	1	888	3	N	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
01	527	N	396	-0-	-131	-0-	19	1	377	3	N	-0-					-0-
02	392	N	343	-0-	-49	-0-	17	1	326	3	N	-0-					-0-
03	403	N	376	-0-	-27	-0-	18	1	358	3	N	-0-					-0-
04	390	N	368	-0-	-22	-0-	18	1	350	3	N	-0-					-0-
05	372	N	359	-0-	-13	-0-	17	1	342	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	511	-0-	-16	-0-	34	1	477	2	N	-0-					-0-
01	527	N	501	-0-	-26	-0-	32	1	469	2	N	-0-					-0-
02	448	N	442	-0-	-6	-0-	27	1	415	2	N	-0-					-0-
03	496	N	483	-0-	-13	-0-	27	1	456	2	N	-0-					-0-
04	480	N	466	-0-	-14	-0-	22	1	444	2	N	-0-					-0-
05	496	N	473	-0-	-23	-0-	24	1	449	2	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	612	-0-	-39	-0-	115	1	497	3	N	-0-					-0-
01	651	N	601	-0-	-50	-0-	116	1	485	3	N	-0-					-0-
02	560	N	543	-0-	-17	-0-	106	1	437	3	N	-0-					-0-
03	620	N	604	-0-	-16	-0-	119	1	485	3	N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	109	1	472	3	N	-0-					-0-
*05	606	N	606	-0-	-0-	-0-	112	1	494	3	N	-0-					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	465	-0-	-31	-0-	112	1	351	3	Y	2	2	1			2
							2	9									
01	496	N	469	-0-	-27	-0-	111	1	357	3	Y	1	2	1			1
							1	9									
02	448	N	416	-0-	-32	-0-	102	1	311	3	Y	3	2	1			2
							3	9									
03	465	N	450	-0-	-15	-0-	113	1	335	3	Y	2	3	1			1
							2	9									
04	450	N	429	-0-	-21	-0-	108	1	318	3	Y	3	2	1			2
							3	9									
05	465	N	438	-0-	-27	-0-	113	1	323	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2103	N	2103	-0-	-0-	-0-	120	1	1983	2	Y	-0-					2
01	2077	N	2057	-0-	-20	-0-	122	1	1935	2	Y	-0-					2
02	1988	N	1800	-0-	-188	-0-	103	1	1694	2	Y	3	1	8			4
							3	9									
03	2108	N	1977	-0-	-131	-0-	111	1	1864	2	Y	2	4	1			2
							2	9									
04	1980	N	1866	-0-	-114	-0-	101	1	1764	2	Y	1					3
							1	9									
05	1984	N	1904	-0-	-80	-0-	93	1	1810	2	Y	1					4
							1	9									

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	11	1	191	3	Y	1					1
							1	9									
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	452	-0-	-13	-0-	187	1	265	3	N	-0-					-0-
01	496	N	452	-0-	-44	-0-	187	1	265	3	N	-0-					-0-
02	448	N	405	-0-	-43	-0-	163	1	242	3	N	-0-					-0-
03	465	N	447	-0-	-18	-0-	187	1	260	3	N	-0-					-0-
04	450	N	430	-0-	-20	-0-	181	1	249	3	N	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	187	1	261	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	237	-0-	-11	-0-	16	1	221	3	N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	19	1	253	3	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	20	1	294	3	N	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	28	1	386	3	N	1	1	8			-0-
							1	9									

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	824	N	824	-0-	-0-	-0-	51	1	773	3	N	-0-					-0-
01	1147	N	596	-0-	-551	-0-	37	1	559	3	N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	38	1	569	3	N	-0-					-0-
03	837	N	214	-0-	-623	-0-	14	1	200	3	N	-0-					-0-
04	570	N	371	-0-	-199	-0-	24	1	347	3	N	-0-					-0-
05	682	N	179	-0-	-503	-0-	11	1	168	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

12	341	N	306	-0-	-35	-0-	19	1	287	3	N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	22	1	335	3	N	-0-					-0-
02	280	N	264	-0-	-16	-0-	17	1	247	3	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	25	1	356	3	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	25	1	358	3	N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	24	1	359	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

12	279	N	230	-0-	-49	-0-	92	1	137	3	Y	1	1	1			1
							1	9									
01	279	N	218	-0-	-61	-0-	86	1	131	3	Y	1	1	1			1
							1	9									
02	224	N	209	-0-	-15	-0-	84	1	124	3	Y	1	1	1			1
							1	9									
03	232	N	232	-0-	-0-	-0-	93	1	138	3	Y	1	1	1			1
							1	9									
04	235	N	235	-0-	-0-	-0-	90	1	144	3	Y	1	1	1			1
							1	9									
*05	245	N	245	-0-	-0-	-0-	94	1	150	3	Y	1	1	1			1
							1	9									

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

12	651	N	522	-0-	-129	-0-	114	1	407	3	Y	1	3	1			-0-
							1	9									
01	620	N	532	-0-	-88	-0-	116	1	414	3	Y	2	2	1			-0-
							2	9									
02	504	N	473	-0-	-31	-0-	104	1	366	3	Y	3	2	1			1
							3	9									
03	527	N	467	-0-	-60	-0-	113	1	353	3	Y	1	1	1			1
							1	9									
04	510	N	420	-0-	-90	-0-	107	1	311	3	Y	2	2	1			1
							2	9									
05	527	N	443	-0-	-84	-0-	111	1	331	3	Y	1	1	1			1
							1	9									

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

12	186	N	167	-0-	-19	-0-	72	1	94	3	Y	1	1	1			1
							1	9									
01	186	N	161	-0-	-25	-0-	72	1	89	3	Y	-0-	1	1			-0-
02	168	N	147	-0-	-21	-0-	67	1	79	3	Y	1					1
							1	9									
03	158	N	158	-0-	-0-	-0-	72	1	86	3	Y	-0-	1	1			-0-
04	160	N	160	-0-	-0-	-0-	72	1	87	3	Y	1					1
							1	9									
*05	167	N	167	-0-	-0-	-0-	75	1	92	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	69	-0-	-24	-0-	4	1	64	3	Y	1	1	1			-0-
							1	9									
01	93	N	63	-0-	-30	-0-	3	1	60	3	Y	-0-					-0-
02	84	N	58	-0-	-26	-0-	3	1	55	3	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	4	1	64	3	Y	1	1	1			-0-
							1	9									
04	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	34	1	549	3	N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	38	1	635	3	N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	33	1	639	3	N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
05	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1031	-0-	-85	-0-	64	1	967	3	N	-0-					-0-
01	1085	N	1031	-0-	-54	-0-	65	1	966	3	N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	63	1	935	3	N	-0-					-0-
03	1072	N	1072	-0-	-0-	-0-	70	1	1002	3	N	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	69	1	982	3	N	-0-					-0-
05	1116	N	1084	-0-	-32	-0-	69	1	1015	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	X	1443	-0-	-76	-0-	89	1	1354	3	N	-0-					-0-
01	1488	N	1457	-0-	-31	-0-	91	1	1366	3	N	-0-					-0-
02	1372	N	1324	-0-	-48	-0-	83	1	1241	3	N	-0-					-0-
03	1457	N	1286	-0-	-171	-0-	84	1	1202	3	N	-0-					-0-
04	1605	N	1605	-0-	-0-	-0-	106	1	1499	3	N	-0-					-0-
*05	1489	N	1489	-0-	-0-	-0-	94	1	1395	3	N	-0-					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1080	-0-	-98	-0-	40	1	1032	3	Y	7	7	1			7
							8	9									
01	1116	N	1049	-0-	-67	-0-	38	1	1007	3	Y	4	7	1			4
							4	9									
02	980	N	979	-0-	-1	-0-	40	1	930	3	Y	8	5	1			7
							9	9									
03	1085	N	618	-0-	-467	-0-	26	1	589	3	Y	3	8	1			2
							3	9									
04	1020	N	175	-0-	-845	-0-	7	1	166	3	Y	2	3	1			1
							2	9									
05	1085	N	14	-0-	-1071	-0-	1	1	13	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1326	-0-		-224	-0-	49	1	1267	3	Y	9	9	1			8
								10	9									
01	1891	X	1378	-0-		-513	-0-	50	1	1320	3	Y	7	9	1			6
								8	9									
02	1680	X	1264	-0-		-416	-0-	51	1	1203	3	Y	9	6	1			9
								10	9									
03	1612	X	1363	-0-		-249	-0-	57	1	1297	3	Y	8	12	1			5
								9	9									
04	1320	X	1302	-0-		-18	-0-	52	1	1240	3	Y	9	6	1			8
								10	9									
05	1395	X	1371	-0-		-24	-0-	57	1	1307	3	Y	6	6	1			8
								7	9									

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	867	-0-		-32	-0-	58	1	805	3	Y	4	5	1			2
								4	9									
01	865	N	865	-0-		-0-	-0-	57	1	807	3	Y	1					3
								1	9									
02	756	N	737	-0-		-19	-0-	53	1	684	3	Y	-0-					3
03	868	N	771	-0-		-97	-0-	57	1	713	3	Y	1					4
								1	9									
04	840	N	652	-0-		-188	-0-	50	1	602	3	Y	-0-					4
05	806	N	803	-0-		-3	-0-	65	1	737	3	Y	1					5
								1	9									

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	234	-0-		-14	-0-	16	1	218	2	N	-0-					-0-
01	220	N	220	-0-		-0-	-0-	15	1	205	2	N	-0-					-0-
02	205	N	205	-0-		-0-	-0-	13	1	192	2	N	-0-					-0-
03	248	N	231	-0-		-17	-0-	15	1	216	2	N	-0-					-0-
04	210	N	205	-0-		-5	-0-	13	1	192	2	N	-0-					-0-
05	217	N	191	-0-		-26	-0-	13	1	178	2	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-		-0-	-0-	23	1	271	3	Y	1	1	1			1
								1	9									
01	530	N	530	-0-		-0-	-0-	44	1	485	3	Y	1	1	1			1
								1	9									
02	309	N	309	-0-		-0-	-0-	26	1	282	3	Y	1	1	1			1
								1	9									
03	279	N	175	-0-		-104	-0-	15	1	160	3	Y	-0-	1	1			-0-
04	270	N	164	-0-		-106	-0-	9	1	155	3	Y	-0-					-0-
05	279	N	190	-0-		-89	-0-	11	1	179	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	406	-0-		-28	-0-	27	1	379	2	N	-0-					-0-
01	410	N	410	-0-		-0-	-0-	26	1	384	2	N	-0-					-0-
02	370	N	370	-0-		-0-	-0-	23	1	347	2	N	-0-					-0-
03	403	N	403	-0-		-0-	-0-	23	1	380	2	N	-0-					-0-
04	391	N	391	-0-		-0-	-0-	19	1	372	2	N	-0-					-0-
05	403	N	400	-0-		-3	-0-	20	1	380	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1020	-0-	-127	-0-	85	1	935	2	Y	-0-					-0-
01	1147	N	791	-0-	-356	-0-	21	1	770	2	Y	-0-					-0-
02	1008	N	646	-0-	-362	-0-	646	2			Y	-0-					-0-
03	1023	N	517	-0-	-506	-0-	517	2			Y	-0-					-0-
04	780	N	686	-0-	-94	-0-	686	2			Y	-0-					-0-
*05	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	144	-0-	-11	-0-	7	1	136	3	Y	1					1
							1	9									
01	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-	1	1			-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	155	N	2	-0-	-153	-0-	2	3			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
01	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
03	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	11	1	107	3	Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	9	1	80	3	Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	11	1	93	3	Y	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	12	1	98	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	893	-0-	-161	-0-	60	1	832	3	N	1	1	8			-0-
							1	9									
01	1302	N	572	-0-	-730	-0-	40	1	532	3	N	-0-					-0-
02	840	N	743	-0-	-97	-0-	49	1	694	3	N	-0-					-0-
03	1111	N	1111	-0-	-0-	-0-	73	1	1038	3	N	-0-					-0-
04	1121	N	1121	-0-	-0-	-0-	73	1	1048	3	N	-0-					-0-
*05	1063	N	1063	-0-	-0-	-0-	71	1	992	3	N	-0-					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	358	-0-	-45	-0-	146	1	212	3	N	-0-					-0-
01	403	N	353	-0-	-50	-0-	147	1	206	3	N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	126	1	191	3	N	-0-					-0-
03	372	N	367	-0-	-5	-0-	143	1	224	3	N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	134	1	205	3	N	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	143	1	212	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	549	-0-	-226	-0-	37	1	512	2	N	-0-					-0-
01	775	N	391	-0-	-384	-0-	26	1	365	2	N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	62	1	883	2	N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	37	1	542	2	N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	46	1	662	2	N	-0-					-0-
05	1054	N	615	-0-	-439	-0-	41	1	574	2	N	-0-					-0-

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1287	N	1287	-0-	-0-	-0-	73	1	1214	2	Y	-0-					1
01	1302	N	1245	-0-	-57	-0-	74	1	1171	2	Y	-0-					1
02	1148	N	1061	-0-	-87	-0-	61	1	999	2	Y	1					2
							1	9									
03	1302	N	1160	-0-	-142	-0-	65	1	1094	2	Y	1	2	1			1
							1	9									
04	1200	N	1159	-0-	-41	-0-	63	1	1095	2	Y	1					2
							1	9									
*05	1209	N	1209	-0-	-0-	-0-	59	1	1150	2	Y	-0-					2

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	241	-0-	-7	-0-	16	1	225	2	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	17	1	233	2	N	-0-					-0-
02	224	N	217	-0-	-7	-0-	14	1	203	2	N	-0-					-0-
03	248	N	244	-0-	-4	-0-	16	1	228	2	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	15	1	217	2	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	16	1	225	2	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1261	-0-	-41	-0-	106	1	1155	2	Y	-0-					-0-
01	1364	N	1345	-0-	-19	-0-	36	1	1309	2	Y	-0-					-0-
02	1260	N	1225	-0-	-35	-0-	1225	2			Y	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
04	1290	N	1241	-0-	-49	-0-	1241	2			Y	-0-					-0-
05	1364	N	1307	-0-	-57	-0-	1307	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	10	1	138	3	N	1	1	8			-0-
							1	9									
01	205	N	205	-0-	-0-	-0-	14	1	191	3	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	5	1	69	3	N	1	1	8			-0-
							1	9									
03	331	N	331	-0-	-0-	-0-	22	1	307	3	N	2	2	8			-0-
							2	9									
04	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	16	1	217	3	N	1	1	8			-0-
							1	9									

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	724	-0-	-82	-0-	49	1	675	3	N	-0-					-0-
01	806	N	632	-0-	-174	-0-	44	1	588	3	N	-0-					-0-
02	700	N	600	-0-	-100	-0-	40	1	560	3	N	-0-					-0-
03	713	N	630	-0-	-83	-0-	41	1	589	3	N	-0-					-0-
04	600	N	527	-0-	-73	-0-	34	1	493	3	N	-0-					-0-
05	651	N	546	-0-	-105	-0-	37	1	509	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	539	-0-	-19	-0-	33	1	506	3	N	-0-					-0-
01	620	N	358	-0-	-262	-0-	23	1	335	3	N	-0-					-0-
02	476	N	399	-0-	-77	-0-	21	1	378	3	N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	34	1	690	3	N	2	2	8			-0-
							2	9									
04	604	N	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
*05	590	N	590	-0-	-0-	-0-	29	1	561	3	N	-0-					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	638	-0-	-75	-0-	43	1	595	3	N	-0-					-0-
01	713	N	639	-0-	-74	-0-	44	1	595	3	N	-0-					-0-
02	616	N	572	-0-	-44	-0-	38	1	534	3	N	-0-					-0-
03	651	N	579	-0-	-72	-0-	38	1	541	3	N	-0-					-0-
04	630	N	623	-0-	-7	-0-	40	1	583	3	N	-0-					-0-
05	620	N	590	-0-	-30	-0-	40	1	550	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	516	-0-	-42	-0-	43	1	473	2	Y	-0-					-0-
01	558	N	506	-0-	-52	-0-	13	1	493	2	Y	-0-					-0-
02	476	N	465	-0-	-11	-0-	465	2			Y	-0-					-0-
03	527	N	503	-0-	-24	-0-	503	2			Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
05	527	N	503	-0-	-24	-0-	503	2			Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	2841	-0-	-631	-0-	197	1	2638	3	Y	5	1	8			5
							6	9									
01	3472	X	2697	-0-	-775	-0-	188	1	2502	3	Y	6	10	1			1
							7	9									
02	2968	X	2261	-0-	-707	-0-	147	1	2112	3	Y	2					3
							2	9									
03	3100	X	2398	-0-	-702	-0-	169	1	2226	3	Y	3					6
							3	9									
04	2850	X	2310	-0-	-540	-0-	130	1	2177	3	Y	3	8	1			1
							3	9									
05	2852	X	2369	-0-	-483	-0-	138	1	2229	3	Y	2					3
							2	9									

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1011	-0-	-12	-0-	70	1	939	3	Y	2					2
							2	9									
01	1023	N	959	-0-	-64	-0-	67	1	891	3	Y	1	3	1			-0-
							1	9									
02	896	N	848	-0-	-48	-0-	55	1	792	3	Y	1					1
							1	9									
03	1023	N	942	-0-	-81	-0-	66	1	875	3	Y	1					2
							1	9									
04	937	N	937	-0-	-0-	-0-	53	1	883	3	Y	1	3	1			-0-
							1	9									
*05	985	N	985	-0-	-0-	-0-	57	1	927	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	473	N	473	-0-	-0-	-0-	33	1	439	3	Y	1					1
							1	9									
01	322	N	322	-0-	-0-	-0-	22	1	300	3	Y	-0-	1	1			-0-
02	448	N	290	-0-	-158	-0-	19	1	271	3	Y	-0-					-0-
03	465	N	266	-0-	-199	-0-	19	1	246	3	Y	1					1
							1	9									
04	300	N	252	-0-	-48	-0-	14	1	238	3	Y	-0-	1	1			-0-
05	310	N	275	-0-	-35	-0-	16	1	259	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

12	620	N	595	-0-	-25	-0-	40	1	555	3	N	-0-					-0-
01	651	N	583	-0-	-68	-0-	40	1	543	3	N	-0-					-0-
02	532	N	522	-0-	-10	-0-	35	1	487	3	N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	39	1	558	3	N	2	2	8			-0-
							2	9									
04	570	N	565	-0-	-5	-0-	37	1	528	3	N	-0-					-0-
05	589	N	492	-0-	-97	-0-	33	1	459	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	279	N	6	-0-	-273	-0-	6	3			N	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

12	3596	X	3375	-0-	-221	-0-	159	1	3216	3	N	-0-					-0-
01	3596	X	3266	-0-	-330	-0-	160	1	3106	3	N	-0-					-0-
02	3248	X	2976	-0-	-272	-0-	148	1	2828	3	N	-0-					-0-
03	3472	X	2563	-0-	-909	-0-	122	1	2441	3	N	-0-					-0-
04	3360	X	2764	-0-	-596	-0-	133	1	2631	3	N	-0-					-0-
05	3379	X	1461	-0-	-1918	-0-	69	1	1392	3	N	-0-					-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	14B2 EXT		40	-0-	40	40	40	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

12	62	N	37	-0-	-25	-0-	4	1	33	2	Y	-0-					-0-
01	62	N	33	-0-	-29	-0-	4	1	29	2	Y	-0-					-0-
02	2158	N	2158	-0-	-0-	-0-	327	1	1831	2	Y	-0-					-0-
03	1407	N	1407	-0-	-0-	-0-	231	1	1176	2	Y	-0-					-0-
04	1677	N	1677	-0-	-0-	-0-	297	1	1380	2	Y	-0-					-0-
*05	1813	N	1813	-0-	-0-	-0-	314	1	1498	2	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	750	-0-	-87	-0-		98	1 4 9	648	3	Y	4	5	1			1
01	806	N	758	-0-	-48	-0-		100	1 2 9	656	3	Y	2	3	1			-0-
02	684	N	684	-0-	-0-	-0-		89	1 4 9	591	3	Y	4	3	1			1
03	744	N	621	-0-	-123	-0-		93	1 3 9	525	3	Y	3	2	1			2
04	720	N	599	-0-	-121	-0-		89	1 3 9	507	3	Y	3	4	1			1
05	744	N	653	-0-	-91	-0-		94	1 3 9	556	3	Y	3	2	1			2

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-	-0-	-0-		43	1	642	3	N	-0-					-0-
01	405	N	405	-0-	-0-	-0-		23	1	382	3	N	-0-					-0-
02	532	N	352	-0-	-180	-0-		20	1	332	3	N	-0-					-0-
03	682	N	252	-0-	-430	-0-		12	1	240	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-		19	1	374	3	N	-0-					-0-
05	403	N	300	-0-	-103	-0-		14	1	286	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	279	-0-	-620	-0-		14	1 2 9	263	3	Y	2	4	1			2
01	620	N	271	-0-	-349	-0-		13	1 1 9	257	3	Y	1	2	1			1
02	588	N	585	-0-	-3	-0-		32	1 4 9	549	3	Y	4	1	1			4
03	620	N	620	-0-	-0-	-0-		35	1 4 9	581	3	Y	4	6	1			2
04	491	N	491	-0-	-0-	-0-		27	1 4 9	460	3	Y	4	3	1			3
05	651	N	19	-0-	-632	-0-		1	1	18	3	Y	-0-	2	1			1

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	425	-0-	-40	-0-		16	1 3 9	406	3	Y	3	3	1			3
01	465	N	413	-0-	-52	-0-		15	1 2 9	396	3	Y	2	3	1			2
02	392	N	380	-0-	-12	-0-		15	1 3 9	362	3	Y	3	2	1			3
03	434	N	428	-0-	-6	-0-		18	1 3 9	407	3	Y	3	4	1			2
04	394	N	394	-0-	-0-	-0-		16	1 2 9	376	3	Y	2	2	1			2
05	434	N	186	-0-	-248	-0-		8	1 1 9	177	3	Y	1	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	223	-0-	-25	-0-	11	1	211	3	Y	1	2	1			-0-
							1	9									
01	274	N	274	-0-	-0-	-0-	14	1	259	3	Y	1	1	1			-0-
							1	9									
02	651	N	651	-0-	-0-	-0-	33	1	615	3	Y	3	2	1			1
							3	9									
03	380	N	380	-0-	-0-	-0-	20	1	358	3	Y	2	2	1			1
							2	9									
04	405	N	405	-0-	-0-	-0-	21	1	381	3	Y	3	3	1			1
							3	9									
*05	1280	N	1280	-0-	-0-	-0-	65	1	1207	3	Y	7	3	1			5
							8	9									

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1100	N	1100	-0-	-0-	-0-	40	1	1052	3	Y	7	7	1			7
							8	9									
01	775	N	7	-0-	-768	-0-	7	3			Y	-0-	7	1			-0-
02	1064	N	21	-0-	-1043	-0-	1	1	20	3	Y	-0-					-0-
03	1085	N	-0-	-0-	-1085	-0-					Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					4
01	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					4
02	112	N	109	-0-	-3	-0-	9	1	100	3	Y	-0-					4
03	126	N	126	-0-	-0-	-0-	11	1	113	3	Y	2	2	8			4
							2	9									
04	120	N	111	-0-	-9	-0-	6	1	104	3	Y	1	1	8			4
							1	9									
05	124	N	119	-0-	-5	-0-	7	1	112	3	Y	-0-					4

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
01	186	N	170	-0-	-16	-0-	12	1	157	3	Y	1	1	1			-0-
							1	9									
02	168	N	128	-0-	-40	-0-	8	1	120	3	Y	-0-					-0-
03	186	N	136	-0-	-50	-0-	10	1	126	3	Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	8	1	126	3	Y	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	13	1	211	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	529	N	529	-0-	-0-	-0-	52	1	475	3	Y	2	2	1			1
							2	9									
01	515	N	515	-0-	-0-	-0-	54	1	461	3	Y	-0-					1
02	476	N	452	-0-	-24	-0-	44	1	408	3	Y	-0-					1
03	527	N	454	-0-	-73	-0-	13	1	440	3	Y	1					2
							1	9									
04	510	N	421	-0-	-89	-0-	421	3			Y	-0-					2
05	496	N	417	-0-	-79	-0-	417	3			Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
01	186	N	106	-0-	-80	-0-	7	1	99	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

12	1643	N	1269	-0-	-374	-0-	46	1	1213	3	Y	9	8	1	1	8	8
							10	9									
01	1426	N	1089	-0-	-337	-0-	40	1	1045	3	Y	4	8	1			4
							4	9									
02	1148	N	1007	-0-	-141	-0-	41	1	957	3	Y	8	5	1			7
							9	9									
03	1271	N	1188	-0-	-83	-0-	50	1	1129	3	Y	8	10	1			5
							9	9									
04	1053	N	1053	-0-	-0-	-0-	42	1	1004	3	Y	6	5	1			6
							7	9									
05	1116	N	997	-0-	-119	-0-	41	1	950	3	Y	5	5	1			6
							6	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

12	713	N	648	-0-	-65	-0-	33	1	611	3	Y	4	4	1			4
							4	9									
01	713	N	322	-0-	-391	-0-	16	1	305	3	Y	1	4	1			1
							1	9									
02	616	N	394	-0-	-222	-0-	21	1	369	3	Y	4	2	1			3
							4	9									
03	651	N	554	-0-	-97	-0-	31	1	520	3	Y	3	4	1			2
							3	9									
04	483	N	483	-0-	-0-	-0-	26	1	453	3	Y	4	3	1			3
							4	9									
*05	630	N	630	-0-	-0-	-0-	36	1	591	3	Y	3	2	1			4
							3	9									

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

12	124	N	96	-0-	-28	-0-	23	1	73	3	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	33	1	156	3	Y	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	174	1	837	3	Y	1					1
							1	9									
03	938	N	938	-0-	-0-	-0-	117	1	820	3	Y	1					2
							1	9									
04	929	N	929	-0-	-0-	-0-	90	1	838	3	Y	1					3
							1	9									
*05	768	N	768	-0-	-0-	-0-	93	1	675	3	Y	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	584	N	584	-0-	-0-	-0-	33	1	551	2	Y	-0-					1
01	566	N	566	-0-	-0-	-0-	34	1	532	2	Y	-0-					1
02	532	N	493	-0-	-39	-0-	28	1	465	2	Y	-0-					1
03	589	N	580	-0-	-9	-0-	33	1	546	2	Y	1	1	1			1
							1	9									
04	565	N	565	-0-	-0-	-0-	31	1	534	2	Y	-0-					1
*05	582	N	582	-0-	-0-	-0-	28	1	554	2	Y	-0-					1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	12	1	323	3	Y	2	2	1			2
							2	9									
01	349	N	349	-0-	-0-	-0-	13	1	335	3	Y	1	2	1			1
							1	9									
02	330	N	330	-0-	-0-	-0-	13	1	314	3	Y	3	2	1			2
							3	9									
03	359	N	359	-0-	-0-	-0-	15	1	342	3	Y	2	3	1			1
							2	9									
04	274	N	274	-0-	-0-	-0-	11	1	260	3	Y	3	2	1			2
							3	9									
05	248	N	231	-0-	-17	-0-	10	1	221	3	Y	-0-	1	1			1

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	773	-0-	-250	-0-	48	1	725	3	N	-0-					-0-
01	992	N	736	-0-	-256	-0-	48	1	688	3	N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	34	1	617	3	N	2	2	8			-0-
							2	9									
03	775	N	757	-0-	-18	-0-	36	1	721	3	N	-0-					-0-
04	720	N	693	-0-	-27	-0-	34	1	659	3	N	-0-					-0-
05	713	N	647	-0-	-66	-0-	32	1	614	3	N	1	1	8			-0-
							1	9									

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1900	N	1900	-0-	-0-	-0-	113	1	1779	2	Y	7					13
							8	9									
01	1809	N	1809	-0-	-0-	-0-	104	1	1697	2	Y	7	18	1			2
							8	9									
02	1544	N	1544	-0-	-0-	-0-	88	1	1447	2	Y	8					10
							9	9									
03	1792	N	1792	-0-	-0-	-0-	95	1	1686	2	Y	10	16	1			4
							11	9									
04	1690	N	1690	-0-	-0-	-0-	98	1	1585	2	Y	6					10
							7	9									
*05	1739	N	1739	-0-	-0-	-0-	101	1	1631	2	Y	6	8	1			8
							7	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	564	-0-	-366	-0-	39	1	524	3	Y	1					1
							1	9									
01	609	N	609	-0-	-0-	-0-	42	1	566	3	Y	1	2	1			-0-
							1	9									
02	564	N	564	-0-	-0-	-0-	37	1	526	3	Y	1					1
							1	9									
03	657	N	657	-0-	-0-	-0-	46	1	610	3	Y	1					2
							1	9									
04	675	N	675	-0-	-0-	-0-	38	1	637	3	Y	-0-	2	1			-0-
*05	748	N	748	-0-	-0-	-0-	44	1	703	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1638	-0-	-67	-0-	1638	3			N	-0-					-0-
01	1674	N	1616	-0-	-58	-0-	1616	3			N	-0-					-0-
02	1484	N	1448	-0-	-36	-0-	1447	3	1	9	N	1	1	8			-0-
03	1643	N	1611	-0-	-32	-0-	1609	3	2	9	N	2	2	8			-0-
04	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
05	1612	N	1610	-0-	-2	-0-	1609	3	1	9	N	1	1	8			-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	862	-0-	-37	-0-	60	1	801	3	Y	1					1
							1	9									
01	868	N	814	-0-	-54	-0-	57	1	755	3	Y	2	3	1			-0-
							2	9									
02	784	N	603	-0-	-181	-0-	39	1	561	3	Y	3	2	8			1
							3	9									
03	868	N	492	-0-	-376	-0-	35	1	456	3	Y	1					2
							1	9									
04	780	N	661	-0-	-119	-0-	37	1	624	3	Y	-0-	2	1			-0-
05	682	N	646	-0-	-36	-0-	38	1	607	3	Y	1					1
							1	9									

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	832	-0-	-67	-0-	56	1	775	3	N	1	1	8			-0-
							1	9									
01	899	N	809	-0-	-90	-0-	56	1	753	3	N	-0-					-0-
02	767	N	767	-0-	-0-	-0-	51	1	716	3	N	-0-					-0-
03	837	N	812	-0-	-25	-0-	53	1	759	3	N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	52	1	747	3	N	1	1	8			-0-
							1	9									
05	837	N	772	-0-	-65	-0-	52	1	720	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	336	-0-	-36	-0-	21	1	315	3	N	-0-					-0-
01	372	N	337	-0-	-35	-0-	21	1	316	3	N	-0-					-0-
02	308	N	290	-0-	-18	-0-	18	1	272	3	N	-0-					-0-
03	341	N	213	-0-	-128	-0-	14	1	199	3	N	-0-					-0-
04	330	N	236	-0-	-94	-0-	16	1	220	3	N	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	25	1	363	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1430	N	1430	-0-	-0-	-0-	140	1	1284	3	N	5	4	1			2
							6	9									
01	1067	N	1067	-0-	-0-	-0-	112	1	954	3	N	1					3
							1	9									
02	1085	N	1085	-0-	-0-	-0-	105	1	980	3	N	-0-					3
03	1426	N	1136	-0-	-290	-0-	32	1	1102	3	N	2					5
							2	9									
04	1125	N	1125	-0-	-0-	-0-	1124	3	1	9	N	1					6
05	1209	N	1057	-0-	-152	-0-	1057	3			N	-0-	5	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	790	N	790	-0-	-0-	-0-	53	1	733	3	Y	4	5	1			2
							4	9									
01	1209	N	734	-0-	-475	-0-	48	1	685	3	Y	1					3
							1	9									
02	868	N	608	-0-	-260	-0-	44	1	564	3	Y	-0-					3
03	775	N	660	-0-	-115	-0-	49	1	611	3	Y	-0-					3
04	720	N	646	-0-	-74	-0-	49	1	596	3	Y	1					4
							1	9									
05	682	N	673	-0-	-9	-0-	55	1	618	3	Y	-0-					4

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	792	N	792	-0-	-0-	-0-	53	1	736	3	Y	3	4	1			2
							3	9									
01	796	N	796	-0-	-0-	-0-	52	1	743	3	Y	1					3
							1	9									
02	728	N	706	-0-	-22	-0-	51	1	655	3	Y	-0-					3
03	806	N	749	-0-	-57	-0-	55	1	693	3	Y	1					4
							1	9									
04	780	N	707	-0-	-73	-0-	54	1	653	3	Y	-0-					4
05	775	N	745	-0-	-30	-0-	61	1	684	3	Y	-0-					4

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	973	-0-	-329	-0-	65	1	904	3	Y	4	6	1			2
							4	9									
01	1240	N	786	-0-	-454	-0-	52	1	733	3	Y	1					3
							1	9									
02	1092	N	566	-0-	-526	-0-	41	1	525	3	Y	-0-					3
03	961	N	597	-0-	-364	-0-	44	1	552	3	Y	1					4
							1	9									
04	750	N	449	-0-	-301	-0-	33	1	403	3	Y	12	12	8			4
							13	9									
05	620	N	511	-0-	-109	-0-	42	1	469	3	Y	-0-					4

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	480	N	383	-0-	-97	-0-	383	3			N	-0-					-0-
05	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	476	-0-		-20	-0-	29	1	446	3	Y	1					3
								1	9									
01	465	N	410	-0-		-55	-0-	20	1	389	3	Y	1					4
								1	9									
02	448	N	389	-0-		-59	-0-	21	1	367	3	Y	1	4	1			1
								1	9									
03	465	N	423	-0-		-42	-0-	22	1	401	3	Y	-0-					1
04	424	N	424	-0-		-0-	-0-	24	1	397	3	Y	3					4
								3	9									
05	434	N	423	-0-		-11	-0-	20	1	399	3	Y	4	4	1			4
								4	9									

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	558	-0-		-31	-0-	38	1	520	2	N	-0-					-0-
01	589	N	589	-0-		-0-	-0-	40	1	549	2	N	-0-					-0-
02	532	N	478	-0-		-54	-0-	31	1	447	2	N	-0-					-0-
03	558	N	538	-0-		-20	-0-	34	1	504	2	N	-0-					-0-
04	570	N	508	-0-		-62	-0-	33	1	475	2	N	-0-					-0-
*05	537	N	537	-0-		-0-	-0-	36	1	501	2	N	-0-					-0-

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-		-0-	-0-	5	1			N	-0-					-0-
01	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
02	351	N	351	-0-		-0-	-0-	43	1	308	3	N	-0-					-0-
03	731	N	731	-0-		-0-	-0-	88	1	643	3	N	-0-					-0-
04	1608	N	1608	-0-		-0-	-0-	172	1	1436	3	N	-0-					-0-
*05	1571	N	1571	-0-		-0-	-0-	177	1	1394	3	N	-0-					-0-

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	477	-0-		-112	-0-	106	1	369	3	Y	2	3	1			-0-
								2	9									
01	558	N	483	-0-		-75	-0-	108	1	374	3	Y	1	1	1			-0-
								1	9									
02	476	N	449	-0-		-27	-0-	97	1	349	3	Y	3	2	1			1
								3	9									
03	465	N	444	-0-		-21	-0-	106	1	337	3	Y	1	1	1			1
								1	9									
04	480	N	417	-0-		-63	-0-	101	1	314	3	Y	2	2	1			1
								2	9									
05	496	N	417	-0-		-79	-0-	104	1	312	3	Y	1	1	1			1
								1	9									

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	266	-0-		-137	-0-	13	1	252	3	Y	1	2	1			-0-
								1	9									
01	372	N	317	-0-		-55	-0-	16	1	300	3	Y	1	1	1			-0-
								1	9									
02	308	N	300	-0-		-8	-0-	15	1	283	3	Y	2	1	1			1
								2	9									
03	306	N	306	-0-		-0-	-0-	16	1	289	3	Y	1	1	1			1
								1	9									
04	336	N	336	-0-		-0-	-0-	17	1	317	3	Y	2	2	1			1
								2	9									
*05	382	N	382	-0-		-0-	-0-	19	1	361	3	Y	2	1	1			2
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	4	1	116	3	Y	1	1	1			1
							1	9									
01	133	N	133	-0-	-0-	-0-	5	1	127	3	Y	1	1	1			1
							1	9									
02	120	N	120	-0-	-0-	-0-	5	1	114	3	Y	1	1	1			1
							1	9									
03	136	N	136	-0-	-0-	-0-	6	1	129	3	Y	1	1	1			1
							1	9									
04	136	N	136	-0-	-0-	-0-	5	1	130	3	Y	1	1	1			1
							1	9									
*05	143	N	143	-0-	-0-	-0-	6	1	136	3	Y	1	1	1			1
							1	9									

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1019	-0-	-66	-0-	85	1	934	2	Y	-0-					-0-
01	1054	N	906	-0-	-148	-0-	24	1	882	2	Y	-0-					-0-
02	952	N	786	-0-	-166	-0-	786	2			Y	-0-					-0-
03	1023	N	849	-0-	-174	-0-	849	2			Y	-0-					-0-
04	870	N	812	-0-	-58	-0-	812	2			Y	-0-					-0-
*05	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	20	1	276	3	N	1	1	8			-0-
							1	9									
01	372	N	319	-0-	-53	-0-	22	1	297	3	N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	21	1	295	3	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	22	1	316	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	24	1	335	3	N	-0-					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	13	1	120	3	Y	1	1	1			-0-
							1	9									
01	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	11	1	103	3	Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	3	1	116	3	Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	107	3	1	9	Y	1					1
05	124	N	101	-0-	-23	-0-	101	3			Y	-0-					1

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
01	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
02	392	N	350	-0-	-42	-0-	350	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	420	N	343	-0-	-77	-0-	343	3			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	425	-0-	-9	-0-	26	1	399	3	Y	-0-					2
01	403	N	336	-0-	-67	-0-	16	1	319	3	Y	1					3
							1	9									
02	392	N	352	-0-	-40	-0-	19	1	332	3	Y	1	3	1			1
							1	9									
03	434	N	410	-0-	-24	-0-	21	1	389	3	Y	-0-					1
04	400	N	400	-0-	-0-	-0-	23	1	375	3	Y	2					3
							2	9									
*05	408	N	408	-0-	-0-	-0-	19	1	385	3	Y	4	3	1			4
							4	9									

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1047	N	1047	-0-	-0-	-0-	54	1	985	3	Y	7	4	1			6
							8	9									
01	977	N	977	-0-	-0-	-0-	47	1	924	3	Y	5	7	1			4
							6	9									
02	1226	N	1226	-0-	-0-	-0-	67	1	1149	3	Y	9	5	1			8
							10	9									
03	1317	N	1317	-0-	-0-	-0-	74	1	1233	3	Y	9	12	1			5
							10	9									
04	960	N	781	-0-	-179	-0-	42	1	732	3	Y	6	6	1			5
							7	9									
05	1054	N	837	-0-	-217	-0-	48	1	785	3	Y	4	4	1			5
							4	9									

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	524	-0-	-65	-0-	27	1	494	3	Y	3	3	1			3
							3	9									
01	558	N	518	-0-	-40	-0-	25	1	491	3	Y	2	3	1			2
							2	9									
02	476	N	462	-0-	-14	-0-	25	1	434	3	Y	3	2	1			3
							3	9									
03	527	N	512	-0-	-15	-0-	29	1	480	3	Y	3	4	1			2
							3	9									
04	510	N	481	-0-	-29	-0-	26	1	452	3	Y	3	2	1			3
							3	9									
05	527	N	501	-0-	-26	-0-	29	1	470	3	Y	2	2	1			3
							2	9									

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	340	N	340	-0-	-0-	-0-	17	1	322	3	Y	1	2	1			-0-
							1	9									
01	351	N	351	-0-	-0-	-0-	18	1	332	3	Y	1	1	1			-0-
							1	9									
02	309	N	309	-0-	-0-	-0-	16	1	291	3	Y	2	1	1			1
							2	9									
03	340	N	340	-0-	-0-	-0-	18	1	321	3	Y	1	1	1			1
							1	9									
04	270	N	253	-0-	-17	-0-	13	1	239	3	Y	1	2	1			-0-
							1	9									
05	279	N	243	-0-	-36	-0-	12	1	229	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	809	-0-	-245	-0-	54	1	751	3	Y	4	5	1			2
							4	9									
01	1005	N	1005	-0-	-0-	-0-	66	1	938	3	Y	1					3
							1	9									
02	1022	N	1022	-0-	-0-	-0-	73	1	949	3	Y	-0-					3
03	1085	N	1085	-0-	-0-	-0-	80	1	1004	3	Y	1					4
							1	9									
04	1019	N	1019	-0-	-0-	-0-	78	1	940	3	Y	1					5
							1	9									
05	1147	N	1061	-0-	-86	-0-	87	1	974	3	Y	-0-					5

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	315	-0-	-26	-0-	36	1	279	2	Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	36	1	281	2	Y	-0-					-0-
02	283	N	283	-0-	-0-	-0-	31	1	252	2	Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	35	1	281	2	Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	33	1	270	2	Y	-0-					-0-
05	310	N	302	-0-	-8	-0-	33	1	269	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	372	-0-	-31	-0-	97	1	273	3	Y	2	2	1			2
							2	9									
01	434	N	413	-0-	-21	-0-	99	1	313	3	Y	1	2	1			1
							1	9									
02	375	N	375	-0-	-0-	-0-	91	1	281	3	Y	3	2	1			2
							3	9									
03	393	N	393	-0-	-0-	-0-	100	1	291	3	Y	2	3	1			1
							2	9									
04	390	N	339	-0-	-51	-0-	94	1	243	3	Y	2	1	1			2
							2	9									
05	403	N	347	-0-	-56	-0-	98	1	248	3	Y	1	1	1			2
							1	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	296	-0-	-293	-0-	296	3			Y	-0-					4
01	620	N	246	-0-	-374	-0-	246	3			Y	-0-					4
02	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					4
03	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					4
04	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					4
05	682	N	343	-0-	-339	-0-	343	3			Y	-0-					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	266	-0-	-13	-0-	13	1	252	3	Y	1	2	1			-0-
							1	9									
01	279	N	273	-0-	-6	-0-	14	1	258	3	Y	1	1	1			-0-
							1	9									
02	252	N	230	-0-	-22	-0-	12	1	216	3	Y	2	1	1			1
							2	9									
03	279	N	258	-0-	-21	-0-	13	1	244	3	Y	1	1	1			1
							1	9									
04	270	N	254	-0-	-16	-0-	13	1	240	3	Y	1	2	1			-0-
							1	9									
*05	259	N	259	-0-	-0-	-0-	13	1	244	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	537	-0-		-145	-0-		28	1	506	3	Y	3	4	1			3
									3	9									
01	651	N	468	-0-		-183	-0-		23	1	443	3	Y	2	3	1			2
									2	9									
02	616	N	459	-0-		-157	-0-		25	1	431	3	Y	3	2	1			3
									3	9									
03	549	N	549	-0-		-0-	-0-		31	1	514	3	Y	4	5	1			2
									4	9									
04	450	N	448	-0-		-2	-0-		24	1	421	3	Y	3	2	1			3
									3	9									
05	496	N	465	-0-		-31	-0-		27	1	436	3	Y	2	2	1			3
									2	9									

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1211	N	1211	-0-		-0-	-0-		238	1	969	3	Y	4	5	1			1
									4	9									
01	1550	N	899	-0-		-651	-0-		213	1	685	3	Y	1					2
									1	9									
02	1288	N	625	-0-		-663	-0-		168	1	456	3	Y	1					3
									1	9									
03	1209	N	948	-0-		-261	-0-		147	1	799	3	Y	2	1	8			4
									2	9									
04	870	N	812	-0-		-58	-0-		128	1	684	3	Y	-0-					4
*05	791	N	791	-0-		-0-	-0-		132	1	658	3	Y	1	4	1			1
									1	9									

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	579	-0-		-41	-0-		579	3			N	-0-					-0-
01	620	N	577	-0-		-43	-0-		577	3			N	-0-					-0-
02	560	N	458	-0-		-102	-0-		458	3			N	-0-					-0-
03	589	N	471	-0-		-118	-0-		471	3			N	-0-					-0-
04	570	N	444	-0-		-126	-0-		444	3			N	-0-					-0-
05	496	N	451	-0-		-45	-0-		451	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1216	N	1216	-0-		-0-	-0-		239	1	974	3	Y	3	4	1			1
									3	9									
01	1052	N	1052	-0-		-0-	-0-		229	1	822	3	Y	1					2
									1	9									
02	1092	N	624	-0-		-468	-0-		168	1	455	3	Y	1					3
									1	9									
03	1209	N	549	-0-		-660	-0-		140	1	409	3	Y	-0-					3
04	1020	N	515	-0-		-505	-0-		115	1	399	3	Y	1					4
									1	9									
05	682	N	458	-0-		-224	-0-		102	1	356	3	Y	-0-	3	1			1

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	601	-0-		-19	-0-		601	3			N	-0-					-0-
01	620	N	586	-0-		-34	-0-		586	3			N	-0-					-0-
02	560	N	524	-0-		-36	-0-		524	3			N	-0-					-0-
03	589	N	576	-0-		-13	-0-		576	3			N	-0-					-0-
04	570	N	550	-0-		-20	-0-		549	3	1	9	N	1	1	8			-0-
05	589	N	562	-0-		-27	-0-		562	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1032	-0-		-115	-0-	68	1	958	3	Y	5					6
								6	9									
01	1033	N	1033	-0-		-0-	-0-	70	1	960	3	Y	3					9
								3	9									
02	950	N	950	-0-		-0-	-0-	64	1	885	3	Y	1	9	1			1
								1	9									
03	1023	N	980	-0-		-43	-0-	63	1	913	3	Y	4					5
								4	9									
04	990	N	926	-0-		-64	-0-	78	1	845	3	Y	3					8
								3	9									
05	1054	N	969	-0-		-85	-0-	74	1	894	3	Y	1					9
								1	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	774	-0-		-32	-0-	54	1	718	3	Y	2	2	8			-0-
								2	9									
01	775	N	733	-0-		-42	-0-	43	1	689	3	Y	1	1	8			-0-
								1	9									
02	672	N	653	-0-		-19	-0-	41	1	608	3	Y	4	4	8			-0-
								4	9									
03	775	N	737	-0-		-38	-0-	41	1	692	3	Y	4	4	8			-0-
								4	9									
04	720	N	702	-0-		-18	-0-	46	1	655	3	Y	1	1	8			-0-
								1	9									
05	713	N	674	-0-		-39	-0-	44	1	630	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1807	-0-		-53	-0-	107	1	1692	2	Y	7					12
								8	9									
01	1798	N	1669	-0-		-129	-0-	96	1	1567	2	Y	5	16	1			1
								6	9									
02	1512	N	1464	-0-		-48	-0-	83	1	1371	2	Y	9					10
								10	9									
03	1924	N	1924	-0-		-0-	-0-	102	1	1811	2	Y	10	16	1			4
								11	9									
04	1703	N	1703	-0-		-0-	-0-	99	1	1597	2	Y	6					10
								7	9									
*05	1763	N	1763	-0-		-0-	-0-	102	1	1653	2	Y	7	9	1			8
								8	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	593	-0-		-27	-0-	50	1	543	2	Y	-0-					-0-
01	620	N	575	-0-		-45	-0-	15	1	560	2	Y	-0-					-0-
02	560	N	530	-0-		-30	-0-	530	2			Y	-0-					-0-
03	589	N	580	-0-		-9	-0-	580	2			Y	-0-					-0-
04	585	N	585	-0-		-0-	-0-	585	2			Y	-0-					-0-
*05	591	N	591	-0-		-0-	-0-	591	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	1943	-0-	-413	-0-	131	1	1810	3	N	2	2	8			-0-
							2	9									
01	2077	N	1984	-0-	-93	-0-	137	1	1847	3	N	-0-					-0-
02	1792	N	1761	-0-	-31	-0-	117	1	1643	3	N	1	1	8			-0-
							1	9									
03	1953	N	1903	-0-	-50	-0-	124	1	1771	3	N	7	7	8			-0-
							8	9									
04	1920	N	1875	-0-	-45	-0-	121	1	1750	3	N	4	4	8			-0-
							4	9									
*05	1957	N	1957	-0-	-0-	-0-	131	1	1825	3	N	1	1	8			-0-
							1	9									

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

12	713	X	626	-0-	-87	-0-	43	1	582	3	Y	1					1
							1	9									
01	651	N	567	-0-	-84	-0-	39	1	527	3	Y	1	2	1			-0-
							1	9									
02	588	N	415	-0-	-173	-0-	27	1	387	3	Y	1					1
							1	9									
03	620	N	384	-0-	-236	-0-	27	1	357	3	Y	-0-					1
04	540	N	379	-0-	-161	-0-	21	1	358	3	Y	-0-	1	1			-0-
05	465	N	355	-0-	-110	-0-	21	1	333	3	Y	1	1	8			-0-
							1	9									

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

12	403	N	374	-0-	-29	-0-	25	1	349	3	N	-0-					-0-
01	403	N	374	-0-	-29	-0-	26	1	348	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	23	1	322	3	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-					-0-
04	360	N	359	-0-	-1	-0-	23	1	336	3	N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	25	1	348	3	N	-0-					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

12	1054	N	1003	-0-	-51	-0-	57	1	946	2	Y	-0-					1
01	1054	N	1006	-0-	-48	-0-	60	1	946	2	Y	-0-					1
02	952	N	898	-0-	-54	-0-	52	1	845	2	Y	1					2
							1	9									
03	1000	N	1000	-0-	-0-	-0-	56	1	943	2	Y	1	2	1			1
							1	9									
04	970	N	970	-0-	-0-	-0-	53	1	916	2	Y	1					2
							1	9									
*05	1001	N	1001	-0-	-0-	-0-	49	1	952	2	Y	-0-					2

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

12	578	N	578	-0-	-0-	-0-	39	1	539	3	N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	39	1	531	3	N	-0-					-0-
02	532	N	515	-0-	-17	-0-	34	1	481	3	N	-0-					-0-
03	589	N	556	-0-	-33	-0-	36	1	519	3	N	1	1	8			-0-
							1	9									
04	560	N	560	-0-	-0-	-0-	36	1	524	3	N	-0-					-0-
05	558	N	556	-0-	-2	-0-	37	1	519	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

12	527	N	335	-0-	-192	-0-	26	1	308	3	Y	1	1	1			1
							1	9									
01	558	N	292	-0-	-266	-0-	24	1	267	3	Y	1	1	1			1
							1	9									
02	392	N	251	-0-	-141	-0-	21	1	229	3	Y	1	1	1			1
							1	9									
03	341	N	242	-0-	-99	-0-	21	1	221	3	Y	-0-	1	1			-0-
04	270	N	226	-0-	-44	-0-	13	1	212	3	Y	1	1	1			-0-
							1	9									
05	279	N	230	-0-	-49	-0-	14	1	215	3	Y	1					1
							1	9									

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

12	310	N	228	-0-	-82	-0-	21	1	207	3	N	-0-					-0-
01	248	N	204	-0-	-44	-0-	18	1	186	3	N	-0-					-0-
02	252	N	250	-0-	-2	-0-	21	1	229	3	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	19	1	216	3	N	-0-					-0-
05	279	N	227	-0-	-52	-0-	19	1	208	3	N	-0-					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

12	217	N	72	-0-	-145	-0-	18	1	54	3	N	-0-					-0-
01	155	N	72	-0-	-83	-0-	18	1	54	3	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	17	1	50	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	24	1	70	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	18	1	55	3	N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	18	1	54	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

12	124	N	70	-0-	-54	-0-	4	1	66	3	N	-0-					-0-
01	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
02	112	N	83	-0-	-29	-0-	4	1	79	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

12	124	N	119	-0-	-5	-0-	119	3			Y	-0-					54
01	155	N	81	-0-	-74	-0-	81	3			Y	-0-					54
02	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					54
03	124	N	82	-0-	-42	-0-	82	3			Y	-0-					54
04	90	N	70	-0-	-20	-0-	70	3			Y	-0-					54
05	62	N	55	-0-	-7	-0-	55	3			Y	-0-					54

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	764	-0-	-11	-0-	764	3			N	-0-					-0-
01	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-
02	728	N	662	-0-	-66	-0-	662	3			N	-0-					-0-
03	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
04	750	N	710	-0-	-40	-0-	710	3			N	-0-					-0-
05	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

12	93	N	47	-0-	-46	-0-	3	1	44	3	N	-0-					-0-
01	93	N	43	-0-	-50	-0-	3	1	40	3	N	-0-					-0-
02	56	N	33	-0-	-23	-0-	2	1	31	3	N	-0-					-0-
03	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

12	744	N	695	-0-	-49	-0-	47	1	648	3	N	-0-					-0-
01	775	N	705	-0-	-70	-0-	49	1	655	3	N	1	1	8			-0-
							1	9									
02	644	N	642	-0-	-2	-0-	43	1	599	3	N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	46	1	653	3	N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	46	1	669	3	N	2	2	8			-0-
							2	9									
*05	739	N	739	-0-	-0-	-0-	50	1	689	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

12	589	N	493	-0-	-96	-0-	33	1	460	3	N	-0-					-0-
01	589	N	468	-0-	-121	-0-	32	1	436	3	N	-0-					-0-
02	476	N	468	-0-	-8	-0-	31	1	437	3	N	-0-					-0-
03	496	N	494	-0-	-2	-0-	32	1	461	3	N	1	1	8			-0-
							1	9									
04	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					-0-
05	527	N	493	-0-	-34	-0-	33	1	460	3	N	-0-					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

12	965	N	965	-0-	-0-	-0-	55	1	910	2	Y	-0-					1
01	932	N	932	-0-	-0-	-0-	55	1	877	2	Y	-0-					1
02	840	N	808	-0-	-32	-0-	46	1	761	2	Y	1					2
							1	9									
03	961	N	905	-0-	-56	-0-	51	1	853	2	Y	1	2	1			1
							1	9									
04	900	N	861	-0-	-39	-0-	47	1	814	2	Y	-0-					1
*05	916	N	916	-0-	-0-	-0-	45	1	870	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1001	N	1001	-0-	-0-	-0-	57	1	944	2	N	-0-					1
01	968	N	968	-0-	-0-	-0-	58	1	910	2	N	-0-					1
02	868	N	800	-0-	-68	-0-	46	1	753	2	N	1					2
							1	9									
03	961	N	953	-0-	-8	-0-	54	1	898	2	N	1	2	1			1
							1	9									
04	1011	N	1011	-0-	-0-	-0-	55	1	956	2	N	-0-					1
*05	988	N	988	-0-	-0-	-0-	48	1	938	2	N	2	1	8			2
							2	9									

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	330	-0-	-228	-0-	20	1	310	3	N	-0-					-0-
01	651	N	288	-0-	-363	-0-	19	1	269	3	N	-0-					-0-
02	364	N	229	-0-	-135	-0-	12	1	217	3	N	-0-					-0-
03	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-					-0-
04	270	N	243	-0-	-27	-0-	12	1	231	3	N	-0-					-0-
05	248	N	148	-0-	-100	-0-	7	1	141	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1181	-0-	-121	-0-	56	1	1125	3	N	-0-					-0-
01	1219	N	1219	-0-	-0-	-0-	60	1	1159	3	N	-0-					-0-
02	1092	N	1040	-0-	-52	-0-	52	1	988	3	N	-0-					-0-
03	1178	N	1147	-0-	-31	-0-	55	1	1092	3	N	-0-					-0-
04	1170	N	1113	-0-	-57	-0-	54	1	1059	3	N	-0-					-0-
05	1147	N	1099	-0-	-48	-0-	52	1	1047	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-
01	217	N	195	-0-	-22	-0-	13	1	182	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	10	1	190	3	N	1	1	8			-0-
							1	9									
*05	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	584	-0-	-470	-0-	33	1	551	3	N	-0-					-0-
01	961	N	854	-0-	-107	-0-	49	1	805	3	N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	42	1	744	3	N	-0-					-0-
03	959	N	959	-0-	-0-	-0-	51	1	908	3	N	-0-					-0-
04	840	N	728	-0-	-112	-0-	39	1	689	3	N	-0-					-0-
05	868	N	665	-0-	-203	-0-	35	1	630	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2122	-0-	-389	-0-	208	1	1907	3	N	6	8	1			2
							7	9									
01	1885	N	1885	-0-	-0-	-0-	198	1	1685	3	N	2					4
							2	9									
02	1484	N	1402	-0-	-82	-0-	136	1	1265	3	N	1					5
							1	9									
03	2153	N	2153	-0-	-0-	-0-	60	1	2091	3	N	2					7
							2	9									
04	2148	N	2148	-0-	-0-	-0-	2146	3	2	9	N	2					9
*05	1990	N	1990	-0-	-0-	-0-	1989	3	1	9	N	1	8	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	522	-0-	-36	-0-	24	1	498	3	N	-0-					-0-
01	527	N	516	-0-	-11	-0-	23	1	493	3	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-
03	527	N	519	-0-	-8	-0-	24	1	492	3	N	3	3	8			-0-
							3	9									
04	510	N	502	-0-	-8	-0-	24	1	478	3	N	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	24	1	510	3	N	-0-					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	483	-0-	-106	-0-	117	1	365	3	N	1					3
							1	9									
01	558	N	421	-0-	-137	-0-	100	1	321	3	N	-0-					3
02	476	N	404	-0-	-72	-0-	101	1	302	3	N	1	3	1			1
							1	9									
03	496	N	479	-0-	-17	-0-	113	1	366	3	N	-0-					1
04	479	N	479	-0-	-0-	-0-	112	1	365	3	N	2					3
							2	9									
*05	504	N	504	-0-	-0-	-0-	112	1	388	3	N	4	3	1			4
							4	9									

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	74	-0-	-329	-0-	13	1	60	3	Y	1					1
							1	9									
01	124	N	93	-0-	-31	-0-	27	1	66	3	Y	-0-					1
02	112	N	44	-0-	-68	-0-	2	1	42	3	Y	-0-	1	1			-0-
03	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	50	1	324	3	Y	2					2
							2	9									
*05	933	N	933	-0-	-0-	-0-	131	1	788	3	Y	13	2	1	5	8	8
							14	9									

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	296	-0-	-14	-0-	15	1	280	3	Y	1	2	1			1
							1	9									
01	310	N	294	-0-	-16	-0-	15	1	277	3	Y	2	1	1			2
							2	9									
02	280	N	264	-0-	-16	-0-	13	1	249	3	Y	2	1	1			3
							2	9									
03	310	N	293	-0-	-17	-0-	16	1	276	3	Y	1	2	1			2
							1	9									
04	270	N	261	-0-	-9	-0-	14	1	245	3	Y	2	2	1			2
							2	9									
*05	286	N	286	-0-	-0-	-0-	16	1	267	3	Y	3	3	1			2
							3	9									

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1117	-0-	-123	-0-	1117	3			N	-0-					-0-
01	1178	N	1153	-0-	-25	-0-	1153	3			N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
03	1163	N	1163	-0-	-0-	-0-	1161	3	2	9	N	2	2	8			-0-
04	1110	N	1108	-0-	-2	-0-	1108	3			N	-0-					-0-
*05	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	803	-0-	-34	-0-	53	1	746	3	Y	4					5
							4	9									
01	806	N	768	-0-	-38	-0-	52	1	714	3	Y	2					7
							2	9									
02	762	N	762	-0-	-0-	-0-	51	1	710	3	Y	1	7	1			1
							1	9									
03	806	N	763	-0-	-43	-0-	49	1	711	3	Y	3					4
							3	9									
04	750	N	741	-0-	-9	-0-	62	1	676	3	Y	3					7
							3	9									
05	837	N	747	-0-	-90	-0-	57	1	690	3	Y	-0-					7

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2087	-0-	-83	-0-	129	1	1958	3	N	-0-					-0-
01	2077	N	1665	-0-	-412	-0-	104	1	1561	3	N	-0-					-0-
02	2072	N	1488	-0-	-584	-0-	94	1	1394	3	N	-0-					-0-
03	2077	N	1977	-0-	-100	-0-	129	1	1848	3	N	-0-					-0-
04	1941	N	1941	-0-	-0-	-0-	128	1	1813	3	N	-0-					-0-
*05	2072	N	2072	-0-	-0-	-0-	131	1	1941	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	86	-0-	-348	-0-	4	1	82	3	Y	-0-	2	1			-0-
01	527	N	55	-0-	-472	-0-	3	1	52	3	Y	-0-					-0-
02	504	N	51	-0-	-453	-0-	3	1	48	3	Y	-0-					-0-
03	93	N	10	-0-	-83	-0-	1	1	9	3	Y	-0-					-0-
04	60	N	31	-0-	-29	-0-	2	1	29	3	Y	-0-					-0-
05	62	N	32	-0-	-30	-0-	2	1	30	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	816	-0-	-21	-0-	68	1	748	2	Y	-0-					-0-
01	837	N	787	-0-	-50	-0-	21	1	766	2	Y	-0-					-0-
02	756	N	749	-0-	-7	-0-	749	2			Y	-0-					-0-
03	806	N	804	-0-	-2	-0-	804	2			Y	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
05	837	N	540	-0-	-297	-0-	540	2			Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	460	-0-	-129	-0-	162	1	298	3	N	-0-					-0-
01	620	N	433	-0-	-187	-0-	159	1	274	3	N	-0-					-0-
02	504	N	425	-0-	-79	-0-	145	1	280	3	N	-0-					-0-
03	465	N	424	-0-	-41	-0-	157	1	267	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	154	1	303	3	N	-0-					-0-
*05	506	N	506	-0-	-0-	-0-	164	1	342	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-	1	1			1
01	93	N	87	-0-	-6	-0-	5	1	82	3	Y	-0-					1
02	84	N	71	-0-	-13	-0-	4	1	67	3	Y	-0-					1
03	93	N	69	-0-	-24	-0-	4	1	64	3	Y	1	1	1			1
							1	9									
04	90	N	81	-0-	-9	-0-	4	1	77	3	Y	-0-					1
05	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					1

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

12	403	N	365	-0-	-38	-0-	18	1	341	3	Y	5	6	1			4
							6	9									
01	387	N	387	-0-	-0-	-0-	19	1	360	3	Y	7	7	1			4
							8	9									
02	344	N	344	-0-	-0-	-0-	17	1	320	3	Y	6	4	1			6
							7	9									
03	381	N	381	-0-	-0-	-0-	20	1	354	3	Y	6	6	1			6
							7	9									
04	369	N	369	-0-	-0-	-0-	20	1	341	3	Y	7	7	1			6
							8	9									
*05	374	N	374	-0-	-0-	-0-	21	1	347	3	Y	5	7	1			4
							6	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

12	527	N	487	-0-	-40	-0-	24	1	455	3	Y	7	8	1	1	8	5
							8	9									
01	496	N	477	-0-	-19	-0-	23	1	444	3	Y	9	9	1			5
							10	9									
02	476	N	407	-0-	-69	-0-	20	1	379	3	Y	7	5	1			7
							8	9									
03	496	N	418	-0-	-78	-0-	22	1	388	3	Y	7	7	1			7
							8	9									
04	450	N	393	-0-	-57	-0-	21	1	365	3	Y	6	7	1			6
							7	9									
05	465	N	383	-0-	-82	-0-	22	1	354	3	Y	6	8	1			4
							7	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

12	253	N	253	-0-	-0-	-0-	23	1	230	3	N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	16	1	161	3	N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	20	1	215	3	N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	56	1	596	3	N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	57	1	658	3	N	-0-					-0-
*05	583	N	583	-0-	-0-	-0-	49	1	534	3	N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

12	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
01	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	2	1	40	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	228	-0-		-144	-0-	12	1	215	3	Y	1	2	1			1
								1	9									
01	403	N	370	-0-		-33	-0-	18	1	350	3	Y	2	2	1			1
								2	9									
02	315	N	315	-0-		-0-	-0-	17	1	295	3	Y	3	2	1			2
								3	9									
03	345	N	345	-0-		-0-	-0-	19	1	322	3	Y	4	3	1	2	8	1
								4	9									
04	360	N	327	-0-		-33	-0-	18	1	306	3	Y	3	2	1			2
								3	9									
05	341	N	335	-0-		-6	-0-	19	1	314	3	Y	2	2	1			2
								2	9									

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	631	-0-		-20	-0-	50	1	579	3	Y	2	2	1			2
								2	9									
01	651	N	600	-0-		-51	-0-	50	1	549	3	Y	1	2	1			1
								1	9									
02	592	N	592	-0-		-0-	-0-	50	1	541	3	Y	1	1	1			1
								1	9									
03	631	N	631	-0-		-0-	-0-	55	1	572	3	Y	4	2	1	2	8	1
								4	9									
04	570	N	564	-0-		-6	-0-	32	1	532	3	Y	-0-	1	1			-0-
05	651	N	598	-0-		-53	-0-	36	1	561	3	Y	1					1
								1	9									

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	809	N	809	-0-		-0-	-0-	79	1	727	3	N	3	3	1			1
								3	9									
01	775	N	768	-0-		-7	-0-	81	1	686	3	N	1					2
								1	9									
02	684	N	684	-0-		-0-	-0-	66	1	618	3	N	-0-					2
03	806	N	692	-0-		-114	-0-	19	1	672	3	N	1					3
								1	9									
04	750	N	675	-0-		-75	-0-	675	3			N	-0-					3
05	744	N	639	-0-		-105	-0-	638	3	1	9	N	1	3	1			1

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	582	-0-		-131	-0-	126	1	452	3	Y	4	4	1			3
								4	9									
01	713	N	490	-0-		-223	-0-	123	1	365	3	Y	2	3	1			2
								2	9									
02	588	N	416	-0-		-172	-0-	111	1	303	3	Y	2	2	1			2
								2	9									
03	589	N	429	-0-		-160	-0-	122	1	305	3	Y	2	3	1			1
								2	9									
04	480	N	376	-0-		-104	-0-	116	1	258	3	Y	2	1	1			2
								2	9									
05	465	N	381	-0-		-84	-0-	120	1	260	3	Y	1	1	1			2
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	827	N	827	-0-	-0-	-0-	81	1	742	3	N	4	3	1	1	8	1
							4	9									
01	739	N	739	-0-	-0-	-0-	78	1	660	3	N	1					2
							1	9									
02	756	N	530	-0-	-226	-0-	51	1	479	3	N	-0-					2
03	837	N	680	-0-	-157	-0-	19	1	660	3	N	1					3
							1	9									
04	720	N	664	-0-	-56	-0-	664	3			N	-0-					3
*05	599	N	599	-0-	-0-	-0-	598	3	1	9	N	1	3	1			1

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	552	-0-	-316	-0-	121	1	431	3	Y	-0-					3
01	744	N	687	-0-	-57	-0-	119	1	566	3	Y	2					5
							2	9									
02	777	N	777	-0-	-0-	-0-	121	1	655	3	Y	1	5	1			1
							1	9									
03	623	N	623	-0-	-0-	-0-	120	1	503	3	Y	-0-					1
04	660	N	465	-0-	-195	-0-	112	1	350	3	Y	3					4
							3	9									
05	868	N	391	-0-	-477	-0-	107	1	281	3	Y	3	4	1			3
							3	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	14	1	123	3	Y	-0-					-0-
02	2704	N	2704	-0-	-0-	-0-	262	1	2440	3	Y	2					2
							2	9									
03	1959	N	1959	-0-	-0-	-0-	55	1	1902	3	Y	2					4
							2	9									
04	1190	N	1190	-0-	-0-	-0-	1189	3	1	9	Y	1					5
*05	671	N	671	-0-	-0-	-0-	671	3			Y	-0-	4	1			1

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	757	-0-	-266	-0-	50	1	703	3	Y	4					5
							4	9									
01	992	N	653	-0-	-339	-0-	44	1	608	3	Y	1					6
							1	9									
02	700	N	645	-0-	-55	-0-	43	1	601	3	Y	1	6	1			1
							1	9									
03	844	N	844	-0-	-0-	-0-	54	1	786	3	Y	4					5
							4	9									
04	900	N	900	-0-	-0-	-0-	76	1	822	3	Y	2					7
							2	9									
05	713	N	570	-0-	-143	-0-	44	1	525	3	Y	1					8
							1	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	380	-0-	-116	-0-	24	1	356	3	N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	31	1	460	3	N	-0-					-0-
02	392	N	344	-0-	-48	-0-	22	1	322	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	30	1	424	3	N	-0-					-0-
04	480	N	415	-0-	-65	-0-	27	1	388	3	N	-0-					-0-
*05	429	N	429	-0-	-0-	-0-	27	1	402	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1133	-0-	-76	-0-	70	1	1063	3	N	-0-					-0-
01	1209	N	1047	-0-	-162	-0-	66	1	981	3	N	-0-					-0-
02	1064	N	988	-0-	-76	-0-	62	1	925	3	N	1	1	8			-0-
							1	9									
03	1147	N	1114	-0-	-33	-0-	73	1	1040	3	N	1	1	8			-0-
							1	9									
04	1050	N	1050	-0-	-0-	-0-	69	1	981	3	N	-0-					-0-
05	1085	N	1058	-0-	-27	-0-	67	1	991	3	N	-0-					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	559	-0-	-30	-0-	35	1	524	3	N	-0-					-0-
01	589	N	292	-0-	-297	-0-	18	1	274	3	N	-0-					-0-
02	532	N	461	-0-	-71	-0-	29	1	432	3	N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	43	1	613	3	N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	43	1	607	3	N	-0-					-0-
*05	662	N	662	-0-	-0-	-0-	42	1	620	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	838	-0-	-61	-0-	176	1	660	3	N	2	2	8			-0-
							2	9									
01	930	N	831	-0-	-99	-0-	178	1	652	3	N	1	1	8			-0-
							1	9									
02	784	N	763	-0-	-21	-0-	153	1	610	3	N	-0-					-0-
03	837	N	827	-0-	-10	-0-	165	1	662	3	N	-0-					-0-
04	810	N	783	-0-	-27	-0-	160	1	623	3	N	-0-					-0-
05	837	N	791	-0-	-46	-0-	165	1	626	3	N	-0-					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1241	-0-	-30	-0-	86	1	1151	3	Y	4	2	8			2
							4	9									
01	1209	N	830	-0-	-379	-0-	58	1	770	3	Y	2	4	1			-0-
							2	9									
02	1120	N	856	-0-	-264	-0-	56	1	797	3	Y	3	2	8			1
							3	9									
03	1240	N	176	-0-	-1064	-0-	12	1	164	3	Y	-0-					1
04	810	N	619	-0-	-191	-0-	35	1	583	3	Y	1	2	1			-0-
							1	9									
05	961	N	630	-0-	-331	-0-	37	1	591	3	Y	2	1	8			1
							2	9									

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	11	1	122	3	Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-
05	155	N	124	-0-	-31	-0-	7	1	117	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1134	-0-	-44	-0-	77	1	1057	2	N	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	78	1	1077	2	N	-0-					-0-
02	1036	N	1013	-0-	-23	-0-	66	1	947	2	N	-0-					-0-
03	1147	N	1105	-0-	-42	-0-	71	1	1034	2	N	-0-					-0-
04	1110	N	1059	-0-	-51	-0-	69	1	990	2	N	-0-					-0-
05	1116	N	1111	-0-	-5	-0-	74	1	1037	2	N	-0-					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	850	N	850	-0-	-0-	-0-	53	1	797	3	N	-0-					-0-
01	930	N	803	-0-	-127	-0-	50	1	753	3	N	-0-					-0-
02	784	N	652	-0-	-132	-0-	41	1	611	3	N	-0-					-0-
03	837	N	500	-0-	-337	-0-	33	1	467	3	N	-0-					-0-
04	780	N	771	-0-	-9	-0-	51	1	720	3	N	-0-					-0-
*05	862	N	862	-0-	-0-	-0-	55	1	807	3	N	-0-					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	674	-0-	-39	-0-	53	1	619	3	Y	2	2	1			2
							2	9									
01	713	N	667	-0-	-46	-0-	55	1	610	3	Y	2	2	1			2
							2	9									
02	616	N	562	-0-	-54	-0-	48	1	513	3	Y	1	2	1			1
							1	9									
03	682	N	611	-0-	-71	-0-	53	1	554	3	Y	4	2	1	2	8	1
							4	9									
04	660	N	603	-0-	-57	-0-	34	1	567	3	Y	2	2	1	1	8	-0-
							2	9									
*05	631	N	631	-0-	-0-	-0-	38	1	591	3	Y	2					2
							2	9									

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	577	-0-	-74	-0-	33	1	544	2	Y	-0-					1
01	651	N	613	-0-	-38	-0-	36	1	577	2	Y	-0-					1
02	560	N	537	-0-	-23	-0-	31	1	506	2	Y	-0-					1
03	589	N	583	-0-	-6	-0-	33	1	549	2	Y	1	1	1			1
							1	9									
04	600	N	552	-0-	-48	-0-	30	1	522	2	Y	-0-					1
05	589	N	575	-0-	-14	-0-	28	1	547	2	Y	-0-					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	634	-0-	-48	-0-	36	1	598	2	Y	-0-					1
01	682	N	608	-0-	-74	-0-	36	1	572	2	Y	-0-					1
02	629	N	629	-0-	-0-	-0-	36	1	593	2	Y	-0-					1
03	752	N	752	-0-	-0-	-0-	42	1	709	2	Y	1	1	1			1
							1	9									
04	738	N	738	-0-	-0-	-0-	40	1	698	2	Y	-0-					1
*05	780	N	780	-0-	-0-	-0-	38	1	742	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	295	-0-	-15	-0-	13	1	280	3	N	2	2	8			-0-
							2	9									
01	310	N	227	-0-	-83	-0-	10	1	217	3	N	-0-					-0-
02	280	N	185	-0-	-95	-0-	8	1	177	3	N	-0-					-0-
03	310	N	211	-0-	-99	-0-	10	1	199	3	N	2	2	8			-0-
							2	9									
04	210	N	206	-0-	-4	-0-	10	1	196	3	N	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1227	N	1227	-0-	-0-	-0-	61	1	1159	3	Y	6	10	1			1
							7	9									
01	1036	N	1036	-0-	-0-	-0-	54	1	978	3	Y	4	4	1			1
							4	9									
02	960	N	960	-0-	-0-	-0-	48	1	906	3	Y	5	4	1			2
							6	9									
03	806	N	806	-0-	-0-	-0-	42	1	761	3	Y	3	3	1			2
							3	9									
04	930	N	930	-0-	-0-	-0-	47	1	876	3	Y	6	6	1			2
							7	9									
*05	944	N	944	-0-	-0-	-0-	48	1	890	3	Y	5	3	1			4
							6	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
01	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	653	-0-	-91	-0-	45	1	608	3	Y	-0-					-0-
01	609	N	609	-0-	-0-	-0-	36	1	573	3	Y	-0-					-0-
02	527	N	527	-0-	-0-	-0-	33	1	494	3	Y	-0-					-0-
03	651	N	581	-0-	-70	-0-	32	1	548	3	Y	1	1	8			-0-
							1	9									
04	600	N	458	-0-	-142	-0-	30	1	428	3	Y	-0-					-0-
05	589	N	382	-0-	-207	-0-	25	1	357	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	345	-0-	-244	-0-	345	3			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	620	N	387	-0-	-233	-0-	387	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-		-0-	-0-	15	1	398	3	Y	3	3	1			3
								3	9									
01	359	N	359	-0-		-0-	-0-	13	1	345	3	Y	1	3	1			1
								1	9									
02	448	N	402	-0-		-46	-0-	16	1	379	3	Y	6	2	1	2	8	3
								7	9									
03	570	N	570	-0-		-0-	-0-	24	1	543	3	Y	3	4	1			2
								3	9									
04	516	N	516	-0-		-0-	-0-	20	1	492	3	Y	4	3	1			3
								4	9									
*05	530	N	530	-0-		-0-	-0-	22	1	506	3	Y	2	2	1			3
								2	9									

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	490	-0-		-6	-0-	108	1	379	3	Y	3	3	1			2
								3	9									
01	496	N	484	-0-		-12	-0-	106	1	375	3	Y	3	3	1			2
								3	9									
02	448	N	430	-0-		-18	-0-	98	1	330	3	Y	2	2	1			2
								2	9									
03	496	N	484	-0-		-12	-0-	109	1	372	3	Y	3	3	1			2
								3	9									
04	480	N	467	-0-		-13	-0-	105	1	360	3	Y	2	2	1			2
								2	9									
*05	487	N	487	-0-		-0-	-0-	110	1	375	3	Y	2	2	1			2
								2	9									

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	526	-0-		-249	-0-	526	3			N	-0-					-0-
01	682	N	525	-0-		-157	-0-	525	3			N	-0-					-0-
02	675	N	675	-0-		-0-	-0-	675	3			N	-0-					-0-
03	640	N	640	-0-		-0-	-0-	640	3			N	-0-					-0-
04	721	N	721	-0-		-0-	-0-	721	3			N	-0-					-0-
05	744	N	666	-0-		-78	-0-	666	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1574	N	1574	-0-		-0-	-0-	1574	3			N	-0-					-0-
01	1500	N	1500	-0-		-0-	-0-	1500	3			N	-0-					-0-
02	1344	N	1312	-0-		-32	-0-	1312	3			N	-0-					-0-
03	1581	N	1254	-0-		-327	-0-	1254	3			N	-0-					-0-
04	1440	N	994	-0-		-446	-0-	994	3			N	-0-					-0-
*05	1616	N	1616	-0-		-0-	-0-	1616	3			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1247	N	1247	-0-		-0-	-0-	84	1	1163	2	N	-0-					-0-
01	1085	N	1072	-0-		-13	-0-	72	1	1000	2	N	-0-					-0-
02	980	N	954	-0-		-26	-0-	62	1	892	2	N	-0-					-0-
03	1209	N	1053	-0-		-156	-0-	67	1	986	2	N	-0-					-0-
04	1050	N	1016	-0-		-34	-0-	66	1	950	2	N	-0-					-0-
05	1054	N	1052	-0-		-2	-0-	70	1	982	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1032	-0-	-22	-0-	86	1	946	2	Y	-0-					-0-
01	1076	N	1076	-0-	-0-	-0-	29	1	1047	2	Y	-0-					-0-
02	924	N	825	-0-	-99	-0-	825	2			Y	-0-					-0-
03	1023	N	891	-0-	-132	-0-	891	2			Y	-0-					-0-
04	1050	N	847	-0-	-203	-0-	847	2			Y	-0-					-0-
*05	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

12	186	N	167	-0-	-19	-0-	10	1	157	3	N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	29	1	413	3	N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	23	1	332	3	N	-0-					-0-
*05	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

12	763	N	763	-0-	-0-	-0-	64	1	699	2	Y	-0-					-0-
01	983	N	983	-0-	-0-	-0-	26	1	957	2	Y	-0-					-0-
02	896	N	889	-0-	-7	-0-	889	2			Y	-0-					-0-
03	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
*05	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

12	868	N	815	-0-	-53	-0-	42	1	767	3	Y	5	5	1			5
							6	9									
01	837	N	791	-0-	-46	-0-	38	1	750	3	Y	3	5	1			3
							3	9									
02	756	N	716	-0-	-40	-0-	39	1	670	3	Y	6	4	1			5
							7	9									
03	806	N	773	-0-	-33	-0-	43	1	724	3	Y	5	7	1			3
							6	9									
04	780	N	747	-0-	-33	-0-	40	1	701	3	Y	5	4	1			4
							6	9									
05	806	N	772	-0-	-34	-0-	44	1	722	3	Y	5	4	1			5
							6	9									

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

12	279	N	246	-0-	-33	-0-	17	1	229	3	Y	-0-					-0-
01	248	N	233	-0-	-15	-0-	16	1	216	3	Y	1	1	1			-0-
							1	9									
02	201	N	201	-0-	-0-	-0-	13	1	188	3	Y	-0-					-0-
03	248	N	223	-0-	-25	-0-	16	1	206	3	Y	1					1
							1	9									
04	240	N	219	-0-	-21	-0-	12	1	207	3	Y	-0-	1	1			-0-
*05	226	N	226	-0-	-0-	-0-	13	1	213	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

12	1795	X	1795	-0-	-0-	-0-	85	1	1710	3	N	-0-					-0-
01	1785	N	1785	-0-	-0-	-0-	88	1	1697	3	N	-0-					-0-
02	1351	N	1351	-0-	-0-	-0-	67	1	1284	3	N	-0-					-0-
03	1798	N	1654	-0-	-144	-0-	79	1	1575	3	N	-0-					-0-
04	1740	N	1573	-0-	-167	-0-	76	1	1497	3	N	-0-					-0-
*05	1527	N	1527	-0-	-0-	-0-	72	1	1455	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

12	682	N	598	-0-	-84	-0-	28	1	570	3	N	-0-					-0-
01	651	N	622	-0-	-29	-0-	31	1	591	3	N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	31	1	584	3	N	-0-					-0-
03	589	N	546	-0-	-43	-0-	26	1	520	3	N	-0-					-0-
04	600	N	513	-0-	-87	-0-	25	1	488	3	N	-0-					-0-
05	682	N	666	-0-	-16	-0-	31	1	635	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

12	439	N	439	-0-	-0-	-0-	71	1	368	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	68	1	346	3	N	-0-					-0-
02	392	N	380	-0-	-12	-0-	64	1	316	3	N	-0-					-0-
03	434	N	387	-0-	-47	-0-	68	1	319	3	N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	68	1	349	3	N	-0-					-0-
05	434	N	415	-0-	-19	-0-	71	1	344	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

12	1612	N	1490	-0-	-122	-0-	286	1	1204	2	Y	-0-					-0-
01	1519	N	1501	-0-	-18	-0-	286	1	1215	2	Y	-0-					-0-
02	1343	N	1343	-0-	-0-	-0-	255	1	1088	2	Y	-0-					-0-
03	1498	N	1498	-0-	-0-	-0-	283	1	1215	2	Y	-0-					-0-
04	1440	N	1433	-0-	-7	-0-	271	1	1162	2	Y	-0-					-0-
05	1488	N	1435	-0-	-53	-0-	273	1	1162	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

12	868	N	759	-0-	-109	-0-	62	1	697	3	Y	-0-					-0-
01	899	N	899	-0-	-0-	-0-	85	1	814	3	Y	-0-					-0-
02	868	N	800	-0-	-68	-0-	67	1	733	3	Y	-0-					-0-
03	889	N	889	-0-	-0-	-0-	79	1	810	3	Y	-0-					-0-
04	870	N	825	-0-	-45	-0-	68	1	757	3	Y	-0-					-0-
05	899	N	851	-0-	-48	-0-	70	1	781	3	Y	-0-					-0-

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

12	899	X	716	-0-	-183	-0-	34	1	682	3	N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	38	1	730	3	N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	35	1	667	3	N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	37	1	742	3	N	-0-					-0-
04	750	N	748	-0-	-2	-0-	36	1	712	3	N	-0-					-0-
05	775	N	750	-0-	-25	-0-	35	1	715	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	559	-0-	-154	-0-	29	1	527	3	Y	3	4	1			3
							3	9									
01	544	N	544	-0-	-0-	-0-	26	1	515	3	Y	3	4	1			2
							3	9									
02	560	N	501	-0-	-59	-0-	27	1	471	3	Y	3	2	1			3
							3	9									
03	558	N	554	-0-	-4	-0-	31	1	519	3	Y	4	5	1			2
							4	9									
04	540	N	537	-0-	-3	-0-	29	1	504	3	Y	4	3	1			3
							4	9									
05	558	N	551	-0-	-7	-0-	31	1	517	3	Y	3	3	1			3
							3	9									

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

12	651	N	570	-0-	-81	-0-	64	1	506	2	Y	-0-					-0-
01	589	N	576	-0-	-13	-0-	65	1	511	2	Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	57	1	455	2	Y	-0-					-0-
03	558	N	558	-0-	-0-	-0-	62	1	496	2	Y	-0-					-0-
04	570	N	541	-0-	-29	-0-	59	1	482	2	Y	-0-					-0-
05	558	N	521	-0-	-37	-0-	56	1	465	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

12	713	N	706	-0-	-7	-0-	204	1	502	2	Y	-0-					1
01	713	N	688	-0-	-25	-0-	205	1	483	2	Y	-0-					1
02	644	N	606	-0-	-38	-0-	183	1	423	2	Y	-0-					1
03	713	N	665	-0-	-48	-0-	202	1	462	2	Y	1	1	1			1
							1	9									
04	660	N	644	-0-	-16	-0-	194	1	450	2	Y	-0-					1
05	682	N	677	-0-	-5	-0-	199	1	478	2	Y	-0-					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

12	744	N	727	-0-	-17	-0-	34	1	693	3	N	-0-					-0-
01	744	N	727	-0-	-17	-0-	36	1	691	3	N	-0-					-0-
02	644	N	616	-0-	-28	-0-	31	1	585	3	N	-0-					-0-
03	713	N	563	-0-	-150	-0-	27	1	535	3	N	1	1	8			-0-
							1	9									
04	690	N	662	-0-	-28	-0-	32	1	630	3	N	-0-					-0-
05	682	N	663	-0-	-19	-0-	31	1	632	3	N	-0-					-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

12	217	N	175	-0-	-42	-0-	11	1	164	3	N	-0-					-0-
01	217	N	171	-0-	-46	-0-	11	1	160	3	N	-0-					-0-
02	168	N	149	-0-	-19	-0-	8	1	141	3	N	-0-					-0-
03	186	N	101	-0-	-85	-0-	5	1	96	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	30	1	555	3	Y	5	4	1			4
							6	9									
01	604	N	604	-0-	-0-	-0-	29	1	573	3	Y	2	4	1			2
							2	9									
02	532	N	511	-0-	-21	-0-	28	1	479	3	Y	4	3	1			3
							4	9									
03	589	N	547	-0-	-42	-0-	31	1	512	3	Y	4	5	1			2
							4	9									
04	570	N	563	-0-	-7	-0-	31	1	528	3	Y	4	3	1			3
							4	9									
*05	584	N	584	-0-	-0-	-0-	33	1	547	3	Y	4	3	1			4
							4	9									

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

12	1467	N	1467	-0-	-0-	-0-	174	1	1293	3	N	-0-					-0-
01	1924	N	1924	-0-	-0-	-0-	174	1	1750	3	N	-0-					-0-
02	1598	N	1598	-0-	-0-	-0-	157	1	1441	3	N	-0-					-0-
03	1692	N	1692	-0-	-0-	-0-	174	1	1518	3	N	-0-					-0-
04	1591	N	1591	-0-	-0-	-0-	168	1	1423	3	N	-0-					-0-
*05	1577	N	1577	-0-	-0-	-0-	174	1	1403	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

12	341	N	331	-0-	-10	-0-	21	1	310	3	N	-0-					-0-
01	341	N	302	-0-	-39	-0-	20	1	282	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	19	1	261	3	N	-0-					-0-
03	341	N	277	-0-	-64	-0-	24	1	253	3	N	-0-					-0-
04	300	N	287	-0-	-13	-0-	20	1	267	3	N	-0-					-0-
05	310	N	297	-0-	-13	-0-	21	1	276	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
04	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
05	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

12	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

12	1116	N	1079	-0-	-37	-0-	61	1	1018	2	Y	-0-					8
01	1116	N	1072	-0-	-44	-0-	64	1	1008	2	Y	-0-					8
02	980	N	966	-0-	-14	-0-	56	1	910	2	Y	-0-					8
03	1085	N	1053	-0-	-32	-0-	59	1	994	2	Y	-0-					8
04	1050	N	1010	-0-	-40	-0-	55	1	955	2	Y	-0-					8
05	1085	N	1023	-0-	-62	-0-	50	1	973	2	Y	-0-	8	5			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	697	-0-	-78	-0-	42	1	655	2	Y	-0-					-0-
01	783	N	783	-0-	-0-	-0-	43	1	740	2	Y	-0-					-0-
02	748	N	748	-0-	-0-	-0-	35	1	713	2	Y	-0-					-0-
03	696	N	696	-0-	-0-	-0-	33	1	663	2	Y	-0-					-0-
04	750	N	637	-0-	-113	-0-	30	1	607	2	Y	-0-					-0-
05	837	N	638	-0-	-199	-0-	32	1	606	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	695	-0-	-80	-0-	58	1	637	2	Y	-0-					-0-
01	744	N	707	-0-	-37	-0-	19	1	688	2	Y	-0-					-0-
02	672	N	658	-0-	-14	-0-	658	2			Y	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
05	744	N	716	-0-	-28	-0-	716	2			Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	741	-0-	-96	-0-	741	3			N	-0-					-0-
01	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	563	-0-	-57	-0-	29	1	531	3	Y	3	3	1			3
							3	9									
01	561	N	561	-0-	-0-	-0-	27	1	531	3	Y	3	4	1			2
							3	9									
02	507	N	507	-0-	-0-	-0-	28	1	475	3	Y	4	3	1			3
							4	9									
03	608	N	608	-0-	-0-	-0-	34	1	570	3	Y	4	5	1			2
							4	9									
04	612	N	612	-0-	-0-	-0-	33	1	573	3	Y	5	3	1			4
							6	9									
*05	612	N	612	-0-	-0-	-0-	35	1	574	3	Y	3	3	1			4
							3	9									

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	15	N	9	-0-	-6	-0-	1	1	8	3	N	-0-					-0-
02	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-
03	15	N	7	-0-	-8	-0-	1	1	6	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	N	542	-0-	-0-	-0-	31	1	511	2	Y	-0-					5
01	541	N	541	-0-	-0-	-0-	32	1	509	2	Y	-0-					5
02	459	N	459	-0-	-0-	-0-	26	1	433	2	Y	-0-					5
03	527	N	521	-0-	-6	-0-	29	1	492	2	Y	-0-					5
04	510	N	476	-0-	-34	-0-	26	1	450	2	Y	-0-					5
05	496	N	483	-0-	-13	-0-	24	1	459	2	Y	-0-	5	5			-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	801	-0-	-5	-0-	71	1	730	3	N	-0-					-0-
01	806	N	776	-0-	-30	-0-	71	1	705	3	N	-0-					-0-
02	728	N	696	-0-	-32	-0-	64	1	632	3	N	-0-					-0-
03	806	N	765	-0-	-41	-0-	71	1	694	3	N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	68	1	727	3	N	-0-					-0-
*05	821	N	821	-0-	-0-	-0-	71	1	750	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	131	-0-	-24	-0-	5	1	125	3	Y	1	1	1			1
							1	9									
01	155	N	74	-0-	-81	-0-	3	1	71	3	Y	-0-	1	1			-0-
02	112	N	21	-0-	-91	-0-	1	1	20	3	Y	-0-					-0-
03	124	N	28	-0-	-96	-0-	1	1	27	3	Y	-0-					-0-
04	60	N	27	-0-	-33	-0-	1	1	26	3	Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
03	403	N	352	-0-	-51	-0-	352	3			Y	-0-					-0-
04	390	N	335	-0-	-55	-0-	335	3			Y	-0-					-0-
05	372	N	330	-0-	-42	-0-	330	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

12	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
05	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

12	930	N	853	-0-	-77	-0-	23	1	830	3	Y	-0-					-0-
01	899	N	794	-0-	-105	-0-	17	1	777	3	Y	-0-					-0-
02	784	N	713	-0-	-71	-0-	15	1	698	3	Y	-0-					-0-
03	868	N	799	-0-	-69	-0-	17	1	782	3	Y	-0-					-0-
04	780	N	778	-0-	-2	-0-	16	1	762	3	Y	-0-					-0-
05	775	N	735	-0-	-40	-0-	15	1	720	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

12	4371	X	3984	-0-	-387	-0-	450	1	3534	2	Y	-0-					-0-
01	4371	X	4036	-0-	-335	-0-	454	1	3582	2	Y	-0-					-0-
02	3948	X	3325	-0-	-623	-0-	369	1	2956	2	Y	-0-					-0-
03	4154	X	3810	-0-	-344	-0-	420	1	3390	2	Y	-0-					-0-
04	3998	X	3998	-0-	-0-	-0-	437	1	3561	2	Y	-0-					-0-
*05	4506	X	4506	-0-	-0-	-0-	487	1	4019	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	169	-0-	-17	-0-	10	1	159	3	Y	-0-					2
01	186	N	170	-0-	-16	-0-	10	1	159	3	Y	1					3
							1	9									
02	168	N	152	-0-	-16	-0-	8	1	144	3	Y	-0-					3
03	175	N	175	-0-	-0-	-0-	10	1	165	3	Y	-0-					3
04	159	N	159	-0-	-0-	-0-	9	1	150	3	Y	-0-					3
*05	178	N	178	-0-	-0-	-0-	10	1	168	3	Y	-0-					3

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	699	-0-	-14	-0-	48	1	650	3	Y	1					1
							1	9									
01	713	N	493	-0-	-220	-0-	34	1	458	3	Y	1	2	1			-0-
							1	9									
02	644	N	573	-0-	-71	-0-	37	1	535	3	Y	1					1
							1	9									
03	713	N	202	-0-	-511	-0-	14	1	188	3	Y	-0-					1
04	720	N	720	-0-	-0-	-0-	41	1	678	3	Y	1	2	1			-0-
							1	9									
*05	640	N	640	-0-	-0-	-0-	37	1	602	3	Y	1					1
							1	9									

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	823	N	823	-0-	-0-	-0-	41	1	778	3	Y	4	6	1			1
							4	9									
01	1240	N	889	-0-	-351	-0-	46	1	841	3	Y	2	3	1			-0-
							2	9									
02	798	N	798	-0-	-0-	-0-	40	1	752	3	Y	5	3	1			2
							6	9									
03	845	N	845	-0-	-0-	-0-	44	1	797	3	Y	4	3	1			3
							4	9									
04	870	N	821	-0-	-49	-0-	42	1	776	3	Y	3	5	1			1
							3	9									
05	899	N	818	-0-	-81	-0-	42	1	770	3	Y	5	3	1			3
							6	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	959	-0-	-33	-0-	108	1	851	2	Y	-0-					-0-
01	968	N	968	-0-	-0-	-0-	109	1	859	2	Y	-0-					-0-
02	863	N	863	-0-	-0-	-0-	96	1	767	2	Y	-0-					-0-
03	964	N	964	-0-	-0-	-0-	106	1	858	2	Y	-0-					-0-
04	930	N	921	-0-	-9	-0-	101	1	820	2	Y	-0-					-0-
05	961	N	921	-0-	-40	-0-	100	1	821	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	829	N	829	-0-	-0-	-0-	41	1	784	3	Y	4	6	1			1
							4	9									
01	893	N	893	-0-	-0-	-0-	46	1	845	3	Y	2	3	1			-0-
							2	9									
02	796	N	796	-0-	-0-	-0-	40	1	750	3	Y	5	3	1			2
							6	9									
03	881	N	881	-0-	-0-	-0-	46	1	831	3	Y	4	3	1			3
							4	9									
04	835	N	835	-0-	-0-	-0-	42	1	787	3	Y	5	6	1			2
							6	9									
*05	860	N	860	-0-	-0-	-0-	44	1	810	3	Y	5	3	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	61	-0-	-373	-0-	3	1	57	3	Y	1	1	1			-0-
							1	9									
01	279	N	93	-0-	-186	-0-	9	1	84	3	Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	67	1	125	3	Y	-0-					-0-
04	119	N	119	-0-	-0-	-0-	26	1	92	3	Y	1	1	1			-0-
							1	9									
05	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	266	-0-	-13	-0-	18	1	248	3	N	-0-					-0-
01	279	N	258	-0-	-21	-0-	18	1	240	3	N	-0-					-0-
02	252	N	227	-0-	-25	-0-	15	1	212	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	17	1	238	3	N	-0-					-0-
04	240	N	126	-0-	-114	-0-	8	1	118	3	N	-0-					-0-
05	248	N	139	-0-	-109	-0-	9	1	130	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1378	N	1378	-0-	-0-	-0-	68	1	1303	3	Y	6	10	1			1
							7	9									
01	1612	N	1373	-0-	-239	-0-	71	1	1296	3	Y	5	5	1			1
							6	9									
02	1344	N	1177	-0-	-167	-0-	59	1	1108	3	Y	9	5	1	2	8	3
							10	9									
03	1364	N	1308	-0-	-56	-0-	68	1	1232	3	Y	7	5	1	1	8	4
							8	9									
04	1320	N	930	-0-	-390	-0-	47	1	874	3	Y	8	7	1	3	8	2
							9	9									
05	1302	N	923	-0-	-379	-0-	47	1	870	3	Y	5	3	1			4
							6	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	617	-0-	-96	-0-	31	1	584	3	Y	2	4	1			-0-
							2	9									
01	682	N	653	-0-	-29	-0-	34	1	617	3	Y	2	2	1			-0-
							2	9									
02	596	N	596	-0-	-0-	-0-	30	1	563	3	Y	3	2	1			1
							3	9									
03	658	N	658	-0-	-0-	-0-	34	1	621	3	Y	3	2	1			2
							3	9									
04	657	N	657	-0-	-0-	-0-	33	1	621	3	Y	3	4	1			1
							3	9									
*05	675	N	675	-0-	-0-	-0-	34	1	637	3	Y	4	2	1			3
							4	9									

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1029	-0-	-56	-0-	303	1	726	2	Y	-0-					-0-
01	1054	N	1023	-0-	-31	-0-	302	1	721	2	Y	-0-					-0-
02	924	N	911	-0-	-13	-0-	270	1	641	2	Y	-0-					-0-
03	1023	N	1015	-0-	-8	-0-	299	1	716	2	Y	-0-					-0-
04	990	N	971	-0-	-19	-0-	288	1	683	2	Y	-0-					-0-
05	1023	N	977	-0-	-46	-0-	293	1	684	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	355	-0-	-48	-0-	18	1 2 9	335	3	Y	2	3	1			-0-
01	403	N	328	-0-	-75	-0-	17	1 1 9	310	3	Y	1	1	1			-0-
02	346	N	346	-0-	-0-	-0-	17	1 2 9	327	3	Y	2	1	1			1
03	372	N	372	-0-	-0-	-0-	19	1 1 9	352	3	Y	1	1	1			1
04	358	N	358	-0-	-0-	-0-	18	1 2 9	338	3	Y	2	2	1			1
05	372	N	348	-0-	-24	-0-	18	1 1 9	329	3	Y	1	1	1			1

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	616	X	616	-0-	-0-	-0-	31	1 2 9	583	3	Y	2	4	1			-0-
01	520	N	520	-0-	-0-	-0-	27	1 2 9	491	3	Y	2	2	1			-0-
02	375	N	375	-0-	-0-	-0-	19	1 3 9	353	3	Y	3	2	1			1
03	287	N	287	-0-	-0-	-0-	15	1 1 9	271	3	Y	1	1	1			1
04	280	N	280	-0-	-0-	-0-	14	1 2 9	264	3	Y	2	2	1			1
*05	402	N	402	-0-	-0-	-0-	21	1 2 9	379	3	Y	2	1	1			2

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	829	-0-	-163	-0-	41	1 4 9	784	3	Y	4	6	1			1
01	961	N	865	-0-	-96	-0-	45	1 2 9	818	3	Y	2	3	1			-0-
02	787	N	787	-0-	-0-	-0-	40	1 6 9	741	3	Y	5	3	1			2
03	884	N	884	-0-	-0-	-0-	46	1 4 9	834	3	Y	4	3	1			3
04	879	N	879	-0-	-0-	-0-	45	1 6 9	828	3	Y	5	6	1			2
*05	930	N	930	-0-	-0-	-0-	47	1 6 9	877	3	Y	5	3	1			4

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1680	-0-	-242	-0-	104	1	1576	3	N	-0-					-0-
01	1712	N	1712	-0-	-0-	-0-	107	1	1605	3	N	-0-					-0-
02	1563	N	1563	-0-	-0-	-0-	98	1	1465	3	N	-0-					-0-
03	1674	N	1629	-0-	-45	-0-	107	1	1522	3	N	-0-					-0-
04	1650	N	1384	-0-	-266	-0-	91	1	1293	3	N	-0-					-0-
05	1736	N	1464	-0-	-272	-0-	93	1	1371	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	1163	-0-	-263	-0-	1163	3			N	-0-					-0-
01	1426	X	1189	-0-	-237	-0-	1189	3			N	-0-					-0-
02	1288	X	1030	-0-	-258	-0-	1030	3			N	-0-					-0-
03	1240	X	1057	-0-	-183	-0-	1055	3	2	9	N	2	2	8			-0-
04	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
05	1178	X	864	-0-	-314	-0-	864	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	331	-0-	-10	-0-	20	1	311	3	Y	-0-					2
01	310	N	272	-0-	-38	-0-	13	1	258	3	Y	1					3
							1	9									
02	308	N	253	-0-	-55	-0-	13	1	240	3	Y	-0-	3	1			-0-
03	341	N	302	-0-	-39	-0-	15	1	286	3	Y	1					1
							1	9									
04	282	N	282	-0-	-0-	-0-	16	1	265	3	Y	1					2
							1	9									
05	279	N	268	-0-	-11	-0-	12	1	254	3	Y	2	2	1			2
							2	9									

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	448	N	374	-0-	-74	-0-	374	3			N	-0-					-0-
03	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
04	510	N	414	-0-	-96	-0-	414	3			N	-0-					-0-
*05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	158	-0-	-245	-0-	158	3			N	-0-					-0-
01	248	N	105	-0-	-143	-0-	105	3			N	-0-					-0-
02	196	N	76	-0-	-120	-0-	76	3			N	-0-					-0-
03	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-	-0-	-0-	93	1	310	3	Y	180	170	1	1	8	150
							198	9									
01	288	N	288	-0-	-0-	-0-	63	1	133	3	Y	84	170	1	1	8	63
							92	9									
02	168	N	168	-0-	-0-	-0-	9	1	75	3	Y	76	1	8			138
							84	9									
03	136	N	136	-0-	-0-	-0-	18	1	74	3	Y	40	168	1			10
							44	9									
04	290	N	290	-0-	-0-	-0-	30	1	135	3	Y	114	1	8			123
							125	9									
*05	45	N	45	-0-	-0-	-0-	6	1	31	3	Y	7	3	8			127
							8	9									

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	718	N	718	-0-	-0-	-0-	36	1	679	3	Y	3	5	1			1
							3	9									
01	558	N	388	-0-	-170	-0-	20	1	367	3	Y	1	2	1			-0-
							1	9									
02	700	N	620	-0-	-80	-0-	31	1	586	3	Y	3	2	1			1
							3	9									
03	713	N	444	-0-	-269	-0-	23	1	419	3	Y	2	2	1			1
							2	9									
04	657	N	657	-0-	-0-	-0-	33	1	615	3	Y	8	4	1	4	8	1
							9	9									
05	682	N	651	-0-	-31	-0-	33	1	614	3	Y	4	2	1			3
							4	9									

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

12	279	N	190	-0-	-89	-0-	9	1	181	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	22	1	470	3	N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					-0-
05	496	N	461	-0-	-35	-0-	21	1	440	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

12	899	N	854	-0-	-45	-0-	53	1	801	3	N	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	63	1	943	3	N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	52	1	780	3	N	-0-					-0-
03	868	N	830	-0-	-38	-0-	54	1	776	3	N	-0-					-0-
04	960	N	822	-0-	-138	-0-	54	1	768	3	N	-0-					-0-
05	930	N	848	-0-	-82	-0-	54	1	794	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

12	187	N	187	-0-	-0-	-0-	9	1	177	3	Y	1	1	1			-0-
							1	9									
01	124	N	58	-0-	-66	-0-	3	1	55	3	Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	8	1	155	3	Y	1	1	1			-0-
							1	9									
03	299	N	299	-0-	-0-	-0-	16	1	281	3	Y	2	1	1			1
							2	9									
04	216	N	216	-0-	-0-	-0-	11	1	204	3	Y	1	2	1			-0-
							1	9									
*05	205	N	205	-0-	-0-	-0-	10	1	193	3	Y	2	1	1			1
							2	9									

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

12	868	N	720	-0-	-148	-0-	124	1	592	3	Y	4	5	1			1
							4	9									
01	837	N	688	-0-	-149	-0-	124	1	563	3	Y	1	2	1			-0-
							1	9									
02	700	N	577	-0-	-123	-0-	109	1	465	3	Y	3	2	1			1
							3	9									
03	724	N	724	-0-	-0-	-0-	123	1	595	3	Y	5	2	1	2	8	2
							6	9									
04	674	N	674	-0-	-0-	-0-	108	1	559	3	Y	6	4	1	3	8	1
							7	9									
*05	703	N	703	-0-	-0-	-0-	124	1	575	3	Y	4	2	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

12	589	N	556	-0-	-33	-0-	97	1	459	3	N	-0-					-0-
01	589	N	541	-0-	-48	-0-	97	1	444	3	N	-0-					-0-
02	504	N	478	-0-	-26	-0-	88	1	390	3	N	-0-					-0-
03	558	N	530	-0-	-28	-0-	99	1	431	3	N	-0-					-0-
04	510	N	502	-0-	-8	-0-	90	1	412	3	N	-0-					-0-
05	527	N	514	-0-	-13	-0-	92	1	422	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

12	443	X	443	-0-	-0-	-0-	23	1	417	3	Y	3	2	1			3
							3	9									
01	277	N	277	-0-	-0-	-0-	13	1	263	3	Y	1	3	1			1
							1	9									
02	140	N	122	-0-	-18	-0-	7	1	114	3	Y	1	1	1			1
							1	9									
03	155	N	-0-	-0-	-155	-0-					Y	-0-	1	1			-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	8	1	140	3	Y	1					1
							1	9									

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

12	469	N	469	-0-	-0-	-0-	31	1	435	3	Y	3					3
							3	9									
01	496	N	453	-0-	-43	-0-	31	1	421	3	Y	1					4
							1	9									
02	448	N	414	-0-	-34	-0-	28	1	386	3	Y	-0-	4	1			-0-
03	465	N	441	-0-	-24	-0-	28	1	411	3	Y	2					2
							2	9									
04	450	N	348	-0-	-102	-0-	29	1	317	3	Y	2					4
							2	9									
05	465	N	304	-0-	-161	-0-	23	1	281	3	Y	-0-					4

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

12	217	N	201	-0-	-16	-0-	23	1	178	2	Y	-0-					-0-
01	217	N	207	-0-	-10	-0-	23	1	184	2	Y	-0-					-0-
02	196	N	184	-0-	-12	-0-	20	1	164	2	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	23	1	182	2	Y	-0-					-0-
04	210	N	194	-0-	-16	-0-	21	1	173	2	Y	-0-					-0-
05	217	N	193	-0-	-24	-0-	21	1	172	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	483	-0-		-230	-0-	146	1 2 9	335	3	Y	2	3	1			-0-
01	558	N	488	-0-		-70	-0-	151	1 1 9	336	3	Y	1	1	1			-0-
02	476	N	428	-0-		-48	-0-	135	1 2 9	291	3	Y	2	1	1			1
03	496	N	465	-0-		-31	-0-	150	1 1 9	314	3	Y	1	1	1			1
04	480	N	446	-0-		-34	-0-	144	1 2 9	300	3	Y	2	2	1			1
05	465	N	449	-0-		-16	-0-	148	1 1 9	300	3	Y	1	1	1			1

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	944	-0-		-141	-0-	47	1 6 9	891	3	Y	5	7	1			1
01	1023	N	1005	-0-		-18	-0-	52	1 4 9	949	3	Y	4	4	1			1
02	896	N	886	-0-		-10	-0-	45	1 6 9	835	3	Y	5	4	1			2
03	970	N	970	-0-		-0-	-0-	50	1 6 9	914	3	Y	5	4	1			3
04	960	N	910	-0-		-50	-0-	46	1 7 9	857	3	Y	6	6	1	1	8	2
05	992	N	901	-0-		-91	-0-	46	1 6 9	849	3	Y	5	3	1			4

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1122	N	1122	-0-		-0-	-0-	1120	3	2	9	N	2	2	8			-0-
01	1111	N	1111	-0-		-0-	-0-	1110	3	1	9	N	1	1	8			-0-
02	957	N	957	-0-		-0-	-0-	956	3	1	9	N	1	1	8			-0-
03	977	N	977	-0-		-0-	-0-	975	3	2	9	N	2	2	8			-0-
04	954	N	954	-0-		-0-	-0-	953	3	1	9	N	1	1	8			-0-
*05	963	N	963	-0-		-0-	-0-	962	3	1	9	N	1	1	8			-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	602	-0-		-1010	-0-	33	1 1 9	568	3	Y	1	1	8			6
01	651	N	593	-0-		-58	-0-	33	1 2 9	558	3	Y	2					8
02	560	N	513	-0-		-47	-0-	28	1 2 9	483	3	Y	2	7	1	2	8	1
03	589	N	557	-0-		-32	-0-	32	1 1 9	524	3	Y	1	1	8			1
04	570	N	503	-0-		-67	-0-	29	1	474	3	Y	-0-					1
05	558	N	526	-0-		-32	-0-	30	1 10 9	486	3	Y	9	9	8			1

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	719	N	719	-0-		-0-	-0-	33	1	686	3	N	-0-					-0-
01	744	N	688	-0-		-56	-0-	31	1	657	3	N	-0-					-0-
02	644	N	614	-0-		-30	-0-	28	1	586	3	N	-0-					-0-
03	713	N	612	-0-		-101	-0-	28	1	584	3	N	-0-					-0-
04	660	N	624	-0-		-36	-0-	29	1	595	3	N	-0-					-0-
05	682	N	648	-0-		-34	-0-	30	1	618	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1775	X	1775	-0-	-0-	-0-	123	1	1650	3	Y	2					3
							2	9									
01	1612	N	1006	-0-	-606	-0-	70	1	934	3	Y	2	5	1			-0-
							2	9									
02	1456	N	583	-0-	-873	-0-	38	1	544	3	Y	1					1
							1	9									
03	1767	N	1096	-0-	-671	-0-	77	1	1013	3	Y	5	4	8			2
							6	9									
04	960	N	130	-0-	-830	-0-	7	1	122	3	Y	1	3	1			-0-
							1	9									
*05	1015	N	1015	-0-	-0-	-0-	59	1	955	3	Y	1					1
							1	9									

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

12	867	N	867	-0-	-0-	-0-	49	1	818	2	Y	-0-					4
01	873	N	873	-0-	-0-	-0-	52	1	821	2	Y	-0-					4
02	774	N	774	-0-	-0-	-0-	45	1	729	2	Y	-0-					4
03	851	N	851	-0-	-0-	-0-	48	1	803	2	Y	-0-					4
04	809	N	809	-0-	-0-	-0-	44	1	765	2	Y	-0-					4
*05	809	N	809	-0-	-0-	-0-	40	1	769	2	Y	-0-	4	5			-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

12	403	N	392	-0-	-11	-0-	22	1	370	2	Y	-0-					3
01	403	N	390	-0-	-13	-0-	23	1	367	2	Y	-0-					3
02	364	N	342	-0-	-22	-0-	20	1	322	2	Y	-0-					3
03	403	N	379	-0-	-24	-0-	21	1	358	2	Y	-0-					3
04	390	N	364	-0-	-26	-0-	20	1	344	2	Y	-0-					3
05	372	N	369	-0-	-3	-0-	18	1	351	2	Y	-0-	3	5			-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

12	682	N	636	-0-	-46	-0-	35	1	601	3	Y	-0-					5
01	682	N	645	-0-	-37	-0-	36	1	608	3	Y	1					6
							1	9									
02	588	N	562	-0-	-26	-0-	31	1	530	3	Y	1	6	1			1
							1	9									
03	651	N	620	-0-	-31	-0-	36	1	584	3	Y	-0-					1
04	630	N	556	-0-	-74	-0-	32	1	524	3	Y	-0-					1
05	620	N	590	-0-	-30	-0-	34	1	556	3	Y	-0-					1

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

12	465	N	428	-0-	-37	-0-	23	1	405	3	Y	-0-					3
01	465	N	430	-0-	-35	-0-	24	1	405	3	Y	1					4
							1	9									
02	392	N	378	-0-	-14	-0-	21	1	357	3	Y	-0-	4	1			-0-
03	441	N	441	-0-	-0-	-0-	25	1	416	3	Y	-0-					-0-
04	420	N	377	-0-	-43	-0-	22	1	354	3	Y	1					1
							1	9									
05	434	N	395	-0-	-39	-0-	23	1	372	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	462	-0-	-313	-0-	25	1	435	3	Y	2	2	8			5
							2	9									
01	651	N	249	-0-	-402	-0-	14	1	234	3	Y	1					6
							1	9									
02	504	N	77	-0-	-427	-0-	4	1	73	3	Y	-0-	6	1			-0-
03	465	N	111	-0-	-354	-0-	6	1	105	3	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	28	1	456	3	Y	1					1
							1	9									
*05	619	N	619	-0-	-0-	-0-	36	1	583	3	Y	-0-					1

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1076	N	1076	-0-	-0-	-0-	67	1	1009	3	N	-0-					-0-
01	1023	N	1019	-0-	-4	-0-	64	1	955	3	N	-0-					-0-
02	1006	N	1006	-0-	-0-	-0-	63	1	943	3	N	-0-					-0-
03	1085	N	1064	-0-	-21	-0-	70	1	994	3	N	-0-					-0-
04	1024	N	1024	-0-	-0-	-0-	67	1	957	3	N	-0-					-0-
05	1085	N	1030	-0-	-55	-0-	65	1	965	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	578	N	578	-0-	-0-	-0-	40	1	537	3	Y	1					1
							1	9									
01	620	X	598	-0-	-22	-0-	42	1	555	3	Y	1	2	1			-0-
							1	9									
02	560	X	362	-0-	-198	-0-	24	1	337	3	Y	1					1
							1	9									
03	726	X	726	-0-	-0-	-0-	51	1	674	3	Y	1					2
							1	9									
04	769	X	769	-0-	-0-	-0-	43	1	724	3	Y	2	2	1	2	8	-0-
							2	9									
*05	786	X	786	-0-	-0-	-0-	46	1	739	3	Y	1					1
							1	9									

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	796	-0-	-10	-0-	166	1	626	3	Y	4	4	1			4
							4	9									
01	790	N	790	-0-	-0-	-0-	164	1	623	3	Y	3	4	1			3
							3	9									
02	701	N	701	-0-	-0-	-0-	151	1	546	3	Y	4	3	1			4
							4	9									
03	806	N	802	-0-	-4	-0-	170	1	626	3	Y	5	6	1			3
							6	9									
04	767	N	767	-0-	-0-	-0-	163	1	600	3	Y	4	3	1			4
							4	9									
*05	776	N	776	-0-	-0-	-0-	169	1	604	3	Y	3	3	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	691	N	691	-0-	-0-	-0-	36	1	651	3	Y	4	4	1			4
							4	9									
01	638	N	638	-0-	-0-	-0-	31	1	604	3	Y	3	4	1			3
							3	9									
02	560	N	542	-0-	-18	-0-	30	1	508	3	Y	4	3	1			4
							4	9									
03	651	N	575	-0-	-76	-0-	32	1	540	3	Y	3	5	1			2
							3	9									
04	630	N	626	-0-	-4	-0-	34	1	586	3	Y	5	3	1			4
							6	9									
*05	634	N	634	-0-	-0-	-0-	36	1	595	3	Y	3	3	1			4
							3	9									

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	334	-0-	-38	-0-	105	1	227	3	Y	2	2	1			1
							2	9									
01	372	N	332	-0-	-40	-0-	105	1	225	3	Y	2	2	1			1
							2	9									
02	308	N	295	-0-	-13	-0-	96	1	198	3	Y	1	1	1			1
							1	9									
03	341	N	317	-0-	-24	-0-	106	1	209	3	Y	2	2	1			1
							2	9									
04	330	N	303	-0-	-27	-0-	102	1	200	3	Y	1	1	1			1
							1	9									
05	341	N	307	-0-	-34	-0-	105	1	201	3	Y	1	1	1			1
							1	9									

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	665	-0-	-48	-0-	122	1	539	3	Y	4	4	1			3
							4	9									
01	713	N	670	-0-	-43	-0-	121	1	546	3	Y	3	4	1			2
							3	9									
02	616	N	586	-0-	-30	-0-	111	1	471	3	Y	4	3	1			3
							4	9									
03	658	N	658	-0-	-0-	-0-	125	1	529	3	Y	4	5	1			2
							4	9									
04	660	N	628	-0-	-32	-0-	119	1	505	3	Y	4	3	1			3
							4	9									
05	651	N	643	-0-	-8	-0-	124	1	516	3	Y	3	3	1			3
							3	9									

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
01	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
01	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
02	1260	N	1094	-0-	-166	-0-	1094	3			N	-0-					-0-
03	1333	N	1158	-0-	-175	-0-	1158	3			N	-0-					-0-
04	1230	N	1117	-0-	-113	-0-	1117	3			N	-0-					-0-
05	1209	N	1142	-0-	-67	-0-	1142	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
01	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
02	504	N	458	-0-	-46	-0-	458	3			N	-0-					-0-
03	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	138	-0-	-327	-0-	8	1	129	2	Y	1					1
							1	9									
01	403	N	95	-0-	-308	-0-	6	1	89	2	Y	-0-	1	1			-0-
02	84	N	82	-0-	-2	-0-	5	1	76	2	Y	1					1
							1	9									
03	124	N	97	-0-	-27	-0-	5	1	92	2	Y	-0-	1	1			-0-
04	192	N	192	-0-	-0-	-0-	11	1	180	2	Y	1					1
							1	9									
*05	145	N	145	-0-	-0-	-0-	8	1	136	2	Y	1	1	1			1
							1	9									

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	387	N	387	-0-	-0-	-0-	23	1	362	2	Y	2					2
							2	9									
01	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-	2	1			-0-
02	270	N	270	-0-	-0-	-0-	15	1	253	2	Y	2					2
							2	9									
03	372	N	311	-0-	-61	-0-	16	1	293	2	Y	2	3	1			1
							2	9									
04	270	N	200	-0-	-70	-0-	12	1	188	2	Y	-0-					1
*05	369	N	369	-0-	-0-	-0-	21	1	346	2	Y	2	1	1			2
							2	9									

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	837	-0-	-93	-0-	837	3			N	-0-					-0-
01	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
02	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
05	1023	N	945	-0-	-78	-0-	945	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1260	-0-	-104	-0-	142	1	1118	2	Y	-0-					-0-
01	1302	N	1264	-0-	-38	-0-	142	1	1122	2	Y	-0-					-0-
02	1148	N	1119	-0-	-29	-0-	124	1	995	2	Y	-0-					-0-
03	1271	N	1233	-0-	-38	-0-	136	1	1097	2	Y	-0-					-0-
04	1230	N	1163	-0-	-67	-0-	127	1	1036	2	Y	-0-					-0-
05	1240	N	1162	-0-	-78	-0-	126	1	1036	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1025	-0-		-60	-0-		61	1	960	2	Y	4					7
									4	9									
01	1054	N	972	-0-		-82	-0-		56	1	912	2	Y	4	10	1			1
									4	9									
02	952	N	752	-0-		-200	-0-		43	1	705	2	Y	4					5
									4	9									
03	1023	N	875	-0-		-148	-0-		46	1	821	2	Y	7	8	1	2	8	2
									8	9									
04	930	N	807	-0-		-123	-0-		47	1	757	2	Y	3					5
									3	9									
05	837	N	814	-0-		-23	-0-		47	1	763	2	Y	4	4	1	1	8	4
									4	9									

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	371	-0-		-94	-0-		18	1	351	3	Y	2	3	1			-0-
									2	9									
01	434	N	372	-0-		-62	-0-		19	1	352	3	Y	1	1	1			-0-
									1	9									
02	364	N	344	-0-		-20	-0-		17	1	325	3	Y	2	1	1			1
									2	9									
03	372	N	351	-0-		-21	-0-		18	1	332	3	Y	1	1	1			1
									1	9									
04	360	N	345	-0-		-15	-0-		18	1	325	3	Y	2	2	1			1
									2	9									
05	372	N	308	-0-		-64	-0-		16	1	291	3	Y	1	1	1			1
									1	9									

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	213	-0-		-35	-0-		6	1	207	3	Y	-0-					-0-
01	279	N	269	-0-		-10	-0-		6	1	263	3	Y	-0-					-0-
02	234	N	234	-0-		-0-	-0-		5	1	229	3	Y	-0-					-0-
03	265	N	265	-0-		-0-	-0-		6	1	259	3	Y	-0-					-0-
04	270	N	251	-0-		-19	-0-		5	1	246	3	Y	-0-					-0-
*05	255	N	255	-0-		-0-	-0-		5	1	250	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	68	-0-		-25	-0-		5	1	63	3	Y	-0-					-0-
01	93	N	70	-0-		-23	-0-		6	1	64	3	Y	-0-					-0-
02	84	N	39	-0-		-45	-0-		3	1	36	3	Y	-0-					-0-
03	62	N	42	-0-		-20	-0-		4	1	38	3	Y	-0-					-0-
04	102	N	102	-0-		-0-	-0-		6	1	96	3	Y	-0-					-0-
*05	73	N	73	-0-		-0-	-0-		4	1	69	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	868	-0-		-0-	-0-		57	1	811	2	N	-0-					-0-
01	870	N	870	-0-		-0-	-0-		55	1	815	2	N	-0-					-0-
02	840	N	770	-0-		-70	-0-		47	1	723	2	N	-0-					-0-
03	879	N	879	-0-		-0-	-0-		50	1	829	2	N	-0-					-0-
04	840	N	813	-0-		-27	-0-		39	1	774	2	N	-0-					-0-
05	868	N	814	-0-		-54	-0-		41	1	773	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	551	-0-	-38	-0-	551	3	N	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	3	N	-0-					-0-
02	504	N	471	-0-	-33	-0-	471	3	N	-0-					-0-
03	558	N	551	-0-	-7	-0-	551	3	N	-0-					-0-
04	540	N	532	-0-	-8	-0-	532	3	N	-0-					-0-
*05	552	N	552	-0-	-0-	-0-	552	3	N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

12	1403	N	1403	-0-	-0-	-0-	51	1	1342	3	Y	9	9	1		9
							10	9								
01	1333	N	1328	-0-	-5	-0-	49	1	1273	3	Y	5	9	1		5
							6	9								
02	1288	N	1211	-0-	-77	-0-	49	1	1152	3	Y	9	6	1		8
							10	9								
03	1395	N	1283	-0-	-112	-0-	54	1	1219	3	Y	9	12	1		5
							10	9								
04	1290	N	1246	-0-	-44	-0-	49	1	1188	3	Y	8	6	1		7
							9	9								
05	1333	N	1283	-0-	-50	-0-	53	1	1222	3	Y	7	6	1		8
							8	9								

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

12	992	N	927	-0-	-65	-0-	34	1	886	3	Y	6	6	1		6
							7	9								
01	930	N	900	-0-	-30	-0-	33	1	863	3	Y	4	6	1		4
							4	9								
02	840	N	820	-0-	-20	-0-	33	1	780	3	Y	6	4	1		6
							7	9								
03	930	N	866	-0-	-64	-0-	36	1	824	3	Y	5	8	1		3
							6	9								
04	870	N	801	-0-	-69	-0-	32	1	762	3	Y	6	4	1		5
							7	9								
05	899	N	815	-0-	-84	-0-	34	1	777	3	Y	4	4	1		5
							4	9								

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

12	279	N	239	-0-	-40	-0-	13	1	226	3	N	-0-				-0-
01	279	N	226	-0-	-53	-0-	13	1	213	3	N	-0-				-0-
02	224	N	214	-0-	-10	-0-	13	1	201	3	N	-0-				-0-
03	248	N	224	-0-	-24	-0-	14	1	210	3	N	-0-				-0-
04	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-				-0-
05	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-				-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1441	N	1441	-0-	-0-	-0-	95	1	1346	2	N	-0-					-0-
01	1271	N	1215	-0-	-56	-0-	77	1	1138	2	N	-0-					-0-
02	1596	N	995	-0-	-601	-0-	61	1	934	2	N	-0-					-0-
03	1426	N	978	-0-	-448	-0-	55	1	923	2	N	-0-					-0-
04	1170	N	890	-0-	-280	-0-	43	1	847	2	N	-0-					-0-
05	1116	N	859	-0-	-257	-0-	43	1	816	2	N	-0-					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

12	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	280	N	268	-0-	-12	-0-	268	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

12	1273	N	1273	-0-	-0-	-0-	107	1	1166	2	Y	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	32	1	1159	2	Y	-0-					-0-
02	1204	N	1108	-0-	-96	-0-	1108	2			Y	-0-					-0-
03	1271	N	1205	-0-	-66	-0-	1205	2			Y	-0-					-0-
04	1140	N	1053	-0-	-87	-0-	1053	2			Y	-0-					-0-
05	1240	N	971	-0-	-269	-0-	971	2			Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

12	1705	N	1585	-0-	-120	-0-	133	1	1452	2	Y	-0-					-0-
01	1674	N	1584	-0-	-90	-0-	42	1	1542	2	Y	-0-					-0-
02	1512	N	1477	-0-	-35	-0-	1477	2			Y	-0-					-0-
03	1590	N	1590	-0-	-0-	-0-	1590	2			Y	-0-					-0-
04	1530	N	1477	-0-	-53	-0-	1477	2			Y	-0-					-0-
05	1643	N	1583	-0-	-60	-0-	1583	2			Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

12	1108	N	1108	-0-	-0-	-0-	93	1	1015	2	Y	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	34	1	1258	2	Y	-0-					-0-
02	1568	N	1185	-0-	-383	-0-	1185	2			Y	-0-					-0-
03	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					-0-
04	1260	N	1246	-0-	-14	-0-	1246	2			Y	-0-					-0-
05	1302	N	1273	-0-	-29	-0-	1273	2			Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

12	1922	N	1206	-0-	-716	-0-	101	1	1105	2	Y	-0-					-0-
01	1603	N	1603	-0-	-0-	-0-	43	1	1560	2	Y	-0-					-0-
02	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					-0-
03	1660	N	1660	-0-	-0-	-0-	1660	2			Y	-0-					-0-
04	1603	N	1603	-0-	-0-	-0-	1603	2			Y	-0-					-0-
05	1705	N	1693	-0-	-12	-0-	1693	2			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

12	930	N	910	-0-	-20	-0-	42	1	868	2	Y	-0-					-0-
01	936	N	936	-0-	-0-	-0-	43	1	893	2	Y	-0-					-0-
02	851	N	851	-0-	-0-	-0-	39	1	812	2	Y	-0-					-0-
03	931	N	931	-0-	-0-	-0-	41	1	890	2	Y	-0-					-0-
04	900	N	894	-0-	-6	-0-	37	1	857	2	Y	-0-					-0-
05	930	N	541	-0-	-389	-0-	24	1	517	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	752	-0-		-54	-0-	59	1	691	3	Y	2	2	1			2
								2	9									
01	806	N	697	-0-		-109	-0-	58	1	637	3	Y	2	2	1			2
								2	9									
02	700	N	590	-0-		-110	-0-	50	1	539	3	Y	1	2	1			1
								1	9									
03	744	N	692	-0-		-52	-0-	60	1	630	3	Y	2	2	1			1
								2	9									
04	660	N	604	-0-		-56	-0-	34	1	569	3	Y	1	2	1			-0-
								1	9									
*05	696	N	696	-0-		-0-	-0-	42	1	651	3	Y	3	1	8			2
								3	9									

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	496	-0-		-31	-0-	118	1	378	3	Y	-0-					2
01	496	N	419	-0-		-77	-0-	100	1	318	3	Y	1					3
								1	9									
02	448	N	410	-0-		-38	-0-	101	1	308	3	Y	1	3	1			1
								1	9									
03	496	N	463	-0-		-33	-0-	112	1	351	3	Y	-0-					1
04	455	N	455	-0-		-0-	-0-	111	1	342	3	Y	2					3
								2	9									
*05	468	N	468	-0-		-0-	-0-	110	1	355	3	Y	3	3	1			3
								3	9									

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	787	-0-		-19	-0-	37	1	749	3	N	1	1	8			-0-
								1	9									
01	837	N	700	-0-		-137	-0-	34	1	666	3	N	-0-					-0-
02	756	N	707	-0-		-49	-0-	35	1	672	3	N	-0-					-0-
03	853	N	853	-0-		-0-	-0-	41	1	812	3	N	-0-					-0-
04	815	N	815	-0-		-0-	-0-	39	1	776	3	N	-0-					-0-
*05	835	N	835	-0-		-0-	-0-	39	1	796	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1183	-0-		-26	-0-	134	1	1049	2	Y	-0-					-0-
01	1209	N	985	-0-		-224	-0-	111	1	874	2	Y	-0-					-0-
02	1644	N	1644	-0-		-0-	-0-	183	1	1461	2	Y	-0-					-0-
03	1656	N	1656	-0-		-0-	-0-	183	1	1472	2	Y	1	1	8			-0-
								1	9									
04	1463	N	1463	-0-		-0-	-0-	160	1	1302	2	Y	1	1	8			-0-
								1	9									
05	1302	N	1073	-0-		-229	-0-	116	1	957	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	644	-0-	-7	-0-	237	1	407	3	Y	-0-					2
01	620	N	497	-0-	-123	-0-	186	1	310	3	Y	1					3
							1	9									
02	588	N	543	-0-	-45	-0-	209	1	333	3	Y	1	3	1			1
							1	9									
03	651	N	610	-0-	-41	-0-	231	1	379	3	Y	-0-					1
04	605	N	605	-0-	-0-	-0-	227	1	376	3	Y	2					3
							2	9									
*05	624	N	624	-0-	-0-	-0-	230	1	390	3	Y	4	3	1			4
							4	9									

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	111	1	154	3	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	6	1	115	3	Y	1	1	1			-0-
							1	9									
03	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
04	270	N	125	-0-	-145	-0-	6	1	118	3	Y	1	1	1			-0-
							1	9									
*05	126	N	126	-0-	-0-	-0-	6	1	119	3	Y	1					1
							1	9									

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	846	-0-	-53	-0-	52	1	794	3	N	-0-					-0-
01	930	N	871	-0-	-59	-0-	55	1	816	3	N	-0-					-0-
02	784	N	779	-0-	-5	-0-	49	1	730	3	N	-0-					-0-
03	837	N	800	-0-	-37	-0-	52	1	748	3	N	-0-					-0-
04	840	N	833	-0-	-7	-0-	55	1	778	3	N	-0-					-0-
05	868	N	842	-0-	-26	-0-	53	1	789	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	357	-0-	-46	-0-	25	1	331	3	N	1					1
							1	9									
01	338	N	338	-0-	-0-	-0-	24	1	314	3	N	-0-	1	1			-0-
02	252	N	175	-0-	-77	-0-	11	1	164	3	N	-0-					-0-
03	372	N	365	-0-	-7	-0-	26	1	338	3	N	1					1
							1	9									
04	330	N	321	-0-	-9	-0-	18	1	303	3	N	-0-	1	1			-0-
*05	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-					-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	795	N	795	-0-	-0-	-0-	119	1	670	3	N	5	5	1			4
							6	9									
01	930	N	762	-0-	-168	-0-	117	1	641	3	N	4	5	1			3
							4	9									
02	756	N	703	-0-	-53	-0-	109	1	590	3	N	4	3	1			4
							4	9									
03	806	N	767	-0-	-39	-0-	121	1	640	3	N	5	6	1			3
							6	9									
04	750	N	743	-0-	-7	-0-	116	1	623	3	N	4	3	1			4
							4	9									
05	775	N	767	-0-	-8	-0-	121	1	643	3	N	3	3	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1302	X	1185	-0-		-117	-0-	79	1	1100	3	Y	5	6 1		3
								6	9							
01	1209	N	1064	-0-		-145	-0-	70	1	993	3	Y	1			4
								1	9							
02	1036	N	864	-0-		-172	-0-	62	1	802	3	Y	-0-			4
03	1178	N	935	-0-		-243	-0-	69	1	865	3	Y	1			5
								1	9							
04	1020	N	861	-0-		-159	-0-	66	1	795	3	Y	-0-			5
05	961	N	887	-0-		-74	-0-	72	1	814	3	Y	1			6
								1	9							

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	996	N	996	-0-		-0-	-0-	58	1	932	3	Y	5	10 1		7
								6	9							
01	930	N	922	-0-		-8	-0-	53	1	866	3	Y	3			10
								3	9							
02	840	N	824	-0-		-16	-0-	46	1	771	3	Y	6			16
								7	9							
03	930	N	860	-0-		-70	-0-	48	1	809	3	Y	3	11 1		8
								3	9							
04	900	N	796	-0-		-104	-0-	41	1	752	3	Y	3			11
								3	9							
05	899	N	815	-0-		-84	-0-	46	1	763	3	Y	5			16
								6	9							

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	51	-0-		-42	-0-	3	1	48	3	N	-0-			-0-
01	93	N	66	-0-		-27	-0-	4	1	62	3	N	-0-			-0-
02	84	N	56	-0-		-28	-0-	4	1	52	3	N	-0-			-0-
03	64	N	64	-0-		-0-	-0-	4	1	60	3	N	-0-			-0-
04	60	N	51	-0-		-9	-0-	3	1	48	3	N	-0-			-0-
*05	75	N	75	-0-		-0-	-0-	5	1	70	3	N	-0-			-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1483	N	1483	-0-		-0-	-0-	93	1	1390	3	N	-0-			-0-
01	1550	N	1544	-0-		-6	-0-	89	1	1455	3	N	-0-			-0-
02	1400	N	1309	-0-		-91	-0-	73	1	1236	3	N	-0-			-0-
03	1515	N	1515	-0-		-0-	-0-	73	1	1441	3	N	1	1 8		-0-
								1	9							
04	1500	N	1421	-0-		-79	-0-	67	1	1354	3	N	-0-			-0-
05	1457	N	1311	-0-		-146	-0-	61	1	1250	3	N	-0-			-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	992	N	897	-0-		-95	-0-	138	1	759	3	N	-0-			-0-
01	992	N	919	-0-		-73	-0-	132	1	787	3	N	-0-			-0-
02	868	N	793	-0-		-75	-0-	119	1	674	3	N	-0-			-0-
03	899	N	876	-0-		-23	-0-	125	1	751	3	N	-0-			-0-
04	900	N	811	-0-		-89	-0-	119	1	692	3	N	-0-			-0-
05	868	N	781	-0-		-87	-0-	119	1	662	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	305	-0-	-5	-0-	140	1	165	3	N	-0-					-0-
01	310	N	298	-0-	-12	-0-	136	1	162	3	N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	127	1	154	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	141	1	174	3	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	136	1	165	3	N	-0-					-0-
05	310	N	294	-0-	-16	-0-	140	1	154	3	N	-0-					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

12	31	N	23	-0-	-8	-0-	2 1	1 9	20	3	Y	1	1	8			-0-
01	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
02	56	N	7	-0-	-49	-0-	1	1	6	3	Y	-0-					-0-
03	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
04	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

12	1312	N	1312	-0-	-0-	-0-	86 8	1 9	1218	3	Y	7					8
01	1333	N	1227	-0-	-106	-0-	83 3	1 9	1141	3	Y	3					11
02	1204	N	1068	-0-	-136	-0-	72 1	1 9	995	3	Y	1	11	1			1
03	1302	N	1252	-0-	-50	-0-	80 7	1 9	1165	3	Y	6					7
04	1200	N	1131	-0-	-69	-0-	95 3	1 9	1033	3	Y	3					10
05	1178	N	1125	-0-	-53	-0-	86 1	1 9	1038	3	Y	1					11

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

12	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

12	651	N	500	-0-	-151	-0-	34	1	466	2	N	-0-					-0-
01	558	N	512	-0-	-46	-0-	35	1	477	2	N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	29	1	418	2	N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	37	1	547	2	N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	43	1	626	2	N	-0-					-0-
*05	643	N	643	-0-	-0-	-0-	43	1	600	2	N	-0-					-0-

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2226	-0-		-781	-0-	112	1	2078	3	Y	33	37	1	3	8	24
								36	9									
01	3007	X	2317	-0-		-690	-0-	114	1	2153	3	Y	45	43	1			26
								50	9									
02	2716	X	2148	-0-		-568	-0-	108	1	1998	3	Y	38	26	1			38
								42	9									
03	2635	X	2287	-0-		-348	-0-	121	1	2127	3	Y	35	37	1			36
								39	9									
04	2370	X	2187	-0-		-183	-0-	116	1	2028	3	Y	39	40	1			35
								43	9									
05	2387	X	2130	-0-		-257	-0-	120	1	1975	3	Y	32	43	1			24
								35	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	823	N	823	-0-		-0-	-0-	164	1	659	2	Y	-0-					-0-
01	749	N	749	-0-		-0-	-0-	160	1	589	2	Y	-0-					-0-
02	652	N	652	-0-		-0-	-0-	144	1	506	2	Y	2	2	8			-0-
								2	9									
03	776	N	776	-0-		-0-	-0-	160	1	616	2	Y	-0-					-0-
04	679	N	679	-0-		-0-	-0-	151	1	528	2	Y	-0-					-0-
*05	621	N	621	-0-		-0-	-0-	154	1	467	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	872	N	872	-0-		-0-	-0-	40	1	832	3	N	-0-					-0-
01	837	N	837	-0-		-0-	-0-	38	1	799	3	N	-0-					-0-
02	748	N	748	-0-		-0-	-0-	34	1	714	3	N	-0-					-0-
03	821	N	821	-0-		-0-	-0-	38	1	783	3	N	-0-					-0-
04	758	N	758	-0-		-0-	-0-	36	1	722	3	N	-0-					-0-
*05	819	N	819	-0-		-0-	-0-	37	1	782	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1124	N	1124	-0-		-0-	-0-	51	1	1073	3	N	-0-					-0-
01	903	N	903	-0-		-0-	-0-	41	1	862	3	N	-0-					-0-
02	811	N	811	-0-		-0-	-0-	37	1	774	3	N	-0-					-0-
03	726	N	726	-0-		-0-	-0-	33	1	693	3	N	-0-					-0-
04	705	N	705	-0-		-0-	-0-	33	1	672	3	N	-0-					-0-
*05	742	N	742	-0-		-0-	-0-	34	1	708	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	368	-0-		-500	-0-	19	1	347	3	Y	2	4	1			2
								2	9									
01	868	N	337	-0-		-531	-0-	16	1	320	3	Y	1	2	1			1
								1	9									
02	605	N	605	-0-		-0-	-0-	33	1	566	3	Y	5	2	1			4
								6	9									
03	692	N	692	-0-		-0-	-0-	39	1	645	3	Y	7	6	1	2	8	3
								8	9									
04	362	N	362	-0-		-0-	-0-	20	1	340	3	Y	2	3	1			2
								2	9									
05	682	N	262	-0-		-420	-0-	15	1	245	3	Y	2	2	1			2
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
01	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-
02	168	N	138	-0-	-30	-0-	7	1	131	3	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	116	-0-	-287	-0-	6	1	109	3	Y	1	2	1			1
							1	9									
01	403	N	211	-0-	-192	-0-	10	1	200	3	Y	1	1	1			1
							1	9									
02	364	N	60	-0-	-304	-0-	3	1	57	3	Y	-0-	1	1			-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	210	N	36	-0-	-174	-0-	2	1	34	3	Y	-0-					-0-
05	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	33	1	122	3	Y	-0-					1
01	156	N	156	-0-	-0-	-0-	29	1	127	3	Y	-0-					1
02	135	N	135	-0-	-0-	-0-	24	1	111	3	Y	-0-	1	1			-0-
03	184	N	184	-0-	-0-	-0-	59	1	125	3	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	15	1	111	3	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	7	1	115	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	455	-0-	-41	-0-	28	1	427	2	Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	31	1	547	2	Y	-0-					-0-
02	563	N	563	-0-	-0-	-0-	26	1	537	2	Y	-0-					-0-
03	700	N	700	-0-	-0-	-0-	33	1	667	2	Y	-0-					-0-
04	636	N	636	-0-	-0-	-0-	30	1	606	2	Y	-0-					-0-
*05	690	N	690	-0-	-0-	-0-	34	1	655	2	Y	1	1	8			-0-
							1	9									

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1392	-0-	-34	-0-	159	1	1227	3	Y	5	7	1			3
							6	9									
01	1341	N	1341	-0-	-0-	-0-	152	1	1187	3	Y	2					5
							2	9									
02	1302	N	1302	-0-	-0-	-0-	153	1	1149	3	Y	-0-					5
03	1450	N	1450	-0-	-0-	-0-	172	1	1276	3	Y	2	1	8			6
							2	9									
04	1290	N	1281	-0-	-9	-0-	161	1	1114	3	Y	5	4	8			7
							6	9									
05	1457	N	1296	-0-	-161	-0-	171	1	1125	3	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	962	-0-	-92	-0-	136	1	822	3	Y	4	6	1			1
							4	9									
01	1023	N	986	-0-	-37	-0-	139	1	845	3	Y	2	3	1			-0-
							2	9									
02	896	N	870	-0-	-26	-0-	124	1	740	3	Y	5	3	1			2
							6	9									
03	961	N	949	-0-	-12	-0-	138	1	807	3	Y	4	3	1			3
							4	9									
04	960	N	925	-0-	-35	-0-	132	1	785	3	Y	7	6	1	2	8	2
							8	9									
05	961	N	935	-0-	-26	-0-	136	1	793	3	Y	5	3	1			4
							6	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	170	-0-	-16	-0-	8	1	162	3	Y	-0-	1	1			-0-
01	186	N	185	-0-	-1	-0-	10	1	174	3	Y	1	1	1			-0-
							1	9									
02	200	N	200	-0-	-0-	-0-	10	1	189	3	Y	1	1	1			-0-
							1	9									
03	222	N	222	-0-	-0-	-0-	12	1	208	3	Y	2	1	1			1
							2	9									
04	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-	1	1			-0-
*05	219	N	219	-0-	-0-	-0-	11	1	206	3	Y	2	1	1			1
							2	9									

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1102	N	1102	-0-	-0-	-0-	92	1	1010	2	Y	-0-					-0-
01	1178	N	1107	-0-	-71	-0-	29	1	1078	2	Y	-0-					-0-
02	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					-0-
03	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					-0-
04	1080	N	1028	-0-	-52	-0-	1028	2			Y	-0-					-0-
*05	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	546	-0-	-12	-0-	38	1	507	3	Y	1					1
							1	9									
01	558	N	445	-0-	-113	-0-	31	1	413	3	Y	1	2	1			-0-
							1	9									
02	504	N	496	-0-	-8	-0-	32	1	463	3	Y	1					1
							1	9									
03	558	N	510	-0-	-48	-0-	36	1	474	3	Y	-0-					1
04	512	N	512	-0-	-0-	-0-	29	1	482	3	Y	1	2	1			-0-
							1	9									
05	558	N	523	-0-	-35	-0-	30	1	492	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
04	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-					-0-
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	850	-0-	-49	-0-	56	1	794	2	N	-0-					-0-
01	899	N	819	-0-	-80	-0-	52	1	767	2	N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	48	1	732	2	N	-0-					-0-
03	837	N	823	-0-	-14	-0-	46	1	777	2	N	-0-					-0-
04	780	N	742	-0-	-38	-0-	35	1	707	2	N	-0-					-0-
05	868	N	788	-0-	-80	-0-	39	1	749	2	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	614	-0-	-130	-0-	41	1	570	3	Y	3					4
							3	9									
01	651	N	423	-0-	-228	-0-	29	1	393	3	Y	1					5
							1	9									
02	644	N	546	-0-	-98	-0-	37	1	509	3	Y	-0-	5	1			-0-
03	679	N	679	-0-	-0-	-0-	43	1	629	3	Y	6	2	8			4
							7	9									
04	627	N	627	-0-	-0-	-0-	53	1	572	3	Y	2					6
							2	9									
*05	661	N	661	-0-	-0-	-0-	51	1	610	3	Y	-0-					6

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	473	-0-	-54	-0-	225	1	248	3	N	-0-					-0-
01	527	N	449	-0-	-78	-0-	217	1	232	3	N	-0-					-0-
02	448	N	264	-0-	-184	-0-	73	1	191	3	N	-0-					-0-
03	465	N	200	-0-	-265	-0-	12	1	188	3	N	-0-					-0-
04	420	N	167	-0-	-253	-0-	8	1	159	3	N	-0-					-0-
05	279	N	166	-0-	-113	-0-	8	1	158	3	N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1445	-0-	-260	-0-	77	1	1367	3	N	1	1	8			-0-
							1	9									
01	1674	N	1421	-0-	-253	-0-	79	1	1342	3	N	-0-					-0-
02	1428	N	1306	-0-	-122	-0-	77	1	1229	3	N	-0-					-0-
03	1457	N	1398	-0-	-59	-0-	85	1	1312	3	N	1	1	8			-0-
							1	9									
04	1452	N	1452	-0-	-0-	-0-	72	1	1380	3	N	-0-					-0-
*05	1513	N	1513	-0-	-0-	-0-	74	1	1438	3	N	1	1	8			-0-
							1	9									

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	1159	-0-	-81	-0-	149	1	1004	3	Y	5	13	1			8
							6	9									
01	1178	N	1136	-0-	-42	-0-	147	1	985	3	Y	4					12
							4	9									
02	1036	N	1034	-0-	-2	-0-	131	1	895	3	Y	7					19
							8	9									
03	1147	N	948	-0-	-199	-0-	135	1	811	3	Y	2	13	1			8
							2	9									
04	1134	N	1134	-0-	-0-	-0-	138	1	990	3	Y	5					13
							6	9									
05	1147	N	746	-0-	-401	-0-	124	1	618	3	Y	4					17
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	15	3	2	9	N	2	2	8			-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	90	N	30	-0-	-60	-0-	30	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1127	-0-	-51	-0-	30	1	1097	3	Y	-0-					-0-
01	1302	N	1248	-0-	-54	-0-	27	1	1221	3	Y	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	24	1	1097	3	Y	-0-					-0-
03	1174	N	1174	-0-	-0-	-0-	25	1	1149	3	Y	-0-					-0-
04	1200	N	1094	-0-	-106	-0-	23	1	1071	3	Y	-0-					-0-
05	1240	N	1144	-0-	-96	-0-	24	1	1120	3	Y	-0-					-0-

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1393	N	1393	-0-	-0-	-0-	114	1	1279	3	Y	-0-					1
01	1612	N	1195	-0-	-417	-0-	113	1	1082	3	Y	-0-					1
02	1398	N	1398	-0-	-0-	-0-	117	1	1281	3	Y	-0-					1
03	1528	N	1528	-0-	-0-	-0-	135	1	1393	3	Y	-0-					1
04	1447	N	1447	-0-	-0-	-0-	119	1	1328	3	Y	-0-					1
05	1550	N	1368	-0-	-182	-0-	113	1	1255	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	714	N	714	-0-	-0-	-0-	26	1	682	3	Y	5	5	1			4
							6	9									
01	715	N	715	-0-	-0-	-0-	26	1	685	3	Y	4	5	1			3
							4	9									
02	676	N	676	-0-	-0-	-0-	27	1	643	3	Y	5	3	1			5
							6	9									
03	762	N	762	-0-	-0-	-0-	32	1	724	3	Y	5	7	1			3
							6	9									
04	704	N	704	-0-	-0-	-0-	28	1	672	3	Y	4	3	1			4
							4	9									
*05	701	N	701	-0-	-0-	-0-	29	1	669	3	Y	3	3	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	707	N	707	-0-	-0-	-0-	36	1	668	3	Y	3	6	1			3
							3	9									
01	837	N	791	-0-	-46	-0-	39	1	748	3	Y	4	2	1			5
							4	9									
02	728	N	674	-0-	-54	-0-	34	1	636	3	Y	4	2	1			7
							4	9									
03	753	N	753	-0-	-0-	-0-	40	1	709	3	Y	4	6	1			5
							4	9									
04	780	N	698	-0-	-82	-0-	38	1	654	3	Y	5	4	1			6
							6	9									
*05	771	N	771	-0-	-0-	-0-	44	1	720	3	Y	6	8	1			4
							7	9									

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

12	1953	N	1510	-0-	-443	-0-	102	1	1408	2	N	-0-					-0-
01	1829	N	1552	-0-	-277	-0-	105	1	1447	2	N	-0-					-0-
02	1428	N	1377	-0-	-51	-0-	90	1	1287	2	N	-0-					-0-
03	1536	N	1536	-0-	-0-	-0-	98	1	1438	2	N	-0-					-0-
04	1500	N	1471	-0-	-29	-0-	95	1	1376	2	N	-0-					-0-
*05	1896	N	1896	-0-	-0-	-0-	127	1	1769	2	N	-0-					-0-

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

12	155	N	153	-0-	-2	-0-	10	1	143	2	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	10	1	138	2	N	-0-					-0-
02	140	N	136	-0-	-4	-0-	9	1	127	2	N	-0-					-0-
03	155	N	134	-0-	-21	-0-	9	1	125	2	N	-0-					-0-
04	150	N	125	-0-	-25	-0-	8	1	117	2	N	-0-					-0-
05	155	N	128	-0-	-27	-0-	9	1	119	2	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

12	1023	N	807	-0-	-216	-0-	40	1	763	3	Y	4	6	1			1
							4	9									
01	856	N	856	-0-	-0-	-0-	44	1	810	3	Y	2	3	1			-0-
							2	9									
02	785	N	785	-0-	-0-	-0-	39	1	740	3	Y	5	3	1			2
							6	9									
03	867	N	867	-0-	-0-	-0-	45	1	818	3	Y	4	3	1			3
							4	9									
04	840	N	831	-0-	-9	-0-	42	1	783	3	Y	5	6	1			2
							6	9									
05	868	N	765	-0-	-103	-0-	39	1	722	3	Y	4	3	1			3
							4	9									

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

12	868	N	867	-0-	-1	-0-	32	1	828	3	N	6	6	1			5
							7	9									
01	868	N	831	-0-	-37	-0-	30	1	797	3	N	4	6	1			3
							4	9									
02	786	N	786	-0-	-0-	-0-	32	1	747	3	N	6	4	1			5
							7	9									
03	868	N	866	-0-	-2	-0-	36	1	823	3	N	6	8	1			3
							7	9									
04	857	N	857	-0-	-0-	-0-	34	1	816	3	N	6	4	1			5
							7	9									
*05	892	N	892	-0-	-0-	-0-	37	1	849	3	N	5	4	1			6
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1032	-0-		-115		-0-		38	1	986	3	N	7	7	1			6
										8	9									
01	1054	N	1008	-0-		-46		-0-		37	1	965	3	N	5	7	1			4
										6	9									
02	924	N	905	-0-		-19		-0-		37	1	860	3	N	7	5	1			6
										8	9									
03	1023	N	987	-0-		-36		-0-		41	1	938	3	N	7	9	1			4
										8	9									
04	990	N	935	-0-		-55		-0-		37	1	891	3	N	6	4	1			6
										7	9									
05	992	N	968	-0-		-24		-0-		40	1	924	3	N	4	4	1			6
										4	9									

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

12	14B2 EXT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-		-0-						N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

12	651	N	186	-0-		-465		-0-		11	1	174	2	Y	1					2
										1	9									
01	558	N	176	-0-		-382		-0-		10	1	166	2	Y	-0-	2	1			-0-
02	252	N	130	-0-		-122		-0-		7	1	122	2	Y	1					1
										1	9									
03	186	N	166	-0-		-20		-0-		9	1	157	2	Y	-0-	1	1			-0-
04	820	N	820	-0-		-0-		-0-		48	1	769	2	Y	3					3
										3	9									
*05	617	N	617	-0-		-0-		-0-		36	1	578	2	Y	3	3	1			3
										3	9									

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

12	806	N	790	-0-		-16		-0-		41	1	743	3	N	5	5	1			5
										6	9									
01	806	N	788	-0-		-18		-0-		38	1	747	3	N	3	5	1			3
										3	9									
02	728	N	704	-0-		-24		-0-		38	1	659	3	N	6	4	1			5
										7	9									
03	775	N	748	-0-		-27		-0-		42	1	700	3	N	5	7	1			3
										6	9									
04	750	N	738	-0-		-12		-0-		40	1	694	3	N	4	3	1			4
										4	9									
05	775	N	746	-0-		-29		-0-		42	1	698	3	N	5	4	1			5
										6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	959	-0-	-188	-0-	146	1	812	3	Y	1					5
							1	9									
01	961	N	713	-0-	-248	-0-	114	1	597	3	Y	2					7
							2	9									
02	868	N	743	-0-	-125	-0-	119	1	624	3	Y	-0-	6	1			1
03	964	N	964	-0-	-0-	-0-	138	1	825	3	Y	1					2
							1	9									
04	893	N	893	-0-	-0-	-0-	136	1	751	3	Y	5					7
							6	9									
*05	880	N	880	-0-	-0-	-0-	129	1	743	3	Y	7	7	1			7
							8	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

12	775	X	696	-0-	-79	-0-	696	3			N	-0-					-0-
01	775	N	114	-0-	-661	-0-	114	3			N	-0-					-0-
02	672	N	1	-0-	-671	-0-	1	3			N	-0-					-0-
03	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

12	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

12	3379	X	2942	-0-	-437	-0-	179	1	2763	2	N	-0-					-0-
01	3720	X	3576	-0-	-144	-0-	194	1	3382	2	N	-0-					-0-
02	3806	X	3806	-0-	-0-	-0-	178	1	3628	2	N	-0-					-0-
03	3984	X	3984	-0-	-0-	-0-	188	1	3796	2	N	-0-					-0-
04	3814	X	3814	-0-	-0-	-0-	181	1	3633	2	N	-0-					-0-
*05	4590	X	4590	-0-	-0-	-0-	227	1	4363	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

12	399	N	399	-0-	-0-	-0-	21	1	378	3	N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	20	1	326	3	N	-0-					-0-
03	372	N	371	-0-	-1	-0-	23	1	348	3	N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	18	1	351	3	N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	19	1	360	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

12	496	N	405	-0-	-91	-0-	113	1	292	3	N	-0-					-0-
01	496	N	404	-0-	-92	-0-	111	1	293	3	N	-0-					-0-
02	392	N	333	-0-	-59	-0-	98	1	235	3	N	-0-					-0-
03	403	N	396	-0-	-7	-0-	108	1	288	3	N	-0-					-0-
04	390	N	322	-0-	-68	-0-	61	1	261	3	N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	109	1	330	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	183	-0-		-127	-0-	52	1	130	3	Y	1	1	1			1
								1	9									
01	310	N	119	-0-		-191	-0-	4	1	115	3	Y	-0-	1	1			-0-
02	168	N	109	-0-		-59	-0-	8	1	99	3	Y	2	1	1			1
								2	9									
03	186	N	174	-0-		-12	-0-	40	1	133	3	Y	1	1	1			1
								1	9									
04	151	N	151	-0-		-0-	-0-	26	1	124	3	Y	1	1	1			1
								1	9									
*05	158	N	158	-0-		-0-	-0-	31	1	126	3	Y	1	1	1			1
								1	9									

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1171	-0-		-100	-0-	92	1	1079	3	N	-0-					-0-
01	1209	N	1144	-0-		-65	-0-	91	1	1053	3	N	-0-					-0-
02	952	N	923	-0-		-29	-0-	80	1	843	3	N	-0-					-0-
03	1178	N	223	-0-		-955	-0-	20	1	200	3	N	3	3	8			-0-
								3	9									
04	1110	N	903	-0-		-207	-0-	73	1	830	3	N	-0-					-0-
*05	1028	N	1028	-0-		-0-	-0-	84	1	944	3	N	-0-					-0-

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	316	-0-		-25	-0-	20	1	296	3	N	-0-					-0-
01	310	N	285	-0-		-25	-0-	19	1	266	3	N	-0-					-0-
02	280	N	262	-0-		-18	-0-	18	1	244	3	N	-0-					-0-
03	310	N	259	-0-		-51	-0-	22	1	237	3	N	-0-					-0-
04	271	N	271	-0-		-0-	-0-	19	1	252	3	N	-0-					-0-
05	279	N	277	-0-		-2	-0-	20	1	257	3	N	-0-					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	510	N	510	-0-		-0-	-0-	30	1	479	3	Y	1	5	1			3
								1	9									
01	517	N	517	-0-		-0-	-0-	29	1	485	3	Y	3					6
								3	9									
02	448	N	441	-0-		-7	-0-	24	1	414	3	Y	3					9
								3	9									
03	496	N	435	-0-		-61	-0-	24	1	410	3	Y	1	6	1			4
								1	9									
04	510	N	456	-0-		-54	-0-	23	1	431	3	Y	2					6
								2	9									
05	496	N	491	-0-		-5	-0-	27	1	461	3	Y	3					9
								3	9									

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	716	-0-		-59	-0-	47	1	666	3	Y	3					4
								3	9									
01	744	N	693	-0-		-51	-0-	47	1	644	3	Y	2					6
								2	9									
02	688	N	688	-0-		-0-	-0-	46	1	641	3	Y	1	6	1			1
								1	9									
03	755	N	755	-0-		-0-	-0-	48	1	704	3	Y	3					4
								3	9									
04	691	N	691	-0-		-0-	-0-	58	1	631	3	Y	2					6
								2	9									
05	775	N	729	-0-		-46	-0-	56	1	672	3	Y	1					7
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	923	-0-	-38	-0-	923	3			N	-0-					-0-
01	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
02	840	N	837	-0-	-3	-0-	837	3			N	-0-					-0-
03	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
04	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*05	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	600	N	600	-0-	-0-	-0-	16	1	584	3	Y	-0-					-0-
01	608	N	608	-0-	-0-	-0-	13	1	595	3	Y	-0-					-0-
02	542	N	542	-0-	-0-	-0-	12	1	530	3	Y	-0-					-0-
03	589	N	461	-0-	-128	-0-	10	1	451	3	Y	-0-					-0-
04	570	N	532	-0-	-38	-0-	11	1	521	3	Y	-0-					-0-
05	589	N	557	-0-	-32	-0-	12	1	545	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1182	N	1182	-0-	-0-	-0-	116	1	1063	3	Y	3	4	1			1
							3	9									
01	1178	N	818	-0-	-360	-0-	86	1	731	3	Y	1					2
							1	9									
02	1189	N	1189	-0-	-0-	-0-	115	1	1073	3	Y	1					3
							1	9									
03	1178	N	895	-0-	-283	-0-	25	1	869	3	Y	1					4
							1	9									
04	1094	N	1094	-0-	-0-	-0-	1093	3	1	9	Y	1					5
05	1302	N	1026	-0-	-276	-0-	1026	3			Y	-0-	4	1			1

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	244	-0-	-283	-0-	11	1	233	3	N	-0-					-0-
01	372	N	259	-0-	-113	-0-	12	1	247	3	N	-0-					-0-
02	420	N	118	-0-	-302	-0-	5	1	113	3	N	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	50	1	1024	3	N	-0-					-0-
04	982	N	982	-0-	-0-	-0-	46	1	936	3	N	-0-					-0-
*05	815	N	815	-0-	-0-	-0-	40	1	775	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

12	402	N	402	-0-	-0-	-0-	21	1	377	3	Y	4	2	8			2
							4	9									
01	324	N	324	-0-	-0-	-0-	16	1	306	3	Y	2	3	1			1
							2	9									
02	273	N	273	-0-	-0-	-0-	15	1	256	3	Y	2	1	1			2
							2	9									
03	286	N	286	-0-	-0-	-0-	16	1	268	3	Y	2	3	1			1
							2	9									
04	263	N	263	-0-	-0-	-0-	14	1	247	3	Y	2	1	1			2
							2	9									
*05	270	N	270	-0-	-0-	-0-	15	1	254	3	Y	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

12	713	N	635	-0-	-78	-0-	39	1	596	3	N	-0-					-0-
01	713	N	628	-0-	-85	-0-	39	1	589	3	N	-0-					-0-
02	616	N	561	-0-	-55	-0-	35	1	526	3	N	-0-					-0-
03	644	N	644	-0-	-0-	-0-	42	1	602	3	N	-0-					-0-
04	600	N	92	-0-	-508	-0-	6	1	86	3	N	-0-					-0-
05	620	N	483	-0-	-137	-0-	31	1	452	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

12	310	N	212	-0-	-98	-0-	13	1	197	2	Y	2	1	8			2
							2	9									
01	310	X	126	-0-	-184	-0-	7	1	119	2	Y	-0-	2	1			-0-
02	336	X	113	-0-	-223	-0-	6	1	106	2	Y	1					1
							1	9									
03	372	X	102	-0-	-270	-0-	5	1	97	2	Y	-0-	1	1			-0-
04	360	X	259	-0-	-101	-0-	15	1	243	2	Y	1					1
							1	9									
05	217	X	217	-0-	-0-	-0-	13	1	203	2	Y	1	1	1			1
							1	9									

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

12	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
01	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
02	588	N	545	-0-	-43	-0-	545	3			N	-0-					-0-
03	651	N	582	-0-	-69	-0-	582	3			N	-0-					-0-
04	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
05	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	194	-0-	-54	-0-	41	1	152	3	Y	1	1	1			1
							1	9									
01	217	N	174	-0-	-43	-0-	66	1	108	3	Y	-0-	1	1			-0-
02	156	N	156	-0-	-0-	-0-	34	1	120	3	Y	2	1	1			1
							2	9									
03	186	N	153	-0-	-33	-0-	31	1	121	3	Y	1	1	1			1
							1	9									
04	180	N	136	-0-	-44	-0-	19	1	116	3	Y	1	1	1			1
							1	9									
05	186	N	90	-0-	-96	-0-	5	1	84	3	Y	1	1	1			1
							1	9									

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1956	-0-	-59	-0-	1956	3			N	-0-					-0-
01	1984	N	1962	-0-	-22	-0-	1962	3			N	-0-					-0-
02	1764	N	1763	-0-	-1	-0-	1763	3			N	-0-					-0-
03	1953	N	1924	-0-	-29	-0-	1924	3			N	-0-					-0-
04	1890	N	1863	-0-	-27	-0-	1863	3			N	-0-					-0-
05	1953	N	1896	-0-	-57	-0-	1896	3			N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	2	-0-	-370	-0-	2	3			Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	18	1	256	3	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	17	1	230	3	Y	1					1
							1	9									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	304	N	304	-0-	-0-	-0-	18	1	286	2	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	18	1	319	2	N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	17	1	341	2	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	18	1	367	2	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	18	1	363	2	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	20	1	380	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	768	N	768	-0-	-0-	-0-	44	1	724	3	N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	45	1	741	3	N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	37	1	664	3	N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	38	1	680	3	N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	26	1	453	3	N	-0-					-0-
*05	602	N	602	-0-	-0-	-0-	31	1	571	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1247	-0-		-55	-0-	64	1	1174	3	Y	8	8	1			7
								9	9									
01	1271	N	1232	-0-		-39	-0-	60	1	1165	3	Y	6	8	1			5
								7	9									
02	1148	N	1116	-0-		-32	-0-	61	1	1043	3	Y	11	6	1	2	8	8
								12	9									
03	1240	N	1180	-0-		-60	-0-	66	1	1105	3	Y	8	11	1			5
								9	9									
04	1200	N	1144	-0-		-56	-0-	62	1	1074	3	Y	7	5	1			7
								8	9									
05	1240	N	1179	-0-		-61	-0-	67	1	1106	3	Y	5	5	1			7
								6	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

12	775	N	716	-0-		-59	-0-	44	1	672	3	N	-0-					-0-
01	775	N	652	-0-		-123	-0-	41	1	611	3	N	-0-					-0-
02	672	N	567	-0-		-105	-0-	36	1	531	3	N	-0-					-0-
03	713	N	652	-0-		-61	-0-	43	1	609	3	N	-0-					-0-
04	630	N	510	-0-		-120	-0-	34	1	476	3	N	-0-					-0-
05	620	N	497	-0-		-123	-0-	31	1	466	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

12	713	N	583	-0-		-130	-0-	21	1	558	3	Y	4	4	1			4
								4	9									
01	651	N	557	-0-		-94	-0-	20	1	535	3	Y	2	4	1			2
								2	9									
02	532	N	491	-0-		-41	-0-	20	1	467	3	Y	4	3	1			3
								4	9									
03	589	N	512	-0-		-77	-0-	21	1	487	3	Y	4	5	1			2
								4	9									
04	540	N	495	-0-		-45	-0-	20	1	472	3	Y	3	2	1			3
								3	9									
05	558	N	515	-0-		-43	-0-	21	1	492	3	Y	2	2	1			3
								2	9									

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

12	771	N	771	-0-		-0-	-0-	52	1	719	2	N	-0-					-0-
01	743	N	743	-0-		-0-	-0-	50	1	693	2	N	-0-					-0-
02	717	N	717	-0-		-0-	-0-	47	1	670	2	N	-0-					-0-
03	775	N	701	-0-		-74	-0-	45	1	656	2	N	-0-					-0-
04	720	N	644	-0-		-76	-0-	42	1	602	2	N	-0-					-0-
05	806	N	648	-0-		-158	-0-	43	1	605	2	N	-0-					-0-

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

12	585	N	585	-0-		-0-	-0-	57	1	526	3	N	2	2	1			1
								2	9									
01	620	N	578	-0-		-42	-0-	61	1	517	3	N	-0-					1
02	532	N	516	-0-		-16	-0-	50	1	465	3	N	1					2
								1	9									
03	589	N	544	-0-		-45	-0-	15	1	529	3	N	-0-					2
04	570	N	520	-0-		-50	-0-	519	3	1	9	N	1					3
05	558	N	495	-0-		-63	-0-	495	3			N	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	302	-0-	-39	-0-	64	1	237	3	N	1	3	1			2
							1	9									
01	323	N	323	-0-	-0-	-0-	63	1	259	3	N	1					3
							1	9									
02	280	N	265	-0-	-15	-0-	56	1	207	3	N	2					5
							2	9									
03	310	N	304	-0-	-6	-0-	63	1	241	3	N	-0-	3	1			2
04	301	N	301	-0-	-0-	-0-	60	1	240	3	N	1					3
							1	9									
*05	326	N	326	-0-	-0-	-0-	64	1	260	3	N	2					5
							2	9									

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

12	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
02	112	N	90	-0-	-22	-0-	6	1	84	3	N	-0-					-0-
03	124	N	88	-0-	-36	-0-	8	1	80	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

12	806	N	803	-0-	-3	-0-	53	1	750	2	N	-0-					-0-
01	806	N	793	-0-	-13	-0-	50	1	743	2	N	-0-					-0-
02	728	N	703	-0-	-25	-0-	43	1	660	2	N	-0-					-0-
03	806	N	770	-0-	-36	-0-	43	1	727	2	N	-0-					-0-
04	780	N	748	-0-	-32	-0-	36	1	712	2	N	-0-					-0-
05	775	N	756	-0-	-19	-0-	38	1	718	2	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

12	775	N	694	-0-	-81	-0-	19	1	675	3	Y	-0-					-0-
01	899	N	856	-0-	-43	-0-	19	1	837	3	Y	-0-					-0-
02	686	N	686	-0-	-0-	-0-	15	1	671	3	Y	-0-					-0-
03	815	N	815	-0-	-0-	-0-	18	1	797	3	Y	-0-					-0-
04	840	N	715	-0-	-125	-0-	15	1	700	3	Y	-0-					-0-
05	775	N	736	-0-	-39	-0-	15	1	721	3	Y	-0-					-0-

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	393	-0-		-72	-0-	19	1	372	3	N	2	3	1			-0-
								2	9									
01	465	N	399	-0-		-66	-0-	21	1	377	3	N	1	1	1			-0-
								1	9									
02	392	N	348	-0-		-44	-0-	18	1	328	3	N	2	1	1			1
								2	9									
03	403	N	369	-0-		-34	-0-	19	1	349	3	N	1	1	1			1
								1	9									
04	390	N	337	-0-		-53	-0-	17	1	318	3	N	2	2	1			1
								2	9									
05	372	N	364	-0-		-8	-0-	19	1	343	3	N	2	1	1			2
								2	9									

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	546	-0-		-74	-0-	153	1	391	3	Y	2	3	1			-0-
								2	9									
01	589	N	535	-0-		-54	-0-	153	1	381	3	Y	1	1	1			-0-
								1	9									
02	510	N	510	-0-		-0-	-0-	139	1	368	3	Y	3	2	1			1
								3	9									
03	589	N	589	-0-		-0-	-0-	156	1	431	3	Y	2	2	1			1
								2	9									
04	620	N	620	-0-		-0-	-0-	153	1	464	3	Y	3	3	1			1
								3	9									
*05	649	N	649	-0-		-0-	-0-	159	1	487	3	Y	3	2	1			2
								3	9									

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	395	-0-		-101	-0-	20	1	373	3	Y	2	3	1			-0-
								2	9									
01	465	N	392	-0-		-73	-0-	20	1	371	3	Y	1	1	1			-0-
								1	9									
02	392	N	339	-0-		-53	-0-	17	1	320	3	Y	2	1	1			1
								2	9									
03	403	N	362	-0-		-41	-0-	19	1	342	3	Y	1	1	1			1
								1	9									
04	390	N	364	-0-		-26	-0-	19	1	343	3	Y	2	2	1			1
								2	9									
*05	384	N	384	-0-		-0-	-0-	20	1	362	3	Y	2	1	1			2
								2	9									

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	302	-0-		-70	-0-	19	1	283	3	N	-0-					-0-
01	341	N	305	-0-		-36	-0-	18	1	287	3	N	-0-					-0-
02	280	N	254	-0-		-26	-0-	14	1	240	3	N	-0-					-0-
03	327	N	327	-0-		-0-	-0-	16	1	311	3	N	-0-					-0-
04	316	N	316	-0-		-0-	-0-	15	1	301	3	N	-0-					-0-
*05	309	N	309	-0-		-0-	-0-	14	1	295	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	830	-0-	-131	-0-	48	1	778	3	N	4	9	1			6
							4	9									
01	1023	N	836	-0-	-187	-0-	48	1	785	3	N	3					9
							3	9									
02	709	N	709	-0-	-0-	-0-	39	1	664	3	N	5					14
							6	9									
03	837	N	668	-0-	-169	-0-	37	1	629	3	N	2	10	1			6
							2	9									
04	900	N	900	-0-	-0-	-0-	46	1	850	3	N	4					10
							4	9									
*05	930	N	930	-0-	-0-	-0-	52	1	872	3	N	5					15
							6	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4552	-0-	-501	-0-	632	1	3920	2	Y	-0-					-0-
01	5053	X	4391	-0-	-662	-0-	611	1	3780	2	Y	-0-					-0-
02	4368	X	2172	-0-	-2196	-0-	325	1	1847	2	Y	-0-					-0-
03	4836	X	3593	-0-	-1243	-0-	514	1	3078	2	Y	1	1	8			-0-
							1	9									
04	4680	X	3632	-0-	-1048	-0-	511	1	3120	2	Y	1	1	8			-0-
							1	9									
05	4557	X	3666	-0-	-891	-0-	514	1	3151	2	Y	1	1	8			-0-
							1	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	678	N	678	-0-	-0-	-0-	46	1	632	2	N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	44	1	609	2	N	-0-					-0-
02	588	N	585	-0-	-3	-0-	38	1	547	2	N	-0-					-0-
03	682	N	649	-0-	-33	-0-	41	1	608	2	N	-0-					-0-
04	630	N	625	-0-	-5	-0-	41	1	584	2	N	-0-					-0-
*05	661	N	661	-0-	-0-	-0-	44	1	617	2	N	-0-					-0-

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	1208	-0-	-63	-0-	66	1	1142	3	Y	-0-					9
01	1271	N	1148	-0-	-123	-0-	64	1	1081	3	Y	3					12
							3	9									
02	1454	N	1454	-0-	-0-	-0-	80	1	1374	3	Y	-0-	11	1			1
03	1413	N	1413	-0-	-0-	-0-	81	1	1330	3	Y	2	2	8			1
							2	9									
04	1324	N	1324	-0-	-0-	-0-	77	1	1246	3	Y	1					2
							1	9									
05	1550	N	1313	-0-	-237	-0-	75	1	1228	3	Y	9	9	8			2
							10	9									

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	372	N	245	-0-	-127	-0-	245	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	237	3	2	9	N	2	2	8			-0-
04	265	N	265	-0-	-0-	-0-	264	3	1	9	N	1	1	8			-0-
05	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	220	-0-		-245	-0-	13	1	206	2	N	1					2
								1	9									
01	465	N	262	-0-		-203	-0-	15	1	246	2	N	1	3	1			-0-
								1	9									
02	392	N	357	-0-		-35	-0-	20	1	335	2	N	2					2
								2	9									
03	668	N	668	-0-		-0-	-0-	35	1	629	2	N	4	5	1			1
								4	9									
04	442	N	442	-0-		-0-	-0-	26	1	414	2	N	2					3
								2	9									
*05	427	N	427	-0-		-0-	-0-	25	1	400	2	N	2	3	1			2
								2	9									

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1133	-0-		-76	-0-	145	1	982	3	Y	5	6	1			1
								6	9									
01	1043	N	1043	-0-		-0-	-0-	142	1	898	3	Y	3	4	1			-0-
								3	9									
02	834	N	834	-0-		-0-	-0-	122	1	706	3	Y	5	3	1			2
								6	9									
03	1147	N	830	-0-		-317	-0-	131	1	696	3	Y	3	3	1			2
								3	9									
04	1020	N	871	-0-		-149	-0-	130	1	737	3	Y	4	5	1			1
								4	9									
05	930	N	775	-0-		-155	-0-	128	1	641	3	Y	5	3	1			3
								6	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	707	-0-		-6	-0-	707	3			N	-0-					-0-
01	713	N	712	-0-		-1	-0-	712	3			N	-0-					-0-
02	644	N	634	-0-		-10	-0-	634	3			N	-0-					-0-
03	713	N	686	-0-		-27	-0-	686	3			N	-0-					-0-
04	690	N	641	-0-		-49	-0-	641	3			N	-0-					-0-
05	713	N	645	-0-		-68	-0-	645	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
05	2	N	1	-0-		-1	-0-	1	3			N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-		-0-	-0-	6	1	210	3	Y	-0-					-0-
01	211	N	211	-0-		-0-	-0-	5	1	206	3	Y	-0-					-0-
02	196	N	179	-0-		-17	-0-	4	1	175	3	Y	-0-					-0-
03	217	N	217	-0-		-0-	-0-	5	1	212	3	Y	-0-					-0-
04	210	N	204	-0-		-6	-0-	4	1	200	3	Y	-0-					-0-
*05	208	N	208	-0-		-0-	-0-	4	1	204	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

12	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
01	961	N	948	-0-	-13	-0-	948	3			N	-0-					-0-
02	1008	N	877	-0-	-131	-0-	877	3			N	-0-					-0-
03	1023	N	908	-0-	-115	-0-	908	3			N	-0-					-0-
04	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-
05	961	N	910	-0-	-51	-0-	910	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

12	2077	N	1775	-0-	-302	-0-	108	1	1667	2	N	-0-					-0-
01	2350	N	2350	-0-	-0-	-0-	128	1	2222	2	N	-0-					-0-
02	2193	N	2193	-0-	-0-	-0-	103	1	2090	2	N	-0-					-0-
03	2494	N	2494	-0-	-0-	-0-	118	1	2376	2	N	-0-					-0-
04	2335	N	2335	-0-	-0-	-0-	111	1	2224	2	N	-0-					-0-
*05	2373	N	2373	-0-	-0-	-0-	117	1	2255	2	N	1	1	8			-0-
							1	9									

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

12	651	N	588	-0-	-63	-0-	29	1	557	3	Y	2	4	1			-0-
							2	9									
01	651	N	615	-0-	-36	-0-	32	1	581	3	Y	2	2	1			-0-
							2	9									
02	560	N	551	-0-	-9	-0-	28	1	520	3	Y	3	2	1			1
							3	9									
03	601	N	601	-0-	-0-	-0-	31	1	567	3	Y	3	2	1			2
							3	9									
04	600	N	591	-0-	-9	-0-	30	1	558	3	Y	3	4	1			1
							3	9									
05	620	N	604	-0-	-16	-0-	31	1	569	3	Y	4	2	1			3
							4	9									

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

12	713	N	628	-0-	-85	-0-	42	1	586	2	N	-0-					-0-
01	713	N	651	-0-	-62	-0-	44	1	607	2	N	-0-					-0-
02	588	N	572	-0-	-16	-0-	37	1	535	2	N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	57	1	832	2	N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	55	1	791	2	N	-0-					-0-
*05	800	N	800	-0-	-0-	-0-	53	1	747	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	494	-0-	-126	-0-	48	1	444	3	Y	2	2	1			1
							2	9									
01	589	N	482	-0-	-107	-0-	51	1	431	3	Y	-0-					1
02	504	N	489	-0-	-15	-0-	47	1	442	3	Y	-0-					1
03	600	N	600	-0-	-0-	-0-	17	1	582	3	Y	1					2
							1	9									
04	655	N	655	-0-	-0-	-0-	654	3	1	9	Y	1					3
*05	650	N	650	-0-	-0-	-0-	650	3			Y	-0-	2	1			1

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1115	-0-	-125	-0-	55	1	1054	3	Y	5	8	1			1
							6	9									
01	1209	N	1157	-0-	-52	-0-	60	1	1093	3	Y	4	4	1			1
							4	9									
02	1064	N	1032	-0-	-32	-0-	52	1	974	3	Y	5	4	1			2
							6	9									
03	1118	N	1118	-0-	-0-	-0-	58	1	1054	3	Y	5	4	1			3
							6	9									
04	1110	N	1073	-0-	-37	-0-	54	1	1010	3	Y	8	7	1	2	8	2
							9	9									
*05	1263	N	1263	-0-	-0-	-0-	64	1	1191	3	Y	7	4	1			5
							8	9									

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	10	1	176	3	Y	1					1
							1	9									

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	X	798	-0-	-101	-0-	40	1	754	3	Y	4	6	1			1
							4	9									
01	806	N	690	-0-	-116	-0-	36	1	652	3	Y	2	3	1			-0-
							2	9									
02	701	N	701	-0-	-0-	-0-	35	1	658	3	Y	7	3	1	2	8	2
							8	9									
03	806	N	706	-0-	-100	-0-	37	1	666	3	Y	3	3	1			2
							3	9									
04	814	N	814	-0-	-0-	-0-	41	1	765	3	Y	7	5	1	3	8	1
							8	9									
*05	800	N	800	-0-	-0-	-0-	41	1	753	3	Y	5	3	1			3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1245	-0-		-150	-0-	122	1	1117	3	Y	5	5	1	1	8	1
								6	9									
01	1364	N	1225	-0-		-139	-0-	129	1	1095	3	Y	1					2
								1	9									
02	1148	N	1100	-0-		-48	-0-	106	1	993	3	Y	1					3
								1	9									
03	1240	N	1050	-0-		-190	-0-	29	1	1019	3	Y	2	1	8			4
								2	9									
04	1200	N	983	-0-		-217	-0-	982	3	1	9	Y	1					5
05	1209	N	912	-0-		-297	-0-	911	3	1	9	Y	1	5	1			1

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

12	14B2 EXT	NO RPT	-0-		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

12	1054	N	922	-0-		-132	-0-	46	1	870	3	Y	5	7	1			1
								6	9									
01	992	N	988	-0-		-4	-0-	51	1	933	3	Y	4	4	1			1
								4	9									
02	876	N	876	-0-		-0-	-0-	44	1	826	3	Y	5	4	1			2
								6	9									
03	957	N	957	-0-		-0-	-0-	50	1	900	3	Y	6	4	1	1	8	3
								7	9									
04	960	N	911	-0-		-49	-0-	46	1	859	3	Y	5	6	1			2
								6	9									
05	961	N	953	-0-		-8	-0-	49	1	898	3	Y	5	3	1			4
								6	9									

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

12	582	N	582	-0-		-0-	-0-	46	1	536	3	N	-0-					-0-
01	589	N	517	-0-		-72	-0-	41	1	476	3	N	-0-					-0-
02	532	N	129	-0-		-403	-0-	11	1	118	3	N	-0-					-0-
03	589	N	215	-0-		-374	-0-	20	1	195	3	N	-0-					-0-
04	510	N	210	-0-		-300	-0-	17	1	193	3	N	-0-					-0-
05	155	N	152	-0-		-3	-0-	12	1	140	3	N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

12	209	N	209	-0-		-0-	-0-	10	1	199	3	N	-0-					-0-
01	229	N	229	-0-		-0-	-0-	11	1	218	3	N	-0-					-0-
02	205	N	205	-0-		-0-	-0-	10	1	195	3	N	-0-					-0-
03	235	N	235	-0-		-0-	-0-	11	1	224	3	N	-0-					-0-
04	229	N	229	-0-		-0-	-0-	11	1	218	3	N	-0-					-0-
*05	237	N	237	-0-		-0-	-0-	11	1	226	3	N	-0-					-0-

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

12	589	N	552	-0-		-37	-0-	45	1	507	3	Y	-0-					1
01	589	N	423	-0-		-166	-0-	40	1	383	3	Y	-0-					1
02	504	N	413	-0-		-91	-0-	35	1	378	3	Y	-0-					1
03	558	N	522	-0-		-36	-0-	46	1	476	3	Y	-0-					1
04	550	N	550	-0-		-0-	-0-	45	1	505	3	Y	-0-					1
*05	504	N	504	-0-		-0-	-0-	42	1	462	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0-	-0-	1	1	50	3	Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	1	1	49	3	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	17	1	192	3	Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	18	1	172	3	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	16	1	161	3	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	14	1	153	3	Y	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	14	1	155	3	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	443	-0-	-84	-0-	22	1	420	3	Y	1	3	1			-0-
							1	9									
01	496	N	470	-0-	-26	-0-	24	1	444	3	Y	2	2	1			-0-
							2	9									
02	420	N	417	-0-	-3	-0-	21	1	393	3	Y	3	2	1			1
							3	9									
03	457	N	457	-0-	-0-	-0-	24	1	431	3	Y	2	2	1			1
							2	9									
04	450	N	431	-0-	-19	-0-	22	1	405	3	Y	4	3	1	1	8	1
							4	9									
05	465	N	393	-0-	-72	-0-	20	1	370	3	Y	3	2	1			2
							3	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	178	-0-	-101	-0-	34	1	144	3	N	-0-					-0-
01	186	N	166	-0-	-20	-0-	26	1	140	3	N	-0-					-0-
02	196	N	143	-0-	-53	-0-	17	1	126	3	N	-0-					-0-
03	186	N	140	-0-	-46	-0-	4	1	136	3	N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	550	-0-	-39	-0-	33	1	517	2	Y	-0-					-0-
01	712	N	712	-0-	-0-	-0-	39	1	673	2	Y	-0-					-0-
02	738	N	738	-0-	-0-	-0-	35	1	703	2	Y	-0-					-0-
03	762	N	762	-0-	-0-	-0-	36	1	726	2	Y	-0-					-0-
04	762	N	762	-0-	-0-	-0-	36	1	726	2	Y	-0-					-0-
*05	781	N	781	-0-	-0-	-0-	39	1	742	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	X	443	-0-	-115	-0-	443	3			N	-0-					-0-
01	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
02	448	N	401	-0-	-47	-0-	399	3	2	9	N	2	2	8			-0-
03	434	N	407	-0-	-27	-0-	406	3	1	9	N	1	1	8			-0-
04	450	N	340	-0-	-110	-0-	340	3			N	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	589	N	527	-0-	-62	-0-	156	1	371	3	Y	-0-	1	1			4
01	589	N	508	-0-	-81	-0-	154	1	354	3	Y	-0-					4
02	476	N	458	-0-	-18	-0-	138	1	320	3	Y	-0-	1	1			3
03	527	N	515	-0-	-12	-0-	154	1	360	3	Y	1					4
							1	9									
04	480	N	471	-0-	-9	-0-	148	1	322	3	Y	1	1	1			4
							1	9									
*05	515	N	515	-0-	-0-	-0-	154	1	360	3	Y	1	1	1			4
							1	9									

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	325	-0-	-47	-0-	20	1	305	3	Y	-0-	1	1			3
01	353	N	353	-0-	-0-	-0-	21	1	331	3	Y	1					4
							1	9									
02	336	N	298	-0-	-38	-0-	16	1	282	3	Y	-0-	1	1			3
03	331	N	331	-0-	-0-	-0-	19	1	311	3	Y	1					4
							1	9									
04	330	N	317	-0-	-13	-0-	19	1	298	3	Y	-0-	1	1			3
05	341	N	322	-0-	-19	-0-	18	1	302	3	Y	2	1	1			4
							2	9									

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2535	-0-	-348	-0-	157	1	2378	3	N	-0-					-0-
01	2852	N	2678	-0-	-174	-0-	168	1	2510	3	N	-0-					-0-
02	2548	N	2395	-0-	-153	-0-	151	1	2244	3	N	-0-					-0-
03	2597	N	2597	-0-	-0-	-0-	170	1	2427	3	N	-0-					-0-
04	2580	N	2474	-0-	-106	-0-	163	1	2311	3	N	-0-					-0-
*05	2794	N	2794	-0-	-0-	-0-	177	1	2617	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1664	-0-	-72	-0-	103	1	1561	3	N	-0-					-0-
01	1580	N	1580	-0-	-0-	-0-	99	1	1481	3	N	-0-					-0-
02	1596	N	1458	-0-	-138	-0-	92	1	1366	3	N	-0-					-0-
03	1674	N	1617	-0-	-57	-0-	106	1	1511	3	N	-0-					-0-
04	1566	N	1566	-0-	-0-	-0-	103	1	1463	3	N	-0-					-0-
05	1612	N	1577	-0-	-35	-0-	100	1	1477	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1283	N	1283	-0-	-0-	-0-	73	1	1210	2	Y	-0-					1
01	1364	N	1256	-0-	-108	-0-	75	1	1180	2	Y	1					2
							1	9									
02	1204	N	1097	-0-	-107	-0-	63	1	1032	2	Y	2	2	8			2
							2	9									
03	1271	N	1176	-0-	-95	-0-	66	1	1109	2	Y	1	2	1			1
							1	9									
04	1230	N	1162	-0-	-68	-0-	63	1	1098	2	Y	1					2
							1	9									
05	1209	N	1194	-0-	-15	-0-	58	1	1135	2	Y	1	1	8			2
							1	9									

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

12	961	N	916	-0-	-45	-0-	57	1	859	3	N	-0-					-0-
01	961	N	915	-0-	-46	-0-	57	1	858	3	N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	53	1	790	3	N	-0-					-0-
03	930	N	919	-0-	-11	-0-	60	1	859	3	N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	60	1	847	3	N	-0-					-0-
05	930	N	918	-0-	-12	-0-	58	1	860	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

12	558	N	513	-0-	-45	-0-	23	1	490	3	N	-0-					-0-
01	527	N	515	-0-	-12	-0-	23	1	492	3	N	-0-					-0-
02	476	N	468	-0-	-8	-0-	21	1	447	3	N	-0-					-0-
03	527	N	506	-0-	-21	-0-	23	1	483	3	N	-0-					-0-
04	510	N	480	-0-	-30	-0-	23	1	457	3	N	-0-					-0-
05	527	N	498	-0-	-29	-0-	23	1	475	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	312	-0-	-29	-0-	98	1	213	3	Y	1	2	1			-0-
							1	9									
01	341	N	309	-0-	-32	-0-	99	1	209	3	Y	1	1	1			-0-
							1	9									
02	308	N	268	-0-	-40	-0-	88	1	179	3	Y	1	1	1			-0-
							1	9									
03	310	N	298	-0-	-12	-0-	98	1	198	3	Y	2	1	1			1
							2	9									
04	300	N	299	-0-	-1	-0-	95	1	204	3	Y	-0-	1	1			-0-
05	310	N	310	-0-	-0-	-0-	98	1	210	3	Y	2	1	1			1
							2	9									

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

12	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	3			Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

12	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

12	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
01	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
02	560	N	541	-0-	-19	-0-	541	3			N	-0-					-0-
03	775	N	577	-0-	-198	-0-	577	3			N	-0-					-0-
04	750	N	562	-0-	-188	-0-	562	3			N	-0-					-0-
05	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

12	518	N	518	-0-	-0-	-0-	42	1	476	3	N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	34	1	328	3	N	-0-					-0-
02	588	N	286	-0-	-302	-0-	24	1	262	3	N	-0-					-0-
03	527	N	263	-0-	-264	-0-	23	1	240	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	32	1	361	3	N	-0-					-0-
05	310	N	280	-0-	-30	-0-	23	1	257	3	N	-0-					-0-

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

12	558	N	513	-0-	-45	-0-	42	1	471	3	Y	-0-					-0-
01	527	N	490	-0-	-37	-0-	46	1	444	3	Y	-0-					-0-
02	560	N	479	-0-	-81	-0-	40	1	439	3	Y	-0-					-0-
03	527	N	517	-0-	-10	-0-	46	1	471	3	Y	-0-					-0-
04	552	N	552	-0-	-0-	-0-	45	1	507	3	Y	-0-					-0-
05	527	N	469	-0-	-58	-0-	39	1	430	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

12	713	N	672	-0-	-41	-0-	55	1	617	3	Y	-0-					-0-
01	724	N	724	-0-	-0-	-0-	68	1	656	3	Y	-0-					-0-
02	616	N	596	-0-	-20	-0-	50	1	546	3	Y	-0-					-0-
03	696	N	696	-0-	-0-	-0-	62	1	634	3	Y	-0-					-0-
04	690	N	621	-0-	-69	-0-	51	1	570	3	Y	-0-					-0-
05	651	N	631	-0-	-20	-0-	52	1	579	3	Y	-0-					-0-

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

12	713	N	546	-0-	-167	-0-	104	1	439	3	Y	3	3	1			3
							3	9									
01	682	N	514	-0-	-168	-0-	103	1	409	3	Y	2	3	1			2
							2	9									
02	532	N	487	-0-	-45	-0-	95	1	389	3	Y	3	2	1			3
							3	9									
03	558	N	515	-0-	-43	-0-	105	1	407	3	Y	3	4	1			2
							3	9									
04	510	N	496	-0-	-14	-0-	101	1	393	3	Y	2	2	1			2
							2	9									
05	527	N	516	-0-	-11	-0-	105	1	408	3	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	235	-0-	-13	-0-	16	1	218	3	Y	1	1	1			1
							1	9									
01	248	N	231	-0-	-17	-0-	15	1	216	3	Y	-0-					1
02	224	N	209	-0-	-15	-0-	15	1	194	3	Y	-0-					1
03	248	N	234	-0-	-14	-0-	17	1	217	3	Y	-0-					1
04	227	N	227	-0-	-0-	-0-	17	1	210	3	Y	-0-					1
*05	238	N	238	-0-	-0-	-0-	19	1	219	3	Y	-0-					1

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	205	-0-	-12	-0-	14	1	190	3	Y	1	1	1			1
							1	9									
01	217	N	207	-0-	-10	-0-	14	1	193	3	Y	-0-					1
02	179	N	179	-0-	-0-	-0-	13	1	166	3	Y	-0-					1
03	217	N	199	-0-	-18	-0-	15	1	184	3	Y	-0-					1
04	210	N	198	-0-	-12	-0-	15	1	183	3	Y	-0-					1
*05	215	N	215	-0-	-0-	-0-	18	1	197	3	Y	-0-					1

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	585	-0-	-4	-0-	39	1	544	3	Y	2	3	1			1
							2	9									
01	589	N	589	-0-	-0-	-0-	39	1	549	3	Y	1					2
							1	9									
02	560	N	504	-0-	-56	-0-	36	1	468	3	Y	-0-					2
03	589	N	579	-0-	-10	-0-	43	1	535	3	Y	1					3
							1	9									
04	570	N	536	-0-	-34	-0-	41	1	495	3	Y	-0-					3
05	558	N	557	-0-	-1	-0-	45	1	512	3	Y	-0-					3

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	890	N	890	-0-	-0-	-0-	59	1	827	3	Y	4	5	1			2
							4	9									
01	930	N	790	-0-	-140	-0-	52	1	737	3	Y	1					3
							1	9									
02	840	N	686	-0-	-154	-0-	49	1	635	3	Y	2	2	8			3
							2	9									
03	899	N	602	-0-	-297	-0-	44	1	555	3	Y	3	2	8			4
							3	9									
04	750	N	549	-0-	-201	-0-	42	1	507	3	Y	-0-					4
05	775	N	747	-0-	-28	-0-	61	1	686	3	Y	-0-					4

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	5	1	71	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	584	-0-	-36	-0-	118	1	463	3	Y	3	3	1			3
							3	9									
01	626	N	626	-0-	-0-	-0-	119	1	505	3	Y	2	3	1			2
							2	9									
02	544	N	544	-0-	-0-	-0-	109	1	432	3	Y	3	2	1			3
							3	9									
03	589	N	573	-0-	-16	-0-	120	1	450	3	Y	3	4	1			2
							3	9									
04	600	N	575	-0-	-25	-0-	116	1	456	3	Y	3	2	1			3
							3	9									
05	589	N	568	-0-	-21	-0-	120	1	446	3	Y	2	2	1			3
							2	9									

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

12	536	N	536	-0-	-0-	-0-	52	1	484	3	Y	-0-					-0-
01	458	N	458	-0-	-0-	-0-	44	1	414	3	Y	-0-					-0-
02	389	N	389	-0-	-0-	-0-	39	1	350	3	Y	-0-					-0-
03	527	N	424	-0-	-103	-0-	43	1	381	3	Y	-0-					-0-
04	450	N	390	-0-	-60	-0-	41	1	349	3	Y	-0-					-0-
05	434	N	402	-0-	-32	-0-	43	1	359	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	24	1	362	3	N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	25	1	366	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	25	1	351	3	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	22	1	315	3	N	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	20	1	298	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

12	589	N	551	-0-	-38	-0-	34	1	517	3	N	-0-					-0-
01	589	N	543	-0-	-46	-0-	34	1	509	3	N	-0-					-0-
02	504	N	79	-0-	-425	-0-	5	1	74	3	N	-0-					-0-
03	558	N	30	-0-	-528	-0-	2	1	28	3	N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
*05	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

12	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	21	1	309	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-
04	90	N	13	-0-	-77	-0-	1	1	12	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

12	693	N	693	-0-	-0-	-0-	32	1	661	2	Y	-0-					-0-
01	708	N	708	-0-	-0-	-0-	32	1	676	2	Y	-0-					-0-
02	643	N	643	-0-	-0-	-0-	30	1	613	2	Y	-0-					-0-
03	694	N	694	-0-	-0-	-0-	30	1	664	2	Y	-0-					-0-
04	690	N	672	-0-	-18	-0-	28	1	644	2	Y	-0-					-0-
05	713	N	679	-0-	-34	-0-	30	1	649	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	458	-0-	-38	-0-	30	1	428	2	N	-0-					-0-
01	496	N	456	-0-	-40	-0-	29	1	427	2	N	-0-					-0-
02	420	N	405	-0-	-15	-0-	25	1	380	2	N	-0-					-0-
03	465	N	439	-0-	-26	-0-	25	1	414	2	N	-0-					-0-
04	450	N	425	-0-	-25	-0-	20	1	405	2	N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	22	1	412	2	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
01	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
02	532	N	490	-0-	-42	-0-	488	3	2	9	N	2	2	8			-0-
03	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	508	3	1	9	N	1	1	8			-0-
05	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	800	-0-	-6	-0-	46	1	754	2	Y	-0-					5
01	837	N	804	-0-	-33	-0-	48	1	756	2	Y	-0-					5
02	728	N	716	-0-	-12	-0-	41	1	675	2	Y	-0-					5
03	806	N	788	-0-	-18	-0-	44	1	744	2	Y	-0-					5
04	780	N	750	-0-	-30	-0-	41	1	709	2	Y	-0-					5
05	806	N	762	-0-	-44	-0-	37	1	725	2	Y	-0-	5	5			-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	5	-0-	-26	-0-	5	3			Y	-0-					3
01	31	N	-0-	-0-	-31	-0-					Y	-0-					3
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					3
03	5	N	1	-0-	-4	-0-	1	3			Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*05	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					3

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	940	-0-	-393	-0-	57	1	883	3	Y	-0-	3	1			6
01	1116	N	895	-0-	-221	-0-	53	1	840	3	Y	2					8
							2	9									
02	924	N	798	-0-	-126	-0-	44	1	754	3	Y	-0-	2	1			6
03	981	N	981	-0-	-0-	-0-	55	1	923	3	Y	3					9
							3	9									
04	896	N	896	-0-	-0-	-0-	53	1	842	3	Y	1	3	1			7
							1	9									
05	899	N	861	-0-	-38	-0-	48	1	810	3	Y	3	2	1			8
							3	9									

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	443	-0-	-22	-0-	30	1	413	2	N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	32	1	447	2	N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	27	1	385	2	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	29	1	423	2	N	-0-					-0-
04	450	N	429	-0-	-21	-0-	28	1	401	2	N	-0-					-0-
05	465	N	447	-0-	-18	-0-	30	1	417	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
05	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	558	N	460	-0-	-98	-0-	460	3			N	-0-					-0-
02	504	N	422	-0-	-82	-0-	422	3			N	-0-					-0-
03	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	590	-0-	-123	-0-	39	1	549	3	N	2	3	1			1
							2	9									
01	629	N	629	-0-	-0-	-0-	41	1	587	3	N	1					2
							1	9									
02	620	N	620	-0-	-0-	-0-	45	1	575	3	N	-0-					2
03	688	N	688	-0-	-0-	-0-	51	1	636	3	N	1					3
							1	9									
04	643	N	643	-0-	-0-	-0-	49	1	594	3	N	-0-					3
05	682	N	622	-0-	-60	-0-	51	1	570	3	N	1					4
							1	9									

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	99	-0-	-614	-0-	7	1	92	3	Y	-0-	1	1			-0-
01	310	N	32	-0-	-278	-0-	2	1	30	3	Y	-0-					-0-
02	252	N	27	-0-	-225	-0-	2	1	25	3	Y	-0-					-0-
03	93	N	28	-0-	-65	-0-	2	1	26	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
05	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	586	-0-	-0-	-0-	39	1	545	3	Y	2	3	1			1
							2	9									
01	627	N	627	-0-	-0-	-0-	41	1	585	3	Y	1					2
							1	9									
02	532	N	490	-0-	-42	-0-	35	1	455	3	Y	-0-					2
03	589	N	519	-0-	-70	-0-	38	1	480	3	Y	1					3
							1	9									
04	583	N	583	-0-	-0-	-0-	45	1	538	3	Y	-0-					3
*05	689	N	689	-0-	-0-	-0-	56	1	633	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	535	-0-	-54	-0-	44	1	491	3	N	-0-					-0-
01	589	N	529	-0-	-60	-0-	50	1	479	3	N	-0-					-0-
02	476	N	446	-0-	-30	-0-	37	1	409	3	N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	53	1	545	3	N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	45	1	498	3	N	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	45	1	496	3	N	-0-					-0-

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
01	248	N	217	-0-	-31	-0-	10	1	207	3	N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
03	743	N	743	-0-	-0-	-0-	34	1	702	3	N	6	6	8			-0-
							7	9									
04	574	N	574	-0-	-0-	-0-	27	1	541	3	N	5	5	8			-0-
							6	9									
*05	611	N	611	-0-	-0-	-0-	28	1	580	3	N	3	3	8			-0-
							3	9									

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	822	N	822	-0-	-0-	-0-	37	1	785	3	N	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	48	1	998	3	N	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	48	1	1011	3	N	1	1	8			-0-
							1	9									
03	1104	N	1104	-0-	-0-	-0-	51	1	1053	3	N	-0-					-0-
04	951	N	951	-0-	-0-	-0-	45	1	905	3	N	1	1	8			-0-
							1	9									
*05	967	N	967	-0-	-0-	-0-	44	1	923	3	N	-0-					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	887	-0-	-229	-0-	100	1	787	2	Y	-0-					-0-
01	961	N	929	-0-	-32	-0-	105	1	824	2	Y	-0-					-0-
02	857	N	857	-0-	-0-	-0-	95	1	762	2	Y	-0-					-0-
03	927	N	927	-0-	-0-	-0-	102	1	825	2	Y	-0-					-0-
04	900	N	810	-0-	-90	-0-	89	1	721	2	Y	-0-					-0-
05	961	N	752	-0-	-209	-0-	81	1	671	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	305	3	2	9	N	2	2	8			-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	296	3	1	9	N	1	1	8			-0-
05	341	N	295	-0-	-46	-0-	294	3	1	9	N	1	1	8			-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	408	-0-	-57	-0-	406	3	2	9	N	2	2	8			-0-
01	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	373	3	2	9	N	2	2	8			-0-
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	388	3	1	9	N	1	1	8			-0-
05	403	N	381	-0-	-22	-0-	380	3	1	9	N	1	1	8			-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	116	-0-	-8	-0-	7	1	109	3	Y	-0-					-0-
01	124	N	107	-0-	-17	-0-	6	1	101	3	Y	-0-					-0-
02	112	N	100	-0-	-12	-0-	6	1	94	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	6	1	104	3	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	11	1	178	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
02	504	N	498	-0-	-6	-0-	498	3			N	-0-					-0-
03	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	662	-0-	-82	-0-	38	1	624	2	Y	-0-					6
01	744	N	669	-0-	-75	-0-	40	1	629	2	Y	-0-					6
02	616	N	593	-0-	-23	-0-	34	1	559	2	Y	-0-					6
03	651	N	642	-0-	-9	-0-	36	1	606	2	Y	-0-					6
04	660	N	612	-0-	-48	-0-	33	1	579	2	Y	-0-					6
05	651	N	631	-0-	-20	-0-	31	1	600	2	Y	-0-	6	5			-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

12	682	N	648	-0-	-34	-0-	43 4	1 9	601	3	Y	4	4	1			2
01	654	N	654	-0-	-0-	-0-	43	1	611	3	Y	-0-					2
02	588	N	576	-0-	-12	-0-	41 1	1 9	534	3	Y	1					3
03	664	N	664	-0-	-0-	-0-	49	1	615	3	Y	-0-					3
04	630	N	626	-0-	-4	-0-	48	1	578	3	Y	-0-					3
05	651	N	650	-0-	-1	-0-	53 1	1 9	596	3	Y	1					4

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

12	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

12	899	N	757	-0-	-142	-0-	43	1	714	3	N	-0-					-0-
01	837	N	308	-0-	-529	-0-	18	1	290	3	N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	44	1	782	3	N	-0-					-0-
03	744	N	630	-0-	-114	-0-	34	1	596	3	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	45	1	803	3	N	-0-					-0-
05	930	N	839	-0-	-91	-0-	44	1	795	3	N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

12	508	N	508	-0-	-0-	-0-	26 3	1 9	479	3	Y	3					3
01	877	N	877	-0-	-0-	-0-	43 4	1 9	830	3	Y	4	4	1			3
02	700	N	700	-0-	-0-	-0-	38 7	1 9	655	3	Y	6	4	1			5
03	726	N	726	-0-	-0-	-0-	41 6	1 9	679	3	Y	5	7	1			3
04	719	N	719	-0-	-0-	-0-	39 4	1 9	676	3	Y	4	3	1			4
*05	654	N	654	-0-	-0-	-0-	37 3	1 9	614	3	Y	3	3	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-		-0-	-0-	17	1	309	3	Y	2	2	1			2
								2	9									
01	416	N	416	-0-		-0-	-0-	20	1	394	3	Y	2	2	1			2
								2	9									
02	252	N	142	-0-		-110	-0-	8	1	133	3	Y	1	2	1			1
								1	9									
03	341	N	207	-0-		-134	-0-	12	1	193	3	Y	2	1	1	1	8	1
								2	9									
04	360	N	127	-0-		-233	-0-	7	1	119	3	Y	1	1	1			1
								1	9									
*05	207	N	207	-0-		-0-	-0-	12	1	194	3	Y	1	1	1			1
								1	9									

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-		-0-	-0-	17	1	316	3	N	2	2	1			2
								2	9									
01	338	N	338	-0-		-0-	-0-	16	1	321	3	N	1	2	1			1
								1	9									
02	305	N	305	-0-		-0-	-0-	17	1	285	3	N	3	2	1			2
								3	9									
03	332	N	332	-0-		-0-	-0-	19	1	311	3	N	2	3	1			1
								2	9									
04	320	N	320	-0-		-0-	-0-	17	1	300	3	N	3	2	1			2
								3	9									
*05	340	N	340	-0-		-0-	-0-	19	1	319	3	N	2	2	1			2
								2	9									

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	595	-0-		-56	-0-	98	1	494	3	Y	3	3	1			3
								3	9									
01	651	N	548	-0-		-103	-0-	94	1	452	3	Y	2	3	1			2
								2	9									
02	560	N	505	-0-		-55	-0-	88	1	414	3	Y	3	2	1			3
								3	9									
03	609	N	609	-0-		-0-	-0-	101	1	505	3	Y	3	4	1			2
								3	9									
04	566	N	566	-0-		-0-	-0-	95	1	468	3	Y	3	2	1			3
								3	9									
05	558	N	530	-0-		-28	-0-	97	1	431	3	Y	2	2	1			3
								2	9									

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	74	-0-		-19	-0-	74	3			N	-0-					-0-
01	93	N	73	-0-		-20	-0-	73	3			N	-0-					-0-
02	66	N	66	-0-		-0-	-0-	66	3			N	-0-					-0-
03	70	N	70	-0-		-0-	-0-	70	3			N	-0-					-0-
04	69	N	69	-0-		-0-	-0-	69	3			N	-0-					-0-
*05	70	N	70	-0-		-0-	-0-	70	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-		-0-	-0-	14	1	293	2	N	-0-					-0-
01	256	N	256	-0-		-0-	-0-	12	1	244	2	N	-0-					-0-
02	336	N	215	-0-		-121	-0-	10	1	205	2	N	-0-					-0-
03	310	N	256	-0-		-54	-0-	11	1	245	2	N	-0-					-0-
04	240	N	238	-0-		-2	-0-	10	1	228	2	N	-0-					-0-
05	248	N	167	-0-		-81	-0-	7	1	160	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	496	-0-		-31	-0-		33	1 2 9	461	3	Y	2	3	1			1
01	488	N	488	-0-		-0-	-0-		32	1 1 9	455	3	Y	1					2
02	476	N	440	-0-		-36	-0-		32	1	408	3	Y	-0-					2
03	498	N	498	-0-		-0-	-0-		37	1	461	3	Y	-0-					2
04	480	N	458	-0-		-22	-0-		35	1	423	3	Y	-0-					2
05	496	N	469	-0-		-27	-0-		38	1 1 9	430	3	Y	1					3

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	557	-0-		-156	-0-		20	1 4 9	533	3	Y	4	4	1			3
01	589	N	521	-0-		-68	-0-		19	1 3 9	499	3	Y	3	4	1			2
02	532	N	455	-0-		-77	-0-		18	1 3 9	434	3	Y	3	2	1			3
03	558	N	474	-0-		-84	-0-		20	1 3 9	451	3	Y	3	4	1			2
04	510	N	426	-0-		-84	-0-		17	1 3 9	406	3	Y	3	2	1			3
05	496	N	455	-0-		-41	-0-		19	1 2 9	434	3	Y	2	2	1			3

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	384	-0-		-50	-0-		18	1	366	2	Y	-0-					-0-
01	558	N	394	-0-		-164	-0-		18	1	376	2	Y	-0-					-0-
02	392	N	353	-0-		-39	-0-		16	1	337	2	Y	-0-					-0-
03	379	N	379	-0-		-0-	-0-		17	1	362	2	Y	-0-					-0-
04	390	N	358	-0-		-32	-0-		15	1	343	2	Y	-0-					-0-
05	403	N	349	-0-		-54	-0-		15	1	334	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	229	-0-		-19	-0-		12	1 1 9	216	3	N	1	1	1			1
01	248	N	233	-0-		-15	-0-		11	1 2 9	220	3	N	2	2	1			1
02	225	N	225	-0-		-0-	-0-		12	1 2 9	211	3	N	2	1	1			2
03	249	N	249	-0-		-0-	-0-		14	1 1 9	234	3	N	1	2	1			1
04	240	N	220	-0-		-20	-0-		12	1 1 9	207	3	N	1	1	1			1
05	248	N	214	-0-		-34	-0-		12	1 1 9	201	3	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1127	N	1127	-0-	-0-	-0-	76	1	1051	3	N	-0-					-0-
01	1160	N	1160	-0-	-0-	-0-	80	1	1080	3	N	-0-					-0-
02	1064	N	1058	-0-	-6	-0-	70	1	986	3	N	2	2	8			-0-
							2	9									
03	1121	N	1121	-0-	-0-	-0-	73	1	1048	3	N	-0-					-0-
04	1110	N	1091	-0-	-19	-0-	70	1	1017	3	N	4	4	8			-0-
							4	9									
05	1178	N	1051	-0-	-127	-0-	71	1	980	3	N	-0-					-0-

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

12	341	N	214	-0-	-127	-0-	13	1	201	3	N	-0-					-0-
01	279	N	188	-0-	-91	-0-	12	1	176	3	N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	19	1	349	3	N	10	10	8			-0-
							11	9									
03	460	N	460	-0-	-0-	-0-	21	1	427	3	N	11	11	8			-0-
							12	9									
04	370	N	370	-0-	-0-	-0-	18	1	345	3	N	6	6	8			-0-
							7	9									
05	434	N	415	-0-	-19	-0-	20	1	380	3	N	14	14	8			-0-
							15	9									

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

12	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
01	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
02	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
04	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
05	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

12	388	N	388	-0-	-0-	-0-	21	1	367	3	Y	-0-					2
01	388	N	388	-0-	-0-	-0-	22	1	365	3	Y	1					3
							1	9									
02	323	N	323	-0-	-0-	-0-	18	1	305	3	Y	-0-	3	1			-0-
03	403	N	357	-0-	-46	-0-	21	1	336	3	Y	-0-					-0-
04	390	N	324	-0-	-66	-0-	19	1	305	3	Y	-0-					-0-
05	372	N	345	-0-	-27	-0-	20	1	324	3	Y	1	1	8			-0-
							1	9									

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

12	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
01	1178	N	968	-0-	-210	-0-	968	3			N	-0-					-0-
02	1134	N	1134	-0-	-0-	-0-	1132	3	2	9	N	2	2	8			-0-
03	1333	N	1166	-0-	-167	-0-	1163	3	3	9	N	3	3	8			-0-
04	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
05	1271	N	1177	-0-	-94	-0-	1177	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	13	1	196	3	Y	-0-	1	1			-0-
01	202	N	202	-0-	-0-	-0-	12	1	189	3	Y	1					1
							1	9									
02	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-	1	1			-0-
03	244	N	244	-0-	-0-	-0-	14	1	229	3	Y	1					1
							1	9									
04	237	N	237	-0-	-0-	-0-	14	1	223	3	Y	-0-	1	1			-0-
05	217	N	198	-0-	-19	-0-	11	1	185	3	Y	2	1	1			1
							2	9									

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	423	-0-	-42	-0-	24	1	399	2	Y	-0-					4
01	465	N	400	-0-	-65	-0-	24	1	376	2	Y	-0-					4
02	392	N	350	-0-	-42	-0-	20	1	330	2	Y	-0-					4
03	434	N	401	-0-	-33	-0-	23	1	378	2	Y	-0-					4
04	390	N	381	-0-	-9	-0-	21	1	360	2	Y	-0-					4
05	403	N	391	-0-	-12	-0-	19	1	372	2	Y	-0-	4	5			-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1199	-0-	-72	-0-	95	1	1102	3	Y	2	3	1			3
							2	9									
01	1271	N	1066	-0-	-205	-0-	89	1	974	3	Y	3	3	1			3
							3	9									
02	1163	N	1163	-0-	-0-	-0-	99	1	1060	3	Y	4	3	1	2	8	2
							4	9									
03	1209	N	1185	-0-	-24	-0-	103	1	1079	3	Y	3	3	1			2
							3	9									
04	1103	N	1103	-0-	-0-	-0-	63	1	1038	3	Y	2	3	1			1
							2	9									
05	1302	N	1123	-0-	-179	-0-	67	1	1054	3	Y	2					3
							2	9									

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1266	-0-	-222	-0-	100	1	1164	3	Y	2	3	1			3
							2	9									
01	1457	N	1332	-0-	-125	-0-	111	1	1218	3	Y	3	3	1			3
							3	9									
02	1260	N	1182	-0-	-78	-0-	101	1	1079	3	Y	2	3	1			2
							2	9									
03	1286	N	1286	-0-	-0-	-0-	112	1	1171	3	Y	3	3	1			2
							3	9									
04	1290	N	1165	-0-	-125	-0-	66	1	1095	3	Y	4	3	1	2	8	1
							4	9									
05	1302	N	1281	-0-	-21	-0-	77	1	1202	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1042	N	1042	-0-	-0-	-0-	47	1	995	3	N	-0-					-0-
01	1035	N	1035	-0-	-0-	-0-	47	1	988	3	N	-0-					-0-
02	996	N	996	-0-	-0-	-0-	45	1	949	3	N	2	2	8			-0-
							2	9									
03	1054	N	1032	-0-	-22	-0-	47	1	985	3	N	-0-					-0-
04	990	N	962	-0-	-28	-0-	45	1	917	3	N	-0-					-0-
05	1116	N	1003	-0-	-113	-0-	46	1	957	3	N	-0-					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	18	1	325	3	N	2	2	1			2
							2	9									
01	346	N	346	-0-	-0-	-0-	17	1	328	3	N	1	2	1			1
							1	9									
02	310	N	310	-0-	-0-	-0-	17	1	290	3	N	3	2	1			2
							3	9									
03	342	N	342	-0-	-0-	-0-	19	1	321	3	N	2	3	1			1
							2	9									
04	331	N	331	-0-	-0-	-0-	18	1	310	3	N	3	2	1			2
							3	9									
*05	344	N	344	-0-	-0-	-0-	20	1	322	3	N	2	2	1			2
							2	9									

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	212	-0-	-5	-0-	10	1	202	2	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	10	1	209	2	Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	9	1	192	2	Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	10	1	214	2	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	9	1	205	2	Y	-0-					-0-
05	217	N	216	-0-	-1	-0-	10	1	206	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	523	-0-	-35	-0-	176	1	347	2	Y	-0-					-0-
01	528	N	528	-0-	-0-	-0-	177	1	351	2	Y	-0-					-0-
02	476	N	470	-0-	-6	-0-	158	1	312	2	Y	-0-					-0-
03	527	N	510	-0-	-17	-0-	174	1	336	2	Y	-0-					-0-
04	510	N	489	-0-	-21	-0-	167	1	322	2	Y	-0-					-0-
05	527	N	515	-0-	-12	-0-	174	1	341	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	28	1	465	2	Y	-0-					4
01	496	N	488	-0-	-8	-0-	29	1	459	2	Y	-0-					4
02	437	N	437	-0-	-0-	-0-	25	1	412	2	Y	-0-					4
03	496	N	484	-0-	-12	-0-	27	1	457	2	Y	-0-					4
04	480	N	463	-0-	-17	-0-	25	1	438	2	Y	-0-					4
05	496	N	468	-0-	-28	-0-	23	1	445	2	Y	-0-	4	5			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	913	-0-	-48	-0-	56	1	857	3	N	-0-					-0-
01	961	N	878	-0-	-83	-0-	57	1	821	3	N	-0-					-0-
02	812	N	769	-0-	-43	-0-	40	1	727	3	N	2	2	8			-0-
							2	9									
03	911	N	911	-0-	-0-	-0-	43	1	868	3	N	-0-					-0-
04	874	N	874	-0-	-0-	-0-	42	1	831	3	N	1	1	8			-0-
							1	9									
*05	879	N	879	-0-	-0-	-0-	44	1	835	3	N	-0-					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	23	1	328	3	N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	16	1	289	3	N	1	1	8			-0-
							1	9									
03	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	18	1	340	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1660	-0-	-262	-0-	112	1	1544	3	N	4	4	8			-0-
							4	9									
01	2139	X	1673	-0-	-466	-0-	116	1	1557	3	N	-0-					-0-
02	1932	X	1499	-0-	-433	-0-	99	1	1399	3	N	1	1	8			-0-
							1	9									
03	1829	X	1612	-0-	-217	-0-	106	1	1506	3	N	-0-					-0-
04	1680	X	1620	-0-	-60	-0-	105	1	1515	3	N	-0-					-0-
05	1674	X	1652	-0-	-22	-0-	111	1	1538	3	N	3	3	8			-0-
							3	9									

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	25	1	433	3	Y	-0-					3
01	465	N	463	-0-	-2	-0-	26	1	436	3	Y	1					4
							1	9									
02	420	N	414	-0-	-6	-0-	23	1	391	3	Y	-0-	4	1			-0-
03	465	N	451	-0-	-14	-0-	26	1	424	3	Y	1	1	8			-0-
							1	9									
04	450	N	421	-0-	-29	-0-	24	1	396	3	Y	1					1
							1	9									
05	465	N	432	-0-	-33	-0-	25	1	407	3	Y	-0-					1

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	X	450	-0-	-77	-0-	27	1	423	3	Y	-0-	1	1			2
01	496	N	445	-0-	-51	-0-	26	1	418	3	Y	1					3
							1	9									
02	420	N	343	-0-	-77	-0-	19	1	324	3	Y	-0-	1	1			2
03	465	N	393	-0-	-72	-0-	22	1	370	3	Y	1					3
							1	9									
04	420	N	363	-0-	-57	-0-	21	1	342	3	Y	-0-	1	1			2
*05	425	N	425	-0-	-0-	-0-	23	1	391	3	Y	10	1	1	8	8	3
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	686	-0-	-89	-0-	45	1	641	2	N	-0-					-0-
01	775	N	712	-0-	-63	-0-	45	1	667	2	N	-0-					-0-
02	672	N	647	-0-	-25	-0-	40	1	607	2	N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	39	1	646	2	N	-0-					-0-
04	690	N	647	-0-	-43	-0-	31	1	616	2	N	-0-					-0-
*05	721	N	721	-0-	-0-	-0-	36	1	685	2	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

12	434	N	3	-0-	-431	-0-	3	3			N	-0-	1	1			-0-
01	403	N	8	-0-	-395	-0-	1	1	7	3	N	-0-					-0-
02	196	N	31	-0-	-165	-0-	2	1	29	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

12	310	N	294	-0-	-16	-0-	20	1	272	3	Y	2	2	1			1
							2	9									
01	297	N	297	-0-	-0-	-0-	20	1	277	3	Y	-0-					1
02	280	N	265	-0-	-15	-0-	19	1	246	3	Y	-0-					1
03	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-					1
04	300	N	273	-0-	-27	-0-	21	1	252	3	Y	-0-					1
*05	291	N	291	-0-	-0-	-0-	24	1	266	3	Y	1					2
							1	9									

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

12	138	N	138	-0-	-0-	-0-	7	1	130	3	N	1	1	1			1
							1	9									
01	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-	1	1			-0-
02	112	N	38	-0-	-74	-0-	2	1	36	3	N	-0-					-0-
03	124	N	8	-0-	-116	-0-	8	3			N	-0-					-0-
04	120	N	11	-0-	-109	-0-	1	1	10	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

12	899	N	231	-0-	-668	-0-	15 2	1 9	214	3	Y	2	4	1			1
01	682	N	27	-0-	-655	-0-	2	1	25	3	Y	-0-					1
02	868	N	3	-0-	-865	-0-	3	3			Y	-0-					1
03	217	N	-0-	-0-	-217	-0-					Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1
05	3	N	-0-	-0-	-3	-0-					Y	-0-					1

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

12	349	N	349	-0-	-0-	-0-	19	1	330	3	Y	-0-					1
01	355	N	355	-0-	-0-	-0-	20 1	1 9	334	3	Y	1					2
02	333	N	333	-0-	-0-	-0-	18	1	315	3	Y	-0-	2	1			-0-
03	369	N	369	-0-	-0-	-0-	21	1	348	3	Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	17	1	274	3	Y	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	19	1	303	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

12	859	N	859	-0-	-0-	-0-	58	1	801	3	N	-0-					-0-
01	930	N	869	-0-	-61	-0-	60	1	809	3	N	-0-					-0-
02	812	N	808	-0-	-4	-0-	54 1	1 9	753	3	N	1	1	8			-0-
03	877	N	877	-0-	-0-	-0-	57	1	820	3	N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	60	1	863	3	N	-0-					-0-
*05	956	N	956	-0-	-0-	-0-	64 1	1 9	891	3	N	1	1	8			-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

12	1488	N	1340	-0-	-148	-0-	67 21	1 9	1252	3	Y	19	20	1			15
01	1754	N	1754	-0-	-0-	-0-	86 37	1 9	1631	3	Y	34	30	1			19
02	1389	N	1389	-0-	-0-	-0-	70 26	1 9	1293	3	Y	24	18	1			25
03	1509	N	1509	-0-	-0-	-0-	80 24	1 9	1405	3	Y	22	24	1			23
04	1710	N	1303	-0-	-407	-0-	69 28	1 9	1206	3	Y	25	26	1	1	8	21
05	1550	N	1315	-0-	-235	-0-	74 22	1 9	1219	3	Y	20	26	1			15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	4	1	62	3	N	-0-					-0-
03	93	N	71	-0-	-22	-0-	5	1	66	3	N	-0-					-0-
04	90	N	65	-0-	-25	-0-	4	1	61	3	N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

12	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

12	465	N	461	-0-	-4	-0-	26	1	435	3	N	-0-					-0-
01	620	N	393	-0-	-227	-0-	22	1	371	3	N	-0-					-0-
02	504	N	316	-0-	-188	-0-	17	1	299	3	N	-0-					-0-
03	465	N	285	-0-	-180	-0-	15	1	270	3	N	-0-					-0-
04	390	N	233	-0-	-157	-0-	12	1	221	3	N	-0-					-0-
05	341	N	216	-0-	-125	-0-	11	1	205	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

12	531	N	531	-0-	-0-	-0-	33	1	498	3	N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	27	1	400	3	N	-0-					-0-
03	527	N	404	-0-	-123	-0-	26	1	378	3	N	-0-					-0-
04	480	N	400	-0-	-80	-0-	26	1	374	3	N	-0-					-0-
05	465	N	417	-0-	-48	-0-	26	1	391	3	N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

12	651	N	607	-0-	-44	-0-	35	1	572	2	Y	-0-					5
01	651	N	600	-0-	-51	-0-	36	1	564	2	Y	-0-					5
02	560	N	522	-0-	-38	-0-	30	1	492	2	Y	-0-					5
03	620	N	592	-0-	-28	-0-	33	1	559	2	Y	-0-					5
04	570	N	568	-0-	-2	-0-	31	1	537	2	Y	-0-					5
05	589	N	575	-0-	-14	-0-	28	1	547	2	Y	-0-	5	5			-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

12	372	N	368	-0-	-4	-0-	22	1	346	2	Y	-0-					-0-
01	463	N	463	-0-	-0-	-0-	25	1	438	2	Y	-0-					-0-
02	460	N	460	-0-	-0-	-0-	22	1	438	2	Y	-0-					-0-
03	487	N	487	-0-	-0-	-0-	23	1	464	2	Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	22	1	441	2	Y	-0-					-0-
*05	483	N	483	-0-	-0-	-0-	24	1	459	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

12	496	N	467	-0-	-29	-0-	27	1	440	3	N	-0-					-0-
01	465	N	388	-0-	-77	-0-	22	1	366	3	N	-0-					-0-
02	420	N	333	-0-	-87	-0-	18	1	315	3	N	-0-					-0-
03	465	N	298	-0-	-167	-0-	16	1	282	3	N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	25	1	451	3	N	-0-					-0-
05	372	N	321	-0-	-51	-0-	17	1	304	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	526	-0-	-32	-0-	30	1	496	3	N	-0-			-0-
01	558	N	505	-0-	-53	-0-	29	1	476	3	N	-0-			-0-
02	476	N	442	-0-	-34	-0-	23	1	419	3	N	-0-			-0-
03	527	N	507	-0-	-20	-0-	27	1	480	3	N	-0-			-0-
04	487	N	487	-0-	-0-	-0-	26	1	461	3	N	-0-			-0-
05	496	N	482	-0-	-14	-0-	25	1	457	3	N	-0-			-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	825	-0-	-43	-0-	47	1	778	3	N	-0-			-0-
01	868	N	802	-0-	-66	-0-	46	1	756	3	N	-0-			-0-
02	719	N	719	-0-	-0-	-0-	38	1	681	3	N	-0-			-0-
03	837	N	648	-0-	-189	-0-	35	1	613	3	N	-0-			-0-
04	780	N	654	-0-	-126	-0-	35	1	619	3	N	-0-			-0-
05	806	N	800	-0-	-6	-0-	42	1	758	3	N	-0-			-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-			-0-
01	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-			-0-
02	60	N	60	-0-	-0-	-0-	1	1	59	3	Y	-0-			-0-
03	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-			-0-
04	65	N	65	-0-	-0-	-0-	1	1	64	3	Y	-0-			-0-
*05	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-			-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	465	N	387	-0-	-78	-0-	387	3			N	-0-			-0-
01	434	N	395	-0-	-39	-0-	395	3			N	-0-			-0-
02	515	N	515	-0-	-0-	-0-	515	3			N	-0-			-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-			-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-			-0-
05	558	N	556	-0-	-2	-0-	556	3			N	-0-			-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	137	-0-	-18	-0-	137	3			N	-0-			-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-			-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-			-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-			-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	743	-0-	-218	-0-	743	3			N	-0-			-0-
01	964	N	964	-0-	-0-	-0-	964	3			N	-0-			-0-
02	774	N	774	-0-	-0-	-0-	774	3			N	-0-			-0-
03	744	N	654	-0-	-90	-0-	654	3			N	-0-			-0-
04	930	N	814	-0-	-116	-0-	814	3			N	-0-			-0-
*05	914	N	914	-0-	-0-	-0-	914	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	165	-0-	-52	-0-	63	1	101	3	N	1	1	1			1
							1	9									
01	217	N	161	-0-	-56	-0-	56	1	105	3	N	-0-	1	1			-0-
02	196	N	129	-0-	-67	-0-	38	1	89	3	N	2	1	1			1
							2	9									
03	155	N	129	-0-	-26	-0-	33	1	96	3	N	-0-	1	1			-0-
04	150	N	131	-0-	-19	-0-	38	1	92	3	N	1					1
							1	9									
05	155	N	125	-0-	-30	-0-	30	1	95	3	N	-0-					1

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

12	155	N	127	-0-	-28	-0-	7	1	120	2	Y	-0-					1
01	155	N	127	-0-	-28	-0-	8	1	119	2	Y	-0-					1
02	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					1
03	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					1
04	120	N	117	-0-	-3	-0-	6	1	111	2	Y	-0-					1
05	124	N	121	-0-	-3	-0-	6	1	114	2	Y	1	1	5	1	8	-0-
							1	9									

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

12	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	84	N	48	-0-	-36	-0-	48	3			N	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
04	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

12	410	N	410	-0-	-0-	-0-	23	1	387	2	Y	-0-					3
01	398	N	398	-0-	-0-	-0-	24	1	374	2	Y	-0-					3
02	392	N	354	-0-	-38	-0-	20	1	334	2	Y	-0-					3
03	403	N	379	-0-	-24	-0-	21	1	358	2	Y	-0-					3
04	390	N	372	-0-	-18	-0-	20	1	352	2	Y	-0-					3
05	403	N	364	-0-	-39	-0-	18	1	346	2	Y	-0-	3	5			-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

12	1395	N	1200	-0-	-195	-0-	71	1	1125	2	N	4					8
							4	9									
01	1333	N	1138	-0-	-195	-0-	66	1	1068	2	N	4	11	1			1
							4	9									
02	1148	N	596	-0-	-552	-0-	34	1	559	2	N	3					4
							3	9									
03	1209	N	1174	-0-	-35	-0-	62	1	1104	2	N	7	8	1			3
							8	9									
04	1110	N	1008	-0-	-102	-0-	59	1	946	2	N	3					6
							3	9									
*05	1056	N	1056	-0-	-0-	-0-	61	1	991	2	N	4	5	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

12	868	N	663	-0-	-205	-0-	34	1	625	3	N	4	4	1			4
							4	9									
01	620	N	523	-0-	-97	-0-	25	1	496	3	N	2	4	1			2
							2	9									
02	644	N	397	-0-	-247	-0-	22	1	372	3	N	3	2	1			3
							3	9									
03	651	N	461	-0-	-190	-0-	26	1	432	3	N	3	4	1			2
							3	9									
04	510	N	447	-0-	-63	-0-	24	1	420	3	N	3	2	1			3
							3	9									
*05	788	N	788	-0-	-0-	-0-	45	1	739	3	N	4	2	1			5
							4	9									

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

12	372	N	311	-0-	-61	-0-	83	1	227	3	N	1	2	1			1
							1	9									
01	372	N	290	-0-	-82	-0-	81	1	207	3	N	2	2	1			1
							2	9									
02	308	N	253	-0-	-55	-0-	74	1	178	3	N	1	1	1			1
							1	9									
03	310	N	288	-0-	-22	-0-	83	1	203	3	N	2	2	1			1
							2	9									
04	273	N	273	-0-	-0-	-0-	80	1	192	3	N	1	1	1			1
							1	9									
05	279	N	275	-0-	-4	-0-	82	1	192	3	N	1	1	1			1
							1	9									

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

12	558	N	322	-0-	-236	-0-	20	1	302	3	N	-0-					-0-
01	372	N	293	-0-	-79	-0-	19	1	274	3	N	-0-					-0-
02	308	N	253	-0-	-55	-0-	13	1	240	3	N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	18	1	334	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

12	511	N	511	-0-	-0-	-0-	24	1	487	3	N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	20	1	384	3	N	-0-					-0-
03	496	N	406	-0-	-90	-0-	19	1	387	3	N	-0-					-0-
04	450	N	352	-0-	-98	-0-	17	1	335	3	N	-0-					-0-
05	434	N	314	-0-	-120	-0-	15	1	299	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	297	-0-	-75	-0-	15	1	279	3	N	3	2	1			2
							3	9									
01	332	N	332	-0-	-0-	-0-	16	1	315	3	N	1	2	1			1
							1	9									
02	306	N	306	-0-	-0-	-0-	17	1	286	3	N	3	2	1			2
							3	9									
03	333	N	333	-0-	-0-	-0-	19	1	312	3	N	2	3	1			1
							2	9									
04	330	N	297	-0-	-33	-0-	16	1	278	3	N	3	2	1			2
							3	9									
05	341	N	297	-0-	-44	-0-	17	1	279	3	N	1	1	1			2
							1	9									

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	309	-0-	-32	-0-	115	1	194	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	115	1	196	3	N	-0-					-0-
02	280	N	255	-0-	-25	-0-	102	1	153	3	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	115	1	199	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	111	1	189	3	N	-0-					-0-
05	279	N	276	-0-	-3	-0-	112	1	163	3	N	1	1	8			-0-
							1	9									

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	832	N	832	-0-	-0-	-0-	48	1	784	3	N	-0-					-0-
01	682	N	637	-0-	-45	-0-	36	1	601	3	N	-0-					-0-
02	644	N	365	-0-	-279	-0-	19	1	346	3	N	-0-					-0-
03	775	N	573	-0-	-202	-0-	31	1	542	3	N	-0-					-0-
04	630	N	585	-0-	-45	-0-	31	1	554	3	N	-0-					-0-
*05	601	N	601	-0-	-0-	-0-	31	1	570	3	N	-0-					-0-

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
01	62	N	29	-0-	-33	-0-	1	1	28	3	N	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	7	1	128	3	Y	1	1	1			1
							1	9									
01	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-	1	1			-0-
02	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1					1
							1	9									
03	257	N	257	-0-	-0-	-0-	14	1	241	3	Y	2	2	1			1
							2	9									
04	385	N	385	-0-	-0-	-0-	21	1	362	3	Y	2	1	1			2
							2	9									
*05	358	N	358	-0-	-0-	-0-	20	1	336	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	21	1	388	3	N	3	3	1			2
							3	9									
01	402	N	402	-0-	-0-	-0-	19	1	380	3	N	3	3	1			2
							3	9									
02	287	N	287	-0-	-0-	-0-	16	1	269	3	N	2	2	1			2
							2	9									
03	279	N	142	-0-	-137	-0-	8	1	133	3	N	1	2	1			1
							1	9									
04	270	N	261	-0-	-9	-0-	14	1	245	3	N	2	1	1			2
							2	9									
05	279	N	100	-0-	-179	-0-	6	1	94	3	N	-0-	1	1			1

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	25	1	411	3	N	-0-					-0-
01	465	N	398	-0-	-67	-0-	23	1	375	3	N	-0-					-0-
02	588	N	517	-0-	-71	-0-	27	1	490	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	25	1	442	3	N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	29	1	517	3	N	-0-					-0-
05	558	N	471	-0-	-87	-0-	25	1	446	3	N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
01	248	N	3	-0-	-245	-0-	3	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	40	1	675	3	N	5	2	1			3
							6	9									
04	440	N	440	-0-	-0-	-0-	24	1	413	3	N	3	3	1			3
							3	9									
*05	558	N	558	-0-	-0-	-0-	32	1	524	3	N	2	2	1			3
							2	9									

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	666	N	666	-0-	-0-	-0-	38	1	628	3	N	-0-					-0-
01	651	N	610	-0-	-41	-0-	35	1	575	3	N	-0-					-0-
02	616	N	508	-0-	-108	-0-	27	1	481	3	N	-0-					-0-
03	651	N	387	-0-	-264	-0-	21	1	366	3	N	-0-					-0-
04	600	N	578	-0-	-22	-0-	31	1	547	3	N	-0-					-0-
*05	946	N	946	-0-	-0-	-0-	49	1	897	3	N	-0-					-0-

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	769	N	769	-0-	-0-	-0-	44	1	725	3	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					-0-
02	280	N	262	-0-	-18	-0-	14	1	248	3	N	-0-					-0-
03	310	N	255	-0-	-55	-0-	14	1	241	3	N	-0-					-0-
04	300	N	279	-0-	-21	-0-	15	1	264	3	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	14	1	252	3	N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

12	1116	N	717	-0-	-399	-0-	124	1	590	3	Y	3	5	1			1
							3	9									
01	930	N	478	-0-	-452	-0-	113	1	364	3	Y	1	2	1			-0-
							1	9									
02	829	N	829	-0-	-0-	-0-	119	1	704	3	Y	5	3	1			2
							6	9									
03	1086	N	1086	-0-	-0-	-0-	145	1	937	3	Y	4	3	1			3
							4	9									
04	1150	N	1150	-0-	-0-	-0-	144	1	999	3	Y	6	7	1			2
							7	9									
*05	1149	N	1149	-0-	-0-	-0-	147	1	995	3	Y	6	4	1			4
							7	9									

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

12	341	N	339	-0-	-2	-0-	23	1	316	2	N	-0-					-0-
01	372	N	263	-0-	-109	-0-	18	1	245	2	N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	23	1	326	2	N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	23	1	333	2	N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	21	1	308	2	N	-0-					-0-
05	372	N	346	-0-	-26	-0-	23	1	323	2	N	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

12	186	N	135	-0-	-51	-0-	7	1	128	3	Y	-0-					2
01	278	N	278	-0-	-0-	-0-	16	1	262	3	Y	-0-					2
02	145	N	145	-0-	-0-	-0-	8	1	137	3	Y	-0-	2	1			-0-
03	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	16	1	265	3	Y	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	13	1	214	3	Y	-0-					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

12	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	405	-0-	-184	-0-	27	1	376	3	Y	2					2
							2	9									
01	651	N	175	-0-	-476	-0-	12	1	162	3	Y	1					3
							1	9									
02	535	N	535	-0-	-0-	-0-	36	1	499	3	Y	-0-	3	1			-0-
03	591	N	591	-0-	-0-	-0-	38	1	549	3	Y	4	1	8			3
							4	9									
04	456	N	456	-0-	-0-	-0-	38	1	416	3	Y	2					5
							2	9									
05	589	N	459	-0-	-130	-0-	35	1	424	3	Y	-0-					5

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	470	-0-	-150	-0-	75	1	395	3	N	-0-					-0-
01	620	N	337	-0-	-283	-0-	90	1	247	3	N	-0-					-0-
02	476	N	407	-0-	-69	-0-	83	1	324	3	N	-0-					-0-
03	465	N	452	-0-	-13	-0-	95	1	357	3	N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	91	1	322	3	N	-0-					-0-
05	465	N	458	-0-	-7	-0-	87	1	371	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	15	1	253	2	Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	16	1	251	2	Y	-0-					-0-
02	252	N	244	-0-	-8	-0-	14	1	222	2	Y	7	6	8			1
							8	9									
03	279	N	241	-0-	-38	-0-	14	1	227	2	Y	-0-	1	1			-0-
04	270	N	226	-0-	-44	-0-	12	1	208	2	Y	5	5	8			-0-
							6	9									
05	279	N	251	-0-	-28	-0-	12	1	239	2	Y	-0-					-0-

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	729	-0-	-46	-0-	42	1	687	3	N	-0-					-0-
01	744	N	709	-0-	-35	-0-	40	1	669	3	N	-0-					-0-
02	672	N	638	-0-	-34	-0-	34	1	604	3	N	-0-					-0-
03	744	N	679	-0-	-65	-0-	36	1	643	3	N	-0-					-0-
04	690	N	675	-0-	-15	-0-	36	1	639	3	N	-0-					-0-
05	713	N	663	-0-	-50	-0-	35	1	628	3	N	-0-					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	12	X	-0-	-0-	-12	-0-	N	-0-	-0-
01	12	N	-0-	-0-	-12	-0-	N	-0-	-0-
02	1	N	-0-	-0-	-1	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	376	-0-	-27	-0-	171	1	205	3	N	-0-					-0-
01	403	N	306	-0-	-97	-0-	120	1	186	3	N	-0-					-0-
02	336	N	200	-0-	-136	-0-	42	1	158	3	N	-0-					-0-
03	372	N	249	-0-	-123	-0-	60	1	189	3	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	179	1	202	3	N	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	156	1	199	3	N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	164	1	490	3	N	-0-					-0-
01	744	N	626	-0-	-118	-0-	164	1	462	3	N	-0-					-0-
02	616	N	552	-0-	-64	-0-	142	1	407	3	N	3	3	8			-0-
							3	9									
03	651	N	647	-0-	-4	-0-	156	1	489	3	N	2	2	8			-0-
							2	9									
04	609	N	609	-0-	-0-	-0-	151	1	456	3	N	2	2	8			-0-
							2	9									
05	620	N	616	-0-	-4	-0-	156	1	459	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
01	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	467	-0-	-29	-0-	22	1	444	3	N	1	1	8			-0-
							1	9									
01	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
02	448	N	427	-0-	-21	-0-	19	1	408	3	N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-
05	465	N	458	-0-	-7	-0-	23	1	435	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	929	-0-	-125	-0-	53	1	876	3	N	-0-					-0-
01	1085	N	793	-0-	-292	-0-	45	1	748	3	N	-0-					-0-
02	896	N	778	-0-	-118	-0-	41	1	737	3	N	-0-					-0-
03	930	N	811	-0-	-119	-0-	43	1	768	3	N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	45	1	801	3	N	-0-					-0-
*05	943	N	943	-0-	-0-	-0-	49	1	894	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	26	1	469	3	Y	3	3	1			3
							3	9									
01	502	N	502	-0-	-0-	-0-	24	1	476	3	Y	2	3	1			2
							2	9									
02	448	N	444	-0-	-4	-0-	24	1	417	3	Y	3	2	1			3
							3	9									
03	504	N	504	-0-	-0-	-0-	28	1	473	3	Y	3	4	1			2
							3	9									
04	481	N	481	-0-	-0-	-0-	26	1	452	3	Y	3	2	1			3
							3	9									
*05	510	N	510	-0-	-0-	-0-	29	1	479	3	Y	2	2	1			3
							2	9									

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	469	-0-	-120	-0-	27	1	442	2	Y	-0-					1
01	589	N	444	-0-	-145	-0-	26	1	418	2	Y	-0-					1
02	420	N	403	-0-	-17	-0-	23	1	380	2	Y	-0-					1
03	465	N	448	-0-	-17	-0-	25	1	423	2	Y	-0-	1	1			-0-
04	437	N	437	-0-	-0-	-0-	24	1	412	2	Y	1					1
							1	9									
*05	456	N	456	-0-	-0-	-0-	22	1	434	2	Y	-0-					1

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1821	N	1821	-0-	-0-	-0-	104	1	1717	2	Y	-0-					2
01	1757	N	1757	-0-	-0-	-0-	104	1	1653	2	Y	-0-					2
02	1492	N	1492	-0-	-0-	-0-	86	1	1405	2	Y	1					3
							1	9									
03	1767	N	1632	-0-	-135	-0-	92	1	1538	2	Y	2	3	1			2
							2	9									
04	1710	N	1536	-0-	-174	-0-	83	1	1453	2	Y	-0-					2
05	1643	N	1589	-0-	-54	-0-	78	1	1510	2	Y	1					3
							1	9									

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	797	-0-	-9	-0-	47	1	744	2	Y	5	2	8			5
							6	9									
01	837	N	834	-0-	-3	-0-	48	1	782	2	Y	4	8	1			1
							4	9									
02	700	N	615	-0-	-85	-0-	35	1	577	2	Y	3					4
							3	9									
03	806	N	716	-0-	-90	-0-	38	1	669	2	Y	8	7	1	3	8	2
							9	9									
04	810	N	733	-0-	-77	-0-	43	1	688	2	Y	2					4
							2	9									
*05	736	N	736	-0-	-0-	-0-	43	1	690	2	Y	3	3	1			4
							3	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1528	-0-	-84	-0-	1528	3			N	-0-					-0-
01	1581	N	1542	-0-	-39	-0-	1542	3			N	-0-					-0-
02	1400	N	1330	-0-	-70	-0-	1330	3			N	-0-					-0-
03	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
04	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
*05	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9	-0-	40	1	137	3	N	-0-					-0-
01	217	N	167	-0-	-50	-0-	52	1	115	3	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	46	1	142	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	52	1	134	3	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	50	1	121	3	N	-0-					-0-
05	217	N	177	-0-	-40	-0-	50	1	127	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	623	-0-	-276	-0-	32	1	591	3	N	-0-					-0-
01	899	N	472	-0-	-427	-0-	29	1	443	3	N	-0-					-0-
02	476	N	395	-0-	-81	-0-	44	1	351	3	N	-0-					-0-
03	620	N	404	-0-	-216	-0-	29	1	374	3	N	1	1	8			-0-
							1	9									
04	478	N	478	-0-	-0-	-0-	31	1	447	3	N	-0-					-0-
*05	451	N	451	-0-	-0-	-0-	31	1	420	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
03	1178	N	1104	-0-	-74	-0-	1104	3			N	-0-					-0-
04	1080	N	810	-0-	-270	-0-	810	3			N	-0-					-0-
05	1147	N	574	-0-	-573	-0-	574	3			N	-0-					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1102	-0-	-76	-0-	63	1	1039	3	N	-0-					-0-
01	1116	N	1097	-0-	-19	-0-	63	1	1034	3	N	-0-					-0-
02	1008	N	1007	-0-	-1	-0-	53	1	952	3	N	2	2	8			-0-
							2	9									
03	1116	N	899	-0-	-217	-0-	48	1	851	3	N	-0-					-0-
04	1050	N	765	-0-	-285	-0-	41	1	724	3	N	-0-					-0-
05	1116	N	1001	-0-	-115	-0-	52	1	949	3	N	-0-					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					3
01	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					3
02	112	N	100	-0-	-12	-0-	9	1	91	3	Y	-0-					3
03	124	N	112	-0-	-12	-0-	10	1	102	3	Y	-0-					3
04	120	N	106	-0-	-14	-0-	6	1	100	3	Y	-0-					3
05	124	N	112	-0-	-12	-0-	7	1	104	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

12	556	N	556	-0-	-0-	-0-	32	1	524	2	Y	-0-					1
01	535	N	535	-0-	-0-	-0-	32	1	503	2	Y	-0-					1
02	476	N	462	-0-	-14	-0-	27	1	435	2	Y	-0-					1
03	529	N	529	-0-	-0-	-0-	30	1	498	2	Y	1	1	1			1
							1	9									
04	511	N	511	-0-	-0-	-0-	28	1	483	2	Y	-0-					1
05	527	N	491	-0-	-36	-0-	24	1	466	2	Y	1	1	8			1
							1	9									

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

12	1287	N	1287	-0-	-0-	-0-	73	1	1214	2	Y	-0-					1
01	1333	N	1275	-0-	-58	-0-	76	1	1198	2	Y	1					2
							1	9									
02	1204	N	1092	-0-	-112	-0-	63	1	1029	2	Y	-0-					2
03	1302	N	1209	-0-	-93	-0-	68	1	1139	2	Y	2	3	1			1
							2	9									
04	1230	N	1159	-0-	-71	-0-	63	1	1092	2	Y	4	3	8			2
							4	9									
05	1209	N	1202	-0-	-7	-0-	59	1	1143	2	Y	-0-					2

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

12	670	N	670	-0-	-0-	-0-	34	1	632	3	N	4	4	1			4
							4	9									
01	639	N	639	-0-	-0-	-0-	31	1	605	3	N	3	4	1			3
							3	9									
02	616	N	561	-0-	-55	-0-	31	1	526	3	N	4	3	1			4
							4	9									
03	682	N	580	-0-	-102	-0-	33	1	544	3	N	3	5	1			2
							3	9									
04	630	N	518	-0-	-112	-0-	28	1	486	3	N	4	3	1			3
							4	9									
05	620	N	583	-0-	-37	-0-	33	1	547	3	N	3	2	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	671	-0-	-135	-0-	38	1	633	3	N	-0-					-0-
01	775	N	714	-0-	-61	-0-	41	1	673	3	N	-0-					-0-
02	672	N	642	-0-	-30	-0-	34	1	608	3	N	-0-					-0-
03	682	N	656	-0-	-26	-0-	35	1	621	3	N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	39	1	688	3	N	-0-					-0-
05	713	N	697	-0-	-16	-0-	36	1	661	3	N	-0-					-0-

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	135	-0-	-51	-0-	7 1 9	1	127	3	Y	1	1	1			1
01	155	N	129	-0-	-26	-0-	6 1 9	1	122	3	Y	1	1	1			1
02	140	N	119	-0-	-21	-0-	6 1 9	1	112	3	Y	1	1	1			1
03	131	N	131	-0-	-0-	-0-	7 1 9	1	123	3	Y	1	1	1			1
04	124	N	124	-0-	-0-	-0-	7 1 9	1	116	3	Y	1	1	1			1
*05	127	N	127	-0-	-0-	-0-	7 1 9	1	119	3	Y	1	1	1			1

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	431	N	431	-0-	-0-	-0-	22 1 3 9	1	406	3	Y	3	3	1			3
01	427	N	427	-0-	-0-	-0-	21 1 2 9	1	404	3	Y	2	3	1			2
02	411	N	411	-0-	-0-	-0-	22 1 3 9	1	386	3	Y	3	2	1			3
03	683	N	683	-0-	-0-	-0-	38 1 6 9	1	639	3	Y	5	5	1			3
04	692	N	692	-0-	-0-	-0-	38 1 4 9	1	650	3	Y	4	3	1			4
*05	723	N	723	-0-	-0-	-0-	41 1 3 9	1	679	3	Y	3	3	1			4

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	414	-0-	-20	-0-	21	1	393	3	N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	26	1	403	3	N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	43	1	341	3	N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	31	1	393	3	N	-0-					-0-
04	420	N	384	-0-	-36	-0-	25	1	359	3	N	-0-					-0-
05	434	N	347	-0-	-87	-0-	24	1	323	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	521	-0-	-6	-0-	27 1 3 9	1	491	3	Y	3	2	1			3
01	496	N	492	-0-	-4	-0-	24 1 2 9	1	466	3	Y	2	3	1			2
02	444	N	444	-0-	-0-	-0-	24 1 3 9	1	417	3	Y	3	2	1			3
03	527	N	478	-0-	-49	-0-	27 1 6 9	1	445	3	Y	5	4	1	2	8	2
04	480	N	461	-0-	-19	-0-	25 1 3 9	1	433	3	Y	3	2	1			3
05	496	N	476	-0-	-20	-0-	27 1 2 9	1	447	3	Y	2	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-
01	62	N	-0-	-0-		-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-		-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
*05	12	N	12	-0-		-0-	-0-	1	1	11	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1006	N	1006	-0-		-0-	-0-	58	1	948	3	N	-0-					-0-
01	859	N	859	-0-		-0-	-0-	49	1	810	3	N	-0-					-0-
02	730	N	730	-0-		-0-	-0-	39	1	691	3	N	-0-					-0-
03	730	N	730	-0-		-0-	-0-	39	1	691	3	N	-0-					-0-
04	670	N	670	-0-		-0-	-0-	36	1	634	3	N	-0-					-0-
*05	635	N	635	-0-		-0-	-0-	33	1	602	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	942	-0-		-112	-0-	54	1	888	3	N	-0-					-0-
01	1023	N	932	-0-		-91	-0-	53	1	879	3	N	-0-					-0-
02	840	N	823	-0-		-17	-0-	44	1	778	3	N	1	1	8			-0-
								1	9									
03	930	N	891	-0-		-39	-0-	48	1	843	3	N	-0-					-0-
04	900	N	834	-0-		-66	-0-	44	1	790	3	N	-0-					-0-
05	899	N	859	-0-		-40	-0-	45	1	814	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	383	-0-		-51	-0-	22	1	361	3	N	-0-					-0-
01	403	N	386	-0-		-17	-0-	22	1	364	3	N	-0-					-0-
02	364	N	338	-0-		-26	-0-	18	1	320	3	N	-0-					-0-
03	372	N	370	-0-		-2	-0-	20	1	350	3	N	-0-					-0-
04	360	N	358	-0-		-2	-0-	19	1	339	3	N	-0-					-0-
*05	373	N	373	-0-		-0-	-0-	19	1	354	3	N	-0-					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	634	N	634	-0-		-0-	-0-	124	1	507	3	Y	3	5	1			4
								3	9									
01	651	N	550	-0-		-101	-0-	116	1	433	3	Y	1					5
								1	9									
02	476	N	476	-0-		-0-	-0-	106	1	367	3	Y	3					8
								3	9									
03	620	N	563	-0-		-57	-0-	119	1	442	3	Y	2	6	1			4
								2	9									
04	574	N	574	-0-		-0-	-0-	115	1	457	3	Y	2					6
								2	9									
*05	704	N	704	-0-		-0-	-0-	127	1	574	3	Y	3					9
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	23	1	494	3	N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	24	1	506	3	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	23	1	488	3	N	2	2	8			-0-
							2	9									
04	506	N	506	-0-	-0-	-0-	24	1	482	3	N	-0-					-0-
*05	506	N	506	-0-	-0-	-0-	23	1	482	3	N	1	1	8			-0-
							1	9									

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
02	56	N	12	-0-	-44	-0-	1	1	11	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	3	1	68	3	N	2	2	8			-0-
							2	9									
04	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	554	-0-	-190	-0-	28	1	524	3	Y	2	4	1			-0-
							2	9									
01	713	N	549	-0-	-164	-0-	28	1	519	3	Y	2	2	1			-0-
							2	9									
02	448	N	337	-0-	-111	-0-	17	1	318	3	Y	2	1	1			1
							2	9									
03	558	N	403	-0-	-155	-0-	21	1	381	3	Y	1	1	1			1
							1	9									
04	540	N	399	-0-	-141	-0-	20	1	376	3	Y	3	3	1			1
							3	9									
*05	433	N	433	-0-	-0-	-0-	22	1	408	3	Y	3	2	1			2
							3	9									

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	379	-0-	-86	-0-	19	1	358	3	N	2	3	1			-0-
							2	9									
01	465	N	369	-0-	-96	-0-	19	1	349	3	N	1	1	1			-0-
							1	9									
02	364	N	310	-0-	-54	-0-	16	1	292	3	N	2	1	1			1
							2	9									
03	372	N	328	-0-	-44	-0-	17	1	310	3	N	1	1	1			1
							1	9									
04	360	N	349	-0-	-11	-0-	18	1	328	3	N	3	2	1	1	8	1
							3	9									
05	341	N	333	-0-	-8	-0-	17	1	315	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	910	-0-	-20	-0-	60	1 4 9	846	3	Y	4					5
01	930	N	878	-0-	-52	-0-	59	1 3 9	816	3	Y	3					8
02	812	N	789	-0-	-23	-0-	53	1 1 9	735	3	Y	1	8	1			1
03	909	N	909	-0-	-0-	-0-	58	1 6 9	845	3	Y	5	1	8			5
04	840	N	833	-0-	-7	-0-	70	1 3 9	760	3	Y	3					8
05	868	N	794	-0-	-74	-0-	61	1	733	3	Y	-0-					8

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
01	868	N	786	-0-	-82	-0-	786	3			N	-0-					-0-
02	756	N	704	-0-	-52	-0-	704	3			N	-0-					-0-
03	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-
04	750	N	692	-0-	-58	-0-	692	3			N	-0-					-0-
05	775	N	712	-0-	-63	-0-	712	3			N	-0-					-0-

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	352	-0-	-82	-0-	20	1 1 9	331	3	Y	1					4
01	403	N	348	-0-	-55	-0-	20	1	328	3	Y	-0-	4	1			-0-
02	336	N	320	-0-	-16	-0-	17	1 1 9	302	3	Y	1					1
03	361	N	361	-0-	-0-	-0-	20	1 1 9	340	3	Y	1					2
04	350	N	350	-0-	-0-	-0-	19	1 2 9	329	3	Y	2					4
*05	366	N	366	-0-	-0-	-0-	20	1 1 9	345	3	Y	1	4	1			1

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	194	-0-	-54	-0-	77	1 1 9	116	3	Y	1	1	1			1
01	217	N	171	-0-	-46	-0-	69	1	102	3	Y	-0-	1	1			-0-
02	196	N	174	-0-	-22	-0-	70	1 1 9	103	3	Y	1					1
03	218	N	218	-0-	-0-	-0-	79	1 1 9	138	3	Y	1	1	1			1
04	209	N	209	-0-	-0-	-0-	76	1 1 9	132	3	Y	1	1	1			1
*05	265	N	265	-0-	-0-	-0-	82	1 1 9	182	3	Y	1	1	1			1

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	584	-0-	-160	-0-	49	1	535	3	N	-0-					-0-
01	651	N	545	-0-	-106	-0-	49	1	496	3	N	-0-					-0-
02	532	N	506	-0-	-26	-0-	44	1	462	3	N	-0-					-0-
03	589	N	542	-0-	-47	-0-	49	1	493	3	N	-0-					-0-
04	540	N	517	-0-	-23	-0-	47	1	470	3	N	-0-					-0-
05	558	N	521	-0-	-37	-0-	49	1	472	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	8	1	27	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	21	1	49	3	Y	-0-					-0-
*05	88	N	88	-0-	-0-	-0-	22	1	65	3	Y	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

12	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

12	165	N	165	-0-	-0-	-0-	8	1	157	3	Y	-0-	1	1			-0-
01	245	N	245	-0-	-0-	-0-	13	1	231	3	Y	1	1	1			-0-
							1	9									
02	215	N	215	-0-	-0-	-0-	11	1	203	3	Y	1	1	1			-0-
							1	9									
03	237	N	237	-0-	-0-	-0-	12	1	223	3	Y	2	1	1			1
							2	9									
04	227	N	227	-0-	-0-	-0-	12	1	214	3	Y	1	2	1			-0-
							1	9									
*05	236	N	236	-0-	-0-	-0-	12	1	222	3	Y	2	1	1			1
							2	9									

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

12	273	N	273	-0-	-0-	-0-	22	1	251	3	Y	-0-					9
01	221	N	221	-0-	-0-	-0-	18	1	203	3	Y	-0-					9
02	203	N	203	-0-	-0-	-0-	17	1	182	3	Y	4	4	8			9
							4	9									
03	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-					9
04	144	N	144	-0-	-0-	-0-	8	1	135	3	Y	1	1	8			9
							1	9									
*05	112	N	112	-0-	-0-	-0-	7	1	103	3	Y	2	1	8			10
							2	9									

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

12	1364	N	1337	-0-	-27	-0-	81	1	1256	2	Y	-0-					-0-
01	1676	N	1676	-0-	-0-	-0-	91	1	1585	2	Y	-0-					-0-
02	1645	N	1645	-0-	-0-	-0-	77	1	1568	2	Y	-0-					-0-
03	1797	N	1797	-0-	-0-	-0-	85	1	1712	2	Y	-0-					-0-
04	1745	N	1745	-0-	-0-	-0-	83	1	1662	2	Y	-0-					-0-
*05	1801	N	1801	-0-	-0-	-0-	89	1	1712	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	604	N	604	-0-	-0-	-0-	34	1	570	2	Y	-0-					5
01	598	N	598	-0-	-0-	-0-	36	1	562	2	Y	-0-					5
02	530	N	530	-0-	-0-	-0-	31	1	499	2	Y	-0-					5
03	597	N	597	-0-	-0-	-0-	34	1	563	2	Y	-0-					5
04	567	N	567	-0-	-0-	-0-	31	1	536	2	Y	-0-					5
*05	567	N	567	-0-	-0-	-0-	28	1	539	2	Y	-0-	5	5			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
01	93	N	70	-0-	-23	-0-	5	1	65	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	604	-0-	-16	-0-	37	1	567	3	N	-0-					-0-
01	620	N	584	-0-	-36	-0-	38	1	546	3	N	-0-					-0-
02	532	N	529	-0-	-3	-0-	28	1	501	3	N	-0-					-0-
03	589	N	529	-0-	-60	-0-	25	1	504	3	N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	28	1	554	3	N	1	1	8			-0-
							1	9									
05	589	N	586	-0-	-3	-0-	29	1	557	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
01	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	2	1	36	2	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

12	416	N	416	-0-	-0-	-0-	27	1	389	2	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	27	1	396	2	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	23	1	346	2	N	-0-					-0-
03	403	N	398	-0-	-5	-0-	22	1	376	2	N	-0-					-0-
04	420	N	389	-0-	-31	-0-	19	1	370	2	N	-0-					-0-
05	403	N	401	-0-	-2	-0-	20	1	381	2	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

12	465	N	424	-0-	-41	-0-	21 1	1 9	402	3	Y	1	3	1			-0-
01	468	N	468	-0-	-0-	-0-	24 2	1 9	442	3	Y	2	2	1			-0-
02	420	N	413	-0-	-7	-0-	21 3	1 9	389	3	Y	3	2	1			1
03	444	N	444	-0-	-0-	-0-	23 2	1 9	419	3	Y	2	2	1			1
04	450	N	445	-0-	-5	-0-	23 3	1 9	419	3	Y	3	3	1			1
05	465	N	446	-0-	-19	-0-	23 3	1 9	420	3	Y	3	2	1			2

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

12	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

12	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
02	364	N	352	-0-	-12	-0-	352	3			N	-0-					-0-
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	30	1	624	3	N	-0-					-0-
01	682	N	651	-0-	-31	-0-	30	1	621	3	N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	27	1	562	3	N	-0-					-0-
03	651	N	634	-0-	-17	-0-	29	1	602	3	N	3	3	8			-0-
							3	9									
04	630	N	609	-0-	-21	-0-	29	1	580	3	N	-0-					-0-
05	651	N	636	-0-	-15	-0-	29	1	606	3	N	1	1	8			-0-
							1	9									

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	32	1	461	3	N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	24	1	425	3	N	-0-					-0-
03	527	N	437	-0-	-90	-0-	21	1	416	3	N	-0-					-0-
04	480	N	449	-0-	-31	-0-	22	1	426	3	N	1	1	8			-0-
							1	9									
05	496	N	453	-0-	-43	-0-	23	1	430	3	N	-0-					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	550	-0-	-8	-0-	36	1	514	2	N	-0-					-0-
01	558	N	516	-0-	-42	-0-	33	1	483	2	N	-0-					-0-
02	476	N	413	-0-	-63	-0-	25	1	388	2	N	-0-					-0-
03	558	N	429	-0-	-129	-0-	24	1	405	2	N	-0-					-0-
04	510	N	388	-0-	-122	-0-	19	1	369	2	N	-0-					-0-
05	465	N	388	-0-	-77	-0-	19	1	369	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	809	-0-	-90	-0-	48	1	757	2	Y	4					6
							4	9									
01	899	N	806	-0-	-93	-0-	47	1	756	2	Y	3	8	1			1
							3	9									
02	784	N	674	-0-	-110	-0-	38	1	633	2	Y	3					4
							3	9									
03	806	N	778	-0-	-28	-0-	41	1	731	2	Y	5	7	1			2
							6	9									
04	780	N	641	-0-	-139	-0-	37	1	602	2	Y	2					4
							2	9									
*05	749	N	749	-0-	-0-	-0-	43	1	699	2	Y	6	3	1	3	8	4
							7	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	971	-0-	-21	-0-	59	1	912	2	Y	-0-					-0-
01	1217	N	1217	-0-	-0-	-0-	66	1	1151	2	Y	-0-					-0-
02	1203	N	1203	-0-	-0-	-0-	56	1	1147	2	Y	-0-					-0-
03	1290	N	1290	-0-	-0-	-0-	61	1	1229	2	Y	-0-					-0-
04	1239	N	1239	-0-	-0-	-0-	59	1	1180	2	Y	-0-					-0-
*05	1285	N	1285	-0-	-0-	-0-	64	1	1221	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	973	-0-	-112	-0-	45	1	928	3	N	-0-					-0-
01	992	N	964	-0-	-28	-0-	43	1	921	3	N	-0-					-0-
02	924	N	871	-0-	-53	-0-	39	1	832	3	N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	49	1	1004	3	N	1	1	8			-0-
							1	9									
04	1005	N	1005	-0-	-0-	-0-	47	1	958	3	N	-0-					-0-
*05	975	N	975	-0-	-0-	-0-	48	1	927	3	N	-0-					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	700	-0-	-106	-0-	171	1	529	3	N	-0-					-0-
01	837	N	655	-0-	-182	-0-	168	1	487	3	N	-0-					-0-
02	700	N	550	-0-	-150	-0-	148	1	402	3	N	-0-					-0-
03	713	N	561	-0-	-152	-0-	160	1	401	3	N	-0-					-0-
04	630	N	537	-0-	-93	-0-	154	1	383	3	N	-0-					-0-
05	620	N	498	-0-	-122	-0-	157	1	341	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	726	-0-	-111	-0-	33	1	693	3	N	-0-					-0-
01	744	N	655	-0-	-89	-0-	30	1	625	3	N	-0-					-0-
02	644	N	613	-0-	-31	-0-	28	1	584	3	N	1	1	8			-0-
							1	9									
03	713	N	656	-0-	-57	-0-	30	1	626	3	N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	30	1	618	3	N	-0-					-0-
05	682	N	664	-0-	-18	-0-	30	1	634	3	N	-0-					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3653	-0-	-408	-0-	241	1	3391	3	Y	19					22
							21	9									
01	3968	X	3833	-0-	-135	-0-	259	1	3562	3	Y	11					33
							12	9									
02	3584	X	3444	-0-	-140	-0-	232	1	3211	3	Y	1	31	1			3
							1	9									
03	4084	X	4084	-0-	-0-	-0-	260	1	3803	3	Y	19					22
							21	9									
04	3840	X	3753	-0-	-87	-0-	316	1	3424	3	Y	12					34
							13	9									
*05	3934	X	3934	-0-	-0-	-0-	301	1	3632	3	Y	1					35
							1	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
01	496	N	420	-0-	-76	-0-	420	3			Y	-0-					-0-
02	588	N	389	-0-	-199	-0-	389	3			Y	-0-					-0-
03	713	N	105	-0-	-608	-0-	105	3			Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
*05	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	12	1	143	3	Y	-0-					4
01	156	N	156	-0-	-0-	-0-	13	1	143	3	Y	-0-					4
02	143	N	143	-0-	-0-	-0-	12	1	131	3	Y	-0-					4
03	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					4
04	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					4
*05	161	N	161	-0-	-0-	-0-	10	1	150	3	Y	1					5
							1	9									

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	602	N	602	-0-	-0-	-0-	31	1	567	3	Y	4	4	1			4
							4	9									
01	620	N	565	-0-	-55	-0-	27	1	536	3	Y	2	4	1			2
							2	9									
02	560	N	496	-0-	-64	-0-	27	1	465	3	Y	4	3	1			3
							4	9									
03	589	N	528	-0-	-61	-0-	30	1	494	3	Y	4	5	1			2
							4	9									
04	540	N	370	-0-	-170	-0-	20	1	348	3	Y	2	2	1			2
							2	9									
05	558	N	18	-0-	-540	-0-	1	1	16	3	Y	1	2	1			1
							1	9									

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	22	1	413	3	N	-0-					-0-
01	496	N	406	-0-	-90	-0-	25	1	381	3	N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	49	1	384	3	N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	35	1	450	3	N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	28	1	411	3	N	-0-					-0-
05	465	N	426	-0-	-39	-0-	29	1	397	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	890	N	890	-0-	-0-	-0-	59	1	827	3	Y	4	5	1			2
							4	9									
01	558	N	403	-0-	-155	-0-	26	1	376	3	Y	1					3
							1	9									
02	924	N	721	-0-	-203	-0-	52	1	669	3	Y	-0-					3
03	899	N	15	-0-	-884	-0-	1	1	14	3	Y	-0-					3
04	390	N	122	-0-	-268	-0-	9	1	113	3	Y	-0-					3
05	806	N	412	-0-	-394	-0-	34	1	378	3	Y	-0-					3

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	756	-0-	-360	-0-	131	1	624	3	Y	1					8
							1	9									
01	868	N	831	-0-	-37	-0-	135	1	694	3	Y	2	9	1			1
							2	9									
02	760	N	760	-0-	-0-	-0-	119	1	639	3	Y	2					3
							2	9									
03	774	N	774	-0-	-0-	-0-	130	1	642	3	Y	2					5
							2	9									
04	810	N	389	-0-	-421	-0-	107	1	281	3	Y	1					6
							1	9									
*05	889	N	889	-0-	-0-	-0-	133	1	752	3	Y	4	7	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
02	56	N	45	-0-	-11	-0-	4	1	41	3	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	358	-0-	-14	-0-	24	1	332	2	Y	2					2
							2	9									
01	527	N	145	-0-	-382	-0-	10	1	134	2	Y	1					3
							1	9									
02	715	N	715	-0-	-0-	-0-	48	1	667	2	Y	-0-	3	1			-0-
03	624	N	624	-0-	-0-	-0-	40	1	581	2	Y	3					3
							3	9									
04	555	N	555	-0-	-0-	-0-	47	1	506	2	Y	2					5
							2	9									
05	589	N	578	-0-	-11	-0-	44	1	534	2	Y	-0-					5

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	26	1	420	3	Y	-0-					4
01	434	N	349	-0-	-85	-0-	20	1	328	3	Y	1	5	1			-0-
							1	9									
02	392	N	359	-0-	-33	-0-	19	1	339	3	Y	1					1
							1	9									
03	434	N	399	-0-	-35	-0-	22	1	374	3	Y	3	2	8			2
							3	9									
04	372	N	372	-0-	-0-	-0-	21	1	349	3	Y	2					4
							2	9									
05	403	N	346	-0-	-57	-0-	19	1	326	3	Y	1	4	1			1
							1	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	972	N	972	-0-	-0-	-0-	64	1	902	3	Y	5					6
							6	9									
01	950	N	950	-0-	-0-	-0-	64	1	884	3	Y	2					8
							2	9									
02	880	N	880	-0-	-0-	-0-	59	1	820	3	Y	1	8	1			1
							1	9									
03	961	N	872	-0-	-89	-0-	56	1	812	3	Y	4					5
							4	9									
04	930	N	785	-0-	-145	-0-	66	1	717	3	Y	2					7
							2	9									
05	961	N	743	-0-	-218	-0-	57	1	685	3	Y	1					8
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1677	-0-	-59	-0-	84	1	1568	3	Y	23	27	1			18
							25	9									
01	1767	N	1731	-0-	-36	-0-	85	1	1609	3	Y	34	33	1			19
							37	9									
02	1581	N	1581	-0-	-0-	-0-	79	1	1471	3	Y	28	19	1			28
							31	9									
03	1761	N	1761	-0-	-0-	-0-	93	1	1639	3	Y	26	27	1			27
							29	9									
04	1680	N	1658	-0-	-22	-0-	88	1	1537	3	Y	30	30	1			27
							33	9									
*05	1773	N	1773	-0-	-0-	-0-	100	1	1644	3	Y	26	33	1			20
							29	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

12	1116	X	1059	-0-	-57	-0-	104	1	952	3	Y	3	3	1			1
							3	9									
01	821	N	821	-0-	-0-	-0-	86	1	734	3	Y	1					2
							1	9									
02	667	N	667	-0-	-0-	-0-	65	1	602	3	Y	-0-					2
03	1054	N	862	-0-	-192	-0-	24	1	837	3	Y	1					3
							1	9									
04	828	N	828	-0-	-0-	-0-	827	3	1	9	Y	1					4
05	744	N	623	-0-	-121	-0-	622	3	1	9	Y	1	4	1			1

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

12	310	N	263	-0-	-47	-0-	16	1	247	3	N	-0-					-0-
01	310	N	271	-0-	-39	-0-	17	1	254	3	N	-0-					-0-
02	280	N	92	-0-	-188	-0-	6	1	86	3	N	-0-					-0-
03	248	N	151	-0-	-97	-0-	10	1	140	3	N	1	1	8			-0-
							1	9									
04	339	N	339	-0-	-0-	-0-	22	1	317	3	N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	21	1	309	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

12	496	N	476	-0-	-20	-0-	31	1	445	2	N	-0-					-0-
01	527	X	503	-0-	-24	-0-	32	1	471	2	N	-0-					-0-
02	459	X	459	-0-	-0-	-0-	28	1	431	2	N	-0-					-0-
03	496	X	479	-0-	-17	-0-	27	1	452	2	N	-0-					-0-
04	480	X	468	-0-	-12	-0-	22	1	446	2	N	-0-					-0-
05	496	X	486	-0-	-10	-0-	24	1	462	2	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

12	1271	X	1186	-0-	-85	-0-	94	1	1090	3	Y	2	3	1			3
							2	9									
01	1240	N	1180	-0-	-60	-0-	98	1	1079	3	Y	3	3	1			3
							3	9									
02	1092	N	1065	-0-	-27	-0-	91	1	972	3	Y	2	3	1			2
							2	9									
03	1178	N	1158	-0-	-20	-0-	101	1	1054	3	Y	3	3	1			2
							3	9									
04	1140	N	1045	-0-	-95	-0-	59	1	984	3	Y	2	3	1			1
							2	9									
*05	1184	N	1184	-0-	-0-	-0-	71	1	1111	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	600	-0-	-20	-0-	47	1	551	3	Y	2	2	1			2
							2	9									
01	620	N	591	-0-	-29	-0-	49	1	541	3	Y	1	2	1			1
							1	9									
02	560	N	554	-0-	-6	-0-	47	1	506	3	Y	1	1	1			1
							1	9									
03	589	N	587	-0-	-2	-0-	51	1	534	3	Y	2	2	1			1
							2	9									
04	570	N	556	-0-	-14	-0-	32	1	523	3	Y	1	2	1			-0-
							1	9									
05	620	N	551	-0-	-69	-0-	33	1	517	3	Y	1					1
							1	9									

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

12	194	N	194	-0-	-0-	-0-	15	1	179	3	Y	-0-					1
01	217	N	183	-0-	-34	-0-	15	1	168	3	Y	-0-					1
02	168	N	159	-0-	-9	-0-	14	1	145	3	Y	-0-					1
03	186	N	164	-0-	-22	-0-	14	1	150	3	Y	-0-					1
04	180	N	163	-0-	-17	-0-	9	1	154	3	Y	-0-					1
05	186	N	157	-0-	-29	-0-	9	1	148	3	Y	-0-					1

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

12	1674	N	1616	-0-	-58	-0-	81	1	1511	3	Y	22	25	1			18
							24	9									
01	1662	N	1662	-0-	-0-	-0-	82	1	1545	3	Y	32	31	1			19
							35	9									
02	1512	N	1499	-0-	-13	-0-	75	1	1395	3	Y	26	19	1			26
							29	9									
03	1654	N	1654	-0-	-0-	-0-	88	1	1537	3	Y	26	26	1			26
							29	9									
04	1620	N	1559	-0-	-61	-0-	83	1	1445	3	Y	28	29	1			25
							31	9									
05	1674	N	1674	-0-	-0-	-0-	94	1	1552	3	Y	25	31	1			19
							28	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

12	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

12	930	N	832	-0-	-98	-0-	48	1	784	3	N	-0-					-0-
01	837	N	827	-0-	-10	-0-	47	1	780	3	N	-0-					-0-
02	756	N	751	-0-	-5	-0-	40	1	711	3	N	-0-					-0-
03	837	N	820	-0-	-17	-0-	44	1	776	3	N	-0-					-0-
04	810	N	801	-0-	-9	-0-	43	1	758	3	N	-0-					-0-
05	837	N	801	-0-	-36	-0-	42	1	759	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	N	930	-0-	-93	-0-	53	1	877	3	N	-0-			-0-
01	1023	N	918	-0-	-105	-0-	52	1	866	3	N	-0-			-0-
02	795	N	795	-0-	-0-	-0-	42	1	753	3	N	-0-			-0-
03	930	N	876	-0-	-54	-0-	47	1	829	3	N	-0-			-0-
04	900	N	855	-0-	-45	-0-	46	1	809	3	N	-0-			-0-
05	868	N	854	-0-	-14	-0-	45	1	809	3	N	-0-			-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-			-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-			-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-			-0-
05	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2170	N	2149	-0-	-21	-0-	145	1	2004	3	N	-0-			-0-
01	2205	N	2205	-0-	-0-	-0-	153	1	2052	3	N	-0-			-0-
02	1988	N	1942	-0-	-46	-0-	129	1	1813	3	N	-0-			-0-
03	2139	N	2097	-0-	-42	-0-	137	1	1960	3	N	-0-			-0-
04	2130	N	2083	-0-	-47	-0-	135	1	1948	3	N	-0-			-0-
*05	2145	N	2145	-0-	-0-	-0-	144	1	2001	3	N	-0-			-0-

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3565	X	3249	-0-	-316	-0-	93	1	3156	3	N	-0-			-0-
01	3441	X	3021	-0-	-420	-0-	93	1	2928	3	N	-0-			-0-
02	3108	X	2837	-0-	-271	-0-	84	1	2753	3	N	-0-			-0-
03	3348	X	3113	-0-	-235	-0-	93	1	3020	3	N	-0-			-0-
04	3180	X	2917	-0-	-263	-0-	90	1	2827	3	N	-0-			-0-
05	3255	X	2899	-0-	-356	-0-	93	1	2806	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	736	-0-	-70	-0-	42	1	694	3	N	-0-			-0-
01	806	N	746	-0-	-60	-0-	43	1	703	3	N	-0-			-0-
02	728	N	640	-0-	-88	-0-	34	1	606	3	N	-0-			-0-
03	744	N	690	-0-	-54	-0-	37	1	653	3	N	-0-			-0-
04	766	N	766	-0-	-0-	-0-	41	1	725	3	N	-0-			-0-
*05	769	N	769	-0-	-0-	-0-	40	1	729	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	495	-0-	-1	-0-	28	1	467	3	N	-0-			-0-
01	538	N	538	-0-	-0-	-0-	31	1	507	3	N	-0-			-0-
02	478	N	478	-0-	-0-	-0-	25	1	453	3	N	-0-			-0-
03	496	N	416	-0-	-80	-0-	22	1	394	3	N	-0-			-0-
04	510	N	481	-0-	-29	-0-	26	1	455	3	N	-0-			-0-
05	527	N	506	-0-	-21	-0-	26	1	480	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
02	28	N	26	-0-	-2	-0-	1	1	25	3	N	-0-			-0-
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1016	-0-	-69	-0-	1016	3			N	-0-					-0-
01	1054	N	1018	-0-	-36	-0-	1018	3			N	-0-					-0-
02	924	N	906	-0-	-18	-0-	906	3			N	-0-					-0-
03	1023	N	951	-0-	-72	-0-	951	3			N	-0-					-0-
04	990	N	963	-0-	-27	-0-	963	3			N	-0-					-0-
05	992	N	985	-0-	-7	-0-	985	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

12	651	N	308	-0-	-343	-0-	14	1	294	3	N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	32	1	681	3	N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	28	1	580	3	N	2	2	8			-0-
							2	9									
03	625	N	625	-0-	-0-	-0-	29	1	596	3	N	-0-					-0-
04	690	N	592	-0-	-98	-0-	28	1	564	3	N	-0-					-0-
05	682	N	628	-0-	-54	-0-	29	1	599	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

12	620	N	600	-0-	-20	-0-	34	1	566	3	N	-0-					-0-
01	620	N	577	-0-	-43	-0-	33	1	544	3	N	-0-					-0-
02	532	N	492	-0-	-40	-0-	26	1	466	3	N	-0-					-0-
03	589	N	584	-0-	-5	-0-	31	1	553	3	N	-0-					-0-
04	570	N	558	-0-	-12	-0-	30	1	528	3	N	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	29	1	535	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

12	882	N	882	-0-	-0-	-0-	52	1	827	2	Y	3					6
							3	9									
01	992	N	822	-0-	-170	-0-	48	1	771	2	Y	3	8	1			1
							3	9									
02	812	N	346	-0-	-466	-0-	20	1	324	2	Y	2					3
							2	9									
03	868	N	535	-0-	-333	-0-	28	1	505	2	Y	2	4	1			1
							2	9									
04	810	N	634	-0-	-176	-0-	37	1	595	2	Y	2					3
							2	9									
*05	644	N	644	-0-	-0-	-0-	37	1	604	2	Y	3	3	1			3
							3	9									

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

12	609	N	609	-0-	-0-	-0-	35	1	574	3	N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	38	1	626	3	N	-0-					-0-
02	616	N	600	-0-	-16	-0-	32	1	568	3	N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	35	1	615	3	N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	34	1	612	3	N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	34	1	617	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-
01	403	N	348	-0-	-55	-0-	22	1	326	3	N	-0-					-0-
02	364	N	358	-0-	-6	-0-	23	1	335	3	N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	33	1	469	3	N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	29	1	418	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	25	1	375	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	553	-0-	-67	-0-	34	1	519	3	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	37	1	552	3	N	-0-					-0-
02	560	N	430	-0-	-130	-0-	27	1	403	3	N	-0-					-0-
03	558	N	244	-0-	-314	-0-	16	1	228	3	N	-0-					-0-
04	823	N	823	-0-	-0-	-0-	54	1	769	3	N	-0-					-0-
*05	651	N	651	-0-	-0-	-0-	41	1	610	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	189	-0-	-276	-0-	12	1	177	3	N	-0-					-0-
01	279	N	169	-0-	-110	-0-	11	1	158	3	N	-0-					-0-
02	224	N	161	-0-	-63	-0-	10	1	151	3	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	14	1	195	3	N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	36	1	513	3	N	-0-					-0-
*05	490	N	490	-0-	-0-	-0-	31	1	459	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	420	N	235	-0-	-185	-0-	235	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	343	3	1	9	N	1	1	8			-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	356	3	1	9	N	1	1	8			-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	-0-	26	1	395	2	Y	-0-					-0-
01	525	N	525	-0-	-0-	-0-	29	1	496	2	Y	-0-					-0-
02	523	N	523	-0-	-0-	-0-	24	1	499	2	Y	-0-					-0-
03	574	N	574	-0-	-0-	-0-	27	1	547	2	Y	-0-					-0-
04	538	N	538	-0-	-0-	-0-	26	1	512	2	Y	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	28	1	536	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	35	1	559	2	Y	2					4
							2	9									
01	543	N	543	-0-	-0-	-0-	31	1	511	2	Y	1	5	1			-0-
							1	9									
02	504	N	456	-0-	-48	-0-	26	1	427	2	Y	3					3
							3	9									
03	589	N	536	-0-	-53	-0-	28	1	505	2	Y	3	5	1			1
							3	9									
04	540	N	358	-0-	-182	-0-	21	1	336	2	Y	1					2
							1	9									
*05	544	N	544	-0-	-0-	-0-	31	1	510	2	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	23	1	381	2	Y	-0-					2
01	386	N	386	-0-	-0-	-0-	23	1	363	2	Y	-0-					2
02	420	N	343	-0-	-77	-0-	20	1	321	2	Y	2	2	8			2
							2	9									
03	403	N	276	-0-	-127	-0-	16	1	260	2	Y	-0-					2
04	360	N	158	-0-	-202	-0-	9	1	149	2	Y	-0-					2
05	372	N	141	-0-	-231	-0-	7	1	134	2	Y	-0-	2	5			-0-

CANYON RANCH 114 WELL #: 5S RRCID -> 239577 COMPL. DATE 01/11/2008 TOTAL DEPTH 6768 PERF. 4278 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/28/2015 - PLUGGED 05/28/15

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	645	-0-	-37	-0-	40	1	605	3	N	-0-					-0-
01	682	N	617	-0-	-65	-0-	40	1	577	3	N	-0-					-0-
02	560	N	536	-0-	-24	-0-	28	1	506	3	N	2	2	8			-0-
							2	9									
03	651	N	118	-0-	-533	-0-	6	1	112	3	N	-0-					-0-
04	600	N	166	-0-	-434	-0-	8	1	158	3	N	-0-					-0-
05	589	N	168	-0-	-421	-0-	8	1	160	3	N	-0-					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	660	-0-	-22	-0-	39	1	621	3	Y	-0-					34
01	606	N	606	-0-	-0-	-0-	11	1	595	3	Y	-0-					34
02	572	N	572	-0-	-0-	-0-	11	1	560	3	Y	1	1	8			34
							1	9									
03	651	N	619	-0-	-32	-0-	13	1	605	3	Y	1	1	8			34
							1	9									
04	600	N	473	-0-	-127	-0-	9	1	464	3	Y	-0-					34
05	620	N	584	-0-	-36	-0-	13	1	570	3	Y	1	1	8			34
							1	9									

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	4	1	50	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	566	N	566	-0-	-0-	-0-	34	1	532	3	Y	-0-					30
01	541	N	541	-0-	-0-	-0-	10	1	531	3	Y	-0-					30
02	476	N	471	-0-	-5	-0-	9	1	462	3	Y	-0-					30
03	558	N	522	-0-	-36	-0-	11	1	511	3	Y	-0-					30
04	510	N	500	-0-	-10	-0-	10	1	490	3	Y	-0-					30
05	527	N	515	-0-	-12	-0-	12	1	503	3	Y	-0-					30

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	709	-0-	-35	-0-	44	1	665	3	N	-0-					-0-
01	961	N	919	-0-	-42	-0-	58	1	861	3	N	-0-					-0-
02	788	N	788	-0-	-0-	-0-	50	1	738	3	N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	49	1	706	3	N	-0-					-0-
04	900	N	688	-0-	-212	-0-	45	1	643	3	N	-0-					-0-
05	868	N	624	-0-	-244	-0-	39	1	585	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	29	-0-	-1025	-0-	2	1	27	3	N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	793	-0-	-261	-0-	49	1	744	3	N	-0-					-0-
01	1054	N	719	-0-	-335	-0-	45	1	674	3	N	-0-					-0-
02	924	N	597	-0-	-327	-0-	38	1	559	3	N	-0-					-0-
03	806	N	575	-0-	-231	-0-	38	1	537	3	N	-0-					-0-
04	690	N	521	-0-	-169	-0-	34	1	487	3	N	-0-					-0-
05	651	N	483	-0-	-168	-0-	31	1	452	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1277	N	1277	-0-	-0-	-0-	101	1	1174	3	Y	2	2	1			3
							2	9									
01	1613	N	1613	-0-	-0-	-0-	134	1	1475	3	Y	4	3	1			4
							4	9									
02	1425	N	1425	-0-	-0-	-0-	121	1	1301	3	Y	3	4	1			3
							3	9									
03	1454	N	1454	-0-	-0-	-0-	126	1	1325	3	Y	3	4	1			2
							3	9									
04	1037	N	1037	-0-	-0-	-0-	59	1	976	3	Y	2	3	1			1
							2	9									
*05	1114	N	1114	-0-	-0-	-0-	67	1	1045	3	Y	2					3
							2	9									

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	611	-0-	-71	-0-	38	1	573	3	N	-0-					-0-
01	682	N	600	-0-	-82	-0-	38	1	562	3	N	-0-					-0-
02	588	N	536	-0-	-52	-0-	34	1	502	3	N	-0-					-0-
03	620	N	588	-0-	-32	-0-	39	1	549	3	N	-0-					-0-
04	570	N	504	-0-	-66	-0-	33	1	471	3	N	-0-					-0-
05	589	N	560	-0-	-29	-0-	35	1	525	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	36	-0-	-1545	-0-	2	1	34	3	N	-0-					-0-
01	1426	N	48	-0-	-1378	-0-	3	1	45	3	N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	60	1	888	3	N	-0-					-0-
03	1070	N	1070	-0-	-0-	-0-	70	1	1000	3	N	-0-					-0-
04	1091	N	1091	-0-	-0-	-0-	72	1	1019	3	N	-0-					-0-
*05	1152	N	1152	-0-	-0-	-0-	73	1	1079	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

12	1271	N	993	-0-	-278	-0-	62	1	931	3	N	-0-					-0-
01	1178	N	932	-0-	-246	-0-	58	1	874	3	N	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	76	1	1133	3	N	-0-					-0-
03	1281	N	1281	-0-	-0-	-0-	84	1	1197	3	N	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	81	1	1154	3	N	-0-					-0-
05	1333	N	1149	-0-	-184	-0-	73	1	1076	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

12	930	N	45	-0-	-885	-0-	3	1	42	3	Y	-0-					-0-
01	558	N	248	-0-	-310	-0-	5	1	241	3	Y	2					2
							2	9									
02	1304	N	1304	-0-	-0-	-0-	26	1	1271	3	Y	6	1	1			7
							7	9									
03	1322	N	1322	-0-	-0-	-0-	27	1	1282	3	Y	12	13	1			6
							13	9									
04	1046	N	1046	-0-	-0-	-0-	21	1	1019	3	Y	5					11
							6	9									
05	1147	N	1035	-0-	-112	-0-	24	1	996	3	Y	14					25
							15	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

12	496	N	397	-0-	-99	-0-	18	1	379	3	N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-
02	420	N	394	-0-	-26	-0-	18	1	376	3	N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	20	1	413	3	N	-0-					-0-
04	450	N	405	-0-	-45	-0-	19	1	386	3	N	-0-					-0-
*05	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

12	868	N	849	-0-	-19	-0-	53	1	796	3	N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	53	1	791	3	N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	48	1	708	3	N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	55	1	787	3	N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	54	1	767	3	N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	53	1	784	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	2	1	66	3	N	-0-			-0-
01	66	N	66	-0-	-0-	-0-	1	1	65	3	N	-0-			-0-
02	57	N	57	-0-	-0-	-0-	1	1	56	3	N	-0-			-0-
03	62	N	57	-0-	-5	-0-	1	1	56	3	N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	1	1	59	3	N	-0-			-0-
05	62	N	60	-0-	-2	-0-	1	1	59	3	N	-0-			-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

12	252	N	252	-0-	-0-	-0-	252	3			N	-0-			-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-			-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-			-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-			-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-			-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-			-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

12	651	N	591	-0-	-60	-0-	37	1	554	3	N	-0-			-0-
01	616	N	616	-0-	-0-	-0-	39	1	577	3	N	-0-			-0-
02	556	N	556	-0-	-0-	-0-	35	1	521	3	N	-0-			-0-
03	593	N	593	-0-	-0-	-0-	39	1	554	3	N	-0-			-0-
04	600	N	557	-0-	-43	-0-	37	1	520	3	N	-0-			-0-
05	620	N	566	-0-	-54	-0-	36	1	530	3	N	-0-			-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

12	1172	N	1172	-0-	-0-	-0-	67	1	1105	3	N	-0-			-0-
01	1271	N	1157	-0-	-114	-0-	66	1	1091	3	N	-0-			-0-
02	1120	N	1024	-0-	-96	-0-	54	1	970	3	N	-0-			-0-
03	1178	N	1099	-0-	-79	-0-	59	1	1040	3	N	-0-			-0-
04	1110	N	1069	-0-	-41	-0-	57	1	1012	3	N	-0-			-0-
05	1147	N	1048	-0-	-99	-0-	55	1	993	3	N	-0-			-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

12	779	N	779	-0-	-0-	-0-	45	1	734	3	N	-0-			-0-
01	828	N	828	-0-	-0-	-0-	47	1	781	3	N	-0-			-0-
02	747	N	747	-0-	-0-	-0-	40	1	707	3	N	-0-			-0-
03	775	N	773	-0-	-2	-0-	41	1	732	3	N	-0-			-0-
04	827	N	827	-0-	-0-	-0-	44	1	783	3	N	-0-			-0-
05	837	N	812	-0-	-25	-0-	42	1	770	3	N	-0-			-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

12	124	N	9	-0-	-115	-0-	1	1	8	3	N	-0-			-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-			-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

12	1550	N	1094	-0-	-456	-0-	68	1	1026	3	N	-0-			-0-
01	1798	N	1182	-0-	-616	-0-	74	1	1108	3	N	-0-			-0-
02	1402	N	1402	-0-	-0-	-0-	88	1	1314	3	N	-0-			-0-
03	1361	N	1361	-0-	-0-	-0-	89	1	1272	3	N	-0-			-0-
04	2065	N	2065	-0-	-0-	-0-	136	1	1929	3	N	-0-			-0-
*05	1990	N	1990	-0-	-0-	-0-	126	1	1864	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	740	-0-		-190	-0-	58	1	680	3	Y	2	2	1	1	8	2
								2	9									
01	899	N	714	-0-		-185	-0-	59	1	652	3	Y	3	2	1	1	8	2
								3	9									
02	812	N	681	-0-		-131	-0-	58	1	617	3	Y	5	2	1	4	8	1
								6	9									
03	744	N	702	-0-		-42	-0-	61	1	637	3	Y	4	2	1	2	8	1
								4	9									
04	690	N	667	-0-		-23	-0-	38	1	625	3	Y	4	2	1	3	8	-0-
								4	9									
*05	754	N	754	-0-		-0-	-0-	45	1	702	3	Y	6	4	8			2
								7	9									

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

12	93	N	74	-0-		-19	-0-	3	1	71	3	N	-0-					-0-
01	93	N	75	-0-		-18	-0-	3	1	72	3	N	-0-					-0-
02	84	N	67	-0-		-17	-0-	3	1	64	3	N	-0-					-0-
03	72	N	72	-0-		-0-	-0-	3	1	69	3	N	-0-					-0-
04	76	N	76	-0-		-0-	-0-	4	1	72	3	N	-0-					-0-
*05	87	N	87	-0-		-0-	-0-	4	1	83	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

12	926	N	926	-0-		-0-	-0-	62	1	860	3	Y	4	2	1			2
								4	9									
01	859	N	859	-0-		-0-	-0-	56	1	802	3	Y	1					3
								1	9									
02	705	N	705	-0-		-0-	-0-	51	1	654	3	Y	-0-					3
03	930	N	774	-0-		-156	-0-	57	1	716	3	Y	1					4
								1	9									
04	840	N	723	-0-		-117	-0-	55	1	668	3	Y	-0-					4
05	775	N	735	-0-		-40	-0-	60	1	674	3	Y	1					5
								1	9									

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

12	1519	X	1380	-0-		-139	-0-	109	1	1267	3	Y	4	3	1	1	8	4
								4	9									
01	1457	N	1378	-0-		-79	-0-	115	1	1261	3	Y	2	3	1			3
								2	9									
02	1288	N	1260	-0-		-28	-0-	107	1	1150	3	Y	3	3	1			3
								3	9									
03	1395	N	1381	-0-		-14	-0-	120	1	1257	3	Y	4	3	1	2	8	2
								4	9									
04	1320	N	1264	-0-		-56	-0-	72	1	1190	3	Y	2	3	1			1
								2	9									
05	1395	N	1349	-0-		-46	-0-	81	1	1266	3	Y	2					3
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	799	-0-	-38	-0-	63	1	733	3	Y	3	2	1	2	8	2
							3	9									
01	837	N	569	-0-	-268	-0-	47	1	521	3	Y	1	2	1			1
							1	9									
02	806	N	806	-0-	-0-	-0-	69	1	734	3	Y	3	1	1	1	8	2
							3	9									
03	806	N	722	-0-	-84	-0-	63	1	656	3	Y	3	2	1	2	8	1
							3	9									
04	687	N	687	-0-	-0-	-0-	39	1	645	3	Y	3	2	1	2	8	-0-
							3	9									
05	899	N	726	-0-	-173	-0-	43	1	679	3	Y	4	2	8			2
							4	9									

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

12	1984	N	1642	-0-	-342	-0-	102	1	1540	3	N	-0-					-0-
01	1813	N	1813	-0-	-0-	-0-	114	1	1699	3	N	-0-					-0-
02	1645	N	1645	-0-	-0-	-0-	104	1	1541	3	N	-0-					-0-
03	1781	N	1781	-0-	-0-	-0-	117	1	1664	3	N	-0-					-0-
04	1767	N	1767	-0-	-0-	-0-	116	1	1651	3	N	-0-					-0-
05	1829	N	1692	-0-	-137	-0-	107	1	1585	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

12	1395	N	1080	-0-	-315	-0-	67	1	1013	3	N	-0-					-0-
01	1474	N	1474	-0-	-0-	-0-	92	1	1382	3	N	-0-					-0-
02	1285	N	1285	-0-	-0-	-0-	81	1	1204	3	N	-0-					-0-
03	1356	N	1356	-0-	-0-	-0-	89	1	1267	3	N	-0-					-0-
04	1458	N	1458	-0-	-0-	-0-	96	1	1362	3	N	-0-					-0-
05	1426	N	1411	-0-	-15	-0-	89	1	1322	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

12	1705	N	1691	-0-	-14	-0-	105	1	1586	3	N	-0-					-0-
01	1643	N	1614	-0-	-29	-0-	101	1	1513	3	N	-0-					-0-
02	1904	N	1651	-0-	-253	-0-	104	1	1547	3	N	-0-					-0-
03	1705	N	1682	-0-	-23	-0-	110	1	1572	3	N	-0-					-0-
04	1717	N	1717	-0-	-0-	-0-	113	1	1604	3	N	-0-					-0-
05	1829	N	1568	-0-	-261	-0-	99	1	1469	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

12	837	N	728	-0-	-109	-0-	45	1	683	3	N	-0-					-0-
01	806	N	449	-0-	-357	-0-	28	1	421	3	N	-0-					-0-
02	672	N	428	-0-	-244	-0-	27	1	401	3	N	-0-					-0-
03	713	N	462	-0-	-251	-0-	30	1	432	3	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	28	1	399	3	N	-0-					-0-
05	465	N	420	-0-	-45	-0-	27	1	393	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

12	279	N	265	-0-	-14	-0-	16	1	249	3	N	-0-					-0-
01	279	N	270	-0-	-9	-0-	17	1	253	3	N	-0-					-0-
02	252	N	248	-0-	-4	-0-	16	1	232	3	N	-0-					-0-
03	279	N	274	-0-	-5	-0-	18	1	256	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	18	1	250	3	N	-0-					-0-
05	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1099	-0-	-234	-0-	192	1	907	3	N	-0-					-0-
01	1240	N	1106	-0-	-134	-0-	193	1	913	3	N	-0-					-0-
02	1008	N	997	-0-	-11	-0-	175	1	822	3	N	-0-					-0-
03	1085	N	1078	-0-	-7	-0-	194	1	884	3	N	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	201	1	1034	3	N	-0-					-0-
*05	1393	N	1393	-0-	-0-	-0-	212	1	1181	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

12	1612	N	230	-0-	-1382	-0-	230	3			N	-0-					-0-
01	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
02	1288	N	1	-0-	-1287	-0-	1	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

12	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

12	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	968	-0-	-55	-0-	65	1	899	3	Y	4	5	1			2
							4	9									
01	934	N	934	-0-	-0-	-0-	61	1	872	3	Y	1					3
							1	9									
02	896	N	658	-0-	-238	-0-	47	1	610	3	Y	1					4
							1	9									
03	961	N	788	-0-	-173	-0-	58	1	729	3	Y	1	1	8			4
							1	9									
04	900	N	770	-0-	-130	-0-	59	1	710	3	Y	1					5
							1	9									
*05	806	N	806	-0-	-0-	-0-	66	1	740	3	Y	-0-					5

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

12	903	N	903	-0-	-0-	-0-	56	1	847	3	N	-0-					-0-
01	930	N	866	-0-	-64	-0-	54	1	812	3	N	-0-					-0-
02	784	N	657	-0-	-127	-0-	41	1	616	3	N	-0-					-0-
03	899	N	773	-0-	-126	-0-	51	1	722	3	N	-0-					-0-
04	840	N	838	-0-	-2	-0-	55	1	783	3	N	-0-					-0-
*05	857	N	857	-0-	-0-	-0-	54	1	803	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

12	1506	N	1506	-0-	-0-	-0-	93	1	1413	3	N	-0-					-0-
01	1519	N	1474	-0-	-45	-0-	92	1	1382	3	N	-0-					-0-
02	1344	N	1332	-0-	-12	-0-	84	1	1248	3	N	-0-					-0-
03	1519	N	1444	-0-	-75	-0-	95	1	1349	3	N	-0-					-0-
04	1440	N	1365	-0-	-75	-0-	90	1	1275	3	N	-0-					-0-
05	1488	N	1392	-0-	-96	-0-	88	1	1304	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

12	1736	N	1734	-0-	-2	-0-	107	1	1627	3	N	-0-					-0-
01	1798	N	1693	-0-	-105	-0-	106	1	1587	3	N	-0-					-0-
02	1596	N	1594	-0-	-2	-0-	100	1	1494	3	N	-0-					-0-
03	1736	N	1659	-0-	-77	-0-	109	1	1550	3	N	-0-					-0-
04	1650	N	1555	-0-	-95	-0-	102	1	1453	3	N	-0-					-0-
05	1767	N	1673	-0-	-94	-0-	106	1	1567	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

12	1023	N	876	-0-	-147	-0-	41	1	835	3	N	-0-					-0-
01	961	N	840	-0-	-121	-0-	38	1	802	3	N	-0-					-0-
02	896	N	681	-0-	-215	-0-	31	1	650	3	N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	42	1	855	3	N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	40	1	820	3	N	-0-					-0-
*05	838	N	838	-0-	-0-	-0-	41	1	797	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

12	253	N	253	-0-	-0-	-0-	97	1	156	3	N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	98	1	156	3	N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	86	1	136	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	95	1	165	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	92	1	159	3	N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	96	1	164	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1903	-0-	-143	-0-	118	1	1785	3	N	-0-					-0-
01	1984	N	1864	-0-	-120	-0-	117	1	1747	3	N	-0-					-0-
02	1764	N	1682	-0-	-82	-0-	106	1	1576	3	N	-0-					-0-
03	1904	N	1904	-0-	-0-	-0-	125	1	1779	3	N	-0-					-0-
04	1842	N	1842	-0-	-0-	-0-	121	1	1721	3	N	-0-					-0-
05	1860	N	1856	-0-	-4	-0-	117	1	1739	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	816	N	816	-0-	-0-	-0-	51	1	765	3	N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	50	1	745	3	N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	47	1	703	3	N	-0-					-0-
03	806	N	628	-0-	-178	-0-	41	1	587	3	N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	55	1	776	3	N	-0-					-0-
05	837	N	834	-0-	-3	-0-	53	1	781	3	N	-0-					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1088	-0-	-28	-0-	55 19	1 9	1014	3	Y	17	17	1	2	8	12
01	1116	N	1036	-0-	-80	-0-	51 22	1 9	963	3	Y	20	20	1			12
02	1008	N	963	-0-	-45	-0-	48 19	1 9	896	3	Y	17	12	1			17
03	1085	N	983	-0-	-102	-0-	52 15	1 9	916	3	Y	14	16	1			15
04	998	N	998	-0-	-0-	-0-	53 20	1 9	925	3	Y	18	17	1			16
*05	1074	N	1074	-0-	-0-	-0-	61 18	1 9	995	3	Y	16	20	1			12

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	207	-0-	-537	-0-	13	1	194	3	N	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	88	1	1318	3	N	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	76	1	1136	3	N	-0-					-0-
03	1252	N	1252	-0-	-0-	-0-	82	1	1170	3	N	-0-					-0-
04	1350	N	1098	-0-	-252	-0-	72	1	1026	3	N	-0-					-0-
05	1333	N	169	-0-	-1164	-0-	11	1	158	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	65	-0-	-90	-0-	6	1	59	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	7	1	49	3	N	-0-					-0-
03	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
04	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
05	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	21	1	394	3	N	3	2	1			3
							3	9									
01	415	N	415	-0-	-0-	-0-	20	1	393	3	N	2	3	1			2
							2	9									
02	336	N	133	-0-	-203	-0-	7	1	125	3	N	1	2	1			1
							1	9									
03	403	N	43	-0-	-360	-0-	2	1	41	3	N	-0-	1	1			-0-
04	484	N	484	-0-	-0-	-0-	26	1	455	3	N	3					3
							3	9									
*05	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-	2	1			1

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

12	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	1	1	39	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

12	251	N	251	-0-	-0-	-0-	17	1	233	3	Y	1	1	1			1
							1	9									
01	248	N	29	-0-	-219	-0-	2	1	27	3	Y	-0-					1
02	224	N	2	-0-	-222	-0-	2	3			Y	-0-					1
03	248	N	-0-	-0-	-248	-0-					Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1
05	2	N	-0-	-0-	-2	-0-					Y	-0-					1

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

12	225	N	225	-0-	-0-	-0-	15	1	209	3	Y	1	1	1			1
							1	9									
01	227	N	227	-0-	-0-	-0-	15	1	212	3	Y	-0-					1
02	201	N	201	-0-	-0-	-0-	14	1	187	3	Y	-0-					1
03	227	N	227	-0-	-0-	-0-	17	1	210	3	Y	-0-					1
04	224	N	224	-0-	-0-	-0-	17	1	207	3	Y	-0-					1
*05	237	N	237	-0-	-0-	-0-	19	1	218	3	Y	-0-					1

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	628	-0-	-23	-0-	50	1	578	3	Y	-0-					18
01	651	N	572	-0-	-79	-0-	48	1	524	3	Y	-0-					18
02	560	N	514	-0-	-46	-0-	44	1	468	3	Y	2	2	8			18
							2	9									
03	620	N	561	-0-	-59	-0-	49	1	512	3	Y	-0-					18
04	540	N	527	-0-	-13	-0-	30	1	496	3	Y	1	1	8			18
							1	9									
*05	568	N	568	-0-	-0-	-0-	34	1	525	3	Y	8	5	8			21
							9	9									

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

12	589	N	476	-0-	-113	-0-	476	3			Y	-0-					-0-
01	620	N	610	-0-	-10	-0-	610	3			Y	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

12	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
01	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

12	927	N	927	-0-	-0-	-0-	34	1	886	3	Y	6	6	1			6
							7	9									
01	899	N	899	-0-	-0-	-0-	33	1	862	3	Y	4	6	1			4
							4	9									
02	840	N	827	-0-	-13	-0-	33	1	787	3	Y	6	4	1			6
							7	9									
03	930	N	923	-0-	-7	-0-	39	1	877	3	Y	6	8	1			4
							7	9									
04	871	N	871	-0-	-0-	-0-	35	1	830	3	Y	5	4	1			5
							6	9									
05	930	N	910	-0-	-20	-0-	38	1	866	3	Y	5	4	1			6
							6	9									

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

12	497	N	497	-0-	-0-	-0-	39	1	457	3	Y	1					1
							1	9									
01	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	722	-0-		-22	-0-	57	1	662	3	Y	3	2	1	1	8	2
								3	9									
01	744	N	719	-0-		-25	-0-	60	1	657	3	Y	2	2	1			2
								2	9									
02	672	N	654	-0-		-18	-0-	56	1	596	3	Y	2	2	1	1	8	1
								2	9									
03	713	N	653	-0-		-60	-0-	57	1	593	3	Y	3	2	1	1	8	1
								3	9									
04	728	N	728	-0-		-0-	-0-	41	1	684	3	Y	3	2	1	2	8	-0-
								3	9									
05	713	N	674	-0-		-39	-0-	40	1	631	3	Y	3	1	8			2
								3	9									

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

12	124	N	112	-0-		-12	-0-	9	1	103	3	Y	-0-					-0-
01	117	N	117	-0-		-0-	-0-	10	1	107	3	Y	-0-					-0-
02	98	N	98	-0-		-0-	-0-	8	1	90	3	Y	-0-					-0-
03	124	N	112	-0-		-12	-0-	10	1	102	3	Y	-0-					-0-
04	120	N	109	-0-		-11	-0-	6	1	103	3	Y	-0-					-0-
05	124	N	111	-0-		-13	-0-	7	1	104	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

12	1302	X	1102	-0-		-200	-0-	66	1	1034	3	Y	2	3	1	2	8	4
								2	9									
01	1147	N	1049	-0-		-98	-0-	62	1	984	3	Y	3					7
								3	9									
02	1008	N	944	-0-		-64	-0-	52	1	890	3	Y	2	3	1	2	8	4
								2	9									
03	1116	N	1043	-0-		-73	-0-	59	1	980	3	Y	4	1	8			7
								4	9									
04	1020	N	694	-0-		-326	-0-	41	1	651	3	Y	2	3	1	1	8	5
								2	9									
*05	1234	N	1234	-0-		-0-	-0-	69	1	1158	3	Y	6	3	1			8
								7	9									

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

12	3	N	3	-0-		-0-	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	7	N	7	-0-		-0-	-0-	7	2			N	-0-					-0-
03	3	N	-0-	-0-		-3	-0-					N	-0-					-0-
04	352	N	352	-0-		-0-	-0-	17	1	335	2	N	-0-					-0-
*05	407	N	407	-0-		-0-	-0-	20	1	387	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

12	124	X	-0-	-0-		-124	-0-					Y	-0-					-0-
01	31	N	18	-0-		-13	-0-	1	1	17	2	Y	-0-					-0-
02	11	N	11	-0-		-0-	-0-	1	1	10	2	Y	-0-					-0-
03	784	N	784	-0-		-0-	-0-	41	1	737	2	Y	5	3	1			2
								6	9									
04	601	N	601	-0-		-0-	-0-	35	1	564	2	Y	2					4
								2	9									
*05	500	N	500	-0-		-0-	-0-	29	1	469	2	Y	2	3	1			3
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	961	-0-	-62	-0-	65	1	896	3	N	-0-					-0-
01	1054	N	851	-0-	-203	-0-	59	1	792	3	N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	61	1	853	3	N	-0-					-0-
03	961	N	928	-0-	-33	-0-	61	1	863	3	N	4	4	8			-0-
							4	9									
04	935	N	935	-0-	-0-	-0-	60	1	872	3	N	3	3	8			-0-
							3	9									
05	1023	N	929	-0-	-94	-0-	62	1	865	3	N	2	2	8			-0-
							2	9									

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
01	1922	N	1913	-0-	-9	-0-	1913	3			N	-0-					-0-
02	1792	N	1737	-0-	-55	-0-	1737	3			N	-0-					-0-
03	1953	N	1878	-0-	-75	-0-	1878	3			N	-0-					-0-
04	1860	N	1799	-0-	-61	-0-	1799	3			N	-0-					-0-
05	1922	N	1850	-0-	-72	-0-	1850	3			N	-0-					-0-

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	688	-0-	-87	-0-	58	1	630	2	Y	-0-					-0-
01	775	N	697	-0-	-78	-0-	19	1	678	2	Y	-0-					-0-
02	672	N	585	-0-	-87	-0-	585	2			Y	-0-					-0-
03	682	N	646	-0-	-36	-0-	646	2			Y	-0-					-0-
04	660	N	600	-0-	-60	-0-	600	2			Y	-0-					-0-
*05	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1161	-0-	-79	-0-	92	1	1065	3	Y	4	3	1	2	8	3
							4	9									
01	1209	N	1150	-0-	-59	-0-	96	1	1051	3	Y	3	3	1			3
							3	9									
02	1092	N	1042	-0-	-50	-0-	89	1	949	3	Y	4	3	1	2	8	2
							4	9									
03	1147	N	1142	-0-	-5	-0-	99	1	1040	3	Y	3	3	1			2
							3	9									
04	1110	N	1087	-0-	-23	-0-	62	1	1021	3	Y	4	3	1	2	8	1
							4	9									
*05	1162	N	1162	-0-	-0-	-0-	70	1	1090	3	Y	2					3
							2	9									

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	484	-0-	-291	-0-	30	1	454	3	N	-0-					-0-
01	651	N	418	-0-	-233	-0-	26	1	392	3	N	-0-					-0-
02	560	N	430	-0-	-130	-0-	27	1	403	3	N	-0-					-0-
03	496	N	352	-0-	-144	-0-	23	1	329	3	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	27	1	380	3	N	-0-					-0-
*05	518	N	518	-0-	-0-	-0-	33	1	485	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2463	-0-	-265	-0-	153	1	2310	3	N	-0-					-0-
01	2790	X	2723	-0-	-67	-0-	171	1	2552	3	N	-0-					-0-
02	2520	X	2430	-0-	-90	-0-	153	1	2277	3	N	-0-					-0-
03	2790	X	2414	-0-	-376	-0-	158	1	2256	3	N	-0-					-0-
04	2640	X	2413	-0-	-227	-0-	159	1	2254	3	N	-0-					-0-
05	2728	X	2499	-0-	-229	-0-	158	1	2341	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	3	1	71	3	Y	1	1	1			-0-
							1	9									
04	60	N	54	-0-	-6	-0-	2	1	52	3	Y	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	472	-0-	-303	-0-	17	1	452	3	Y	3	2	1			3
							3	9									
01	477	N	477	-0-	-0-	-0-	17	1	458	3	Y	2	3	1			2
							2	9									
02	445	N	445	-0-	-0-	-0-	18	1	424	3	Y	3	2	1			3
							3	9									
03	465	N	439	-0-	-26	-0-	18	1	418	3	Y	3	4	1			2
							3	9									
04	484	N	484	-0-	-0-	-0-	19	1	462	3	Y	3	2	1			3
							3	9									
*05	514	N	514	-0-	-0-	-0-	21	1	491	3	Y	2	2	1			3
							2	9									

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	955	-0-	-161	-0-	955	3			N	-0-					-0-
01	1023	N	962	-0-	-61	-0-	962	3			N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
03	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
04	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
05	961	N	914	-0-	-47	-0-	914	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	1447	-0-		-878	-0-	86	1	1354	2	Y	6					10
								7	9									
01	2139	X	1425	-0-		-714	-0-	82	1	1337	2	Y	5	14	1			1
								6	9									
02	1351	N	1351	-0-		-0-	-0-	77	1	1263	2	Y	10	2	8			9
								11	9									
03	1516	N	1516	-0-		-0-	-0-	80	1	1427	2	Y	8	14	1			3
								9	9									
04	1435	N	1435	-0-		-0-	-0-	83	1	1342	2	Y	9	4	8			8
								10	9									
*05	1518	N	1518	-0-		-0-	-0-	88	1	1423	2	Y	6	7	1			7
								7	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

12	651	N	645	-0-		-6	-0-	39	1	606	3	Y	-0-	2	1			5
01	702	N	702	-0-		-0-	-0-	41	1	659	3	Y	2					7
								2	9									
02	636	N	636	-0-		-0-	-0-	35	1	601	3	Y	-0-	2	1			5
03	687	N	687	-0-		-0-	-0-	39	1	646	3	Y	2					7
								2	9									
04	660	N	594	-0-		-66	-0-	35	1	558	3	Y	1	2	1			6
								1	9									
*05	694	N	694	-0-		-0-	-0-	39	1	652	3	Y	3	2	1			7
								3	9									

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

12	403	N	355	-0-		-48	-0-	83	1	270	3	Y	2	2	1			1
								2	9									
01	341	N	340	-0-		-1	-0-	82	1	258	3	Y	-0-					1
02	336	N	286	-0-		-50	-0-	74	1	212	3	Y	-0-					1
03	901	N	901	-0-		-0-	-0-	123	1	774	3	Y	4	3	8			2
								4	9									
04	856	N	856	-0-		-0-	-0-	121	1	722	3	Y	12	12	8			2
								13	9									
*05	740	N	740	-0-		-0-	-0-	119	1	621	3	Y	-0-					2

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

12	465	N	363	-0-		-102	-0-	24	1	337	3	Y	2	2	1			1
								2	9									
01	452	N	452	-0-		-0-	-0-	30	1	422	3	Y	-0-					1
02	396	N	396	-0-		-0-	-0-	28	1	367	3	Y	1					2
								1	9									
03	436	N	436	-0-		-0-	-0-	32	1	404	3	Y	-0-					2
04	450	N	423	-0-		-27	-0-	32	1	391	3	Y	-0-					2
*05	441	N	441	-0-		-0-	-0-	36	1	405	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	388	-0-	-46	-0-	26	1	360	3	Y	2					2
							2	9									
01	434	N	424	-0-	-10	-0-	29	1	393	3	Y	2					4
							2	9									
02	391	N	391	-0-	-0-	-0-	26	1	365	3	Y	-0-	4	1			-0-
03	403	N	396	-0-	-7	-0-	25	1	369	3	Y	2					2
							2	9									
04	420	N	383	-0-	-37	-0-	32	1	350	3	Y	1					3
							1	9									
05	434	N	368	-0-	-66	-0-	28	1	339	3	Y	1					4
							1	9									

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	624	-0-	-58	-0-	23	1	597	3	Y	4	4	1			4
							4	9									
01	651	N	640	-0-	-11	-0-	23	1	614	3	Y	3	4	1			3
							3	9									
02	600	N	600	-0-	-0-	-0-	24	1	572	3	Y	4	3	1			4
							4	9									
03	637	N	637	-0-	-0-	-0-	27	1	604	3	Y	5	6	1			3
							6	9									
04	630	N	611	-0-	-19	-0-	24	1	578	3	Y	8	3	1	4	8	4
							9	9									
05	651	N	634	-0-	-17	-0-	26	1	605	3	Y	3	3	1			4
							3	9									

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1029	-0-	-56	-0-	69	1	954	3	Y	5	6	1			3
							6	9									
01	1051	N	1051	-0-	-0-	-0-	69	1	981	3	Y	1					4
							1	9									
02	959	N	959	-0-	-0-	-0-	69	1	890	3	Y	-0-					4
03	1113	N	1113	-0-	-0-	-0-	82	1	1030	3	Y	1					5
							1	9									
04	1020	N	880	-0-	-140	-0-	67	1	813	3	Y	-0-					5
05	1054	N	765	-0-	-289	-0-	62	1	702	3	Y	1					6
							1	9									

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	2	1	55	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	61	3	Y	1	1	1			-0-
							1	9									
04	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	220	-0-	-152	-0-	8	1	211	3	Y	1	1	1			1
							1	9									
01	403	N	193	-0-	-210	-0-	7	1	185	3	Y	1	1	1			1
							1	9									
02	204	N	204	-0-	-0-	-0-	8	1	195	3	Y	1	1	1			1
							1	9									
03	217	N	112	-0-	-105	-0-	5	1	106	3	Y	1	2	1			-0-
							1	9									
04	180	N	81	-0-	-99	-0-	3	1	78	3	Y	-0-					-0-
05	217	N	39	-0-	-178	-0-	2	1	37	3	Y	-0-					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

12	124	N	86	-0-	-38	-0-	86	3			Y	-0-					2
01	93	N	67	-0-	-26	-0-	67	3			Y	-0-					2
02	84	N	53	-0-	-31	-0-	53	3			Y	-0-					2
03	93	N	65	-0-	-28	-0-	65	3			Y	-0-					2
04	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					2
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

12	93	N	60	-0-	-33	-0-	2	1	58	3	Y	-0-					-0-
01	93	N	55	-0-	-38	-0-	2	1	53	3	Y	-0-					-0-
02	56	N	50	-0-	-6	-0-	2	1	48	3	Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

12	341	N	234	-0-	-107	-0-	70	1	163	3	Y	1	1	1			1
							1	9									
01	310	N	253	-0-	-57	-0-	71	1	181	3	Y	1	1	1			1
							1	9									
02	228	N	228	-0-	-0-	-0-	64	1	163	3	Y	1	1	1			1
							1	9									
03	248	N	247	-0-	-1	-0-	71	1	174	3	Y	2	2	1			1
							2	9									
04	240	N	222	-0-	-18	-0-	68	1	153	3	Y	1	1	1			1
							1	9									
05	248	N	188	-0-	-60	-0-	69	1	118	3	Y	1	1	1			1
							1	9									

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

12	93	N	84	-0-	-9	-0-	3	1	80	3	Y	1	1	1			1
							1	9									
01	124	N	45	-0-	-79	-0-	2	1	43	3	Y	-0-	1	1			-0-
02	112	N	47	-0-	-65	-0-	2	1	45	3	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	4	1	83	3	Y	1	1	1			-0-
							1	9									
04	101	N	101	-0-	-0-	-0-	4	1	96	3	Y	1					1
							1	9									
*05	121	N	121	-0-	-0-	-0-	5	1	116	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	425	-0-	-9	-0-	21	1	396	3	Y	7	7	1			5
							8	9									
01	434	N	429	-0-	-5	-0-	21	1	399	3	Y	8	8	1			5
							9	9									
02	392	N	381	-0-	-11	-0-	19	1	354	3	Y	7	5	1			7
							8	9									
03	434	N	413	-0-	-21	-0-	22	1	384	3	Y	6	7	1			6
							7	9									
04	453	N	453	-0-	-0-	-0-	24	1	420	3	Y	8	7	1			7
							9	9									
05	434	N	420	-0-	-14	-0-	24	1	388	3	Y	7	9	1			5
							8	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

12	31	X	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	3	1	50	3	Y	1	1	1			-0-
							1	9									
02	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	4	1	70	3	Y	1					1
							1	9									
04	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					1
05	155	N	32	-0-	-123	-0-	2	1	30	3	Y	-0-	1	1			-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

12	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*05	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

12	341	N	151	-0-	-190	-0-	125	1	26	3	Y	-0-					2
01	279	N	92	-0-	-187	-0-	9	1	82	3	Y	1	3	1			-0-
							1	9									
02	168	N	90	-0-	-78	-0-	21	1	69	3	Y	-0-					-0-
03	155	N	84	-0-	-71	-0-	21	1	62	3	Y	1					1
							1	9									
04	460	N	460	-0-	-0-	-0-	146	1	312	3	Y	2					3
							2	9									
*05	586	N	586	-0-	-0-	-0-	157	1	427	3	Y	2	3	1			2
							2	9									

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

12	868	N	842	-0-	-26	-0-	66	1	773	3	Y	3	2	1	2	8	2
							3	9									
01	899	N	838	-0-	-61	-0-	70	1	766	3	Y	2	2	1			2
							2	9									
02	784	N	760	-0-	-24	-0-	65	1	693	3	Y	2	2	1			2
							2	9									
03	841	N	841	-0-	-0-	-0-	73	1	765	3	Y	3	2	1	2	8	1
							3	9									
04	810	N	761	-0-	-49	-0-	43	1	716	3	Y	2	2	1			1
							2	9									
05	837	N	803	-0-	-34	-0-	48	1	754	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	5	1	56	3	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	631	N	631	-0-	-0-	-0-	43	1	588	3	N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	42	1	570	3	N	-0-					-0-
02	616	N	542	-0-	-74	-0-	36	1	506	3	N	-0-					-0-
03	620	N	573	-0-	-47	-0-	37	1	532	3	N	4	4	8			-0-
							4	9									
04	704	N	704	-0-	-0-	-0-	46	1	658	3	N	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	46	1	640	3	N	-0-					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	19	1	248	3	Y	1	1	1			-0-
							1	9									
02	2271	N	2271	-0-	-0-	-0-	148	1	2119	3	Y	4	2	8			2
							4	9									
03	2174	N	2174	-0-	-0-	-0-	153	1	2018	3	Y	3					5
							3	9									
04	1984	N	1984	-0-	-0-	-0-	112	1	1869	3	Y	3	7	1			1
							3	9									
*05	1883	N	1883	-0-	-0-	-0-	110	1	1772	3	Y	1					2
							1	9									

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	706	-0-	-69	-0-	49	1	656	3	Y	1					1
							1	9									
01	775	N	685	-0-	-90	-0-	48	1	636	3	Y	1	2	1			-0-
							1	9									
02	644	N	576	-0-	-68	-0-	37	1	538	3	Y	1					1
							1	9									
03	713	N	674	-0-	-39	-0-	47	1	626	3	Y	1					2
							1	9									
04	683	N	683	-0-	-0-	-0-	39	1	644	3	Y	-0-	2	1			-0-
*05	713	N	713	-0-	-0-	-0-	42	1	670	3	Y	1					1
							1	9									

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	914	-0-	-78	-0-	72	1	841	3	Y	1	2	1			2
							1	9									
01	930	N	912	-0-	-18	-0-	76	1	834	3	Y	2	2	1			2
							2	9									
02	868	N	818	-0-	-50	-0-	70	1	746	3	Y	2	2	1			2
							2	9									
03	905	N	905	-0-	-0-	-0-	79	1	823	3	Y	3	2	1	2	8	1
							3	9									
04	870	N	860	-0-	-10	-0-	49	1	807	3	Y	4	2	1	2	8	1
							4	9									
05	899	N	897	-0-	-2	-0-	54	1	842	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2327	X	2327	-0-	-0-	-0-	184	1	2139	3	Y	4	5	1			6
							4	9									
01	2194	N	2194	-0-	-0-	-0-	183	1	2007	3	Y	4	5	1			5
							4	9									
02	2016	N	1951	-0-	-65	-0-	166	1	1781	3	Y	4	5	1			4
							4	9									
03	2232	N	1780	-0-	-452	-0-	155	1	1621	3	Y	4	5	1			3
							4	9									
04	2130	N	1974	-0-	-156	-0-	112	1	1859	3	Y	3	5	1			1
							3	9									
05	2170	N	2059	-0-	-111	-0-	123	1	1929	3	Y	6	2	8			5
							7	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

12	643	N	643	-0-	-0-	-0-	43	1	599	3	N	1	1	8			-0-
							1	9									
01	713	N	669	-0-	-44	-0-	46	1	623	3	N	-0-					-0-
02	616	N	603	-0-	-13	-0-	40	1	563	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	43	1	608	3	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	41	1	586	3	N	-0-					-0-
05	682	N	621	-0-	-61	-0-	42	1	578	3	N	1	1	8			-0-
							1	9									

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

12	279	N	207	-0-	-72	-0-	23	1	183	3	Y	1	1	1			1
							1	9									
01	279	N	191	-0-	-88	-0-	16	1	175	3	Y	-0-	1	1			-0-
02	196	N	174	-0-	-22	-0-	15	1	159	3	Y	-0-					-0-
03	217	N	170	-0-	-47	-0-	15	1	155	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	23	1	155	3	Y	-0-					-0-
05	186	N	146	-0-	-40	-0-	9	1	137	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

12	682	N	638	-0-	-44	-0-	43	1	591	3	Y	4	4	1			2
							4	9									
01	620	N	371	-0-	-249	-0-	24	1	347	3	Y	-0-					2
02	616	N	-0-	-0-	-616	-0-					Y	-0-					2
03	651	N	179	-0-	-472	-0-	13	1	166	3	Y	-0-					2
04	360	N	2	-0-	-358	-0-	2	3			Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1086	-0-	-123	-0-	67	1	1019	3	N	-0-					-0-
01	1147	N	1023	-0-	-124	-0-	64	1	959	3	N	-0-					-0-
02	980	N	975	-0-	-5	-0-	61	1	914	3	N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	76	1	1082	3	N	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	69	1	979	3	N	-0-					-0-
05	1085	N	1073	-0-	-12	-0-	68	1	1005	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	318	-0-	-116	-0-	20	1	298	3	N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	23	1	343	3	N	1	1	8			-0-
							1	9									
03	389	N	389	-0-	-0-	-0-	25	1	363	3	N	1	1	8			-0-
							1	9									
04	420	N	371	-0-	-49	-0-	24	1	347	3	N	-0-					-0-
05	403	N	329	-0-	-74	-0-	21	1	308	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1431	-0-	-57	-0-	89	1	1342	3	N	-0-					-0-
01	1533	N	1533	-0-	-0-	-0-	96	1	1437	3	N	-0-					-0-
02	1120	N	1110	-0-	-10	-0-	70	1	1040	3	N	-0-					-0-
03	1502	N	1502	-0-	-0-	-0-	98	1	1404	3	N	-0-					-0-
04	1470	N	1321	-0-	-149	-0-	87	1	1234	3	N	-0-					-0-
*05	1303	N	1303	-0-	-0-	-0-	82	1	1221	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 25S RRCID -> 240577 COMPL. DATE 03/26/2008 TOTAL DEPTH 6750 PERF. 4864 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	15	1	279	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1344	-0-	-299	-0-	82	1	1262	2	Y	-0-					-0-
01	1581	N	780	-0-	-801	-0-	42	1	738	2	Y	-0-					-0-
02	1428	N	1137	-0-	-291	-0-	53	1	1084	2	Y	-0-					-0-
03	1333	N	1269	-0-	-64	-0-	60	1	1209	2	Y	-0-					-0-
04	1314	N	1314	-0-	-0-	-0-	62	1	1252	2	Y	-0-					-0-
*05	2883	N	2883	-0-	-0-	-0-	143	1	2740	2	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	552	-0-	-68	-0-	156	1	395	3	Y	1					6
							1	9									
01	589	N	532	-0-	-57	-0-	155	1	375	3	Y	2	7	1			1
							2	9									
02	525	N	525	-0-	-0-	-0-	140	1	384	3	Y	1					2
							1	9									
03	597	N	597	-0-	-0-	-0-	158	1	438	3	Y	1					3
							1	9									
04	565	N	565	-0-	-0-	-0-	152	1	410	3	Y	3					6
							3	9									
*05	598	N	598	-0-	-0-	-0-	157	1	438	3	Y	3	7	1			2
							3	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	303	-0-	-7	-0-	19	1	284	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
02	280	N	269	-0-	-11	-0-	17	1	252	3	N	-0-					-0-
03	310	N	295	-0-	-15	-0-	19	1	276	3	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	19	1	265	3	N	-0-					-0-
05	310	N	275	-0-	-35	-0-	17	1	258	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	397	-0-	-99	-0-	15	1	380	3	Y	2	3	1			2
							2	9									
01	496	N	350	-0-	-146	-0-	13	1	335	3	Y	2	3	1			1
							2	9									
02	448	N	237	-0-	-211	-0-	10	1	224	3	Y	3	2	1			2
							3	9									
03	403	N	205	-0-	-198	-0-	9	1	195	3	Y	1	2	1			1
							1	9									
04	330	N	4	-0-	-326	-0-	4	3			Y	-0-	1	1			-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	22	1	369	3	N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					-0-
02	364	N	269	-0-	-95	-0-	14	1	254	3	N	1	1	8			-0-
							1	9									
03	403	N	240	-0-	-163	-0-	13	1	227	3	N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	20	1	369	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

12	434	N	400	-0-	-34	-0-	15	1	382	3	Y	3	3	1			2
							3	9									
01	403	N	386	-0-	-17	-0-	14	1	369	3	Y	3	3	1			2
							3	9									
02	364	N	326	-0-	-38	-0-	13	1	311	3	Y	2	2	1			2
							2	9									
03	403	N	363	-0-	-40	-0-	15	1	346	3	Y	2	3	1			1
							2	9									
04	360	N	343	-0-	-17	-0-	14	1	326	3	Y	3	2	1			2
							3	9									
05	372	N	366	-0-	-6	-0-	15	1	349	3	Y	2	2	1			2
							2	9									

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

12	744	N	679	-0-	-65	-0-	77	1	602	2	Y	-0-					-0-
01	713	N	686	-0-	-27	-0-	77	1	609	2	Y	-0-					-0-
02	616	N	610	-0-	-6	-0-	68	1	542	2	Y	-0-					-0-
03	682	N	677	-0-	-5	-0-	75	1	602	2	Y	-0-					-0-
04	660	N	580	-0-	-80	-0-	63	1	517	2	Y	-0-					-0-
05	682	N	656	-0-	-26	-0-	71	1	585	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

12	1147	X	998	-0-	-149	-0-	66	1	926	3	Y	5					6
							6	9									
01	1116	N	1077	-0-	-39	-0-	73	1	1001	3	Y	3					9
							3	9									
02	1006	N	1006	-0-	-0-	-0-	68	1	937	3	Y	1	9	1			1
							1	9									
03	1076	N	1076	-0-	-0-	-0-	69	1	1001	3	Y	5					6
							6	9									
04	1050	N	976	-0-	-74	-0-	82	1	891	3	Y	3					9
							3	9									
05	1116	N	981	-0-	-135	-0-	75	1	906	3	Y	-0-					9

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

12	466	N	466	-0-	-0-	-0-	139	1	326	3	N	1	1	8			-0-
							1	9									
01	387	N	387	-0-	-0-	-0-	144	1	243	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	126	1	219	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	143	1	231	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	117	1	203	3	N	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	143	1	232	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	533	-0-	-180	-0-	94	1	437	3	Y	2	4	1			-0-
							2	9									
01	589	N	528	-0-	-61	-0-	94	1	432	3	Y	2	2	1			-0-
							2	9									
02	532	N	459	-0-	-73	-0-	84	1	372	3	Y	3	2	1			1
							3	9									
03	527	N	487	-0-	-40	-0-	92	1	393	3	Y	2	2	1			1
							2	9									
04	510	N	477	-0-	-33	-0-	89	1	385	3	Y	3	3	1			1
							3	9									
05	496	N	475	-0-	-21	-0-	91	1	381	3	Y	3	2	1			2
							3	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

12	279	N	247	-0-	-32	-0-	14	1	233	3	N	-0-					-0-
01	248	N	247	-0-	-1	-0-	14	1	233	3	N	-0-					-0-
02	224	N	216	-0-	-8	-0-	11	1	205	3	N	-0-					-0-
03	248	N	237	-0-	-11	-0-	13	1	224	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	12	1	213	3	N	-0-					-0-
05	248	N	219	-0-	-29	-0-	11	1	208	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	3	1	47	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	547	-0-	-42	-0-	30	1	517	3	N	-0-					-0-
01	558	N	500	-0-	-58	-0-	28	1	472	3	N	-0-					-0-
02	504	N	428	-0-	-76	-0-	22	1	406	3	N	-0-					-0-
03	558	N	493	-0-	-65	-0-	26	1	467	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	25	1	472	3	N	-0-					-0-
*05	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

12	899	N	793	-0-	-106	-0-	125	1	668	3	N	-0-					-0-
01	930	N	779	-0-	-151	-0-	126	1	653	3	N	-0-					-0-
02	812	N	731	-0-	-81	-0-	112	1	619	3	N	-0-					-0-
03	806	N	803	-0-	-3	-0-	125	1	678	3	N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	120	1	692	3	N	-0-					-0-
05	806	N	764	-0-	-42	-0-	118	1	646	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

12	992	N	847	-0-	-145	-0-	170	1	674	3	N	3	3	8			-0-
							3	9									
01	961	N	806	-0-	-155	-0-	170	1	636	3	N	-0-					-0-
02	728	N	686	-0-	-42	-0-	153	1	531	3	N	2	2	8			-0-
							2	9									
03	837	N	704	-0-	-133	-0-	167	1	536	3	N	1	1	8			-0-
							1	9									
04	780	N	729	-0-	-51	-0-	158	1	571	3	N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	164	1	611	3	N	-0-					-0-

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

12	372	N	364	-0-	-8	-0-	21	1	343	2	N	-0-					-0-
01	372	N	352	-0-	-20	-0-	21	1	331	2	N	-0-					-0-
02	336	N	310	-0-	-26	-0-	18	1	291	2	N	1					1
							1	9									
03	372	N	352	-0-	-20	-0-	20	1	332	2	N	-0-	1	1			-0-
04	341	N	341	-0-	-0-	-0-	18	1	322	2	N	1					1
							1	9									
*05	350	N	350	-0-	-0-	-0-	17	1	333	2	N	-0-					1

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

12	184	N	184	-0-	-0-	-0-	13	1	171	3	Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	14	1	193	3	Y	1	1	1			-0-
							1	9									
02	279	N	279	-0-	-0-	-0-	18	1	261	3	Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	17	1	218	3	Y	1					1
							1	9									
04	242	N	242	-0-	-0-	-0-	14	1	228	3	Y	-0-	1	1			-0-
*05	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	393	-0-	-0-	-0-	18	1	374	3	N	1	1	8			-0-
							1	9									
01	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	15	1	308	3	N	1	1	8			-0-
							1	9									
*05	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	526	-0-	-683	-0-	36	1	489	3	Y	1					1
							1	9									
01	1116	N	726	-0-	-390	-0-	51	1	674	3	Y	1	2	1			-0-
							1	9									
02	840	N	213	-0-	-627	-0-	14	1	198	3	Y	1					1
							1	9									
03	541	N	541	-0-	-0-	-0-	38	1	503	3	Y	-0-					1
04	1558	N	1558	-0-	-0-	-0-	88	1	1467	3	Y	3	3	1			1
							3	9									
*05	1149	N	1149	-0-	-0-	-0-	67	1	1081	3	Y	1					2
							1	9									

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	776	N	776	-0-	-0-	-0-	129	1	647	3	N	-0-					52
01	679	N	679	-0-	-0-	-0-	78	1	601	3	N	-0-					52
02	784	N	543	-0-	-241	-0-	68	1	475	3	N	-0-					52
03	775	N	569	-0-	-206	-0-	75	1	494	3	N	-0-					52
04	660	N	565	-0-	-95	-0-	75	1	484	3	N	5					57
							6	9									
*05	678	N	678	-0-	-0-	-0-	146	1	532	3	N	-0-					57

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	447	-0-	-173	-0-	23	1	421	3	Y	3	4	1			2
							3	9									
01	677	N	677	-0-	-0-	-0-	34	1	640	3	Y	3	1	1			4
							3	9									
02	516	N	516	-0-	-0-	-0-	26	1	487	3	Y	3	2	1			5
							3	9									
03	585	N	585	-0-	-0-	-0-	31	1	550	3	Y	4	5	1			4
							4	9									
04	660	N	546	-0-	-114	-0-	29	1	513	3	Y	4	3	1			5
							4	9									
*05	585	N	585	-0-	-0-	-0-	33	1	546	3	Y	5	7	1			3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	18	1	249	3	N	-0-					-0-
01	279	N	219	-0-	-60	-0-	15	1	204	3	N	-0-					-0-
02	252	N	245	-0-	-7	-0-	16	1	229	3	N	-0-					-0-
03	279	N	247	-0-	-32	-0-	16	1	231	3	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	16	1	229	3	N	-0-					-0-
05	279	N	175	-0-	-104	-0-	12	1	163	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

12	806	N	646	-0-	-160	-0-	100	1	546	3	N	-0-					-0-
01	744	N	606	-0-	-138	-0-	99	1	507	3	N	-0-					-0-
02	616	N	510	-0-	-106	-0-	81	1	429	3	N	-0-					-0-
03	651	N	588	-0-	-63	-0-	88	1	500	3	N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	112	1	995	3	N	6	6	8			-0-
							7	9									
*05	1265	N	1265	-0-	-0-	-0-	123	1	1139	3	N	3	3	8			-0-
							3	9									

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

12	837	N	488	-0-	-349	-0-	30	1	457	3	N	1	1	8			-0-
							1	9									
01	589	N	212	-0-	-377	-0-	14	1	198	3	N	-0-					-0-
02	476	N	76	-0-	-400	-0-	4	1	70	3	N	2	2	8			-0-
							2	9									
03	557	N	557	-0-	-0-	-0-	26	1	530	3	N	1	1	8			-0-
							1	9									
04	640	N	640	-0-	-0-	-0-	31	1	609	3	N	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	28	1	531	3	N	-0-					-0-

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

12	496	N	469	-0-	-27	-0-	115	1	353	3	Y	1					5
							1	9									
01	465	N	463	-0-	-2	-0-	114	1	348	3	Y	1	5	1			1
							1	9									
02	445	N	445	-0-	-0-	-0-	103	1	342	3	Y	-0-					1
03	491	N	491	-0-	-0-	-0-	115	1	374	3	Y	2					3
							2	9									
04	463	N	463	-0-	-0-	-0-	111	1	350	3	Y	2					5
							2	9									
05	496	N	456	-0-	-40	-0-	113	1	341	3	Y	2	5	1			2
							2	9									

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

12	54	N	54	-0-	-0-	-0-	3	1	50	3	Y	1	3	1			1
							1	9									
01	308	N	308	-0-	-0-	-0-	18	1	289	3	Y	1					2
							1	9									
02	284	N	284	-0-	-0-	-0-	16	1	266	3	Y	2					4
							2	9									
03	154	N	154	-0-	-0-	-0-	9	1	144	3	Y	1	3	1			2
							1	9									
04	181	N	181	-0-	-0-	-0-	9	1	172	3	Y	-0-					2
*05	97	N	97	-0-	-0-	-0-	5	1	91	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1176	-0-		-64	-0-	43	1	1124	3	Y	8	8	1			7
								9	9									
01	1209	N	1120	-0-		-89	-0-	41	1	1072	3	Y	6	8	1			5
								7	9									
02	1075	N	1075	-0-		-0-	-0-	44	1	1023	3	Y	7	5	1			7
								8	9									
03	1178	N	1126	-0-		-52	-0-	47	1	1071	3	Y	7	10	1			4
								8	9									
04	1080	N	1077	-0-		-3	-0-	43	1	1026	3	Y	7	5	1			6
								8	9									
05	1178	N	1128	-0-		-50	-0-	47	1	1074	3	Y	6	5	1			7
								7	9									

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1262	-0-		-40	-0-	161	1	1097	3	Y	4	13	1			8
								4	9									
01	1271	N	1153	-0-		-118	-0-	151	1	998	3	Y	4					12
								4	9									
02	1182	N	1182	-0-		-0-	-0-	145	1	1028	3	Y	8					20
								9	9									
03	1271	N	1108	-0-		-163	-0-	150	1	955	3	Y	3	14	1			9
								3	9									
04	1110	N	1077	-0-		-33	-0-	141	1	930	3	Y	5					14
								6	9									
05	1302	N	1039	-0-		-263	-0-	146	1	887	3	Y	5					19
								6	9									

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	841	-0-		-27	-0-	69	1	772	3	Y	-0-					1
01	869	N	869	-0-		-0-	-0-	82	1	787	3	Y	-0-					1
02	784	N	773	-0-		-11	-0-	65	1	708	3	Y	-0-					1
03	837	N	813	-0-		-24	-0-	72	1	741	3	Y	-0-					1
04	840	N	755	-0-		-85	-0-	62	1	693	3	Y	-0-					1
05	868	N	793	-0-		-75	-0-	66	1	727	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-		-3	-0-	2	1	57	3	Y	-0-					-0-
01	62	N	54	-0-		-8	-0-	2	1	52	3	Y	-0-					-0-
02	56	N	47	-0-		-9	-0-	2	1	45	3	Y	-0-					-0-
03	62	N	49	-0-		-13	-0-	2	1	47	3	Y	-0-					-0-
04	60	N	45	-0-		-15	-0-	2	1	43	3	Y	-0-					-0-
05	62	N	44	-0-		-18	-0-	2	1	42	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2646	-0-		-237	-0-	164	1	2482	3	N	-0-					-0-
01	2759	N	2664	-0-		-95	-0-	167	1	2497	3	N	-0-					-0-
02	2379	N	2379	-0-		-0-	-0-	150	1	2229	3	N	-0-					-0-
03	2635	N	2458	-0-		-177	-0-	161	1	2297	3	N	-0-					-0-
04	2635	N	2635	-0-		-0-	-0-	174	1	2461	3	N	-0-					-0-
*05	2862	N	2862	-0-		-0-	-0-	181	1	2680	3	N	1	1	8			-0-
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	739	-0-	-67	-0-	45	1	694	2	Y	-0-					-0-
01	988	N	988	-0-	-0-	-0-	54	1	934	2	Y	-0-					-0-
02	946	N	946	-0-	-0-	-0-	44	1	902	2	Y	-0-					-0-
03	978	N	978	-0-	-0-	-0-	46	1	932	2	Y	-0-					-0-
04	912	N	912	-0-	-0-	-0-	43	1	869	2	Y	-0-					-0-
*05	927	N	927	-0-	-0-	-0-	46	1	881	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

12	1736	N	1618	-0-	-118	-0-	100	1	1517	3	N	1	1	8			-0-
							1	9									
01	1705	N	1577	-0-	-128	-0-	103	1	1474	3	N	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	75	1	1346	3	N	-0-					-0-
03	1695	N	1695	-0-	-0-	-0-	80	1	1611	3	N	4	4	8			-0-
							4	9									
04	1530	N	1501	-0-	-29	-0-	73	1	1428	3	N	-0-					-0-
*05	1627	N	1627	-0-	-0-	-0-	81	1	1543	3	N	3	3	8			-0-
							3	9									

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

12	992	N	885	-0-	-107	-0-	54	1	823	3	Y	7					13
							8	9									
01	961	N	827	-0-	-134	-0-	16	1	807	3	Y	4					17
							4	9									
02	784	N	707	-0-	-77	-0-	14	1	689	3	Y	4	13	1			8
							4	9									
03	899	N	797	-0-	-102	-0-	16	1	772	3	Y	8	12	1			4
							9	9									
04	810	N	757	-0-	-53	-0-	15	1	734	3	Y	7	4	8			7
							8	9									
*05	950	N	950	-0-	-0-	-0-	22	1	913	3	Y	14	1	8			20
							15	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

12	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

12	186	N	163	-0-	-23	-0-	10	1	153	3	N	-0-					-0-
01	186	N	157	-0-	-29	-0-	10	1	147	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	7	1	132	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
04	150	N	55	-0-	-95	-0-	3	1	52	3	N	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	13	N	10	-0-	-3	-0-	1	1	9	3	N	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
03	13	N	6	-0-	-7	-0-	6	3			Y	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

12	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
01	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
02	504	N	462	-0-	-42	-0-	462	3			N	-0-					-0-
03	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

12	682	N	581	-0-	-101	-0-	96	1	483	3	Y	2	4	1			-0-
							2	9									
01	651	N	591	-0-	-60	-0-	98	1	491	3	Y	2	2	1			-0-
							2	9									
02	560	N	510	-0-	-50	-0-	86	1	421	3	Y	3	2	1			1
							3	9									
03	589	N	548	-0-	-41	-0-	96	1	450	3	Y	2	2	1			1
							2	9									
04	570	N	519	-0-	-51	-0-	91	1	425	3	Y	3	3	1			1
							3	9									
05	558	N	515	-0-	-43	-0-	93	1	419	3	Y	3	2	1			2
							3	9									

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

12	527	N	122	-0-	-405	-0-	90	1	32	3	N	-0-					-0-
01	279	N	101	-0-	-178	-0-	55	1	46	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	91	1	193	3	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	118	1	305	3	N	7	7	8			-0-
							8	9									
04	501	N	501	-0-	-0-	-0-	118	1	383	3	N	-0-					-0-
*05	567	N	567	-0-	-0-	-0-	126	1	441	3	N	-0-					-0-

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

12	341	N	213	-0-	-128	-0-	74	1	139	3	N	-0-					-0-
01	310	N	177	-0-	-133	-0-	46	1	131	3	N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	91	1	492	3	N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	115	1	684	3	N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	110	1	478	3	N	-0-					-0-
05	651	N	357	-0-	-294	-0-	109	1	248	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	69	-0-	-148	-0-	69	3			N	-0-			-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

12	682	N	535	-0-	-147	-0-	535	3			N	-0-			-0-
01	620	N	588	-0-	-32	-0-	588	3			N	-0-			-0-
02	560	N	533	-0-	-27	-0-	533	3			N	-0-			-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-			-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-			-0-
05	589	N	387	-0-	-202	-0-	387	3			N	-0-			-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

12	775	N	684	-0-	-91	-0-	684	3			N	-0-			-0-
01	775	N	609	-0-	-166	-0-	609	3			N	-0-			-0-
02	644	N	520	-0-	-124	-0-	520	3			N	-0-			-0-
03	682	N	592	-0-	-90	-0-	592	3			N	-0-			-0-
04	600	N	551	-0-	-49	-0-	551	3			N	-0-			-0-
*05	703	N	703	-0-	-0-	-0-	703	3			N	-0-			-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

12	1045	N	1045	-0-	-0-	-0-	86	1	959	3	Y	-0-			-0-
01	1612	N	914	-0-	-698	-0-	86	1	828	3	Y	-0-			-0-
02	1204	N	819	-0-	-385	-0-	69	1	750	3	Y	-0-			-0-
03	1054	N	980	-0-	-74	-0-	87	1	893	3	Y	-0-			-0-
04	923	N	923	-0-	-0-	-0-	76	1	847	3	Y	-0-			-0-
*05	1129	N	1129	-0-	-0-	-0-	93	1	1036	3	Y	-0-			-0-

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

12	713	N	712	-0-	-1	-0-	58	1	654	3	Y	-0-			1
01	744	N	743	-0-	-1	-0-	70	1	673	3	Y	-0-			1
02	672	N	657	-0-	-15	-0-	55	1	602	3	Y	-0-			1
03	735	N	735	-0-	-0-	-0-	65	1	670	3	Y	-0-			1
04	720	N	694	-0-	-26	-0-	57	1	637	3	Y	-0-			1
*05	805	N	805	-0-	-0-	-0-	67	1	738	3	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1676	-0-	-153	-0-	113	1	1561	3	N	2	2	8			-0-
							2	9									
01	1798	N	1718	-0-	-80	-0-	119	1	1599	3	N	-0-					-0-
02	1569	N	1569	-0-	-0-	-0-	104	1	1465	3	N	-0-					-0-
03	1702	N	1702	-0-	-0-	-0-	111	1	1591	3	N	-0-					-0-
04	1726	N	1726	-0-	-0-	-0-	112	1	1614	3	N	-0-					-0-
*05	1785	N	1785	-0-	-0-	-0-	120	1	1665	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	31	1	433	3	N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	35	1	469	3	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	37	1	525	3	N	1	1	8			-0-
							1	9									
03	465	N	438	-0-	-27	-0-	29	1	409	3	N	-0-					-0-
04	480	N	298	-0-	-182	-0-	19	1	279	3	N	-0-					-0-
05	558	N	285	-0-	-273	-0-	19	1	264	3	N	2	2	8			-0-
							2	9									

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	422	-0-	-43	-0-	28	1	393	3	N	1	1	8			-0-
							1	9									
01	465	N	400	-0-	-65	-0-	28	1	372	3	N	-0-					-0-
02	392	N	341	-0-	-51	-0-	23	1	318	3	N	-0-					-0-
03	434	N	392	-0-	-42	-0-	26	1	365	3	N	1	1	8			-0-
							1	9									
04	390	N	390	-0-	-0-	-0-	25	1	365	3	N	-0-					-0-
*05	396	N	396	-0-	-0-	-0-	27	1	369	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	255	-0-	-24	-0-	17	1	238	3	N	-0-					-0-
01	279	N	260	-0-	-19	-0-	18	1	242	3	N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	16	1	219	3	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	18	1	250	3	N	-0-					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	97	1	493	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	103	1	499	3	N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	118	1	430	3	N	-0-					-0-
03	589	N	588	-0-	-1	-0-	108	1	480	3	N	-0-					-0-
04	570	N	554	-0-	-16	-0-	100	1	454	3	N	-0-					-0-
05	620	N	511	-0-	-109	-0-	101	1	410	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	538	-0-	-51	-0-	36	1	500	3	Y	2	3	1			1
							2	9									
01	513	N	513	-0-	-0-	-0-	34	1	478	3	Y	1					2
							1	9									
02	535	N	535	-0-	-0-	-0-	38	1	497	3	Y	-0-					2
03	605	N	605	-0-	-0-	-0-	45	1	559	3	Y	1					3
							1	9									
04	531	N	531	-0-	-0-	-0-	41	1	490	3	Y	-0-					3
05	589	N	540	-0-	-49	-0-	44	1	496	3	Y	-0-					3

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1040	N	1040	-0-	-0-	-0-	48	1	992	3	N	-0-					-0-
01	1147	N	921	-0-	-226	-0-	41	1	880	3	N	-0-					-0-
02	980	N	940	-0-	-40	-0-	42	1	898	3	N	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	53	1	1096	3	N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	53	1	1074	3	N	1	1	8			-0-
							1	9									
*05	1199	N	1199	-0-	-0-	-0-	60	1	1139	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	591	-0-	-184	-0-	160	1	430	3	N	1	1	8			-0-
							1	9									
01	713	N	578	-0-	-135	-0-	161	1	417	3	N	-0-					-0-
02	588	N	492	-0-	-96	-0-	139	1	353	3	N	-0-					-0-
03	589	N	502	-0-	-87	-0-	146	1	356	3	N	-0-					-0-
04	570	N	237	-0-	-333	-0-	72	1	165	3	N	-0-					-0-
05	558	N	93	-0-	-465	-0-	5	1	88	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	714	-0-	-61	-0-	44	1	670	3	N	-0-					-0-
01	744	N	694	-0-	-50	-0-	43	1	651	3	N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	42	1	626	3	N	-0-					-0-
03	713	N	629	-0-	-84	-0-	41	1	588	3	N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	52	1	740	3	N	-0-					-0-
*05	748	N	748	-0-	-0-	-0-	47	1	701	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	839	-0-	-60	-0-	52	1	787	3	N	-0-					-0-
01	868	N	786	-0-	-82	-0-	49	1	737	3	N	-0-					-0-
02	756	N	736	-0-	-20	-0-	46	1	690	3	N	-0-					-0-
03	837	N	790	-0-	-47	-0-	52	1	738	3	N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	52	1	738	3	N	-0-					-0-
05	806	N	779	-0-	-27	-0-	49	1	730	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	415	-0-	-360	-0-	25	1	390	2	Y	-0-					-0-
01	713	N	581	-0-	-132	-0-	32	1	549	2	Y	-0-					-0-
02	355	N	355	-0-	-0-	-0-	17	1	338	2	Y	-0-					-0-
03	696	N	696	-0-	-0-	-0-	33	1	663	2	Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	28	1	557	2	Y	-0-					-0-
*05	1046	N	1046	-0-	-0-	-0-	52	1	994	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1717	-0-	-19	-0-	113	1	1604	2	N	-0-					-0-
01	1860	N	1734	-0-	-126	-0-	110	1	1624	2	N	-0-					-0-
02	1708	N	1440	-0-	-268	-0-	88	1	1349	2	N	3	3	8			-0-
							3	9									
03	1705	N	1496	-0-	-209	-0-	84	1	1412	2	N	-0-					-0-
04	1680	N	1638	-0-	-42	-0-	78	1	1560	2	N	-0-					-0-
*05	1715	N	1715	-0-	-0-	-0-	86	1	1622	2	N	6	6	8			-0-
							7	9									

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

12	713	N	634	-0-	-79	-0-	50	1	582	3	Y	2	2	1			2
							2	9									
01	744	N	635	-0-	-109	-0-	53	1	581	3	Y	1	2	1			1
							1	9									
02	644	N	604	-0-	-40	-0-	51	1	551	3	Y	2	2	1			1
							2	9									
03	645	N	645	-0-	-0-	-0-	56	1	587	3	Y	2	2	1			1
							2	9									
04	637	N	637	-0-	-0-	-0-	36	1	600	3	Y	1	2	1			-0-
							1	9									
*05	694	N	694	-0-	-0-	-0-	42	1	649	3	Y	3	1	8			2
							3	9									

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
02	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

12	806	N	723	-0-	-83	-0-	41	1	682	3	N	-0-					-0-
01	806	N	707	-0-	-99	-0-	40	1	667	3	N	-0-					-0-
02	672	N	619	-0-	-53	-0-	33	1	586	3	N	-0-					-0-
03	713	N	670	-0-	-43	-0-	36	1	634	3	N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	46	1	824	3	N	-0-					-0-
*05	866	N	866	-0-	-0-	-0-	45	1	820	3	N	1	1	8			-0-
							1	9									

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

12	465	N	444	-0-	-21	-0-	35	1	408	3	Y	1	1	1			1
							1	9									
01	465	N	445	-0-	-20	-0-	37	1	407	3	Y	1	1	1			1
							1	9									
02	420	N	411	-0-	-9	-0-	35	1	375	3	Y	1	1	1			1
							1	9									
03	434	N	426	-0-	-8	-0-	37	1	388	3	Y	1	1	1			1
							1	9									
04	420	N	399	-0-	-21	-0-	23	1	376	3	Y	-0-	1	1			-0-
05	465	N	370	-0-	-95	-0-	22	1	347	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	20	1	269	3	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	17	1	243	3	N	2	2	8			-0-
							2	9									
03	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	19	1	273	3	N	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	20	1	281	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2030	N	2030	-0-	-0-	-0-	96	1	1933	3	N	1	1	8			-0-
							1	9									
01	2480	N	2399	-0-	-81	-0-	118	1	2281	3	N	-0-					-0-
02	2087	N	2087	-0-	-0-	-0-	104	1	1983	3	N	-0-					-0-
03	2307	N	2307	-0-	-0-	-0-	110	1	2197	3	N	-0-					-0-
04	2310	N	2245	-0-	-65	-0-	108	1	2137	3	N	-0-					-0-
05	2325	N	2262	-0-	-63	-0-	107	1	2155	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1016	N	1016	-0-	-0-	-0-	46	1	968	3	N	2	2	8			-0-
							2	9									
01	1054	N	987	-0-	-67	-0-	45	1	942	3	N	-0-					-0-
02	896	N	890	-0-	-6	-0-	41	1	849	3	N	-0-					-0-
03	1023	N	967	-0-	-56	-0-	44	1	923	3	N	-0-					-0-
04	960	N	941	-0-	-19	-0-	44	1	894	3	N	3	3	8			-0-
							3	9									
05	992	N	961	-0-	-31	-0-	44	1	917	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	789	N	789	-0-	-0-	-0-	49	1	740	3	N	-0-					-0-
01	837	N	804	-0-	-33	-0-	52	1	752	3	N	-0-					-0-
02	728	N	690	-0-	-38	-0-	36	1	654	3	N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	39	1	796	3	N	-0-					-0-
04	780	N	769	-0-	-11	-0-	37	1	732	3	N	-0-					-0-
05	775	N	631	-0-	-144	-0-	31	1	600	3	N	-0-					-0-

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1581	-0-	-0-	-0-	125	1	1453	3	Y	3	4	1			4
							3	9									
01	1848	N	1848	-0-	-0-	-0-	154	1	1690	3	Y	4	4	1			4
							4	9									
02	1316	N	1280	-0-	-36	-0-	109	1	1168	3	Y	3	4	1			3
							3	9									
03	1457	N	1293	-0-	-164	-0-	112	1	1178	3	Y	3	4	1			2
							3	9									
04	1410	N	1223	-0-	-187	-0-	69	1	1151	3	Y	3	3	1	1	8	1
							3	9									
05	1426	N	1235	-0-	-191	-0-	74	1	1159	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	948	N	948	-0-	-0-	-0-	179	1	769	3	N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	173	1	672	3	N	-0-					-0-
02	749	N	749	-0-	-0-	-0-	153	1	596	3	N	-0-					-0-
03	831	N	831	-0-	-0-	-0-	169	1	662	3	N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	162	1	596	3	N	4	4	8			-0-
							4	9									
*05	765	N	765	-0-	-0-	-0-	165	1	600	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

12	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

12	2819	X	2819	-0-	-0-	-0-	175	1	2644	3	N	-0-					-0-
01	2747	N	2747	-0-	-0-	-0-	172	1	2575	3	N	-0-					-0-
02	2460	N	2460	-0-	-0-	-0-	155	1	2305	3	N	-0-					-0-
03	2750	N	2750	-0-	-0-	-0-	180	1	2570	3	N	-0-					-0-
04	2724	N	2724	-0-	-0-	-0-	179	1	2545	3	N	-0-					-0-
05	2697	N	2686	-0-	-11	-0-	170	1	2516	3	N	-0-					-0-

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

12	620	N	597	-0-	-23	-0-	30	1	565	3	Y	2	4	1			-0-
							2	9									
01	638	N	638	-0-	-0-	-0-	33	1	603	3	Y	2	2	1			-0-
							2	9									
02	562	N	562	-0-	-0-	-0-	28	1	531	3	Y	3	2	1			1
							3	9									
03	589	N	541	-0-	-48	-0-	28	1	510	3	Y	3	2	1			2
							3	9									
04	630	N	454	-0-	-176	-0-	23	1	429	3	Y	2	3	1			1
							2	9									
05	620	N	251	-0-	-369	-0-	13	1	237	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

12	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-
01	837	N	762	-0-	-75	-0-	762	3			N	-0-					-0-
02	728	N	700	-0-	-28	-0-	700	3			N	-0-					-0-
03	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
04	750	N	723	-0-	-27	-0-	723	3			N	-0-					-0-
05	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

12	558	N	453	-0-	-105	-0-	31	1	422	3	N	-0-					-0-
01	496	N	482	-0-	-14	-0-	33	1	449	3	N	-0-					-0-
02	448	N	426	-0-	-22	-0-	28	1	398	3	N	-0-					-0-
03	465	N	442	-0-	-23	-0-	29	1	413	3	N	-0-					-0-
04	480	N	368	-0-	-112	-0-	24	1	344	3	N	-0-					-0-
05	465	N	372	-0-	-93	-0-	25	1	347	3	N	-0-					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

12	527	N	495	-0-	-32	-0-	39	1	455	3	Y	1	1	1			1
							1	9									
01	496	N	490	-0-	-6	-0-	41	1	448	3	Y	1	1	1			1
							1	9									
02	448	N	446	-0-	-2	-0-	38	1	407	3	Y	1	1	1			1
							1	9									
03	496	N	443	-0-	-53	-0-	38	1	402	3	Y	3	1	1	2	8	1
							3	9									
04	480	N	382	-0-	-98	-0-	22	1	360	3	Y	-0-	1	1			-0-
05	496	N	452	-0-	-44	-0-	27	1	422	3	Y	3	2	8			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	165	1	491	3	N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	166	1	503	3	N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	152	1	478	3	N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	171	1	552	3	N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	168	1	563	3	N	-0-					-0-
*05	767	N	767	-0-	-0-	-0-	172	1	595	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
05	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
01	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-
02	868	N	755	-0-	-113	-0-	755	3			N	-0-					-0-
03	868	N	838	-0-	-30	-0-	838	3			N	-0-					-0-
04	870	N	798	-0-	-72	-0-	798	3			N	-0-					-0-
05	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	722	N	722	-0-	-0-	-0-	43	1	677	3	Y	2	3	1	2	8	-0-
							2	9									
01	992	N	526	-0-	-466	-0-	31	1	493	3	Y	2					2
							2	9									
02	840	N	451	-0-	-389	-0-	25	1	426	3	Y	-0-	2	1			-0-
03	713	N	474	-0-	-239	-0-	27	1	445	3	Y	2	1	8			1
							2	9									
04	510	N	434	-0-	-76	-0-	26	1	408	3	Y	-0-	1	1			-0-
05	496	N	392	-0-	-104	-0-	22	1	368	3	Y	2	1	1			1
							2	9									

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	17	1	295	3	Y	-0-					2
01	310	N	306	-0-	-4	-0-	17	1	288	3	Y	1					3
							1	9									
02	308	N	268	-0-	-40	-0-	15	1	253	3	Y	-0-	3	1			-0-
03	310	N	301	-0-	-9	-0-	17	1	284	3	Y	-0-					-0-
04	300	N	249	-0-	-51	-0-	14	1	235	3	Y	-0-					-0-
05	310	N	299	-0-	-11	-0-	17	1	282	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	73	-0-	-20	-0-	14	1	59	3	Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	29	1	88	3	Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	33	1	120	3	Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	20	1	125	3	Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	50	1	123	3	Y	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	30	1	135	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

12	899	N	803	-0-	-96	-0-	50	1	753	3	N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	50	1	746	3	N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	44	1	651	3	N	-0-					-0-
03	806	N	588	-0-	-218	-0-	39	1	549	3	N	-0-					-0-
04	780	N	419	-0-	-361	-0-	28	1	391	3	N	-0-					-0-
05	775	N	500	-0-	-275	-0-	32	1	468	3	N	-0-					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

12	434	N	246	-0-	-188	-0-	12	1	233	3	Y	1	2	1			-0-
							1	9									
01	372	N	224	-0-	-148	-0-	12	1	211	3	Y	1	1	1			-0-
							1	9									
02	280	N	187	-0-	-93	-0-	9	1	177	3	Y	1	1	1			-0-
							1	9									
03	248	N	199	-0-	-49	-0-	10	1	187	3	Y	2	1	1			1
							2	9									
04	210	N	178	-0-	-32	-0-	9	1	169	3	Y	-0-	1	1			-0-
05	217	N	181	-0-	-36	-0-	9	1	170	3	Y	2	1	1			1
							2	9									

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

12	558	N	467	-0-	-91	-0-	467	3			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
02	448	N	315	-0-	-133	-0-	315	3			N	-0-					-0-
03	465	N	367	-0-	-98	-0-	366	3	1	9	N	1	1	8			-0-
04	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

12	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
01	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	5	1	67	3	N	-0-					-0-
03	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	5	1	71	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	775	-0-	-124	-0-	775	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	700	N	693	-0-	-7	-0-	693	3			N	-0-					-0-
03	775	N	697	-0-	-78	-0-	697	3			N	-0-					-0-
04	750	N	710	-0-	-40	-0-	710	3			N	-0-					-0-
05	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

12	527	N	499	-0-	-28	-0-	113	1	384	3	Y	2	3	1			-0-
							2	9									
01	527	N	516	-0-	-11	-0-	115	1	399	3	Y	2	2	1			-0-
							2	9									
02	476	N	449	-0-	-27	-0-	102	1	344	3	Y	3	2	1			1
							3	9									
03	496	N	473	-0-	-23	-0-	113	1	359	3	Y	1	1	1			1
							1	9									
04	510	N	440	-0-	-70	-0-	108	1	330	3	Y	2	2	1			1
							2	9									
05	496	N	427	-0-	-69	-0-	110	1	316	3	Y	1	1	1			1
							1	9									

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

12	248	N	242	-0-	-6	-0-	6	1	236	3	N	-0-					-0-
01	248	N	242	-0-	-6	-0-	5	1	237	3	N	-0-					-0-
02	224	N	209	-0-	-15	-0-	5	1	204	3	N	-0-					-0-
03	248	N	217	-0-	-31	-0-	5	1	212	3	N	-0-					-0-
04	240	N	226	-0-	-14	-0-	5	1	221	3	N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	5	1	229	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

12	155	N	74	-0-	-81	-0-	5	1	69	3	Y	-0-					-0-
01	124	N	96	-0-	-28	-0-	6	1	89	3	Y	1					1
							1	9									
02	84	N	71	-0-	-13	-0-	5	1	66	3	Y	-0-	1	1			-0-
03	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
04	90	N	67	-0-	-23	-0-	6	1	60	3	Y	1					1
							1	9									
05	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	10	1	133	3	N	2	2	8			-0-
							2	9									
04	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

12	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
01	465	N	398	-0-	-67	-0-	398	3			Y	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

12	341	N	269	-0-	-72	-0-	22	1	247	3	Y	-0-					-0-
01	279	N	152	-0-	-127	-0-	14	1	138	3	Y	-0-					-0-
02	224	N	217	-0-	-7	-0-	18	1	199	3	Y	-0-					-0-
03	522	N	522	-0-	-0-	-0-	46	1	476	3	Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	43	1	478	3	Y	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	41	1	460	3	Y	-0-					-0-

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

12	496	N	439	-0-	-57	-0-	36	1	403	3	Y	-0-					-0-
01	496	N	360	-0-	-136	-0-	34	1	326	3	Y	-0-					-0-
02	448	N	382	-0-	-66	-0-	32	1	350	3	Y	-0-					-0-
03	494	N	494	-0-	-0-	-0-	44	1	450	3	Y	-0-					-0-
04	413	N	413	-0-	-0-	-0-	34	1	379	3	Y	-0-					-0-
05	434	N	376	-0-	-58	-0-	31	1	345	3	Y	-0-					-0-

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

12	992	N	939	-0-	-53	-0-	77	1	862	3	Y	-0-					1
01	1023	N	884	-0-	-139	-0-	83	1	801	3	Y	-0-					1
02	896	N	789	-0-	-107	-0-	66	1	723	3	Y	-0-					1
03	1007	N	1007	-0-	-0-	-0-	89	1	918	3	Y	-0-					1
04	938	N	938	-0-	-0-	-0-	77	1	861	3	Y	-0-					1
*05	940	N	940	-0-	-0-	-0-	78	1	862	3	Y	-0-					1

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

12	1085	N	1010	-0-	-75	-0-	60	1	946	2	Y	4					7
							4	9									
01	1085	N	1025	-0-	-60	-0-	59	1	962	2	Y	4	10	1			1
							4	9									
02	952	N	850	-0-	-102	-0-	48	1	796	2	Y	5					6
							6	9									
03	1023	N	1012	-0-	-11	-0-	53	1	953	2	Y	5	9	1			2
							6	9									
04	990	N	910	-0-	-80	-0-	53	1	854	2	Y	3					5
							3	9									
05	930	N	834	-0-	-96	-0-	48	1	782	2	Y	4	5	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	590	-0-	-61	-0-	36	1	554	3	Y	-0-	2	1			3
01	682	N	634	-0-	-48	-0-	37	1	595	3	Y	2					5
							2	9									
02	597	N	597	-0-	-0-	-0-	33	1	564	3	Y	-0-	2	1			3
03	589	N	422	-0-	-167	-0-	24	1	397	3	Y	1					4
							1	9									
04	600	N	580	-0-	-20	-0-	34	1	545	3	Y	1	1	1			4
							1	9									
05	651	N	390	-0-	-261	-0-	22	1	367	3	Y	1	1	1			4
							1	9									

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	765	-0-	-165	-0-	46	1	719	3	Y	-0-	2	1			4
01	775	N	745	-0-	-30	-0-	44	1	699	3	Y	2					6
							2	9									
02	700	N	661	-0-	-39	-0-	37	1	624	3	Y	-0-	2	1			4
03	775	N	711	-0-	-64	-0-	40	1	669	3	Y	2					6
							2	9									
04	720	N	634	-0-	-86	-0-	37	1	596	3	Y	1	2	1			5
							1	9									
05	744	N	725	-0-	-19	-0-	41	1	681	3	Y	3	2	1			6
							3	9									

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	46	1	698	3	N	-0-					-0-
01	837	N	729	-0-	-108	-0-	46	1	683	3	N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	42	1	630	3	N	-0-					-0-
03	744	N	722	-0-	-22	-0-	47	1	675	3	N	-0-					-0-
04	720	N	677	-0-	-43	-0-	45	1	632	3	N	-0-					-0-
05	744	N	691	-0-	-53	-0-	44	1	647	3	N	-0-					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1078	-0-	-224	-0-	55	1	1016	3	Y	6	9	1			5
							7	9									
01	1209	N	1028	-0-	-181	-0-	51	1	971	3	Y	5	3	1			7
							6	9									
02	1036	N	946	-0-	-90	-0-	48	1	892	3	Y	5	3	1			9
							6	9									
03	1085	N	1007	-0-	-78	-0-	54	1	946	3	Y	6	8	1			7
							7	9									
04	990	N	948	-0-	-42	-0-	51	1	888	3	Y	8	6	1			9
							9	9									
05	1054	N	1017	-0-	-37	-0-	58	1	951	3	Y	7	11	1			5
							8	9									

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	12	-0-	-360	-0-	1	1	11	2	Y	-0-					-0-
01	587	N	587	-0-	-0-	-0-	32	1	555	2	Y	-0-					-0-
02	1569	N	1569	-0-	-0-	-0-	73	1	1496	2	Y	-0-					-0-
03	1128	N	1128	-0-	-0-	-0-	53	1	1075	2	Y	-0-					-0-
04	932	N	932	-0-	-0-	-0-	44	1	888	2	Y	-0-					-0-
*05	953	N	953	-0-	-0-	-0-	47	1	906	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	590	-0-	-340	-0-	29	1	559	3	Y	2	4	1			-0-
							2	9									
01	930	N	402	-0-	-528	-0-	21	1	379	3	Y	2	2	1			-0-
							2	9									
02	597	N	597	-0-	-0-	-0-	30	1	564	3	Y	3	2	1			1
							3	9									
03	589	N	531	-0-	-58	-0-	28	1	500	3	Y	3	2	1			2
							3	9									
04	390	N	262	-0-	-128	-0-	13	1	248	3	Y	1	3	1			-0-
							1	9									
05	651	N	542	-0-	-109	-0-	28	1	511	3	Y	3	1	1			2
							3	9									

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	819	-0-	-49	-0-	129	1	687	3	Y	3	5	1			1
							3	9									
01	868	N	846	-0-	-22	-0-	132	1	712	3	Y	2	3	1			-0-
							2	9									
02	762	N	762	-0-	-0-	-0-	118	1	638	3	Y	5	3	1			2
							6	9									
03	823	N	823	-0-	-0-	-0-	131	1	689	3	Y	3	3	1			2
							3	9									
04	810	N	754	-0-	-56	-0-	124	1	623	3	Y	6	5	1	2	8	1
							7	9									
05	837	N	816	-0-	-21	-0-	130	1	680	3	Y	5	3	1			3
							6	9									

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	Y	-0-					-0-
03	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
*05	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	483	-0-	-44	-0-	18	1	462	3	Y	3	3	1			3
							3	9									
01	527	N	446	-0-	-81	-0-	16	1	428	3	Y	2	3	1			2
							2	9									
02	448	N	410	-0-	-38	-0-	17	1	390	3	Y	3	2	1			3
							3	9									
03	496	N	454	-0-	-42	-0-	19	1	432	3	Y	3	4	1			2
							3	9									
04	447	N	447	-0-	-0-	-0-	18	1	426	3	Y	3	2	1			3
							3	9									
05	465	N	447	-0-	-18	-0-	19	1	426	3	Y	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	84	-0-	-9	-0-	3	1	80	3	Y	1	1	1			1
							1	9									
01	93	N	74	-0-	-19	-0-	3	1	71	3	Y	-0-	1	1			-0-
02	84	N	63	-0-	-21	-0-	3	1	60	3	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	3	1	77	3	Y	1	1	1			-0-
							1	9									
04	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
05	62	N	40	-0-	-22	-0-	2	1	38	3	Y	-0-					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	323	-0-	-18	-0-	25	1	297	3	Y	1	1	1			1
							1	9									
01	341	N	322	-0-	-19	-0-	27	1	294	3	Y	1	1	1			1
							1	9									
02	308	N	304	-0-	-4	-0-	26	1	277	3	Y	1	1	1			1
							1	9									
03	339	N	339	-0-	-0-	-0-	29	1	307	3	Y	3	1	1	2	8	1
							3	9									
04	314	N	314	-0-	-0-	-0-	18	1	296	3	Y	-0-	1	1			-0-
05	341	N	338	-0-	-3	-0-	20	1	317	3	Y	1					1
							1	9									

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	428	-0-	-68	-0-	34	1	393	3	Y	1	1	1			1
							1	9									
01	465	N	406	-0-	-59	-0-	34	1	371	3	Y	1	1	1			1
							1	9									
02	392	N	362	-0-	-30	-0-	31	1	330	3	Y	1	1	1			1
							1	9									
03	434	N	391	-0-	-43	-0-	34	1	356	3	Y	1	1	1			1
							1	9									
04	390	N	370	-0-	-20	-0-	21	1	347	3	Y	2	1	1	2	8	-0-
							2	9									
05	403	N	357	-0-	-46	-0-	21	1	335	3	Y	1					1
							1	9									

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	302	-0-	-8	-0-	18	1	284	3	Y	-0-	1	1			2
01	310	N	294	-0-	-16	-0-	17	1	276	3	Y	1					3
							1	9									
02	280	N	264	-0-	-16	-0-	15	1	249	3	Y	-0-	1	1			2
03	310	N	290	-0-	-20	-0-	16	1	273	3	Y	1					3
							1	9									
04	270	N	218	-0-	-52	-0-	13	1	204	3	Y	1	1	1			3
							1	9									
*05	289	N	289	-0-	-0-	-0-	16	1	272	3	Y	1	1	1			3
							1	9									

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	291	-0-	-174	-0-	20	1	271	3	N	-0-					-0-
01	372	N	305	-0-	-67	-0-	21	1	284	3	N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	21	1	300	3	N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	26	1	365	3	N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	24	1	353	3	N	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	26	1	361	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

12	837	N	465	-0-	-372	-0-	116	1	349	3	N	-0-					-0-
01	775	N	371	-0-	-404	-0-	111	1	260	3	N	-0-					-0-
02	504	N	322	-0-	-182	-0-	97	1	225	3	N	-0-					-0-
03	465	N	371	-0-	-94	-0-	106	1	265	3	N	-0-					-0-
04	360	N	340	-0-	-20	-0-	102	1	238	3	N	-0-					-0-
05	372	N	341	-0-	-31	-0-	105	1	236	3	N	-0-					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

12	558	N	467	-0-	-91	-0-	24	1	441	3	Y	2	4	1			2
							2	9									
01	527	N	415	-0-	-112	-0-	21	1	392	3	Y	2	1	1			3
							2	9									
02	450	N	450	-0-	-0-	-0-	23	1	425	3	Y	2	1	1			4
							2	9									
03	476	N	476	-0-	-0-	-0-	26	1	447	3	Y	3	4	1			3
							3	9									
04	390	N	386	-0-	-4	-0-	21	1	361	3	Y	4	3	1			4
							4	9									
05	496	N	464	-0-	-32	-0-	26	1	435	3	Y	3	5	1			2
							3	9									

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

12	744	N	688	-0-	-56	-0-	56	1	632	3	Y	-0-					1
01	775	N	751	-0-	-24	-0-	71	1	680	3	Y	-0-					1
02	645	N	645	-0-	-0-	-0-	54	1	591	3	Y	-0-					1
03	724	N	724	-0-	-0-	-0-	64	1	660	3	Y	-0-					1
04	720	N	631	-0-	-89	-0-	52	1	579	3	Y	-0-					1
05	713	N	676	-0-	-37	-0-	56	1	620	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

12	2759	X	1294	-0-	-1465	-0-	60	1	1234	3	N	-0-					-0-
01	2697	X	1805	-0-	-892	-0-	81	1	1724	3	N	-0-					-0-
02	2464	N	1927	-0-	-537	-0-	87	1	1839	3	N	1	1	8			-0-
							1	9									
03	2166	N	2166	-0-	-0-	-0-	101	1	2065	3	N	-0-					-0-
04	2089	N	2089	-0-	-0-	-0-	98	1	1991	3	N	-0-					-0-
05	2139	N	2074	-0-	-65	-0-	102	1	1972	3	N	-0-					-0-

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

12	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	26	1	56	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
04	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-
05	93	N	38	-0-	-55	-0-	2	1	36	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	967	N	967	-0-	-0-	-0-	155	1	812	3	N	-0-					-0-
01	1021	N	1021	-0-	-0-	-0-	152	1	869	3	N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	137	1	801	3	N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	149	1	759	3	N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	144	1	763	3	N	-0-					-0-
*05	946	N	946	-0-	-0-	-0-	149	1	797	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	571	-0-	-142	-0-	117	1	452	3	Y	2	4	1			-0-
							2	9									
01	682	N	601	-0-	-81	-0-	119	1	480	3	Y	2	2	1			-0-
							2	9									
02	560	N	534	-0-	-26	-0-	107	1	424	3	Y	3	2	1			1
							3	9									
03	590	N	590	-0-	-0-	-0-	119	1	469	3	Y	2	2	1			1
							2	9									
04	598	N	598	-0-	-0-	-0-	116	1	479	3	Y	3	3	1			1
							3	9									
*05	624	N	624	-0-	-0-	-0-	120	1	501	3	Y	3	2	1			2
							3	9									

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	552	-0-	-161	-0-	25	1	527	3	N	-0-					-0-
01	682	N	658	-0-	-24	-0-	30	1	628	3	N	-0-					-0-
02	616	N	588	-0-	-28	-0-	27	1	561	3	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	29	1	598	3	N	3	3	8			-0-
							3	9									
04	630	N	602	-0-	-28	-0-	28	1	574	3	N	-0-					-0-
05	651	N	624	-0-	-27	-0-	28	1	596	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

12	1034	N	1034	-0-	-0-	-0-	68	1	964	2	N	2	2	8			-0-
							2	9									
01	1036	N	1036	-0-	-0-	-0-	66	1	970	2	N	-0-					-0-
02	924	N	873	-0-	-51	-0-	53	1	820	2	N	-0-					-0-
03	1023	N	763	-0-	-260	-0-	43	1	720	2	N	-0-					-0-
04	990	N	867	-0-	-123	-0-	41	1	826	2	N	-0-					-0-
05	961	N	872	-0-	-89	-0-	44	1	827	2	N	1	1	8			-0-
							1	9									

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

12	868	N	827	-0-	-41	-0-	47	1	780	3	N	-0-					-0-
01	868	N	813	-0-	-55	-0-	46	1	767	3	N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	38	1	687	3	N	-0-					-0-
03	837	N	694	-0-	-143	-0-	37	1	657	3	N	-0-					-0-
04	780	N	761	-0-	-19	-0-	41	1	720	3	N	-0-					-0-
05	806	N	748	-0-	-58	-0-	39	1	709	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

12	744	N	701	-0-	-43	-0-	32	1	669	3	N	-0-					-0-
01	744	N	695	-0-	-49	-0-	32	1	663	3	N	-0-					-0-
02	644	N	625	-0-	-19	-0-	29	1	596	3	N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	35	1	718	3	N	1	1	8			-0-
							1	9									
04	700	N	700	-0-	-0-	-0-	33	1	667	3	N	-0-					-0-
*05	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

12	868	X	773	-0-	-95	-0-	47	1	726	3	Y	-0-	2	1			6
01	837	N	830	-0-	-7	-0-	49	1	779	3	Y	2					8
							2	9									
02	756	N	743	-0-	-13	-0-	41	1	702	3	Y	-0-	2	1			6
03	775	N	731	-0-	-44	-0-	41	1	688	3	Y	2					8
							2	9									
04	810	N	700	-0-	-110	-0-	41	1	659	3	Y	-0-	2	1			6
05	837	N	806	-0-	-31	-0-	45	1	757	3	Y	4	2	1			8
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1182	N	1182	-0-		-0-	-0-	71	1	1110	3	Y	1	2	1			4
								1	9									
01	806	N	759	-0-		-47	-0-	45	1	713	3	Y	1					5
								1	9									
02	789	N	789	-0-		-0-	-0-	44	1	745	3	Y	-0-	2	1			3
03	992	N	927	-0-		-65	-0-	52	1	872	3	Y	3					6
								3	9									
04	1907	N	1907	-0-		-0-	-0-	112	1	1794	3	Y	1	2	1			5
								1	9									
05	868	N	802	-0-		-66	-0-	45	1	753	3	Y	4	3	1			6
								4	9									

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-		-12	-0-	76	1	97	3	Y	1	1	1			-0-
								1	9									
01	186	N	169	-0-		-17	-0-	76	1	93	3	Y	-0-					-0-
02	168	N	150	-0-		-18	-0-	68	1	82	3	Y	-0-					-0-
03	186	N	184	-0-		-2	-0-	77	1	107	3	Y	-0-					-0-
04	177	N	177	-0-		-0-	-0-	74	1	102	3	Y	1	1	1			-0-
								1	9									
*05	180	N	180	-0-		-0-	-0-	76	1	104	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-		-0-	-0-	27	1	381	2	N	-0-					-0-
01	434	N	407	-0-		-27	-0-	26	1	381	2	N	-0-					-0-
02	364	N	361	-0-		-3	-0-	22	1	339	2	N	-0-					-0-
03	416	N	416	-0-		-0-	-0-	23	1	393	2	N	-0-					-0-
04	574	N	574	-0-		-0-	-0-	27	1	547	2	N	-0-					-0-
*05	542	N	542	-0-		-0-	-0-	27	1	515	2	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	-0-	-0-		-527	-0-					N	-0-					-0-
01	1181	N	1181	-0-		-0-	-0-	1180	3	1	9	N	1	1	8			-0-
02	809	N	809	-0-		-0-	-0-	809	3			N	-0-					-0-
03	773	N	773	-0-		-0-	-0-	769	3	4	9	N	4	4	8			-0-
04	1140	N	893	-0-		-247	-0-	893	3			N	-0-					-0-
05	899	N	897	-0-		-2	-0-	897	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2479	X	2479	-0-		-0-	-0-	116	1	2362	3	N	1	1	8			-0-
								1	9									
01	2221	N	2221	-0-		-0-	-0-	100	1	2121	3	N	-0-					-0-
02	1878	N	1878	-0-		-0-	-0-	85	1	1793	3	N	-0-					-0-
03	2480	N	2040	-0-		-440	-0-	95	1	1945	3	N	-0-					-0-
04	2160	N	1874	-0-		-286	-0-	88	1	1786	3	N	-0-					-0-
05	2077	N	1842	-0-		-235	-0-	91	1	1751	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1312	-0-	-83	-0-	104	1	1206	3	Y	2	3	1			3
							2	9									
01	1395	N	1245	-0-	-150	-0-	104	1	1138	3	Y	3	3	1			3
							3	9									
02	1204	N	1130	-0-	-74	-0-	96	1	1032	3	Y	2	3	1			2
							2	9									
03	1302	N	1051	-0-	-251	-0-	91	1	957	3	Y	3	3	1			2
							3	9									
04	1200	N	883	-0-	-317	-0-	50	1	831	3	Y	2	2	1	1	8	1
							2	9									
05	1240	N	990	-0-	-250	-0-	59	1	930	3	Y	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1162	N	1162	-0-	-0-	-0-	72	1	1090	3	N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	76	1	1083	3	N	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	54	1	969	3	N	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	57	1	1155	3	N	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	56	1	1089	3	N	-0-					-0-
*05	1156	N	1156	-0-	-0-	-0-	58	1	1098	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1011	N	1011	-0-	-0-	-0-	46	1	965	3	N	-0-					-0-
01	1240	N	941	-0-	-299	-0-	43	1	898	3	N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	42	1	869	3	N	-0-					-0-
03	1023	N	971	-0-	-52	-0-	45	1	926	3	N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	43	1	867	3	N	-0-					-0-
05	1023	N	645	-0-	-378	-0-	29	1	616	3	N	-0-					-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	618	-0-	-2	-0-	38	1	579	3	N	1	1	8			-0-
							1	9									
01	651	N	595	-0-	-56	-0-	39	1	556	3	N	-0-					-0-
02	532	N	522	-0-	-10	-0-	27	1	493	3	N	2	2	8			-0-
							2	9									
03	622	N	622	-0-	-0-	-0-	29	1	591	3	N	2	2	8			-0-
							2	9									
04	573	N	573	-0-	-0-	-0-	28	1	545	3	N	-0-					-0-
05	589	N	559	-0-	-30	-0-	28	1	529	3	N	2	2	8			-0-
							2	9									

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	19	1	298	2	N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	21	1	368	2	N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	18	1	364	2	N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	19	1	391	2	N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	18	1	354	2	N	-0-					-0-
05	372	N	368	-0-	-4	-0-	18	1	350	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2527	-0-	-573	-0-	118	1	2409	3	N	-0-					-0-
01	3100	X	2486	-0-	-614	-0-	111	1	2375	3	N	-0-					-0-
02	2632	X	2281	-0-	-351	-0-	103	1	2178	3	N	-0-					-0-
03	2604	X	2244	-0-	-360	-0-	104	1	2140	3	N	-0-					-0-
04	2546	X	2546	-0-	-0-	-0-	119	1	2426	3	N	1	1	8			-0-
							1	9									
05	2542	X	2345	-0-	-197	-0-	116	1	2229	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

12	152	N	152	-0-	-0-	-0-	7	1	144	3	N	1	1	8			-0-
							1	9									
01	155	N	72	-0-	-83	-0-	3	1	69	3	N	-0-					-0-
02	168	N	144	-0-	-24	-0-	7	1	137	3	N	-0-					-0-
03	155	N	71	-0-	-84	-0-	3	1	68	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	5	1	95	3	N	3	3	8			-0-
							3	9									
05	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

12	1129	N	1129	-0-	-0-	-0-	78	1	1051	3	N	-0-					-0-
01	1116	N	1078	-0-	-38	-0-	71	1	1007	3	N	-0-					-0-
02	1092	N	982	-0-	-110	-0-	65	1	917	3	N	-0-					-0-
03	1116	N	1008	-0-	-108	-0-	70	1	938	3	N	-0-					-0-
04	1050	N	1004	-0-	-46	-0-	67	1	937	3	N	-0-					-0-
05	1085	N	1034	-0-	-51	-0-	70	1	964	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

12	700	N	700	-0-	-0-	-0-	57	1	643	3	Y	-0-					1
01	651	N	645	-0-	-6	-0-	61	1	584	3	Y	-0-					1
02	616	N	588	-0-	-28	-0-	49	1	539	3	Y	-0-					1
03	713	N	666	-0-	-47	-0-	59	1	607	3	Y	-0-					1
04	630	N	581	-0-	-49	-0-	48	1	533	3	Y	-0-					1
*05	653	N	653	-0-	-0-	-0-	54	1	599	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

12	682	N	652	-0-	-30	-0-	35	1	617	3	N	-0-					-0-
01	651	N	617	-0-	-34	-0-	35	1	582	3	N	-0-					-0-
02	616	N	559	-0-	-57	-0-	28	1	531	3	N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	37	1	675	3	N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	42	1	800	3	N	-0-					-0-
*05	841	N	841	-0-	-0-	-0-	39	1	802	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1211	-0-	-246	-0-	181	1	1030	3	N	-0-					-0-
01	1333	N	1145	-0-	-188	-0-	177	1	968	3	N	-0-					-0-
02	1148	N	965	-0-	-183	-0-	160	1	805	3	N	-0-					-0-
03	1209	N	984	-0-	-225	-0-	173	1	797	3	N	13	13	8			-0-
							14	9									
04	1110	N	1005	-0-	-105	-0-	164	1	841	3	N	-0-					-0-
05	1054	N	988	-0-	-66	-0-	166	1	822	3	N	-0-					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1225	-0-	-77	-0-	74	1	1151	3	Y	-0-	3	1			7
01	1302	N	1203	-0-	-99	-0-	71	1	1129	3	Y	3					10
							3	9									
02	1148	N	1087	-0-	-61	-0-	60	1	1027	3	Y	-0-	3	1			7
03	1240	N	1177	-0-	-63	-0-	66	1	1108	3	Y	3					10
							3	9									
04	1170	N	1044	-0-	-126	-0-	61	1	982	3	Y	1	3	1			8
							1	9									
05	1209	N	1193	-0-	-16	-0-	67	1	1120	3	Y	5	3	1			10
							6	9									

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	979	-0-	-199	-0-	49	1	915	3	Y	14	16	1			11
							15	9									
01	1116	N	984	-0-	-132	-0-	48	1	915	3	Y	19	19	1			11
							21	9									
02	952	N	727	-0-	-225	-0-	36	1	677	3	Y	13	10	1			14
							14	9									
03	992	N	460	-0-	-532	-0-	24	1	429	3	Y	6	13	1			7
							7	9									
04	1188	N	1188	-0-	-0-	-0-	63	1	1101	3	Y	22	11	1			18
							24	9									
*05	1036	N	1036	-0-	-0-	-0-	58	1	960	3	Y	16	22	1			12
							18	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	439	-0-	-57	-0-	22	1	410	3	Y	6	6	1			5
							7	9									
01	496	N	443	-0-	-53	-0-	22	1	412	3	Y	8	8	1			5
							9	9									
02	409	N	409	-0-	-0-	-0-	20	1	381	3	Y	7	5	1			7
							8	9									
03	434	N	417	-0-	-17	-0-	22	1	388	3	Y	6	7	1			6
							7	9									
04	420	N	410	-0-	-10	-0-	22	1	379	3	Y	8	7	1			7
							9	9									
05	465	N	446	-0-	-19	-0-	25	1	413	3	Y	7	8	1	1	8	5
							8	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	878	N	878	-0-	-0-	-0-	72	1	806	3	Y	-0-					-0-
01	834	N	834	-0-	-0-	-0-	79	1	755	3	Y	-0-					-0-
02	531	N	531	-0-	-0-	-0-	45	1	486	3	Y	-0-					-0-
03	484	N	484	-0-	-0-	-0-	43	1	441	3	Y	-0-					-0-
04	403	N	403	-0-	-0-	-0-	33	1	370	3	Y	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	32	1	352	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	871	-0-	-59	-0-	60	1 3 9	808	3	Y	3	2	8			1
01	899	N	839	-0-	-60	-0-	58	1 2 9	779	3	Y	2	3	1			-0-
02	784	N	669	-0-	-115	-0-	44	1 1 9	624	3	Y	1					1
03	868	N	536	-0-	-332	-0-	38	1 1 9	497	3	Y	1					2
04	810	N	451	-0-	-359	-0-	25	1	426	3	Y	-0-	2	1			-0-
05	744	N	654	-0-	-90	-0-	38	1 1 9	615	3	Y	1					1

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	988	-0-	-159	-0-	68	1 2 9	918	3	Y	2					2
01	1116	N	1108	-0-	-8	-0-	77	1 3 9	1028	3	Y	3	4	1			1
02	980	N	961	-0-	-19	-0-	63	1	898	3	Y	-0-					1
03	1054	N	1054	-0-	-0-	-0-	74	1 2 9	978	3	Y	2					3
04	1080	N	1016	-0-	-64	-0-	57	1 1 9	958	3	Y	1	4	1			-0-
05	1054	N	1043	-0-	-11	-0-	61	1 1 9	981	3	Y	1					1

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1315	X	1315	-0-	-0-	-0-	80	1 13 9	1222	3	Y	12					18
01	1376	N	1376	-0-	-0-	-0-	26	1 8 9	1342	3	Y	7					25
02	1113	N	1113	-0-	-0-	-0-	22	1 6 9	1085	3	Y	5	18	1			12
03	1302	N	1227	-0-	-75	-0-	25	1 13 9	1189	3	Y	12	18	1			6
04	1320	N	1050	-0-	-270	-0-	21	1 6 9	1023	3	Y	5					11
05	1240	N	953	-0-	-287	-0-	22	1 14 9	917	3	Y	13					24

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	215	-0-	-33	-0-	43	1	172	3	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	47	1	180	3	N	-0-					-0-
02	224	N	199	-0-	-25	-0-	42	1	157	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	63	1	170	3	N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	63	1	171	3	N	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	59	1	179	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	37	1	508	3	Y	2	3	1			1
							2	9									
01	514	N	514	-0-	-0-	-0-	34	1	479	3	Y	1					2
							1	9									
02	423	N	423	-0-	-0-	-0-	30	1	393	3	Y	-0-					2
03	503	N	503	-0-	-0-	-0-	37	1	466	3	Y	-0-					2
04	458	N	458	-0-	-0-	-0-	35	1	422	3	Y	1					3
							1	9									
05	465	N	463	-0-	-2	-0-	38	1	425	3	Y	-0-					3

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

12	124	N	122	-0-	-2	-0-	10	1	112	3	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	10	1	105	3	Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	6	1	107	3	Y	-0-					-0-
05	124	N	107	-0-	-17	-0-	6	1	101	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

12	899	N	554	-0-	-345	-0-	554	3			N	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
04	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
05	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

12	1178	X	62	-0-	-1116	-0-	62	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	84	N	40	-0-	-44	-0-	40	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

12	558	N	469	-0-	-89	-0-	29	1	440	3	N	-0-					-0-
01	527	N	481	-0-	-46	-0-	30	1	451	3	N	-0-					-0-
02	476	N	410	-0-	-66	-0-	26	1	384	3	N	-0-					-0-
03	465	N	354	-0-	-111	-0-	23	1	331	3	N	-0-					-0-
04	480	N	328	-0-	-152	-0-	22	1	306	3	N	-0-					-0-
05	465	N	338	-0-	-127	-0-	21	1	317	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	1390	-0-	-284	-0-	71	1	1310	3	Y	8	10	1			8
							9	9									
01	1674	N	1278	-0-	-396	-0-	62	1	1209	3	Y	6	9	1			5
							7	9									
02	1484	N	1234	-0-	-250	-0-	67	1	1157	3	Y	9	6	1			8
							10	9									
03	1395	N	1170	-0-	-225	-0-	66	1	1095	3	Y	8	11	1			5
							9	9									
04	1230	N	1057	-0-	-173	-0-	57	1	993	3	Y	6	5	1			6
							7	9									
05	1364	N	1031	-0-	-333	-0-	59	1	966	3	Y	5	5	1			6
							6	9									

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
01	155	N	6	-0-	-149	-0-	6	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	671	-0-	-104	-0-	45	1	626	3	N	-0-					-0-
01	713	N	576	-0-	-137	-0-	40	1	536	3	N	-0-					-0-
02	616	N	516	-0-	-100	-0-	34	1	482	3	N	-0-					-0-
03	682	N	630	-0-	-52	-0-	41	1	589	3	N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	48	1	696	3	N	-0-					-0-
*05	742	N	742	-0-	-0-	-0-	50	1	692	3	N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	803	-0-	-96	-0-	54	1	749	3	N	-0-					-0-
01	868	N	794	-0-	-74	-0-	55	1	739	3	N	-0-					-0-
02	756	N	618	-0-	-138	-0-	41	1	575	3	N	2	2	8			-0-
							2	9									
03	806	N	401	-0-	-405	-0-	26	1	375	3	N	-0-					-0-
04	780	N	553	-0-	-227	-0-	36	1	517	3	N	-0-					-0-
05	682	N	636	-0-	-46	-0-	43	1	593	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	796	-0-	-41	-0-	48	1	748	2	Y	-0-					-0-
01	954	N	954	-0-	-0-	-0-	52	1	902	2	Y	-0-					-0-
02	949	N	949	-0-	-0-	-0-	44	1	905	2	Y	-0-					-0-
03	992	N	992	-0-	-0-	-0-	47	1	945	2	Y	-0-					-0-
04	945	N	945	-0-	-0-	-0-	45	1	900	2	Y	-0-					-0-
*05	949	N	949	-0-	-0-	-0-	47	1	902	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1058	-0-	-151	-0-	64	1	994	2	Y	-0-					-0-
01	1343	N	1343	-0-	-0-	-0-	73	1	1270	2	Y	-0-					-0-
02	1064	N	933	-0-	-131	-0-	44	1	889	2	Y	-0-					-0-
03	1580	N	1580	-0-	-0-	-0-	75	1	1505	2	Y	-0-					-0-
04	1707	N	1707	-0-	-0-	-0-	81	1	1626	2	Y	-0-					-0-
*05	1643	N	1643	-0-	-0-	-0-	81	1	1562	2	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

12	837	N	682	-0-	-155	-0-	42	1	640	3	N	-0-					-0-
01	806	N	751	-0-	-55	-0-	49	1	702	3	N	-0-					-0-
02	672	N	649	-0-	-23	-0-	34	1	615	3	N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	36	1	737	3	N	1	1	8			-0-
							1	9									
04	720	N	252	-0-	-468	-0-	12	1	240	3	N	-0-					-0-
*05	736	N	736	-0-	-0-	-0-	37	1	699	3	N	-0-					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

12	713	N	688	-0-	-25	-0-	42	1	646	2	Y	-0-					-0-
01	749	N	749	-0-	-0-	-0-	41	1	708	2	Y	-0-					-0-
02	902	N	902	-0-	-0-	-0-	42	1	860	2	Y	-0-					-0-
03	971	N	971	-0-	-0-	-0-	46	1	925	2	Y	-0-					-0-
04	901	N	901	-0-	-0-	-0-	43	1	858	2	Y	-0-					-0-
*05	978	N	978	-0-	-0-	-0-	48	1	930	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

12	806	N	699	-0-	-107	-0-	55	1	641	3	Y	3	2	1	1	8	2
							3	9									
01	806	N	796	-0-	-10	-0-	66	1	728	3	Y	2	2	1			2
							2	9									
02	740	N	740	-0-	-0-	-0-	63	1	676	3	Y	1	2	1			1
							1	9									
03	809	N	809	-0-	-0-	-0-	70	1	736	3	Y	3	2	1	1	8	1
							3	9									
04	780	N	733	-0-	-47	-0-	42	1	690	3	Y	1	2	1			-0-
							1	9									
05	806	N	712	-0-	-94	-0-	43	1	667	3	Y	2					2
							2	9									

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

12	620	N	229	-0-	-391	-0-	19	1	210	2	N	-0-					-0-
01	248	N	208	-0-	-40	-0-	16	1	192	2	N	-0-					-0-
02	336	N	154	-0-	-182	-0-	12	1	142	2	N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	21	1	247	2	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	43	1	476	2	N	-0-					-0-
*05	398	N	398	-0-	-0-	-0-	34	1	364	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	267	-0-	-105	-0-	92	1	175	3	N	-0-					-0-
01	341	N	262	-0-	-79	-0-	88	1	174	3	N	-0-					-0-
02	280	N	223	-0-	-57	-0-	82	1	141	3	N	-0-					-0-
03	279	N	227	-0-	-52	-0-	90	1	137	3	N	-0-					-0-
04	240	N	226	-0-	-14	-0-	87	1	139	3	N	-0-					-0-
05	248	N	231	-0-	-17	-0-	90	1	141	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	842	-0-	-57	-0-	43	1	792	3	Y	6	6	1			5
							7	9									
01	868	N	244	-0-	-624	-0-	12	1	231	3	Y	1	5	1			1
							1	9									
02	840	N	383	-0-	-457	-0-	21	1	359	3	Y	3	1	1			3
							3	9									
03	837	N	106	-0-	-731	-0-	6	1	99	3	Y	1	3	1	1	8	-0-
							1	9									
04	240	N	6	-0-	-234	-0-	6	3			Y	-0-					-0-
05	434	N	116	-0-	-318	-0-	7	1	108	3	Y	1					1
							1	9									

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	730	-0-	-14	-0-	60	1	670	3	Y	-0-					1
01	744	N	701	-0-	-43	-0-	66	1	635	3	Y	-0-					1
02	644	N	622	-0-	-22	-0-	52	1	570	3	Y	-0-					1
03	744	N	703	-0-	-41	-0-	62	1	641	3	Y	-0-					1
04	690	N	670	-0-	-20	-0-	55	1	615	3	Y	-0-					1
05	682	N	669	-0-	-13	-0-	55	1	614	3	Y	-0-					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	802	-0-	-35	-0-	66	1	736	3	Y	-0-					1
01	868	N	667	-0-	-201	-0-	63	1	604	3	Y	-0-					1
02	760	N	760	-0-	-0-	-0-	64	1	696	3	Y	-0-					1
03	806	N	778	-0-	-28	-0-	69	1	709	3	Y	-0-					1
04	733	N	733	-0-	-0-	-0-	60	1	673	3	Y	-0-					1
05	837	N	758	-0-	-79	-0-	63	1	695	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	291	-0-	-50	-0-	18	1	273	2	Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					-0-
02	280	N	180	-0-	-100	-0-	8	1	172	2	Y	-0-					-0-
03	279	N	198	-0-	-81	-0-	9	1	189	2	Y	-0-					-0-
04	380	N	380	-0-	-0-	-0-	18	1	362	2	Y	-0-					-0-
*05	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					13
01	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					13
02	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					13
03	98	N	98	-0-	-0-	-0-	96	3	2	9	Y	2	2	8			13
04	93	N	93	-0-	-0-	-0-	92	3	1	9	Y	1	1	8			13
*05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	740	-0-	-66	-0-	45	1	695	2	Y	-0-					-0-
01	927	N	927	-0-	-0-	-0-	50	1	877	2	Y	-0-					-0-
02	904	N	904	-0-	-0-	-0-	42	1	862	2	Y	-0-					-0-
03	858	N	858	-0-	-0-	-0-	41	1	817	2	Y	-0-					-0-
04	871	N	871	-0-	-0-	-0-	41	1	830	2	Y	-0-					-0-
*05	1319	N	1319	-0-	-0-	-0-	65	1	1254	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0-	-0-	49	1	757	2	Y	-0-					-0-
01	999	N	999	-0-	-0-	-0-	54	1	945	2	Y	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	47	1	960	2	Y	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	50	1	1008	2	Y	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	48	1	973	2	Y	-0-					-0-
*05	1107	N	1107	-0-	-0-	-0-	55	1	1052	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	366	-0-	-6	-0-	22	1	344	2	Y	-0-					-0-
01	447	N	447	-0-	-0-	-0-	24	1	423	2	Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	21	1	429	2	Y	-0-					-0-
03	458	N	458	-0-	-0-	-0-	22	1	436	2	Y	-0-					-0-
04	420	N	396	-0-	-24	-0-	19	1	377	2	Y	-0-					-0-
05	496	N	417	-0-	-79	-0-	21	1	396	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	815	-0-	-146	-0-	815	3			Y	-0-					16
01	837	N	765	-0-	-72	-0-	765	3			Y	-0-					16
02	728	N	662	-0-	-66	-0-	662	3			Y	-0-					16
03	817	N	817	-0-	-0-	-0-	815	3	2	9	Y	2	2	8			16
04	798	N	798	-0-	-0-	-0-	797	3	1	9	Y	1	1	8			16
*05	805	N	805	-0-	-0-	-0-	802	3	3	9	Y	3	2	8			17

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	561	-0-	-28	-0-	46	1	515	2	N	-0-					-0-
01	589	N	555	-0-	-34	-0-	43	1	512	2	N	-0-					-0-
02	504	N	485	-0-	-19	-0-	39	1	446	2	N	-0-					-0-
03	558	N	545	-0-	-13	-0-	43	1	502	2	N	-0-					-0-
04	540	N	532	-0-	-8	-0-	44	1	488	2	N	-0-					-0-
*05	545	N	545	-0-	-0-	-0-	46	1	499	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2391	-0-	-244	-0-	195	1	2196	2	N	-0-					-0-
01	2511	N	2327	-0-	-184	-0-	179	1	2148	2	N	-0-					-0-
02	2019	N	2019	-0-	-0-	-0-	163	1	1856	2	N	-0-					-0-
03	2387	N	2218	-0-	-169	-0-	175	1	2043	2	N	-0-					-0-
04	2321	N	2321	-0-	-0-	-0-	191	1	2130	2	N	-0-					-0-
*05	2348	N	2348	-0-	-0-	-0-	199	1	2149	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	635	-0-		-264	-0-		38	1 2 9	595	2	Y	2					4
01	868	N	666	-0-		-202	-0-		38	1 3 9	625	2	Y	3	6	1			1
02	586	N	586	-0-		-0-	-0-		33	1 3 9	550	2	Y	3					4
03	824	N	824	-0-		-0-	-0-		43	1 7 9	774	2	Y	6	7	1	1	8	2
04	761	N	761	-0-		-0-	-0-		44	1 2 9	715	2	Y	2					4
*05	788	N	788	-0-		-0-	-0-		45	1 6 9	737	2	Y	5	4	1	1	8	4

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	754	-0-		-52	-0-		38	1 4 9	712	3	Y	4	6	1			4
01	775	N	760	-0-		-15	-0-		38	1 3 9	719	3	Y	3	2	1			5
02	795	N	795	-0-		-0-	-0-		40	1 4 9	751	3	Y	4	2	1			7
03	890	N	890	-0-		-0-	-0-		48	1 7 9	835	3	Y	6	7	1			6
04	830	N	830	-0-		-0-	-0-		45	1 8 9	777	3	Y	7	5	1			8
*05	875	N	875	-0-		-0-	-0-		50	1 8 9	817	3	Y	7	10	1			5

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	1193	-0-		-140	-0-		94	1 3 9	1096	3	Y	3	3	1	1	8	3
01	1114	N	1114	-0-		-0-	-0-		93	1 3 9	1018	3	Y	3	3	1			3
02	1217	N	1217	-0-		-0-	-0-		104	1 4 9	1109	3	Y	4	3	1	2	8	2
03	1178	N	849	-0-		-329	-0-		74	1 2 9	773	3	Y	2	3	1			1
04	1080	N	275	-0-		-805	-0-		16	1 1 9	258	3	Y	1	2	1			-0-
*05	1897	N	1897	-0-		-0-	-0-		114	1 4 9	1779	3	Y	4	1	8			3

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1200	N	1200	-0-		-0-	-0-		74	1	1126	3	N	-0-					-0-
01	1096	N	1096	-0-		-0-	-0-		69	1	1027	3	N	-0-					-0-
02	522	N	522	-0-		-0-	-0-		33	1	489	3	N	-0-					-0-
03	527	N	250	-0-		-277	-0-		16	1	234	3	N	-0-					-0-
04	510	N	197	-0-		-313	-0-		13	1	184	3	N	-0-					-0-
05	527	N	29	-0-		-498	-0-		2	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	761	-0-	-169	-0-	50	1	711	2	N	-0-					-0-
01	899	N	778	-0-	-121	-0-	49	1	729	2	N	-0-					-0-
02	728	N	684	-0-	-44	-0-	42	1	641	2	N	1	1	8			-0-
							1	9									
03	775	N	631	-0-	-144	-0-	35	1	594	2	N	2	2	8			-0-
							2	9									
04	750	N	657	-0-	-93	-0-	31	1	626	2	N	-0-					-0-
*05	763	N	763	-0-	-0-	-0-	38	1	724	2	N	1	1	8			-0-
							1	9									

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

12	882	N	882	-0-	-0-	-0-	44	1	825	3	Y	12	14	1			10
							13	9									
01	958	N	958	-0-	-0-	-0-	47	1	890	3	Y	19	18	1			11
							21	9									
02	841	N	841	-0-	-0-	-0-	42	1	782	3	Y	15	11	1			15
							17	9									
03	905	N	905	-0-	-0-	-0-	48	1	843	3	Y	13	14	1			14
							14	9									
04	900	N	815	-0-	-85	-0-	43	1	754	3	Y	16	16	1	1	8	13
							18	9									
05	930	N	890	-0-	-40	-0-	50	1	826	3	Y	13	16	1			10
							14	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

12	651	N	649	-0-	-2	-0-	33	1	606	3	Y	9	11	1			7
							10	9									
01	659	N	659	-0-	-0-	-0-	32	1	614	3	Y	12	12	1			7
							13	9									
02	621	N	621	-0-	-0-	-0-	31	1	578	3	Y	11	7	1			11
							12	9									
03	683	N	683	-0-	-0-	-0-	36	1	635	3	Y	11	11	1			11
							12	9									
04	652	N	652	-0-	-0-	-0-	35	1	605	3	Y	11	12	1			10
							12	9									
*05	688	N	688	-0-	-0-	-0-	39	1	637	3	Y	11	13	1			8
							12	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

12	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

12	651	N	597	-0-	-54	-0-	39	1	558	2	N	-0-					-0-
01	651	N	598	-0-	-53	-0-	38	1	560	2	N	-0-					-0-
02	560	N	523	-0-	-37	-0-	32	1	491	2	N	-0-					-0-
03	589	N	586	-0-	-3	-0-	33	1	553	2	N	-0-					-0-
04	570	N	564	-0-	-6	-0-	27	1	537	2	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	29	1	547	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	5	1	104	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
03	186	N	50	-0-	-136	-0-	2	1	48	3	N	-0-					-0-
04	150	N	48	-0-	-102	-0-	2	1	46	3	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0-	-0-	30	1	455	3	N	-0-					-0-
01	496	N	137	-0-	-359	-0-	9	1	128	3	N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	496	N	4	-0-	-492	-0-	4	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	Y	-0-					-0-
03	15	N	1	-0-	-14	-0-	1	3			Y	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	17	1	195	3	Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	472	-0-	-55	-0-	39	1	433	3	Y	-0-					-0-
01	651	N	457	-0-	-194	-0-	43	1	414	3	Y	-0-					-0-
02	560	N	357	-0-	-203	-0-	30	1	327	3	Y	-0-					-0-
03	465	N	427	-0-	-38	-0-	38	1	389	3	Y	-0-					-0-
04	450	N	400	-0-	-50	-0-	33	1	367	3	Y	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	35	1	388	3	Y	-0-					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	1197	-0-	-1376	-0-	73	1	1124	2	N	-0-					-0-
01	2569	X	2569	-0-	-0-	-0-	140	1	2429	2	N	-0-					-0-
02	2944	X	2944	-0-	-0-	-0-	138	1	2806	2	N	-0-					-0-
03	2934	X	2934	-0-	-0-	-0-	139	1	2795	2	N	-0-					-0-
04	2490	X	2141	-0-	-349	-0-	102	1	2038	2	N	1	1	8			-0-
							1	9									
05	3255	X	1869	-0-	-1386	-0-	92	1	1777	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	566	-0-	-54	-0-	35	1	531	3	N	-0-					-0-
01	589	N	15	-0-	-574	-0-	1	1	14	3	N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	558	N	4	-0-	-554	-0-	4	3			N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	90	-0-	-34	-0-	9	1	81	3	Y	-0-					-0-
01	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-					-0-
02	84	N	31	-0-	-53	-0-	3	1	28	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	2	1	76	3	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	477	-0-	-19	-0-	38	1	438	3	Y	1	1	1			1
							1	9									
01	496	N	478	-0-	-18	-0-	40	1	437	3	Y	1	1	1			1
							1	9									
02	448	N	430	-0-	-18	-0-	37	1	392	3	Y	1	1	1			1
							1	9									
03	471	N	471	-0-	-0-	-0-	41	1	427	3	Y	3	1	1	2	8	1
							3	9									
04	450	N	422	-0-	-28	-0-	24	1	398	3	Y	-0-	1	1			-0-
05	465	N	438	-0-	-27	-0-	26	1	411	3	Y	1					1
							1	9									

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	X	1109	-0-	-100	-0-	109	1	997	3	Y	3	4	1			1
							3	9									
01	1006	N	1006	-0-	-0-	-0-	106	1	899	3	Y	1					2
							1	9									
02	984	N	984	-0-	-0-	-0-	95	1	888	3	Y	1					3
							1	9									
03	1116	N	955	-0-	-161	-0-	27	1	927	3	Y	1					4
							1	9									
04	960	N	873	-0-	-87	-0-	872	3	1	9	Y	1					5
05	1085	N	827	-0-	-258	-0-	827	3			Y	-0-	4	1			1

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

12	696	N	696	-0-	-0-	-0-	55	1	639	3	Y	2	2	1			2
							2	9									
01	806	N	682	-0-	-124	-0-	57	1	623	3	Y	2	2	1			2
							2	9									
02	672	N	638	-0-	-34	-0-	54	1	583	3	Y	1	2	1			1
							1	9									
03	682	N	661	-0-	-21	-0-	57	1	600	3	Y	4	2	1	2	8	1
							4	9									
04	660	N	646	-0-	-14	-0-	37	1	608	3	Y	1	2	1			-0-
							1	9									
05	713	N	704	-0-	-9	-0-	42	1	658	3	Y	4	2	8			2
							4	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

12	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	75	1	347	3	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	106	1	502	3	N	-0-					-0-
*05	987	N	987	-0-	-0-	-0-	191	1	796	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

12	930	N	902	-0-	-28	-0-	52	1	850	3	N	-0-					-0-
01	899	N	889	-0-	-10	-0-	51	1	838	3	N	-0-					-0-
02	840	N	803	-0-	-37	-0-	43	1	760	3	N	-0-					-0-
03	899	N	844	-0-	-55	-0-	45	1	799	3	N	-0-					-0-
04	870	N	848	-0-	-22	-0-	45	1	803	3	N	-0-					-0-
05	899	N	857	-0-	-42	-0-	45	1	812	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	23	1	441	3	Y	2	3	1			-0-
							2	9									
01	486	N	486	-0-	-0-	-0-	25	1	459	3	Y	2	2	1			-0-
							2	9									
02	414	N	414	-0-	-0-	-0-	21	1	390	3	Y	3	2	1			1
							3	9									
03	465	N	458	-0-	-7	-0-	24	1	431	3	Y	3	2	1	1	8	1
							3	9									
04	480	N	437	-0-	-43	-0-	22	1	411	3	Y	4	3	1	1	8	1
							4	9									
05	465	N	406	-0-	-59	-0-	21	1	382	3	Y	3	2	1			2
							3	9									

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	692	N	692	-0-	-0-	-0-	43	1	649	3	N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	40	1	575	3	N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	27	1	491	3	N	-0-					-0-
03	682	N	555	-0-	-127	-0-	26	1	528	3	N	1	1	8			-0-
							1	9									
04	600	N	208	-0-	-392	-0-	10	1	198	3	N	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	31	1	594	3	N	-0-					-0-

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	788	-0-	-18	-0-	98	1	687	3	Y	3	4	1			2
							3	9									
01	779	N	779	-0-	-0-	-0-	97	1	681	3	Y	1					3
							1	9									
02	728	N	713	-0-	-15	-0-	92	1	621	3	Y	-0-					3
03	775	N	759	-0-	-16	-0-	101	1	658	3	Y	-0-					3
04	750	N	734	-0-	-16	-0-	100	1	633	3	Y	1					4
							1	9									
05	775	N	758	-0-	-17	-0-	107	1	651	3	Y	-0-					4

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1057	-0-	-28	-0-	48	1	1009	3	N	-0-					-0-
01	1085	N	1029	-0-	-56	-0-	47	1	982	3	N	-0-					-0-
02	952	N	951	-0-	-1	-0-	43	1	908	3	N	-0-					-0-
03	1054	N	1039	-0-	-15	-0-	48	1	991	3	N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	47	1	944	3	N	-0-					-0-
05	1054	N	1040	-0-	-14	-0-	47	1	993	3	N	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1053	N	1053	-0-	-0-	-0-	64	1	989	2	N	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	72	1	1252	2	N	-0-					-0-
02	1305	N	1305	-0-	-0-	-0-	61	1	1244	2	N	-0-					-0-
03	1432	N	1432	-0-	-0-	-0-	68	1	1364	2	N	-0-					-0-
04	1260	N	1260	-0-	-0-	-0-	60	1	1200	2	N	-0-					-0-
*05	1520	N	1520	-0-	-0-	-0-	75	1	1445	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	718	N	718	-0-	-0-	-0-	44	1	674	3	N	-0-					-0-
01	899	N	748	-0-	-151	-0-	49	1	699	3	N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	37	1	669	3	N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	40	1	801	3	N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	41	1	795	3	N	-0-					-0-
*05	869	N	869	-0-	-0-	-0-	43	1	826	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					1
01	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					1
02	112	N	106	-0-	-6	-0-	6	1	100	3	N	-0-	1	1			-0-
03	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-
04	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2896	-0-	-390	-0-	137	1	2759	3	N	-0-					-0-
01	3038	X	2911	-0-	-127	-0-	143	1	2768	3	N	-0-					-0-
02	2744	X	2574	-0-	-170	-0-	128	1	2446	3	N	-0-					-0-
03	3038	X	2866	-0-	-172	-0-	137	1	2729	3	N	-0-					-0-
04	2820	X	2759	-0-	-61	-0-	133	1	2626	3	N	-0-					-0-
05	2914	X	2812	-0-	-102	-0-	133	1	2679	3	N	-0-					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	9	-0-	-301	-0-	1	1	8	2	Y	-0-					-0-
01	806	N	270	-0-	-536	-0-	15	1	255	2	Y	-0-					-0-
02	504	N	385	-0-	-119	-0-	18	1	367	2	Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	19	1	376	2	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	16	1	319	2	Y	-0-					-0-
05	434	N	418	-0-	-16	-0-	21	1	397	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	937	-0-	-24	-0-	57	1	880	2	Y	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	58	1	1007	2	Y	-0-					-0-
02	1089	N	1089	-0-	-0-	-0-	51	1	1038	2	Y	-0-					-0-
03	1278	N	1278	-0-	-0-	-0-	60	1	1218	2	Y	-0-					-0-
04	1286	N	1286	-0-	-0-	-0-	61	1	1225	2	Y	-0-					-0-
*05	1352	N	1352	-0-	-0-	-0-	67	1	1285	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	N	702	-0-	-0-	-0-	43	1	659	2	Y	-0-					-0-
01	851	N	851	-0-	-0-	-0-	46	1	805	2	Y	-0-					-0-
02	895	N	895	-0-	-0-	-0-	42	1	853	2	Y	-0-					-0-
03	2031	N	2031	-0-	-0-	-0-	96	1	1935	2	Y	-0-					-0-
04	2011	N	2011	-0-	-0-	-0-	95	1	1916	2	Y	-0-					-0-
*05	1199	N	1199	-0-	-0-	-0-	59	1	1140	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2066	N	2066	-0-	-0-	-0-	143	1 4 9	1919	3	Y	4	1	8			3
01	2242	N	2242	-0-	-0-	-0-	156	1 6 9	2080	3	Y	5	7	1			1
02	1623	N	1623	-0-	-0-	-0-	106	1 2 9	1515	3	Y	2	1	8			2
03	1749	N	1749	-0-	-0-	-0-	123	1 6 9	1620	3	Y	5	2	8			5
04	1647	N	1647	-0-	-0-	-0-	93	1 2 9	1552	3	Y	2	6	1			1
*05	1596	N	1596	-0-	-0-	-0-	93	1 1 9	1502	3	Y	1					2

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1055	-0-	-185	-0-	73	1 4 9	978	3	Y	4	2	8			2
01	1209	N	854	-0-	-355	-0-	60	1 1 9	793	3	Y	1	3	1			-0-
02	1092	N	799	-0-	-293	-0-	52	1 1 9	746	3	Y	1					1
03	1054	N	841	-0-	-213	-0-	59	1 1 9	781	3	Y	1					2
04	840	N	834	-0-	-6	-0-	47	1 1 9	786	3	Y	1	3	1			-0-
05	899	N	874	-0-	-25	-0-	50	1 11 9	813	3	Y	10	9	8			1

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	966	-0-	-26	-0-	67	1 2 9	897	3	Y	2					2
01	992	N	904	-0-	-88	-0-	63	1 1 9	840	3	Y	1	3	1			-0-
02	868	N	789	-0-	-79	-0-	51	1 1 9	737	3	Y	1					1
03	961	N	880	-0-	-81	-0-	62	1 1 9	817	3	Y	1					2
04	881	N	881	-0-	-0-	-0-	50	1 1 9	830	3	Y	1	3	1			-0-
*05	889	N	889	-0-	-0-	-0-	52	1 1 9	836	3	Y	1					1

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1121	N	1121	-0-	-0-	-0-	64	1	1057	2	N	-0-					1
01	1519	N	1196	-0-	-323	-0-	71	1	1125	2	N	-0-					1
02	1204	N	988	-0-	-216	-0-	57	1 1 9	930	2	N	1					2
03	1116	N	1034	-0-	-82	-0-	58	1 3 9	973	2	N	3	2	1	2	8	1
04	1170	N	962	-0-	-208	-0-	52	1 1 9	909	2	N	1					2
05	1085	N	985	-0-	-100	-0-	48	1 1 9	936	2	N	1	1	8			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	877	N	877	-0-	-0-	-0-	50	1	827	2	N	-0-					1
01	744	N	744	-0-	-0-	-0-	44	1	700	2	N	-0-					1
02	812	N	812	-0-	-0-	-0-	47	1	764	2	N	1					2
							1	9									
03	838	N	838	-0-	-0-	-0-	47	1	790	2	N	1	2	1			1
							1	9									
04	815	N	815	-0-	-0-	-0-	44	1	765	2	N	5	5	8			1
							6	9									
*05	814	N	814	-0-	-0-	-0-	40	1	773	2	N	1					2
							1	9									

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	661	-0-	-114	-0-	121	1	538	3	Y	2	4	1			-0-
							2	9									
01	775	N	750	-0-	-25	-0-	127	1	621	3	Y	2	2	1			-0-
							2	9									
02	674	N	674	-0-	-0-	-0-	114	1	557	3	Y	3	2	1			1
							3	9									
03	722	N	722	-0-	-0-	-0-	126	1	593	3	Y	3	2	1			2
							3	9									
04	720	N	716	-0-	-4	-0-	122	1	591	3	Y	3	4	1			1
							3	9									
05	744	N	729	-0-	-15	-0-	125	1	600	3	Y	4	2	1			3
							4	9									

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	88	-0-	-98	-0-	2	1	86	3	Y	-0-					-0-
01	155	N	73	-0-	-82	-0-	2	1	71	3	Y	-0-					-0-
02	112	N	78	-0-	-34	-0-	2	1	76	3	Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	2	1	73	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	2	1	71	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	659	-0-	-85	-0-	54	1	605	3	Y	-0-					1
01	713	N	682	-0-	-31	-0-	64	1	618	3	Y	-0-					1
02	646	N	646	-0-	-0-	-0-	54	1	592	3	Y	-0-					1
03	689	N	689	-0-	-0-	-0-	61	1	628	3	Y	-0-					1
04	660	N	649	-0-	-11	-0-	53	1	596	3	Y	-0-					1
05	713	N	667	-0-	-46	-0-	55	1	612	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1519	N	1491	-0-	-28	-0-	92	1	1399	3	N	-0-			-0-
01	1023	N	818	-0-	-205	-0-	51	1	767	3	N	-0-			-0-
02	1441	N	1441	-0-	-0-	-0-	91	1	1350	3	N	-0-			-0-
03	1515	N	1515	-0-	-0-	-0-	99	1	1416	3	N	-0-			-0-
04	1433	N	1433	-0-	-0-	-0-	94	1	1339	3	N	-0-			-0-
05	1581	N	1405	-0-	-176	-0-	89	1	1316	3	N	-0-			-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	530	-0-	-28	-0-	25	1	505	3	N	-0-			-0-
01	527	N	522	-0-	-5	-0-	26	1	496	3	N	-0-			-0-
02	476	N	454	-0-	-22	-0-	23	1	431	3	N	-0-			-0-
03	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-			-0-
04	510	N	503	-0-	-7	-0-	24	1	479	3	N	-0-			-0-
*05	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	25	1	409	3	N	-0-			-0-
01	408	N	408	-0-	-0-	-0-	23	1	385	3	N	-0-			-0-
02	336	N	290	-0-	-46	-0-	15	1	275	3	N	-0-			-0-
03	434	N	249	-0-	-185	-0-	13	1	236	3	N	-0-			-0-
04	390	N	257	-0-	-133	-0-	14	1	243	3	N	-0-			-0-
05	310	N	230	-0-	-80	-0-	12	1	218	3	N	-0-			-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	664	-0-	-49	-0-	165	1	499	3	N	-0-			-0-
01	682	N	656	-0-	-26	-0-	165	1	491	3	N	-0-			-0-
02	616	N	595	-0-	-21	-0-	149	1	446	3	N	-0-			-0-
03	651	N	645	-0-	-6	-0-	166	1	479	3	N	-0-			-0-
04	630	N	615	-0-	-15	-0-	160	1	455	3	N	-0-			-0-
05	651	N	624	-0-	-27	-0-	163	1	461	3	N	-0-			-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	373	3			Y	-0-			-0-
01	248	N	244	-0-	-4	-0-	244	3			Y	-0-			-0-
02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-			-0-
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-			-0-
04	248	N	248	-0-	-0-	-0-	248	3			Y	-0-			-0-
*05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-			-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	822	-0-	-15	-0-	191	1	631	3	N	-0-			-0-
01	837	N	836	-0-	-1	-0-	189	1	647	3	N	-0-			-0-
02	772	N	772	-0-	-0-	-0-	171	1	601	3	N	-0-			-0-
03	837	N	772	-0-	-65	-0-	187	1	585	3	N	-0-			-0-
04	810	N	779	-0-	-31	-0-	181	1	598	3	N	-0-			-0-
05	868	N	761	-0-	-107	-0-	186	1	575	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	16	1	208	3	Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	15	1	202	3	Y	1	1	1			-0-
							1	9									
02	196	N	191	-0-	-5	-0-	12	1	179	3	Y	-0-					-0-
03	217	N	212	-0-	-5	-0-	15	1	196	3	Y	1					1
							1	9									
04	210	N	207	-0-	-3	-0-	12	1	195	3	Y	-0-	1	1			-0-
05	217	N	148	-0-	-69	-0-	9	1	139	3	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

12	713	N	478	-0-	-235	-0-	91	1	386	3	Y	1	3	1			-0-
							1	9									
01	682	N	401	-0-	-281	-0-	88	1	312	3	Y	1	1	1			-0-
							1	9									
02	560	N	346	-0-	-214	-0-	78	1	266	3	Y	2	1	1			1
							2	9									
03	465	N	385	-0-	-80	-0-	87	1	297	3	Y	1	1	1			1
							1	9									
04	393	N	393	-0-	-0-	-0-	85	1	306	3	Y	2	2	1			1
							2	9									
*05	398	N	398	-0-	-0-	-0-	87	1	310	3	Y	1	1	1			1
							1	9									

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

12	341	N	213	-0-	-128	-0-	17	1	195	3	Y	1	1	1			1
							1	9									
01	310	N	211	-0-	-99	-0-	18	1	193	3	Y	-0-	1	1			-0-
02	196	N	196	-0-	-0-	-0-	17	1	178	3	Y	1	1	1			-0-
							1	9									
03	241	N	241	-0-	-0-	-0-	21	1	218	3	Y	2	1	1	1	8	-0-
							2	9									
04	290	N	290	-0-	-0-	-0-	16	1	273	3	Y	1	1	1			-0-
							1	9									
*05	304	N	304	-0-	-0-	-0-	18	1	284	3	Y	2	1	8			1
							2	9									

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

12	186	N	160	-0-	-26	-0-	93	1	67	3	Y	-0-					226
01	279	N	152	-0-	-127	-0-	93	1	59	3	Y	-0-					226
02	252	N	153	-0-	-99	-0-	84	1	69	3	Y	-0-					226
03	174	N	174	-0-	-0-	-0-	93	1	81	3	Y	-0-					226
04	156	N	156	-0-	-0-	-0-	90	1	66	3	Y	-0-					226
05	155	N	151	-0-	-4	-0-	93	1	58	3	Y	-0-					226

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

12	899	N	680	-0-	-219	-0-	101 3	1 9	576	3	Y	3	5	1			-0-
01	806	N	696	-0-	-110	-0-	103 2	1 9	591	3	Y	2	2	1			-0-
02	644	N	613	-0-	-31	-0-	92 3	1 9	518	3	Y	3	2	1			1
03	682	N	672	-0-	-10	-0-	102 3	1 9	567	3	Y	3	2	1			2
04	660	N	634	-0-	-26	-0-	97 3	1 9	534	3	Y	3	4	1			1
05	682	N	617	-0-	-65	-0-	99 3	1 9	515	3	Y	3	2	1			2

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

12	1214	N	1214	-0-	-0-	-0-	80 8	1 9	1126	3	Y	7	1	8			7
01	1080	N	1080	-0-	-0-	-0-	73 3	1 9	1004	3	Y	3					10
02	952	N	791	-0-	-161	-0-	53 1	1 9	737	3	Y	1	10	1			1
03	1148	N	1148	-0-	-0-	-0-	73 6	1 9	1069	3	Y	5					6
04	1069	N	1069	-0-	-0-	-0-	90 4	1 9	975	3	Y	4					10
*05	879	N	879	-0-	-0-	-0-	67 1	1 9	811	3	Y	1	1	8			10

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

12	620	N	592	-0-	-28	-0-	40	1	552	3	N	-0-					-0-
01	620	N	604	-0-	-16	-0-	42	1	562	3	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	37	1	518	3	N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	39	1	563	3	N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	40	1	578	3	N	-0-					-0-
*05	645	N	645	-0-	-0-	-0-	43 1	1 9	601	3	N	1	1	8			-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

12	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
01	186	N	36	-0-	-150	-0-	36	3			Y	-0-					-0-
02	168	N	127	-0-	-41	-0-	127	3			Y	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
05	155	N	74	-0-	-81	-0-	74	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

12	1085	N	997	-0-	-88	-0-	51	1	945	3	N	1	1	8			-0-
							1	9									
01	1054	N	879	-0-	-175	-0-	54	1	825	3	N	-0-					-0-
02	1092	N	931	-0-	-161	-0-	104	1	826	3	N	1	1	8			-0-
							1	9									
03	992	N	954	-0-	-38	-0-	69	1	885	3	N	-0-					-0-
04	938	N	938	-0-	-0-	-0-	60	1	878	3	N	-0-					-0-
05	1023	N	914	-0-	-109	-0-	63	1	851	3	N	-0-					-0-

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
02	13	N	3	-0-	-10	-0-	3	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

12	4247	X	3834	-0-	-413	-0-	181	1	3652	3	N	1	1	8			-0-
							1	9									
01	4123	X	3739	-0-	-384	-0-	184	1	3555	3	N	-0-					-0-
02	3724	X	3198	-0-	-526	-0-	159	1	3039	3	N	-0-					-0-
03	4123	X	3390	-0-	-733	-0-	162	1	3228	3	N	-0-					-0-
04	3870	X	3040	-0-	-830	-0-	146	1	2894	3	N	-0-					-0-
05	3844	X	3432	-0-	-412	-0-	162	1	3270	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

12	806	N	2	-0-	-804	-0-	2	3			Y	-0-					-0-
01	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					-0-
02	588	N	198	-0-	-390	-0-	198	3			Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
04	810	N	9	-0-	-801	-0-	9	3			Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	529	N	529	-0-	-0-	-0-	52 2	1 9	475	3	Y	2	2	1			1
01	589	N	512	-0-	-77	-0-	54	1	458	3	Y	-0-					1
02	616	N	467	-0-	-149	-0-	45	1	422	3	Y	-0-					1
03	527	N	398	-0-	-129	-0-	11 1	1 9	386	3	Y	1					2
04	510	N	418	-0-	-92	-0-	418	3			Y	-0-					2
05	527	N	404	-0-	-123	-0-	404	3			Y	-0-	2	1			-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	392	-0-	-11	-0-	22	1	370	2	N	-0-					-0-
01	403	N	386	-0-	-17	-0-	23 1	1 9	362	2	N	1					1
02	364	N	334	-0-	-30	-0-	19	1	315	2	N	-0-					1
03	403	N	384	-0-	-19	-0-	22	1	362	2	N	-0-	1	1			-0-
04	369	N	369	-0-	-0-	-0-	20 1	1 9	348	2	N	1					1
*05	383	N	383	-0-	-0-	-0-	19	1	364	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	872	-0-		-27	-0-	69	1 3 9	800	3	Y	3	2	1	2	8	2
01	930	N	892	-0-		-38	-0-	74	1 2 9	816	3	Y	2	2	1			2
02	812	N	801	-0-		-11	-0-	68	1 4 9	729	3	Y	4	2	1	2	8	2
03	868	N	796	-0-		-72	-0-	69	1 1 9	726	3	Y	1	2	1			1
04	870	N	853	-0-		-17	-0-	48	1 4 9	801	3	Y	4	2	1	2	8	1
*05	984	N	984	-0-		-0-	-0-	59	1 1 9	924	3	Y	1					2

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	293	-0-		-17	-0-	11	1 2 9	280	3	Y	2	2	1			2
01	310	N	282	-0-		-28	-0-	10	1 1 9	271	3	Y	1	2	1			1
02	280	N	266	-0-		-14	-0-	11	1 2 9	253	3	Y	2	1	1			2
03	298	N	298	-0-		-0-	-0-	12	1 2 9	284	3	Y	2	3	1			1
04	270	N	232	-0-		-38	-0-	9	1 1 9	222	3	Y	1	1	1			1
05	310	N	107	-0-		-203	-0-	4	1 1 9	102	3	Y	1	1	1			1

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-		-0-	-0-	103	3			N	-0-					-0-
01	99	N	99	-0-		-0-	-0-	99	3			N	-0-					-0-
02	82	N	82	-0-		-0-	-0-	82	3			N	-0-					-0-
03	89	N	89	-0-		-0-	-0-	89	3			N	-0-					-0-
04	83	N	83	-0-		-0-	-0-	83	3			N	-0-					-0-
*05	85	N	85	-0-		-0-	-0-	85	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	794	X	794	-0-		-0-	-0-	48	1 1 9	745	3	Y	1	2	1	1	8	-0-
01	834	N	834	-0-		-0-	-0-	49	1 3 9	782	3	Y	3	1	8			2
02	748	N	748	-0-		-0-	-0-	41	1	707	3	Y	-0-	2	1			-0-
03	744	N	712	-0-		-32	-0-	40	1 4 9	668	3	Y	4	2	8			2
04	720	N	488	-0-		-232	-0-	29	1 2 9	457	3	Y	2	2	1	2	8	-0-
05	744	N	515	-0-		-229	-0-	29	1 2 9	484	3	Y	2	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	3	-0-	3	5	3	3			N	-0-					-0-
01	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	672	-0-	-10	-0-	87	1	585	3	Y	-0-					-0-
01	651	N	609	-0-	-42	-0-	87	1	522	3	Y	-0-					-0-
02	647	N	647	-0-	-0-	-0-	76	1	571	3	Y	-0-					-0-
03	707	N	707	-0-	-0-	-0-	87	1	620	3	Y	-0-					-0-
04	682	N	682	-0-	-0-	-0-	84	1	598	3	Y	-0-					-0-
05	713	N	687	-0-	-26	-0-	87	1	600	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
02	112	N	56	-0-	-56	-0-	56	3			Y	-0-					-0-
03	124	N	86	-0-	-38	-0-	86	3			Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
*05	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	330	-0-	-73	-0-	20 2	1 9	308	3	N	2	2	8			-0-
01	372	N	313	-0-	-59	-0-	20	1	293	3	N	-0-					-0-
02	308	N	286	-0-	-22	-0-	15	1	271	3	N	-0-					-0-
03	341	N	330	-0-	-11	-0-	16	1	314	3	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	19	1	363	3	N	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	18	1	339	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	679	-0-	-34	-0-	679	3			Y	-0-					-0-
01	682	N	672	-0-	-10	-0-	672	3			Y	-0-					-0-
02	616	N	604	-0-	-12	-0-	604	3			Y	-0-					-0-
03	682	N	656	-0-	-26	-0-	656	3			Y	-0-					-0-
04	660	N	635	-0-	-25	-0-	635	3			Y	-0-					-0-
05	682	N	647	-0-	-35	-0-	647	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1992	-0-	-116	-0-	109	1	1883	3	N	-0-					-0-
01	2046	N	1691	-0-	-355	-0-	91	1	1600	3	N	-0-					-0-
02	1876	N	1787	-0-	-89	-0-	104	1	1683	3	N	-0-					-0-
03	1984	N	1964	-0-	-20	-0-	112	1	1852	3	N	-0-					-0-
04	1780	N	1780	-0-	-0-	-0-	109	1	1671	3	N	-0-					-0-
05	1984	N	1729	-0-	-255	-0-	111	1	1618	3	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

12	300	N	300	-0-	-0-	-0-	21	1	279	3	Y	-0-					-0-
01	359	N	359	-0-	-0-	-0-	25	1	333	3	Y	1	1	1			-0-
							1	9									
02	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-					-0-
03	217	N	95	-0-	-122	-0-	7	1	88	3	Y	-0-					-0-
04	210	N	60	-0-	-150	-0-	3	1	57	3	Y	-0-					-0-
05	186	N	52	-0-	-134	-0-	3	1	49	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

12	310	N	305	-0-	-5	-0-	20	1	285	2	N	-0-					-0-
01	310	N	300	-0-	-10	-0-	19	1	281	2	N	-0-					-0-
02	280	N	267	-0-	-13	-0-	16	1	251	2	N	-0-					-0-
03	310	N	305	-0-	-5	-0-	17	1	288	2	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	24	1	469	2	N	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	18	1	340	2	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

12	4185	X	2983	-0-	-1202	-0-	181	1	2802	2	Y	-0-					-0-
01	4061	X	4046	-0-	-15	-0-	220	1	3826	2	Y	-0-					-0-
02	3902	X	3902	-0-	-0-	-0-	183	1	3719	2	Y	-0-					-0-
03	5253	X	5253	-0-	-0-	-0-	248	1	5005	2	Y	-0-					-0-
04	7064	X	7064	-0-	-0-	-0-	335	1	6729	2	Y	-0-					-0-
*05	6146	X	6146	-0-	-0-	-0-	304	1	5842	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

12	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	5	1	96	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
05	124	N	96	-0-	-28	-0-	4	1	92	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
02	866	N	866	-0-	-0-	-0-	862	3	4	9	N	4	4	8			-0-
03	951	N	951	-0-	-0-	-0-	945	3	6	9	N	5	5	8			-0-
04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*05	905	N	905	-0-	-0-	-0-	904	3	1	9	N	1	1	8			-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	264	-0-	-46	-0-	80	1	184	3	Y	-0-	1	1			-0-
01	279	N	266	-0-	-13	-0-	81	1	184	3	Y	1	1	1			-0-
							1	9									
02	252	N	236	-0-	-16	-0-	73	1	162	3	Y	1	1	1			-0-
							1	9									
03	279	N	264	-0-	-15	-0-	81	1	181	3	Y	2	1	1			1
							2	9									
04	270	N	259	-0-	-11	-0-	78	1	181	3	Y	-0-	1	1			-0-
*05	273	N	273	-0-	-0-	-0-	81	1	190	3	Y	2	1	1			1
							2	9									

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	308	N	241	-0-	-67	-0-	241	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	313	-0-	-28	-0-	25	1	287	3	Y	1	1	1			1
							1	9									
01	341	N	252	-0-	-89	-0-	21	1	230	3	Y	1	1	1			1
							1	9									
02	308	N	300	-0-	-8	-0-	26	1	273	3	Y	1	1	1			1
							1	9									
03	310	N	302	-0-	-8	-0-	26	1	276	3	Y	-0-	1	1			-0-
04	240	N	210	-0-	-30	-0-	12	1	197	3	Y	1	1	1			-0-
							1	9									
05	341	N	311	-0-	-30	-0-	19	1	291	3	Y	1					1
							1	9									

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
	HOLMAN				WELL #: 266	RRCID -> 249318	COMPL. DATE 01/27/2009					TOTAL DEPTH 7124		PERF. 4662 - 6630			
12	1488	N	985	-0-	-503	-0-	50	1	935	3	N	-0-					-0-
01	1519	N	1000	-0-	-519	-0-	61	1	939	3	N	-0-					-0-
02	1120	N	1055	-0-	-65	-0-	118	1	937	3	N	-0-					-0-
03	992	N	939	-0-	-53	-0-	68	1	870	3	N	1	1	8			-0-
							1	9									
04	960	N	906	-0-	-54	-0-	58	1	848	3	N	-0-					-0-
*05	1269	N	1269	-0-	-0-	-0-	87	1	1182	3	N	-0-					-0-
	EPPS, H.C. #38				WELL #: 10	RRCID -> 249441	COMPL. DATE 01/13/2009					TOTAL DEPTH 7214		PERF. 4520 - 6416			
12	899	N	852	-0-	-47	-0-	56	1	792	3	Y	4					5
							4	9									
01	868	N	564	-0-	-304	-0-	38	1	524	3	Y	2					7
							2	9									
02	806	N	806	-0-	-0-	-0-	54	1	752	3	Y	-0-	6	1			1
03	837	N	718	-0-	-119	-0-	46	1	669	3	Y	3					4
							3	9									
04	689	N	689	-0-	-0-	-0-	58	1	629	3	Y	2					6
							2	9									
05	899	N	783	-0-	-116	-0-	60	1	723	3	Y	-0-					6
	CAUTHORN 16				WELL #: 6	RRCID -> 249449	COMPL. DATE 01/02/2009					TOTAL DEPTH 6975		PERF. 4312 - 6702			
12	217	N	194	-0-	-23	-0-	83	1	110	3	Y	1	1	1			-0-
							1	9									
01	217	N	180	-0-	-37	-0-	82	1	98	3	Y	-0-					-0-
02	224	N	150	-0-	-74	-0-	72	1	78	3	Y	-0-					-0-
03	186	N	157	-0-	-29	-0-	73	1	83	3	Y	1					1
							1	9									
04	180	N	143	-0-	-37	-0-	68	1	75	3	Y	-0-					1
05	155	N	131	-0-	-24	-0-	71	1	60	3	Y	-0-	1	1			-0-
	CANYON RANCH				WELL #: 2164S	RRCID -> 249450	COMPL. DATE 02/05/2009					TOTAL DEPTH 6925		PERF. 4260 - 4938			
12	620	N	583	-0-	-37	-0-	583	3			Y	-0-					-0-
01	620	N	516	-0-	-104	-0-	516	3			Y	-0-					-0-
02	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
03	589	N	588	-0-	-1	-0-	588	3			Y	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
05	620	N	579	-0-	-41	-0-	579	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1799	-0-	-247	-0-	142	1	1650	3	Y	6	5	1	2	8	5
							7	9									
01	1953	N	1780	-0-	-173	-0-	148	1	1629	3	Y	3	4	1			4
							3	9									
02	1764	N	1668	-0-	-96	-0-	142	1	1523	3	Y	3	4	1			3
							3	9									
03	1887	N	1887	-0-	-0-	-0-	164	1	1715	3	Y	7	5	1	2	8	3
							8	9									
04	1760	N	1760	-0-	-0-	-0-	100	1	1657	3	Y	3	5	1			1
							3	9									
05	1860	N	1757	-0-	-103	-0-	105	1	1648	3	Y	4	1	8			4
							4	9									

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			Y	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	3			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
05	62	N	10	-0-	-52	-0-	10	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	60	1	488	3	N	-0-					-0-
03	858	N	858	-0-	-0-	-0-	92	1	766	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

12	1284	N	1284	-0-	-0-	-0-	89	1	1195	3	Y	-0-					-0-
01	1444	N	1444	-0-	-0-	-0-	85	1	1359	3	Y	-0-					-0-
02	1410	N	1410	-0-	-0-	-0-	89	1	1321	3	Y	-0-					-0-
03	1273	N	1273	-0-	-0-	-0-	71	1	1201	3	Y	1	1	8			-0-
							1	9									
04	1410	N	1253	-0-	-157	-0-	83	1	1170	3	Y	-0-					-0-
*05	1980	N	1980	-0-	-0-	-0-	130	1	1850	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1097	-0-	-50	-0-	76	1	1021	3	Y	-0-					-0-
01	1085	N	987	-0-	-98	-0-	58	1	929	3	Y	-0-					-0-
02	980	N	902	-0-	-78	-0-	57	1	843	3	Y	2	2	8			-0-
							2	9									
03	1085	N	1042	-0-	-43	-0-	58	1	980	3	Y	4	4	8			-0-
							4	9									
04	987	N	987	-0-	-0-	-0-	65	1	922	3	Y	-0-					-0-
*05	1077	N	1077	-0-	-0-	-0-	70	1	1006	3	Y	1	1	8			-0-
							1	9									

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1270	X	1270	-0-	-0-	-0-	125	1	1142	3	Y	3	4	1			1
							3	9									
01	1236	N	1236	-0-	-0-	-0-	130	1	1105	3	Y	1					2
							1	9									
02	1120	N	1030	-0-	-90	-0-	100	1	929	3	Y	1					3
							1	9									
03	1271	N	941	-0-	-330	-0-	26	1	914	3	Y	1					4
							1	9									
04	1200	N	949	-0-	-251	-0-	948	3	1	9	Y	1					5
05	1147	N	1004	-0-	-143	-0-	1004	3			Y	-0-	4	1			1

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	626	-0-	-87	-0-	49	1	577	3	N	-0-					-0-
01	682	N	390	-0-	-292	-0-	31	1	359	3	N	-0-					-0-
02	588	N	317	-0-	-271	-0-	27	1	290	3	N	-0-					-0-
03	620	N	56	-0-	-564	-0-	5	1	51	3	N	-0-					-0-
04	390	N	210	-0-	-180	-0-	17	1	193	3	N	-0-					-0-
05	341	N	251	-0-	-90	-0-	20	1	231	3	N	-0-					-0-

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
03	930	N	605	-0-	-325	-0-	605	3			N	-0-					-0-
04	900	N	541	-0-	-359	-0-	541	3			N	-0-					-0-
05	930	N	500	-0-	-430	-0-	500	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	836	-0-	-63	-0-	836	3			Y	-0-					-0-
01	837	N	808	-0-	-29	-0-	808	3			Y	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
03	837	N	788	-0-	-49	-0-	788	3			Y	-0-					-0-
04	780	N	750	-0-	-30	-0-	750	3			Y	-0-					-0-
05	806	N	659	-0-	-147	-0-	659	3			Y	-0-					-0-

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	722	-0-	-84	-0-	40	1	682	3	N	-0-					-0-
01	775	N	684	-0-	-91	-0-	37	1	647	3	N	-0-					-0-
02	672	N	629	-0-	-43	-0-	36	1	593	3	N	-0-					-0-
03	713	N	692	-0-	-21	-0-	39	1	653	3	N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	41	1	621	3	N	-0-					-0-
05	682	N	676	-0-	-6	-0-	43	1	633	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	675	N	675	-0-	-0-	-0-	31	1	642	3	N	2	2	8			-0-
							2	9									
01	725	N	725	-0-	-0-	-0-	33	1	692	3	N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	31	1	638	3	N	1	1	8			-0-
							1	9									
03	729	N	729	-0-	-0-	-0-	33	1	696	3	N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	33	1	678	3	N	-0-					-0-
*05	737	N	737	-0-	-0-	-0-	34	1	703	3	N	-0-					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

12	1643	N	1593	-0-	-50	-0-	86	1	1506	3	N	1	1	8			-0-
							1	9									
01	1612	N	1554	-0-	-58	-0-	88	1	1466	3	N	-0-					-0-
02	1512	N	1443	-0-	-69	-0-	73	1	1367	3	N	3	3	8			-0-
							3	9									
03	1581	N	1518	-0-	-63	-0-	79	1	1433	3	N	5	5	8			-0-
							6	9									
04	1500	N	1487	-0-	-13	-0-	74	1	1410	3	N	3	3	8			-0-
							3	9									
05	1612	N	1472	-0-	-140	-0-	68	1	1404	3	N	-0-					-0-

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	504	N	487	-0-	-17	-0-	487	3			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

12	969	N	969	-0-	-0-	-0-	44	1	923	3	N	2	2	8			-0-
							2	9									
01	1100	N	1100	-0-	-0-	-0-	50	1	1050	3	N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	42	1	877	3	N	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	51	1	1061	3	N	-0-					-0-
04	1050	N	965	-0-	-85	-0-	45	1	920	3	N	-0-					-0-
05	1023	N	1006	-0-	-17	-0-	46	1	959	3	N	1	1	8			-0-
							1	9									

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	84	-0-		-9	-0-	5	1	78	2	Y	1					1
								1	9									
01	104	N	104	-0-		-0-	-0-	6	1	98	2	Y	-0-	1	1			-0-
02	88	N	88	-0-		-0-	-0-	5	1	82	2	Y	1					1
								1	9									
03	97	N	97	-0-		-0-	-0-	5	1	92	2	Y	-0-	1	1			-0-
04	90	N	79	-0-		-11	-0-	5	1	74	2	Y	-0-					-0-
05	93	N	81	-0-		-12	-0-	5	1	76	2	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	49	-0-		-230	-0-	9	1	40	3	Y	-0-					-0-
01	62	N	28	-0-		-34	-0-	2	1	26	3	Y	-0-					-0-
02	63	N	63	-0-		-0-	-0-	15	1	48	3	Y	-0-					-0-
03	226	N	226	-0-		-0-	-0-	96	1	129	3	Y	1					1
								1	9									
04	233	N	233	-0-		-0-	-0-	102	1	131	3	Y	-0-					1
*05	225	N	225	-0-		-0-	-0-	103	1	122	3	Y	-0-					1

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	427	-0-		-224	-0-	28	1	396	3	Y	3					3
								3	9									
01	651	N	458	-0-		-193	-0-	31	1	426	3	Y	1					4
								1	9									
02	592	N	592	-0-		-0-	-0-	40	1	552	3	Y	-0-	4	1			-0-
03	627	N	627	-0-		-0-	-0-	40	1	584	3	Y	3					3
								3	9									
04	722	N	722	-0-		-0-	-0-	61	1	658	3	Y	3					6
								3	9									
05	651	N	611	-0-		-40	-0-	47	1	564	3	Y	-0-					6

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-		-0-	-0-	30	1	558	3	Y	3	4	1			3
								3	9									
01	682	N	616	-0-		-66	-0-	31	1	582	3	Y	3	2	1			4
								3	9									
02	517	N	517	-0-		-0-	-0-	26	1	488	3	Y	3	2	1			5
								3	9									
03	589	N	544	-0-		-45	-0-	29	1	511	3	Y	4	5	1			4
								4	9									
04	600	N	523	-0-		-77	-0-	28	1	491	3	Y	4	3	1			5
								4	9									
05	558	N	539	-0-		-19	-0-	31	1	504	3	Y	4	6	1			3
								4	9									

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	X	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

12	1336	N	1336	-0-	-0-	-0-	1336	3			Y	-0-					-0-
01	1209	N	1176	-0-	-33	-0-	1176	3			Y	-0-					-0-
02	1202	N	1202	-0-	-0-	-0-	1202	3			Y	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	1291	3			Y	-0-					-0-
04	1200	N	1200	-0-	-0-	-0-	1200	3			Y	-0-					-0-
05	1240	N	927	-0-	-313	-0-	927	3			Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

12	1054	N	455	-0-	-599	-0-	191	1	264	3	N	-0-					-0-
01	744	N	405	-0-	-339	-0-	189	1	216	3	N	-0-					-0-
02	476	N	341	-0-	-135	-0-	124	1	217	3	N	-0-					-0-
03	465	N	164	-0-	-301	-0-	13	1	151	3	N	-0-					-0-
04	390	N	117	-0-	-273	-0-	6	1	111	3	N	-0-					-0-
*05	508	N	508	-0-	-0-	-0-	84	1	422	3	N	2	2	8			-0-
							2	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

12	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

12	1366	N	1366	-0-	-0-	-0-	78	1	1288	3	N	-0-					-0-
01	1298	N	1298	-0-	-0-	-0-	74	1	1224	3	N	-0-					-0-
02	1288	N	1090	-0-	-198	-0-	58	1	1032	3	N	-0-					-0-
03	1364	N	1132	-0-	-232	-0-	60	1	1072	3	N	-0-					-0-
04	1260	N	1081	-0-	-179	-0-	58	1	1023	3	N	-0-					-0-
05	1209	N	1046	-0-	-163	-0-	55	1	991	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

12	4681	X	4032	-0-	-649	-0-	190	1	3842	3	N	-0-					-0-
01	4402	X	4005	-0-	-397	-0-	197	1	3808	3	N	-0-					-0-
02	3892	X	3481	-0-	-411	-0-	173	1	3306	3	N	2	2	8			-0-
							2	9									
03	4030	X	3736	-0-	-294	-0-	178	1	3558	3	N	-0-					-0-
04	3900	X	3442	-0-	-458	-0-	166	1	3276	3	N	-0-					-0-
05	4030	X	3423	-0-	-607	-0-	162	1	3261	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	642	N	642	-0-	-0-	-0-	42	1	596	3	Y	4					4
							4	9									
01	608	N	608	-0-	-0-	-0-	41	1	565	3	Y	2					6
							2	9									
02	616	N	581	-0-	-35	-0-	39	1	542	3	Y	-0-	5	1			1
03	651	N	605	-0-	-46	-0-	39	1	564	3	Y	2					3
							2	9									
04	600	N	544	-0-	-56	-0-	46	1	496	3	Y	2					5
							2	9									
05	651	N	378	-0-	-273	-0-	29	1	349	3	Y	-0-					5

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	654	-0-	-121	-0-	133	1	521	3	N	-0-					-0-
01	744	N	609	-0-	-135	-0-	132	1	477	3	N	-0-					-0-
02	644	N	554	-0-	-90	-0-	117	1	437	3	N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	132	1	758	3	N	5	5	8			-0-
							6	9									
04	1047	N	1047	-0-	-0-	-0-	147	1	896	3	N	4	4	8			-0-
							4	9									
*05	947	N	947	-0-	-0-	-0-	142	1	804	3	N	1	1	8			-0-
							1	9									

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	412	-0-	-22	-0-	15	1	393	3	Y	4	3	1			3
							4	9									
01	434	N	410	-0-	-24	-0-	15	1	393	3	Y	2	3	1			2
							2	9									
02	381	N	381	-0-	-0-	-0-	15	1	363	3	Y	3	2	1			3
							3	9									
03	441	N	441	-0-	-0-	-0-	18	1	420	3	Y	3	4	1			2
							3	9									
04	461	N	461	-0-	-0-	-0-	18	1	440	3	Y	3	2	1			3
							3	9									
*05	463	N	463	-0-	-0-	-0-	19	1	442	3	Y	2	2	1			3
							2	9									

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	478	-0-	-49	-0-	18	1	457	3	Y	3	3	1			3
							3	9									
01	496	N	449	-0-	-47	-0-	16	1	431	3	Y	2	3	1			2
							2	9									
02	448	N	403	-0-	-45	-0-	16	1	384	3	Y	3	2	1			3
							3	9									
03	465	N	447	-0-	-18	-0-	19	1	425	3	Y	3	4	1			2
							3	9									
04	432	N	432	-0-	-0-	-0-	17	1	412	3	Y	3	2	1			3
							3	9									
*05	447	N	447	-0-	-0-	-0-	19	1	426	3	Y	2	2	1			3
							2	9									

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	875	N	875	-0-	-0-	-0-	95	1	780	3	N	-0-					-0-
01	899	N	840	-0-	-59	-0-	93	1	747	3	N	-0-					-0-
02	812	N	676	-0-	-136	-0-	74	1	602	3	N	-0-					-0-
03	868	N	736	-0-	-132	-0-	79	1	657	3	N	-0-					-0-
04	810	N	745	-0-	-65	-0-	79	1	666	3	N	-0-					-0-
*05	812	N	812	-0-	-0-	-0-	85	1	727	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	312	-0-	-60	-0-	103	1	209	3	N	-0-					-0-
01	341	N	296	-0-	-45	-0-	103	1	193	3	N	-0-					-0-
02	280	N	259	-0-	-21	-0-	94	1	165	3	N	-0-					-0-
03	310	N	296	-0-	-14	-0-	91	1	205	3	N	-0-					-0-
04	300	N	272	-0-	-28	-0-	78	1	194	3	N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	95	1	191	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

12	558	N	7	-0-	-551	-0-	7	3			N	-0-					-0-
01	496	N	9	-0-	-487	-0-	9	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

12	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
01	465	N	352	-0-	-113	-0-	352	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

12	496	N	396	-0-	-100	-0-	25	1	371	3	N	-0-					-0-
01	496	N	342	-0-	-154	-0-	20	1	322	3	N	-0-					-0-
02	448	N	229	-0-	-219	-0-	13	1	216	3	N	-0-					-0-
03	403	N	230	-0-	-173	-0-	11	1	219	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	15	1	307	3	N	-0-					-0-
*05	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

12	713	N	448	-0-	-265	-0-	28	1	420	3	N	-0-					-0-
01	651	N	378	-0-	-273	-0-	22	1	356	3	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	27	1	455	3	N	2	2	8			-0-
							2	9									
03	605	N	605	-0-	-0-	-0-	29	1	574	3	N	2	2	8			-0-
							2	9									
04	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					-0-
*05	544	N	544	-0-	-0-	-0-	25	1	515	3	N	4	4	8			-0-
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1129	N	1129	-0-	-0-	-0-	123	1	1003	3	N	3	3	8			-0-
							3	9									
01	1116	N	1039	-0-	-77	-0-	109	1	930	3	N	-0-					-0-
02	1008	N	911	-0-	-97	-0-	103	1	808	3	N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	113	1	1017	3	N	2	2	8			-0-
							2	9									
04	T. A.		1092	-0-	1092	1092	114	1	976	3	N	2	2	8			-0-
							2	9									
05	T. A.		1156	-0-	1156	2248	122	1	1034	3	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	378	-0-	-56	-0-	107	1	269	3	Y	2	2	1			2
							2	9									
01	434	N	373	-0-	-61	-0-	98	1	274	3	Y	1	2	1			1
							1	9									
02	364	N	349	-0-	-15	-0-	98	1	249	3	Y	2	1	1			2
							2	9									
03	387	N	387	-0-	-0-	-0-	109	1	276	3	Y	2	3	1			1
							2	9									
04	367	N	367	-0-	-0-	-0-	102	1	263	3	Y	2	1	1			2
							2	9									
*05	380	N	380	-0-	-0-	-0-	109	1	270	3	Y	1	1	1			2
							1	9									

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
01	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					-0-
02	840	N	791	-0-	-49	-0-	791	3			Y	-0-					-0-
03	930	N	881	-0-	-49	-0-	881	3			Y	-0-					-0-
04	870	N	833	-0-	-37	-0-	833	3			Y	-0-					-0-
05	868	N	846	-0-	-22	-0-	846	3			Y	-0-					-0-

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	221	-0-	-58	-0-	15	1	206	3	N	-0-					-0-
01	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-					-0-
02	224	N	133	-0-	-91	-0-	8	1	125	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	17	1	295	3	N	-0-					-0-
04	240	N	202	-0-	-38	-0-	13	1	189	3	N	-0-					-0-
05	155	N	36	-0-	-119	-0-	2	1	34	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	762	-0-	-44	-0-	34	1	726	3	N	2	2	8			-0-
							2	9									
01	806	N	752	-0-	-54	-0-	34	1	718	3	N	-0-					-0-
02	700	N	687	-0-	-13	-0-	31	1	656	3	N	-0-					-0-
03	775	N	737	-0-	-38	-0-	34	1	703	3	N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	35	1	705	3	N	-0-					-0-
05	775	N	754	-0-	-21	-0-	34	1	719	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	669	-0-	-540	-0-	93	1	576	3	Y	-0-					-0-
01	1085	N	826	-0-	-259	-0-	93	1	733	3	Y	-0-					-0-
02	816	N	816	-0-	-0-	-0-	84	1	732	3	Y	-0-					-0-
03	826	N	826	-0-	-0-	-0-	93	1	733	3	Y	-0-					-0-
04	866	N	866	-0-	-0-	-0-	90	1	776	3	Y	-0-					-0-
*05	1028	N	1028	-0-	-0-	-0-	93	1	935	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

12	1643	N	1643	-0-	-0-	-0-	177	1	1465	3	N	1	1	8			-0-
							1	9									
01	1674	N	1291	-0-	-383	-0-	161	1	1130	3	N	-0-					-0-
02	1540	N	1080	-0-	-460	-0-	135	1	945	3	N	-0-					-0-
03	1643	N	1138	-0-	-505	-0-	148	1	990	3	N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	155	1	1246	3	N	3	3	8			-0-
							3	9									
*05	1850	N	1850	-0-	-0-	-0-	174	1	1669	3	N	6	6	8			-0-
							7	9									

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

12	930	N	930	-0-	-0-	-0-	50	1	880	3	N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	52	1	879	3	N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	49	1	792	3	N	2	2	8			-0-
							2	9									
03	933	N	933	-0-	-0-	-0-	57	1	874	3	N	2	2	8			-0-
							2	9									
04	863	N	863	-0-	-0-	-0-	43	1	820	3	N	-0-					-0-
*05	895	N	895	-0-	-0-	-0-	44	1	850	3	N	1	1	8			-0-
							1	9									

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

12	434	N	406	-0-	-28	-0-	25	1	381	2	N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	29	1	512	2	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	24	1	486	2	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	25	1	509	2	N	-0-					-0-
04	510	N	494	-0-	-16	-0-	23	1	471	2	N	-0-					-0-
05	558	N	546	-0-	-12	-0-	27	1	519	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

12	809	N	809	-0-	-0-	-0-	51	1	758	3	N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	42	1	682	3	N	-0-					-0-
02	616	N	602	-0-	-14	-0-	34	1	568	3	N	-0-					-0-
03	713	N	678	-0-	-35	-0-	33	1	645	3	N	-0-					-0-
04	690	N	613	-0-	-77	-0-	29	1	584	3	N	-0-					-0-
05	682	N	657	-0-	-25	-0-	30	1	627	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1094	N	1094	-0-	-0-	-0-	1094	2	N	-0-			-0-
01	1093	N	1093	-0-	-0-	-0-	1093	2	N	-0-			-0-
02	1008	N	919	-0-	-89	-0-	919	2	N	-0-			-0-
03	1085	N	1027	-0-	-58	-0-	1027	2	N	-0-			-0-
04	1050	N	983	-0-	-67	-0-	983	2	N	-0-			-0-
05	1023	N	1001	-0-	-22	-0-	1001	2	N	-0-			-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1641	N	1641	-0-	-0-	-0-	76	1	N	5	5	8	-0-
							6	9					
01	1860	N	1608	-0-	-252	-0-	72	1	N	-0-			-0-
							1536	3					
02	1502	N	1502	-0-	-0-	-0-	67	1	N	6	6	8	-0-
							7	9					
							1428	3					
03	1776	N	1776	-0-	-0-	-0-	82	1	N	7	7	8	-0-
							8	9					
							1686	3					
04	1720	N	1720	-0-	-0-	-0-	80	1	N	5	5	8	-0-
							6	9					
							1634	3					
*05	1766	N	1766	-0-	-0-	-0-	87	1	N	4	4	8	-0-
							4	9					
							1675	3					

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	239	3	N	-0-			-0-
01	232	N	232	-0-	-0-	-0-	232	3	N	-0-			-0-
02	213	N	213	-0-	-0-	-0-	213	3	N	-0-			-0-
03	217	N	216	-0-	-1	-0-	216	3	N	-0-			-0-
04	220	N	220	-0-	-0-	-0-	220	3	N	-0-			-0-
05	217	N	185	-0-	-32	-0-	185	3	N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1147	N	1147	-0-	-0-	-0-	71	1	N	-0-			-0-
							1076	3					
01	1271	N	1100	-0-	-171	-0-	72	1	N	-0-			-0-
							1028	3					
02	1064	N	974	-0-	-90	-0-	51	1	N	-0-			-0-
							923	3					
03	1147	N	856	-0-	-291	-0-	40	1	N	1	1	8	-0-
							1	9					
							815	3					
04	1248	N	1248	-0-	-0-	-0-	60	1	N	2	2	8	-0-
							2	9					
							1186	3					
05	1085	N	992	-0-	-93	-0-	49	1	N	-0-			-0-
							943	3					

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	16	1	N	-0-			-0-
							227	3					
01	244	N	244	-0-	-0-	-0-	17	1	N	-0-			-0-
							227	3					
02	208	N	208	-0-	-0-	-0-	14	1	N	1	1	8	-0-
							1	9					
							193	3					
03	248	N	219	-0-	-29	-0-	14	1	N	-0-			-0-
							205	3					
04	255	N	255	-0-	-0-	-0-	16	1	N	2	2	8	-0-
							2	9					
							237	3					
05	217	N	175	-0-	-42	-0-	12	1	N	-0-			-0-
							163	3					

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	403	N	390	-0-	-13	-0-	390	3	N	-0-			-0-
01	403	N	391	-0-	-12	-0-	391	3	N	-0-			-0-
02	364	N	348	-0-	-16	-0-	348	3	N	-0-			-0-
03	403	N	389	-0-	-14	-0-	389	3	N	-0-			-0-
04	390	N	375	-0-	-15	-0-	375	3	N	-0-			-0-
*05	382	N	382	-0-	-0-	-0-	382	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	768	N	768	-0-	-0-	-0-	44	1	721	2	Y	3	2	1			1
							3	9									
02	280	N	280	-0-	-0-	-0-	16	1	263	2	Y	1					2
							1	9									
03	368	N	368	-0-	-0-	-0-	19	1	345	2	Y	4	3	1	2	8	1
							4	9									
04	281	N	281	-0-	-0-	-0-	16	1	264	2	Y	1					2
							1	9									
*05	240	N	240	-0-	-0-	-0-	14	1	225	2	Y	1	2	1			1
							1	9									

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	142	-0-	-75	-0-	8	1	134	2	Y	-0-					1
01	217	N	116	-0-	-101	-0-	7	1	109	2	Y	-0-	1	1			-0-
02	168	N	99	-0-	-69	-0-	6	1	92	2	Y	1					1
							1	9									
03	155	N	114	-0-	-41	-0-	6	1	108	2	Y	-0-	1	1			-0-
04	120	N	110	-0-	-10	-0-	6	1	103	2	Y	1					1
							1	9									
*05	140	N	140	-0-	-0-	-0-	8	1	131	2	Y	1	1	1			1
							1	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	476	N	476	-0-	-0-	-0-	39	1	437	3	Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	37	1	355	3	Y	-0-					-0-
02	392	N	330	-0-	-62	-0-	28	1	302	3	Y	-0-					-0-
03	434	N	360	-0-	-74	-0-	32	1	328	3	Y	-0-					-0-
04	390	N	341	-0-	-49	-0-	28	1	313	3	Y	-0-					-0-
05	372	N	304	-0-	-68	-0-	25	1	279	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	656	-0-	-88	-0-	38	1	618	3	N	-0-					-0-
01	682	N	642	-0-	-40	-0-	37	1	605	3	N	-0-					-0-
02	588	N	580	-0-	-8	-0-	31	1	549	3	N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	38	1	675	3	N	1	1	8			-0-
							1	9									
04	1267	N	1267	-0-	-0-	-0-	65	1	1156	3	N	42	42	8			-0-
							46	9									
*05	1064	N	1064	-0-	-0-	-0-	55	1	1008	3	N	1	1	8			-0-
							1	9									

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	19	1	356	3	Y	2	3	1			2
							2	9									
01	434	N	348	-0-	-86	-0-	17	1	330	3	Y	1	1	1			2
							1	9									
02	336	N	301	-0-	-35	-0-	15	1	284	3	Y	2	1	1			3
							2	9									
03	372	N	230	-0-	-142	-0-	12	1	216	3	Y	2	3	1			2
							2	9									
04	330	N	258	-0-	-72	-0-	14	1	243	3	Y	1	1	1			2
							1	9									
05	341	N	237	-0-	-104	-0-	13	1	221	3	Y	3	3	1	1	8	1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	5307	-0-	-676	-0-	5307	3	N	-0-					-0-
01	5704	X	5242	-0-	-462	-0-	5242	3	N	-0-					-0-
02	5152	X	4577	-0-	-575	-0-	4577	3	N	-0-					-0-
03	5487	X	4979	-0-	-508	-0-	4979	3	N	-0-					-0-
04	5130	X	4724	-0-	-406	-0-	4724	3	N	-0-					-0-
05	5301	X	4834	-0-	-467	-0-	4834	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1177	-0-	-32	-0-	56	1	1121	3	N	-0-					-0-
01	1209	N	1186	-0-	-23	-0-	58	1	1128	3	N	-0-					-0-
02	1064	N	1045	-0-	-19	-0-	52	1	991	3	N	2	2	8			-0-
							2	9									
03	1201	N	1201	-0-	-0-	-0-	57	1	1144	3	N	-0-					-0-
04	1140	N	1125	-0-	-15	-0-	54	1	1071	3	N	-0-					-0-
*05	1151	N	1151	-0-	-0-	-0-	54	1	1097	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	561	-0-	-28	-0-	26	1	534	3	N	1	1	8			-0-
							1	9									
01	558	N	515	-0-	-43	-0-	23	1	492	3	N	-0-					-0-
02	532	N	477	-0-	-55	-0-	21	1	455	3	N	1	1	8			-0-
							1	9									
03	558	N	544	-0-	-14	-0-	25	1	518	3	N	1	1	8			-0-
							1	9									
04	523	N	523	-0-	-0-	-0-	24	1	498	3	N	1	1	8			-0-
							1	9									
05	527	N	519	-0-	-8	-0-	26	1	492	3	N	1	1	8			-0-
							1	9									

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2744	-0-	-77	-0-	128	1	2616	3	N	-0-					-0-
01	2821	X	2375	-0-	-446	-0-	106	1	2269	3	N	-0-					-0-
02	2352	X	2055	-0-	-297	-0-	93	1	1962	3	N	-0-					-0-
03	2759	X	2243	-0-	-516	-0-	104	1	2137	3	N	2	2	8			-0-
							2	9									
04	2670	X	2225	-0-	-445	-0-	104	1	2121	3	N	-0-					-0-
05	2759	X	1808	-0-	-951	-0-	89	1	1719	3	N	-0-					-0-

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	3055	-0-	-107	-0-	3055	3	N	-0-					-0-
01	3162	X	3094	-0-	-68	-0-	3094	3	N	-0-					-0-
02	2772	X	2719	-0-	-53	-0-	2719	3	N	-0-					-0-
03	3069	X	3034	-0-	-35	-0-	3034	3	N	-0-					-0-
04	3000	X	2776	-0-	-224	-0-	2776	3	N	-0-					-0-
*05	3141	X	3141	-0-	-0-	-0-	3141	3	N	-0-					-0-

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	212	-0-	-5	-0-	212	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3	N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3	N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	3	N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3	N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1213	N	1213	-0-	-0-	-0-	84	1	1127	3	N	2	2	8			-0-
							2	9									
01	930	N	715	-0-	-215	-0-	42	1	673	3	N	-0-					-0-
02	1064	N	849	-0-	-215	-0-	54	1	793	3	N	2	2	8			-0-
							2	9									
03	1525	N	1525	-0-	-0-	-0-	84	1	1435	3	N	5	5	8			-0-
							6	9									
04	939	N	939	-0-	-0-	-0-	62	1	876	3	N	1	1	8			-0-
							1	9									
*05	1012	N	1012	-0-	-0-	-0-	66	1	945	3	N	1	1	8			-0-
							1	9									

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

12	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	37	1	771	3	N	-0-					-0-
02	781	N	781	-0-	-0-	-0-	36	1	744	3	N	1	1	8			-0-
							1	9									
03	815	N	815	-0-	-0-	-0-	37	1	778	3	N	-0-					-0-
04	780	N	760	-0-	-20	-0-	36	1	723	3	N	1	1	8			-0-
							1	9									
05	868	N	788	-0-	-80	-0-	36	1	752	3	N	-0-					-0-

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

12	792	N	792	-0-	-0-	-0-	45	1	747	2	Y	-0-					1
01	806	N	780	-0-	-26	-0-	46	1	734	2	Y	-0-					1
02	728	N	687	-0-	-41	-0-	40	1	647	2	Y	-0-					1
03	806	N	761	-0-	-45	-0-	43	1	716	2	Y	2	2	1			1
							2	9									
04	750	N	737	-0-	-13	-0-	40	1	697	2	Y	-0-					1
05	775	N	741	-0-	-34	-0-	36	1	705	2	Y	-0-					1

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

12	1209	N	1117	-0-	-92	-0-	1117	3			N	-0-					-0-
01	1147	N	1146	-0-	-1	-0-	1146	3			N	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
03	1116	N	1051	-0-	-65	-0-	1051	3			N	-0-					-0-
04	1110	N	898	-0-	-212	-0-	898	3			N	-0-					-0-
05	1147	N	917	-0-	-230	-0-	917	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

12	1147	N	1099	-0-	-48	-0-	52	1	1047	3	N	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	58	1	1124	3	N	-0-					-0-
02	1008	N	1004	-0-	-4	-0-	50	1	954	3	N	-0-					-0-
03	1085	N	1077	-0-	-8	-0-	51	1	1026	3	N	-0-					-0-
04	1140	N	993	-0-	-147	-0-	48	1	945	3	N	-0-					-0-
05	1116	N	1042	-0-	-74	-0-	49	1	993	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1307	-0-	-26	-0-	128	1	1175	3	N	4	5	1			1
							4	9									
01	1395	N	1228	-0-	-167	-0-	129	1	1098	3	N	1					2
							1	9									
02	1279	N	1279	-0-	-0-	-0-	124	1	1154	3	N	1					3
							1	9									
03	1302	N	1273	-0-	-29	-0-	36	1	1234	3	N	3	1	8			5
							3	9									
04	1200	N	1182	-0-	-18	-0-	1181	3	1	9	N	1					6
05	1426	N	1153	-0-	-273	-0-	1153	3			N	-0-	5	1			1

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1811	N	1811	-0-	-0-	-0-	82	1	1729	3	N	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	68	1	1420	3	N	-0-					-0-
02	1319	N	1319	-0-	-0-	-0-	60	1	1259	3	N	-0-					-0-
03	1798	N	1321	-0-	-477	-0-	61	1	1260	3	N	-0-					-0-
04	1440	N	1273	-0-	-167	-0-	60	1	1213	3	N	-0-					-0-
05	1457	N	1321	-0-	-136	-0-	60	1	1261	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	800	N	800	-0-	-0-	-0-	37	1	763	3	N	-0-					-0-
01	806	N	788	-0-	-18	-0-	35	1	753	3	N	-0-					-0-
02	756	N	718	-0-	-38	-0-	32	1	686	3	N	-0-					-0-
03	806	N	756	-0-	-50	-0-	35	1	721	3	N	-0-					-0-
04	750	N	709	-0-	-41	-0-	33	1	676	3	N	-0-					-0-
05	806	N	667	-0-	-139	-0-	33	1	634	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	15	1	315	3	N	1	1	8			-0-
							1	9									
01	372	N	272	-0-	-100	-0-	12	1	260	3	N	-0-					-0-
02	308	N	245	-0-	-63	-0-	11	1	232	3	N	2	2	8			-0-
							2	9									
03	341	N	248	-0-	-93	-0-	11	1	235	3	N	2	2	8			-0-
							2	9									
04	270	N	210	-0-	-60	-0-	10	1	200	3	N	-0-					-0-
05	279	N	203	-0-	-76	-0-	10	1	191	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	982	N	982	-0-	-0-	-0-	46	1	935	3	N	1	1	8			-0-
							1	9									
01	964	N	964	-0-	-0-	-0-	43	1	920	3	N	1	1	8			-0-
							1	9									
02	830	N	830	-0-	-0-	-0-	37	1	790	3	N	3	3	8			-0-
							3	9									
03	992	N	925	-0-	-67	-0-	43	1	880	3	N	2	2	8			-0-
							2	9									
04	930	N	833	-0-	-97	-0-	39	1	792	3	N	2	2	8			-0-
							2	9									
05	930	N	821	-0-	-109	-0-	40	1	779	3	N	2	2	8			-0-
							2	9									

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

12	3069	X	1832	-0-	-1237	-0-	85	1	1747	3	N	-0-					-0-
01	2948	X	2948	-0-	-0-	-0-	132	1	2816	3	N	-0-					-0-
02	2632	X	2334	-0-	-298	-0-	105	1	2227	3	N	2	2	8			-0-
							2	9									
03	2565	X	2565	-0-	-0-	-0-	119	1	2446	3	N	-0-					-0-
04	2850	X	2479	-0-	-371	-0-	116	1	2361	3	N	2	2	8			-0-
							2	9									
05	2945	X	2328	-0-	-617	-0-	115	1	2213	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

12	775	N	708	-0-	-67	-0-	56	1	650	3	Y	2	2	1			2
							2	9									
01	711	N	711	-0-	-0-	-0-	59	1	650	3	Y	2	2	1			2
							2	9									
02	652	N	652	-0-	-0-	-0-	56	1	595	3	Y	1	2	1			1
							1	9									
03	713	N	676	-0-	-37	-0-	59	1	615	3	Y	2	2	1			1
							2	9									
04	690	N	626	-0-	-64	-0-	36	1	589	3	Y	1	2	1			-0-
							1	9									
05	713	N	639	-0-	-74	-0-	38	1	599	3	Y	2					2
							2	9									

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

12	1643	N	1544	-0-	-99	-0-	70	1	1474	3	N	-0-					-0-
01	1622	N	1622	-0-	-0-	-0-	74	1	1548	3	N	-0-					-0-
02	1527	N	1527	-0-	-0-	-0-	70	1	1457	3	N	-0-					-0-
03	1648	N	1648	-0-	-0-	-0-	76	1	1572	3	N	-0-					-0-
04	1560	N	1553	-0-	-7	-0-	73	1	1480	3	N	-0-					-0-
05	1705	N	1601	-0-	-104	-0-	73	1	1528	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	602	-0-	-18	-0-	28	1	574	3	N	-0-					-0-
01	651	N	597	-0-	-54	-0-	27	1	570	3	N	-0-					-0-
02	560	N	553	-0-	-7	-0-	25	1	526	3	N	2	2	8			-0-
							2	9									
03	600	N	600	-0-	-0-	-0-	28	1	572	3	N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	27	1	553	3	N	-0-					-0-
05	620	N	617	-0-	-3	-0-	30	1	586	3	N	1	1	8			-0-
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	595	-0-	-366	-0-	28	1	567	3	N	-0-					-0-
01	713	N	626	-0-	-87	-0-	31	1	595	3	N	-0-					-0-
02	588	N	557	-0-	-31	-0-	28	1	529	3	N	-0-					-0-
03	589	N	559	-0-	-30	-0-	27	1	532	3	N	-0-					-0-
04	600	N	559	-0-	-41	-0-	27	1	532	3	N	-0-					-0-
*05	652	N	652	-0-	-0-	-0-	31	1	621	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1020	-0-	-65	-0-	48	1	972	3	N	-0-					-0-
01	1085	N	967	-0-	-118	-0-	43	1	924	3	N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	43	1	914	3	N	-0-					-0-
03	1501	N	1501	-0-	-0-	-0-	70	1	1429	3	N	2	2	8			-0-
							2	9									
04	1202	N	1202	-0-	-0-	-0-	56	1	1146	3	N	-0-					-0-
*05	1095	N	1095	-0-	-0-	-0-	54	1	1040	3	N	1	1	8			-0-
							1	9									

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	859	N	859	-0-	-0-	-0-	53	1	806	3	Y	-0-					4
01	806	N	655	-0-	-151	-0-	32	1	621	3	Y	2					6
							2	9									
02	695	N	695	-0-	-0-	-0-	37	1	657	3	Y	1	6	1			1
							1	9									
03	868	N	756	-0-	-112	-0-	39	1	716	3	Y	1					2
							1	9									
04	696	N	696	-0-	-0-	-0-	40	1	652	3	Y	4					6
							4	9									
*05	856	N	856	-0-	-0-	-0-	40	1	807	3	Y	8	6	1			8
							9	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
02	308	N	166	-0-	-142	-0-	166	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	145	1	474	3	Y	2	2	1			1
							2	9									
01	620	N	540	-0-	-80	-0-	129	1	411	3	Y	-0-					1
02	570	N	570	-0-	-0-	-0-	131	1	438	3	Y	1					2
							1	9									
03	620	N	603	-0-	-17	-0-	107	1	496	3	Y	-0-					2
04	570	N	570	-0-	-0-	-0-	90	1	479	3	Y	1					3
							1	9									
05	620	N	548	-0-	-72	-0-	93	1	455	3	Y	-0-	2	1			1

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	497	-0-	-61	-0-	39	1	456	3	N	2	2	8			25
							2	9									
01	558	N	395	-0-	-163	-0-	33	1	362	3	N	-0-					25
02	476	N	377	-0-	-99	-0-	32	1	343	3	N	2	2	8			25
							2	9									
03	496	N	437	-0-	-59	-0-	38	1	399	3	N	-0-					25
04	423	N	423	-0-	-0-	-0-	24	1	396	3	N	3					28
							3	9									
*05	448	N	448	-0-	-0-	-0-	27	1	420	3	N	1	1	8			28
							1	9									

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2782	-0-	-256	-0-	158	1	2624	2	Y	-0-					3
01	3038	X	2747	-0-	-291	-0-	163	1	2583	2	Y	1					4
							1	9									
02	2604	X	2417	-0-	-187	-0-	139	1	2277	2	Y	1					5
							1	9									
03	2790	N	2668	-0-	-122	-0-	150	1	2514	2	Y	4	6	1			3
							4	9									
04	2670	N	2545	-0-	-125	-0-	138	1	2406	2	Y	1					4
							1	9									
05	2666	N	2613	-0-	-53	-0-	128	1	2484	2	Y	1					5
							1	9									

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
01	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
02	560	N	542	-0-	-18	-0-	542	3			N	-0-					-0-
03	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
04	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-
05	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1734	-0-	-95	-0-	1734	3			N	-0-					-0-
01	1767	N	1715	-0-	-52	-0-	1715	3			N	-0-					-0-
02	1624	N	1523	-0-	-101	-0-	1523	3			N	-0-					-0-
03	1736	N	1661	-0-	-75	-0-	1661	3			N	-0-					-0-
04	1650	N	1570	-0-	-80	-0-	1570	3			N	-0-					-0-
05	1674	N	1596	-0-	-78	-0-	1596	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
01	713	N	603	-0-	-110	-0-	602	3	1	9	N	1	1	8			-0-
02	616	N	438	-0-	-178	-0-	436	3	2	9	N	2	2	8			-0-
03	682	N	588	-0-	-94	-0-	585	3	3	9	N	3	3	8			-0-
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
05	496	N	237	-0-	-259	-0-	237	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
01	806	N	785	-0-	-21	-0-	785	3			N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
04	750	N	737	-0-	-13	-0-	737	3			N	-0-					-0-
05	806	N	691	-0-	-115	-0-	691	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
01	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
02	532	N	523	-0-	-9	-0-	523	3			N	-0-					-0-
03	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
04	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-
05	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1111	-0-	-129	-0-	69	1	1042	3	N	-0-					-0-
01	1209	N	1176	-0-	-33	-0-	74	1	1102	3	N	-0-					-0-
02	1110	N	1110	-0-	-0-	-0-	70	1	1040	3	N	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	76	1	1088	3	N	-0-					-0-
04	1140	N	1104	-0-	-36	-0-	73	1	1031	3	N	-0-					-0-
05	1240	N	1120	-0-	-120	-0-	71	1	1049	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	X	561	-0-	-59	-0-	44	1	515	3	Y	2	1	1	2	8	1
							2	9									
01	589	N	553	-0-	-36	-0-	46	1	506	3	Y	1	1	1			1
							1	9									
02	532	N	502	-0-	-30	-0-	43	1	455	3	Y	4	1	1	3	8	1
							4	9									
03	558	N	503	-0-	-55	-0-	43	1	454	3	Y	5	1	1	4	8	1
							6	9									
04	540	N	373	-0-	-167	-0-	21	1	344	3	Y	7	1	1	7	8	-0-
							8	9									
05	558	N	433	-0-	-125	-0-	26	1	403	3	Y	4	3	8			1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I) MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	764	-0-	-11	-0-	60	1 4 9	700	3	Y	4	2	1	2	8	2
01	806	N	633	-0-	-173	-0-	53	1 1 9	579	3	Y	1	2	1			1
02	728	N	538	-0-	-190	-0-	46	1 4 9	488	3	Y	4	2	1	2	8	1
03	775	N	504	-0-	-271	-0-	44	1 1 9	459	3	Y	1	1	1			1
04	600	N	520	-0-	-80	-0-	29	1 2 9	489	3	Y	2	1	1	2	8	-0-
05	589	N	523	-0-	-66	-0-	31	1 1 9	491	3	Y	1					1

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I) MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	704	-0-	-40	-0-	55	1 4 9	645	3	Y	4	2	1	2	8	2
01	744	N	670	-0-	-74	-0-	56	1 2 9	612	3	Y	2	2	1			2
02	644	N	625	-0-	-19	-0-	53	1 3 9	569	3	Y	3	2	1	2	8	1
03	713	N	638	-0-	-75	-0-	55	1 2 9	581	3	Y	2	2	1			1
04	660	N	611	-0-	-49	-0-	35	1 3 9	573	3	Y	3	2	1	2	8	-0-
05	682	N	644	-0-	-38	-0-	39	1 2 9	603	3	Y	2					2

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I) MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	N	449	-0-	-0-	-0-	35	1 2 9	412	3	Y	2	1	1	1	8	1
01	457	N	457	-0-	-0-	-0-	38	1 1 9	418	3	Y	1	1	1			1
02	409	N	409	-0-	-0-	-0-	35	1 1 9	373	3	Y	1	1	1			1
03	446	N	446	-0-	-0-	-0-	39	1 3 9	404	3	Y	3	1	1	2	8	1
04	407	N	407	-0-	-0-	-0-	23	1 2 9	382	3	Y	2	1	1	2	8	-0-
05	403	N	352	-0-	-51	-0-	21	1 1 9	330	3	Y	1					1

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I) MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	241	-0-	-69	-0-	19	1 1 9	221	3	Y	1	1	1			1
01	248	N	239	-0-	-9	-0-	20	1 1 9	218	3	Y	1	1	1			1
02	224	N	204	-0-	-20	-0-	17	1	187	3	Y	-0-	1	1			-0-
03	248	N	226	-0-	-22	-0-	20	1 1 9	205	3	Y	1	1	1			-0-
04	240	N	201	-0-	-39	-0-	11	1 1 9	189	3	Y	1	1	1			-0-
05	217	N	200	-0-	-17	-0-	12	1	188	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	2105	-0-	-189	-0-	2105	3			N	-0-					-0-
01	2201	N	2101	-0-	-100	-0-	2101	3			N	-0-					-0-
02	1932	N	1900	-0-	-32	-0-	1900	3			N	-0-					-0-
03	2108	N	2028	-0-	-80	-0-	2028	3			N	-0-					-0-
04	2040	N	1955	-0-	-85	-0-	1955	3			N	-0-					-0-
05	2108	N	1981	-0-	-127	-0-	1981	3			N	-0-					-0-

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

12	558	N	498	-0-	-60	-0-	31	1	467	3	N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	36	1	538	3	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	32	1	478	3	N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	36	1	508	3	N	-0-					-0-
04	570	N	518	-0-	-52	-0-	34	1	484	3	N	-0-					-0-
05	558	N	527	-0-	-31	-0-	33	1	494	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

12	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

12	746	N	746	-0-	-0-	-0-	46	1	700	3	N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	52	1	784	3	N	-0-					-0-
02	700	N	695	-0-	-5	-0-	44	1	651	3	N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	49	1	695	3	N	-0-					-0-
04	750	N	589	-0-	-161	-0-	39	1	550	3	N	-0-					-0-
05	775	N	576	-0-	-199	-0-	36	1	540	3	N	-0-					-0-

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1065	-0-	-392	-0-	54	1	1004	3	Y	6	10	1			5
							7	9									
01	1705	N	1506	-0-	-199	-0-	75	1	1423	3	Y	7	3	1			9
							8	9									
02	1329	N	1329	-0-	-0-	-0-	67	1	1253	3	Y	8	4	1			13
							9	9									
03	1387	N	1387	-0-	-0-	-0-	74	1	1303	3	Y	9	12	1			10
							10	9									
04	1470	N	1343	-0-	-127	-0-	72	1	1259	3	Y	11	8	1	1	8	12
							12	9									
*05	1537	N	1537	-0-	-0-	-0-	87	1	1437	3	Y	12	16	1			8
							13	9									

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

12	1659	N	1659	-0-	-0-	-0-	103	1	1556	3	N	-0-					-0-
01	1767	N	1663	-0-	-104	-0-	104	1	1559	3	N	-0-					-0-
02	1568	N	1488	-0-	-80	-0-	94	1	1394	3	N	-0-					-0-
03	1674	N	1620	-0-	-54	-0-	106	1	1514	3	N	-0-					-0-
04	1620	N	1566	-0-	-54	-0-	103	1	1463	3	N	-0-					-0-
05	1643	N	1547	-0-	-96	-0-	98	1	1449	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

12	1705	N	1671	-0-	-34	-0-	104	1	1567	3	N	-0-					-0-
01	1767	N	1663	-0-	-104	-0-	104	1	1559	3	N	-0-					-0-
02	1592	N	1592	-0-	-0-	-0-	100	1	1492	3	N	-0-					-0-
03	1674	N	1634	-0-	-40	-0-	107	1	1527	3	N	-0-					-0-
04	1620	N	1619	-0-	-1	-0-	107	1	1512	3	N	-0-					-0-
05	1767	N	1587	-0-	-180	-0-	100	1	1487	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

12	1705	N	1644	-0-	-61	-0-	102	1	1542	3	N	-0-					-0-
01	1682	N	1682	-0-	-0-	-0-	105	1	1577	3	N	-0-					-0-
02	1540	N	1487	-0-	-53	-0-	94	1	1393	3	N	-0-					-0-
03	1643	N	1643	-0-	-0-	-0-	108	1	1535	3	N	-0-					-0-
04	1620	N	1570	-0-	-50	-0-	103	1	1467	3	N	-0-					-0-
05	1643	N	1576	-0-	-67	-0-	100	1	1476	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

12	1240	N	1054	-0-	-186	-0-	65	1	989	3	N	-0-					-0-
01	1195	N	1195	-0-	-0-	-0-	75	1	1120	3	N	-0-					-0-
02	1176	N	1005	-0-	-171	-0-	63	1	942	3	N	-0-					-0-
03	1102	N	1102	-0-	-0-	-0-	72	1	1030	3	N	-0-					-0-
04	1170	N	1089	-0-	-81	-0-	72	1	1017	3	N	-0-					-0-
*05	1148	N	1148	-0-	-0-	-0-	73	1	1075	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

12	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
02	504	N	500	-0-	-4	-0-	500	3			N	-0-					-0-
03	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
04	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
05	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1136	-0-	-42	-0-	1136	3			N	-0-					-0-
01	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
02	1120	N	1038	-0-	-82	-0-	1038	3			N	-0-					-0-
03	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					-0-
04	1110	N	1084	-0-	-26	-0-	1084	3			N	-0-					-0-
05	1147	N	1101	-0-	-46	-0-	1101	3			N	-0-					-0-

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	811	N	811	-0-	-0-	-0-	50	1	761	3	N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	61	1	907	3	N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	49	1	735	3	N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	52	1	738	3	N	-0-					-0-
*05	815	N	815	-0-	-0-	-0-	52	1	763	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	811	N	811	-0-	-0-	-0-	38	1	773	3	N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	35	1	686	3	N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	30	1	573	3	N	-0-					-0-
03	806	N	647	-0-	-159	-0-	31	1	616	3	N	-0-					-0-
04	690	N	615	-0-	-75	-0-	30	1	585	3	N	-0-					-0-
05	682	N	629	-0-	-53	-0-	30	1	599	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
01	713	N	620	-0-	-93	-0-	30	1	590	3	N	-0-					-0-
02	616	N	539	-0-	-77	-0-	27	1	512	3	N	-0-					-0-
03	651	N	586	-0-	-65	-0-	28	1	556	3	N	2	2	8			-0-
							2	9									
04	600	N	545	-0-	-55	-0-	26	1	519	3	N	-0-					-0-
05	589	N	553	-0-	-36	-0-	26	1	527	3	N	-0-					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	1066	-0-	-112	-0-	66	1	1000	3	N	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	74	1	1105	3	N	-0-					-0-
02	1034	N	1034	-0-	-0-	-0-	65	1	969	3	N	-0-					-0-
03	1064	N	1064	-0-	-0-	-0-	70	1	994	3	N	-0-					-0-
04	1140	N	1069	-0-	-71	-0-	70	1	999	3	N	-0-					-0-
05	1147	N	955	-0-	-192	-0-	60	1	895	3	N	-0-					-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	4	1	9	3	Y	-0-					-0-
02	25	N	25	-0-	-0-	-0-	8	1	17	3	Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	7	1	14	3	Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	7	1	11	3	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	7	1	9	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	13	1	150	3	N	-0-					11
01	161	N	161	-0-	-0-	-0-	13	1	148	3	N	-0-					11
02	168	N	141	-0-	-27	-0-	12	1	129	3	N	-0-					11
03	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					11
04	150	N	110	-0-	-40	-0-	6	1	104	3	N	-0-					11
05	155	N	111	-0-	-44	-0-	7	1	103	3	N	1					12
							1	9									

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

12	558	N	508	-0-	-50	-0-	26	1	480	3	Y	2	4	1			2
							2	9									
01	527	N	502	-0-	-25	-0-	25	1	475	3	Y	2	1	1			3
							2	9									
02	476	N	456	-0-	-20	-0-	23	1	430	3	Y	3	2	1			4
							3	9									
03	496	N	491	-0-	-5	-0-	26	1	462	3	Y	3	4	1			3
							3	9									
04	480	N	376	-0-	-104	-0-	20	1	352	3	Y	4	3	1			4
							4	9									
05	496	N	404	-0-	-92	-0-	23	1	378	3	Y	3	5	1			2
							3	9									

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

12	310	N	247	-0-	-63	-0-	19	1	225	3	Y	3	1	1	2	8	1
							3	9									
01	279	N	169	-0-	-110	-0-	14	1	155	3	Y	-0-	1	1			-0-
02	252	N	88	-0-	-164	-0-	7	1	80	3	Y	1	1	8			-0-
							1	9									
03	248	N	244	-0-	-4	-0-	21	1	222	3	Y	1	1	8			-0-
							1	9									
04	202	N	202	-0-	-0-	-0-	11	1	190	3	Y	1	1	1			-0-
							1	9									
*05	226	N	226	-0-	-0-	-0-	13	1	209	3	Y	4	3	8			1
							4	9									

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
03	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4020	X	4020	-0-	-0-	-0-	190	1	3830	3	N	-0-					-0-
01	3906	X	2336	-0-	-1570	-0-	115	1	2221	3	N	-0-					-0-
02	3528	X	2068	-0-	-1460	-0-	103	1	1965	3	N	-0-					-0-
03	4680	X	4680	-0-	-0-	-0-	223	1	4457	3	N	-0-					-0-
04	3900	X	3889	-0-	-11	-0-	187	1	3702	3	N	-0-					-0-
05	4030	X	3677	-0-	-353	-0-	174	1	3503	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

12	5084	X	4824	-0-	-260	-0-	228	1	4596	3	N	-0-					-0-
01	5084	X	4756	-0-	-328	-0-	234	1	4522	3	N	-0-					-0-
02	4396	X	4153	-0-	-243	-0-	206	1	3947	3	N	-0-					-0-
03	4867	X	4502	-0-	-365	-0-	215	1	4287	3	N	-0-					-0-
04	4680	X	3903	-0-	-777	-0-	188	1	3715	3	N	-0-					-0-
05	4836	X	4045	-0-	-791	-0-	191	1	3854	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
05	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

12	2883	X	2271	-0-	-612	-0-	125	1	2146	3	N	-0-					-0-
01	2635	N	1772	-0-	-863	-0-	96	1	1676	3	N	-0-					-0-
02	2156	N	2035	-0-	-121	-0-	118	1	1917	3	N	-0-					-0-
03	2263	N	2110	-0-	-153	-0-	120	1	1990	3	N	-0-					-0-
04	2097	N	2097	-0-	-0-	-0-	129	1	1968	3	N	-0-					-0-
05	2263	N	2179	-0-	-84	-0-	140	1	2039	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

12	4340	X	3549	-0-	-791	-0-	182 1	1 9	3366	3	N	1	1	8			-0-
01	4340	X	3714	-0-	-626	-0-	226	1	3488	3	N	-0-					-0-
02	3781	X	3781	-0-	-0-	-0-	424	1	3357	3	N	-0-					-0-
03	3970	X	3970	-0-	-0-	-0-	287	1	3683	3	N	-0-					-0-
04	4132	X	4132	-0-	-0-	-0-	266	1	3866	3	N	-0-					-0-
05	4185	X	3809	-0-	-376	-0-	262	1	3547	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

12	857	N	857	-0-	-0-	-0-	40	1	817	3	N	-0-					-0-
01	837	N	809	-0-	-28	-0-	40	1	769	3	N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	47	1	891	3	N	-0-					-0-
03	868	N	411	-0-	-457	-0-	20	1	391	3	N	-0-					-0-
04	780	N	359	-0-	-421	-0-	17	1	342	3	N	-0-					-0-
*05	1584	N	1584	-0-	-0-	-0-	75	1	1509	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1082	-0-	-34	-0-	122	1	960	3	N	-0-					-0-
01	1085	N	1078	-0-	-7	-0-	132	1	946	3	N	-0-					-0-
02	1008	N	959	-0-	-49	-0-	164	1	795	3	N	-0-					-0-
03	1085	N	1005	-0-	-80	-0-	138	1	867	3	N	-0-					-0-
04	1050	N	931	-0-	-119	-0-	124	1	807	3	N	-0-					-0-
05	1054	N	839	-0-	-215	-0-	124	1	715	3	N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	X	194	-0-	-1635	-0-	9	1	185	3	N	-0-					-0-
01	2235	N	2235	-0-	-0-	-0-	110	1	2125	3	N	-0-					-0-
02	1773	N	1773	-0-	-0-	-0-	88	1	1685	3	N	-0-					-0-
03	1911	N	1911	-0-	-0-	-0-	91	1	1819	3	N	1	1	8			-0-
							1	9									
04	1860	N	1740	-0-	-120	-0-	84	1	1656	3	N	-0-					-0-
05	1922	N	1755	-0-	-167	-0-	83	1	1672	3	N	-0-					-0-

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	322	-0-	-112	-0-	322	3			N	-0-					-0-
01	403	N	316	-0-	-87	-0-	316	3			N	-0-					-0-
02	308	N	283	-0-	-25	-0-	283	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3644	-0-	-293	-0-	3644	3			N	-0-					-0-
01	3751	X	3655	-0-	-96	-0-	3655	3			N	-0-					-0-
02	3388	X	3249	-0-	-139	-0-	3249	3			N	-0-					-0-
03	3720	X	3422	-0-	-298	-0-	3422	3			N	-0-					-0-
04	3570	X	3209	-0-	-361	-0-	3209	3			N	-0-					-0-
05	3658	X	3257	-0-	-401	-0-	3257	3			N	-0-					-0-

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

12	2006	N	2006	-0-	-0-	-0-	132	1	1874	2	N	-0-					-0-
01	1582	N	1582	-0-	-0-	-0-	100	1	1482	2	N	-0-					-0-
02	1391	N	1391	-0-	-0-	-0-	85	1	1306	2	N	-0-					-0-
03	1550	N	1471	-0-	-79	-0-	83	1	1388	2	N	-0-					-0-
04	1500	N	1407	-0-	-93	-0-	67	1	1340	2	N	-0-					-0-
05	1550	N	1382	-0-	-168	-0-	69	1	1313	2	N	-0-					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

12	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
03	217	N	110	-0-	-107	-0-	5	1	105	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

12	248	N	109	-0-	-139	-0-	5	1	104	3	N	-0-					-0-
01	155	N	95	-0-	-60	-0-	4	1	91	3	N	-0-					-0-
02	168	N	72	-0-	-96	-0-	3	1	69	3	N	-0-					-0-
03	124	N	69	-0-	-55	-0-	3	1	66	3	N	-0-					-0-
04	90	N	53	-0-	-37	-0-	2	1	51	3	N	-0-					-0-
05	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

12	396	N	396	-0-	-0-	-0-	18	1	377	3	N	1	1	8			-0-
							1	9									
01	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
02	392	N	334	-0-	-58	-0-	15	1	317	3	N	2	2	8			-0-
							2	9									
03	403	N	332	-0-	-71	-0-	15	1	317	3	N	-0-					-0-
04	360	N	271	-0-	-89	-0-	13	1	257	3	N	1	1	8			-0-
							1	9									
05	372	N	301	-0-	-71	-0-	15	1	284	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	546	-0-	-43	-0-	28	1	518	3	N	-0-					-0-
01	558	N	432	-0-	-126	-0-	26	1	406	3	N	-0-					-0-
02	504	N	404	-0-	-100	-0-	45	1	359	3	N	-0-					-0-
03	558	N	482	-0-	-76	-0-	35	1	447	3	N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	32	1	462	3	N	-0-					-0-
*05	457	N	457	-0-	-0-	-0-	31	1	426	3	N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1322	-0-	-166	-0-	1322	3			N	-0-					-0-
01	1426	N	1227	-0-	-199	-0-	1227	3			N	-0-					-0-
02	1232	N	1122	-0-	-110	-0-	1122	3			N	-0-					-0-
03	1333	N	1182	-0-	-151	-0-	1182	3			N	-0-					-0-
04	1200	N	1147	-0-	-53	-0-	1147	3			N	-0-					-0-
05	1240	N	1158	-0-	-82	-0-	1158	3			N	-0-					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1798	-0-	-155	-0-	99	1	1699	3	N	-0-					-0-
01	1860	N	1641	-0-	-219	-0-	89	1	1552	3	N	-0-					-0-
02	1596	N	1505	-0-	-91	-0-	87	1	1417	3	N	1	1	8			-0-
							1	9									
03	1798	N	1606	-0-	-192	-0-	91	1	1514	3	N	1	1	8			-0-
							1	9									
04	1590	N	1506	-0-	-84	-0-	93	1	1413	3	N	-0-					-0-
05	1674	N	1520	-0-	-154	-0-	97	1	1422	3	N	1	1	8			-0-
							1	9									

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1081	-0-	-500	-0-	72	1	1003	3	Y	5	5	1			3
							6	9									
01	1105	N	1105	-0-	-0-	-0-	73	1	1031	3	Y	1					4
							1	9									
02	967	N	967	-0-	-0-	-0-	69	1	898	3	Y	-0-					4
03	1085	N	16	-0-	-1069	-0-	1	1	15	3	Y	-0-					4
04	1080	N	546	-0-	-534	-0-	42	1	504	3	Y	-0-					4
05	1085	N	599	-0-	-486	-0-	49	1	549	3	Y	1					5
							1	9									

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
02	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
05	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	736	N	736	-0-	-0-	-0-	35	1	701	3	N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	28	1	547	3	N	-0-					-0-
02	756	N	571	-0-	-185	-0-	28	1	541	3	N	2	2	8			-0-
							2	9									
03	744	N	532	-0-	-212	-0-	25	1	507	3	N	-0-					-0-
04	570	N	469	-0-	-101	-0-	23	1	446	3	N	-0-					-0-
05	620	N	466	-0-	-154	-0-	22	1	444	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	137	-0-	-111	-0-	6	1	131	3	N	-0-					-0-
01	279	N	106	-0-	-173	-0-	5	1	101	3	N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	9	1	192	3	N	2	2	8			-0-
							2	9									
03	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
*05	245	N	245	-0-	-0-	-0-	12	1	231	3	N	2	2	8			-0-
							2	9									

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1305	-0-	-59	-0-	103	1	1200	3	Y	2	3	1			3
							2	9									
01	1339	N	1339	-0-	-0-	-0-	111	1	1225	3	Y	3	3	1			3
							3	9									
02	1204	N	1160	-0-	-44	-0-	99	1	1059	3	Y	2	3	1			2
							2	9									
03	1302	N	1247	-0-	-55	-0-	108	1	1136	3	Y	3	3	1			2
							3	9									
04	1290	N	798	-0-	-492	-0-	45	1	751	3	Y	2	3	1			1
							2	9									
05	1271	N	555	-0-	-716	-0-	33	1	522	3	Y	-0-					1

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	518	-0-	-40	-0-	41	1	477	3	Y	-0-	1	1			1
01	558	N	531	-0-	-27	-0-	44	1	486	3	Y	1	1	1			1
							1	9									
02	476	N	438	-0-	-38	-0-	37	1	400	3	Y	1	1	1			1
							1	9									
03	527	N	487	-0-	-40	-0-	42	1	444	3	Y	1	1	1			1
							1	9									
04	886	N	886	-0-	-0-	-0-	50	1	832	3	Y	4	2	1	2	8	1
							4	9									
*05	819	N	819	-0-	-0-	-0-	49	1	769	3	Y	1					2
							1	9									

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	45	-0-	-141	-0-	45	3			N	-0-					-0-
01	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1891	N	1890	-0-	-1	-0-	89	1	1801	3	N	-0-			-0-
01	1848	N	1848	-0-	-0-	-0-	91	1	1757	3	N	-0-			-0-
02	1736	N	1586	-0-	-150	-0-	79	1	1507	3	N	-0-			-0-
03	1891	N	1871	-0-	-20	-0-	89	1	1782	3	N	-0-			-0-
04	1800	N	1680	-0-	-120	-0-	81	1	1599	3	N	-0-			-0-
*05	1803	N	1803	-0-	-0-	-0-	85	1	1718	3	N	-0-			-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

12	589	N	511	-0-	-78	-0-	511	3			N	-0-			-0-
01	558	N	528	-0-	-30	-0-	528	3			N	-0-			-0-
02	476	N	475	-0-	-1	-0-	475	3			N	-0-			-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-			-0-
04	510	N	492	-0-	-18	-0-	492	3			N	-0-			-0-
05	527	N	499	-0-	-28	-0-	499	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

12	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-			-0-
01	2077	N	1595	-0-	-482	-0-	1595	3			N	-0-			-0-
02	980	N	645	-0-	-335	-0-	645	3			N	-0-			-0-
03	1705	N	988	-0-	-717	-0-	988	3			N	-0-			-0-
04	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-			-0-
*05	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-			-0-

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

12	124	N	38	-0-	-86	-0-	38	3			N	-0-			-0-
01	93	N	38	-0-	-55	-0-	38	3			N	-0-			-0-
02	56	N	35	-0-	-21	-0-	35	3			N	-0-			-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-
*05	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

12	620	N	558	-0-	-62	-0-	558	3			N	-0-			-0-
01	620	N	530	-0-	-90	-0-	530	3			N	-0-			-0-
02	532	N	481	-0-	-51	-0-	481	3			N	-0-			-0-
03	558	N	493	-0-	-65	-0-	493	3			N	-0-			-0-
04	510	N	454	-0-	-56	-0-	454	3			N	-0-			-0-
05	527	N	511	-0-	-16	-0-	511	3			N	-0-			-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

12	651	N	649	-0-	-2	-0-	649	3			N	-0-			-0-
01	651	N	641	-0-	-10	-0-	641	3			N	-0-			-0-
02	588	N	562	-0-	-26	-0-	562	3			N	-0-			-0-
03	651	N	553	-0-	-98	-0-	553	3			N	-0-			-0-
04	630	N	533	-0-	-97	-0-	533	3			N	-0-			-0-
05	620	N	523	-0-	-97	-0-	523	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
02	308	N	288	-0-	-20	-0-	288	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

12	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-
03	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
03	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

12	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	672	N	634	-0-	-38	-0-	634	3			N	-0-					-0-
03	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
04	690	N	637	-0-	-53	-0-	637	3			N	-0-					-0-
05	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	2983	-0-		-830	-0-	151	1	2813	3	Y	17	25	1			14
								19	9									
01	3348	X	3181	-0-		-167	-0-	159	1	3005	3	Y	15	8	1			21
								17	9									
02	3024	X	2038	-0-		-986	-0-	103	1	1923	3	Y	11	9	1			23
								12	9									
03	3191	X	3191	-0-		-0-	-0-	171	1	2998	3	Y	20	21	1			22
								22	9									
04	3305	X	3305	-0-		-0-	-0-	178	1	3099	3	Y	25	17	1			30
								28	9									
*05	3203	X	3203	-0-		-0-	-0-	182	1	2993	3	Y	25	38	1			17
								28	9									

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

12	1767	N	1614	-0-		-153	-0-	89	1	1525	3	N	-0-					-0-
01	1705	N	1274	-0-		-431	-0-	69	1	1205	3	N	-0-					-0-
02	1288	N	902	-0-		-386	-0-	52	1	850	3	N	-0-					-0-
03	1612	N	1385	-0-		-227	-0-	78	1	1301	3	N	5	5	8			-0-
								6	9									
04	1230	N	117	-0-		-1113	-0-	7	1	110	3	N	-0-					-0-
05	992	N	171	-0-		-821	-0-	11	1	160	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

12	937	N	937	-0-		-0-	-0-	44	1	893	3	N	-0-					-0-
01	852	N	852	-0-		-0-	-0-	42	1	810	3	N	-0-					-0-
02	709	N	709	-0-		-0-	-0-	35	1	674	3	N	-0-					-0-
03	930	N	777	-0-		-153	-0-	37	1	739	3	N	1	1	8			-0-
								1	9									
04	810	N	726	-0-		-84	-0-	35	1	691	3	N	-0-					-0-
05	775	N	741	-0-		-34	-0-	35	1	704	3	N	2	2	8			-0-
								2	9									

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

12	465	N	341	-0-		-124	-0-	16	1	325	3	N	-0-					-0-
01	496	N	188	-0-		-308	-0-	9	1	179	3	N	-0-					-0-
02	448	N	128	-0-		-320	-0-	6	1	122	3	N	-0-					-0-
03	520	N	520	-0-		-0-	-0-	25	1	495	3	N	-0-					-0-
04	500	N	500	-0-		-0-	-0-	24	1	476	3	N	-0-					-0-
*05	574	N	574	-0-		-0-	-0-	27	1	547	3	N	-0-					-0-

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

12	1209	N	58	-0-		-1151	-0-	5	1	53	3	N	-0-					-0-
01	1441	N	1441	-0-		-0-	-0-	115	1	1326	3	N	-0-					-0-
02	1037	N	1037	-0-		-0-	-0-	89	1	948	3	N	-0-					-0-
03	1018	N	1018	-0-		-0-	-0-	93	1	922	3	N	3	3	8			-0-
								3	9									
04	1380	N	628	-0-		-752	-0-	51	1	577	3	N	-0-					-0-
05	1147	N	524	-0-		-623	-0-	43	1	481	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	246	-0-	-188	-0-	102	1	144	3	Y	-0-					1
01	341	N	186	-0-	-155	-0-	69	1	117	3	Y	-0-					1
02	224	N	110	-0-	-114	-0-	34	1	76	3	Y	-0-	1	1			-0-
03	255	N	255	-0-	-0-	-0-	96	1	159	3	Y	-0-					-0-
04	292	N	292	-0-	-0-	-0-	102	1	188	3	Y	2					2
							2	9									
*05	230	N	230	-0-	-0-	-0-	99	1	130	3	Y	1	2	1			1
							1	9									

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	585	-0-	-128	-0-	46	1	539	3	N	-0-					-0-
01	682	N	571	-0-	-111	-0-	46	1	525	3	N	-0-					-0-
02	532	N	472	-0-	-60	-0-	41	1	431	3	N	-0-					-0-
03	589	N	515	-0-	-74	-0-	47	1	468	3	N	-0-					-0-
04	540	N	488	-0-	-52	-0-	39	1	449	3	N	-0-					-0-
05	527	N	481	-0-	-46	-0-	39	1	442	3	N	-0-					-0-

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1098	-0-	-235	-0-	1098	3			Y	-0-					4
01	1240	N	1121	-0-	-119	-0-	1121	3			Y	-0-					4
02	1064	N	956	-0-	-108	-0-	956	3			Y	-0-					4
03	1286	N	1286	-0-	-0-	-0-	1284	3	2	9	Y	2	2	8			4
04	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					4
*05	1356	N	1356	-0-	-0-	-0-	1354	3	2	9	Y	2	2	8			4

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	381	-0-	-53	-0-	18	1	363	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	19	1	377	3	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	21	1	399	3	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
04	390	N	297	-0-	-93	-0-	14	1	283	3	N	-0-					-0-
05	465	N	457	-0-	-8	-0-	22	1	435	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	414	-0-	-20	-0-	20	1	394	3	N	-0-					-0-
01	434	N	358	-0-	-76	-0-	18	1	340	3	N	-0-					-0-
02	392	N	379	-0-	-13	-0-	19	1	360	3	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-					-0-
05	434	N	393	-0-	-41	-0-	19	1	374	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

12	837	N	825	-0-	-12	-0-	65	1	760	3	N	-0-					-0-
01	837	N	784	-0-	-53	-0-	63	1	721	3	N	-0-					-0-
02	756	N	653	-0-	-103	-0-	56	1	597	3	N	-0-					-0-
03	837	N	728	-0-	-109	-0-	66	1	650	3	N	11	11	8			-0-
							12	9									
04	750	N	729	-0-	-21	-0-	59	1	670	3	N	-0-					-0-
*05	747	N	747	-0-	-0-	-0-	61	1	686	3	N	-0-					-0-

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

12	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
01	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					-0-
02	168	N	143	-0-	-25	-0-	7	1	136	3	N	-0-					-0-
03	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-
05	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

12	1612	N	1560	-0-	-52	-0-	86	1	1474	3	N	-0-					-0-
01	1550	N	1495	-0-	-55	-0-	81	1	1414	3	N	-0-					-0-
02	1428	N	1374	-0-	-54	-0-	80	1	1294	3	N	-0-					-0-
03	1550	N	1494	-0-	-56	-0-	85	1	1409	3	N	-0-					-0-
04	1440	N	1386	-0-	-54	-0-	85	1	1301	3	N	-0-					-0-
05	1519	N	1412	-0-	-107	-0-	91	1	1321	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

12	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-					-0-
01	217	N	197	-0-	-20	-0-	11	1	184	2	Y	2	2	1			-0-
							2	9									
02	168	N	142	-0-	-26	-0-	8	1	134	2	Y	-0-					-0-
03	248	N	158	-0-	-90	-0-	8	1	144	2	Y	5	2	1	3	8	-0-
							6	9									
04	180	N	140	-0-	-40	-0-	8	1	132	2	Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	8	1	137	2	Y	5	1	1	4	8	-0-
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119	N	119	-0-	-0-	-0-	7	1	111	2	Y	1					1
							1	9									
01	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-	1	1			-0-
02	157	N	157	-0-	-0-	-0-	9	1	145	2	Y	3	2	8			1
							3	9									
03	124	N	27	-0-	-97	-0-	1	1	26	2	Y	-0-	1	1			-0-
04	190	N	190	-0-	-0-	-0-	11	1	178	2	Y	1					1
							1	9									
*05	150	N	150	-0-	-0-	-0-	9	1	139	2	Y	2	1	1	1	8	1
							2	9									

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

12	799	N	799	-0-	-0-	-0-	44	1	755	3	N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	41	1	711	3	N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	40	1	645	3	N	-0-					-0-
03	806	N	756	-0-	-50	-0-	43	1	713	3	N	-0-					-0-
04	720	N	711	-0-	-9	-0-	44	1	667	3	N	-0-					-0-
05	744	N	715	-0-	-29	-0-	46	1	669	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

12	1215	N	1215	-0-	-0-	-0-	96	1	1115	3	Y	4	3	1	2	8	3
							4	9									
01	1209	N	1197	-0-	-12	-0-	100	1	1094	3	Y	3	3	1			3
							3	9									
02	1120	N	1065	-0-	-55	-0-	91	1	972	3	Y	2	3	1			2
							2	9									
03	1209	N	1166	-0-	-43	-0-	101	1	1059	3	Y	5	3	1	2	8	2
							6	9									
04	1170	N	1067	-0-	-103	-0-	60	1	1003	3	Y	4	3	1	2	8	1
							4	9									
05	1178	N	1065	-0-	-113	-0-	64	1	999	3	Y	2					3
							2	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

12	4185	X	3742	-0-	-443	-0-	174	1	3568	3	N	-0-					-0-
01	4154	X	3781	-0-	-373	-0-	168	1	3612	3	N	1	1	8			-0-
							1	9									
02	3612	X	2776	-0-	-836	-0-	124	1	2652	3	N	-0-					-0-
03	3906	X	2508	-0-	-1398	-0-	116	1	2392	3	N	-0-					-0-
04	3720	X	1311	-0-	-2409	-0-	61	1	1248	3	N	2	2	8			-0-
							2	9									
05	3782	X	3091	-0-	-691	-0-	154	1	2936	3	N	1	1	8			-0-
							1	9									

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

12	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	7	1	78	3	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	6	1	69	3	Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	4	1	73	3	Y	-0-					-0-
05	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

12	4092	X	3527	-0-	-565	-0-	164	1	3363	3	N	-0-					-0-
01	4061	X	3619	-0-	-442	-0-	161	1	3458	3	N	-0-					-0-
02	3640	X	3294	-0-	-346	-0-	147	1	3147	3	N	-0-					-0-
03	3968	X	3468	-0-	-500	-0-	161	1	3307	3	N	-0-					-0-
04	3720	X	3552	-0-	-168	-0-	166	1	3386	3	N	-0-					-0-
05	3658	X	3443	-0-	-215	-0-	171	1	3272	3	N	-0-					-0-

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

12	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

12	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
01	992	N	948	-0-	-44	-0-	948	3			N	-0-					-0-
02	840	N	765	-0-	-75	-0-	765	3			N	-0-					-0-
03	0	W	797	-0-	797	797	797	3			N	-0-					-0-
04	0	W	589	-0-	589	1386	589	3			N	-0-					-0-
05	0	W	789	-0-	789	2175	789	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1807	-0-	-115	-0-	99	1	1708	3	N	-0-					-0-
01	1860	N	1690	-0-	-170	-0-	91	1	1599	3	N	-0-					-0-
02	1652	N	1572	-0-	-80	-0-	91	1	1480	3	N	1	1	8			-0-
							1	9									
03	1798	N	1712	-0-	-86	-0-	97	1	1611	3	N	4	4	8			-0-
							4	9									
04	1650	N	1618	-0-	-32	-0-	99	1	1518	3	N	1	1	8			-0-
							1	9									
05	1736	N	1678	-0-	-58	-0-	108	1	1570	3	N	-0-					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3034	-0-	-407	-0-	202	1	2832	2	N	-0-					-0-
01	3441	X	3132	-0-	-309	-0-	224	1	2908	2	N	-0-					-0-
02	3108	X	2953	-0-	-155	-0-	192	1	2761	2	N	-0-					-0-
03	3348	X	3102	-0-	-246	-0-	192	1	2910	2	N	-0-					-0-
04	3240	X	3169	-0-	-71	-0-	190	1	2979	2	N	-0-					-0-
*05	3280	X	3280	-0-	-0-	-0-	190	1	3090	2	N	-0-					-0-

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	890	-0-	-288	-0-	49	1	841	3	N	-0-					-0-
01	1116	N	1075	-0-	-41	-0-	58	1	1017	3	N	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	61	1	993	3	N	-0-					-0-
03	1200	N	1200	-0-	-0-	-0-	68	1	1132	3	N	-0-					-0-
04	1050	N	1011	-0-	-39	-0-	62	1	949	3	N	-0-					-0-
05	1178	N	963	-0-	-215	-0-	62	1	901	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1162	-0-	-47	-0-	91	1	1071	3	N	-0-					-0-
01	1395	N	1327	-0-	-68	-0-	106	1	1221	3	N	-0-					-0-
02	1176	N	1090	-0-	-86	-0-	94	1	996	3	N	-0-					-0-
03	1147	N	1051	-0-	-96	-0-	95	1	939	3	N	15	15	8			-0-
							17	9									
04	1290	N	1152	-0-	-138	-0-	93	1	1059	3	N	-0-					-0-
05	1209	N	1054	-0-	-155	-0-	86	1	968	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
01	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-
02	504	N	448	-0-	-56	-0-	448	3			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
01	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
02	588	N	519	-0-	-69	-0-	519	3			N	-0-					-0-
03	651	N	587	-0-	-64	-0-	587	3			N	-0-					-0-
04	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-
05	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	2	1	40	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

12	656	X	656	-0-	-0-	-0-	43	1	610	3	Y	3					4
							3	9									
01	442	N	442	-0-	-0-	-0-	30	1	411	3	Y	1					5
							1	9									
02	644	N	557	-0-	-87	-0-	37	1	519	3	Y	1	5	1			1
							1	9									
03	651	N	564	-0-	-87	-0-	36	1	526	3	Y	2					3
							2	9									
04	497	N	497	-0-	-0-	-0-	42	1	453	3	Y	2					5
							2	9									
05	620	N	512	-0-	-108	-0-	39	1	473	3	Y	-0-					5

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

12	868	N	824	-0-	-44	-0-	54	1	766	3	Y	4					5
							4	9									
01	837	N	782	-0-	-55	-0-	53	1	727	3	Y	2					7
							2	9									
02	756	N	742	-0-	-14	-0-	50	1	691	3	Y	1	7	1			1
							1	9									
03	837	N	765	-0-	-72	-0-	49	1	713	3	Y	3					4
							3	9									
04	750	N	698	-0-	-52	-0-	59	1	637	3	Y	2					6
							2	9									
05	837	N	728	-0-	-109	-0-	56	1	671	3	Y	1					7
							1	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

12	837	N	645	-0-	-192	-0-	30	1	615	3	N	-0-					-0-
01	837	N	745	-0-	-92	-0-	33	1	712	3	N	-0-					-0-
02	728	N	666	-0-	-62	-0-	30	1	636	3	N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	36	1	735	3	N	-0-					-0-
04	720	N	716	-0-	-4	-0-	33	1	683	3	N	-0-					-0-
05	744	N	704	-0-	-40	-0-	35	1	669	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

12	1488	N	1388	-0-	-100	-0-	1388	3			N	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
02	1288	N	1286	-0-	-2	-0-	1286	3			N	-0-					-0-
03	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
04	1440	N	1338	-0-	-102	-0-	1338	3			N	-0-					-0-
05	1426	N	1374	-0-	-52	-0-	1374	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	29	1	408	3	Y	3					3
							3	9									
01	346	N	346	-0-	-0-	-0-	23	1	322	3	Y	1					4
							1	9									
02	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-	4	1			-0-
03	216	N	216	-0-	-0-	-0-	14	1	200	3	Y	2	1	8			1
							2	9									
04	156	N	156	-0-	-0-	-0-	13	1	142	3	Y	1					2
							1	9									
*05	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					2

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	448	-0-	-172	-0-	30	1	415	3	Y	3					3
							3	9									
01	434	N	413	-0-	-21	-0-	28	1	384	3	Y	1					4
							1	9									
02	482	N	482	-0-	-0-	-0-	32	1	450	3	Y	-0-	4	1			-0-
03	553	N	553	-0-	-0-	-0-	35	1	515	3	Y	3					3
							3	9									
04	487	N	487	-0-	-0-	-0-	41	1	445	3	Y	1					4
							1	9									
05	527	N	505	-0-	-22	-0-	39	1	465	3	Y	1					5
							1	9									

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	421	-0-	-13	-0-	21	1	398	3	Y	2	3	1			2
							2	9									
01	434	N	417	-0-	-17	-0-	21	1	394	3	Y	2	1	1			3
							2	9									
02	392	N	378	-0-	-14	-0-	19	1	357	3	Y	2	1	1			4
							2	9									
03	434	N	407	-0-	-27	-0-	22	1	383	3	Y	2	3	1			3
							2	9									
04	390	N	366	-0-	-24	-0-	20	1	344	3	Y	2	2	1			3
							2	9									
05	434	N	367	-0-	-67	-0-	21	1	343	3	Y	3	4	1			2
							3	9									

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3222	-0-	-250	-0-	3222	3			N	-0-					-0-
01	3472	X	3224	-0-	-248	-0-	3224	3			N	-0-					-0-
02	3080	X	2877	-0-	-203	-0-	2877	3			N	-0-					-0-
03	3317	X	3179	-0-	-138	-0-	3179	3			N	-0-					-0-
04	3210	X	2976	-0-	-234	-0-	2976	3			N	-0-					-0-
05	3224	X	3056	-0-	-168	-0-	3056	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	604	-0-		-140	-0-	31	1	567	3	Y	5	5	1			4
								6	9									
01	713	N	405	-0-		-308	-0-	20	1	383	3	Y	2	4	1			2
								2	9									
02	700	N	390	-0-		-310	-0-	21	1	366	3	Y	3	2	1			3
								3	9									
03	589	N	521	-0-		-68	-0-	29	1	489	3	Y	3	4	1			2
								3	9									
04	528	N	528	-0-		-0-	-0-	29	1	496	3	Y	3	2	1			3
								3	9									
*05	549	N	549	-0-		-0-	-0-	31	1	515	3	Y	3	3	1			3
								3	9									

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1782	N	1782	-0-		-0-	-0-	90	1	1681	3	Y	10	15	1			8
								11	9									
01	1796	N	1796	-0-		-0-	-0-	90	1	1696	3	Y	9	5	1			12
								10	9									
02	1680	N	1544	-0-		-136	-0-	78	1	1457	3	Y	8	5	1			15
								9	9									
03	1767	N	1564	-0-		-203	-0-	84	1	1469	3	Y	10	14	1			11
								11	9									
04	1740	N	1612	-0-		-128	-0-	87	1	1511	3	Y	13	9	1			15
								14	9									
05	1705	N	1532	-0-		-173	-0-	87	1	1433	3	Y	11	18	1			8
								12	9									

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	4	-0-		-58	-0-	4	3			Y	-0-					-0-
01	62	N	3	-0-		-59	-0-	3	3			Y	-0-					-0-
02	28	N	12	-0-		-16	-0-	1	1	11	3	Y	-0-					-0-
03	4	N	4	-0-		-0-	-0-	4	3			Y	-0-					-0-
04	3	N	3	-0-		-0-	-0-	3	3			Y	-0-					-0-
05	12	N	1	-0-		-11	-0-	1	3			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-		-0-	-0-	32	1	405	3	N	-0-					-0-
01	415	N	415	-0-		-0-	-0-	30	1	385	3	N	-0-					-0-
02	392	N	338	-0-		-54	-0-	25	1	313	3	N	-0-					-0-
03	434	N	410	-0-		-24	-0-	28	1	382	3	N	-0-					-0-
04	390	N	390	-0-		-0-	-0-	26	1	364	3	N	-0-					-0-
*05	406	N	406	-0-		-0-	-0-	26	1	380	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-		-5	-0-	11	1	170	3	N	-0-					-0-
01	188	N	188	-0-		-0-	-0-	12	1	176	3	N	-0-					-0-
02	179	N	179	-0-		-0-	-0-	11	1	168	3	N	-0-					-0-
03	186	N	151	-0-		-35	-0-	10	1	141	3	N	-0-					-0-
04	180	N	136	-0-		-44	-0-	9	1	127	3	N	-0-					-0-
05	186	N	139	-0-		-47	-0-	9	1	130	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	25	1	519	3	N	1	1	8			-0-
							1	9									
01	310	N	283	-0-	-27	-0-	13	1	270	3	N	-0-					-0-
02	308	N	209	-0-	-99	-0-	9	1	200	3	N	-0-					-0-
03	403	N	206	-0-	-197	-0-	10	1	196	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

12	382	X	382	-0-	-0-	-0-	18	1	358	3	N	5	5	8			-0-
							6	9									
01	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	17	1	338	3	N	7	7	8			-0-
							8	9									
04	602	N	602	-0-	-0-	-0-	28	1	564	3	N	9	9	8			-0-
							10	9									
05	217	N	140	-0-	-77	-0-	7	1	132	3	N	1	1	8			-0-
							1	9									

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

12	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
02	84	N	60	-0-	-24	-0-	3	1	57	3	N	-0-					-0-
03	93	N	56	-0-	-37	-0-	3	1	53	3	N	-0-					-0-
04	90	N	48	-0-	-42	-0-	2	1	46	3	N	-0-					-0-
05	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

12	2914	X	2502	-0-	-412	-0-	128	1	2374	3	N	-0-					174
01	2852	X	2428	-0-	-424	-0-	121	1	2289	3	N	16	1	8			189
							18	9									
02	2576	X	2008	-0-	-568	-0-	102	1	1887	3	N	17	9	8			197
							19	9									
03	2511	X	2218	-0-	-293	-0-	119	1	2087	3	N	11	3	8			205
							12	9									
04	2430	X	1095	-0-	-1335	-0-	58	1	1011	3	N	24					229
							26	9									
05	2511	X	1177	-0-	-1334	-0-	67	1	1101	3	N	8					237
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	3094	-0-		-1308		-0-	157	1	2915	3	Y	20					179
									22	9									
01	4185	X	3819	-0-		-366		-0-	190	1	3596	3	Y	30					209
									33	9									
02	3500	X	3360	-0-		-140		-0-	171	1	3177	3	Y	11	1	8			219
									12	9									
03	3875	X	3147	-0-		-728		-0-	167	1	2933	3	Y	43	161	1			101
									47	9									
04	3750	X	3125	-0-		-625		-0-	169	1	2950	3	Y	5					106
									6	9									
05	3813	X	3467	-0-		-346		-0-	199	1	3268	3	Y	-0-					106

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2563	-0-		-444		-0-	409	1	2143	3	Y	10	10	8			174
									11	9									
01	2807	N	2807	-0-		-0-		-0-	418	1	2361	3	Y	25	3	8			196
									28	9									
02	2570	N	2570	-0-		-0-		-0-	379	1	2111	3	Y	73	66	8			203
									80	9									
03	2573	N	2055	-0-		-518		-0-	332	1	1665	3	Y	53	160	1	12	8	84
									58	9									
04	2580	N	1918	-0-		-662		-0-	318	1	1576	3	Y	22	3	8			103
									24	9									
05	2666	N	2406	-0-		-260		-0-	415	1	1991	3	Y	-0-					103

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	988	-0-		-66		-0-	46	1	942	3	N	-0-					-0-
01	992	N	967	-0-		-25		-0-	43	1	924	3	N	-0-					-0-
02	924	N	854	-0-		-70		-0-	38	1	816	3	N	-0-					-0-
03	992	N	959	-0-		-33		-0-	45	1	914	3	N	-0-					-0-
04	930	N	914	-0-		-16		-0-	43	1	870	3	N	1	1	8			-0-
									1	9									
05	961	N	880	-0-		-81		-0-	43	1	837	3	N	-0-					-0-

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154	N	154	-0-		-0-		-0-	8	1	145	3	Y	1	1	1			1
									1	9									
01	124	N	76	-0-		-48		-0-	4	1	72	3	Y	-0-					1
02	84	N	46	-0-		-38		-0-	2	1	44	3	Y	-0-					1
03	124	N	118	-0-		-6		-0-	6	1	111	3	Y	1	1	1			1
									1	9									
04	87	N	87	-0-		-0-		-0-	5	1	81	3	Y	1	1	1			1
									1	9									
05	62	N	40	-0-		-22		-0-	2	1	38	3	Y	-0-	1	1			-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1073	N	1073	-0-		-0-		-0-	55	1	1018	3	N	-0-					-0-
01	1457	N	1209	-0-		-248		-0-	61	1	1148	3	N	-0-					-0-
02	1182	N	1182	-0-		-0-		-0-	60	1	1122	3	N	-0-					-0-
03	1085	N	1051	-0-		-34		-0-	57	1	994	3	N	-0-					-0-
04	1193	N	1193	-0-		-0-		-0-	65	1	1128	3	N	-0-					-0-
05	1302	N	1028	-0-		-274		-0-	59	1	968	3	N	1	1	8			-0-
									1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

12	310	N	287	-0-	-23	-0-	18	1	269	3	N	-0-					-0-
01	310	N	287	-0-	-23	-0-	18	1	269	3	N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	19	1	270	3	N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

12	341	N	178	-0-	-163	-0-	178	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

12	1426	N	821	-0-	-605	-0-	64	1	757	3	N	-0-					-0-
01	1333	N	983	-0-	-350	-0-	79	1	904	3	N	-0-					-0-
02	1089	N	1089	-0-	-0-	-0-	94	1	995	3	N	-0-					-0-
03	1066	N	1066	-0-	-0-	-0-	98	1	967	3	N	1	1	8			-0-
							1	9									
04	960	N	735	-0-	-225	-0-	59	1	676	3	N	-0-					-0-
05	1209	N	624	-0-	-585	-0-	51	1	573	3	N	-0-					-0-

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

12	713	N	559	-0-	-154	-0-	44	1	515	3	N	-0-					-0-
01	589	N	510	-0-	-79	-0-	41	1	469	3	N	-0-					-0-
02	616	N	489	-0-	-127	-0-	42	1	447	3	N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	66	1	652	3	N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	53	1	599	3	N	-0-					-0-
*05	666	N	666	-0-	-0-	-0-	54	1	612	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	X	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
01	124	N	98	-0-	-26	-0-	6	1	92	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
01	186	N	166	-0-	-20	-0-	7	1	159	3	N	-0-					-0-
02	196	N	159	-0-	-37	-0-	7	1	152	3	N	-0-					-0-
03	186	N	151	-0-	-35	-0-	7	1	144	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	10	1	201	3	N	1	1	8			-0-
							1	9									
05	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2646	X	2646	-0-	-0-	-0-	125	1	2521	3	N	-0-					-0-
01	2255	N	2255	-0-	-0-	-0-	111	1	2144	3	N	-0-					-0-
02	2044	N	1759	-0-	-285	-0-	87	1	1672	3	N	-0-					-0-
03	2263	N	1670	-0-	-593	-0-	80	1	1590	3	N	-0-					-0-
04	2190	N	2069	-0-	-121	-0-	100	1	1969	3	N	-0-					-0-
*05	2262	N	2262	-0-	-0-	-0-	107	1	2155	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3260	-0-	-305	-0-	154	1	3102	3	N	4	4	8			-0-
							4	9									
01	3565	X	3150	-0-	-415	-0-	155	1	2995	3	N	-0-					-0-
02	3080	X	2854	-0-	-226	-0-	142	1	2708	3	N	4	4	8			-0-
							4	9									
03	3410	X	3029	-0-	-381	-0-	144	1	2883	3	N	2	2	8			-0-
							2	9									
04	3300	X	2978	-0-	-322	-0-	143	1	2834	3	N	1	1	8			-0-
							1	9									
05	3255	X	2960	-0-	-295	-0-	140	1	2817	3	N	3	3	8			-0-
							3	9									

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	930	-0-	-155	-0-	47	1	881	3	Y	2					155
							2	9									
01	961	N	909	-0-	-52	-0-	46	1	863	3	Y	-0-					155
02	868	N	833	-0-	-35	-0-	42	1	787	3	Y	4	1	8			158
							4	9									
03	930	N	382	-0-	-548	-0-	20	1	358	3	Y	4	26	1			136
							4	9									
04	870	N	866	-0-	-4	-0-	47	1	819	3	Y	-0-					136
05	930	N	887	-0-	-43	-0-	51	1	830	3	Y	5	1	8			140
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	295	-0-	-15	-0-	14	1	281	3	N	-0-					-0-
01	310	N	263	-0-	-47	-0-	12	1	251	3	N	-0-					-0-
02	280	N	202	-0-	-78	-0-	9	1	193	3	N	-0-					-0-
03	310	N	200	-0-	-110	-0-	9	1	191	3	N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	15	1	296	3	N	1	1	8			-0-
							1	9									
*05	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	598	-0-	-84	-0-	47	1	551	3	N	-0-					-0-
01	651	N	570	-0-	-81	-0-	46	1	524	3	N	-0-					-0-
02	588	N	472	-0-	-116	-0-	41	1	431	3	N	-0-					-0-
03	589	N	523	-0-	-66	-0-	47	1	467	3	N	8	8	8			-0-
							9	9									
04	540	N	512	-0-	-28	-0-	41	1	471	3	N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	43	1	485	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
01	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-
02	728	N	710	-0-	-18	-0-	710	3			N	-0-					-0-
03	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
04	750	N	747	-0-	-3	-0-	747	3			N	-0-					-0-
05	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1377	-0-	-49	-0-	108	1	1269	3	N	-0-					-0-
01	1395	N	1273	-0-	-122	-0-	102	1	1171	3	N	-0-					-0-
02	1260	N	872	-0-	-388	-0-	75	1	797	3	N	-0-					-0-
03	1364	N	617	-0-	-747	-0-	56	1	551	3	N	9	9	8			-0-
							10	9									
04	1230	N	766	-0-	-464	-0-	62	1	704	3	N	-0-					-0-
05	961	N	740	-0-	-221	-0-	60	1	680	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	406	-0-	-28	-0-	23	1	383	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	23	1	373	3	N	-0-					-0-
02	392	N	361	-0-	-31	-0-	19	1	342	3	N	-0-					-0-
03	403	N	401	-0-	-2	-0-	21	1	380	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	21	1	372	3	N	-0-					-0-
05	403	N	398	-0-	-5	-0-	21	1	377	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	945	-0-	-78	-0-	74	1	871	3	N	-0-					-0-
01	1023	N	884	-0-	-139	-0-	71	1	813	3	N	-0-					-0-
02	896	N	765	-0-	-131	-0-	66	1	699	3	N	-0-					-0-
03	930	N	802	-0-	-128	-0-	73	1	728	3	N	1	1	8			-0-
							1	9									
04	870	N	804	-0-	-66	-0-	65	1	739	3	N	-0-					-0-
05	837	N	836	-0-	-1	-0-	68	1	768	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1835	-0-	-56	-0-	144	1	1691	3	N	-0-					-0-
01	1860	N	1772	-0-	-88	-0-	142	1	1630	3	N	-0-					-0-
02	1624	N	1420	-0-	-204	-0-	122	1	1298	3	N	-0-					-0-
03	1829	N	1648	-0-	-181	-0-	149	1	1473	3	N	24	24	8			-0-
							26	9									
04	1710	N	1568	-0-	-142	-0-	126	1	1442	3	N	-0-					-0-
05	1581	N	900	-0-	-681	-0-	73	1	827	3	N	-0-					-0-

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	450	-0-	-46	-0-	23	1	424	3	Y	3	4	1			2
							3	9									
01	496	N	440	-0-	-56	-0-	22	1	416	3	Y	2	1	1			3
							2	9									
02	420	N	397	-0-	-23	-0-	20	1	375	3	Y	2	1	1			4
							2	9									
03	465	N	427	-0-	-38	-0-	23	1	401	3	Y	3	4	1			3
							3	9									
04	420	N	390	-0-	-30	-0-	21	1	366	3	Y	3	2	1			4
							3	9									
05	434	N	424	-0-	-10	-0-	24	1	397	3	Y	3	5	1			2
							3	9									

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	2	1	23	3	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	246	-0-	-2	-0-	14	1	232	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	13	1	233	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	13	1	223	3	N	4	4	8			-0-
							4	9									
05	248	N	233	-0-	-15	-0-	12	1	221	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	243	-0-	-222	-0-	16	1	225	3	Y	2					2
							2	9									
01	434	N	205	-0-	-229	-0-	14	1	191	3	Y	-0-					2
02	308	N	178	-0-	-130	-0-	12	1	166	3	Y	-0-	2	1			-0-
03	248	N	187	-0-	-61	-0-	12	1	174	3	Y	1					1
							1	9									
04	210	N	155	-0-	-55	-0-	13	1	141	3	Y	1					2
							1	9									
05	186	N	161	-0-	-25	-0-	12	1	149	3	Y	-0-					2

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1405	-0-	-52	-0-	110	1	1295	3	N	-0-					-0-
01	1426	N	1328	-0-	-98	-0-	106	1	1222	3	N	-0-					-0-
02	1260	N	1147	-0-	-113	-0-	99	1	1048	3	N	-0-					-0-
03	1395	N	1105	-0-	-290	-0-	100	1	987	3	N	16	16	8			-0-
							18	9									
04	1290	N	1010	-0-	-280	-0-	81	1	929	3	N	-0-					-0-
05	1271	N	1151	-0-	-120	-0-	94	1	1057	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	700	-0-	-75	-0-	46	1	651	3	Y	3					4
							3	9									
01	744	N	626	-0-	-118	-0-	42	1	582	3	Y	2					6
							2	9									
02	644	N	596	-0-	-48	-0-	40	1	555	3	Y	1	6	1			1
							1	9									
03	713	N	613	-0-	-100	-0-	39	1	572	3	Y	2					3
							2	9									
04	600	N	562	-0-	-38	-0-	47	1	513	3	Y	2					5
							2	9									
05	651	N	571	-0-	-80	-0-	44	1	527	3	Y	-0-					5

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9331	X	9069	-0-	-262	-0-	464	1	8603	3	N	2	2	8			-0-
							2	9									
01	9114	X	7483	-0-	-1631	-0-	456	1	7027	3	N	-0-					-0-
02	8372	X	7346	-0-	-1026	-0-	824	1	6522	3	N	-0-					-0-
03	9269	X	7332	-0-	-1937	-0-	530	1	6802	3	N	-0-					-0-
04	8970	X	7045	-0-	-1925	-0-	453	1	6592	3	N	-0-					-0-
05	9083	X	6503	-0-	-2580	-0-	447	1	6056	3	N	-0-					-0-

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	898	N	898	-0-	-0-	-0-	46	1	852	3	N	-0-					-0-
01	775	N	700	-0-	-75	-0-	43	1	657	3	N	-0-					-0-
02	728	N	728	-0-	-0-	-0-	82	1	646	3	N	-0-					-0-
03	899	N	814	-0-	-85	-0-	59	1	755	3	N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	48	1	701	3	N	-0-					-0-
05	806	N	648	-0-	-158	-0-	45	1	603	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	909	N	909	-0-	-0-	-0-	46	1	862	3	Y	1	1	8			179
							1	9									
01	847	N	847	-0-	-0-	-0-	41	1	786	3	Y	18					197
							20	9									
02	748	N	748	-0-	-0-	-0-	38	1	710	3	Y	-0-					197
03	899	N	821	-0-	-78	-0-	44	1	771	3	Y	5	167	1			35
							6	9									
04	810	N	763	-0-	-47	-0-	41	1	720	3	Y	2					37
							2	9									
05	837	N	807	-0-	-30	-0-	46	1	760	3	Y	1	1	8			37
							1	9									

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7006	X	5568	-0-	-1438	-0-	258	1	5289	3	N	19	19	8			-0-
							21	9									
01	6293	X	6219	-0-	-74	-0-	276	1	5939	3	N	4	4	8			-0-
							4	9									
02	5831	X	5831	-0-	-0-	-0-	260	1	5551	3	N	18	18	8			-0-
							20	9									
03	6590	X	6590	-0-	-0-	-0-	305	1	6259	3	N	24	24	8			-0-
							26	9									
04	6552	X	6552	-0-	-0-	-0-	305	1	6229	3	N	16	16	8			-0-
							18	9									
*05	7003	X	7003	-0-	-0-	-0-	347	1	6636	3	N	18	18	8			-0-
							20	9									

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35836	X	27480	-0-	-8356	-0-	1277	1	26156	3	N	43	43	8			-0-
							47	9									
01	35588	X	27589	-0-	-7999	-0-	1226	1	26350	3	N	12	12	8			-0-
							13	9									
02	31668	X	24765	-0-	-6903	-0-	1105	1	23606	3	N	49	49	8			-0-
							54	9									
03	31186	X	27255	-0-	-3931	-0-	1262	1	25927	3	N	60	60	8			-0-
							66	9									
04	27570	X	26088	-0-	-1482	-0-	1214	1	24822	3	N	47	47	8			-0-
							52	9									
05	27590	X	25965	-0-	-1625	-0-	1289	1	24642	3	N	31	31	8			-0-
							34	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	1849	N	1849	-0-	-0-	-0-	112	1	1718	3	N	17					28
							19	9									
01	1797	N	1797	-0-	-0-	-0-	34	1	1752	3	N	10	1	8			37
							11	9									
02	1643	N	1643	-0-	-0-	-0-	32	1	1599	3	N	11	27	1	3	8	18
							12	9									
03	1860	N	1491	-0-	-369	-0-	31	1	1442	3	N	16	25	1	2	8	7
							18	9									
04	1740	N	1307	-0-	-433	-0-	26	1	1273	3	N	7	1	8			13
							8	9									
05	1829	N	1323	-0-	-506	-0-	30	1	1272	3	N	19	1	8			31
							21	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	3100	N	887	-0-	-2213	5212	60	1	827	3	N	-0-					-0-
01	3100	N	924	-0-	-2176	3036	64	1	860	3	N	-0-					-0-
02	2800	N	878	-0-	-1922	1114	58	1	820	3	N	-0-					-0-
03	2053	N	939	-0-	-1114	-0-	61	1	876	3	N	2	2	8			-0-
							2	9									
04	956	N	956	-0-	-0-	-0-	62	1	891	3	N	3	3	8			-0-
							3	9									
05	961	N	953	-0-	-8	-0-	64	1	889	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	713	N	596	-0-	-117	-0-	39	1	554	3	Y	3					4
							3	9									
01	713	N	600	-0-	-113	-0-	41	1	558	3	Y	1					5
							1	9									
02	672	N	658	-0-	-14	-0-	44	1	613	3	Y	1	5	1			1
							1	9									
03	695	N	695	-0-	-0-	-0-	44	1	648	3	Y	3					4
							3	9									
04	646	N	646	-0-	-0-	-0-	54	1	590	3	Y	2					6
							2	9									
05	744	N	662	-0-	-82	-0-	51	1	611	3	Y	-0-					6

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	1364	N	1272	-0-	-92	-0-	47	1	1215	3	Y	9	8	1	1	8	8
							10	9									
01	1302	N	1237	-0-	-65	-0-	45	1	1186	3	Y	5	8	1			5
							6	9									
02	1153	N	1153	-0-	-0-	-0-	47	1	1096	3	Y	9	6	1			8
							10	9									
03	1271	N	1152	-0-	-119	-0-	48	1	1095	3	Y	8	11	1			5
							9	9									
04	1252	N	1252	-0-	-0-	-0-	49	1	1184	3	Y	17	5	1	10	8	7
							19	9									
*05	1295	N	1295	-0-	-0-	-0-	54	1	1232	3	Y	8	6	1	1	8	8
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1387	-0-	-70	-0-	1387	3			N	-0-					-0-
01	1426	N	1336	-0-	-90	-0-	1336	3			N	-0-					-0-
02	1288	N	1221	-0-	-67	-0-	1221	3			N	-0-					-0-
03	1395	N	1344	-0-	-51	-0-	1344	3			N	-0-					-0-
04	1290	N	1222	-0-	-68	-0-	1222	3			N	-0-					-0-
05	1364	N	1236	-0-	-128	-0-	1236	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
01	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
02	476	N	436	-0-	-40	-0-	436	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
05	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1276	N	1276	-0-	-0-	-0-	58	1	1218	3	N	-0-					-0-
01	1234	N	1234	-0-	-0-	-0-	56	1	1178	3	N	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	53	1	1099	3	N	-0-					-0-
03	1187	N	1187	-0-	-0-	-0-	54	1	1130	3	N	3	3	8			-0-
							3	9									
04	1141	N	1141	-0-	-0-	-0-	54	1	1087	3	N	-0-					-0-
*05	1187	N	1187	-0-	-0-	-0-	54	1	1131	3	N	2	2	8			-0-
							2	9									

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	2025	-0-	-176	-0-	160	1	1858	3	N	6	5	1	2	8	5
							7	9									
01	2139	N	2071	-0-	-68	-0-	172	1	1893	3	N	5	5	1			5
							6	9									
02	1920	N	1920	-0-	-0-	-0-	164	1	1752	3	N	4	5	1			4
							4	9									
03	2111	N	2111	-0-	-0-	-0-	183	1	1921	3	N	6	5	1	2	8	3
							7	9									
04	2010	N	1890	-0-	-120	-0-	107	1	1780	3	N	3	5	1			1
							3	9									
05	2139	N	2024	-0-	-115	-0-	121	1	1899	3	N	4					5
							4	9									

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	417	-0-	-48	-0-	21	1	393	3	Y	3	2	1			3
							3	9									
01	434	N	372	-0-	-62	-0-	18	1	353	3	Y	1	3	1			1
							1	9									
02	378	N	378	-0-	-0-	-0-	21	1	353	3	Y	4	2	1			3
							4	9									
03	403	N	401	-0-	-2	-0-	23	1	375	3	Y	3	4	1			2
							3	9									
04	382	N	382	-0-	-0-	-0-	21	1	359	3	Y	2	2	1			2
							2	9									
05	434	N	302	-0-	-132	-0-	17	1	283	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

12	961	N	845	-0-	-116	-0-	56	1	785	3	N	4	5	1			2
							4	9									
01	852	N	852	-0-	-0-	-0-	56	1	795	3	N	1					3
							1	9									
02	756	N	503	-0-	-253	-0-	36	1	467	3	N	-0-					3
03	932	N	932	-0-	-0-	-0-	69	1	862	3	N	1					4
							1	9									
04	840	N	840	-0-	-0-	-0-	64	1	776	3	N	-0-					4
*05	882	N	882	-0-	-0-	-0-	72	1	809	3	N	1					5
							1	9									

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

12	961	N	931	-0-	-30	-0-	43	1	888	3	N	-0-					-0-
01	961	N	930	-0-	-31	-0-	41	1	889	3	N	-0-					-0-
02	896	N	826	-0-	-70	-0-	37	1	789	3	N	-0-					-0-
03	942	N	942	-0-	-0-	-0-	44	1	898	3	N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	43	1	879	3	N	1	1	8			-0-
							1	9									
*05	940	N	940	-0-	-0-	-0-	47	1	893	3	N	-0-					-0-

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

12	1116	N	1069	-0-	-47	-0-	156	1	907	3	Y	5	7	1			1
							6	9									
01	1116	N	1116	-0-	-0-	-0-	161	1	951	3	Y	4	4	1			1
							4	9									
02	980	N	939	-0-	-41	-0-	141	1	794	3	Y	4	3	1			2
							4	9									
03	1054	N	851	-0-	-203	-0-	147	1	701	3	Y	3	3	1			2
							3	9									
04	1080	N	990	-0-	-90	-0-	147	1	834	3	Y	8	5	1	3	8	2
							9	9									
*05	1098	N	1098	-0-	-0-	-0-	159	1	933	3	Y	5	3	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2278	-0-	-1070	-0-	106	1	2172	3	N	-0-					-0-
01	3286	X	2273	-0-	-1013	-0-	101	1	2172	3	N	-0-					-0-
02	2156	X	1926	-0-	-230	-0-	86	1	1840	3	N	-0-					-0-
03	2306	X	2306	-0-	-0-	-0-	107	1	2199	3	N	-0-					-0-
04	2202	X	2202	-0-	-0-	-0-	103	1	2099	3	N	-0-					-0-
05	2263	X	2098	-0-	-165	-0-	104	1	1993	3	N	1	1	8			-0-
							1	9									

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1113	-0-	-127	-0-	57	1	1056	3	N	-0-					137
01	1147	N	1068	-0-	-79	-0-	54	1	1014	3	N	-0-					137
02	1036	N	1027	-0-	-9	-0-	52	1	966	3	N	8					145
							9	9									
03	1116	N	1098	-0-	-18	-0-	58	1	1021	3	N	17	2	8			160
							19	9									
04	1020	N	990	-0-	-30	-0-	53	1	931	3	N	5					165
							6	9									
05	1147	N	1047	-0-	-100	-0-	60	1	981	3	N	5					170
							6	9									

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1386	-0-	-164	-0-	136	1	1246	3	Y	4	5	1			2
							4	9									
01	1519	N	1316	-0-	-203	-0-	138	1	1177	3	Y	1					3
							1	9									
02	1316	N	941	-0-	-375	-0-	91	1	850	3	Y	-0-					3
03	1395	N	1046	-0-	-349	-0-	29	1	1016	3	Y	1					4
							1	9									
04	1260	N	1070	-0-	-190	-0-	1069	3	1	9	Y	1					5
05	1054	N	1017	-0-	-37	-0-	1016	3	1	9	Y	1	5	1			1

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 04/02/2009 TOTAL DEPTH 7156 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

12	1550	N	1391	-0-	-159	-0-	86	1	1305	3	N	-0-					-0-
01	1472	N	1472	-0-	-0-	-0-	92	1	1380	3	N	-0-					-0-
02	1372	N	1231	-0-	-141	-0-	78	1	1153	3	N	-0-					-0-
03	1395	N	1329	-0-	-66	-0-	87	1	1242	3	N	-0-					-0-
04	1410	N	1258	-0-	-152	-0-	83	1	1175	3	N	-0-					-0-
05	1364	N	1259	-0-	-105	-0-	80	1	1179	3	N	-0-					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

12	2046	N	1751	-0-	-295	-0-	109	1	1642	3	N	-0-					-0-
01	1984	N	1566	-0-	-418	-0-	98	1	1468	3	N	-0-					-0-
02	1708	N	1481	-0-	-227	-0-	93	1	1388	3	N	-0-					-0-
03	1736	N	1690	-0-	-46	-0-	111	1	1579	3	N	-0-					-0-
04	1589	N	1589	-0-	-0-	-0-	105	1	1484	3	N	-0-					-0-
05	1643	N	1509	-0-	-134	-0-	95	1	1414	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

12	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
04	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

12	1240	N	1191	-0-	-49	-0-	74	1	1117	3	N	-0-					-0-
01	1209	N	1101	-0-	-108	-0-	69	1	1032	3	N	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	69	1	1025	3	N	-0-					-0-
03	1178	N	1131	-0-	-47	-0-	74	1	1056	3	N	1	1	8			-0-
							1	9									
04	1098	N	1098	-0-	-0-	-0-	72	1	1026	3	N	-0-					-0-
05	1209	N	1107	-0-	-102	-0-	70	1	1037	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

12	1116	N	957	-0-	-159	-0-	48	1	886	3	Y	21					147
							23	9									
01	1039	N	1039	-0-	-0-	-0-	51	1	976	3	Y	11	125	1			33
							12	9									
02	878	N	878	-0-	-0-	-0-	45	1	831	3	Y	2					35
							2	9									
03	961	N	955	-0-	-6	-0-	51	1	892	3	Y	11					46
							12	9									
04	1020	N	865	-0-	-155	-0-	47	1	816	3	Y	2					48
							2	9									
*05	983	N	983	-0-	-0-	-0-	56	1	921	3	Y	5					53
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	716	-0-	-152	-0-	36	1	676	3	N	4					138
							4	9									
01	713	N	600	-0-	-113	-0-	30	1	561	3	N	8					146
							9	9									
02	616	N	532	-0-	-84	-0-	27	1	502	3	N	3					149
							3	9									
03	713	N	598	-0-	-115	-0-	32	1	564	3	N	2					151
							2	9									
04	570	N	546	-0-	-24	-0-	30	1	516	3	N	-0-					151
*05	662	N	662	-0-	-0-	-0-	37	1	614	3	N	10					161
							11	9									

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

12	217	N	128	-0-	-89	-0-	7	1	121	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					-0-
04	210	N	172	-0-	-38	-0-	9	1	163	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	12	1	198	3	N	1	1	8			-0-
							1	9									

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

12	961	N	942	-0-	-19	-0-	65	1	874	3	Y	3	1	8			2
							3	9									
01	961	N	804	-0-	-157	-0-	56	1	747	3	Y	1	3	1			-0-
							1	9									
02	840	N	756	-0-	-84	-0-	49	1	704	3	Y	3	2	8			1
							3	9									
03	930	N	822	-0-	-108	-0-	58	1	763	3	Y	1					2
							1	9									
04	804	N	804	-0-	-0-	-0-	45	1	753	3	Y	5	3	1	4	8	-0-
							6	9									
05	837	N	824	-0-	-13	-0-	48	1	775	3	Y	1					1
							1	9									

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

12	744	N	744	-0-	-0-	-0-	35	1	709	3	N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	32	1	687	3	N	-0-					-0-
02	700	N	649	-0-	-51	-0-	29	1	620	3	N	-0-					-0-
03	744	N	732	-0-	-12	-0-	34	1	696	3	N	2	2	8			-0-
							2	9									
04	690	N	680	-0-	-10	-0-	32	1	648	3	N	-0-					-0-
05	713	N	572	-0-	-141	-0-	28	1	544	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1571	-0-	-444	-0-	73	1	1496	3	N	2	2	8			-0-
							2	9									
01	2015	X	1591	-0-	-424	-0-	71	1	1520	3	N	-0-					-0-
02	1820	X	1603	-0-	-217	-0-	71	1	1526	3	N	5	5	8			-0-
							6	9									
03	1767	X	1651	-0-	-116	-0-	77	1	1572	3	N	2	2	8			-0-
							2	9									
04	1530	X	1269	-0-	-261	-0-	59	1	1210	3	N	-0-					-0-
05	1767	X	1109	-0-	-658	-0-	55	1	1054	3	N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	798	-0-	-39	-0-	37	1	761	3	N	-0-					-0-
01	837	N	806	-0-	-31	-0-	36	1	770	3	N	-0-					-0-
02	728	N	725	-0-	-3	-0-	32	1	693	3	N	-0-					-0-
03	806	N	800	-0-	-6	-0-	37	1	763	3	N	-0-					-0-
04	780	N	637	-0-	-143	-0-	30	1	606	3	N	1	1	8			-0-
							1	9									
*05	831	N	831	-0-	-0-	-0-	41	1	790	3	N	-0-					-0-

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
01	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
02	252	N	210	-0-	-42	-0-	210	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	225	3	1	9	N	1	1	8			-0-
04	240	N	238	-0-	-2	-0-	236	3	2	9	N	2	2	8			-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1058	N	1058	-0-	-0-	-0-	54	1	1004	3	N	-0-					53
01	1023	N	1011	-0-	-12	-0-	51	1	960	3	N	-0-					53
02	911	N	911	-0-	-0-	-0-	47	1	864	3	N	-0-					53
03	1054	N	997	-0-	-57	-0-	54	1	940	3	N	3					56
							3	9									
04	990	N	978	-0-	-12	-0-	53	1	921	3	N	4					60
							4	9									
*05	1130	N	1130	-0-	-0-	-0-	65	1	1064	3	N	1	1	8			60
							1	9									

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	784	-0-	-53	-0-	40	1	744	3	N	-0-					-0-
01	837	N	692	-0-	-145	-0-	35	1	657	3	N	-0-					-0-
02	728	N	521	-0-	-207	-0-	27	1	494	3	N	-0-					-0-
03	775	N	696	-0-	-79	-0-	38	1	658	3	N	-0-					-0-
04	660	N	595	-0-	-65	-0-	32	1	563	3	N	-0-					-0-
*05	812	N	812	-0-	-0-	-0-	47	1	765	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	735	-0-	-40	-0-	34	1	701	3	N	-0-					-0-
01	775	N	702	-0-	-73	-0-	31	1	671	3	N	-0-					-0-
02	700	N	620	-0-	-80	-0-	28	1	592	3	N	-0-					-0-
03	744	N	680	-0-	-64	-0-	32	1	648	3	N	-0-					-0-
04	690	N	635	-0-	-55	-0-	30	1	605	3	N	-0-					-0-
05	682	N	614	-0-	-68	-0-	30	1	584	3	N	-0-					-0-

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1486	N	1486	-0-	-0-	-0-	90	1	1379	3	N	15	2	8			22
							17	9									
01	1395	N	1385	-0-	-10	-0-	26	1	1351	3	N	7					29
							8	9									
02	1260	N	1248	-0-	-12	-0-	25	1	1213	3	N	9	21	1	3	8	14
							10	9									
03	1488	N	1354	-0-	-134	-0-	28	1	1312	3	N	13	20	1	1	8	6
							14	9									
04	1350	N	1275	-0-	-75	-0-	25	1	1237	3	N	12	6	8			12
							13	9									
05	1395	N	1317	-0-	-78	-0-	30	1	1266	3	N	19	1	8			30
							21	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1581	-0-	-310	-0-	1581	3			N	-0-					-0-
01	1736	N	1026	-0-	-710	-0-	1025	3	1	9	N	1	1	8			-0-
02	1414	N	1414	-0-	-0-	-0-	1412	3	2	9	N	2	2	8			-0-
03	1606	N	1606	-0-	-0-	-0-	1603	3	3	9	N	3	3	8			-0-
04	1580	N	1580	-0-	-0-	-0-	1579	3	1	9	N	1	1	8			-0-
*05	1635	N	1635	-0-	-0-	-0-	1634	3	1	9	N	1	1	8			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	1615	-0-	-59	-0-	75	1	1540	3	N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	72	1	1538	3	N	-0-					-0-
02	1512	N	1426	-0-	-86	-0-	64	1	1362	3	N	-0-					-0-
03	1612	N	1506	-0-	-106	-0-	70	1	1436	3	N	-0-					-0-
04	1572	N	1572	-0-	-0-	-0-	73	1	1499	3	N	-0-					-0-
*05	1608	N	1608	-0-	-0-	-0-	80	1	1528	3	N	-0-					-0-

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	304	N	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
01	310	N	243	-0-	-67	-0-	12	1	231	3	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	14	1	258	3	N	-0-					-0-
03	310	N	296	-0-	-14	-0-	16	1	279	3	N	1					1
							1	9									
04	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					1
05	310	N	291	-0-	-19	-0-	17	1	273	3	N	1	1	8			1
							1	9									

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1390	-0-	-98	-0-	65	1	1325	3	N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	66	1	1410	3	N	-0-					-0-
02	1395	N	1395	-0-	-0-	-0-	62	1	1333	3	N	-0-					-0-
03	1516	N	1516	-0-	-0-	-0-	70	1	1446	3	N	-0-					-0-
04	1491	N	1491	-0-	-0-	-0-	70	1	1421	3	N	-0-					-0-
05	1550	N	1542	-0-	-8	-0-	77	1	1465	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	732	N	732	-0-	-0-	-0-	34	1	698	3	N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	41	1	874	3	N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	36	1	776	3	N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	41	1	841	3	N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	39	1	802	3	N	-0-					-0-
*05	842	N	842	-0-	-0-	-0-	42	1	800	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

12	775	N	726	-0-	-49	-0-	34	1	692	3	N	-0-					-0-
01	775	N	726	-0-	-49	-0-	32	1	694	3	N	-0-					-0-
02	700	N	661	-0-	-39	-0-	30	1	631	3	N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	34	1	693	3	N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	33	1	670	3	N	-0-					-0-
05	744	N	709	-0-	-35	-0-	35	1	674	3	N	-0-					-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

12	465	N	401	-0-	-64	-0-	20	1	371	3	N	9					61
							10	9									
01	434	N	376	-0-	-58	-0-	19	1	353	3	N	4	52	1			13
							4	9									
02	392	N	364	-0-	-28	-0-	19	1	344	3	N	1					14
							1	9									
03	403	N	392	-0-	-11	-0-	21	1	367	3	N	4					18
							4	9									
04	360	N	260	-0-	-100	-0-	14	1	244	3	N	2	1	8			19
							2	9									
05	403	N	153	-0-	-250	-0-	9	1	143	3	N	1					20
							1	9									

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

12	3131	X	2737	-0-	-394	-0-	128	1	2609	3	N	-0-					-0-
01	2976	X	1901	-0-	-1075	-0-	85	1	1816	3	N	-0-					-0-
02	2688	X	1073	-0-	-1615	-0-	48	1	1025	3	N	-0-					-0-
03	2976	X	1160	-0-	-1816	-0-	54	1	1106	3	N	-0-					-0-
04	2760	X	778	-0-	-1982	-0-	36	1	742	3	N	-0-					-0-
05	2728	X	1167	-0-	-1561	-0-	58	1	1109	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	3984	-0-	-232	-0-	186	1	3798	3	N	-0-					-0-
01	4216	X	3904	-0-	-312	-0-	175	1	3729	3	N	-0-					-0-
02	3808	X	3271	-0-	-537	-0-	147	1	3124	3	N	-0-					-0-
03	4154	X	2745	-0-	-1409	-0-	128	1	2616	3	N	1	1	8			-0-
							1	9									
04	4020	X	3770	-0-	-250	-0-	177	1	3593	3	N	-0-					-0-
05	3999	X	3411	-0-	-588	-0-	168	1	3243	3	N	-0-					-0-

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

12	648	N	648	-0-	-0-	-0-	33	1	611	3	Y	4	6	1			3
							4	9									
01	617	N	617	-0-	-0-	-0-	31	1	583	3	Y	3	2	1			4
							3	9									
02	565	N	565	-0-	-0-	-0-	29	1	532	3	Y	4	2	1			6
							4	9									
03	598	N	598	-0-	-0-	-0-	32	1	563	3	Y	3	5	1			4
							3	9									
04	542	N	542	-0-	-0-	-0-	29	1	509	3	Y	4	3	1			5
							4	9									
*05	564	N	564	-0-	-0-	-0-	32	1	528	3	Y	4	6	1			3
							4	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

12	2511	X	2088	-0-	-423	-0-	106	1	1969	3	Y	12	18	1			10
							13	9									
01	2232	N	2177	-0-	-55	-0-	109	1	2057	3	Y	10	5	1			15
							11	9									
02	2072	N	2036	-0-	-36	-0-	103	1	1921	3	Y	11	6	1			20
							12	9									
03	2210	N	2210	-0-	-0-	-0-	118	1	2077	3	Y	14	18	1			16
							15	9									
04	2100	N	2002	-0-	-98	-0-	108	1	1879	3	Y	14	12	1			18
							15	9									
05	2263	N	2167	-0-	-96	-0-	123	1	2025	3	Y	17	24	1			11
							19	9									

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

12	3162	X	1925	-0-	-1237	-0-	118	1	1806	3	Y	1					7
							1	9									
01	2449	X	2050	-0-	-399	-0-	99	1	1945	3	Y	5					12
							6	9									
02	2212	X	1905	-0-	-307	-0-	101	1	1801	3	Y	3	12	1			3
							3	9									
03	2449	X	1939	-0-	-510	-0-	100	1	1838	3	Y	1					4
							1	9									
04	2002	X	2002	-0-	-0-	-0-	115	1	1874	3	Y	12					16
							13	9									
05	2108	X	2049	-0-	-59	-0-	95	1	1932	3	Y	20	17	1			19
							22	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1629	-0-	-14	-0-	99	1	1527	3	N	3	3	8			-0-
							3	9									
01	1612	N	1562	-0-	-50	-0-	30	1	1532	3	N	-0-					-0-
02	1400	N	1394	-0-	-6	-0-	28	1	1360	3	N	5	5	8			-0-
							6	9									
03	1643	N	1522	-0-	-121	-0-	32	1	1486	3	N	4	4	8			-0-
							4	9									
04	1500	N	1411	-0-	-89	-0-	28	1	1381	3	N	2	2	8			-0-
							2	9									
05	1550	N	1424	-0-	-126	-0-	33	1	1389	3	N	2	2	8			-0-
							2	9									

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

12	1643	N	1583	-0-	-60	-0-	75	1	1508	3	N	-0-					-0-
01	1612	N	1597	-0-	-15	-0-	78	1	1519	3	N	-0-					-0-
02	1456	N	1409	-0-	-47	-0-	70	1	1339	3	N	-0-					-0-
03	1581	N	1494	-0-	-87	-0-	71	1	1423	3	N	-0-					-0-
04	1560	N	1427	-0-	-133	-0-	69	1	1358	3	N	-0-					-0-
05	1550	N	1458	-0-	-92	-0-	69	1	1389	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

12	1426	N	1318	-0-	-108	-0-	88	1	1230	2	N	-0-					-0-
01	1364	N	1295	-0-	-69	-0-	93	1	1202	2	N	-0-					-0-
02	1232	N	1202	-0-	-30	-0-	78	1	1124	2	N	-0-					-0-
03	1333	N	1272	-0-	-61	-0-	79	1	1193	2	N	-0-					-0-
04	1270	N	1270	-0-	-0-	-0-	76	1	1194	2	N	-0-					-0-
05	1333	N	1324	-0-	-9	-0-	77	1	1247	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8029	X	6937	-0-	-1092	-0-	413	1	6504	2	N	18					194
							20	9									
01	7688	X	6769	-0-	-919	-0-	390	1	6339	2	N	36					230
							40	9									
02	6860	X	5993	-0-	-867	-0-	343	1	5641	2	N	8	175	1	3	8	60
							9	9									
03	7471	X	6632	-0-	-839	-0-	348	1	6206	2	N	71	11	8			120
							78	9									
04	6930	X	6256	-0-	-674	-0-	364	1	5861	2	N	28	23	8			125
							31	9									
05	6944	X	6340	-0-	-604	-0-	366	1	5937	2	N	34	9	8			150
							37	9									

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

12	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
02	448	N	25	-0-	-423	-0-	2	1	23	3	N	-0-					-0-
03	186	N	144	-0-	-42	-0-	10	1	134	3	N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	24	1	333	3	N	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

12	887	N	887	-0-	-0-	-0-	40	1	844	3	N	3	3	8			-0-
							3	9									
01	1079	N	1079	-0-	-0-	-0-	49	1	1029	3	N	1	1	8			-0-
							1	9									
02	936	N	936	-0-	-0-	-0-	43	1	890	3	N	3	3	8			-0-
							3	9									
03	1048	N	1048	-0-	-0-	-0-	48	1	992	3	N	7	7	8			-0-
							8	9									
04	1050	N	1002	-0-	-48	-0-	47	1	949	3	N	5	5	8			-0-
							6	9									
05	1023	N	995	-0-	-28	-0-	45	1	948	3	N	2	2	8			-0-
							2	9									

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

12	6665	X	5347	-0-	-1318	-0-	1172	1	4088	3	N	79	182	1	2	8	229
							87	9									
01	5172	X	5172	-0-	-0-	-0-	1151	1	3940	3	N	74					303
							81	9									
02	4719	X	4719	-0-	-0-	-0-	1078	1	3576	3	N	59	163	1	5	8	194
							65	9									
03	5176	X	5176	-0-	-0-	-0-	1197	1	3863	3	N	105					299
							116	9									
04	4980	X	4662	-0-	-318	-0-	1061	1	3531	3	N	64	160	1			203
							70	9									
05	5146	X	4049	-0-	-1097	-0-	797	1	3193	3	N	54	1	8			256
							59	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	2044	-0-	-343	-0-	95	1	1949	3	N	-0-					-0-
01	2139	N	1830	-0-	-309	-0-	81	1	1749	3	N	-0-					-0-
02	1904	N	1681	-0-	-223	-0-	75	1	1606	3	N	-0-					-0-
03	2059	N	2059	-0-	-0-	-0-	96	1	1963	3	N	-0-					-0-
04	2013	N	2013	-0-	-0-	-0-	94	1	1919	3	N	-0-					-0-
*05	1986	N	1986	-0-	-0-	-0-	99	1	1887	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
02	84	N	68	-0-	-16	-0-	3	1	65	3	N	-0-					-0-
03	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	3	1	68	3	N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	676	-0-	-99	-0-	34	1	638	3	Y	4	6	1			3
							4	9									
01	775	N	689	-0-	-86	-0-	34	1	651	3	Y	4	2	1			5
							4	9									
02	672	N	625	-0-	-47	-0-	32	1	590	3	Y	3	2	1			6
							3	9									
03	682	N	672	-0-	-10	-0-	36	1	630	3	Y	5	6	1			5
							6	9									
04	400	N	470	-0-	70	70	25	1	441	3	Y	4	4	1			5
							4	9									
05	682	N	461	-0-	-221	-0-	26	1	431	3	Y	4	6	1	1	8	2
							4	9									

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	N	309	-0-	-0-	-0-	16	1	291	3	Y	2	3	1			1
							2	9									
01	310	N	309	-0-	-1	-0-	15	1	292	3	Y	2	1	1			2
							2	9									
02	308	N	281	-0-	-27	-0-	14	1	265	3	Y	2	1	1			3
							2	9									
03	311	N	311	-0-	-0-	-0-	17	1	292	3	Y	2	3	1			2
							2	9									
04	300	N	280	-0-	-20	-0-	15	1	262	3	Y	3	2	1			3
							3	9									
05	310	N	300	-0-	-10	-0-	17	1	281	3	Y	2	3	1			2
							2	9									

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1065	N	1065	-0-	-0-	-0-	50	1	1015	3	N	-0-					-0-
01	1196	N	1196	-0-	-0-	-0-	59	1	1137	3	N	-0-					-0-
02	1081	N	1081	-0-	-0-	-0-	54	1	1027	3	N	-0-					-0-
03	1104	N	1104	-0-	-0-	-0-	53	1	1051	3	N	-0-					-0-
04	1170	N	1004	-0-	-166	-0-	48	1	956	3	N	-0-					-0-
05	1209	N	1013	-0-	-196	-0-	48	1	965	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	2119	-0-	-330	-0-	100	1	2019	3	N	-0-					-0-
01	1984	X	1964	-0-	-20	-0-	96	1	1868	3	N	-0-					-0-
02	2100	X	1738	-0-	-362	-0-	86	1	1652	3	N	-0-					-0-
03	2325	X	1843	-0-	-482	-0-	88	1	1755	3	N	-0-					-0-
04	2250	X	1726	-0-	-524	-0-	83	1	1643	3	N	-0-					-0-
05	2108	X	1742	-0-	-366	-0-	82	1	1660	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

12	837	N	813	-0-	-24	-0-	38	1	775	3	N	-0-					-0-
01	837	N	787	-0-	-50	-0-	35	1	752	3	N	-0-					-0-
02	728	N	723	-0-	-5	-0-	33	1	690	3	N	-0-					-0-
03	806	N	788	-0-	-18	-0-	37	1	751	3	N	-0-					-0-
04	750	N	739	-0-	-11	-0-	35	1	704	3	N	-0-					-0-
05	806	N	730	-0-	-76	-0-	36	1	694	3	N	-0-					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

12	961	N	947	-0-	-14	-0-	48	1	899	3	N	-0-					61
01	977	N	977	-0-	-0-	-0-	47	1	895	3	N	32					93
							35	9									
02	868	N	786	-0-	-82	-0-	40	1	746	3	N	-0-					93
03	961	N	921	-0-	-40	-0-	50	1	868	3	N	3					96
							3	9									
04	960	N	850	-0-	-110	-0-	44	1	767	3	N	35					131
							39	9									
*05	933	N	933	-0-	-0-	-0-	53	1	866	3	N	13					144
							14	9									

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

12	1333	N	1308	-0-	-25	-0-	149	1	1106	2	N	15					98
							36	3	17	9							
01	1395	N	1263	-0-	-132	-0-	149	1	1064	2	N	12					110
							37	3	13	9							
02	1204	N	1138	-0-	-66	-0-	133	1	912	2	N	45					155
							43	3	50	9							
03	1302	N	1248	-0-	-54	-0-	146	1	1026	2	N	35					190
							37	3	39	9							
04	1233	N	1233	-0-	-0-	-0-	143	1	1035	2	N	32					222
							20	3	35	9							
05	1271	N	1234	-0-	-37	-0-	145	1	1034	2	N	35					257
							16	3	39	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	300	-0-	-103	-0-	300	2			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
02	280	N	228	-0-	-52	-0-	228	2			N	-0-					-0-
03	310	N	227	-0-	-83	-0-	227	2			N	-0-					-0-
04	300	N	189	-0-	-111	-0-	189	2			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

12	310	N	251	-0-	-59	-0-	251	2			N	-0-					-0-
01	589	N	261	-0-	-328	-0-	261	2			N	-0-					-0-
02	224	N	177	-0-	-47	-0-	177	2			N	-0-					-0-
03	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
04	240	N	140	-0-	-100	-0-	140	2			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

12	837	N	538	-0-	-299	-0-	538	2			N	-0-					-0-
01	651	N	565	-0-	-86	-0-	565	2			N	-0-					-0-
02	588	N	466	-0-	-122	-0-	466	2			N	-0-					-0-
03	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
04	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-
*05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
02	308	N	274	-0-	-34	-0-	274	2			N	-0-					-0-
03	372	N	277	-0-	-95	-0-	277	2			N	-0-					-0-
04	390	N	187	-0-	-203	-0-	187	2			N	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	620	N	363	-0-	-257	-0-	363	2			N	-0-					-0-
02	364	N	310	-0-	-54	-0-	310	2			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-
*05	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

12	2449	X	2297	-0-	-152	-0-	2297	2			N	-0-					-0-
01	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
02	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
03	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
04	2370	N	2296	-0-	-74	-0-	2296	2			N	-0-					-0-
*05	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

12	310	N	167	-0-	-143	-0-	167	2			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					-0-
03	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
04	180	N	66	-0-	-114	-0-	66	2			N	-0-					-0-
05	124	N	66	-0-	-58	-0-	66	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	4071	-0-	-269	-0-	4071	2			N	-0-					-0-
01	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					-0-
02	3836	X	3193	-0-	-643	-0-	3193	2			N	-0-					-0-
03	4247	X	3251	-0-	-996	-0-	3251	2			N	-0-					-0-
04	3990	X	3459	-0-	-531	-0-	3459	2			N	-0-					-0-
05	4123	X	3590	-0-	-533	-0-	3590	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	247	-0-	-404	-0-	247	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	280	N	227	-0-	-53	-0-	227	2			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
04	270	N	191	-0-	-79	-0-	191	2			N	-0-					-0-
05	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	2			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	533	-0-	-180	-0-	533	2			N	-0-					-0-
01	744	N	561	-0-	-183	-0-	561	2			N	-0-					-0-
02	588	N	531	-0-	-57	-0-	531	2			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1215	-0-	-56	-0-	1215	2			N	-0-					-0-
01	1271	N	1256	-0-	-15	-0-	1256	2			N	-0-					-0-
02	1120	N	1029	-0-	-91	-0-	1029	2			N	-0-					-0-
03	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
04	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
*05	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-

GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1161	-0-	-79	-0-	44	1	1117	2	N	-0-					58
01	1340	N	1340	-0-	-0-	-0-	51	1	1289	2	N	-0-					58
02	868	N	827	-0-	-41	-0-	32	1	795	2	N	-0-					58
03	1148	N	1148	-0-	-0-	-0-	43	1	1105	2	N	-0-					58
04	724	N	724	-0-	-0-	-0-	27	1	697	2	N	-0-					58
*05	1027	N	1027	-0-	-0-	-0-	39	1	988	2	N	-0-					58

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

12	310	N	275	-0-	-35	-0-	10	1	265	2	N	-0-					123
01	248	N	200	-0-	-48	-0-	7	1	193	2	N	-0-					123
02	607	N	607	-0-	-0-	-0-	23	1	584	2	N	-0-					123
03	279	N	204	-0-	-75	-0-	8	1	196	2	N	-0-					123
04	677	N	677	-0-	-0-	-0-	26	1	651	2	N	-0-					123
05	682	N	208	-0-	-474	-0-	8	1	200	2	N	-0-					123

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

12	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-					7
01	76	N	76	-0-	-0-	-0-	3	1	73	2	N	-0-					7
02	39	N	39	-0-	-0-	-0-	1	1	38	2	N	-0-					7
03	62	N	61	-0-	-1	-0-	2	1	59	2	N	-0-					7
04	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					7
*05	57	N	57	-0-	-0-	-0-	2	1	55	2	N	-0-					7

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	629	N	629	-0-	-0-	-0-	24	1	605	2	N	-0-					46
01	496	N	308	-0-	-188	-0-	12	1	296	2	N	-0-					46
02	336	N	276	-0-	-60	-0-	10	1	260	2	N	5	5	8			46
							6	9									
03	620	N	466	-0-	-154	-0-	18	1	448	2	N	-0-					46
04	274	N	274	-0-	-0-	-0-	10	1	264	2	N	-0-					46
*05	576	N	576	-0-	-0-	-0-	22	1	554	2	N	-0-					46

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	10	1	258	2	N	-0-					7
01	235	N	235	-0-	-0-	-0-	9	1	226	2	N	-0-					7
02	220	N	220	-0-	-0-	-0-	8	1	212	2	N	-0-					7
03	306	N	306	-0-	-0-	-0-	12	1	294	2	N	-0-					7
04	196	N	196	-0-	-0-	-0-	7	1	189	2	N	-0-					7
*05	381	N	381	-0-	-0-	-0-	14	1	367	2	N	-0-					7

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	6	1	165	2	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	2	1	55	2	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	2	1	49	2	N	-0-					-0-
03	186	N	56	-0-	-130	-0-	2	1	54	2	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	3	1	65	2	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	4	1	93	2	N	-0-					15

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

HENRY PETROLEUM LLC 378641
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

12	465	N	408	-0-	-57	-0-	408	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	504	N	369	-0-	-135	-0-	369	2			N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

12	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
01	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

12	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-
01	651	N	558	-0-	-93	-0-	558	2			N	-0-					-0-
02	504	N	471	-0-	-33	-0-	471	2			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

12	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

12	558	N	542	-0-	-16	-0-	542	2			Y	-0-					-0-
01	558	N	379	-0-	-179	-0-	379	2			Y	-0-					-0-
02	504	N	447	-0-	-57	-0-	447	2			Y	-0-					-0-
03	527	N	477	-0-	-50	-0-	477	2			Y	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	372	N	196	-0-	-176	-0-	196	2			N	-0-					-0-
02	308	N	221	-0-	-87	-0-	221	2			N	-0-					-0-
03	434	N	259	-0-	-175	-0-	259	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	2			N	-0-					-0-
03	310	N	196	-0-	-114	-0-	196	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

12	744	N	325	-0-	-419	-0-	325	2			N	-0-					-0-
01	651	N	559	-0-	-92	-0-	559	2			N	-0-					-0-
02	616	N	525	-0-	-91	-0-	525	2			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	802	-0-	-35	-0-	802	2			N	-0-					-0-
01	837	N	674	-0-	-163	-0-	674	2			N	-0-					-0-
02	728	N	645	-0-	-83	-0-	645	2			N	-0-					-0-
03	806	N	779	-0-	-27	-0-	779	2			N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	708	-0-	-98	-0-	708	2			N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
03	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
04	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
01	372	N	306	-0-	-66	-0-	306	2			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
02	252	N	182	-0-	-70	-0-	182	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	10	-0-	-703	-0-	10	2			N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	2			Y	-0-					-0-
03	310	N	250	-0-	-60	-0-	250	2			Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

12	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

12	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

12	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-
01	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-
02	560	N	248	-0-	-312	-0-	248	2			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

12	961	N	905	-0-	-56	-0-	905	2			N	-0-					-0-
01	930	N	854	-0-	-76	-0-	854	2			N	-0-					-0-
02	896	N	787	-0-	-109	-0-	787	2			N	-0-					-0-
03	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
04	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

12	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	2			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
03	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	179	-0-	-224	-0-	179	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

12	961	N	854	-0-	-107	-0-	854	2			N	-0-					-0-
01	806	N	762	-0-	-44	-0-	762	2			N	-0-					-0-
02	840	N	671	-0-	-169	-0-	671	2			N	-0-					-0-
03	868	N	822	-0-	-46	-0-	822	2			N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

12	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
01	248	N	141	-0-	-107	-0-	141	2			N	-0-					-0-
02	252	N	166	-0-	-86	-0-	166	2			N	-0-					-0-
03	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	75	-0-	-80	-0-	75	2			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	273	-0-	-936	-0-	273	2			N	-0-					-0-
01	1085	N	978	-0-	-107	-0-	978	2			N	-0-					-0-
02	952	N	832	-0-	-120	-0-	832	2			N	-0-					-0-
03	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
04	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1087	-0-	-122	-0-	1087	2			N	-0-					-0-
01	1240	N	1047	-0-	-193	-0-	1047	2			N	-0-					-0-
02	1148	N	945	-0-	-203	-0-	945	2			N	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
04	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	308	N	295	-0-	-13	-0-	295	2			N	-0-					-0-
03	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
02	504	N	397	-0-	-107	-0-	397	2			N	-0-					-0-
03	527	N	460	-0-	-67	-0-	460	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	326	-0-	-418	-0-	326	2			N	-0-					-0-
01	837	N	620	-0-	-217	-0-	620	2			N	-0-					-0-
02	728	N	409	-0-	-319	-0-	409	2			N	-0-					-0-
03	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
02	560	N	514	-0-	-46	-0-	514	2			N	-0-					-0-
03	868	N	655	-0-	-213	-0-	655	2			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	930	N	822	-0-	-108	-0-	822	2			N	-0-					-0-
02	812	N	698	-0-	-114	-0-	698	2			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	342	-0-	-92	-0-	342	2			N	-0-					-0-
01	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
02	336	N	131	-0-	-205	-0-	131	2			N	-0-					-0-
03	341	N	252	-0-	-89	-0-	252	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
04	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
05	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	232	-0-	-326	-0-	232	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
03	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	960	-0-	-94	-0-	960	2			N	-0-					-0-
01	1085	N	793	-0-	-292	-0-	793	2			N	-0-					-0-
02	896	N	759	-0-	-137	-0-	759	2			N	-0-					-0-
03	961	N	930	-0-	-31	-0-	930	2			N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
03	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
01	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
02	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1087	-0-	-122	-0-	1087	2			N	-0-					-0-
01	1116	N	925	-0-	-191	-0-	925	2			N	-0-					-0-
02	1008	N	877	-0-	-131	-0-	877	2			N	-0-					-0-
03	1085	N	1028	-0-	-57	-0-	1028	2			N	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	345	-0-	-461	-0-	345	2			N	-0-					-0-
01	837	N	716	-0-	-121	-0-	716	2			N	-0-					-0-
02	728	N	632	-0-	-96	-0-	632	2			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
01	775	N	677	-0-	-98	-0-	677	2			N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
03	775	N	317	-0-	-458	-0-	317	2			N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	444	-0-	-114	-0-	444	2			N	-0-					-0-
01	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
02	476	N	383	-0-	-93	-0-	383	2			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	399	-0-	-221	-0-	399	2			N	-0-					-0-
01	558	N	453	-0-	-105	-0-	453	2			N	-0-					-0-
02	588	N	286	-0-	-302	-0-	286	2			N	-0-					-0-
03	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	84	-0-	-226	-0-	84	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	420	N	245	-0-	-175	-0-	245	2			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
02	504	N	454	-0-	-50	-0-	454	2			N	-0-					-0-
03	713	N	550	-0-	-163	-0-	550	2			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	2			N	-0-					-0-
03	496	N	224	-0-	-272	-0-	224	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

12	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

12	1271	N	1161	-0-	-110	-0-	1161	2			N	-0-					-0-
01	1147	N	1005	-0-	-142	-0-	1005	2			N	-0-					-0-
02	1064	N	883	-0-	-181	-0-	883	2			N	-0-					-0-
03	1147	N	987	-0-	-160	-0-	987	2			N	-0-					-0-
04	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	372	N	170	-0-	-202	-0-	170	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	235	-0-	-106	-0-	235	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
03	682	N	642	-0-	-40	-0-	642	2			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	592	-0-	-152	-0-	592	2			N	-0-					-0-
01	713	N	599	-0-	-114	-0-	599	2			N	-0-					-0-
02	560	N	467	-0-	-93	-0-	467	2			N	-0-					-0-
03	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	545	-0-	-199	-0-	545	2			N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
01	961	N	678	-0-	-283	-0-	678	2			N	-0-					-0-
02	952	N	745	-0-	-207	-0-	745	2			N	-0-					-0-
03	992	N	831	-0-	-161	-0-	831	2			N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	706	-0-	-69	-0-	706	2			N	-0-					-0-
01	868	N	782	-0-	-86	-0-	782	2			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
03	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	693	-0-	-144	-0-	693	2			N	-0-					-0-
01	775	N	667	-0-	-108	-0-	667	2			N	-0-					-0-
02	616	N	542	-0-	-74	-0-	542	2			N	-0-					-0-
03	682	N	640	-0-	-42	-0-	640	2			N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	422	-0-	-229	-0-	422	2			N	-0-					-0-
01	496	N	440	-0-	-56	-0-	440	2			N	-0-					-0-
02	448	N	332	-0-	-116	-0-	332	2			N	-0-					-0-
03	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

12	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
02	504	N	451	-0-	-53	-0-	451	2			N	-0-					-0-
03	682	N	523	-0-	-159	-0-	523	2			N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

12	372	N	220	-0-	-152	-0-	220	2			N	-0-					-0-
01	310	N	4	-0-	-306	-0-	4	2			N	-0-					-0-
02	336	N	194	-0-	-142	-0-	194	2			N	-0-					-0-
03	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

12	1550	N	1463	-0-	-87	-0-	1463	2			N	-0-					-0-
01	1643	N	1355	-0-	-288	-0-	1355	2			N	-0-					-0-
02	1456	N	1109	-0-	-347	-0-	1109	2			N	-0-					-0-
03	1457	N	1321	-0-	-136	-0-	1321	2			N	-0-					-0-
04	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

12	527	N	458	-0-	-69	-0-	458	2			N	-0-					-0-
01	496	N	431	-0-	-65	-0-	431	2			N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

12	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
01	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-
02	308	N	226	-0-	-82	-0-	226	2			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	402	-0-	-187	-0-	402	2			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
01	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
03	1023	N	852	-0-	-171	-0-	852	2			N	-0-					-0-
04	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
01	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
04	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	458	-0-	-100	-0-	458	2			N	-0-					-0-
01	713	N	639	-0-	-74	-0-	639	2			N	-0-					-0-
02	504	N	503	-0-	-1	-0-	503	2			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	504	N	484	-0-	-20	-0-	484	2			N	-0-					-0-
03	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	675	-0-	-38	-0-	675	2			N	-0-					-0-
01	868	N	687	-0-	-181	-0-	687	2			N	-0-					-0-
02	784	N	621	-0-	-163	-0-	621	2			N	-0-					-0-
03	682	N	566	-0-	-116	-0-	566	2			N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	524	-0-	-34	-0-	524	2			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	977	-0-	-46	-0-	977	2			N	-0-					-0-
01	837	N	665	-0-	-172	-0-	665	2			N	-0-					-0-
02	784	N	654	-0-	-130	-0-	654	2			N	-0-					-0-
03	992	N	802	-0-	-190	-0-	802	2			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	806	N	724	-0-	-82	-0-	724	2			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	868	N	716	-0-	-152	-0-	716	2			N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
02	280	N	208	-0-	-72	-0-	208	2			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
01	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1198	-0-	-135	-0-	1198	2			N	-0-					-0-
01	1271	N	1139	-0-	-132	-0-	1139	2			N	-0-					-0-
02	1092	N	998	-0-	-94	-0-	998	2			N	-0-					-0-
03	1209	N	1178	-0-	-31	-0-	1178	2			N	-0-					-0-
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	133	-0-	-642	-0-	133	2			N	-0-					-0-
01	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	2			N	-0-					-0-
03	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
01	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
02	420	N	369	-0-	-51	-0-	369	2			N	-0-					-0-
03	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
01	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-
02	392	N	313	-0-	-79	-0-	313	2			N	-0-					-0-
03	403	N	288	-0-	-115	-0-	288	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	2			N	-0-					-0-
03	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	527	N	450	-0-	-77	-0-	450	2			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
01	217	N	141	-0-	-76	-0-	141	2			N	-0-					-0-
02	196	N	170	-0-	-26	-0-	170	2			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	573	-0-	-78	-0-	573	2			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
02	588	N	511	-0-	-77	-0-	511	2			N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
01	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	2			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	496	N	389	-0-	-107	-0-	389	2			N	-0-					-0-
02	448	N	342	-0-	-106	-0-	342	2			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161 N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	155 N	130	-0-	-25	-0-	130	2			N	-0-					-0-
02	168 N	167	-0-	-1	-0-	167	2			N	-0-					-0-
03	216 N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	120 N	-0-	-0-	-120	-0-					N	-0-					-0-
05	186 N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
01	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
02	336	N	304	-0-	-32	-0-	304	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	2			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	434	N	259	-0-	-175	-0-	259	2			N	-0-					-0-
02	420	N	232	-0-	-188	-0-	232	2			N	-0-					-0-
03	496	N	284	-0-	-212	-0-	284	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	719	-0-	-211	-0-	719	2		N	-0-			-0-
01	844	N	844	-0-	-0-	-0-	844	2		N	-0-			-0-
02	822	N	822	-0-	-0-	-0-	822	2		N	-0-			-0-
03	963	N	963	-0-	-0-	-0-	963	2		N	-0-			-0-
04	810	N	-0-	-0-	-810	-0-				N	-0-			-0-
05	899	N	NO RPT	-0-	-899	-0-				N	NO RPT			-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
02	364	N	266	-0-	-98	-0-	266	2			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
01	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
02	616	N	445	-0-	-171	-0-	445	2			N	-0-					-0-
03	527	N	435	-0-	-92	-0-	435	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	2			N	-0-					-0-
03	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	196	N	141	-0-	-55	-0-	141	2			N	-0-					-0-
03	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	814	-0-	-147	-0-	814	2			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
02	840	N	748	-0-	-92	-0-	748	2			N	-0-					-0-
03	806	N	801	-0-	-5	-0-	801	2			N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 9315

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

12	2759	X	2499	-0-	-260	-0-	1281	1	1218	2	N	-0-					-0-
01	DLQ G-10		2094	-0-	2094	2094	1291	1	803	2	N	-0-					-0-
02	DLQ G-10		1940	-0-	1940	4034	1054	1	886	2	N	-0-					-0-
03	DLQ G-10		2188	-0-	2188	6222	1592	1	596	2	N	-0-					-0-
04	DLQ G-10		2548	-0-	2548	8770	1522	1	1026	2	N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	8770					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

12	4976	X	4976	-0-	-0-	-0-	4976	2			N	-0-					-0-
01	DLQ G-10		5140	-0-	5140	5140	5140	2			N	-0-					-0-
02	DLQ G-10		4608	-0-	4608	9748	4608	2			N	-0-					-0-
03	DLQ G-10		5625	-0-	5625	15373	5625	2			N	-0-					-0-
04	DLQ G-10		5182	-0-	5182	20555	5182	2			N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	20555					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	283					N	NO RPT					-0-
01	0	W	258	-0-	258	541	97	1	161	2	N	-0-					-0-
02	0	W	213	-0-	213	754	83	1	130	2	N	-0-					-0-
03	DELQ PR		503	-0-	503	1257	203	1	300	2	N	-0-					-0-
*04	1505	N	248	-0-	-1257	-0-	124	1	124	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

12	186	N	125	-0-	-61	-0-	11	1	114	2	N	-0-					1
01	DLQ G-10		163	-0-	163	163	11	1	152	2	N	-0-					1
02	DLQ G-10		542	-0-	542	705	21	1	521	2	N	-0-					1
03	DLQ G-10		124	-0-	124	829	9	1	115	2	N	-0-					1
04	902	N	73	-0-	-829	-0-	6	1	67	2	N	-0-					1
*05	104	N	104	-0-	-0-	-0-	10	1	94	2	N	-0-					1

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

12	487	N	487	-0-	-0-	-0-	41	1	446	2	N	-0-					1
01	DLQ G-10		589	-0-	589	589	40	1	549	2	N	-0-					1
02	DLQ G-10		542	-0-	542	1131	21	1	521	2	N	-0-					1
03	DLQ G-10		677	-0-	677	1808	50	1	627	2	N	-0-					1
04	2385	N	577	-0-	-1808	-0-	44	1	533	2	N	-0-					1
*05	487	N	487	-0-	-0-	-0-	47	1	440	2	N	-0-					1

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

12	248	N	235	-0-	-13	-0-	20	1	215	2	N	-0-					1
01	DLQ G-10		223	-0-	223	223	15	1	208	2	N	-0-					1
02	DLQ G-10		543	-0-	543	766	22	1	521	2	N	-0-					1
03	DLQ G-10		282	-0-	282	1048	21	1	261	2	N	-0-					1
04	1324	N	276	-0-	-1048	-0-	21	1	255	2	N	-0-					1
*05	176	N	176	-0-	-0-	-0-	17	1	159	2	N	-0-					1

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

12	310	N	268	-0-	-42	-0-	23	1	245	2	N	-0-					-0-
01	DLQ G-10		357	-0-	357	357	25	1	332	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	900	22	1	521	2	N	-0-					-0-
03	DLQ G-10		296	-0-	296	1196	22	1	274	2	N	-0-					-0-
04	1434	N	238	-0-	-1196	-0-	18	1	220	2	N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	22	1	206	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	120	-0-	-128	-0-	10	1	110	2	N	-0-					-0-
01	DLQ G-10		151	-0-	151	151	10	1	141	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	694	22	1	521	2	N	-0-					-0-
03	DLQ G-10		139	-0-	139	833	10	1	129	2	N	-0-					-0-
04	951	N	118	-0-	-833	-0-	9	1	109	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	30	1	324	2	N	-0-					1
01	DLQ G-10		526	-0-	526	526	36	1	490	2	N	-0-					1
02	DLQ G-10		544	-0-	544	1070	22	1	522	2	N	-0-					1
03	DLQ G-10		266	-0-	266	1336	20	1	246	2	N	-0-					1
04	1567	N	231	-0-	-1336	-0-	18	1	213	2	N	-0-					1
*05	165	N	165	-0-	-0-	-0-	16	1	149	2	N	-0-					1

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	293	-0-	-389	-0-	25	1	268	2	N	-0-					18
01	DLQ G-10		229	-0-	229	229	16	1	213	2	N	-0-					18
02	DLQ G-10		543	-0-	543	772	22	1	521	2	N	-0-					18
03	DLQ G-10		595	-0-	595	1367	44	1	551	2	N	-0-					18
04	2185	N	818	-0-	-1367	-0-	62	1	756	2	N	-0-					18
*05	727	N	727	-0-	-0-	-0-	70	1	657	2	N	-0-					18

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	DLQ G-10		18	-0-	18	18	1	1	17	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	561	22	1	521	2	N	-0-					-0-
03	DLQ G-10		15	-0-	15	576	1	1	14	2	N	-0-					-0-
04	580	N	4	-0-	-576	-0-	4	2			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	301	-0-	-133	-0-	25	1	276	2	N	-0-					-0-
01	DLQ G-10		356	-0-	356	356	24	1	332	2	N	-0-					-0-
02	DLQ G-10		542	-0-	542	898	21	1	521	2	N	-0-					-0-
03	DLQ G-10		326	-0-	326	1224	24	1	302	2	N	-0-					-0-
04	1624	N	400	-0-	-1224	-0-	30	1	370	2	N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	32	1	297	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	104	-0-	-175	-0-	9	1	95	2	N	-0-					-0-
01	DLQ G-10		129	-0-	129	129	9	1	120	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	672	22	1	521	2	N	-0-					-0-
03	DLQ G-10		101	-0-	101	773	7	1	94	2	N	-0-					-0-
04	883	N	110	-0-	-773	-0-	8	1	102	2	N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	10	1	89	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	315	-0-	-398	-0-	27	1	288	2	N	-0-					-0-
01	DLQ G-10		418	-0-	418	418	29	1	389	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	961	22	1	521	2	N	-0-					-0-
03	DLQ G-10		391	-0-	391	1352	29	1	362	2	N	-0-					-0-
04	1750	N	398	-0-	-1352	-0-	30	1	368	2	N	-0-					-0-
*05	341	N	341	-0-	-0-	-0-	33	1	308	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	617	-0-	-220	-0-	52	1	565	2	N	-0-					-0-
01	DLQ G-10		626	-0-	626	626	43	1	583	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	1169	22	1	521	2	N	-0-					-0-
03	DLQ G-10		802	-0-	802	1971	59	1	743	2	N	-0-					-0-
04	2600	N	720	-0-	-1880	91	54	1	666	2	N	-0-					-0-
*05	623	N	532	-0-	-91	-0-	51	1	481	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	463	-0-	-64	-0-	39	1	424	2	N	-0-					19
01	DLQ G-10		771	-0-	771	771	53	1	718	2	N	-0-					19
02	DLQ G-10		543	-0-	543	1314	21	1	522	2	N	-0-					19
03	DLQ G-10		211	-0-	211	1525	16	1	195	2	N	-0-					19
04	1552	N	27	-0-	-1525	-0-	2	1	25	2	N	-0-					19
*05	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					19

LIVELY ENERGY & DEVELOPMENT CORP 503970
SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY ENERGY & DEVELOPMENT CORP//CONT.// 503970
SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	16	1	261	2	Y	-0-					-0-
02	DLQ G-10		146	-0-	146	423	8	1	138	2	Y	-0-					-0-
03	DLQ G-10		47	-0-	47	470	47	2			Y	-0-					-0-
04	512	N	42	-0-	-470	-0-	42	2			Y	-0-					-0-
05	155	N	52	-0-	-103	-0-	1	1	51	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	544	N	544	-0-	-0-	-0-	28	1	516	2	Y	-0-					-0-
01	DLQ G-10		556	-0-	556	556	33	1	523	2	Y	-0-					-0-
02	DLQ G-10		385	-0-	385	941	22	1	363	2	Y	-0-					-0-
03	DLQ G-10		122	-0-	122	1063	122	2			Y	-0-					-0-
04	1160	N	97	-0-	-1063	-0-	97	2			Y	-0-					-0-
05	434	N	114	-0-	-320	-0-	1	1	113	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	25	1	458	2	Y	-0-					-0-
01	DLQ G-10		490	-0-	490	490	29	1	461	2	Y	-0-					-0-
02	DLQ G-10		363	-0-	363	853	20	1	343	2	Y	-0-					-0-
03	DLQ G-10		110	-0-	110	963	2	1	108	2	Y	-0-					-0-
04	1041	N	78	-0-	-963	-0-	1	1	77	2	Y	-0-					-0-
05	403	N	81	-0-	-322	-0-	1	1	80	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1403 RRCID -> 054722 COMPL. DATE 02/20/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/12/2014 - PLUGGED 12/12/14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01	DLQ G-10		271	-0-	271	271	16	1	255	2	Y	-0-					-0-
02	DLQ G-10		195	-0-	195	466	10	1	185	2	Y	-0-					-0-
03	DLQ G-10		74	-0-	74	540	74	2			Y	-0-					-0-
04	596	N	56	-0-	-540	-0-	1	1	55	2	Y	-0-					-0-
05	217	N	53	-0-	-164	-0-	53	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1703 RRCID -> 059696 COMPL. DATE 10/01/1974 TOTAL DEPTH 8900 PERF. N/A

12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/17/2014 - PLUGGED 12/17/14

ALDWELL RANCH WELL #: 1405 RRCID -> 059936 COMPL. DATE 10/15/1974 TOTAL DEPTH 8870 PERF. N/A

12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/03/2014 - PLUGGED 12/03/14

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

12	373	N	373	-0-	-0-	-0-	19	1	354	2	Y	-0-					-0-
01	DLQ G-10		340	-0-	340	340	20	1	320	2	Y	-0-					-0-
02	DLQ G-10		233	-0-	233	573	13	1	220	2	Y	-0-					-0-
03	DLQ G-10		62	-0-	62	635	62	2			Y	-0-					-0-
04	689	N	54	-0-	-635	-0-	54	2			Y	-0-					-0-
05	248	N	52	-0-	-196	-0-	52	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1404 RRCID -> 060144 COMPL. DATE 11/08/1974 TOTAL DEPTH 8473 PERF. N/A

12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/05/2014 - PLUGGED 12/05/14

ALDWELL RANCH WELL #: 2201 RRCID -> 060570 COMPL. DATE 01/10/1975 TOTAL DEPTH 8415 PERF. N/A

12	64	N	44	-0-	-20	-0-	3	1	41	2	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/09/2014 - PLUGGED 12/09/14

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	16	1	261	2	Y	-0-					-0-
02	DLQ G-10		192	-0-	192	469	11	1	181	2	Y	-0-					-0-
03	DLQ G-10		47	-0-	47	516	47	2			Y	-0-					-0-
04	557	N	41	-0-	-516	-0-	1	1	40	2	Y	-0-					-0-
05	217	N	44	-0-	-173	-0-	44	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
01	DLQ G-10		383	-0-	383	383	22	1	361	2	Y	-0-					-0-
02	DLQ G-10		116	-0-	116	499	6	1	110	2	Y	-0-					-0-
03	DLQ G-10		13	-0-	13	512	13	2			Y	-0-					-0-
04	526	N	14	-0-	-512	-0-	14	2			Y	-0-					-0-
05	124	N	11	-0-	-113	-0-	11	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	552	N	552	-0-	-0-	-0-	28	1	524	2	Y	-0-			-0-
01	DLQ G-10		591	-0-	591	591	34	1	557	2	Y	-0-			-0-
02	DLQ G-10		518	-0-	518	1109	29	1	489	2	Y	-0-			-0-
03	DLQ G-10		202	-0-	202	1311	202	2			Y	-0-			-0-
04	1347	N	36	-0-	-1311	-0-	36	2			Y	-0-			-0-
05	589	N	31	-0-	-558	-0-	31	2			Y	-0-			-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

12	775	N	660	-0-	-115	-0-	35	1	625	2	Y	-0-			-0-
01	DLQ G-10		679	-0-	679	679	39	1	640	2	Y	-0-			-0-
02	DLQ G-10		465	-0-	465	1144	26	1	439	2	Y	-0-			-0-
03	DLQ G-10		160	-0-	160	1304	160	2			Y	-0-			-0-
04	1422	N	118	-0-	-1304	-0-	118	2			Y	-0-			-0-
05	527	N	94	-0-	-433	-0-	1	1	93	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

12	495	N	495	-0-	-0-	-0-	26	1	469	2	Y	-0-			-0-
01	DLQ G-10		236	-0-	236	236	14	1	222	2	Y	-0-			-0-
02	DLQ G-10		134	-0-	134	370	8	1	126	2	Y	-0-			-0-
03	DLQ G-10		4	-0-	4	374	4	2			Y	-0-			-0-
04	626	N	252	-0-	-374	-0-	1	1	251	2	Y	-0-			-0-
*05	261	N	261	-0-	-0-	-0-	3	1	258	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 808 RRCID -> 089442 COMPL. DATE 06/24/1980 TOTAL DEPTH 8742 PERF. 7408 - 7954

12	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 12/19/2014 - PLUGGED 12/19/14

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

12	1070	N	1070	-0-	-0-	-0-	55	1	1015	2	Y	-0-			-0-
01	DLQ G-10		1192	-0-	1192	1192	69	1	1123	2	Y	-0-			-0-
02	DLQ G-10		704	-0-	704	1896	40	1	664	2	Y	-0-			-0-
03	DLQ G-10		209	-0-	209	2105	209	2			Y	-0-			-0-
04	2269	N	164	-0-	-2105	-0-	1	1	163	2	Y	-0-			-0-
05	775	N	195	-0-	-580	-0-	2	1	193	2	Y	-0-			-0-

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

12	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			-0-
*05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

12	408	N	408	-0-	-0-	-0-	33	1	375	2	Y	-0-			-0-
01	382	N	382	-0-	-0-	-0-	31	1	351	2	Y	-0-			-0-
02	626	N	626	-0-	-0-	-0-	41	1	585	2	Y	-0-			-0-
03	570	N	570	-0-	-0-	-0-	29	1	541	2	Y	-0-			-0-
*04	326	N	326	-0-	-0-	-0-	18	1	308	2	Y	-0-			-0-
*05	421	N	421	-0-	-0-	-0-	25	1	396	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	15	1	154	2	Y	-0-					-0-
01	124	N	93	-0-	-31	-0-	9	1	84	2	Y	-0-					-0-
02	112	N	34	-0-	-78	-0-	3	1	31	2	Y	-0-					-0-
03	124	N	25	-0-	-99	-0-	3	1	22	2	Y	-0-					-0-
*04	90	N	10	-0-	-80	-0-	10	2			Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

12	434	N	287	-0-	-147	-0-	27	1	260	2	Y	-0-					-0-
01	372	N	277	-0-	-95	-0-	26	1	251	2	Y	-0-					-0-
02	336	N	156	-0-	-180	-0-	16	1	140	2	Y	-0-					-0-
03	279	N	162	-0-	-117	-0-	22	1	140	2	Y	-0-					-0-
*04	270	N	105	-0-	-165	-0-	15	1	90	2	Y	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	44	1	276	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

12	262	N	262	-0-	-0-	-0-	21	1	241	2	Y	-0-					-0-
01	279	N	258	-0-	-21	-0-	21	1	237	2	Y	-0-					-0-
02	224	N	86	-0-	-138	-0-	6	1	80	2	Y	-0-					-0-
03	248	N	114	-0-	-134	-0-	6	1	108	2	Y	-0-					-0-
*04	240	N	91	-0-	-149	-0-	7	1	84	2	Y	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

12	31	N	15	-0-	-16	-0-	3	1	12	2	Y	-0-					-0-
01	31	N	13	-0-	-18	-0-	2	1	11	2	Y	-0-					-0-
02	14	N	10	-0-	-4	-0-	2	1	8	2	Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	4	1	14	2	Y	-0-					-0-
*04	20	N	20	-0-	-0-	-0-	4	1	16	2	Y	-0-					-0-
*05	25	N	25	-0-	-0-	-0-	6	1	19	2	Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

12	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
01	589	N	381	-0-	-208	-0-	381	2			Y	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					Y	-0-					-0-
03	744	N	49	-0-	-695	-0-	49	2			Y	-0-					-0-
*04	360	N	86	-0-	-274	-0-	86	2			Y	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

12	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-
02	392	N	361	-0-	-31	-0-	361	2			Y	-0-					-0-
03	434	N	417	-0-	-17	-0-	417	2			Y	-0-					-0-
*04	420	N	367	-0-	-53	-0-	367	2			Y	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	2			Y	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	2			Y	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	2			Y	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	2			Y	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	2			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
05	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

12	465	N	424	-0-	-41	-0-	424	2			Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
*04	480	N	398	-0-	-82	-0-	398	2			Y	-0-					-0-
*05	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

12	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
01	868	N	605	-0-	-263	-0-	605	2			Y	-0-					-0-
02	728	N	500	-0-	-228	-0-	500	2			Y	-0-					-0-
03	775	N	448	-0-	-327	-0-	448	2			Y	-0-					-0-
*04	600	N	390	-0-	-210	-0-	390	2			Y	-0-					-0-
05	558	N	404	-0-	-154	-0-	404	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

12	310	N	248	-0-	-62	-0-	18	1	230	2	Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	18	1	237	2	Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	12	1	280	2	Y	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	16	1	342	2	Y	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	19	1	358	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	674	-0-	-163	-0-	47	1	627	2	Y	-0-					-0-
01	792	N	792	-0-	-0-	-0-	55	1	737	2	Y	-0-					-0-
02	672	N	496	-0-	-176	-0-	28	1	468	2	Y	-0-					-0-
03	682	N	534	-0-	-148	-0-	23	1	511	2	Y	-0-					-0-
*04	720	N	438	-0-	-282	-0-	21	1	417	2	Y	-0-					-0-
05	558	N	542	-0-	-16	-0-	28	1	514	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	714	N	714	-0-	-0-	-0-	50	1	664	2	Y	-0-					-0-
01	785	N	785	-0-	-0-	-0-	55	1	730	2	Y	-0-					-0-
02	619	N	619	-0-	-0-	-0-	35	1	584	2	Y	-0-					-0-
03	657	N	657	-0-	-0-	-0-	29	1	628	2	Y	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	34	1	688	2	Y	-0-					-0-
*05	953	N	953	-0-	-0-	-0-	49	1	904	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	463	N	463	-0-	-0-	-0-	32	1	431	2	Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	33	1	439	2	Y	-0-					-0-
02	454	N	454	-0-	-0-	-0-	26	1	428	2	Y	-0-					-0-
03	505	N	505	-0-	-0-	-0-	22	1	483	2	Y	-0-					-0-
*04	510	N	510	-0-	-0-	-0-	24	1	486	2	Y	-0-					-0-
*05	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	22	1	294	2	Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-					-0-
02	309	N	309	-0-	-0-	-0-	17	1	292	2	Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	14	1	305	2	Y	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	13	1	264	2	Y	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	18	1	327	2	Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	N	397	-0-	-0-	-0-	25 32	1 9	340	2	Y	29	16	1			15
01	473	N	473	-0-	-0-	-0-	32 23	1 9	418	2	Y	21	20	1			16
02	726	N	726	-0-	-0-	-0-	40 19	1 9	667	2	Y	17	19	1			14
03	823	N	823	-0-	-0-	-0-	35 26	1 9	762	2	Y	24	30	1			8
*04	719	N	719	-0-	-0-	-0-	32 22	1 9	665	2	Y	20	12	1			16
05	558	N	450	-0-	-108	-0-	22 17	1 9	411	2	Y	15	19	1			12

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-	-4	-0-	15	1	198	2	Y	-0-	1	1			-0-
01	208	N	208	-0-	-0-	-0-	14	1	194	2	Y	-0-					-0-
02	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-	1	1			-0-
01	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	5	1	114	2	Y	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	849	N	849	-0-	-0-	-0-	58	1	763	2	Y	25	14	1			13
							28	9									
01	741	N	741	-0-	-0-	-0-	50	1	668	2	Y	21	18	1			16
							23	9									
02	696	N	696	-0-	-0-	-0-	39	1	638	2	Y	17	19	1			14
							19	9									
03	1035	N	1035	-0-	-0-	-0-	43	1	962	2	Y	27	32	1			9
							30	9									
*04	789	N	789	-0-	-0-	-0-	36	1	732	2	Y	19	12	1			16
							21	9									
*05	766	N	766	-0-	-0-	-0-	39	1	710	2	Y	15	19	1			12
							17	9									

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-	1	1			-0-
01	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	11	1	150	2	Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					-0-
02	207	N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	12	1	252	2	Y	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	11	1	238	2	Y	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	27	1	351	2	Y	-0-					-0-
01	341	N	260	-0-	-81	-0-	18	1	242	2	Y	-0-					-0-
02	747	N	747	-0-	-0-	-0-	43	1	704	2	Y	-0-					-0-
03	735	N	735	-0-	-0-	-0-	31	1	704	2	Y	-0-					-0-
*04	614	N	614	-0-	-0-	-0-	29	1	585	2	Y	-0-					-0-
*05	835	N	835	-0-	-0-	-0-	43	1	792	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	32	1	422	2	Y	-0-					-0-
01	620	N	487	-0-	-133	-0-	34	1	453	2	Y	-0-					-0-
02	821	N	821	-0-	-0-	-0-	46	1	775	2	Y	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	44	1	988	2	Y	-0-					-0-
*04	1074	N	1074	-0-	-0-	-0-	50	1	1024	2	Y	-0-					-0-
*05	1053	N	1053	-0-	-0-	-0-	54	1	999	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	3	1	43	2	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	7	1	97	2	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	7	1	153	2	Y	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	6	1	129	2	Y	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	7	1	134	2	Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
*04	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	2			Y	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	2			Y	-0-					-0-
03	248	N	158	-0-	-90	-0-	158	2			Y	-0-					-0-
*04	210	N	119	-0-	-91	-0-	119	2			Y	-0-					-0-
05	248	N	134	-0-	-114	-0-	134	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	676	-0-	-161	-0-	676	2			Y	-0-					-0-
01	930	N	727	-0-	-203	-0-	727	2			Y	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-
*04	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					-0-
*05	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0-	-0-	37	1	432	2	Y	-0-					-0-
01	620	N	549	-0-	-71	-0-	43	1	506	2	Y	-0-					-0-
02	532	N	486	-0-	-46	-0-	32	1	454	2	Y	-0-					-0-
03	535	N	535	-0-	-0-	-0-	28	1	507	2	Y	-0-					-0-
*04	540	N	403	-0-	-137	-0-	22	1	381	2	Y	-0-					-0-
05	527	N	455	-0-	-72	-0-	28	1	427	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	8	1	93	2	Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	7	1	82	2	Y	-0-					-0-
02	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	272	N	272	-0-	-0-	-0-	25	1	247	2	Y	-0-					-0-
01	279	N	276	-0-	-3	-0-	26	1	250	2	Y	-0-					-0-
02	280	N	164	-0-	-116	-0-	17	1	147	2	Y	-0-					-0-
03	279	N	181	-0-	-98	-0-	24	1	157	2	Y	-0-					-0-
*04	270	N	223	-0-	-47	-0-	32	1	191	2	Y	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	27	1	174	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	2			Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
*04	150	N	142	-0-	-8	-0-	142	2			Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

12	179	N	179	-0-	-0-	-0-	15	1	164	2	Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	13	1	147	2	Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

12	775	N	773	-0-	-2	-0-	63	1	710	2	Y	-0-					-0-
01	527	N	525	-0-	-2	-0-	42	1	483	2	Y	-0-					-0-
02	476	N	128	-0-	-348	-0-	10	1	118	2	Y	-0-					-0-
03	620	N	165	-0-	-455	-0-	10	1	155	2	Y	-0-					-0-
*04	510	N	183	-0-	-327	-0-	12	1	171	2	Y	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	12	1	150	2	Y	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

12	334	N	334	-0-	-0-	-0-	35	1	299	2	Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	38	1	319	2	Y	-0-					-0-
02	230	N	230	-0-	-0-	-0-	23	1	207	2	Y	-0-					-0-
03	310	N	213	-0-	-97	-0-	18	1	195	2	Y	-0-					-0-
*04	300	N	242	-0-	-58	-0-	21	1	221	2	Y	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	23	1	227	2	Y	-0-					-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

12	775	N	695	-0-	-80	-0-	695	2			Y	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
03	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
*04	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
*05	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	26	1	255	2	Y	-0-					-0-
01	248	N	193	-0-	-55	-0-	18	1	175	2	Y	-0-					-0-
02	224	N	141	-0-	-83	-0-	14	1	127	2	Y	-0-					-0-
03	248	N	162	-0-	-86	-0-	22	1	140	2	Y	-0-					-0-
*04	184	N	184	-0-	-0-	-0-	27	1	157	2	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	21	1	128	2	Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0-	-0-	6	1	45	2	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	2	Y	-0-					-0-
03	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	331	-0-	-72	-0-	26	1	305	2	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	30	1	351	2	Y	-0-					-0-
02	543	N	543	-0-	-0-	-0-	35	1	508	2	Y	-0-					-0-
03	626	N	626	-0-	-0-	-0-	33	1	593	2	Y	-0-					-0-
*04	538	N	538	-0-	-0-	-0-	30	1	508	2	Y	-0-					-0-
*05	617	N	617	-0-	-0-	-0-	38	1	579	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	44	-0-	-80	-0-	3	1	41	2	Y	-0-					-0-
01	62	N	25	-0-	-37	-0-	2	1	23	2	Y	-0-					-0-
02	56	N	17	-0-	-39	-0-	1	1	16	2	Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	3	1	25	2	Y	-0-					-0-
*04	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	27	1	300	2	Y	-0-					-0-
01	388	N	388	-0-	-0-	-0-	30	1	358	2	Y	-0-					-0-
02	308	N	187	-0-	-121	-0-	12	1	175	2	Y	-0-					-0-
03	341	N	213	-0-	-128	-0-	13	1	200	2	Y	-0-					-0-
*04	330	N	213	-0-	-117	-0-	13	1	200	2	Y	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	16	1	206	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0-	-0-	14	1	160	2	Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	11	1	130	2	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	8	1	108	2	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	8	1	135	2	Y	-0-					-0-
*04	150	N	137	-0-	-13	-0-	8	1	129	2	Y	-0-					-0-
05	124	N	98	-0-	-26	-0-	7	1	91	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	8	1	86	2	Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	7	1	79	2	Y	-0-					-0-
02	84	N	51	-0-	-33	-0-	4	1	47	2	Y	-0-					-0-
03	93	N	54	-0-	-39	-0-	3	1	51	2	Y	-0-					-0-
*04	90	N	47	-0-	-43	-0-	3	1	44	2	Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	4	1	46	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1484	N	1484	-0-		-0-	-0-	101	1	1351	2	Y	29	16	1			15
								32	9									
01	1409	N	1409	-0-		-0-	-0-	97	1	1289	2	Y	21	20	1			16
								23	9									
02	1100	N	1100	-0-		-0-	-0-	61	1	1020	2	Y	17	19	1			14
								19	9									
03	1344	N	1344	-0-		-0-	-0-	57	1	1257	2	Y	27	32	1			9
								30	9									
*04	1688	N	1688	-0-		-0-	-0-	78	1	1589	2	Y	19	12	1			16
								21	9									
*05	1644	N	1644	-0-		-0-	-0-	84	1	1543	2	Y	15	19	1			12
								17	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-		-0-	-0-	11	1	149	2	Y	-0-					-0-
01	172	N	172	-0-		-0-	-0-	12	1	160	2	Y	-0-					-0-
02	170	N	170	-0-		-0-	-0-	10	1	160	2	Y	-0-					-0-
03	203	N	203	-0-		-0-	-0-	8	1	195	2	Y	-0-					-0-
*04	195	N	195	-0-		-0-	-0-	9	1	186	2	Y	-0-					-0-
05	93	N	88	-0-		-5	-0-	5	1	83	2	Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	925	N	925	-0-		-0-	-0-	63	1	827	2	Y	32	32	1			17
								35	9									
01	877	N	877	-0-		-0-	-0-	60	1	794	2	Y	21	22	1			16
								23	9									
02	817	N	817	-0-		-0-	-0-	45	1	753	2	Y	17	19	1			14
								19	9									
03	837	N	821	-0-		-16	-0-	34	1	757	2	Y	27	32	1			9
								30	9									
*04	843	N	843	-0-		-0-	-0-	39	1	783	2	Y	19	12	1			16
								21	9									
*05	849	N	849	-0-		-0-	-0-	43	1	789	2	Y	15	19	1			12
								17	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-		-0-	-0-	36	1	471	2	Y	-0-	1	1			-0-
01	407	N	407	-0-		-0-	-0-	28	1	379	2	Y	-0-					-0-
02	232	N	232	-0-		-0-	-0-	13	1	219	2	Y	-0-					-0-
03	246	N	246	-0-		-0-	-0-	10	1	236	2	Y	-0-					-0-
*04	221	N	221	-0-		-0-	-0-	10	1	211	2	Y	-0-					-0-
*05	213	N	213	-0-		-0-	-0-	11	1	202	2	Y	-0-					-0-

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	68	-0-		-25	-0-	13	1	55	2	Y	-0-					-0-
01	92	N	92	-0-		-0-	-0-	17	1	75	2	Y	-0-					-0-
02	56	N	38	-0-		-18	-0-	10	1	28	2	Y	-0-					-0-
03	62	N	41	-0-		-21	-0-	11	1	30	2	Y	-0-					-0-
*04	60	N	38	-0-		-22	-0-	10	1	28	2	Y	-0-					-0-
*05	50	N	50	-0-		-0-	-0-	12	1	38	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	165	-0-	-52	-0-	32	1	133	2	Y	-0-					-0-
01	186	N	159	-0-	-27	-0-	30	1	129	2	Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	59	1	175	2	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	65	1	195	2	Y	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	37	1	113	2	Y	-0-					-0-
05	248	N	155	-0-	-93	-0-	38	1	117	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	80	-0-	-13	-0-	16	1	64	2	Y	-0-					-0-
01	186	N	136	-0-	-50	-0-	27	1	109	2	Y	-0-					-0-
02	168	N	115	-0-	-53	-0-	30	1	85	2	Y	-0-					-0-
03	122	N	122	-0-	-0-	-0-	31	1	91	2	Y	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	31	1	93	2	Y	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	34	1	103	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
01	67	X	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
02	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	T. A.		7	-0-	7	7	7	2			Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
*05	8	X	1	-0-	-7	-0-	1	2			Y	-0-					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	13	1	156	2	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	10	1	125	2	Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	2	1	8	2	Y	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	5	1	16	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0-	-0-	37	1	359	2	Y	-0-					-0-
01	465	N	370	-0-	-95	-0-	34	1	336	2	Y	-0-					-0-
02	448	N	196	-0-	-252	-0-	20	1	176	2	Y	-0-					-0-
03	403	N	225	-0-	-178	-0-	30	1	195	2	Y	-0-					-0-
*04	360	N	247	-0-	-113	-0-	35	1	212	2	Y	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	31	1	191	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	26	-0-	26	26	2	1	24	2	Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

12	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
01	930	N	813	-0-	-117	-0-	813	2			N	-0-					-0-
02	840	N	759	-0-	-81	-0-	759	2			N	-0-					-0-
03	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
*04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
*05	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

12	336	N	336	-0-	-0-	-0-	32	1	304	2	Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	32	1	313	2	Y	-0-					-0-
02	224	N	136	-0-	-88	-0-	12	1	124	2	Y	-0-					-0-
03	248	N	139	-0-	-109	-0-	11	1	128	2	Y	-0-					-0-
*04	240	N	125	-0-	-115	-0-	10	1	115	2	Y	-0-					-0-
05	155	N	134	-0-	-21	-0-	11	1	123	2	Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

12	527	N	497	-0-	-30	-0-	28	1	466	2	N	3	3	1			2
							3	9									
01	553	N	553	-0-	-0-	-0-	32	1	518	2	N	3	3	1			2
							3	9									
02	476	N	442	-0-	-34	-0-	20	1	419	2	N	3	3	1			2
							3	9									
03	496	N	459	-0-	-37	-0-	18	1	438	2	N	3	3	1			2
							3	9									
04	540	N	477	-0-	-63	-0-	17	1	457	2	N	3	3	1			2
							3	9									
05	496	N	312	-0-	-184	-0-	12	1	298	2	N	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	908	N	908	-0-	-0-	-0-	52	1	853	2	N	3	3	1			2
							3	9									
01	996	N	996	-0-	-0-	-0-	57	1	936	2	N	3	3	1			2
							3	9									
02	807	N	807	-0-	-0-	-0-	36	1	768	2	N	3	3	1			2
							3	9									
03	775	N	673	-0-	-102	-0-	27	1	643	2	N	3	3	1			2
							3	9									
04	835	N	835	-0-	-0-	-0-	30	1	802	2	N	3	3	1			2
							3	9									
*05	793	N	793	-0-	-0-	-0-	30	1	759	2	N	4	3	1			3
							4	9									

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

12	0	N	-0-	-0-	-0-	-0-					N	2	1	1			1
01	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
02	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
03	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
04	3	N	3	-0-	-0-	-0-	2	2	1	9	N	1	1	1			1
05	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

12	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
01	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
02	1204	N	1142	-0-	-62	-0-	1142	2			N	-0-					-0-
03	1395	N	1330	-0-	-65	-0-	1330	2			N	-0-					-0-
*04	1440	N	1136	-0-	-304	-0-	1136	2			N	-0-					-0-
05	1271	N	836	-0-	-435	-0-	836	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*04	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

12	434	N	370	-0-	-64	-0-	25	1	345	2	Y	-0-					-0-
01	372	N	320	-0-	-52	-0-	23	1	297	2	Y	-0-					-0-
02	558	N	558	-0-	-0-	-0-	32	1	526	2	Y	-0-					-0-
03	609	N	609	-0-	-0-	-0-	26	1	583	2	Y	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	26	1	522	2	Y	-0-					-0-
*05	558	N	558	-0-	-0-	-0-	29	1	529	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-	1	1			-0-
01	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
*04	30	N	28	-0-	-2	-0-	2	1	26	2	Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	273	-0-	-6	-0-	19	1	254	2	Y	-0-	2	1			-0-
01	248	N	223	-0-	-25	-0-	16	1	206	2	Y	1					1
							1	9									
02	196	N	163	-0-	-33	-0-	9	1	153	2	Y	1	1	1			1
							1	9									
03	279	N	173	-0-	-106	-0-	8	1	165	2	Y	-0-	1	1			-0-
*04	210	N	140	-0-	-70	-0-	6	1	133	2	Y	1					1
							1	9									
05	186	N	147	-0-	-39	-0-	8	1	139	2	Y	-0-	1	1			-0-

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-	-4	-0-	15	1	198	2	Y	-0-	1	1			-0-
01	218	N	218	-0-	-0-	-0-	16	1	201	2	Y	1					1
							1	9									
02	202	N	202	-0-	-0-	-0-	12	1	189	2	Y	1	1	1			1
							1	9									
03	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-	1	1			-0-
*04	210	N	196	-0-	-14	-0-	9	1	186	2	Y	1					1
							1	9									
05	217	N	201	-0-	-16	-0-	10	1	191	2	Y	-0-	1	1			-0-

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	37	-0-	-25	-0-	2	1	35	2	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-					-0-
*04	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	327	-0-	-14	-0-	23	1	304	2	Y	-0-					-0-
01	361	N	361	-0-	-0-	-0-	25	1	336	2	Y	-0-					-0-
02	389	N	389	-0-	-0-	-0-	22	1	367	2	Y	-0-					-0-
03	469	N	469	-0-	-0-	-0-	20	1	449	2	Y	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	21	1	418	2	Y	-0-					-0-
05	434	N	419	-0-	-15	-0-	21	1	398	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	395	-0-	-101	-0-	27	1	368	2	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	35	1	465	2	Y	-0-					-0-
02	448	N	428	-0-	-20	-0-	24	1	404	2	Y	-0-					-0-
03	431	N	431	-0-	-0-	-0-	18	1	413	2	Y	-0-					-0-
*04	480	N	455	-0-	-25	-0-	21	1	434	2	Y	-0-					-0-
05	465	N	343	-0-	-122	-0-	18	1	325	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	666	N	666	-0-	-0-	-0-	47	1	619	2	Y	-0-					-0-
01	868	N	692	-0-	-176	-0-	48	1	644	2	Y	-0-					-0-
02	817	N	817	-0-	-0-	-0-	46	1	771	2	Y	-0-					-0-
03	675	N	675	-0-	-0-	-0-	29	1	646	2	Y	-0-					-0-
*04	745	N	745	-0-	-0-	-0-	34	1	711	2	Y	-0-					-0-
*05	911	N	911	-0-	-0-	-0-	47	1	864	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-					-0-
02	224	N	163	-0-	-61	-0-	9	1	154	2	Y	-0-					-0-
03	184	N	184	-0-	-0-	-0-	8	1	176	2	Y	-0-					-0-
*04	240	N	158	-0-	-82	-0-	8	1	150	2	Y	-0-					-0-
05	186	N	150	-0-	-36	-0-	8	1	142	2	Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	752	N	752	-0-	-0-	-0-	60	1	692	2	Y	-0-					-0-
01	654	N	654	-0-	-0-	-0-	53	1	601	2	Y	-0-					-0-
02	595	N	595	-0-	-0-	-0-	39	1	556	2	Y	-0-					-0-
03	589	N	528	-0-	-61	-0-	27	1	501	2	Y	-0-					-0-
*04	737	N	737	-0-	-0-	-0-	41	1	696	2	Y	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	38	1	587	2	Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-	1	1			-0-
01	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-
*05	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	22	1	210	2	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	22	1	218	2	Y	-0-					-0-
02	168	N	126	-0-	-42	-0-	12	1	114	2	Y	-0-					-0-
03	186	N	129	-0-	-57	-0-	11	1	118	2	Y	-0-					-0-
*04	180	N	127	-0-	-53	-0-	11	1	116	2	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	12	1	135	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	305	N	305	-0-	-0-	-0-	24	1	281	2	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	21	1	237	2	Y	-0-					-0-
02	140	N	99	-0-	-41	-0-	8	1	91	2	Y	-0-					-0-
03	155	N	133	-0-	-22	-0-	9	1	124	2	Y	-0-					-0-
*04	150	N	118	-0-	-32	-0-	8	1	110	2	Y	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	319	-0-	-53	-0-	20	1	263	2	Y	33	34	1			17
							36	9									
01	446	N	446	-0-	-0-	-0-	30	1	393	2	Y	21	22	1			16
							23	9									
02	592	N	592	-0-	-0-	-0-	32	1	541	2	Y	17	19	1			14
							19	9									
03	693	N	693	-0-	-0-	-0-	29	1	634	2	Y	27	32	1			9
							30	9									
*04	706	N	706	-0-	-0-	-0-	32	1	653	2	Y	19	12	1			16
							21	9									
*05	664	N	664	-0-	-0-	-0-	33	1	614	2	Y	15	19	1			12
							17	9									

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

12	319	N	319	-0-	-0-	-0-	22	1	297	2	Y	-0-					-0-
01	310	N	279	-0-	-31	-0-	19	1	260	2	Y	-0-					-0-
02	616	N	616	-0-	-0-	-0-	35	1	581	2	Y	-0-					-0-
03	626	N	626	-0-	-0-	-0-	27	1	599	2	Y	-0-					-0-
*04	515	N	515	-0-	-0-	-0-	24	1	491	2	Y	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	32	1	589	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

12	345	N	345	-0-	-0-	-0-	24	1	321	2	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	23	1	297	2	Y	-0-					-0-
02	224	N	213	-0-	-11	-0-	12	1	201	2	Y	-0-					-0-
03	279	N	162	-0-	-117	-0-	7	1	155	2	Y	-0-					-0-
*04	270	N	161	-0-	-109	-0-	8	1	153	2	Y	-0-					-0-
05	248	N	230	-0-	-18	-0-	12	1	218	2	Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

12	366	N	366	-0-	-0-	-0-	25	1	341	2	Y	-0-	1	1			-0-
01	330	N	330	-0-	-0-	-0-	23	1	307	2	Y	-0-					-0-
02	244	N	244	-0-	-0-	-0-	14	1	230	2	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	12	1	273	2	Y	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-					-0-

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

12	459	N	459	-0-	-0-	-0-	37	1	422	2	Y	-0-					-0-
01	589	N	423	-0-	-166	-0-	34	1	389	2	Y	-0-					-0-
02	508	N	508	-0-	-0-	-0-	34	1	474	2	Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	29	1	530	2	Y	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	31	1	516	2	Y	-0-					-0-
*05	642	N	642	-0-	-0-	-0-	39	1	603	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

12	142	N	142	-0-	-0-	-0-	13	1	129	2	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	13	1	130	2	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	7	1	69	2	Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	7	1	76	2	Y	-0-					-0-
*04	90	N	85	-0-	-5	-0-	6	1	79	2	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	7	1	75	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0-	-0-	44	1	584	2	Y	-0-					-0-
01	620	N	536	-0-	-84	-0-	37	1	499	2	Y	-0-					-0-
02	459	N	459	-0-	-0-	-0-	26	1	433	2	Y	-0-					-0-
03	620	N	597	-0-	-23	-0-	26	1	571	2	Y	-0-					-0-
*04	701	N	701	-0-	-0-	-0-	33	1	668	2	Y	-0-					-0-
*05	670	N	670	-0-	-0-	-0-	35	1	635	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-	2	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	708	N	708	-0-	-0-	-0-	48	1	636	2	Y	22	12	1			12
							24	9									
01	651	N	570	-0-	-81	-0-	38	1	509	2	Y	21	17	1			16
							23	9									
02	532	N	516	-0-	-16	-0-	29	1	468	2	Y	17	19	1			14
							19	9									
03	713	N	444	-0-	-269	-0-	18	1	397	2	Y	26	31	1			9
							29	9									
*04	540	N	445	-0-	-95	-0-	20	1	404	2	Y	19	12	1			16
							21	9									
05	558	N	388	-0-	-170	-0-	19	1	352	2	Y	15	19	1			12
							17	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	638	N	638	-0-	-0-	-0-	51	1	587	2	Y	-0-					-0-
01	562	N	562	-0-	-0-	-0-	46	1	516	2	Y	-0-					-0-
02	420	N	327	-0-	-93	-0-	26	1	301	2	Y	-0-					-0-
03	558	N	391	-0-	-167	-0-	24	1	367	2	Y	-0-					-0-
*04	540	N	347	-0-	-193	-0-	24	1	323	2	Y	-0-					-0-
05	372	N	317	-0-	-55	-0-	23	1	294	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	371	N	371	-0-	-0-	-0-	40	1	331	2	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	44	1	359	2	Y	-0-					-0-
02	365	N	365	-0-	-0-	-0-	36	1	329	2	Y	-0-					-0-
03	423	N	423	-0-	-0-	-0-	38	1	385	2	Y	-0-					-0-
*04	462	N	462	-0-	-0-	-0-	39	1	423	2	Y	-0-					-0-
05	403	N	402	-0-	-1	-0-	38	1	364	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	65	-0-	-59	-0-	6	1	59	2	Y	-0-					-0-
01	124	N	96	-0-	-28	-0-	9	1	87	2	Y	-0-					-0-
02	112	N	51	-0-	-61	-0-	6	1	45	2	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	8	1	51	2	Y	-0-					-0-
*04	90	N	61	-0-	-29	-0-	9	1	52	2	Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	9	1	58	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	441	-0-	-210	-0-	31	1	410	2	Y	-0-					-0-
01	651	N	600	-0-	-51	-0-	42	1	558	2	Y	-0-					-0-
02	588	N	398	-0-	-190	-0-	23	1	375	2	Y	-0-					-0-
03	434	N	376	-0-	-58	-0-	16	1	360	2	Y	-0-					-0-
*04	570	N	162	-0-	-408	-0-	8	1	154	2	Y	-0-					-0-
05	434	N	216	-0-	-218	-0-	11	1	205	2	Y	-0-					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	655	N	655	-0-	-0-	-0-	52	1	603	2	Y	-0-					-0-
01	577	N	577	-0-	-0-	-0-	47	1	530	2	Y	-0-					-0-
02	593	N	593	-0-	-0-	-0-	38	1	555	2	Y	-0-					-0-
03	658	N	658	-0-	-0-	-0-	34	1	624	2	Y	-0-					-0-
*04	667	N	667	-0-	-0-	-0-	37	1	630	2	Y	-0-					-0-
*05	734	N	734	-0-	-0-	-0-	44	1	690	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	506	-0-	-176	-0-	46	1	460	2	Y	-0-					-0-
01	589	N	488	-0-	-101	-0-	46	1	442	2	Y	-0-					-0-
02	612	N	612	-0-	-0-	-0-	62	1	550	2	Y	-0-					-0-
03	685	N	685	-0-	-0-	-0-	93	1	592	2	Y	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	79	1	474	2	Y	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	95	1	591	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
02	84	N	53	-0-	-31	-0-	3	1	50	2	Y	-0-					-0-
03	93	N	61	-0-	-32	-0-	2	1	59	2	Y	-0-					-0-
*04	90	N	57	-0-	-33	-0-	3	1	54	2	Y	-0-					-0-
*05	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	38	1	509	2	Y	-0-					-0-
01	650	N	650	-0-	-0-	-0-	45	1	605	2	Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	16	1	266	2	Y	-0-					-0-
03	772	N	772	-0-	-0-	-0-	33	1	739	2	Y	-0-					-0-
*04	793	N	793	-0-	-0-	-0-	36	1	757	2	Y	-0-					-0-
*05	556	N	556	-0-	-0-	-0-	28	1	528	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	420	-0-	-107	-0-	29	1	391	2	Y	-0-					-0-
01	496	N	393	-0-	-103	-0-	27	1	366	2	Y	-0-					-0-
02	641	N	641	-0-	-0-	-0-	36	1	605	2	Y	-0-					-0-
03	687	N	687	-0-	-0-	-0-	29	1	658	2	Y	-0-					-0-
*04	502	N	502	-0-	-0-	-0-	23	1	479	2	Y	-0-					-0-
*05	715	N	715	-0-	-0-	-0-	37	1	678	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	4	-0-	-182	-0-	4	2			Y	-0-	2	1			-0-
01	186	N	4	-0-	-182	-0-	4	2			Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					-0-
*05	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	336	-0-	-67	-0-	23	1	313	2	Y	-0-	1	1			-0-
01	310	N	253	-0-	-57	-0-	18	1	235	2	Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	19	1	320	2	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	15	1	328	2	Y	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	15	1	300	2	Y	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-					-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0-	-0-	29	1	394	2	Y	6	14	1			3
							7	9									
01	636	N	636	-0-	-0-	-0-	44	1	588	2	Y	4	4	1			3
							4	9									
02	532	N	532	-0-	-0-	-0-	30	1	498	2	Y	4	4	1			3
							4	9									
03	515	N	515	-0-	-0-	-0-	22	1	487	2	Y	5	6	1			2
							6	9									
*04	567	N	567	-0-	-0-	-0-	26	1	538	2	Y	3	2	1			3
							3	9									
*05	443	N	443	-0-	-0-	-0-	23	1	417	2	Y	3	4	1			2
							3	9									

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	795	N	795	-0-	-0-	-0-	54	1	709	2	Y	29	16	1			15
							32	9									
01	589	N	545	-0-	-44	-0-	36	1	486	2	Y	21	20	1			16
							23	9									
02	504	N	464	-0-	-40	-0-	25	1	420	2	Y	17	19	1			14
							19	9									
03	609	N	609	-0-	-0-	-0-	25	1	555	2	Y	26	31	1			9
							29	9									
*04	546	N	546	-0-	-0-	-0-	24	1	501	2	Y	19	12	1			16
							21	9									
*05	559	N	559	-0-	-0-	-0-	28	1	514	2	Y	15	19	1			12
							17	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
01	T. A.		88	-0-	88	88	10	1	78	2	Y	-0-					-0-
02	T. A.		53	-0-	53	141	5	1	48	2	Y	-0-					-0-
03	T. A.		63	-0-	63	204	5	1	58	2	Y	-0-					-0-
*04	T. A.		71	-0-	71	275	6	1	65	2	Y	-0-					-0-
*05	334	X	59	-0-	-275	-0-	6	1	53	2	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	14	1	108	2	Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	12	1	102	2	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	7	1	68	2	Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	8	1	78	2	Y	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	9	1	85	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	387	N	387	-0-	-0-	-0-	41	1	346	2	Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	37	1	312	2	Y	-0-					-0-
02	336	N	336	-0-	-0-	-0-	34	1	302	2	Y	-0-					-0-
03	372	N	347	-0-	-25	-0-	31	1	316	2	Y	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	33	1	341	2	Y	-0-					-0-
05	372	N	332	-0-	-40	-0-	31	1	301	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-	-0-	-0-	63	1	622	2	Y	-0-					-0-
01	806	N	737	-0-	-69	-0-	68	1	669	2	Y	-0-					-0-
02	756	N	359	-0-	-397	-0-	36	1	323	2	Y	-0-					-0-
03	682	N	382	-0-	-300	-0-	52	1	330	2	Y	-0-					-0-
*04	720	N	427	-0-	-293	-0-	61	1	366	2	Y	-0-					-0-
05	403	N	397	-0-	-6	-0-	54	1	343	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	228	-0-	-144	-0-	22	1	206	2	Y	-0-					-0-
01	310	N	192	-0-	-118	-0-	18	1	174	2	Y	-0-					-0-
02	252	N	73	-0-	-179	-0-	7	1	66	2	Y	-0-					-0-
03	217	N	100	-0-	-117	-0-	13	1	87	2	Y	-0-					-0-
*04	180	N	131	-0-	-49	-0-	18	1	113	2	Y	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	26	1	155	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	28	1	319	2	Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	27	1	306	2	Y	-0-					-0-
02	224	N	96	-0-	-128	-0-	8	1	88	2	Y	-0-					-0-
03	248	N	129	-0-	-119	-0-	9	1	120	2	Y	-0-					-0-
*04	240	N	111	-0-	-129	-0-	7	1	104	2	Y	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	29	-0-	-126	-0-	2	1	27	2	Y	-0-					-0-
01	155	N	28	-0-	-127	-0-	2	1	26	2	Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	792	N	792	-0-	-0-	-0-	53 32	1 9	707	2	Y	29	16	1			15
01	792	N	792	-0-	-0-	-0-	53 23	1 9	716	2	Y	21	20	1			16
02	763	N	763	-0-	-0-	-0-	42 19	1 9	702	2	Y	17	19	1			14
03	857	N	857	-0-	-0-	-0-	35 30	1 9	792	2	Y	27	32	1			9
*04	926	N	926	-0-	-0-	-0-	42 21	1 9	863	2	Y	19	12	1			16
*05	793	N	793	-0-	-0-	-0-	40 17	1 9	736	2	Y	15	19	1			12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-	1	1			-0-
01	121	N	121	-0-	-0-	-0-	9	1	112	2	Y	-0-					-0-
02	125	N	125	-0-	-0-	-0-	7	1	118	2	Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	6	1	144	2	Y	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	N	520	-0-	-0-	-0-	42	1	478	2	Y	-0-					-0-
01	559	N	559	-0-	-0-	-0-	46	1	513	2	Y	-0-					-0-
02	448	N	334	-0-	-114	-0-	27	1	307	2	Y	-0-					-0-
03	527	N	353	-0-	-174	-0-	22	1	331	2	Y	-0-					-0-
*04	510	N	377	-0-	-133	-0-	26	1	351	2	Y	-0-					-0-
05	372	N	358	-0-	-14	-0-	26	1	332	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	14	1	181	2	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	20	1	268	2	Y	-0-					-0-
02	168	N	94	-0-	-74	-0-	6	1	88	2	Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	32	1	589	2	Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	197	-0-	-20	-0-	14	1	183	2	Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	19	1	250	2	Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-
03	458	N	458	-0-	-0-	-0-	20	1	438	2	Y	-0-					-0-
*04	502	N	502	-0-	-0-	-0-	23	1	479	2	Y	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	23	1	423	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	13	1	173	2	Y	-0-					-0-
01	186	N	177	-0-	-9	-0-	12	1	165	2	Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-
03	186	N	177	-0-	-9	-0-	8	1	169	2	Y	-0-					-0-
*04	182	N	182	-0-	-0-	-0-	8	1	174	2	Y	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	11	1	197	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	-0-	34	1	341	2	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	37	1	360	2	Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	26	1	258	2	Y	-0-					-0-
03	372	N	332	-0-	-40	-0-	27	1	305	2	Y	-0-					-0-
*04	390	N	328	-0-	-62	-0-	27	1	301	2	Y	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	34	1	355	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	N	512	-0-	-0-	-0-	34	1	450	2	Y	25	14	1			13
							28	9									
01	569	N	569	-0-	-0-	-0-	38	1	508	2	Y	21	18	1			16
							23	9									
02	910	N	910	-0-	-0-	-0-	51	1	840	2	Y	17	19	1			14
							19	9									
03	918	N	918	-0-	-0-	-0-	38	1	850	2	Y	27	32	1			9
							30	9									
*04	877	N	877	-0-	-0-	-0-	39	1	817	2	Y	19	12	1			16
							21	9									
*05	620	N	620	-0-	-0-	-0-	31	1	572	2	Y	15	19	1			12
							17	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

12	186	N	122	-0-	-64	-0-	12	1	110	2	Y	-0-					-0-
01	209	N	209	-0-	-0-	-0-	19	1	190	2	Y	-0-					-0-
02	168	N	105	-0-	-63	-0-	10	1	95	2	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	11	1	121	2	Y	-0-					-0-
*04	180	N	156	-0-	-24	-0-	13	1	143	2	Y	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	12	1	126	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

12	589	N	561	-0-	-28	-0-	44	1	517	2	Y	-0-					-0-
01	620	N	551	-0-	-69	-0-	44	1	507	2	Y	-0-					-0-
02	773	N	773	-0-	-0-	-0-	51	1	722	2	Y	-0-					-0-
03	817	N	817	-0-	-0-	-0-	43	1	774	2	Y	-0-					-0-
*04	831	N	831	-0-	-0-	-0-	47	1	784	2	Y	-0-					-0-
*05	718	N	718	-0-	-0-	-0-	43	1	675	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

12	120	N	120	-0-	-0-	-0-	12	1	108	2	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	10	1	91	2	Y	-0-					-0-
02	84	N	53	-0-	-31	-0-	5	1	48	2	Y	-0-					-0-
03	93	N	61	-0-	-32	-0-	4	1	57	2	Y	-0-					-0-
*04	90	N	70	-0-	-20	-0-	6	1	64	2	Y	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	8	1	88	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

12	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
01	15	X	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
02	11	X	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
03	14B2 EXT		9	-0-	9	9	9	2			Y	-0-					-0-
*04	14B2 EXT		10	-0-	10	19	10	2			Y	-0-					-0-
*05	36	X	17	-0-	-19	-0-	1	1	16	2	Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

12	364	N	364	-0-	-0-	-0-	25	1	339	2	Y	-0-					-0-
01	496	N	338	-0-	-158	-0-	23	1	315	2	Y	-0-					-0-
02	448	N	284	-0-	-164	-0-	16	1	268	2	Y	-0-					-0-
03	372	N	257	-0-	-115	-0-	11	1	246	2	Y	-0-					-0-
*04	330	N	273	-0-	-57	-0-	13	1	260	2	Y	-0-					-0-
05	310	N	271	-0-	-39	-0-	14	1	257	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	2	-0-	-401	-0-	2	2			Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	11	1	247	2	Y	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	162	-0-	-24	-0-	11	1	151	2	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	16	1	204	2	Y	-0-					-0-
02	214	N	214	-0-	-0-	-0-	12	1	202	2	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	10	1	218	2	Y	-0-					-0-
*04	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	1	-0-	-5	-0-	1	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	1	X	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	7	1	113	2	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	4	1	97	2	Y	-0-					-0-
*04	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	287	-0-	-116	-0-	20	1	267	2	Y	-0-					-0-
01	434	N	389	-0-	-45	-0-	27	1	362	2	Y	-0-					-0-
02	308	N	295	-0-	-13	-0-	17	1	278	2	Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	16	1	351	2	Y	-0-					-0-
*04	529	N	529	-0-	-0-	-0-	24	1	505	2	Y	-0-					-0-
*05	491	N	491	-0-	-0-	-0-	25	1	466	2	Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	519	-0-	-39	-0-	34	1	459	2	Y	24	13	1			13
							26	9									
01	527	N	514	-0-	-13	-0-	34	1	457	2	Y	21	18	1			16
							23	9									
02	600	N	600	-0-	-0-	-0-	33	1	548	2	Y	17	19	1			14
							19	9									
03	587	N	587	-0-	-0-	-0-	24	1	533	2	Y	27	32	1			9
							30	9									
*04	510	N	108	-0-	-402	-0-	4	1	83	2	Y	19	12	1			16
							21	9									
05	651	N	499	-0-	-152	-0-	25	1	457	2	Y	15	19	1			12
							17	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	128	-0-	-27	-0-	9	1	119	2	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	8	1	161	2	Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
*05	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1008	N	1008	-0-	-0-	-0-	194	1	814	2	Y	-0-					-0-
01	697	N	697	-0-	-0-	-0-	133	1	564	2	Y	-0-					-0-
02	560	N	537	-0-	-23	-0-	137	1	400	2	Y	-0-					-0-
03	1023	N	395	-0-	-628	-0-	100	1	295	2	Y	-0-					-0-
*04	660	N	372	-0-	-288	-0-	92	1	280	2	Y	-0-					-0-
05	589	N	490	-0-	-99	-0-	122	1	368	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	77	1	326	2	Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	84	1	354	2	Y	-0-					-0-
02	392	N	240	-0-	-152	-0-	60	1	180	2	Y	-0-					-0-
03	403	N	236	-0-	-167	-0-	59	1	177	2	Y	-0-					-0-
*04	420	N	215	-0-	-205	-0-	54	1	161	2	Y	-0-					-0-
05	279	N	246	-0-	-33	-0-	61	1	185	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	80	1	340	2	Y	-0-					-0-
01	434	N	423	-0-	-11	-0-	81	1	342	2	Y	-0-					-0-
02	492	N	492	-0-	-0-	-0-	125	1	367	2	Y	-0-					-0-
03	615	N	615	-0-	-0-	-0-	155	1	460	2	Y	-0-					-0-
*04	562	N	562	-0-	-0-	-0-	140	1	422	2	Y	-0-					-0-
05	558	N	432	-0-	-126	-0-	108	1	324	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	25	1	286	2	Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	25	1	285	2	Y	-0-					-0-
02	196	N	119	-0-	-77	-0-	10	1	109	2	Y	-0-					-0-
03	248	N	159	-0-	-89	-0-	9	1	150	2	Y	-0-					-0-
*04	240	N	151	-0-	-89	-0-	10	1	141	2	Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	9	1	112	2	Y	-0-					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	21 7	1 9	278	2	Y	6	14	1			3
01	376	N	376	-0-	-0-	-0-	26	1	350	2	Y	-0-	3	1			-0-
02	182	N	182	-0-	-0-	-0-	10 4	1 9	168	2	Y	4	1	1			3
03	310	N	209	-0-	-101	-0-	8 6	1 9	195	2	Y	5	6	1			2
*04	360	N	163	-0-	-197	-0-	8 3	1 9	152	2	Y	3	2	1			3
05	217	N	177	-0-	-40	-0-	9 3	1 9	165	2	Y	3	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	36	1	487	2	Y	33	34	1			17
							36	9									
01	621	N	621	-0-	-0-	-0-	42	1	556	2	Y	21	22	1			16
							23	9									
02	448	N	337	-0-	-111	-0-	18	1	300	2	Y	17	19	1			14
							19	9									
03	496	N	487	-0-	-9	-0-	20	1	437	2	Y	27	32	1			9
							30	9									
*04	486	N	486	-0-	-0-	-0-	21	1	444	2	Y	19	12	1			16
							21	9									
*05	506	N	506	-0-	-0-	-0-	25	1	464	2	Y	15	19	1			12
							17	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

12	403	N	398	-0-	-5	-0-	77	1	321	2	Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	84	1	359	2	Y	-0-					-0-
02	392	N	311	-0-	-81	-0-	79	1	232	2	Y	-0-					-0-
03	403	N	356	-0-	-47	-0-	89	1	267	2	Y	-0-					-0-
*04	420	N	337	-0-	-83	-0-	84	1	253	2	Y	-0-					-0-
05	341	N	292	-0-	-49	-0-	72	1	220	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

12	782	N	782	-0-	-0-	-0-	52	1	698	2	Y	29	15	1			15
							32	9									
01	617	N	617	-0-	-0-	-0-	41	1	553	2	Y	21	20	1			16
							23	9									
02	547	N	547	-0-	-0-	-0-	30	1	498	2	Y	17	19	1			14
							19	9									
03	602	N	602	-0-	-0-	-0-	25	1	547	2	Y	27	32	1			9
							30	9									
*04	588	N	588	-0-	-0-	-0-	26	1	541	2	Y	19	12	1			16
							21	9									
05	589	N	260	-0-	-329	-0-	12	1	235	2	Y	12	18	1			10
							13	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

12	613	N	613	-0-	-0-	-0-	43	1	570	2	Y	-0-					-0-
01	487	N	487	-0-	-0-	-0-	34	1	453	2	Y	-0-					-0-
02	498	N	498	-0-	-0-	-0-	29	1	469	2	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	19	1	416	2	Y	-0-					-0-
*04	390	N	327	-0-	-63	-0-	15	1	312	2	Y	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	23	1	427	2	Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

12	363	N	363	-0-	-0-	-0-	70	1	293	2	Y	-0-					1
01	405	N	405	-0-	-0-	-0-	77	1	328	2	Y	-0-					1
02	280	N	104	-0-	-176	-0-	26	1	78	2	Y	-0-					1
03	310	N	105	-0-	-205	-0-	27	1	78	2	Y	-0-					1
*04	300	N	93	-0-	-207	-0-	23	1	70	2	Y	-0-					1
05	124	N	120	-0-	-4	-0-	30	1	90	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-	2	1			-0-
01	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	2	1	61	2	Y	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	2	1	50	2	Y	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	15	1	64	2	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	21	1	90	2	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	8	1	24	2	Y	-0-					-0-
03	93	N	34	-0-	-59	-0-	9	1	25	2	Y	-0-					-0-
*04	120	N	23	-0-	-97	-0-	6	1	17	2	Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	357	N	357	-0-	-0-	-0-	29	1	328	2	Y	-0-					-0-
01	455	N	455	-0-	-0-	-0-	37	1	418	2	Y	-0-					-0-
02	224	N	139	-0-	-85	-0-	11	1	128	2	Y	-0-					-0-
03	248	N	200	-0-	-48	-0-	12	1	188	2	Y	-0-					-0-
*04	240	N	179	-0-	-61	-0-	12	1	167	2	Y	-0-					-0-
*05	180	N	180	-0-	-0-	-0-	13	1	167	2	Y	-0-					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
01	T. A.		39	-0-	39	39	39	2			Y	-0-					-0-
02	T. A.		14	-0-	14	53	14	2			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	53					Y	-0-					-0-
*04	53	X	-0-	-0-	-53	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
03	465	N	243	-0-	-222	-0-	243	2			Y	-0-					-0-
*04	480	N	292	-0-	-188	-0-	292	2			Y	-0-					-0-
05	403	N	25	-0-	-378	-0-	25	2			Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	22	1	289	2	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	23	1	317	2	Y	-0-					-0-
02	224	N	128	-0-	-96	-0-	7	1	121	2	Y	-0-					-0-
03	248	N	137	-0-	-111	-0-	6	1	131	2	Y	-0-					-0-
*04	240	N	206	-0-	-34	-0-	10	1	196	2	Y	-0-					-0-
05	155	N	103	-0-	-52	-0-	6	1	97	2	Y	-0-					-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	26	1	293	2	Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	29	1	348	2	Y	-0-					-0-
02	280	N	235	-0-	-45	-0-	16	1	219	2	Y	-0-					-0-
03	310	N	265	-0-	-45	-0-	16	1	249	2	Y	-0-					-0-
*04	300	N	268	-0-	-32	-0-	17	1	251	2	Y	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	20	1	283	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	23					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	23					Y	-0-					-0-
02	T. A.		4	-0-	4	27	4	2			Y	-0-					-0-
03	28	X	1	-0-	-27	-0-	1	2			Y	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

12	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					-0-
01	868	N	809	-0-	-59	-0-	809	2			Y	-0-					-0-
02	756	N	469	-0-	-287	-0-	469	2			Y	-0-					-0-
03	868	N	724	-0-	-144	-0-	724	2			Y	-0-					-0-
*04	780	N	377	-0-	-403	-0-	377	2			Y	-0-					-0-
*05	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

12	564	N	564	-0-	-0-	-0-	40	1	524	2	Y	-0-					-0-
01	608	N	608	-0-	-0-	-0-	43	1	565	2	Y	-0-					-0-
02	420	N	325	-0-	-95	-0-	19	1	306	2	Y	-0-					-0-
03	465	N	386	-0-	-79	-0-	16	1	370	2	Y	-0-					-0-
*04	450	N	344	-0-	-106	-0-	16	1	328	2	Y	-0-					-0-
05	372	N	327	-0-	-45	-0-	17	1	310	2	Y	-0-					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

12	186	N	178	-0-	-8	-0-	15	1	163	2	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	13	1	148	2	Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	12	1	202	2	Y	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	14	1	212	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

12	155	N	134	-0-	-21	-0-	12	1	122	2	Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	12	1	121	2	Y	-0-					-0-
02	140	N	75	-0-	-65	-0-	8	1	67	2	Y	-0-					-0-
03	124	N	89	-0-	-35	-0-	12	1	77	2	Y	-0-					-0-
*04	120	N	58	-0-	-62	-0-	8	1	50	2	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	12	1	76	2	Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

12	614	N	614	-0-	-0-	-0-	50	1	564	2	Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	50	1	605	2	Y	-0-					-0-
02	504	N	503	-0-	-1	-0-	34	1	469	2	Y	-0-					-0-
03	558	N	552	-0-	-6	-0-	32	1	520	2	Y	-0-					-0-
*04	540	N	519	-0-	-21	-0-	32	1	487	2	Y	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	40	1	557	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

12	403	N	394	-0-	-9	-0-	27	1	367	2	Y	-0-	2	1			-0-
01	434	N	422	-0-	-12	-0-	30	1	392	2	Y	-0-					-0-
02	364	N	333	-0-	-31	-0-	19	1	314	2	Y	-0-					-0-
03	403	N	366	-0-	-37	-0-	16	1	350	2	Y	-0-					-0-
*04	420	N	346	-0-	-74	-0-	16	1	330	2	Y	-0-					-0-
05	372	N	367	-0-	-5	-0-	19	1	348	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	355	-0-	-17	-0-	25	1	330	2	Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	25	1	341	2	Y	-0-					-0-
02	703	N	703	-0-	-0-	-0-	40	1	663	2	Y	-0-					-0-
03	717	N	717	-0-	-0-	-0-	31	1	686	2	Y	-0-					-0-
*04	654	N	654	-0-	-0-	-0-	31	1	623	2	Y	-0-					-0-
*05	579	N	579	-0-	-0-	-0-	30	1	549	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	649	-0-	-33	-0-	45	1	604	2	Y	-0-					-0-
01	672	N	672	-0-	-0-	-0-	47	1	625	2	Y	-0-					-0-
02	504	N	374	-0-	-130	-0-	22	1	352	2	Y	-0-					-0-
03	558	N	413	-0-	-145	-0-	18	1	395	2	Y	-0-					-0-
*04	540	N	386	-0-	-154	-0-	18	1	368	2	Y	-0-					-0-
*05	433	N	433	-0-	-0-	-0-	22	1	411	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	23	1	302	2	Y	-0-					-0-
01	341	N	207	-0-	-134	-0-	14	1	193	2	Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	16	1	272	2	Y	-0-					-0-
03	310	N	310	-0-	-0-	-0-	13	1	297	2	Y	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	11	1	233	2	Y	-0-					-0-
05	310	N	224	-0-	-86	-0-	12	1	212	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	4	-0-	-120	-0-	4	2			Y	-0-					-0-
01	93	N	6	-0-	-87	-0-	6	2			Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	5	-0-	-119	-0-	5	2			Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	112	N	13	-0-	-99	-0-	1	1	12	2	Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
*04	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	424	-0-	-72	-0-	40	1	384	2	Y	-0-					-0-
01	682	N	460	-0-	-222	-0-	44	1	416	2	Y	-0-					-0-
02	420	N	286	-0-	-134	-0-	26	1	260	2	Y	-0-					-0-
03	434	N	304	-0-	-130	-0-	23	1	281	2	Y	-0-					-0-
*04	450	N	289	-0-	-161	-0-	23	1	266	2	Y	-0-					-0-
05	310	N	309	-0-	-1	-0-	26	1	283	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	18	1	177	2	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	19	1	188	2	Y	-0-					-0-
02	168	N	89	-0-	-79	-0-	8	1	81	2	Y	-0-					-0-
03	186	N	94	-0-	-92	-0-	8	1	86	2	Y	-0-					-0-
*04	180	N	86	-0-	-94	-0-	6	1	80	2	Y	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	8	1	89	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	432	-0-	-2	-0-	36	1	396	2	Y	-0-					-0-
01	453	N	453	-0-	-0-	-0-	35	1	418	2	Y	-0-					-0-
02	504	N	323	-0-	-181	-0-	23	1	300	2	Y	-0-					-0-
03	434	N	347	-0-	-87	-0-	21	1	326	2	Y	-0-					-0-
*04	450	N	357	-0-	-93	-0-	22	1	335	2	Y	-0-					-0-
*05	443	N	443	-0-	-0-	-0-	30	1	413	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

12	961	N	946	-0-	-15	-0-	946	2			Y	-0-					-0-
01	992	N	882	-0-	-110	-0-	882	2			Y	-0-					-0-
02	868	N	725	-0-	-143	-0-	725	2			Y	-0-					-0-
03	961	N	896	-0-	-65	-0-	896	2			Y	-0-					-0-
*04	840	N	810	-0-	-30	-0-	810	2			Y	-0-					-0-
*05	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

12	307	N	307	-0-	-0-	-0-	25	1	282	2	Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	35	1	421	2	Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	21	1	330	2	Y	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	24	1	351	2	Y	-0-					-0-
05	341	N	288	-0-	-53	-0-	20	1	268	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

12	376	N	376	-0-	-0-	-0-	31	1	345	2	Y	-0-					-0-
01	465	N	451	-0-	-14	-0-	35	1	416	2	Y	-0-					-0-
02	402	N	402	-0-	-0-	-0-	28	1	374	2	Y	-0-					-0-
03	458	N	458	-0-	-0-	-0-	28	1	430	2	Y	-0-					-0-
*04	457	N	457	-0-	-0-	-0-	28	1	429	2	Y	-0-					-0-
05	434	N	429	-0-	-5	-0-	29	1	400	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

12	1406	N	1406	-0-	-0-	-0-	1406	2			Y	-0-					-0-
01	1519	N	1236	-0-	-283	-0-	1236	2			Y	-0-					-0-
02	1316	N	1067	-0-	-249	-0-	1067	2			Y	-0-					-0-
03	1395	N	1378	-0-	-17	-0-	1378	2			Y	-0-					-0-
*04	1200	N	1092	-0-	-108	-0-	1092	2			Y	-0-					-0-
05	1178	N	865	-0-	-313	-0-	865	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

12	682	N	584	-0-	-98	-0-	113	1	471	2	Y	-0-					-0-
01	530	N	530	-0-	-0-	-0-	101	1	429	2	Y	-0-					-0-
02	504	N	466	-0-	-38	-0-	120	1	346	2	Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	159	1	475	2	Y	-0-					-0-
*04	576	N	576	-0-	-0-	-0-	143	1	433	2	Y	-0-					-0-
*05	675	N	675	-0-	-0-	-0-	167	1	508	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

12	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-
01	124	N	107	-0-	-17	-0-	7	1	100	2	Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	10	1	158	2	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	9	1	168	2	Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

12	465	N	460	-0-	-5	-0-	32	1	428	2	Y	-0-					-0-
01	434	N	411	-0-	-23	-0-	29	1	382	2	Y	-0-					-0-
02	401	N	401	-0-	-0-	-0-	23	1	378	2	Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	20	1	453	2	Y	-0-					-0-
*04	390	N	363	-0-	-27	-0-	16	1	347	2	Y	-0-					-0-
05	434	N	417	-0-	-17	-0-	21	1	396	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

12	369	N	369	-0-	-0-	-0-	25	1	344	2	Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	27	1	362	2	Y	-0-					-0-
02	336	N	326	-0-	-10	-0-	19	1	307	2	Y	-0-					-0-
03	372	N	265	-0-	-107	-0-	12	1	253	2	Y	-0-					-0-
*04	360	N	308	-0-	-52	-0-	15	1	293	2	Y	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	21	1	373	2	Y	-0-					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

12	403	N	324	-0-	-79	-0-	23	1	301	2	Y	-0-					-0-
01	465	N	170	-0-	-295	-0-	12	1	158	2	Y	-0-					-0-
02	445	N	445	-0-	-0-	-0-	25	1	420	2	Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	15	1	338	2	Y	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	18	1	351	2	Y	-0-					-0-
05	496	N	389	-0-	-107	-0-	20	1	369	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

12	293	N	293	-0-	-0-	-0-	20	1	273	2	Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-
02	280	N	235	-0-	-45	-0-	13	1	222	2	Y	-0-					-0-
03	279	N	232	-0-	-47	-0-	10	1	222	2	Y	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	13	1	278	2	Y	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

12	522	N	522	-0-	-0-	-0-	36	1	486	2	Y	-0-					-0-
01	434	N	255	-0-	-179	-0-	18	1	237	2	Y	-0-					-0-
02	605	N	605	-0-	-0-	-0-	35	1	570	2	Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	25	1	560	2	Y	-0-					-0-
*04	548	N	548	-0-	-0-	-0-	26	1	522	2	Y	-0-					-0-
05	558	N	376	-0-	-182	-0-	19	1	357	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	571	-0-	-607	-0-	127	1	444	2	Y	-0-					2
01	1395	N	869	-0-	-526	-0-	136	1	733	2	Y	-0-					2
02	845	N	845	-0-	-0-	-0-	148	1	697	2	Y	-0-					2
03	814	N	814	-0-	-0-	-0-	174	1	640	2	Y	-0-					2
04	1170	N	1170	-0-	-0-	-0-	296	1	873	2	Y	1					3
							1	9									
*05	1148	N	1148	-0-	-0-	-0-	280	1	866	2	Y	2					5
							2	9									

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	110	1	383	2	Y	-0-					-0-
01	589	N	468	-0-	-121	-0-	73	1	395	2	Y	-0-					-0-
02	448	N	426	-0-	-22	-0-	75	1	351	2	Y	-0-					-0-
03	496	N	475	-0-	-21	-0-	101	1	374	2	Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	127	1	377	2	Y	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	133	1	408	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	-0-	93	1	328	2	Y	-0-					2
01	403	N	392	-0-	-11	-0-	62	1	330	2	Y	-0-					2
02	392	N	243	-0-	-149	-0-	42	1	201	2	Y	-0-					2
03	434	N	290	-0-	-144	-0-	62	1	228	2	Y	-0-					2
04	390	N	306	-0-	-84	-0-	77	1	228	2	Y	1					3
							1	9									
*05	321	N	321	-0-	-0-	-0-	78	1	241	2	Y	2					5
							2	9									

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
02	560	N	491	-0-	-69	-0-	491	2			Y	-0-					-0-
03	620	N	611	-0-	-9	-0-	611	2			Y	-0-					-0-
*04	600	N	510	-0-	-90	-0-	510	2			Y	-0-					-0-
05	558	N	525	-0-	-33	-0-	525	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	551	-0-	-131	-0-	551	2			Y	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
*05	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	36	1	478	2	Y	-0-					-0-
01	503	N	503	-0-	-0-	-0-	35	1	468	2	Y	-0-					-0-
02	476	N	360	-0-	-116	-0-	20	1	340	2	Y	-0-					-0-
03	527	N	353	-0-	-174	-0-	16	1	337	2	Y	-0-					-0-
*04	480	N	339	-0-	-141	-0-	16	1	323	2	Y	-0-					-0-
05	403	N	349	-0-	-54	-0-	18	1	331	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	664	N	664	-0-	-0-	-0-	47	1	617	2	N	-0-			-0-
01	407	N	407	-0-	-0-	-0-	28	1	379	2	N	-0-			-0-
02	583	N	583	-0-	-0-	-0-	33	1	550	2	N	-0-			-0-
03	651	N	634	-0-	-17	-0-	27	1	607	2	N	-0-			-0-
*04	620	N	620	-0-	-0-	-0-	29	1	591	2	N	-0-			-0-
*05	685	N	685	-0-	-0-	-0-	36	1	649	2	N	-0-			-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	489	N	489	-0-	-0-	-0-	39	1	450	2	Y	-0-			-0-
01	372	N	346	-0-	-26	-0-	28	1	318	2	Y	-0-			-0-
02	580	N	580	-0-	-0-	-0-	38	1	542	2	Y	-0-			-0-
03	713	N	713	-0-	-0-	-0-	38	1	675	2	Y	-0-			-0-
*04	586	N	586	-0-	-0-	-0-	33	1	553	2	Y	-0-			-0-
*05	652	N	652	-0-	-0-	-0-	39	1	613	2	Y	-0-			-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	32	1	425	2	Y	-0-			-0-
01	420	N	420	-0-	-0-	-0-	30	1	390	2	Y	-0-			-0-
02	470	N	470	-0-	-0-	-0-	26	1	444	2	Y	-0-			-0-
03	538	N	538	-0-	-0-	-0-	23	1	515	2	Y	-0-			-0-
*04	592	N	592	-0-	-0-	-0-	28	1	564	2	Y	-0-			-0-
*05	672	N	672	-0-	-0-	-0-	34	1	638	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	80	-0-	-13	-0-	7	1	73	2	Y	-0-			-0-
01	93	N	67	-0-	-26	-0-	7	1	60	2	Y	-0-			-0-
02	56	N	49	-0-	-7	-0-	6	1	43	2	Y	-0-			-0-
03	93	N	60	-0-	-33	-0-	8	1	52	2	Y	-0-			-0-
*04	71	N	71	-0-	-0-	-0-	10	1	61	2	Y	-0-			-0-
05	62	N	62	-0-	-0-	-0-	9	1	53	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	397	N	397	-0-	-0-	-0-	37	1	360	2	Y	-0-			-0-
01	341	N	327	-0-	-14	-0-	31	1	296	2	Y	-0-			-0-
02	308	N	225	-0-	-83	-0-	20	1	205	2	Y	-0-			-0-
03	341	N	205	-0-	-136	-0-	16	1	189	2	Y	-0-			-0-
*04	330	N	203	-0-	-127	-0-	17	1	186	2	Y	-0-			-0-
*05	256	N	256	-0-	-0-	-0-	22	1	234	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	1	-0-	-30	-0-	1	2			Y	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
02	28	N	8	-0-	-20	-0-	8	2			Y	-0-			-0-
03	27	N	27	-0-	-0-	-0-	3	1	24	2	Y	-0-			-0-
*04	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-			-0-
*05	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-			-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	671	N	671	-0-	-0-	-0-	47	1	624	2	Y	-0-			-0-
01	651	N	600	-0-	-51	-0-	42	1	558	2	Y	-0-			-0-
02	666	N	666	-0-	-0-	-0-	38	1	628	2	Y	-0-			-0-
03	654	N	654	-0-	-0-	-0-	28	1	626	2	Y	-0-			-0-
*04	727	N	727	-0-	-0-	-0-	34	1	693	2	Y	-0-			-0-
*05	707	N	707	-0-	-0-	-0-	36	1	671	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0-	-0-	30	1	404	2	Y	32	39	1			17
							35	9									
01	631	N	631	-0-	-0-	-0-	43	1	565	2	Y	21	22	1			16
							23	9									
02	390	N	390	-0-	-0-	-0-	22	1	349	2	Y	17	19	1			14
							19	9									
03	465	N	425	-0-	-40	-0-	17	1	378	2	Y	27	32	1			9
							30	9									
*04	480	N	475	-0-	-5	-0-	21	1	433	2	Y	19	12	1			16
							21	9									
05	434	N	406	-0-	-28	-0-	20	1	369	2	Y	15	19	1			12
							17	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

12	620	N	583	-0-	-37	-0-	112	1	471	2	Y	-0-					-0-
01	754	N	754	-0-	-0-	-0-	144	1	610	2	Y	-0-					-0-
02	672	N	398	-0-	-274	-0-	102	1	296	2	Y	-0-					-0-
03	589	N	448	-0-	-141	-0-	113	1	335	2	Y	-0-					-0-
*04	720	N	458	-0-	-262	-0-	115	1	343	2	Y	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	143	1	431	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

12	626	N	626	-0-	-0-	-0-	121	1	505	2	Y	-0-					-0-
01	688	N	688	-0-	-0-	-0-	131	1	557	2	Y	-0-					-0-
02	616	N	308	-0-	-308	-0-	79	1	229	2	Y	-0-					-0-
03	620	N	318	-0-	-302	-0-	79	1	239	2	Y	-0-					-0-
*04	660	N	280	-0-	-380	-0-	69	1	211	2	Y	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	93	1	285	2	Y	-0-					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

12	484	N	484	-0-	-0-	-0-	32	1	424	2	Y	25	14	1			13
							28	9									
01	426	N	426	-0-	-0-	-0-	28	1	375	2	Y	21	18	1			16
							23	9									
02	420	N	334	-0-	-86	-0-	18	1	297	2	Y	17	19	1			14
							19	9									
03	496	N	374	-0-	-122	-0-	15	1	329	2	Y	27	32	1			9
							30	9									
*04	420	N	417	-0-	-3	-0-	18	1	378	2	Y	19	12	1			16
							21	9									
05	372	N	326	-0-	-46	-0-	16	1	293	2	Y	15	19	1			12
							17	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

12	544	N	544	-0-	-0-	-0-	36	1	482	2	Y	24	13	1			13
							26	9									
01	420	N	420	-0-	-0-	-0-	28	1	371	2	Y	19	17	1			15
							21	9									
02	629	N	629	-0-	-0-	-0-	35	1	575	2	Y	17	18	1			14
							19	9									
03	788	N	788	-0-	-0-	-0-	33	1	725	2	Y	27	32	1			9
							30	9									
*04	907	N	907	-0-	-0-	-0-	41	1	845	2	Y	19	12	1			16
							21	9									
*05	735	N	735	-0-	-0-	-0-	37	1	681	2	Y	15	19	1			12
							17	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	583	N	583	-0-	-0-	-0-	46	1	537	2	Y	-0-					-0-
01	625	N	625	-0-	-0-	-0-	50	1	575	2	Y	-0-					-0-
02	578	N	578	-0-	-0-	-0-	37	1	541	2	Y	-0-					-0-
03	558	N	493	-0-	-65	-0-	25	1	468	2	Y	-0-					-0-
*04	540	N	431	-0-	-109	-0-	23	1	408	2	Y	-0-					-0-
05	558	N	430	-0-	-128	-0-	26	1	404	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	662	N	662	-0-	-0-	-0-	47	1	615	2	Y	-0-					-0-
01	565	N	565	-0-	-0-	-0-	39	1	526	2	Y	-0-					-0-
02	614	N	614	-0-	-0-	-0-	35	1	579	2	Y	-0-					-0-
03	651	N	614	-0-	-37	-0-	26	1	588	2	Y	-0-					-0-
*04	540	N	444	-0-	-96	-0-	21	1	423	2	Y	-0-					-0-
05	682	N	443	-0-	-239	-0-	23	1	420	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	324	-0-	-79	-0-	30	1	294	2	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	40	1	410	2	Y	-0-					-0-
02	336	N	270	-0-	-66	-0-	27	1	243	2	Y	-0-					-0-
03	310	N	265	-0-	-45	-0-	35	1	230	2	Y	-0-					-0-
*04	420	N	304	-0-	-116	-0-	43	1	261	2	Y	-0-					-0-
05	310	N	296	-0-	-14	-0-	41	1	255	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	90	-0-	-3	-0-	8	1	82	2	Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	7	1	76	2	Y	-0-					-0-
02	84	N	57	-0-	-27	-0-	6	1	51	2	Y	-0-					-0-
03	93	N	68	-0-	-25	-0-	8	1	60	2	Y	-0-					-0-
*04	90	N	75	-0-	-15	-0-	11	1	64	2	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	8	1	51	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	28	1	272	2	Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	33	1	322	2	Y	-0-					-0-
02	280	N	191	-0-	-89	-0-	17	1	174	2	Y	-0-					-0-
03	310	N	187	-0-	-123	-0-	14	1	173	2	Y	-0-					-0-
*04	300	N	180	-0-	-120	-0-	15	1	165	2	Y	-0-					-0-
05	217	N	170	-0-	-47	-0-	15	1	155	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	21	1	250	2	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	19	1	203	2	Y	-0-					-0-
02	84	N	72	-0-	-12	-0-	6	1	66	2	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	6	1	75	2	Y	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	6	1	75	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	402	-0-	-187	-0-	24	1	317	2	Y	55	138	1			29
							61	9									
01	496	N	363	-0-	-133	-0-	23	1	317	2	Y	21	34	1			16
							23	9									
02	448	N	361	-0-	-87	-0-	19	1	323	2	Y	17	19	1			14
							19	9									
03	403	N	382	-0-	-21	-0-	15	1	337	2	Y	27	32	1			9
							30	9									
*04	372	N	372	-0-	-0-	-0-	16	1	335	2	Y	19	12	1			16
							21	9									
05	403	N	380	-0-	-23	-0-	18	1	345	2	Y	15	19	1			12
							17	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0-	-0-	49	1	650	2	Y	26	13	1			14
							29	9									
01	737	N	737	-0-	-0-	-0-	50	1	664	2	Y	21	19	1			16
							23	9									
02	616	N	426	-0-	-190	-0-	23	1	384	2	Y	17	19	1			14
							19	9									
03	682	N	508	-0-	-174	-0-	21	1	457	2	Y	27	32	1			9
							30	9									
*04	660	N	469	-0-	-191	-0-	21	1	427	2	Y	19	12	1			16
							21	9									
*05	517	N	517	-0-	-0-	-0-	26	1	474	2	Y	15	19	1			12
							17	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	44	1	515	2	Y	-0-					-0-
01	403	N	278	-0-	-125	-0-	22	1	256	2	Y	-0-					-0-
02	364	N	159	-0-	-205	-0-	13	1	146	2	Y	-0-					-0-
03	558	N	212	-0-	-346	-0-	13	1	199	2	Y	-0-					-0-
*04	270	N	206	-0-	-64	-0-	14	1	192	2	Y	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	57	1	656	2	Y	-0-					-0-
01	806	N	717	-0-	-89	-0-	58	1	659	2	Y	-0-					-0-
02	560	N	292	-0-	-268	-0-	23	1	269	2	Y	-0-					-0-
03	713	N	411	-0-	-302	-0-	26	1	385	2	Y	-0-					-0-
*04	690	N	307	-0-	-383	-0-	21	1	286	2	Y	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	26	1	333	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-	1	1			-0-
01	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
02	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	678	N	678	-0-	-0-	-0-	47	1	624	2	Y	6	14	1			3
							7	9									
01	732	N	732	-0-	-0-	-0-	51	1	677	2	Y	4	4	1			3
							4	9									
02	522	N	522	-0-	-0-	-0-	29	1	489	2	Y	4	4	1			3
							4	9									
03	576	N	576	-0-	-0-	-0-	25	1	545	2	Y	5	6	1			2
							6	9									
*04	719	N	719	-0-	-0-	-0-	34	1	682	2	Y	3	2	1			3
							3	9									
05	558	N	405	-0-	-153	-0-	21	1	381	2	Y	3	4	1			2
							3	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	349	-0-	-23	-0-	22	1	299	2	Y	25	14	1			13
							28	9									
01	366	N	366	-0-	-0-	-0-	23	1	320	2	Y	21	18	1			16
							23	9									
02	420	N	356	-0-	-64	-0-	19	1	318	2	Y	17	19	1			14
							19	9									
03	418	N	418	-0-	-0-	-0-	17	1	371	2	Y	27	32	1			9
							30	9									
*04	390	N	390	-0-	-0-	-0-	18	1	351	2	Y	19	12	1			16
							21	9									
05	403	N	292	-0-	-111	-0-	14	1	261	2	Y	15	19	1			12
							17	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	25	1	278	2	Y	-0-					-0-
01	334	N	334	-0-	-0-	-0-	26	1	308	2	Y	-0-					-0-
02	230	N	230	-0-	-0-	-0-	16	1	214	2	Y	-0-					-0-
03	217	N	206	-0-	-11	-0-	11	1	195	2	Y	-0-					-0-
*04	210	N	181	-0-	-29	-0-	11	1	170	2	Y	-0-					-0-
05	217	N	182	-0-	-35	-0-	12	1	170	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
01	341	N	4	-0-	-337	-0-	1	1	3	2	Y	-0-					-0-
02	56	N	4	-0-	-52	-0-	1	1	3	2	Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
*04	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	129	-0-	-88	-0-	9	1	120	2	Y	-0-	1	1			-0-
01	141	N	141	-0-	-0-	-0-	10	1	131	2	Y	-0-					-0-
02	84	N	80	-0-	-4	-0-	4	1	76	2	Y	-0-					-0-
03	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	286	-0-	-55	-0-	20	1	266	2	Y	-0-					-0-
01	372	N	353	-0-	-19	-0-	25	1	328	2	Y	-0-					-0-
02	481	N	481	-0-	-0-	-0-	27	1	454	2	Y	-0-					-0-
03	500	N	500	-0-	-0-	-0-	21	1	479	2	Y	-0-					-0-
*04	495	N	495	-0-	-0-	-0-	23	1	472	2	Y	-0-					-0-
05	527	N	490	-0-	-37	-0-	25	1	465	2	Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1050	-0-	-4	-0-	74	1	976	2	Y	-0-					-0-
01	1023	N	864	-0-	-159	-0-	60	1	804	2	Y	-0-					-0-
02	1120	N	336	-0-	-784	-0-	19	1	317	2	Y	-0-					-0-
03	1054	N	600	-0-	-454	-0-	26	1	574	2	Y	-0-					-0-
*04	840	N	611	-0-	-229	-0-	29	1	582	2	Y	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	29	1	522	2	Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	424	-0-	-41	-0-	34	1	390	2	Y	-0-					-0-
01	503	N	503	-0-	-0-	-0-	40	1	463	2	Y	-0-					-0-
02	448	N	207	-0-	-241	-0-	17	1	190	2	Y	-0-					-0-
03	434	N	309	-0-	-125	-0-	19	1	290	2	Y	-0-					-0-
*04	480	N	218	-0-	-262	-0-	15	1	203	2	Y	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	19	1	242	2	Y	-0-					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	37	-0-	-335	-0-	2	1	35	2	Y	-0-					-0-
01	465	N	125	-0-	-340	-0-	9	1	116	2	Y	-0-					-0-
02	420	N	235	-0-	-185	-0-	13	1	222	2	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	16	1	324	2	Y	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	19	1	351	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	12	1	158	2	Y	-0-					-0-
02	56	N	8	-0-	-48	-0-	8	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	120	N	50	-0-	-70	-0-	2	1	48	2	Y	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	N	358	-0-	-0-	-0-	29	1	329	2	Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	27	1	301	2	Y	-0-					-0-
02	219	N	219	-0-	-0-	-0-	15	1	204	2	Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-					-0-
*04	289	N	289	-0-	-0-	-0-	16	1	273	2	Y	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	21	1	328	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	468	-0-	-28	-0-	37	1	431	2	Y	-0-					-0-
01	496	N	321	-0-	-175	-0-	27	1	294	2	Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	44	1	612	2	Y	-0-					-0-
03	703	N	703	-0-	-0-	-0-	37	1	666	2	Y	-0-					-0-
*04	711	N	711	-0-	-0-	-0-	40	1	671	2	Y	-0-					-0-
*05	655	N	655	-0-	-0-	-0-	39	1	616	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	919	N	919	-0-	-0-	-0-	73	1	846	2	Y	-0-					-0-
01	665	N	665	-0-	-0-	-0-	54	1	611	2	Y	-0-					-0-
02	883	N	883	-0-	-0-	-0-	58	1	825	2	Y	-0-					-0-
03	937	N	937	-0-	-0-	-0-	49	1	888	2	Y	-0-					-0-
*04	850	N	850	-0-	-0-	-0-	47	1	803	2	Y	-0-					-0-
*05	818	N	818	-0-	-0-	-0-	50	1	768	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

12	465	N	324	-0-	-141	-0-	23	1	301	2	Y	-0-					-0-
01	496	N	410	-0-	-86	-0-	29	1	381	2	Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	26	1	431	2	Y	-0-					-0-
03	441	N	441	-0-	-0-	-0-	19	1	422	2	Y	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	24	1	490	2	Y	-0-					-0-
*05	675	N	675	-0-	-0-	-0-	35	1	640	2	Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

12	290	N	290	-0-	-0-	-0-	20	1	270	2	Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	23	1	304	2	Y	-0-					-0-
02	224	N	219	-0-	-5	-0-	13	1	206	2	Y	-0-					-0-
03	279	N	233	-0-	-46	-0-	10	1	223	2	Y	-0-					-0-
*04	270	N	232	-0-	-38	-0-	11	1	221	2	Y	-0-					-0-
05	248	N	230	-0-	-18	-0-	12	1	218	2	Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

12	582	N	582	-0-	-0-	-0-	46	1	536	2	Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	41	1	465	2	Y	-0-					-0-
02	364	N	240	-0-	-124	-0-	19	1	221	2	Y	-0-					-0-
03	558	N	362	-0-	-196	-0-	22	1	340	2	Y	-0-					-0-
*04	480	N	344	-0-	-136	-0-	22	1	322	2	Y	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	22	1	279	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

12	771	N	771	-0-	-0-	-0-	62	1	709	2	Y	-0-					-0-
01	682	N	652	-0-	-30	-0-	53	1	599	2	Y	-0-					-0-
02	728	N	262	-0-	-466	-0-	21	1	241	2	Y	-0-					-0-
03	775	N	403	-0-	-372	-0-	24	1	379	2	Y	-0-					-0-
*04	630	N	403	-0-	-227	-0-	27	1	376	2	Y	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	29	1	364	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

12	527	X	461	-0-	-66	-0-	31 21	1 9	409	2	Y	19	11	1			10
01	527	X	488	-0-	-39	-0-	32 23	1 9	433	2	Y	21	15	1			16
02	420	X	413	-0-	-7	-0-	22 19	1 9	372	2	Y	17	19	1			14
03	502	X	502	-0-	-0-	-0-	20 30	1 9	452	2	Y	27	32	1			9
*04	516	X	516	-0-	-0-	-0-	23 21	1 9	472	2	Y	19	12	1			16
05	465	N	447	-0-	-18	-0-	22 17	1 9	408	2	Y	15	19	1			12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	12	1	161	2	Y	25	14	1			13
							28	9									
01	215	N	215	-0-	-0-	-0-	14	1	178	2	Y	21	18	1			16
							23	9									
02	296	N	296	-0-	-0-	-0-	16	1	261	2	Y	17	19	1			14
							19	9									
03	353	N	353	-0-	-0-	-0-	14	1	309	2	Y	27	32	1			9
							30	9									
*04	292	N	292	-0-	-0-	-0-	13	1	258	2	Y	19	12	1			16
							21	9									
05	341	N	275	-0-	-66	-0-	13	1	245	2	Y	15	19	1			12
							17	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	157	-0-	-29	-0-	11	1	146	2	Y	-0-	1	1			-0-
01	186	N	177	-0-	-9	-0-	12	1	165	2	Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	12	1	194	2	Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	11	1	192	2	Y	-0-					-0-

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	694	-0-	-143	-0-	49	1	645	2	Y	-0-					-0-
01	961	N	804	-0-	-157	-0-	56	1	748	2	Y	-0-					-0-
02	644	N	608	-0-	-36	-0-	35	1	573	2	Y	-0-					-0-
03	682	N	616	-0-	-66	-0-	27	1	589	2	Y	-0-					-0-
*04	780	N	560	-0-	-220	-0-	26	1	534	2	Y	-0-					-0-
05	682	N	539	-0-	-143	-0-	28	1	511	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	26	1	252	2	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	22	1	210	2	Y	-0-					-0-
02	296	N	296	-0-	-0-	-0-	27	1	269	2	Y	-0-					-0-
03	306	N	306	-0-	-0-	-0-	24	1	282	2	Y	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	25	1	273	2	Y	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	28	1	297	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	18	1	153	2	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	19	1	148	2	Y	-0-					-0-
02	112	N	87	-0-	-25	-0-	9	1	78	2	Y	-0-					-0-
03	124	N	82	-0-	-42	-0-	8	1	74	2	Y	-0-					-0-
*04	120	N	101	-0-	-19	-0-	9	1	92	2	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	8	1	79	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	-0-	24	1	242	2	Y	-0-					-0-
01	279	N	187	-0-	-92	-0-	17	1	170	2	Y	-0-					-0-
02	196	N	174	-0-	-22	-0-	16	1	158	2	Y	-0-					-0-
03	279	N	250	-0-	-29	-0-	19	1	231	2	Y	-0-					-0-
*04	207	N	207	-0-	-0-	-0-	17	1	190	2	Y	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	19	1	199	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	21	1	172	2	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	14	1	121	2	Y	-0-					-0-
02	112	N	55	-0-	-57	-0-	5	1	50	2	Y	-0-					-0-
03	186	N	78	-0-	-108	-0-	7	1	71	2	Y	-0-					-0-
*04	120	N	43	-0-	-77	-0-	4	1	39	2	Y	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	32	1	257	2	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	31	1	257	2	Y	-0-					-0-
02	259	N	259	-0-	-0-	-0-	26	1	233	2	Y	-0-					-0-
03	279	N	265	-0-	-14	-0-	23	1	242	2	Y	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	28	1	318	2	Y	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	28	1	260	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	473	N	473	-0-	-0-	-0-	33	1	440	2	Y	-0-					-0-
01	372	N	330	-0-	-42	-0-	23	1	307	2	Y	-0-					-0-
02	392	N	314	-0-	-78	-0-	18	1	296	2	Y	-0-					-0-
03	434	N	392	-0-	-42	-0-	16	1	376	2	Y	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	18	1	361	2	Y	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	19	1	358	2	Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
01	62	N	10	-0-	-52	-0-	10	2			Y	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	2			Y	-0-					-0-
03	10	N	9	-0-	-1	-0-	9	2			Y	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
*05	29	N	29	-0-	-0-	-0-	2	1	27	2	Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	38	1	304	2	Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	39	1	306	2	Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	34	1	295	2	Y	-0-					-0-
03	341	N	329	-0-	-12	-0-	29	1	300	2	Y	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	30	1	305	2	Y	-0-					-0-
05	372	N	325	-0-	-47	-0-	33	1	292	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	353	-0-	-19	-0-	34	1	319	2	Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	33	1	325	2	Y	-0-					-0-
02	308	N	187	-0-	-121	-0-	18	1	169	2	Y	-0-					-0-
03	341	N	212	-0-	-129	-0-	31	1	181	2	Y	-0-					-0-
*04	330	N	237	-0-	-93	-0-	34	1	203	2	Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	28	1	185	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	10	1	105	2	Y	-0-					-0-
02	112	N	62	-0-	-50	-0-	6	1	56	2	Y	-0-					-0-
03	93	N	56	-0-	-37	-0-	8	1	48	2	Y	-0-					-0-
*04	120	N	74	-0-	-46	-0-	10	1	64	2	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	8	1	45	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

12	998	N	998	-0-	-0-	-0-	69	1	922	2	Y	6	14	1			3
							7	9									
01	872	N	872	-0-	-0-	-0-	60	1	806	2	Y	5	5	1			3
							6	9									
02	840	N	790	-0-	-50	-0-	45	1	741	2	Y	4	4	1			3
							4	9									
03	992	N	740	-0-	-252	-0-	31	1	703	2	Y	5	6	1			2
							6	9									
*04	840	N	686	-0-	-154	-0-	32	1	651	2	Y	3	2	1			3
							3	9									
*05	871	N	871	-0-	-0-	-0-	45	1	823	2	Y	3	4	1			2
							3	9									

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

12	406	N	406	-0-	-0-	-0-	29	1	377	2	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	27	1	358	2	Y	-0-					-0-
02	308	N	279	-0-	-29	-0-	16	1	263	2	Y	-0-					-0-
03	341	N	259	-0-	-82	-0-	11	1	248	2	Y	-0-					-0-
*04	330	N	257	-0-	-73	-0-	12	1	245	2	Y	-0-					-0-
05	310	N	257	-0-	-53	-0-	13	1	244	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

12	496	N	466	-0-	-30	-0-	33	1	433	2	Y	-0-					-0-
01	547	N	547	-0-	-0-	-0-	39	1	508	2	Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	35	1	573	2	Y	-0-					-0-
03	494	N	494	-0-	-0-	-0-	21	1	473	2	Y	-0-					-0-
*04	300	N	299	-0-	-1	-0-	14	1	285	2	Y	-0-					-0-
*05	461	N	461	-0-	-0-	-0-	24	1	437	2	Y	-0-					-0-

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

12	366	N	366	-0-	-0-	-0-	26	1	340	2	Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	28	1	370	2	Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	21	1	351	2	Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	16	1	373	2	Y	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	18	1	359	2	Y	-0-					-0-
05	372	N	345	-0-	-27	-0-	18	1	327	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

12	93	N	85	-0-	-8	-0-	6	1	79	2	Y	-0-	2	1			-0-
01	171	N	171	-0-	-0-	-0-	12	1	159	2	Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	4	1	77	2	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					-0-
*04	90	N	72	-0-	-18	-0-	3	1	69	2	Y	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	373	-0-	-61	-0-	21	1	349	2	N	3	3	1			2
							3	9									
01	341	N	328	-0-	-13	-0-	19	1	306	2	N	3	3	1			2
							3	9									
02	420	N	420	-0-	-0-	-0-	19	1	398	2	N	3	3	1			2
							3	9									
03	507	N	507	-0-	-0-	-0-	20	1	484	2	N	3	3	1			2
							3	9									
04	512	N	512	-0-	-0-	-0-	18	1	491	2	N	3	3	1			2
							3	9									
*05	615	N	615	-0-	-0-	-0-	23	1	588	2	N	4	3	1			3
							4	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

12	292	N	292	-0-	-0-	-0-	20	1	272	2	Y	-0-					-0-
01	372	N	244	-0-	-128	-0-	17	1	227	2	Y	-0-					-0-
02	489	N	489	-0-	-0-	-0-	28	1	461	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	21	1	470	2	Y	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	17	1	350	2	Y	-0-					-0-
05	372	N	262	-0-	-110	-0-	13	1	249	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

12	248	N	241	-0-	-7	-0-	17	1	224	2	Y	-0-					-0-
01	434	N	396	-0-	-38	-0-	28	1	368	2	Y	-0-					-0-
02	676	N	676	-0-	-0-	-0-	39	1	637	2	Y	-0-					-0-
03	625	N	625	-0-	-0-	-0-	27	1	598	2	Y	-0-					-0-
*04	635	N	635	-0-	-0-	-0-	29	1	606	2	Y	-0-					-0-
*05	659	N	659	-0-	-0-	-0-	34	1	625	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

12	589	N	403	-0-	-186	-0-	29	1	374	2	Y	-0-					-0-
01	558	N	547	-0-	-11	-0-	38	1	509	2	Y	-0-					-0-
02	747	N	747	-0-	-0-	-0-	42	1	705	2	Y	-0-					-0-
03	725	N	725	-0-	-0-	-0-	31	1	694	2	Y	-0-					-0-
*04	688	N	688	-0-	-0-	-0-	32	1	656	2	Y	-0-					-0-
*05	652	N	652	-0-	-0-	-0-	33	1	619	2	Y	-0-					-0-

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

12	193	N	193	-0-	-0-	-0-	13	1	180	2	Y	-0-	1	1			-0-
01	185	N	185	-0-	-0-	-0-	13	1	172	2	Y	-0-					-0-
02	112	N	88	-0-	-24	-0-	5	1	83	2	Y	-0-					-0-
03	124	N	100	-0-	-24	-0-	4	1	96	2	Y	-0-					-0-
*04	120	N	117	-0-	-3	-0-	5	1	112	2	Y	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

12	974	N	974	-0-	-0-	-0-	68	1	906	2	Y	-0-					-0-
01	930	N	776	-0-	-154	-0-	54	1	722	2	Y	-0-					-0-
02	840	N	769	-0-	-71	-0-	44	1	725	2	Y	-0-					-0-
03	930	N	709	-0-	-221	-0-	31	1	678	2	Y	-0-					-0-
*04	750	N	613	-0-	-137	-0-	28	1	585	2	Y	-0-					-0-
*05	944	N	944	-0-	-0-	-0-	48	1	896	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		3	-0-	3	3	3	2			Y	-0-					-0-
*04	12	X	9	-0-	-3	-0-	9	2			Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

12	124	N	80	-0-	-44	-0-	5	1	75	2	Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	4	1	78	2	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	7	1	134	2	Y	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

12	651	N	544	-0-	-107	-0-	38	1	506	2	Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	37	1	500	2	Y	-0-					-0-
02	476	N	317	-0-	-159	-0-	18	1	299	2	Y	-0-					-0-
03	527	N	367	-0-	-160	-0-	16	1	351	2	Y	-0-					-0-
*04	510	N	319	-0-	-191	-0-	15	1	304	2	Y	-0-					-0-
*05	368	N	368	-0-	-0-	-0-	19	1	349	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

12	248	N	235	-0-	-13	-0-	18	1	217	2	Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	19	1	220	2	Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	12	1	160	2	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	10	1	178	2	Y	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	12	1	184	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

12	710	N	710	-0-	-0-	-0-	50	1	660	2	Y	-0-					-0-
01	744	N	708	-0-	-36	-0-	50	1	658	2	Y	-0-					-0-
02	756	N	756	-0-	-0-	-0-	43	1	713	2	Y	-0-					-0-
03	929	N	929	-0-	-0-	-0-	40	1	889	2	Y	-0-					-0-
*04	884	N	884	-0-	-0-	-0-	41	1	843	2	Y	-0-					-0-
*05	973	N	973	-0-	-0-	-0-	50	1	923	2	Y	-0-					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

12	620	N	488	-0-	-132	-0-	34	1	447	2	Y	6	14	1			3
							7	9									
01	496	N	389	-0-	-107	-0-	27	1	358	2	Y	4	4	1			3
							4	9									
02	740	N	740	-0-	-0-	-0-	42	1	694	2	Y	4	4	1			3
							4	9									
03	555	N	555	-0-	-0-	-0-	23	1	526	2	Y	5	6	1			2
							6	9									
*04	913	N	913	-0-	-0-	-0-	42	1	868	2	Y	3	2	1			3
							3	9									
*05	875	N	875	-0-	-0-	-0-	45	1	827	2	Y	3	4	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	447	-0-	-173	-0-	37	1	410	2	Y	-0-					-0-
01	620	N	392	-0-	-228	-0-	30	1	362	2	Y	-0-					-0-
02	308	N	250	-0-	-58	-0-	17	1	233	2	Y	-0-					-0-
03	434	N	317	-0-	-117	-0-	19	1	298	2	Y	-0-					-0-
*04	390	N	313	-0-	-77	-0-	20	1	293	2	Y	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	24	1	334	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	30	1	129	2	Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	30	1	130	2	Y	-0-					-0-
02	140	N	78	-0-	-62	-0-	19	1	59	2	Y	-0-					-0-
03	155	N	87	-0-	-68	-0-	22	1	65	2	Y	-0-					-0-
*04	150	N	84	-0-	-66	-0-	21	1	63	2	Y	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	25	1	76	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	761	N	761	-0-	-0-	-0-	54	1	707	2	Y	-0-					-0-
01	775	N	641	-0-	-134	-0-	44	1	597	2	Y	-0-					-0-
02	760	N	760	-0-	-0-	-0-	43	1	717	2	Y	-0-					-0-
03	775	N	696	-0-	-79	-0-	30	1	666	2	Y	-0-					-0-
*04	857	N	857	-0-	-0-	-0-	40	1	817	2	Y	-0-					-0-
*05	1033	N	1033	-0-	-0-	-0-	53	1	980	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	19 2	1 9	311	2	N	2	1	1			1
01	326	N	326	-0-	-0-	-0-	19 1	1 9	306	2	N	1	1	1			1
02	280	N	255	-0-	-25	-0-	11 1	1 9	243	2	N	1	1	1			1
03	341	N	302	-0-	-39	-0-	12 1	1 9	289	2	N	1	1	1			1
04	330	N	270	-0-	-60	-0-	10 1	1 9	259	2	N	1	1	1			1
05	279	N	236	-0-	-43	-0-	9 1	1 9	226	2	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	865	-0-	-34	-0-	193	1	672	2	N	-0-					2
01	992	N	935	-0-	-57	-0-	146	1	789	2	N	-0-					2
02	868	N	755	-0-	-113	-0-	132	1	623	2	N	-0-					2
03	869	N	869	-0-	-0-	-0-	185	1	684	2	N	-0-					2
04	900	N	800	-0-	-100	-0-	202	1	597	2	N	1					3
							1	9									
05	837	N	730	-0-	-107	-0-	178	1	550	2	N	2					5
							2	9									

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	754	-0-	-0-	-0-	43	1	705	2	N	5	7	1			4
							6	9									
01	682	N	579	-0-	-103	-0-	33	1	537	2	N	8	7	1			5
							9	9									
02	798	N	798	-0-	-0-	-0-	35	1	755	2	N	7	7	1			5
							8	9									
03	906	N	906	-0-	-0-	-0-	36	1	861	2	N	8	7	1			6
							9	9									
04	866	N	866	-0-	-0-	-0-	31	1	827	2	N	7	7	1			6
							8	9									
05	899	N	817	-0-	-82	-0-	30	1	778	2	N	8	8	1			6
							9	9									

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	894	N	894	-0-	-0-	-0-	51	1	841	2	N	2	1	1			1
							2	9									
01	940	N	940	-0-	-0-	-0-	54	1	885	2	N	1	1	1			1
							1	9									
02	719	N	719	-0-	-0-	-0-	32	1	686	2	N	1	1	1			1
							1	9									
03	899	N	740	-0-	-159	-0-	29	1	710	2	N	1	1	1			1
							1	9									
04	900	N	633	-0-	-267	-0-	23	1	609	2	N	1	1	1			1
							1	9									
05	806	N	615	-0-	-191	-0-	23	1	591	2	N	1	1	1			1
							1	9									

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	521	-0-	-68	-0-	30	1	488	2	N	3	3	1			2
							3	9									
01	527	N	472	-0-	-55	-0-	27	1	442	2	N	3	3	1			2
							3	9									
02	652	N	652	-0-	-0-	-0-	29	1	620	2	N	3	3	1			2
							3	9									
03	764	N	764	-0-	-0-	-0-	30	1	731	2	N	3	3	1			2
							3	9									
04	743	N	743	-0-	-0-	-0-	27	1	714	2	N	2	3	1			1
							2	9									
05	713	N	705	-0-	-8	-0-	26	1	677	2	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	485	-0-	-73	-0-	28	1	454	2	N	3	3	1			2
							3	9									
01	558	N	429	-0-	-129	-0-	24	1	402	2	N	3	3	1			2
							3	9									
02	545	N	545	-0-	-0-	-0-	24	1	518	2	N	3	3	1			2
							3	9									
03	513	N	513	-0-	-0-	-0-	20	1	490	2	N	3	3	1			2
							3	9									
04	539	N	539	-0-	-0-	-0-	19	1	517	2	N	3	3	1			2
							3	9									
*05	643	N	643	-0-	-0-	-0-	24	1	616	2	N	3	3	1			2
							3	9									

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	659	-0-	-147	-0-	38	1	619	2	N	2	1	1			1
							2	9									
01	744	N	685	-0-	-59	-0-	39	1	645	2	N	1	1	1			1
							1	9									
02	836	N	836	-0-	-0-	-0-	38	1	797	2	N	1	1	1			1
							1	9									
03	979	N	979	-0-	-0-	-0-	39	1	939	2	N	1	1	1			1
							1	9									
04	1022	N	1022	-0-	-0-	-0-	37	1	984	2	N	1	1	1			1
							1	9									
*05	1027	N	1027	-0-	-0-	-0-	39	1	987	2	N	1	1	1			1
							1	9									

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	20	1	328	2	N	3	3	1			2
							3	9									
01	341	N	309	-0-	-32	-0-	18	1	288	2	N	3	3	1			2
							3	9									
02	258	N	258	-0-	-0-	-0-	11	1	244	2	N	3	3	1			2
							3	9									
03	341	N	322	-0-	-19	-0-	13	1	306	2	N	3	3	1			2
							3	9									
04	300	N	269	-0-	-31	-0-	10	1	256	2	N	3	3	1			2
							3	9									
*05	311	N	311	-0-	-0-	-0-	12	1	296	2	N	3	3	1			2
							3	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
02	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
*04	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
*05	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	507	-0-	-20	-0-	34	1	447	2	Y	24	13	1			13
							26	9									
01	515	N	515	-0-	-0-	-0-	34	1	458	2	Y	21	18	1			16
							23	9									
02	651	N	651	-0-	-0-	-0-	36	1	596	2	Y	17	19	1			14
							19	9									
03	635	N	635	-0-	-0-	-0-	26	1	579	2	Y	27	32	1			9
							30	9									
*04	656	N	656	-0-	-0-	-0-	29	1	606	2	Y	19	12	1			16
							21	9									
*05	682	N	682	-0-	-0-	-0-	35	1	630	2	Y	15	19	1			12
							17	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	644	-0-	-69	-0-	37	1	605	2	N	2	1	1			1
							2	9									
01	690	N	690	-0-	-0-	-0-	40	1	649	2	N	1	1	1			1
							1	9									
02	560	N	523	-0-	-37	-0-	23	1	499	2	N	1	1	1			1
							1	9									
03	651	N	596	-0-	-55	-0-	24	1	571	2	N	1	1	1			1
							1	9									
04	660	N	572	-0-	-88	-0-	21	1	550	2	N	1	1	1			1
							1	9									
05	589	N	566	-0-	-23	-0-	21	1	544	2	N	1	1	1			1
							1	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	824	-0-	-168	-0-	47	1	774	2	N	3	3	1			2
							3	9									
01	806	N	643	-0-	-163	-0-	37	1	603	2	N	3	3	1			2
							3	9									
02	721	N	721	-0-	-0-	-0-	32	1	686	2	N	3	3	1			2
							3	9									
03	837	N	761	-0-	-76	-0-	30	1	728	2	N	3	3	1			2
							3	9									
04	766	N	766	-0-	-0-	-0-	28	1	735	2	N	3	3	1			2
							3	9									
05	806	N	745	-0-	-61	-0-	28	1	717	2	N	-0-	2	1			-0-

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1042	-0-	-229	-0-	112	1	930	2	N	-0-					-0-
01	1643	N	1643	-0-	-0-	-0-	248	1	1395	2	N	-0-					-0-
02	1359	N	1359	-0-	-0-	-0-	224	1	1135	2	N	-0-					-0-
03	1054	N	28	-0-	-1026	-0-	28	2			N	-0-					-0-
*04	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-
05	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	552	N	552	-0-	-0-	-0-	44	1	508	2	N	-0-					-0-
01	713	N	580	-0-	-133	-0-	46	1	534	2	N	-0-					-0-
02	476	N	378	-0-	-98	-0-	30	1	348	2	N	-0-					-0-
03	558	N	501	-0-	-57	-0-	33	1	468	2	N	-0-					-0-
*04	570	N	421	-0-	-149	-0-	28	1	393	2	N	-0-					-0-
05	434	N	403	-0-	-31	-0-	30	1	373	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	2	Y	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
*04	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	371	N	371	-0-	-0-	-0-	25	1	333	2	Y	12	7	1			6
							13	9									
01	405	N	405	-0-	-0-	-0-	27	1	355	2	Y	21	11	1			16
							23	9									
02	429	N	429	-0-	-0-	-0-	23	1	387	2	Y	17	19	1			14
							19	9									
03	401	N	401	-0-	-0-	-0-	16	1	356	2	Y	26	31	1			9
							29	9									
*04	423	N	423	-0-	-0-	-0-	19	1	383	2	Y	19	12	1			16
							21	9									
05	465	N	419	-0-	-46	-0-	21	1	381	2	Y	15	19	1			12
							17	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	38	1	501	2	Y	-0-	1	1			-0-
01	496	N	491	-0-	-5	-0-	34	1	457	2	Y	-0-					-0-
02	448	N	322	-0-	-126	-0-	19	1	303	2	Y	-0-					-0-
03	496	N	325	-0-	-171	-0-	14	1	311	2	Y	-0-					-0-
*04	480	N	308	-0-	-172	-0-	15	1	293	2	Y	-0-					-0-
05	372	N	274	-0-	-98	-0-	14	1	260	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	685	-0-	-276	-0-	55	1	630	2	N	-0-					-0-
01	775	N	689	-0-	-86	-0-	54	1	635	2	N	-0-					-0-
02	728	N	382	-0-	-346	-0-	26	1	356	2	N	-0-					-0-
03	682	N	520	-0-	-162	-0-	27	1	493	2	N	-0-					-0-
*04	660	N	454	-0-	-206	-0-	25	1	429	2	N	-0-					-0-
05	434	N	405	-0-	-29	-0-	25	1	380	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	33	1	442	2	Y	-0-	2	1			-0-
01	455	N	455	-0-	-0-	-0-	32	1	423	2	Y	-0-					-0-
02	420	N	317	-0-	-103	-0-	18	1	299	2	Y	-0-					-0-
03	465	N	347	-0-	-118	-0-	15	1	332	2	Y	-0-					-0-
*04	450	N	322	-0-	-128	-0-	15	1	307	2	Y	-0-					-0-
05	341	N	307	-0-	-34	-0-	16	1	291	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1297	N	1297	-0-		-0-	-0-	74	1 2 9	1221	2	N	2	1	1			1
01	1271	N	1218	-0-		-53	-0-	70	1 1 9	1147	2	N	1	1	1			1
02	1148	N	989	-0-		-159	-0-	44	1 1 9	944	2	N	1	1	1			1
03	1302	N	1110	-0-		-192	-0-	44	1 1 9	1065	2	N	1	1	1			1
04	1170	N	1077	-0-		-93	-0-	39	1 1 9	1037	2	N	1	1	1			1
*05	1104	N	1104	-0-		-0-	-0-	42	1 2 9	1060	2	N	2	2	1			1

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	449	-0-		-78	-0-	26	1 2 9	421	2	N	2	1	1			1
01	527	N	429	-0-		-98	-0-	25	1 1 9	403	2	N	1	1	1			1
02	476	N	435	-0-		-41	-0-	20	1 1 9	414	2	N	1	1	1			1
03	473	N	473	-0-		-0-	-0-	19	1 1 9	453	2	N	1	1	1			1
04	420	N	402	-0-		-18	-0-	14	1 1 9	387	2	N	1	1	1			1
05	496	N	469	-0-		-27	-0-	18	1 1 9	450	2	N	1	1	1			1

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	862	-0-		-223	-0-	49	1 11 9	802	2	N	10	14	1			8
01	1054	N	914	-0-		-140	-0-	51	1 17 9	846	2	N	15	14	1			9
02	924	N	710	-0-		-214	-0-	31	1 15 9	664	2	N	14	13	1			10
03	877	N	877	-0-		-0-	-0-	34	1 18 9	825	2	N	16	14	1			12
04	884	N	884	-0-		-0-	-0-	32	1 14 9	838	2	N	13	14	1			11
*05	913	N	913	-0-		-0-	-0-	34	1 10 9	869	2	N	9	13	1			7

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1349	-0-		-15	-0-	77	1 11 9	1261	2	N	10	14	1			8
01	1349	N	1349	-0-		-0-	-0-	76	1 17 9	1256	2	N	15	14	1			9
02	1232	N	1168	-0-		-64	-0-	52	1 15 9	1101	2	N	14	13	1			10
03	1387	N	1387	-0-		-0-	-0-	55	1 18 9	1314	2	N	16	14	1			12
04	1320	N	1318	-0-		-2	-0-	47	1 14 9	1257	2	N	13	14	1			11
05	1302	N	1202	-0-		-100	-0-	45	1 10 9	1147	2	N	9	13	1			7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	571	-0-	-142	-0-	32	1	533	2	N	5	7	1			4
							6	9									
01	713	X	608	-0-	-105	-0-	34	1	565	2	N	8	7	1			5
							9	9									
02	668	N	668	-0-	-0-	-0-	30	1	630	2	N	7	7	1			5
							8	9									
03	771	N	771	-0-	-0-	-0-	30	1	732	2	N	8	7	1			6
							9	9									
04	811	N	811	-0-	-0-	-0-	29	1	774	2	N	7	7	1			6
							8	9									
*05	857	N	857	-0-	-0-	-0-	32	1	821	2	N	4	7	1			3
							4	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

12	316	N	316	-0-	-0-	-0-	30	1	286	2	N	-0-					-0-
01	372	N	310	-0-	-62	-0-	29	1	281	2	N	-0-					-0-
02	336	N	256	-0-	-80	-0-	23	1	233	2	N	-0-					-0-
03	310	N	187	-0-	-123	-0-	14	1	173	2	N	-0-					-0-
*04	300	N	263	-0-	-37	-0-	21	1	242	2	N	-0-					-0-
05	279	N	238	-0-	-41	-0-	20	1	218	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

12	248	N	116	-0-	-132	-0-	9	1	107	2	N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	55	1	666	2	N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	32	1	445	2	N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	33	1	517	2	N	-0-					-0-
*04	690	N	516	-0-	-174	-0-	32	1	484	2	N	-0-					-0-
05	527	N	519	-0-	-8	-0-	36	1	483	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

12	1054	N	929	-0-	-125	-0-	53	1	870	2	N	5	7	1			4
							6	9									
01	1023	N	760	-0-	-263	-0-	43	1	708	2	N	8	7	1			5
							9	9									
02	868	N	835	-0-	-33	-0-	37	1	790	2	N	7	7	1			5
							8	9									
03	1141	N	1141	-0-	-0-	-0-	45	1	1087	2	N	8	7	1			6
							9	9									
04	1210	N	1210	-0-	-0-	-0-	44	1	1158	2	N	7	7	1			6
							8	9									
05	930	N	823	-0-	-107	-0-	31	1	788	2	N	4	7	1			3
							4	9									

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

12	1953	N	1699	-0-	-254	-0-	97	1	1600	2	N	2	1	1			1
							2	9									
01	1891	N	1499	-0-	-392	-0-	86	1	1412	2	N	1	1	1			1
							1	9									
02	1540	N	985	-0-	-555	-0-	44	1	940	2	N	1	1	1			1
							1	9									
03	1705	N	1184	-0-	-521	-0-	47	1	1136	2	N	1	1	1			1
							1	9									
04	1440	N	1176	-0-	-264	-0-	42	1	1133	2	N	1	1	1			1
							1	9									
*05	1226	N	1226	-0-	-0-	-0-	46	1	1178	2	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1161	N	1161	-0-	-0-	-0-	465	1	696	2	N	-0-					-0-
01	1178	N	1093	-0-	-85	-0-	456	1	637	2	N	-0-					-0-
02	1036	N	1024	-0-	-12	-0-	420	1	604	2	N	-0-					-0-
03	1147	N	1140	-0-	-7	-0-	465	1	675	2	N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	450	1	659	2	N	-0-					-0-
05	1147	N	1145	-0-	-2	-0-	465	1	680	2	N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1176	-0-	-2	-0-	68	1	1108	2	N	-0-					8
01	1237	N	1237	-0-	-0-	-0-	72	1	1165	2	N	-0-					8
02	1008	N	788	-0-	-220	-0-	37	1	751	2	N	-0-					8
03	1178	N	894	-0-	-284	-0-	37	1	857	2	N	-0-					8
04	1200	N	770	-0-	-430	-0-	29	1	741	2	N	-0-					8
05	868	N	443	-0-	-425	-0-	17	1	426	2	N	-0-					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	31	N	22	-0-	-9	-0-	9	1	13	2	N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1117	N	1117	-0-	-0-	-0-	67	1	1050	2	N	-0-					-0-
01	997	N	997	-0-	-0-	-0-	60	1	937	2	N	-0-					-0-
02	1036	N	526	-0-	-510	-0-	25	1	501	2	N	-0-					-0-
03	1116	N	779	-0-	-337	-0-	33	1	746	2	N	-0-					-0-
04	960	N	506	-0-	-454	-0-	20	1	486	2	N	-0-					-0-
*05	677	N	677	-0-	-0-	-0-	27	1	650	2	N	-0-					-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1403	N	1403	-0-	-0-	-0-	83	1	1320	2	N	-0-					-0-
01	1333	N	1286	-0-	-47	-0-	78	1	1208	2	N	-0-					-0-
02	1572	N	1572	-0-	-0-	-0-	74	1	1498	2	N	-0-					-0-
03	1673	N	1673	-0-	-0-	-0-	72	1	1601	2	N	-0-					-0-
04	1537	N	1537	-0-	-0-	-0-	60	1	1477	2	N	-0-					-0-
05	1736	N	1505	-0-	-231	-0-	61	1	1444	2	N	-0-					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	736	N	736	-0-	-0-	-0-	44	1	692	2	N	-0-					-0-
01	682	N	639	-0-	-43	-0-	39	1	600	2	N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	36	1	726	2	N	-0-					-0-
03	744	N	722	-0-	-22	-0-	31	1	691	2	N	-0-					-0-
04	630	N	485	-0-	-145	-0-	20	1	465	2	N	-0-					-0-
05	837	N	754	-0-	-83	-0-	30	1	724	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	34	1	562	2	N	-0-					-0-
01	682	N	480	-0-	-202	-0-	28	1	452	2	N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	25	1	540	2	N	-0-					-0-
03	589	N	562	-0-	-27	-0-	22	1	540	2	N	-0-					-0-
04	450	N	429	-0-	-21	-0-	16	1	413	2	N	-0-					-0-
05	620	N	509	-0-	-111	-0-	19	1	490	2	N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1196	N	1196	-0-	-0-	-0-	83	1	1113	2	N	-0-					-0-
01	1196	N	1196	-0-	-0-	-0-	83	1	1113	2	N	-0-					-0-
02	1148	N	783	-0-	-365	-0-	45	1	738	2	N	-0-					-0-
03	1209	N	657	-0-	-552	-0-	28	1	629	2	N	-0-					-0-
*04	1170	N	454	-0-	-716	-0-	21	1	433	2	N	-0-					-0-
05	868	N	816	-0-	-52	-0-	42	1	774	2	N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	X	557	-0-	-63	-0-	32	1	525	2	N	-0-					-0-
01	620	X	523	-0-	-97	-0-	30	1	493	2	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	25	1	530	2	N	-0-					-0-
03	558	N	469	-0-	-89	-0-	19	1	450	2	N	-0-					-0-
04	510	N	398	-0-	-112	-0-	14	1	384	2	N	-0-					-0-
05	620	N	460	-0-	-160	-0-	17	1	443	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	334	-0-	-38	-0-	19	1	315	2	N	-0-					-0-
01	434	N	395	-0-	-39	-0-	23	1	372	2	N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	18	1	388	2	N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	15	1	355	2	N	-0-					-0-
04	390	N	356	-0-	-34	-0-	13	1	343	2	N	-0-					-0-
05	465	N	299	-0-	-166	-0-	11	1	288	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	994	-0-	-91	-0-	58	1	936	2	N	-0-					-0-
01	930	N	851	-0-	-79	-0-	49	1	802	2	N	-0-					-0-
02	1036	N	739	-0-	-297	-0-	33	1	706	2	N	-0-					-0-
03	992	N	788	-0-	-204	-0-	31	1	757	2	N	-0-					-0-
04	810	N	646	-0-	-164	-0-	24	1	622	2	N	-0-					-0-
05	806	N	716	-0-	-90	-0-	28	1	688	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1312	N	1312	-0-	-0-	-0-	78	1	1234	2	N	-0-					-0-
01	1333	N	1209	-0-	-124	-0-	72	1	1137	2	N	-0-					-0-
02	1098	N	1098	-0-	-0-	-0-	52	1	1046	2	N	-0-					-0-
03	1302	N	1219	-0-	-83	-0-	51	1	1168	2	N	-0-					-0-
04	1170	N	946	-0-	-224	-0-	37	1	909	2	N	-0-					-0-
*05	1293	N	1293	-0-	-0-	-0-	53	1	1240	2	N	-0-					-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	522	-0-	-284	-0-	36	1	486	2	N	-0-					-0-
01	682	N	642	-0-	-40	-0-	45	1	597	2	N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	49	1	806	2	N	-0-					-0-
03	861	N	861	-0-	-0-	-0-	37	1	824	2	N	-0-					-0-
*04	727	N	727	-0-	-0-	-0-	34	1	693	2	N	-0-					-0-
05	961	N	758	-0-	-203	-0-	39	1	719	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1805	N	1805	-0-		-0-	-0-		109	1	1696	2	N	-0-					-0-
01	1829	N	1639	-0-		-190	-0-		98	1	1541	2	N	-0-					-0-
02	1540	N	1434	-0-		-106	-0-		68	1	1366	2	N	-0-					-0-
03	1798	N	1414	-0-		-384	-0-		60	1	1354	2	N	-0-					-0-
04	1590	N	978	-0-		-612	-0-		38	1	940	2	N	-0-					-0-
05	1581	N	1407	-0-		-174	-0-		57	1	1350	2	N	-0-					-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

12	217	N	184	-0-		-33	-0-		10	1	171	2	N	3	3	1			2
									3	9									
01	248	N	194	-0-		-54	-0-		11	1	180	2	N	3	3	1			2
									3	9									
02	168	N	116	-0-		-52	-0-		5	1	108	2	N	3	3	1			2
									3	9									
03	186	N	128	-0-		-58	-0-		5	1	120	2	N	3	3	1			2
									3	9									
04	180	N	119	-0-		-61	-0-		4	1	112	2	N	3	3	1			2
									3	9									
05	124	N	116	-0-		-8	-0-		4	1	108	2	N	4	3	1			3
									4	9									

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

12	992	N	976	-0-		-16	-0-		56	1	914	2	N	5	7	1			4
									6	9									
01	961	N	858	-0-		-103	-0-		49	1	800	2	N	8	7	1			5
									9	9									
02	840	N	760	-0-		-80	-0-		34	1	718	2	N	7	7	1			5
									8	9									
03	961	N	914	-0-		-47	-0-		36	1	869	2	N	8	7	1			6
									9	9									
04	846	N	846	-0-		-0-	-0-		30	1	808	2	N	7	7	1			6
									8	9									
*05	846	N	846	-0-		-0-	-0-		32	1	808	2	N	5	7	1			4
									6	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

12	837	N	731	-0-		-106	-0-		42	1	689	2	N	-0-					-0-
01	1023	N	818	-0-		-205	-0-		47	1	771	2	N	-0-					-0-
02	980	N	671	-0-		-309	-0-		30	1	641	2	N	-0-					-0-
03	744	N	703	-0-		-41	-0-		29	1	674	2	N	-0-					-0-
04	780	N	658	-0-		-122	-0-		24	1	634	2	N	-0-					-0-
05	744	N	637	-0-		-107	-0-		24	1	613	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

12	930	N	485	-0-		-445	-0-		28	1	457	2	N	-0-					-0-
01	775	N	659	-0-		-116	-0-		38	1	621	2	N	-0-					-0-
02	644	N	576	-0-		-68	-0-		26	1	550	2	N	-0-					-0-
03	729	N	729	-0-		-0-	-0-		30	1	699	2	N	-0-					-0-
04	846	N	846	-0-		-0-	-0-		32	1	814	2	N	-0-					-0-
*05	662	N	662	-0-		-0-	-0-		26	1	636	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	912	-0-	-235	-0-	53	1	859	2	N	-0-					-0-
01	1209	N	990	-0-	-219	-0-	58	1	932	2	N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	44	1	924	2	N	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	47	1	1104	2	N	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	40	1	1042	2	N	-0-					-0-
*05	1209	N	1209	-0-	-0-	-0-	47	1	1162	2	N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	35	1	560	2	N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	35	1	576	2	N	-0-					-0-
02	504	N	318	-0-	-186	-0-	14	1	304	2	N	-0-					-0-
03	589	N	337	-0-	-252	-0-	13	1	324	2	N	-0-					-0-
04	600	N	328	-0-	-272	-0-	12	1	316	2	N	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	14	1	352	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	812	N	812	-0-	-0-	-0-	57	1	755	2	N	-0-					-0-
01	855	N	855	-0-	-0-	-0-	60	1	795	2	N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	51	1	845	2	N	-0-					-0-
03	1011	N	1011	-0-	-0-	-0-	43	1	968	2	N	-0-					-0-
*04	939	N	939	-0-	-0-	-0-	44	1	895	2	N	-0-					-0-
05	992	N	959	-0-	-33	-0-	50	1	909	2	N	-0-					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	99	-0-	-25	-0-	99	2			N	-0-					1
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					1
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					1
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					1
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					1
*05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1053	N	1053	-0-	-0-	-0-	60	1	991	2	N	2	1	1			1
							2	9									
01	1023	N	970	-0-	-53	-0-	56	1	913	2	N	1	1	1			1
							1	9									
02	980	N	693	-0-	-287	-0-	31	1	661	2	N	1	1	1			1
							1	9									
03	1054	N	786	-0-	-268	-0-	32	1	753	2	N	1	1	1			1
							1	9									
04	930	N	779	-0-	-151	-0-	28	1	750	2	N	1	1	1			1
							1	9									
05	775	N	730	-0-	-45	-0-	27	1	702	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	717	-0-	-120	-0-	41	1	665	2	N	10	14	1			8
							11	9									
01	744	N	710	-0-	-34	-0-	40	1	655	2	N	14	13	1			9
							15	9									
02	728	N	600	-0-	-128	-0-	26	1	559	2	N	14	13	1			10
							15	9									
03	917	N	917	-0-	-0-	-0-	36	1	863	2	N	16	14	1			12
							18	9									
04	1122	N	1122	-0-	-0-	-0-	40	1	1068	2	N	13	14	1			11
							14	9									
*05	978	N	978	-0-	-0-	-0-	36	1	925	2	N	15	15	1			11
							17	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	16	1	221	2	N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	16	1	222	2	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	13	1	220	2	N	-0-					-0-
03	248	N	220	-0-	-28	-0-	10	1	210	2	N	-0-					-0-
*04	240	N	217	-0-	-23	-0-	10	1	207	2	N	-0-					-0-
05	248	N	170	-0-	-78	-0-	9	1	161	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	488	-0-	-163	-0-	28	1	452	2	N	7	9	1			5
							8	9									
01	535	N	535	-0-	-0-	-0-	30	1	495	2	N	9	8	1			6
							10	9									
02	710	N	710	-0-	-0-	-0-	32	1	669	2	N	8	8	1			6
							9	9									
03	775	N	775	-0-	-0-	-0-	31	1	734	2	N	9	8	1			7
							10	9									
04	803	N	803	-0-	-0-	-0-	29	1	765	2	N	8	8	1			7
							9	9									
05	775	N	767	-0-	-8	-0-	29	1	729	2	N	8	9	1			6
							9	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	645	-0-	-68	-0-	37	1	599	2	N	8	11	1			7
							9	9									
01	768	N	768	-0-	-0-	-0-	43	1	713	2	N	11	11	1			7
							12	9									
02	616	N	574	-0-	-42	-0-	25	1	536	2	N	12	11	1			8
							13	9									
03	716	N	716	-0-	-0-	-0-	28	1	674	2	N	13	11	1			10
							14	9									
04	750	N	627	-0-	-123	-0-	22	1	596	2	N	8	11	1			7
							9	9									
*05	721	N	721	-0-	-0-	-0-	27	1	694	2	N	-0-	7	1			-0-

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	20	1	264	2	N	-0-					-0-
01	279	N	278	-0-	-1	-0-	19	1	259	2	N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	17	1	280	2	N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	14	1	322	2	N	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	15	1	301	2	N	-0-					-0-
05	341	N	334	-0-	-7	-0-	18	1	316	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	418	-0-	-140	-0-	24	1 2 9	392	2	N	2	1	1			1
01	541	N	541	-0-	-0-	-0-	31	1 1 9	509	2	N	1	1	1			1
02	562	N	562	-0-	-0-	-0-	25	1 1 9	536	2	N	1	1	1			1
03	657	N	657	-0-	-0-	-0-	26	1 1 9	630	2	N	1	1	1			1
04	556	N	556	-0-	-0-	-0-	20	1 1 9	535	2	N	1	1	1			1
*05	649	N	649	-0-	-0-	-0-	24	1 1 9	624	2	N	1	1	1			1

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	959	N	959	-0-	-0-	-0-	55	1 6 9	898	2	N	5	7	1			4
01	992	N	949	-0-	-43	-0-	54	1 9 9	886	2	N	8	7	1			5
02	925	N	925	-0-	-0-	-0-	42	1 8 9	875	2	N	7	7	1			5
03	965	N	965	-0-	-0-	-0-	38	1 9 9	918	2	N	8	7	1			6
04	984	N	984	-0-	-0-	-0-	35	1 8 9	941	2	N	7	7	1			6
05	1023	N	918	-0-	-105	-0-	34	1 6 9	878	2	N	5	7	1			4

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	474	-0-	-208	-0-	33	1	441	2	N	-0-					-0-
01	837	N	564	-0-	-273	-0-	39	1	525	2	N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	38	1	636	2	N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	30	1	663	2	N	-0-					-0-
*04	606	N	606	-0-	-0-	-0-	28	1	578	2	N	-0-					-0-
*05	898	N	898	-0-	-0-	-0-	46	1	852	2	N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	25	1	342	2	N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	25	1	339	2	N	-0-					-0-
02	336	N	247	-0-	-89	-0-	14	1	233	2	N	-0-					-0-
03	372	N	235	-0-	-137	-0-	10	1	225	2	N	-0-					-0-
*04	360	N	227	-0-	-133	-0-	11	1	216	2	N	-0-					-0-
05	279	N	238	-0-	-41	-0-	12	1	226	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	763	N	763	-0-	-0-	-0-	44	1	719	2	N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	50	1	811	2	N	-0-					-0-
02	784	N	703	-0-	-81	-0-	33	1	670	2	N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	33	1	779	2	N	-0-					-0-
04	840	N	829	-0-	-11	-0-	31	1	798	2	N	-0-					-0-
05	775	N	645	-0-	-130	-0-	24	1	621	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	474	-0-	-22	-0-	34	1	440	2	N	-0-					-0-
01	403	N	324	-0-	-79	-0-	23	1	301	2	N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	35	1	575	2	N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	31	1	700	2	N	-0-					-0-
*04	765	N	765	-0-	-0-	-0-	36	1	729	2	N	-0-					-0-
*05	832	N	832	-0-	-0-	-0-	43	1	789	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

12	954	N	954	-0-	-0-	-0-	56	1	898	2	N	-0-					-0-
01	1023	N	939	-0-	-84	-0-	55	1	884	2	N	-0-					-0-
02	924	N	916	-0-	-8	-0-	42	1	874	2	N	-0-					-0-
03	1027	N	1027	-0-	-0-	-0-	42	1	985	2	N	-0-					-0-
04	940	N	940	-0-	-0-	-0-	35	1	905	2	N	-0-					-0-
05	1023	N	864	-0-	-159	-0-	34	1	830	2	N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

12	744	N	591	-0-	-153	-0-	34	1	557	2	N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	35	1	578	2	N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	30	1	604	2	N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	27	1	637	2	N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	28	1	726	2	N	-0-					-0-
*05	802	N	802	-0-	-0-	-0-	31	1	771	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

12	1178	N	884	-0-	-294	-0-	52	1	832	2	N	-0-					-0-
01	1288	N	1288	-0-	-0-	-0-	75	1	1213	2	N	-0-					-0-
02	924	N	798	-0-	-126	-0-	37	1	761	2	N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	38	1	883	2	N	-0-					-0-
04	1260	N	751	-0-	-509	-0-	28	1	723	2	N	-0-					-0-
05	899	N	761	-0-	-138	-0-	30	1	731	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

12	1091	N	1091	-0-	-0-	-0-	64	1	1027	2	N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	83	1	1339	2	N	-0-					-0-
02	1278	N	1278	-0-	-0-	-0-	58	1	1220	2	N	-0-					-0-
03	1280	N	1280	-0-	-0-	-0-	52	1	1228	2	N	-0-					-0-
04	1380	N	1124	-0-	-256	-0-	42	1	1082	2	N	-0-					-0-
05	1426	N	1278	-0-	-148	-0-	49	1	1229	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

12	811	N	811	-0-	-0-	-0-	48	1	763	2	N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	44	1	730	2	N	-0-					-0-
02	840	N	664	-0-	-176	-0-	30	1	634	2	N	-0-					-0-
03	806	N	476	-0-	-330	-0-	19	1	457	2	N	-0-					-0-
04	750	N	747	-0-	-3	-0-	28	1	719	2	N	-0-					-0-
05	744	N	673	-0-	-71	-0-	26	1	647	2	N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

12	695	N	695	-0-	-0-	-0-	40	1	655	2	N	-0-					-0-
01	682	N	670	-0-	-12	-0-	38	1	632	2	N	-0-					-0-
02	588	N	440	-0-	-148	-0-	20	1	420	2	N	-0-					-0-
03	682	N	509	-0-	-173	-0-	20	1	489	2	N	-0-					-0-
04	660	N	470	-0-	-190	-0-	17	1	453	2	N	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	19	1	483	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	725	-0-	-19	-0-	42	1	683	2	N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	49	1	780	2	N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	38	1	795	2	N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	31	1	715	2	N	-0-					-0-
04	810	N	642	-0-	-168	-0-	23	1	619	2	N	-0-					-0-
05	930	N	808	-0-	-122	-0-	31	1	777	2	N	-0-					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1513	N	1513	-0-	-0-	-0-	88	1	1425	2	N	-0-					-0-
01	1333	N	1309	-0-	-24	-0-	76	1	1233	2	N	-0-					-0-
02	1275	N	1275	-0-	-0-	-0-	58	1	1217	2	N	-0-					-0-
03	1519	N	1221	-0-	-298	-0-	50	1	1171	2	N	-0-					-0-
04	1260	N	1197	-0-	-63	-0-	44	1	1153	2	N	-0-					-0-
05	1426	N	1082	-0-	-344	-0-	42	1	1040	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	308	-0-	-64	-0-	18	1	290	2	N	-0-					-0-
01	713	N	360	-0-	-353	-0-	21	1	339	2	N	-0-					-0-
02	784	N	225	-0-	-559	-0-	10	1	215	2	N	-0-					-0-
03	310	N	252	-0-	-58	-0-	10	1	242	2	N	-0-					-0-
04	360	N	246	-0-	-114	-0-	9	1	237	2	N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	9	1	239	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	913	-0-	-172	-0-	177	1	736	2	N	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	198	1	848	2	N	-0-					-0-
02	924	N	507	-0-	-417	-0-	130	1	377	2	N	-0-					-0-
03	899	N	490	-0-	-409	-0-	123	1	367	2	N	-0-					-0-
*04	1020	N	372	-0-	-648	-0-	93	1	279	2	N	-0-					-0-
*05	682	N	682	-0-	-0-	-0-	171	1	511	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	995	-0-	-59	-0-	58	1	937	2	N	-0-					-0-
01	1023	N	1010	-0-	-13	-0-	59	1	951	2	N	-0-					-0-
02	1036	N	647	-0-	-389	-0-	29	1	618	2	N	-0-					-0-
03	992	N	703	-0-	-289	-0-	28	1	675	2	N	-0-					-0-
04	990	N	754	-0-	-236	-0-	27	1	727	2	N	-0-					-0-
*05	779	N	779	-0-	-0-	-0-	30	1	749	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	10	1	165	2	N	-0-					7
01	186	N	178	-0-	-8	-0-	10	1	168	2	N	-0-					7
02	140	N	86	-0-	-54	-0-	4	1	82	2	N	-0-					7
03	186	N	94	-0-	-92	-0-	4	1	90	2	N	-0-					7
04	180	N	82	-0-	-98	-0-	3	1	79	2	N	-0-					7
05	93	N	80	-0-	-13	-0-	3	1	77	2	N	-0-					7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1232	N	1232	-0-	-0-	-0-	71	1	1161	2	N	-0-					7
01	1285	N	1285	-0-	-0-	-0-	75	1	1210	2	N	-0-					7
02	1126	N	1126	-0-	-0-	-0-	52	1	1074	2	N	-0-					7
03	1240	N	922	-0-	-318	-0-	38	1	884	2	N	-0-					7
04	1230	N	861	-0-	-369	-0-	32	1	829	2	N	-0-					7
05	1240	N	878	-0-	-362	-0-	33	1	845	2	N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2117	N	2117	-0-	-0-	-0-	122	1	1995	2	N	-0-					-0-
01	2232	N	2227	-0-	-5	-0-	129	1	2098	2	N	-0-					-0-
02	2016	N	1238	-0-	-778	-0-	57	1	1181	2	N	-0-					-0-
03	2108	N	1459	-0-	-649	-0-	59	1	1400	2	N	-0-					-0-
04	2160	N	1387	-0-	-773	-0-	51	1	1336	2	N	-0-					-0-
05	1364	N	1309	-0-	-55	-0-	50	1	1259	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1308	N	1308	-0-	-0-	-0-	76	1	1232	2	N	-0-					-0-
01	1379	N	1379	-0-	-0-	-0-	80	1	1299	2	N	-0-					-0-
02	1260	N	957	-0-	-303	-0-	44	1	913	2	N	-0-					-0-
03	1302	N	920	-0-	-382	-0-	38	1	882	2	N	-0-					-0-
04	1320	N	949	-0-	-371	-0-	35	1	914	2	N	-0-					-0-
05	1054	N	930	-0-	-124	-0-	36	1	894	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	199	-0-	-173	-0-	11	1	188	2	N	-0-					-0-
01	372	N	193	-0-	-179	-0-	11	1	182	2	N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	15	1	324	2	N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	13	1	322	2	N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	17	1	463	2	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	13	1	344	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	434	-0-	-93	-0-	25	1	405	2	N	4	6	1			3
							4	9									
01	527	N	496	-0-	-31	-0-	28	1	460	2	N	7	6	1			4
							8	9									
02	704	N	704	-0-	-0-	-0-	31	1	667	2	N	5	5	1			4
							6	9									
03	789	N	789	-0-	-0-	-0-	31	1	750	2	N	7	6	1			5
							8	9									
04	579	N	579	-0-	-0-	-0-	21	1	557	2	N	1	5	1			1
							1	9									
*05	905	N	905	-0-	-0-	-0-	34	1	864	2	N	6	3	1			4
							7	9									

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	879	-0-	-20	-0-	50	1	827	2	N	2	1	1			1
							2	9									
01	961	N	757	-0-	-204	-0-	43	1	713	2	N	1	1	1			1
							1	9									
02	812	N	646	-0-	-166	-0-	29	1	616	2	N	1	1	1			1
							1	9									
03	868	N	740	-0-	-128	-0-	30	1	709	2	N	1	1	1			1
							1	9									
04	726	N	726	-0-	-0-	-0-	26	1	699	2	N	1	1	1			1
							1	9									
*05	826	N	826	-0-	-0-	-0-	31	1	794	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	858	N	858	-0-	-0-	-0-	49	1	798	2	N	10	14	1			8
							11	9									
01	763	N	763	-0-	-0-	-0-	43	1	703	2	N	15	14	1			9
							17	9									
02	784	N	784	-0-	-0-	-0-	35	1	734	2	N	14	13	1			10
							15	9									
03	789	N	789	-0-	-0-	-0-	31	1	740	2	N	16	14	1			12
							18	9									
04	798	N	798	-0-	-0-	-0-	29	1	755	2	N	13	14	1			11
							14	9									
*05	875	N	875	-0-	-0-	-0-	33	1	829	2	N	12	14	1			9
							13	9									

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	20	1	324	2	N	3	3	1			2
							3	9									
01	296	N	296	-0-	-0-	-0-	17	1	276	2	N	3	3	1			2
							3	9									
02	280	N	231	-0-	-49	-0-	10	1	218	2	N	3	3	1			2
							3	9									
03	447	N	447	-0-	-0-	-0-	18	1	426	2	N	3	3	1			2
							3	9									
04	678	N	678	-0-	-0-	-0-	24	1	651	2	N	3	3	1			2
							3	9									
*05	638	N	638	-0-	-0-	-0-	24	1	611	2	N	3	3	1			2
							3	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	588	-0-	-63	-0-	34	1	554	2	N	-0-					-0-
01	775	N	572	-0-	-203	-0-	33	1	539	2	N	-0-					-0-
02	672	N	589	-0-	-83	-0-	26	1	563	2	N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	24	1	572	2	N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	29	1	739	2	N	-0-					-0-
*05	704	N	704	-0-	-0-	-0-	27	1	677	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1198	N	1198	-0-	-0-	-0-	70	1	1128	2	N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	70	1	1129	2	N	-0-					-0-
02	924	N	858	-0-	-66	-0-	39	1	819	2	N	-0-					-0-
03	1209	N	781	-0-	-428	-0-	31	1	750	2	N	-0-					-0-
04	1170	N	668	-0-	-502	-0-	24	1	644	2	N	-0-					-0-
05	961	N	733	-0-	-228	-0-	28	1	705	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	587	-0-	-126	-0-	33	1	543	2	N	10	14	1			8
							11	9									
01	729	N	729	-0-	-0-	-0-	41	1	671	2	N	15	14	1			9
							17	9									
02	703	N	703	-0-	-0-	-0-	31	1	657	2	N	14	13	1			10
							15	9									
03	703	N	703	-0-	-0-	-0-	27	1	658	2	N	16	14	1			12
							18	9									
04	720	N	506	-0-	-214	-0-	18	1	474	2	N	13	14	1			11
							14	9									
05	775	N	587	-0-	-188	-0-	21	1	549	2	N	15	15	1			11
							17	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	785	-0-		-83	-0-	44	1	730	2	N	10	14	1			8
								11	9									
01	835	N	835	-0-		-0-	-0-	47	1	771	2	N	15	14	1			9
								17	9									
02	807	N	807	-0-		-0-	-0-	36	1	756	2	N	14	13	1			10
								15	9									
03	901	N	901	-0-		-0-	-0-	35	1	848	2	N	16	14	1			12
								18	9									
04	810	N	810	-0-		-0-	-0-	29	1	769	2	N	11	13	1			10
								12	9									
05	899	N	719	-0-		-180	-0-	26	1	673	2	N	18	15	1			13
								20	9									

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	517	-0-		-258	-0-	29	1	485	2	N	3	3	1			2
								3	9									
01	682	N	463	-0-		-219	-0-	26	1	434	2	N	3	3	1			2
								3	9									
02	532	N	473	-0-		-59	-0-	21	1	449	2	N	3	3	1			2
								3	9									
03	681	N	681	-0-		-0-	-0-	27	1	651	2	N	3	3	1			2
								3	9									
04	661	N	661	-0-		-0-	-0-	24	1	634	2	N	3	3	1			2
								3	9									
*05	950	N	950	-0-		-0-	-0-	36	1	911	2	N	3	3	1			2
								3	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-		-0-	-0-	24	1	321	2	N	-0-					-0-
01	292	N	292	-0-		-0-	-0-	20	1	272	2	N	-0-					-0-
02	224	N	216	-0-		-8	-0-	12	1	204	2	N	-0-					-0-
03	341	N	243	-0-		-98	-0-	10	1	233	2	N	-0-					-0-
*04	270	N	225	-0-		-45	-0-	10	1	215	2	N	-0-					-0-
05	248	N	232	-0-		-16	-0-	12	1	220	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	735	-0-		-133	-0-	52	1	683	2	N	-0-					-0-
01	744	N	713	-0-		-31	-0-	50	1	663	2	N	-0-					-0-
02	756	N	431	-0-		-325	-0-	25	1	406	2	N	-0-					-0-
03	744	N	473	-0-		-271	-0-	20	1	453	2	N	-0-					-0-
*04	690	N	439	-0-		-251	-0-	21	1	418	2	N	-0-					-0-
05	465	N	457	-0-		-8	-0-	24	1	433	2	N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	798	N	798	-0-		-0-	-0-	56	1	742	2	N	-0-					-0-
01	808	N	808	-0-		-0-	-0-	57	1	751	2	N	-0-					-0-
02	1084	N	1084	-0-		-0-	-0-	62	1	1022	2	N	-0-					-0-
03	923	N	923	-0-		-0-	-0-	39	1	884	2	N	-0-					-0-
*04	915	N	915	-0-		-0-	-0-	42	1	873	2	N	-0-					-0-
05	775	N	496	-0-		-279	-0-	26	1	470	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	46	1	612	2	N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	60	1	800	2	N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	53	1	876	2	N	-0-					-0-
03	937	N	937	-0-	-0-	-0-	41	1	896	2	N	-0-					-0-
*04	961	N	961	-0-	-0-	-0-	45	1	916	2	N	-0-					-0-
05	1023	N	987	-0-	-36	-0-	50	1	937	2	N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1168	N	1168	-0-	-0-	-0-	83	1	1085	2	N	-0-					-0-
01	961	N	743	-0-	-218	-0-	52	1	691	2	N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	55	1	925	2	N	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	57	1	1275	2	N	-0-					-0-
*04	1295	N	1295	-0-	-0-	-0-	59	1	1236	2	N	-0-					-0-
*05	1435	N	1435	-0-	-0-	-0-	74	1	1361	2	N	-0-					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	24	1	317	2	N	-0-					-0-
01	434	N	429	-0-	-5	-0-	30	1	399	2	N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	33	1	550	2	N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	25	1	550	2	N	-0-					-0-
*04	703	N	703	-0-	-0-	-0-	33	1	670	2	N	-0-					-0-
05	651	N	628	-0-	-23	-0-	32	1	596	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	368	-0-	-35	-0-	25	1	343	2	N	-0-					-0-
01	465	N	375	-0-	-90	-0-	26	1	349	2	N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	30	1	494	2	N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	25	1	548	2	N	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	23	1	469	2	N	-0-					-0-
05	589	N	552	-0-	-37	-0-	28	1	524	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1018	N	1018	-0-	-0-	-0-	71	1	947	2	N	-0-					-0-
01	988	N	988	-0-	-0-	-0-	69	1	919	2	N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	49	1	815	2	N	-0-					-0-
03	1023	N	943	-0-	-80	-0-	41	1	902	2	N	-0-					-0-
*04	960	N	905	-0-	-55	-0-	42	1	863	2	N	-0-					-0-
05	961	N	899	-0-	-62	-0-	47	1	852	2	N	-0-					-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	844	N	844	-0-	-0-	-0-	68	1	776	2	N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	65	1	741	2	N	-0-					-0-
02	616	N	424	-0-	-192	-0-	34	1	390	2	N	-0-					-0-
03	837	N	571	-0-	-266	-0-	36	1	535	2	N	-0-					-0-
*04	780	N	447	-0-	-333	-0-	30	1	417	2	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	35	1	430	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	353	-0-	-143	-0-	25	1	328	2	N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	37	1	494	2	N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	32	1	528	2	N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	29	1	639	2	N	-0-					-0-
*04	626	N	626	-0-	-0-	-0-	29	1	597	2	N	-0-					-0-
*05	910	N	910	-0-	-0-	-0-	47	1	863	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	655	-0-	-244	-0-	45	1	588	2	N	20	12	1			10
							22	9									
01	682	N	643	-0-	-39	-0-	43	1	577	2	N	21	15	1			16
							23	9									
02	1219	N	1219	-0-	-0-	-0-	68	1	1132	2	N	17	19	1			14
							19	9									
03	1250	N	1250	-0-	-0-	-0-	52	1	1168	2	N	27	32	1			9
							30	9									
*04	1212	N	1212	-0-	-0-	-0-	55	1	1136	2	N	19	12	1			16
							21	9									
05	1364	N	1076	-0-	-288	-0-	54	1	1005	2	N	15	19	1			12
							17	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

12	682	N	524	-0-	-158	-0-	42	1	482	2	N	-0-					-0-
01	558	N	456	-0-	-102	-0-	37	1	419	2	N	-0-					-0-
02	504	N	484	-0-	-20	-0-	30	1	454	2	N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	43	1	799	2	N	-0-					-0-
*04	797	N	797	-0-	-0-	-0-	45	1	752	2	N	-0-					-0-
*05	861	N	861	-0-	-0-	-0-	53	1	808	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

12	668	N	668	-0-	-0-	-0-	53	1	615	2	N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	45	1	545	2	N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	59	1	804	2	N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	48	1	781	2	N	-0-					-0-
*04	675	N	675	-0-	-0-	-0-	42	1	633	2	N	-0-					-0-
05	961	N	854	-0-	-107	-0-	59	1	795	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

12	640	N	640	-0-	-0-	-0-	42	1	562	2	N	33	34	1			17
							36	9									
01	607	N	607	-0-	-0-	-0-	41	1	543	2	N	21	22	1			16
							23	9									
02	815	N	815	-0-	-0-	-0-	45	1	751	2	N	17	19	1			14
							19	9									
03	776	N	776	-0-	-0-	-0-	32	1	715	2	N	26	31	1			9
							29	9									
*04	675	N	675	-0-	-0-	-0-	31	1	623	2	N	19	12	1			16
							21	9									
05	899	N	816	-0-	-83	-0-	41	1	758	2	N	15	19	1			12
							17	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

12	899	N	662	-0-	-237	-0-	46	1	616	2	N	-0-					-0-
01	899	N	548	-0-	-351	-0-	38	1	510	2	N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	39	1	644	2	N	-0-					-0-
03	651	N	632	-0-	-19	-0-	27	1	605	2	N	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	26	1	521	2	N	-0-					-0-
05	744	N	654	-0-	-90	-0-	33	1	621	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	580	N	580	-0-	-0-	-0-	33	1	547	2	N	-0-					-0-
01	775	N	707	-0-	-68	-0-	41	1	666	2	N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	28	1	586	2	N	-0-					-0-
03	589	N	573	-0-	-16	-0-	23	1	550	2	N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	28	1	760	2	N	-0-					-0-
*05	783	N	783	-0-	-0-	-0-	30	1	753	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

12	279	N	167	-0-	-112	-0-	11	1	156	2	N	-0-					-0-
01	186	N	97	-0-	-89	-0-	7	1	90	2	N	-0-					-0-
02	140	N	127	-0-	-13	-0-	7	1	120	2	N	-0-					-0-
03	155	N	116	-0-	-39	-0-	5	1	111	2	N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
05	155	N	73	-0-	-82	-0-	4	1	69	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

12	310	N	65	-0-	-245	-0-	11	1	54	2	N	-0-					1
01	279	N	48	-0-	-231	-0-	6	1	42	2	N	-0-					1
02	56	N	56	-0-	-0-	-0-	5	1	51	2	N	-0-					1
03	66	N	66	-0-	-0-	-0-	9	1	57	2	N	-0-					1
04	60	N	49	-0-	-11	-0-	9	1	40	2	N	-0-					1
05	62	N	-0-	-0-	-62	-0-					N	-0-					1

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

12	155	N	85	-0-	-70	-0-	6	1	79	2	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	9	1	116	2	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	6	1	89	2	N	-0-					-0-
03	93	N	31	-0-	-62	-0-	2	1	29	2	N	-0-					-0-
*04	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

12	807	N	807	-0-	-0-	-0-	57	1	750	2	N	-0-					-0-
01	992	N	882	-0-	-110	-0-	62	1	820	2	N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	58	1	962	2	N	-0-					-0-
03	1104	N	1104	-0-	-0-	-0-	47	1	1057	2	N	-0-					-0-
*04	1038	N	1038	-0-	-0-	-0-	48	1	990	2	N	-0-					-0-
05	1116	N	882	-0-	-234	-0-	45	1	837	2	N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

12	682	N	642	-0-	-40	-0-	45	1	597	2	N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	53	1	714	2	N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	59	1	978	2	N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	39	1	869	2	N	-0-					-0-
*04	750	N	536	-0-	-214	-0-	25	1	511	2	N	-0-					-0-
05	1147	N	665	-0-	-482	-0-	35	1	630	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

12	1240	N	1216	-0-	-24	-0-	1216	2			N	-0-					-0-
01	1209	N	595	-0-	-614	-0-	595	2			N	-0-					-0-
02	980	N	591	-0-	-389	-0-	591	2			N	-0-					-0-
03	1209	N	882	-0-	-327	-0-	882	2			N	-0-					-0-
*04	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
*05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

12	532	N	532	-0-	-0-	-0-	34	1	463	2	N	32	39	1			17
							35	9									
01	599	N	599	-0-	-0-	-0-	41	1	535	2	N	21	22	1			16
							23	9									
02	717	N	717	-0-	-0-	-0-	39	1	659	2	N	17	19	1			14
							19	9									
03	882	N	882	-0-	-0-	-0-	37	1	815	2	N	27	32	1			9
							30	9									
*04	800	N	800	-0-	-0-	-0-	36	1	743	2	N	19	12	1			16
							21	9									
05	806	N	565	-0-	-241	-0-	28	1	520	2	N	15	19	1			12
							17	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

12	366	N	366	-0-	-0-	-0-	24	1	317	2	N	23	12	1			12
							25	9									
01	465	N	275	-0-	-190	-0-	18	1	233	2	N	22	18	1			16
							24	9									
02	469	N	469	-0-	-0-	-0-	26	1	424	2	N	17	19	1			14
							19	9									
03	487	N	487	-0-	-0-	-0-	20	1	437	2	N	27	32	1			9
							30	9									
*04	417	N	417	-0-	-0-	-0-	18	1	378	2	N	19	12	1			16
							21	9									
05	527	N	498	-0-	-29	-0-	25	1	456	2	N	15	19	1			12
							17	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

12	2011	X	2011	-0-	-0-	-0-	116	1	1895	2	N	-0-					-0-
01	1619	X	1619	-0-	-0-	-0-	94	1	1525	2	N	-0-					-0-
02	1428	N	897	-0-	-531	-0-	41	1	856	2	N	-0-					-0-
03	1581	N	931	-0-	-650	-0-	38	1	893	2	N	-0-					-0-
04	1530	N	844	-0-	-686	-0-	31	1	813	2	N	-0-					-0-
*05	1102	N	1102	-0-	-0-	-0-	43	1	1059	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

12	837	X	470	-0-	-367	-0-	27	1	441	2	N	2	1	1			1
							2	9									
01	684	X	684	-0-	-0-	-0-	39	1	644	2	N	1	1	1			1
							1	9									
02	727	N	727	-0-	-0-	-0-	33	1	693	2	N	1	1	1			1
							1	9									
03	817	N	817	-0-	-0-	-0-	33	1	783	2	N	1	1	1			1
							1	9									
04	809	N	809	-0-	-0-	-0-	29	1	779	2	N	1	1	1			1
							1	9									
*05	993	N	993	-0-	-0-	-0-	37	1	954	2	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	613	-0-	-69	-0-	43	1	570	2	N	-0-					-0-
01	558	N	505	-0-	-53	-0-	36	1	469	2	N	-0-					-0-
02	754	N	754	-0-	-0-	-0-	43	1	711	2	N	-0-					-0-
03	620	N	602	-0-	-18	-0-	26	1	576	2	N	-0-					-0-
*04	480	N	474	-0-	-6	-0-	22	1	452	2	N	-0-					-0-
05	837	N	432	-0-	-405	-0-	23	1	409	2	N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	376	-0-	-275	-0-	27	1	349	2	N	-0-					-0-
01	465	N	390	-0-	-75	-0-	27	1	363	2	N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	49	1	807	2	N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	41	1	905	2	N	-0-					-0-
*04	753	N	753	-0-	-0-	-0-	35	1	718	2	N	-0-					-0-
05	961	N	872	-0-	-89	-0-	45	1	827	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	-0-	34	1	390	2	N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	31	1	368	2	N	-0-					-0-
02	560	N	434	-0-	-126	-0-	31	1	403	2	N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	33	1	527	2	N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	29	1	447	2	N	-0-					-0-
05	496	N	480	-0-	-16	-0-	32	1	448	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	42	-0-	-20	-0-	3	1	39	2	N	-0-					-0-
01	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	10	1	180	2	N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	8	1	183	2	N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	10	1	203	2	N	-0-					-0-
05	217	N	200	-0-	-17	-0-	10	1	190	2	N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	11	1	149	2	N	-0-	1	1			-0-
01	167	N	167	-0-	-0-	-0-	12	1	155	2	N	-0-					-0-
02	140	N	98	-0-	-42	-0-	6	1	92	2	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	7	1	155	2	N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	8	1	178	2	N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	14	1	251	2	N	-0-					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	300	-0-	-258	-0-	20 26	1 9	254	2	N	24	13	1			13
01	595	N	595	-0-	-0-	-0-	39 23	1 9	533	2	N	21	18	1			16
02	568	N	568	-0-	-0-	-0-	32 19	1 9	517	2	N	17	19	1			14
03	800	N	800	-0-	-0-	-0-	33 30	1 9	737	2	N	27	32	1			9
*04	609	N	609	-0-	-0-	-0-	28 21	1 9	560	2	N	19	12	1			16
*05	709	N	709	-0-	-0-	-0-	36 17	1 9	656	2	N	15	19	1			12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	511	-0-	-295	-0-	511	2			N	-0-					-0-
01	713	N	107	-0-	-606	-0-	107	2			N	-0-					-0-
02	644	N	-0-	-0-	-644	-0-					N	-0-					-0-
03	496	N	78	-0-	-418	-0-	78	2			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	775	N	662	-0-	-113	-0-	662	2			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
*04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
05	744	N	564	-0-	-180	-0-	564	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*04	15	N	7	-0-	-8	-0-	7	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	36	1	471	2	N	-0-					-0-
01	682	N	593	-0-	-89	-0-	41	1	552	2	N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	49	1	822	2	N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	37	1	841	2	N	-0-					-0-
*04	696	N	696	-0-	-0-	-0-	32	1	664	2	N	-0-					-0-
*05	998	N	998	-0-	-0-	-0-	51	1	947	2	N	-0-					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	3	1	56	2	N	-0-					-0-
05	186	N	46	-0-	-140	-0-	3	1	43	2	N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	43	1	578	2	N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	43	1	576	2	N	-0-					-0-
02	476	N	454	-0-	-22	-0-	26	1	428	2	N	-0-					-0-
03	620	N	499	-0-	-121	-0-	21	1	478	2	N	-0-					-0-
*04	600	N	422	-0-	-178	-0-	20	1	402	2	N	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	26	1	474	2	N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	715	N	715	-0-	-0-	-0-	50	1	665	2	N	-0-					-0-
01	713	N	578	-0-	-135	-0-	41	1	537	2	N	-0-					-0-
02	868	N	868	-0-	-0-	-0-	49	1	819	2	N	-0-					-0-
03	994	N	994	-0-	-0-	-0-	43	1	951	2	N	-0-					-0-
*04	769	N	769	-0-	-0-	-0-	35	1	734	2	N	-0-					-0-
05	868	N	844	-0-	-24	-0-	44	1	800	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 01/19/2015 TOTAL DEPTH 6464 PERF. 5172 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	43	-0-	-50	-0-	4	1	39	2	N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	18	1	225	2	N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	24	1	318	2	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	11	1	159	2	N	-0-					-0-
*04	240	N	191	-0-	-49	-0-	11	1	180	2	N	-0-					-0-
05	372	N	206	-0-	-166	-0-	14	1	192	2	N	-0-					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

12	744	N	608	-0-	-136	-0-	43	1	565	2	N	-0-					-0-
01	775	N	515	-0-	-260	-0-	36	1	479	2	N	-0-					-0-
02	644	N	489	-0-	-155	-0-	28	1	461	2	N	-0-					-0-
03	620	N	426	-0-	-194	-0-	18	1	408	2	N	-0-					-0-
*04	510	N	318	-0-	-192	-0-	15	1	303	2	N	-0-					-0-
05	527	N	257	-0-	-270	-0-	13	1	244	2	N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

12	899	N	742	-0-	-157	-0-	59	1	683	2	N	-0-					-0-
01	837	N	671	-0-	-166	-0-	54	1	617	2	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	46	1	654	2	N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	40	1	746	2	N	-0-					-0-
*04	773	N	773	-0-	-0-	-0-	44	1	729	2	N	-0-					-0-
05	775	N	764	-0-	-11	-0-	47	1	717	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

12	857	N	857	-0-	-0-	-0-	58	1	770	2	N	26	14	1			14
							29	9									
01	811	N	811	-0-	-0-	-0-	55	1	733	2	N	21	19	1			16
							23	9									
02	1096	N	1096	-0-	-0-	-0-	61	1	1016	2	N	17	19	1			14
							19	9									
03	1029	N	1029	-0-	-0-	-0-	43	1	956	2	N	27	32	1			9
							30	9									
*04	1027	N	1027	-0-	-0-	-0-	47	1	959	2	N	19	12	1			16
							21	9									
05	1209	N	871	-0-	-338	-0-	44	1	810	2	N	15	19	1			12
							17	9									

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

12	93	N	62	-0-	-31	-0-	4	1	58	2	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	5	1	74	2	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	2	N	-0-					-0-
*04	90	N	83	-0-	-7	-0-	3	1	80	2	N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	4	1	77	2	N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

12	31	N	12	-0-	-19	-0-	4	1	8	2	N	-0-					-0-
01	31	N	9	-0-	-22	-0-	4	1	5	2	N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	9	1	13	2	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	6	1	13	2	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	14	1	21	2	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	4	1	6	2	N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

12	248	N	54	-0-	-194	-0-	20	1	34	2	N	-0-					-0-
01	186	N	82	-0-	-104	-0-	34	1	48	2	N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	52	1	80	2	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	80	1	159	2	N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	126	1	190	2	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

12	217	N	206	-0-	-11	-0-	75	1	131	2	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	79	1	114	2	N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	75	1	115	2	N	-0-					-0-
03	217	N	159	-0-	-58	-0-	54	1	105	2	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	79	1	118	2	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

12	310	N	140	-0-	-170	-0-	51	1	89	2	N	-0-					-0-
01	310	N	151	-0-	-159	-0-	62	1	89	2	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	66	1	102	2	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	47	1	94	2	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	71	1	108	2	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

12	82	N	82	-0-	-0-	-0-	30	1	52	2	N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	94	1	134	2	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	77	1	119	2	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	55	1	107	2	N	-0-					-0-
04	210	N	168	-0-	-42	-0-	67	1	101	2	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

12	340	N	340	-0-	-0-	-0-	124	1	216	2	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	113	1	161	2	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	94	1	145	2	N	-0-					-0-
03	341	N	238	-0-	-103	-0-	80	1	158	2	N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	89	1	135	2	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

12	178	N	178	-0-	-0-	-0-	65	1	113	2	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	138	1	197	2	N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	124	1	190	2	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	95	1	188	2	N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	130	1	196	2	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	859	-0-	-71	-0-	314	1	545	2	N	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	463	1	663	2	N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	338	1	516	2	N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	247	1	488	2	N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	297	1	447	2	N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	76	1	133	2	N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	88	1	126	2	N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	16	1	24	2	N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	4	1	9	2	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	3	1	4	2	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	5	-0-	-181	-0-	2	1	3	2	N	-0-					-0-
01	124	N	40	-0-	-84	-0-	16	1	24	2	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	40	1	61	2	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	21	1	42	2	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	44	1	66	2	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	190	1	329	2	N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	218	1	312	2	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	136	1	209	2	N	-0-					-0-
03	527	N	254	-0-	-273	-0-	86	1	168	2	N	-0-					-0-
04	510	N	301	-0-	-209	-0-	120	1	181	2	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	13	1	19	2	N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	60	-0-	-33	-0-	22	1	38	2	N	-0-					-0-
01	93	N	78	-0-	-15	-0-	32	1	46	2	N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	32	1	48	2	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	22	1	42	2	N	-0-					-0-
04	90	N	31	-0-	-59	-0-	12	1	19	2	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	12	1	20	2	N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	1	1	1	2	N	-0-					-0-
03	31	N	7	-0-	-24	-0-	2	1	5	2	N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	10	1	14	2	N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	115	-0-	-133	-0-	42	1	73	2	N	-0-					-0-
01	248	N	28	-0-	-220	-0-	12	1	16	2	N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-					-0-
03	124	N	73	-0-	-51	-0-	25	1	48	2	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	77	1	115	2	N	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	440	-0-	-25	-0-	161	1	279	2	N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	185	1	266	2	N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	174	1	267	2	N	-0-					-0-
03	434	N	351	-0-	-83	-0-	118	1	233	2	N	-0-					-0-
04	450	N	356	-0-	-94	-0-	142	1	214	2	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	523	-0-	-4	-0-	191	1	332	2	N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	222	1	319	2	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	195	1	299	2	N	-0-					-0-
03	527	N	477	-0-	-50	-0-	161	1	316	2	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	204	1	308	2	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	588	-0-	-32	-0-	215	1	373	2	N	-0-					-0-
01	620	N	590	-0-	-30	-0-	242	1	348	2	N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	197	1	301	2	N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	201	1	395	2	N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	233	1	351	2	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	23	-0-	-39	-0-	8	1	15	2	N	-0-					-0-
01	62	N	32	-0-	-30	-0-	13	1	19	2	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	1	1	1	2	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	13	1	27	2	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	16	1	24	2	N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	144	-0-	-11	-0-	53	1	91	2	N	-0-					-0-
01	217	N	173	-0-	-44	-0-	71	1	102	2	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	66	1	102	2	N	-0-					-0-
03	155	N	129	-0-	-26	-0-	43	1	86	2	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	78	1	118	2	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	197	-0-	-20	-0-	72	1	125	2	N	-0-					-0-
01	217	N	200	-0-	-17	-0-	82	1	118	2	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	67	1	102	2	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	64	1	125	2	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	71	1	108	2	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	10	1	17	2	N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	75	1	115	2	N	-0-					-0-
03	31	N	6	-0-	-25	-0-	2	1	4	2	N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NABORS COMPLETION & PROD SERV CO 598911
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*05	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
02	140	N	100	-0-	-40	-0-	100	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	14	-0-	-106	-0-	14	2			N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	81	2		N	-0-			-0-
01	62	N	34	-0-	-28	-0-	34	2		N	-0-			-0-
02	68	N	68	-0-	-0-	-0-	68	2		N	-0-			-0-
03	93	N	-0-	-0-	-93	-0-				N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
05	62	N	-0-	-0-	-62	-0-				N	-0-			-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

12	244	N	244	-0-	-0-	-0-	244	2		N	-0-			-0-
01	285	N	285	-0-	-0-	-0-	285	2		N	-0-			-0-
02	228	N	228	-0-	-0-	-0-	228	2		N	-0-			-0-
03	248	N	-0-	-0-	-248	-0-				N	-0-			-0-
04	270	N	-0-	-0-	-270	-0-				N	-0-			-0-
05	248	N	-0-	-0-	-248	-0-				N	-0-			-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

12	202	N	202	-0-	-0-	-0-	202	3		N	-0-			-0-
01	248	N	140	-0-	-108	-0-	140	3		N	-0-			-0-
02	280	N	161	-0-	-119	-0-	161	3		N	-0-			-0-
03	263	N	263	-0-	-0-	-0-	263	3		N	-0-			-0-
04	269	N	269	-0-	-0-	-0-	269	3		N	-0-			-0-
05	186	N	124	-0-	-62	-0-	124	3		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611

WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					2
01	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					2
02	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					2
03	279	N	187	-0-	-92	-0-	187	3			Y	-0-					2
04	270	N	215	-0-	-55	-0-	215	3			Y	-0-					2
05	279	N	225	-0-	-54	-0-	225	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

12	310	N	261	-0-	-49	-0-	261	3			Y	-0-					5
01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					5
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					5
03	248	N	192	-0-	-56	-0-	192	3			Y	-0-					5
04	270	N	223	-0-	-47	-0-	223	3			Y	-0-					5
05	279	N	226	-0-	-53	-0-	226	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

12	558	N	532	-0-	-26	-0-	532	3			Y	-0-					2
01	558	N	537	-0-	-21	-0-	537	3			Y	-0-					2
02	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					2
03	527	N	387	-0-	-140	-0-	387	3			Y	-0-					2
04	510	N	497	-0-	-13	-0-	497	3			Y	-0-					2
05	558	N	552	-0-	-6	-0-	552	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

12	279	N	256	-0-	-23	-0-	256	3			Y	-0-					5
01	279	N	256	-0-	-23	-0-	256	3			Y	-0-					5
02	252	N	224	-0-	-28	-0-	224	3			Y	-0-					5
03	248	N	181	-0-	-67	-0-	181	3			Y	-0-					5
04	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					5
*05	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

12	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1
02	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					1
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
*05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

12	124	N	98	-0-	-26	-0-	98	3			Y	-0-					8
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					8
02	112	N	84	-0-	-28	-0-	84	3			Y	-0-					8
03	93	N	53	-0-	-40	-0-	53	3			Y	-0-					8
04	112	N	69	-0-	-43	-0-	69	3			Y	-0-					8
05	93	N	80	-0-	-13	-0-	80	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

12	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					17
01	868	N	761	-0-	-107	-0-	761	3			Y	-0-					17
02	784	N	732	-0-	-52	-0-	732	3			Y	-0-					17
03	775	N	516	-0-	-259	-0-	516	3			Y	-0-					17
04	750	N	554	-0-	-196	-0-	554	3			Y	-0-					17
05	806	N	566	-0-	-240	-0-	566	3			Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					14
01	713	N	697	-0-	-16	-0-	697	3			Y	-0-					14
02	672	N	619	-0-	-53	-0-	619	3			Y	-0-					14
03	682	N	435	-0-	-247	-0-	435	3			Y	-0-					14
04	660	N	558	-0-	-102	-0-	558	3			Y	-0-					14
05	682	N	593	-0-	-89	-0-	593	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

12	496	N	449	-0-	-47	-0-	449	3			Y	-0-					12
01	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					12
02	476	N	468	-0-	-8	-0-	468	3			Y	-0-					12
03	434	N	319	-0-	-115	-0-	319	3			Y	-0-					12
04	510	N	382	-0-	-128	-0-	382	3			Y	-0-					12
05	527	N	385	-0-	-142	-0-	385	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

12	93	N	59	-0-	-34	-0-	59	3			Y	-0-					1
01	93	N	78	-0-	-15	-0-	78	3			Y	-0-					1
02	84	N	58	-0-	-26	-0-	58	3			Y	-0-					1
03	62	N	37	-0-	-25	-0-	37	3			Y	-0-					1
04	82	N	30	-0-	-52	-0-	30	3			Y	-0-					1
05	62	N	40	-0-	-22	-0-	40	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

12	31	N	18	-0-	-13	-0-	18	3			Y	-0-					3
01	31	N	12	-0-	-19	-0-	12	3			Y	-0-					3
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					3
03	31	N	10	-0-	-21	-0-	10	3			Y	-0-					3
04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					3
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
01	217	N	181	-0-	-36	-0-	181	3			Y	-0-					-0-
02	196	N	167	-0-	-29	-0-	167	3			Y	-0-					-0-
03	217	N	129	-0-	-88	-0-	129	3			Y	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

12	434	N	395	-0-	-39	-0-	395	3			Y	-0-					5
01	434	N	375	-0-	-59	-0-	375	3			Y	-0-					5
02	392	N	360	-0-	-32	-0-	360	3			Y	-0-					5
03	403	N	271	-0-	-132	-0-	271	3			Y	-0-					5
04	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					5
*05	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	139	-0-	-47	-0-	139	3			Y	-0-					3
01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					3
02	168	N	38	-0-	-130	-0-	38	3			Y	-0-					3
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					3
04	180	N	164	-0-	-16	-0-	164	3			Y	-0-					3
*05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
01	124	N	13	-0-	-111	-0-	13	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
01	930	N	927	-0-	-3	-0-	927	3			N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	900	N	838	-0-	-62	-0-	838	3			N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1476	-0-	-446	-0-	1476	3			N	-0-					-0-
01	1643	N	971	-0-	-672	-0-	971	3			N	-0-					-0-
02	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	491	-0-	-191	-0-	491	3			N	-0-					-0-
01	496	N	336	-0-	-160	-0-	336	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	420	N	252	-0-	-168	-0-	252	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1097	-0-	-329	-0-	1097	3			N	-0-					-0-
01	1333	N	698	-0-	-635	-0-	698	3			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
03	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
04	690	N	606	-0-	-84	-0-	606	3			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
04	450	N	339	-0-	-111	-0-	339	2			N	-0-					-0-
05	434	N	322	-0-	-112	-0-	322	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
01	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-
02	140	N	72	-0-	-68	-0-	72	2			N	-0-					-0-
03	124	N	42	-0-	-82	-0-	42	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-
01	DLQ G-10		756	-0-	756	756	756	2			Y	-0-					-0-
02	DLQ G-10		655	-0-	655	1411	655	2			Y	-0-					-0-
03	1600	N	708	-0-	-892	519	708	2			Y	-0-					-0-
04	1130	N	611	-0-	-519	-0-	611	2			Y	-0-					-0-
05	713	N	657	-0-	-56	-0-	657	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	524	-0-	-65	-0-	524	2			N	-0-					-0-
01	527	N	366	-0-	-161	-0-	366	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
04	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
*05	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
01	DLQ G-10		249	-0-	249	249	249	2			Y	-0-					-0-
02	DLQ G-10		212	-0-	212	461	212	2			Y	-0-					-0-
03	630	N	169	-0-	-461	-0-	169	2			Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
01	DLQ G-10		161	-0-	161	161	161	2			Y	-0-					-0-
02	DLQ G-10		136	-0-	136	297	136	2			Y	-0-					-0-
03	444	N	147	-0-	-297	-0-	147	2			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	327	-0-	-76	-0-	327	2			Y	-0-					15
01	DLQ G-10		294	-0-	294	294	294	2			Y	-0-					15
02	DLQ G-10		266	-0-	266	560	266	2			Y	-0-					15
03	878	N	318	-0-	-560	-0-	318	2			Y	-0-					15
04	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					15
*05	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					15

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	665	-0-	-234	-0-	665	2			Y	-0-					13
01	DLQ G-10		624	-0-	624	624	624	2			Y	-0-					13
02	DLQ G-10		530	-0-	530	1154	530	2			Y	-0-					13
03	1600	N	637	-0-	-963	191	637	2			Y	-0-					13
04	848	N	657	-0-	-191	-0-	657	2			Y	-0-					13
*05	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					13

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	604	-0-	-16	-0-	604	2			Y	-0-					-0-
01	DLQ G-10		499	-0-	499	499	499	2			Y	-0-					-0-
02	DLQ G-10		481	-0-	481	980	481	2			Y	-0-					-0-
03	1524	N	544	-0-	-980	-0-	544	2			Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
*05	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1078 RRCID -> 126256 COMPL. DATE 01/15/1988 TOTAL DEPTH 6000 PERF. 5164 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	62	-0-	-31	-0-	62	2			Y	-0-					-0-
01	DLQ G-10		61	-0-	61	61	61	2			Y	-0-					-0-
02	DLQ G-10		65	-0-	65	126	65	2			Y	-0-					-0-
*03	0	A	-0-	-0-	-0-	126					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/13/2015 - PLUGGED 03/13/15

CAUTHORN, ADAH WELL #: 2078 RRCID -> 127522 COMPL. DATE 05/31/1988 TOTAL DEPTH 5712 PERF. 5184 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
01	DLQ G-10		34	-0-	34	34	34	2			Y	-0-					-0-
02	DLQ G-10		29	-0-	29	63	29	2			Y	-0-					-0-
*03	69	N	6	-0-	-63	-0-	6	2			Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2015 - PLUGGED 03/17/15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
01	DLQ G-10		197	-0-	197	197	197	2			Y	-0-					-0-
02	DLQ G-10		180	-0-	180	377	180	2			Y	-0-					-0-
03	540	N	163	-0-	-377	-0-	163	2			Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

12	1178	N	1100	-0-	-78	-0-	2	1	1098	2	N	-0-					-0-
01	1116	N	1091	-0-	-25	-0-	6	1	1085	2	N	-0-					-0-
02	2123	N	2123	-0-	-0-	-0-	4	1	2119	2	N	-0-					-0-
03	1085	N	1021	-0-	-64	-0-	6	1	1015	2	N	-0-					-0-
04	1074	N	1074	-0-	-0-	-0-	4	1	1070	2	N	-0-					-0-
05	1240	N	1084	-0-	-156	-0-	4	1	1080	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

12	2528	X	2528	-0-	-0-	-0-	4	1	2524	2	N	-0-					-0-
01	2376	N	2376	-0-	-0-	-0-	12	1	2364	2	N	-0-					-0-
02	1400	N	458	-0-	-942	-0-	1	1	457	2	N	-0-					-0-
03	2035	N	2035	-0-	-0-	-0-	12	1	2023	2	N	-0-					-0-
04	2297	N	2297	-0-	-0-	-0-	9	1	2288	2	N	-0-					-0-
*05	2245	N	2245	-0-	-0-	-0-	8	1	2237	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1199	-0-	-41	-0-	12	1	1187	2	N	-0-					-0-
01	1271	N	1151	-0-	-120	-0-	21	1	1130	2	N	-0-					-0-
02	1148	N	931	-0-	-217	-0-	18	1	913	2	N	-0-					-0-
03	1209	N	1091	-0-	-118	-0-	1	1	1090	2	N	-0-					-0-
04	1110	N	1028	-0-	-82	-0-	3	1	1025	2	N	-0-					-0-
*05	1066	N	1066	-0-	-0-	-0-	3	1	1063	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1164	-0-	-45	-0-	51	1	1113	2	N	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	52	1	1139	2	N	-0-					-0-
02	1092	N	1045	-0-	-47	-0-	46	1	999	2	N	-0-					-0-
03	1178	N	1166	-0-	-12	-0-	53	1	1113	2	N	-0-					-0-
04	1197	N	1197	-0-	-0-	-0-	56	1	1141	2	N	-0-					-0-
05	1147	N	1133	-0-	-14	-0-	3	1	1130	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2482	-0-	-277	-0-	2482	3			N	-0-					-0-
01	2697	X	2573	-0-	-124	-0-	2573	3			N	-0-					-0-
02	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
03	2563	N	2563	-0-	-0-	-0-	2563	3			N	-0-					-0-
04	2311	N	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
05	2077	N	2046	-0-	-31	-0-	4	1	2042	2	N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	2			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					5
01	496	N	421	-0-	-75	-0-	421	3			Y	-0-					5
02	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					5
03	682	N	482	-0-	-200	-0-	482	3			Y	-0-					5
04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					5
05	713	N	580	-0-	-133	-0-	580	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	386	-0-	-17	-0-	386	3			Y	-0-					6
01	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					6
02	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					6
03	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					6
04	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					6
*05	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					6

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	339	-0-	-250	-0-	339	3			Y	-0-					14
01	651	N	458	-0-	-193	-0-	458	3			Y	-0-					14
02	532	N	366	-0-	-166	-0-	366	3			Y	-0-					14
03	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					14
04	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					14
*05	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					14

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					130
01	248	N	211	-0-	-37	-0-	211	3			Y	-0-					130
02	224	N	98	-0-	-126	-0-	98	3			Y	-0-					130
03	217	N	168	-0-	-49	-0-	168	3			Y	-0-					130
04	210	N	150	-0-	-60	-0-	150	3			Y	-0-					130
*05	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					130

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	340	-0-	-1	-0-	340	3			Y	-0-					4
01	434	N	301	-0-	-133	-0-	301	3			Y	-0-					4
02	364	N	298	-0-	-66	-0-	298	3			Y	-0-					4
03	341	N	336	-0-	-5	-0-	336	3			Y	-0-					4
04	300	N	215	-0-	-85	-0-	215	3			Y	-0-					4
*05	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					4

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					6
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					6
02	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					6
03	62	N	47	-0-	-15	-0-	47	3			Y	-0-					6
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					6
*05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					6

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	355	-0-	-79	-0-	355	3			Y	-0-					5
01	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					5
02	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					5
03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					5
04	420	N	312	-0-	-108	-0-	312	3			Y	-0-					5
05	527	N	330	-0-	-197	-0-	330	3			Y	-0-					5

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1030	-0-	-55	-0-	1030	2			N	-0-					-0-
01	1085	N	938	-0-	-147	-0-	938	2			N	-0-					-0-
02	980	N	840	-0-	-140	-0-	840	2			N	-0-					-0-
03	1023	N	960	-0-	-63	-0-	960	2			N	-0-					-0-
04	900	N	859	-0-	-41	-0-	859	2			N	-0-					-0-
05	930	N	895	-0-	-35	-0-	895	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824

SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					3
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					3
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					3
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					3
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					3
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	242	-0-	-6	-0-	242	2			N	-0-					51
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					51
02	224	N	193	-0-	-31	-0-	193	2			N	-0-					51
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					51
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					51
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					36
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					36
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					36
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					36
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					36
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	293	-0-	-79	-0-	293	2			N	-0-					132
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					132
02	280	N	218	-0-	-62	-0-	218	2			N	-0-					132
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					132
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					132
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	2			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
04	360	N	276	-0-	-84	-0-	276	2			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3242	-0-	142	142	3242	2			N	-0-					7
01	2318	N	2176	-0-	-142	-0-	2176	2			N	-0-					7
02	2800	N	4173	-0-	1373	1373	4173	2			N	-0-					7
03	3009	N	1636	-0-	-1373	-0-	1636	2			N	-0-					7
04	1830	X	255	-0-	-1575	-0-	255	2			N	-0-					7
05	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	84	N	55	-0-	-29	-0-	55	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	214	-0-	-3	-0-	214	2			N	-0-					126
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					126
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					126
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					126
04	270	N	256	-0-	-14	-0-	256	2			N	-0-					126
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	645	-0-	-254	-0-	645	2			N	-0-					43
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					43
02	700	N	587	-0-	-113	-0-	587	2			N	-0-					43
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					43
04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					43
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	280	N	205	-0-	-75	-0-	205	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	647	-0-	-159	-0-	647	3			N	-0-					-0-
01	682	N	390	-0-	-292	-0-	390	3			N	-0-					-0-
02	616	N	503	-0-	-113	-0-	503	3			N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*05	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
01	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
02	112	N	68	-0-	-44	-0-	68	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

12	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

12	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

12	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

12	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

12	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

12	372 N	298	-0-	-74	B	-0-	18	1	280	3	Y	-0-	1	1		-0-
01	DLQ G-10	301	-0-	301	B	301	18	1	282	3	Y	1				1
							1	9								
02	DLQ G-10	285	-0-	285	B	586	16	1	269	3	Y	-0-	1	1		-0-
03/01 BALANCING DATE STATUS ->		586														
03	700 N	300	-0-	-400	B	186	17	1	282	3	Y	1				1
							1	9								
04	458 N	272	-0-	-186	B	-0-	16	1	256	3	Y	-0-	1	1		-0-
05	310 N	291	-0-	-19	B	-0-	16	1	273	3	Y	2	1	1		1
							2	9								

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

12	596 N	596	-0-	-0-	B	-0-	43	1	553	3	N	-0-				-0-
01	589 N	564	-0-	-25	B	-0-	41	1	523	3	N	-0-				-0-
02	532 N	469	-0-	-63	B	-0-	35	1	434	3	N	-0-				-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	565 N	565	-0-	-0-	B	-0-	38	1	527	3	N	-0-				-0-
04	T. A.	531	-0-	531	B	531	36	1	495	3	N	-0-				-0-
05	T. A.	548	-0-	548	B	1079	35	1	513	3	N	-0-				-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976		2596	-0-	-380 B	54444	209	1	2274	2	N	35					202
							74	3	39	9							
01	3100	N	2510	-0-	-590 B	53854	210	1	2200	2	N	21					223
							77	3	23	9							
02	2800	N	2200	-0-	-600 B	53254	187	1	1893	2	N	29					252
							88	3	32	9							
03/01 BALANCING DATE STATUS -> 53254																	
03	3100	N	2406	-0-	-694 B	52560	201	1	2101	2	N	26					278
							75	3	29	9							
04	3000	N	2263	-0-	-737 B	51823	194	1	2027	2	N	2	178	1	2	8	100
							40	3	2	9							
*05	3100	N	2319	-0-	-781 B	51042	197	1	2078	2	N	11	2	8			109
							32	3	12	9							

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	#	NO RPT	-0-	-1581 B	-14391					N	NO RPT					-0-
01	1581	#	NO RPT	-0-	-1581 B	-15972					N	NO RPT					-0-
02	1428	#	NO RPT	-0-	-1428 B	-17400					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -9231 CANCELLED UNDERAGE -> -8169																	
03	1581	#	-0-	-0-	-1581 B	-10812					N	-0-					-0-
04	1530	#	-0-	-0-	-1530 B	-12342					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-12342					N	NO RPT					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0- B	4131					Y	-0-					-0-
01	0	W	-0-	-0-	-0- B	4131					Y	-0-					-0-
02	2040		17	-0-	-2023 B	2108	1	1	16	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 2108																	
03	2111	R	3	-0-	-2108 B	-0-	3	2			Y	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	1	1	187	2	Y	-0-					-0-
*05	83	N	83	-0-	-0- B	-0-	1	1	82	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0- B	-0-	6	1	82	2	Y	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	6	1	78	2	Y	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	6	1	93	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	4	1	94	2	Y	-0-					-0-
*04	90	N	85	-0-	-5 B	-0-	4	1	81	2	Y	-0-					-0-
05	93	N	68	-0-	-25 B	-0-	3	1	65	2	Y	-0-					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	795	-0-	-197	-0-	36	1	759	3	N	-0-					-0-
01	992	N	904	-0-	-88	-0-	41	1	863	3	N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	36	1	757	3	N	-0-					-0-
03	854	N	854	-0-	-0-	-0-	39	1	815	3	N	-0-					-0-
04	870	N	831	-0-	-39	-0-	39	1	792	3	N	-0-					-0-
*05	894	N	894	-0-	-0-	-0-	41	1	853	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

12	1424	N	1424	-0-	-0-	-0-	65	1	1359	3	N	-0-					-0-
01	1340	N	1340	-0-	-0-	-0-	61	1	1279	3	N	-0-					-0-
02	1164	N	1164	-0-	-0-	-0-	53	1	1111	3	N	-0-					-0-
03	1220	N	1220	-0-	-0-	-0-	56	1	1164	3	N	-0-					-0-
04	1320	N	1320	-0-	-0-	-0-	62	1	1258	3	N	-0-					-0-
*05	1322	N	1322	-0-	-0-	-0-	60	1	1262	3	N	-0-					-0-

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

12	915	N	915	-0-	-0-	-0-	41	1	868	3	N	5	5	8			-0-
							6	9									
01	1425	N	1425	-0-	-0-	-0-	65	1	1360	3	N	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	53	1	1104	3	N	4	4	8			-0-
							4	9									
03	1218	N	1218	-0-	-0-	-0-	56	1	1154	3	N	7	7	8			-0-
							8	9									
04	1154	N	1154	-0-	-0-	-0-	54	1	1091	3	N	8	8	8			-0-
							9	9									
05	1178	N	1174	-0-	-4	-0-	53	1	1118	3	N	3	3	8			-0-
							3	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

12	1585	N	1585	-0-	-0-	-0-	72	1	1513	3	N	-0-					-0-
01	1581	N	1543	-0-	-38	-0-	70	1	1473	3	N	-0-					-0-
02	1430	N	1430	-0-	-0-	-0-	65	1	1365	3	N	-0-					-0-
03	1581	N	1555	-0-	-26	-0-	71	1	1484	3	N	-0-					-0-
04	1500	N	1497	-0-	-3	-0-	70	1	1427	3	N	-0-					-0-
*05	2126	N	2126	-0-	-0-	-0-	97	1	2029	3	N	-0-					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

12	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
05	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
03	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

12	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	19	1	365	3	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	17	1	319	3	N	-0-					-0-
03	403	N	376	-0-	-27	-0-	18	1	358	3	N	-0-					-0-
04	360	N	359	-0-	-1	-0-	17	1	342	3	N	-0-					-0-
05	372	N	366	-0-	-6	-0-	17	1	349	3	N	-0-					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

12	874	N	874	-0-	-0-	-0-	59	1	815	3	N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	62	1	841	3	N	-0-					-0-
02	823	N	823	-0-	-0-	-0-	55	1	768	3	N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	57	1	813	3	N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	58	1	832	3	N	-0-					-0-
*05	925	N	925	-0-	-0-	-0-	62	1	863	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

12	620	N	616	-0-	-4	-0-	42	1	574	3	N	-0-					-0-
01	651	N	632	-0-	-19	-0-	44	1	588	3	N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					-0-
03	836	N	836	-0-	-0-	-0-	55	1	781	3	N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	51	1	731	3	N	-0-					-0-
*05	783	N	783	-0-	-0-	-0-	53	1	730	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

12	961	N	740	-0-	-221	-0-	122	1	618	3	N	-0-					-0-
01	806	N	707	-0-	-99	-0-	119	1	588	3	N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	113	1	592	3	N	6	6	8			-0-
							7	9									
03	892	N	892	-0-	-0-	-0-	136	1	754	3	N	2	2	8			-0-
							2	9									
04	827	N	827	-0-	-0-	-0-	121	1	706	3	N	-0-					-0-
*05	921	N	921	-0-	-0-	-0-	128	1	793	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

12	1364	N	1239	-0-	-125	-0-	76	1	1163	3	N	-0-					-0-
01	1364	N	1244	-0-	-120	-0-	81	1	1163	3	N	-0-					-0-
02	1091	N	1091	-0-	-0-	-0-	57	1	1034	3	N	-0-					-0-
03	1327	N	1327	-0-	-0-	-0-	62	1	1265	3	N	-0-					-0-
04	1266	N	1266	-0-	-0-	-0-	61	1	1203	3	N	2	2	8			-0-
							2	9									
*05	1285	N	1285	-0-	-0-	-0-	64	1	1221	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	33	1	693	3	N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	32	1	667	3	N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	29	1	599	3	N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	35	1	735	3	N	-0-					-0-
04	690	N	666	-0-	-24	-0-	31	1	635	3	N	-0-					-0-
05	682	N	673	-0-	-9	-0-	31	1	642	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1187	-0-	-53	-0-	73	1	1113	3	N	1	1	8			-0-
							1	9									
01	1240	N	1077	-0-	-163	-0-	70	1	1007	3	N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	54	1	963	3	N	-0-					-0-
03	1178	N	1176	-0-	-2	-0-	55	1	1121	3	N	-0-					-0-
04	1155	N	1155	-0-	-0-	-0-	56	1	1098	3	N	1	1	8			-0-
							1	9									
*05	1170	N	1170	-0-	-0-	-0-	58	1	1112	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	305	-0-	-5	-0-	19	1	286	3	N	-0-					-0-
01	310	N	298	-0-	-12	-0-	19	1	279	3	N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	14	1	251	3	N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	14	1	283	3	N	-0-					-0-
*05	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2476	-0-	-221	-0-	117	1	2358	3	N	1	1	8			-0-
							1	9									
01	2697	X	2458	-0-	-239	-0-	121	1	2337	3	N	-0-					-0-
02	2380	X	2140	-0-	-240	-0-	106	1	2034	3	N	-0-					-0-
03	2635	X	2450	-0-	-185	-0-	117	1	2333	3	N	-0-					-0-
04	2490	X	2440	-0-	-50	-0-	117	1	2323	3	N	-0-					-0-
05	2480	X	2433	-0-	-47	-0-	115	1	2318	3	N	-0-					-0-

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	145	-0-	-41	-0-	10	1	134	3	N	1	1	8			-0-
							1	9									
01	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-
05	217	N	193	-0-	-24	-0-	13	1	180	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	294	-0-	-16	-0-	13	1	281	3	N	-0-					-0-
01	310	N	248	-0-	-62	-0-	11	1	237	3	N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	496	-0-	-31	-0-	33	1	462	3	N	1	1	8			-0-
							1	9									
01	527	N	504	-0-	-23	-0-	35	1	469	3	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	31	1	431	3	N	-0-					-0-
03	496	N	495	-0-	-1	-0-	32	1	463	3	N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	34	1	489	3	N	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	35	1	478	3	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	36	1	481	3	N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	31	1	440	3	N	1	1	8			-0-
							1	9									
03	527	N	517	-0-	-10	-0-	34	1	483	3	N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	35	1	502	3	N	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	38	1	521	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	241	-0-	-69	-0-	16	1	224	3	N	1	1	8			-0-
							1	9									
01	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	17	1	244	3	N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	19	1	273	3	N	2	2	8			-0-
							2	9									
04	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	22	1	300	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	376	-0-	-27	-0-	23	1	353	3	N	-0-					-0-
01	403	N	387	-0-	-16	-0-	25	1	362	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	17	1	303	3	N	-0-					-0-
03	372	N	364	-0-	-8	-0-	17	1	347	3	N	-0-					-0-
04	360	N	307	-0-	-53	-0-	15	1	292	3	N	-0-					-0-
05	341	N	323	-0-	-18	-0-	16	1	307	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	413	-0-	-238	-0-	25	1	386	3	N	2	2	8			-0-
							2	9									
01	651	N	318	-0-	-333	-0-	21	1	297	3	N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	34	1	608	3	N	-0-					-0-
03	917	N	917	-0-	-0-	-0-	43	1	874	3	N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	40	1	789	3	N	-0-					-0-
*05	820	N	820	-0-	-0-	-0-	41	1	779	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	678	N	678	-0-	-0-	-0-	42	1	636	3	N	-0-					-0-
01	620	N	514	-0-	-106	-0-	34	1	480	3	N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	22	1	396	3	N	-0-					-0-
03	682	N	608	-0-	-74	-0-	29	1	579	3	N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	39	1	770	3	N	-0-					-0-
*05	624	N	624	-0-	-0-	-0-	31	1	592	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	531	-0-	-58	-0-	36	1	495	3	N	-0-					-0-
01	620	N	557	-0-	-63	-0-	39	1	518	3	N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	35	1	493	3	N	1	1	8			-0-
							1	9									
03	527	N	520	-0-	-7	-0-	34	1	486	3	N	-0-					-0-
04	540	N	508	-0-	-32	-0-	33	1	475	3	N	-0-					-0-
05	589	N	535	-0-	-54	-0-	36	1	499	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	20	1	310	3	N	2	2	8			-0-
							2	9									
01	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	19	1	335	3	N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					-0-
*05	413	N	413	-0-	-0-	-0-	21	1	392	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1441	-0-	-78	-0-	89	1	1352	3	N	-0-					-0-
01	1519	N	1396	-0-	-123	-0-	91	1	1305	3	N	-0-					-0-
02	1236	N	1236	-0-	-0-	-0-	65	1	1171	3	N	-0-					-0-
03	1511	N	1511	-0-	-0-	-0-	71	1	1440	3	N	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	69	1	1350	3	N	-0-					-0-
*05	1422	N	1422	-0-	-0-	-0-	71	1	1351	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	690	-0-	-54	-0-	46	1	642	3	N	2	2	8			-0-
							2	9									
01	744	N	706	-0-	-38	-0-	49	1	657	3	N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	41	1	579	3	N	-0-					-0-
03	682	N	668	-0-	-14	-0-	44	1	624	3	N	-0-					-0-
04	690	N	682	-0-	-8	-0-	44	1	636	3	N	2	2	8			-0-
							2	9									
*05	694	N	694	-0-	-0-	-0-	47	1	647	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	76	-0-	-48	-0-	5	1	71	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
04	90	N	66	-0-	-24	-0-	4	1	62	3	N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	410	-0-	-24	-0-	28	1	382	3	N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	31	1	411	3	N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	26	1	367	3	N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	28	1	401	3	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					-0-
05	434	N	358	-0-	-76	-0-	24	1	334	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	43	1	897	3	N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-
*05	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	31	1	362	3	Y	1	1	1			1
							1	9									
01	403	N	396	-0-	-7	-0-	33	1	362	3	Y	1	1	1			1
							1	9									
02	367	N	367	-0-	-0-	-0-	31	1	335	3	Y	1	1	1			1
							1	9									
03	403	N	403	-0-	-0-	-0-	35	1	367	3	Y	1	1	1			1
							1	9									
04	390	N	364	-0-	-26	-0-	21	1	343	3	Y	-0-	1	1			-0-
05	403	N	388	-0-	-15	-0-	23	1	363	3	Y	2	1	8			1
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	293	-0-	-575	-0-	18	1	274	3	N	1	1	8			-0-
							1	9									
01	713	N	663	-0-	-50	-0-	43	1	620	3	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	24	1	438	3	N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	39	1	788	3	N	2	2	8			-0-
							2	9									
04	761	N	761	-0-	-0-	-0-	37	1	723	3	N	1	1	8			-0-
							1	9									
*05	767	N	767	-0-	-0-	-0-	38	1	727	3	N	2	2	8			-0-
							2	9									

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	21	1	357	3	Y	-0-					3
01	403	N	388	-0-	-15	-0-	22	1	365	3	Y	1					4
							1	9									
02	350	N	350	-0-	-0-	-0-	19	1	331	3	Y	-0-	4	1			-0-
03	393	N	393	-0-	-0-	-0-	23	1	370	3	Y	-0-					-0-
04	390	N	364	-0-	-26	-0-	21	1	342	3	Y	1					1
							1	9									
05	403	N	377	-0-	-26	-0-	22	1	355	3	Y	-0-					1

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1221	-0-	-143	-0-	55	1	1166	3	N	-0-					-0-
01	1364	N	1255	-0-	-109	-0-	57	1	1198	3	N	-0-					-0-
02	1118	N	1118	-0-	-0-	-0-	51	1	1067	3	N	-0-					-0-
03	1209	N	1155	-0-	-54	-0-	53	1	1102	3	N	-0-					-0-
04	1200	N	1126	-0-	-74	-0-	53	1	1073	3	N	-0-					-0-
05	1240	N	1153	-0-	-87	-0-	53	1	1100	3	N	-0-					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	265	-0-	-45	-0-	16	1	248	3	Y	1	1	1			2
							1	9									
01	310	N	291	-0-	-19	-0-	17	1	273	3	Y	1	2	1			1
							1	9									
02	278	N	278	-0-	-0-	-0-	15	1	262	3	Y	1	1	1			1
							1	9									
03	291	N	291	-0-	-0-	-0-	16	1	274	3	Y	1					2
							1	9									
04	270	N	257	-0-	-13	-0-	15	1	242	3	Y	-0-	1	1			1
05	310	N	273	-0-	-37	-0-	15	1	256	3	Y	2	1	1			2
							2	9									

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	859	N	859	-0-	-0-	-0-	58	1	801	3	N	-0-					-0-
01	1001	N	1001	-0-	-0-	-0-	69	1	932	3	N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	64	1	906	3	N	-0-					-0-
03	775	N	604	-0-	-171	-0-	40	1	564	3	N	-0-					-0-
04	750	N	267	-0-	-483	-0-	17	1	250	3	N	-0-					-0-
05	775	N	430	-0-	-345	-0-	29	1	401	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	818	-0-	-81	-0-	55	1	763	3	N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	57	1	769	3	N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	49	1	687	3	N	-0-					-0-
03	883	N	883	-0-	-0-	-0-	58	1	825	3	N	-0-					-0-
04	887	N	887	-0-	-0-	-0-	57	1	830	3	N	-0-					-0-
*05	885	N	885	-0-	-0-	-0-	59	1	826	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	956	-0-	-5	-0-	126	1	830	3	N	-0-					-0-
01	992	N	858	-0-	-134	-0-	122	1	736	3	N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	108	1	667	3	N	-0-					-0-
03	961	N	835	-0-	-126	-0-	121	1	714	3	N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	121	1	750	3	N	-0-					-0-
*05	888	N	888	-0-	-0-	-0-	124	1	764	3	N	-0-					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	169	-0-	-48	-0-	13	1	156	3	Y	-0-	1	1			-0-
01	217	N	133	-0-	-84	-0-	11	1	122	3	Y	-0-					-0-
02	166	N	166	-0-	-0-	-0-	14	1	152	3	Y	-0-					-0-
03	155	N	138	-0-	-17	-0-	12	1	126	3	Y	-0-					-0-
04	452	N	452	-0-	-0-	-0-	26	1	425	3	Y	1	1	1			-0-
							1	9									
*05	321	N	321	-0-	-0-	-0-	19	1	301	3	Y	1					1
							1	9									

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1064	-0-	-114	-0-	58	1	1006	3	Y	-0-					9
01	1147	N	1071	-0-	-76	-0-	60	1	1009	3	Y	2					11
							2	9									
02	905	N	905	-0-	-0-	-0-	50	1	855	3	Y	-0-	10	1			1
03	1054	N	996	-0-	-58	-0-	57	1	939	3	Y	-0-					1
04	1050	N	904	-0-	-146	-0-	52	1	852	3	Y	-0-					1
05	992	N	848	-0-	-144	-0-	49	1	799	3	Y	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1078	N	1078	-0-	-0-	-0-	51	1	1027	3	N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	47	1	916	3	N	-0-					-0-
02	984	N	984	-0-	-0-	-0-	49	1	935	3	N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	44	1	870	3	N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	30	1	602	3	N	-0-					-0-
*05	1113	N	1113	-0-	-0-	-0-	53	1	1060	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	2014	-0-	-32	-0-	95	1	1919	3	N	-0-					-0-
01	2077	N	2049	-0-	-28	-0-	101	1	1948	3	N	-0-					-0-
02	1811	N	1811	-0-	-0-	-0-	90	1	1721	3	N	-0-					-0-
03	2015	N	2008	-0-	-7	-0-	96	1	1912	3	N	-0-					-0-
04	1980	N	1677	-0-	-303	-0-	81	1	1596	3	N	-0-					-0-
05	2015	N	1719	-0-	-296	-0-	81	1	1638	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

12	1395	N	1377	-0-	-18	-0-	65	1	1312	3	N	-0-					-0-
01	1442	N	1442	-0-	-0-	-0-	71	1	1371	3	N	-0-					-0-
02	1178	N	1178	-0-	-0-	-0-	59	1	1119	3	N	-0-					-0-
03	1364	N	1249	-0-	-115	-0-	60	1	1189	3	N	-0-					-0-
04	1410	N	1238	-0-	-172	-0-	60	1	1178	3	N	-0-					-0-
05	1302	N	1165	-0-	-137	-0-	55	1	1110	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

12	328	N	328	-0-	-0-	-0-	20	1	305	3	Y	3					13
							3	9									
01	320	N	320	-0-	-0-	-0-	6	1	312	3	Y	2					15
							2	9									
02	277	N	277	-0-	-0-	-0-	5	1	271	3	Y	1	5	1			11
							1	9									
03	341	N	309	-0-	-32	-0-	6	1	296	3	Y	6	5	1	2	8	10
							7	9									
04	300	N	284	-0-	-16	-0-	6	1	277	3	Y	1					11
							1	9									
05	310	N	293	-0-	-17	-0-	7	1	282	3	Y	4					15
							4	9									

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

12	93	N	34	-0-	-59	-0-	2	1	32	3	N	-0-					-0-
01	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
05	217	N	99	-0-	-118	-0-	5	1	94	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

12	868	N	839	-0-	-29	-0-	40	1	799	3	N	-0-					-0-
01	837	N	824	-0-	-13	-0-	40	1	784	3	N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	37	1	703	3	N	-0-					-0-
03	837	N	682	-0-	-155	-0-	33	1	649	3	N	-0-					-0-
04	810	N	629	-0-	-181	-0-	30	1	599	3	N	-0-					-0-
*05	827	N	827	-0-	-0-	-0-	39	1	788	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

12	1085	N	1011	-0-	-74	-0-	55	1	956	3	Y	-0-					8
01	1085	N	1038	-0-	-47	-0-	58	1	978	3	Y	2					10
							2	9									
02	877	N	877	-0-	-0-	-0-	49	1	828	3	Y	-0-	9	1			1
03	1062	N	1062	-0-	-0-	-0-	61	1	1001	3	Y	-0-					1
04	990	N	932	-0-	-58	-0-	54	1	878	3	Y	-0-					1
05	961	N	954	-0-	-7	-0-	55	1	899	3	Y	-0-					1

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

12	589	N	493	-0-	-96	-0-	23	1	470	3	N	-0-					-0-
01	620	N	450	-0-	-170	-0-	22	1	428	3	N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	32	1	606	3	N	-0-					-0-
03	1119	N	1119	-0-	-0-	-0-	53	1	1066	3	N	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	48	1	953	3	N	-0-					-0-
*05	952	N	952	-0-	-0-	-0-	45	1	907	3	N	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

12	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

12	837	N	809	-0-	-28	-0-	64	1	744	3	Y	1	2	1			2
							1	9									
01	868	N	775	-0-	-93	-0-	64	1	709	3	Y	2	2	1			2
							2	9									
02	763	N	763	-0-	-0-	-0-	65	1	696	3	Y	2	2	1			2
							2	9									
03	806	N	791	-0-	-15	-0-	69	1	721	3	Y	1	2	1			1
							1	9									
04	750	N	746	-0-	-4	-0-	42	1	702	3	Y	2	2	1			1
							2	9									
05	837	N	762	-0-	-75	-0-	46	1	715	3	Y	1					2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	659	N	659	-0-	-0-	-0-	52	1	603	3	Y	4	2	1	2	8	2
							4	9									
01	660	N	660	-0-	-0-	-0-	55	1	603	3	Y	2	2	1			2
							2	9									
02	611	N	611	-0-	-0-	-0-	52	1	558	3	Y	1	2	1			1
							1	9									
03	671	N	671	-0-	-0-	-0-	58	1	611	3	Y	2	2	1			1
							2	9									
04	630	N	610	-0-	-20	-0-	35	1	574	3	Y	1	2	1			-0-
							1	9									
05	682	N	661	-0-	-21	-0-	40	1	619	3	Y	2					2
							2	9									

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	927	-0-	-127	-0-	56	1	870	3	Y	1	3	1			5
							1	9									
01	1178	X	656	-0-	-522	-0-	38	1	615	3	Y	3	5	1			3
							3	9									
02	1064	X	942	-0-	-122	-0-	52	1	888	3	Y	2	2	1	1	8	2
							2	9									
03	1178	X	950	-0-	-228	-0-	53	1	891	3	Y	5	2	8			5
							6	9									
04	900	X	680	-0-	-220	-0-	40	1	640	3	Y	-0-	2	1			3
*05	1115	X	1115	-0-	-0-	-0-	62	1	1045	3	Y	7	3	1	1	8	6
							8	9									

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1103	-0-	-323	-0-	67	1	1036	3	Y	-0-	3	1			6
01	1333	N	1195	-0-	-138	-0-	70	1	1119	3	Y	5	6	1			5
							6	9									
02	1144	N	1144	-0-	-0-	-0-	63	1	1080	3	Y	1	3	1			3
							1	9									
03	1172	N	1172	-0-	-0-	-0-	66	1	1103	3	Y	3					6
							3	9									
04	1170	N	1060	-0-	-110	-0-	62	1	997	3	Y	1	3	1			4
							1	9									
05	1271	N	1032	-0-	-239	-0-	58	1	967	3	Y	6	3	1			7
							7	9									

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	11	-0-	-82	-0-	1	1	10	3	Y	-0-					2
01	6	N	2	-0-	-4	-0-	2	3			Y	-0-	2	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	278	-0-	-63	-0-	15	1	263	3	Y	-0-					2
01	310	N	244	-0-	-66	-0-	14	1	230	3	Y	-0-					2
02	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-	2	1			-0-
03	279	N	244	-0-	-35	-0-	14	1	230	3	Y	-0-					-0-
04	240	N	190	-0-	-50	-0-	11	1	179	3	Y	-0-					-0-
05	248	N	202	-0-	-46	-0-	12	1	190	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					-0-
01	248	N	247	-0-	-1	-0-	16	1	231	3	N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	12	1	223	3	N	-0-					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

12	1116	N	822	-0-	-294	-0-	50	1	771	3	Y	1	3	1			2
							1	9									
01	1147	N	788	-0-	-359	-0-	46	1	739	3	Y	3	2	1			3
							3	9									
02	747	N	747	-0-	-0-	-0-	41	1	705	3	Y	1	2	1			2
							1	9									
03	837	N	445	-0-	-392	-0-	25	1	419	3	Y	1					3
							1	9									
04	750	N	70	-0-	-680	-0-	4	1	66	3	Y	-0-	1	1			2
05	837	N	-0-	-0-	-837	-0-					Y	8	8	8			2

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

12	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	5	1	78	3	Y	1					1
							1	9									
02	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-	1	1			-0-
03	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

12	341	N	301	-0-	-40	-0-	20	1	281	3	N	-0-					-0-
01	341	N	307	-0-	-34	-0-	21	1	286	3	N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	19	1	273	3	N	-0-					-0-
03	310	N	307	-0-	-3	-0-	20	1	287	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	21	1	293	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

12	279	N	176	-0-	-103	-0-	10	1	166	3	Y	-0-					2
01	248	N	190	-0-	-58	-0-	11	1	179	3	Y	-0-					2
02	231	N	231	-0-	-0-	-0-	13	1	218	3	Y	-0-	2	1			-0-
03	256	N	256	-0-	-0-	-0-	15	1	241	3	Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	14	1	225	3	Y	-0-					-0-
05	248	N	174	-0-	-74	-0-	10	1	164	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

12	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
01	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
03	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

12	527	N	405	-0-	-122	-0-	24	1	380	3	Y	1	1	1			4
							1	9									
01	434	N	423	-0-	-11	-0-	25	1	397	3	Y	1	3	1			2
							1	9									
02	417	N	417	-0-	-0-	-0-	23	1	394	3	Y	-0-	1	1			1
03	405	N	405	-0-	-0-	-0-	23	1	381	3	Y	1					2
							1	9									
04	420	N	354	-0-	-66	-0-	21	1	332	3	Y	1	1	1			2
							1	9									
05	465	N	359	-0-	-106	-0-	20	1	338	3	Y	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

12	651	N	529	-0-	-122	-0-	36	1	493	3	N	-0-					-0-
01	620	N	509	-0-	-111	-0-	35	1	474	3	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	32	1	452	3	N	-0-					-0-
03	527	N	520	-0-	-7	-0-	34	1	486	3	N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	34	1	487	3	N	-0-					-0-
*05	536	N	536	-0-	-0-	-0-	36	1	500	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

12	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

12	837	X	761	-0-	-76	-0-	46	1	715	3	Y	-0-	2	1			4
01	837	N	761	-0-	-76	-0-	45	1	714	3	Y	2					6
							2	9									
02	704	N	704	-0-	-0-	-0-	39	1	665	3	Y	-0-	2	1			4
03	775	N	754	-0-	-21	-0-	43	1	709	3	Y	2					6
							2	9									
04	750	N	669	-0-	-81	-0-	39	1	629	3	Y	1	2	1			5
							1	9									
05	775	N	763	-0-	-12	-0-	43	1	717	3	Y	3	2	1			6
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	289	-0-	-21	-0-	17	1	271	3	Y	1	1	1			2
							1	9									
01	310	N	280	-0-	-30	-0-	16	1	264	3	Y	-0-					2
02	254	N	254	-0-	-0-	-0-	14	1	239	3	Y	1	1	1			2
							1	9									
03	279	N	279	-0-	-0-	-0-	16	1	263	3	Y	-0-					2
04	270	N	244	-0-	-26	-0-	14	1	229	3	Y	1	1	1			2
							1	9									
05	279	N	278	-0-	-1	-0-	16	1	261	3	Y	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9	-0-	12	1	134	3	Y	-0-					-0-
01	155	N	141	-0-	-14	-0-	12	1	129	3	Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	13	1	140	3	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	8	1	130	3	Y	-0-					-0-
05	155	N	100	-0-	-55	-0-	6	1	94	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	609	-0-	-73	-0-	48	1	559	3	Y	2	2	1			2
							2	9									
01	682	N	596	-0-	-86	-0-	50	1	545	3	Y	1	2	1			1
							1	9									
02	526	N	526	-0-	-0-	-0-	45	1	480	3	Y	1	1	1			1
							1	9									
03	620	N	502	-0-	-118	-0-	44	1	457	3	Y	1	1	1			1
							1	9									
04	570	N	409	-0-	-161	-0-	23	1	386	3	Y	-0-	1	1			-0-
*05	662	N	662	-0-	-0-	-0-	40	1	621	3	Y	1					1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	49	-0-	-230	-0-	3	1	46	3	N	-0-					-0-
01	217	N	65	-0-	-152	-0-	4	1	61	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	4	1	76	3	N	1	1	8			-0-
							1	9									
04	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1086	N	1086	-0-	-0-	-0-	49	1	1037	3	N	-0-					-0-
01	1085	N	970	-0-	-115	-0-	44	1	926	3	N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	39	1	806	3	N	-0-					-0-
03	1085	N	879	-0-	-206	-0-	40	1	839	3	N	-0-					-0-
04	930	N	815	-0-	-115	-0-	38	1	777	3	N	-0-					-0-
05	930	N	841	-0-	-89	-0-	38	1	803	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	273	-0-	-37	-0-	87	1	186	3	N	-0-					-0-
01	279	N	271	-0-	-8	-0-	102	1	169	3	N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	92	1	206	3	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	90	1	192	3	N	-0-					-0-
04	270	N	244	-0-	-26	-0-	92	1	152	3	N	-0-					-0-
05	310	N	235	-0-	-75	-0-	86	1	149	3	N	-0-					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	136	-0-	-50	-0-	7	1	129	3	Y	-0-					1
01	186	N	126	-0-	-60	-0-	7	1	118	3	Y	1					2
							1	9									
02	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-	2	1			-0-
03	173	N	173	-0-	-0-	-0-	10	1	163	3	Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	9	1	147	3	Y	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	9	1	153	3	Y	-0-					-0-

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	630	-0-	-52	-0-	42	1	582	3	N	5	5	8			-0-
							6	9									
01	640	N	640	-0-	-0-	-0-	44	1	596	3	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	37	1	515	3	N	3	3	8			-0-
							3	9									
03	625	N	625	-0-	-0-	-0-	40	1	576	3	N	8	8	8			-0-
							9	9									
04	630	N	627	-0-	-3	-0-	40	1	577	3	N	9	9	8			-0-
							10	9									
*05	626	N	626	-0-	-0-	-0-	42	1	580	3	N	4	4	8			-0-
							4	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	249	-0-	-92	-0-	56	1	193	3	Y	-0-					1
01	248	N	195	-0-	-53	-0-	48	1	146	3	Y	1					2
							1	9									
02	122	N	122	-0-	-0-	-0-	29	1	93	3	Y	-0-	2	1			-0-
03	248	N	235	-0-	-13	-0-	59	1	176	3	Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	55	1	165	3	Y	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	59	1	176	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2650	-0-	-450	-0-	160	1	2489	3	Y	1	8	1			14
							1	9									
01	3007	X	2746	-0-	-261	-0-	161	1	2578	3	Y	6					20
							7	9									
02	2716	X	2394	-0-	-322	-0-	132	1	2262	3	Y	-0-	7	1			13
03	3007	X	2694	-0-	-313	-0-	152	1	2533	3	Y	8					21
							9	9									
04	2760	X	2083	-0-	-677	-0-	122	1	1958	3	Y	3	7	1	2	8	15
							3	9									
*05	3109	X	3109	-0-	-0-	-0-	174	1	2918	3	Y	15	8	1			22
							17	9									

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
01	372	N	302	-0-	-70	-0-	15	1	287	3	N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	15	1	282	3	N	-0-					-0-
03	310	N	275	-0-	-35	-0-	13	1	262	3	N	-0-					-0-
04	300	N	12	-0-	-288	-0-	1	1	11	3	N	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

12	248	N	212	-0-	-36	-0-	10	1	202	3	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	12	1	226	3	N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
04	240	N	200	-0-	-40	-0-	10	1	190	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	2158	-0-	-291	-0-	130 1	1 9	2027	3	Y	1	6	1			9
01	2232	N	2066	-0-	-166	-0-	121 6	1 9	1939	3	Y	5					14
02	1907	N	1907	-0-	-0-	-0-	105	1	1802	3	Y	-0-	5	1			9
03	2170	N	2141	-0-	-29	-0-	121 6	1 9	2014	3	Y	5					14
04	2010	N	1543	-0-	-467	-0-	91 2	1 9	1450	3	Y	2	6	1			10
05	2108	N	1879	-0-	-229	-0-	105 10	1 9	1764	3	Y	9	5	1			14

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1051	-0-	-127	-0-	63	1	988	3	Y	-0-	3	1			8
01	1302	N	1142	-0-	-160	-0-	67	1	1071	3	Y	4	7	1			5
							4	9									
02	1120	N	1021	-0-	-99	-0-	56	1	964	3	Y	1	3	1	1	8	2
							1	9									
03	1157	N	1157	-0-	-0-	-0-	65	1	1088	3	Y	4					6
							4	9									
04	1110	N	1036	-0-	-74	-0-	61	1	974	3	Y	1	3	1			4
							1	9									
05	1116	N	825	-0-	-291	-0-	46	1	768	3	Y	10	3	1	5	8	6
							11	9									

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	71	-0-	-84	-0-	4	1	67	3	Y	-0-					1
01	124	N	59	-0-	-65	-0-	3	1	56	3	Y	-0-					1
02	84	N	80	-0-	-4	-0-	4	1	76	3	Y	-0-	1	1			-0-
03	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	7	1	108	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					1
01	248	N	67	-0-	-181	-0-	4	1	63	3	Y	-0-					1
02	56	N	29	-0-	-27	-0-	2	1	27	3	Y	-0-	1	1			-0-
03	284	N	284	-0-	-0-	-0-	16	1	268	3	Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	13	1	213	3	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	524	-0-	-34	-0-	24	1	500	3	N	-0-					-0-
01	982	N	982	-0-	-0-	-0-	45	1	937	3	N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	54	1	1128	3	N	-0-					-0-
03	982	N	982	-0-	-0-	-0-	45	1	937	3	N	-0-					-0-
04	1022	N	1022	-0-	-0-	-0-	48	1	974	3	N	-0-					-0-
*05	907	N	907	-0-	-0-	-0-	41	1	866	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	522	-0-	-5	-0-	24	1	498	3	N	-0-					-0-
01	527	N	512	-0-	-15	-0-	23	1	489	3	N	-0-					-0-
02	476	N	466	-0-	-10	-0-	21	1	445	3	N	-0-					-0-
03	527	N	504	-0-	-23	-0-	23	1	481	3	N	-0-					-0-
04	510	N	496	-0-	-14	-0-	23	1	473	3	N	-0-					-0-
05	527	N	519	-0-	-8	-0-	24	1	495	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

12	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-
04	240	N	222	-0-	-18	-0-	10	1	212	3	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

12	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	611	-0-	-9	-0-	609	3	2	9	N	2	2	8			-0-
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	560	N	545	-0-	-15	-0-	545	3			N	-0-					-0-
03	620	N	588	-0-	-32	-0-	586	3	2	9	N	2	2	8			-0-
04	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-
05	589	N	540	-0-	-49	-0-	539	3	1	9	N	1	1	8			-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	928	-0-	-64	-0-	63	1	865	2	N	-0-					-0-
01	992	N	923	-0-	-69	-0-	62	1	861	2	N	-0-					-0-
02	868	N	836	-0-	-32	-0-	54	1	782	2	N	-0-					-0-
03	938	N	938	-0-	-0-	-0-	60	1	878	2	N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	59	1	850	2	N	-0-					-0-
*05	950	N	950	-0-	-0-	-0-	63	1	887	2	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	557	-0-	-32	-0-	25	1	532	3	N	-0-					-0-
01	558	N	549	-0-	-9	-0-	25	1	524	3	N	-0-					-0-
02	504	N	498	-0-	-6	-0-	23	1	475	3	N	-0-					-0-
03	558	N	533	-0-	-25	-0-	24	1	509	3	N	-0-					-0-
04	540	N	524	-0-	-16	-0-	25	1	499	3	N	-0-					-0-
05	558	N	544	-0-	-14	-0-	25	1	519	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1398	N	1398	-0-	-0-	-0-	80	1	1318	2	Y	-0-					1
01	1705	N	1319	-0-	-386	-0-	78	1	1240	2	Y	1					2
							1	9									
02	1372	N	1136	-0-	-236	-0-	65	1	1071	2	Y	-0-					2
03	1395	N	1250	-0-	-145	-0-	70	1	1179	2	Y	1	2	1			1
							1	9									
04	1290	N	1187	-0-	-103	-0-	64	1	1122	2	Y	1					2
							1	9									
05	1271	N	1234	-0-	-37	-0-	60	1	1174	2	Y	-0-					2

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					1
01	163	N	163	-0-	-0-	-0-	10	1	153	2	Y	-0-					1
02	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					1
03	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					1
04	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					1
*05	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-	1	5			-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	261	-0-	-18	-0-	15	1	246	2	Y	-0-					2
01	279	N	261	-0-	-18	-0-	16	1	245	2	Y	-0-					2
02	252	N	232	-0-	-20	-0-	13	1	219	2	Y	-0-					2
03	260	N	260	-0-	-0-	-0-	15	1	245	2	Y	-0-					2
04	244	N	244	-0-	-0-	-0-	13	1	231	2	Y	-0-					2
*05	249	N	249	-0-	-0-	-0-	12	1	237	2	Y	-0-	2	5			-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	810	N	810	-0-	-0-	-0-	46	1	764	2	Y	-0-					6
01	837	N	807	-0-	-30	-0-	48	1	759	2	Y	-0-					6
02	756	N	727	-0-	-29	-0-	42	1	685	2	Y	-0-					6
03	806	N	801	-0-	-5	-0-	45	1	756	2	Y	-0-					6
04	780	N	761	-0-	-19	-0-	41	1	720	2	Y	-0-					6
05	806	N	767	-0-	-39	-0-	37	1	730	2	Y	-0-	6	5			-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					2
02	169	N	169	-0-	-0-	-0-	10	1	159	2	Y	-0-					2
03	175	N	175	-0-	-0-	-0-	10	1	165	2	Y	-0-					2
04	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					2
*05	167	N	167	-0-	-0-	-0-	8	1	159	2	Y	-0-	2	5			-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	800	N	800	-0-	-0-	-0-	46	1	754	2	Y	-0-					5
01	806	N	795	-0-	-11	-0-	47	1	748	2	Y	-0-					5
02	728	N	685	-0-	-43	-0-	39	1	646	2	Y	-0-					5
03	806	N	784	-0-	-22	-0-	44	1	740	2	Y	-0-					5
04	780	N	733	-0-	-47	-0-	40	1	693	2	Y	-0-					5
05	744	N	742	-0-	-2	-0-	36	1	706	2	Y	-0-	5	5			-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1486	-0-	-64	-0-	85	1	1401	2	Y	-0-					2
01	1519	N	1433	-0-	-86	-0-	85	1	1348	2	Y	-0-					2
02	1372	N	1210	-0-	-162	-0-	69	1	1132	2	Y	8	7	8			3
							9	9									
03	1488	N	1368	-0-	-120	-0-	77	1	1290	2	Y	1	3	1			1
							1	9									
04	1380	N	1154	-0-	-226	-0-	62	1	1089	2	Y	3	2	8			2
							3	9									
05	1333	N	1065	-0-	-268	-0-	52	1	1013	2	Y	-0-					2

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

12	1507	N	1507	-0-	-0-	-0-	86	1	1421	2	Y	-0-					1
01	1612	N	1520	-0-	-92	-0-	90	1	1429	2	Y	1					2
							1	9									
02	1400	N	1288	-0-	-112	-0-	74	1	1213	2	Y	1					3
							1	9									
03	1561	N	1561	-0-	-0-	-0-	88	1	1471	2	Y	2	3	1			2
							2	9									
04	1470	N	1419	-0-	-51	-0-	77	1	1342	2	Y	-0-					2
*05	1446	N	1446	-0-	-0-	-0-	71	1	1374	2	Y	1					3
							1	9									

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

12	651	N	518	-0-	-133	-0-	30	1	488	2	Y	-0-					5
01	620	N	529	-0-	-91	-0-	31	1	498	2	Y	-0-					5
02	476	N	458	-0-	-18	-0-	26	1	432	2	Y	-0-					5
03	527	N	516	-0-	-11	-0-	29	1	487	2	Y	-0-					5
04	510	N	461	-0-	-49	-0-	25	1	436	2	Y	-0-					5
05	496	N	460	-0-	-36	-0-	22	1	438	2	Y	-0-	5	5			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	593	-0-	-89	-0-	586	3	7	9	N	6					162
01	651	N	616	-0-	-35	-0-	616	3			N	-0-					162
02	567	N	567	-0-	-0-	-0-	549	3	18	9	N	16					178
03	589	N	558	-0-	-31	-0-	556	3	2	9	N	2					180
04	600	N	494	-0-	-106	-0-	487	3	7	9	N	6	1	8			185
05	620	N	493	-0-	-127	-0-	491	3	2	9	N	2					187

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	540	-0-	-18	-0-	155	1	385	3	Y	-0-	1	1			4
01	558	N	524	-0-	-34	-0-	154	1	369	3	Y	1					5
							1	9									
02	504	N	470	-0-	-34	-0-	137	1	333	3	Y	-0-	1	1			4
03	527	N	521	-0-	-6	-0-	153	1	367	3	Y	1					5
							1	9									
04	510	N	461	-0-	-49	-0-	146	1	315	3	Y	-0-	1	1			4
05	527	N	518	-0-	-9	-0-	152	1	364	3	Y	2	1	1			5
							2	9									

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

12	496	N	454	-0-	-42	-0-	36	1	417	3	Y	1	1	1			1
							1	9									
01	465	N	465	-0-	-0-	-0-	39	1	425	3	Y	1	1	1			1
							1	9									
02	437	N	437	-0-	-0-	-0-	37	1	399	3	Y	1	1	1			1
							1	9									
03	479	N	479	-0-	-0-	-0-	42	1	436	3	Y	1	1	1			1
							1	9									
04	450	N	437	-0-	-13	-0-	25	1	412	3	Y	-0-	1	1			-0-
05	496	N	441	-0-	-55	-0-	26	1	414	3	Y	1					1
							1	9									

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1422	N	1422	-0-	-0-	-0-	81	1	1341	2	Y	-0-					1
01	1347	N	1347	-0-	-0-	-0-	80	1	1266	2	Y	1					2
							1	9									
02	1372	N	1184	-0-	-188	-0-	68	1	1115	2	Y	1					3
							1	9									
03	1426	N	1105	-0-	-321	-0-	62	1	1042	2	Y	1	3	1			1
							1	9									
04	1290	N	1250	-0-	-40	-0-	68	1	1181	2	Y	1					2
							1	9									
05	1302	N	1299	-0-	-3	-0-	63	1	1236	2	Y	-0-					2

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1460	N	1460	-0-	-0-	-0-	83	1	1377	2	Y	-0-					11
01	1457	N	1409	-0-	-48	-0-	84	1	1325	2	Y	-0-					11
02	1428	N	1266	-0-	-162	-0-	73	1	1193	2	Y	-0-					11
03	1709	N	1709	-0-	-0-	-0-	96	1	1613	2	Y	-0-					11
04	1581	N	1581	-0-	-0-	-0-	86	1	1495	2	Y	-0-					11
*05	1499	N	1499	-0-	-0-	-0-	73	1	1426	2	Y	-0-	11	5			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
02	280	N	18	-0-	-262	-0-	18	3			N	-0-					-0-
03	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	210	3	1	9	N	1	1	8			-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	445	-0-	-20	-0-	30	1	415	2	N	-0-					-0-
01	465	N	453	-0-	-12	-0-	31	1	422	2	N	-0-					-0-
02	420	N	400	-0-	-20	-0-	26	1	374	2	N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	28	1	414	2	N	-0-					-0-
04	450	N	421	-0-	-29	-0-	27	1	394	2	N	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	30	1	416	2	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1461	-0-	-120	-0-	83	1 9	1378	2	Y	-0-					2
01	1581	N	1427	-0-	-154	-0-	85	1 9	1342	2	Y	-0-					2
02	1372	N	1272	-0-	-100	-0-	73	1 9	1198	2	Y	1					3
03	1457	N	1397	-0-	-60	-0-	79	1 9	1317	2	Y	1	3	1			1
04	1380	N	1293	-0-	-87	-0-	70	1 9	1222	2	Y	1					2
05	1395	N	1324	-0-	-71	-0-	65	1 9	1258	2	Y	1					3

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	3	1	42	2	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	46	2	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	2	1	45	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1142	-0-	-36	-0-	69	1	1072	3	Y	1	3	1			6
							1	9									
01	1198	N	1198	-0-	-0-	-0-	70	1	1124	3	Y	4	5	1			5
							4	9									
02	1036	N	440	-0-	-596	-0-	24	1	416	3	Y	-0-	3	1			2
03	1147	N	405	-0-	-742	-0-	23	1	381	3	Y	1					3
							1	9									
04	1616	N	1616	-0-	-0-	-0-	95	1	1519	3	Y	2	1	1			4
							2	9									
*05	1449	N	1449	-0-	-0-	-0-	80	1	1349	3	Y	18	4	1	11	8	7
							20	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	68	-0-	-366	-0-	5	1	63	3	Y	-0-					-0-
01	651	N	2	-0-	-649	-0-	2	3			Y	-0-					-0-
02	532	N	231	-0-	-301	-0-	15	1	213	3	Y	3	3	8			-0-
							3	9									
03	381	N	381	-0-	-0-	-0-	27	1	350	3	Y	4	3	8			1
							4	9									
04	573	N	573	-0-	-0-	-0-	32	1	538	3	Y	3	1	1	3	8	-0-
							3	9									
*05	635	N	635	-0-	-0-	-0-	36	1	584	3	Y	14	13	8			1
							15	9									

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

12	487	N	487	-0-	-0-	-0-	28	1	459	2	Y	-0-					4
01	527	N	478	-0-	-49	-0-	28	1	450	2	Y	-0-					4
02	448	N	422	-0-	-26	-0-	24	1	398	2	Y	-0-					4
03	496	N	463	-0-	-33	-0-	26	1	437	2	Y	-0-					4
04	450	N	443	-0-	-7	-0-	24	1	419	2	Y	-0-					4
05	465	N	446	-0-	-19	-0-	22	1	424	2	Y	-0-	4	5			-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

12	874	N	874	-0-	-0-	-0-	50	1	824	2	Y	-0-					1
01	682	N	616	-0-	-66	-0-	37	1	579	2	Y	-0-					1
02	672	N	663	-0-	-9	-0-	38	1	625	2	Y	-0-					1
03	868	N	856	-0-	-12	-0-	48	1	807	2	Y	1	1	1			1
							1	9									
04	734	N	734	-0-	-0-	-0-	40	1	694	2	Y	-0-					1
05	744	N	701	-0-	-43	-0-	34	1	666	2	Y	1					2
							1	9									

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

12	31	N	5	-0-	-26	-0-	3	3	2	9	Y	2	2	8			3
01	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-	3	1			-0-
02	514	N	514	-0-	-0-	-0-	28	1	485	3	Y	1					1
							1	9									
03	1051	N	1051	-0-	-0-	-0-	59	1	989	3	Y	3					4
							3	9									
04	670	N	670	-0-	-0-	-0-	39	1	630	3	Y	1	3	1			2
							1	9									
*05	622	N	622	-0-	-0-	-0-	35	1	584	3	Y	3	2	1			3
							3	9									

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

12	1581	X	1432	-0-	-149	-0-	82	1	1350	2	Y	-0-					1
01	1426	N	1354	-0-	-72	-0-	80	1	1273	2	Y	1					2
							1	9									
02	1316	N	1120	-0-	-196	-0-	64	1	1053	2	Y	3	2	8			3
							3	9									
03	1426	N	1231	-0-	-195	-0-	69	1	1161	2	Y	1	3	1			1
							1	9									
04	1320	N	1183	-0-	-137	-0-	64	1	1118	2	Y	1					2
							1	9									
05	1240	N	1199	-0-	-41	-0-	59	1	1140	2	Y	-0-					2

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

12	775	N	409	-0-	-366	-0-	25	1	384	3	Y	-0-	2	1			5
01	744	N	581	-0-	-163	-0-	34	1	545	3	Y	2	5	1			2
							2	9									
02	602	N	602	-0-	-0-	-0-	33	1	569	3	Y	-0-	1	1			1
03	769	N	769	-0-	-0-	-0-	43	1	723	3	Y	3					4
							3	9									
04	594	N	594	-0-	-0-	-0-	35	1	559	3	Y	-0-	2	1			2
05	682	N	536	-0-	-146	-0-	30	1	502	3	Y	4	2	1			4
							4	9									

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	645	-0-	-6	-0-	45 1 9	1	599	3	Y	1					1
01	659	N	659	-0-	-0-	-0-	46 1 9	1	612	3	Y	1	2	1			-0-
02	588	N	566	-0-	-22	-0-	37 1 9	1	528	3	Y	1					1
03	651	N	608	-0-	-43	-0-	43 1 9	1	564	3	Y	1					2
04	630	N	568	-0-	-62	-0-	32 1 9	1	536	3	Y	-0-	2	1			-0-
05	620	N	567	-0-	-53	-0-	33 1 9	1	533	3	Y	1					1

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2821	X	2577	-0-	-244	-0-	160	1	2417	3	N	-0-			-0-
01	2759	X	2551	-0-	-208	-0-	160	1	2391	3	N	-0-			-0-
02	2492	X	2306	-0-	-186	-0-	145	1	2161	3	N	-0-			-0-
03	2728	X	2321	-0-	-407	-0-	152	1	2169	3	N	-0-			-0-
04	2550	X	2348	-0-	-202	-0-	155	1	2193	3	N	-0-			-0-
*05	2685	X	2685	-0-	-0-	-0-	170	1	2515	3	N	-0-			-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	774	-0-	-32	-0-	51	1	723	2	N	-0-					-0-
01	806	N	771	-0-	-35	-0-	49	1	722	2	N	-0-					-0-
02	700	N	688	-0-	-12	-0-	42	1	646	2	N	-0-					-0-
03	775	N	752	-0-	-23	-0-	42	1	710	2	N	-0-					-0-
04	750	N	720	-0-	-30	-0-	34	1	686	2	N	-0-					-0-
05	775	N	743	-0-	-32	-0-	37	1	706	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-					2
01	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-	1	1			1
02	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					1
03	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1
04	61	N	61	-0-	-0-	-0-	4	1	56	3	Y	1	1	8			1
							1	9									
*05	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					1

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	694	-0-	-19	-0-	38 1	1 9	655	3	Y	1	1	8			5
01	765	N	765	-0-	-0-	-0-	43 2	1 9	720	3	Y	2					7
02	672	N	635	-0-	-37	-0-	35 2	1 9	598	3	Y	2	6	1	2	8	1
03	682	N	654	-0-	-28	-0-	38	1	616	3	Y	-0-					1
04	750	N	513	-0-	-237	-0-	29 6	1 9	478	3	Y	5	5	8			1
05	713	N	495	-0-	-218	-0-	28 10	1 9	457	3	Y	9	9	8			1

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	638	-0-	-13	-0-	38	1	599	3	Y	1	2	1			4
							1	9									
01	651	N	637	-0-	-14	-0-	37	1	597	3	Y	3	4	1			3
							3	9									
02	620	N	620	-0-	-0-	-0-	34	1	586	3	Y	-0-	2	1			1
03	655	N	655	-0-	-0-	-0-	37	1	615	3	Y	3					4
							3	9									
04	630	N	565	-0-	-65	-0-	33	1	532	3	Y	-0-	2	1			2
05	682	N	587	-0-	-95	-0-	32	1	540	3	Y	14	2	1	10	8	4
							15	9									

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1869	X	1869	-0-	-0-	-0-	113 2	1 9	1754	3	Y	2	7	1			10
01	2666	X	1886	-0-	-780	-0-	111 6	1 9	1769	3	Y	5	8	1			7
02	2408	X	1788	-0-	-620	-0-	99 2	1 9	1687	3	Y	2	5	1			4
03	2666	X	1861	-0-	-805	-0-	105 7	1 9	1749	3	Y	6					10
04	2010	X	1589	-0-	-421	-0-	93 2	1 9	1494	3	Y	2	5	1			7
05	1984	X	1653	-0-	-331	-0-	92 10	1 9	1551	3	Y	9	5	1			11

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3011	-0-	-399	-0-	3011	3			N	-0-					-0-
01	3348	X	2993	-0-	-355	-0-	2993	3			N	-0-					-0-
02	2884	X	2661	-0-	-223	-0-	2661	3			N	-0-					-0-
03	3038	X	2902	-0-	-136	-0-	2901	3	1	9	N	1	1	8			-0-
04	2940	X	2738	-0-	-202	-0-	2737	3	1	9	N	1	1	8			-0-
05	3007	X	2780	-0-	-227	-0-	2779	3	1	9	N	1	1	8			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	805	N	805	-0-	-0-	-0-	49	1	756	3	Y	-0-	2	1			-0-
01	837	N	837	-0-	-0-	-0-	49	1	786	3	Y	2					2
							2	9									
02	1157	N	1157	-0-	-0-	-0-	64	1	1093	3	Y	-0-	2	1			-0-
03	1323	N	1323	-0-	-0-	-0-	75	1	1244	3	Y	4					4
							4	9									
04	1238	N	1238	-0-	-0-	-0-	73	1	1165	3	Y	-0-	3	1			1
*05	1138	N	1138	-0-	-0-	-0-	64	1	1068	3	Y	5	3	1			3
							6	9									

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	1728	-0-	-163	-0-	114	1	1614	2	N	-0-					-0-
01	1829	N	1681	-0-	-148	-0-	107	1	1574	2	N	-0-					-0-
02	1907	N	1907	-0-	-0-	-0-	117	1	1790	2	N	-0-					-0-
03	2043	N	2043	-0-	-0-	-0-	115	1	1926	2	N	2	2	8			-0-
							2	9									
04	1726	N	1726	-0-	-0-	-0-	82	1	1644	2	N	-0-					-0-
05	1984	N	1879	-0-	-105	-0-	94	1	1783	2	N	2	2	8			-0-
							2	9									

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	944	-0-	-172	-0-	64	1	880	3	N	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	74	1	996	3	N	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	68	1	961	3	N	-0-					-0-
03	1098	N	1098	-0-	-0-	-0-	72	1	1026	3	N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	71	1	1022	3	N	-0-					-0-
05	1147	N	1102	-0-	-45	-0-	74	1	1028	3	N	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	383	-0-	-20	-0-	25	1	358	2	N	-0-					-0-
01	403	N	375	-0-	-28	-0-	24	1	351	2	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	21	1	315	2	N	-0-					-0-
03	372	N	362	-0-	-10	-0-	20	1	342	2	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	18	1	357	2	N	-0-					-0-
05	372	N	370	-0-	-2	-0-	19	1	351	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	186	-0-	-31	-0-	11	1	175	2	Y	-0-					1
01	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					1
02	196	N	112	-0-	-84	-0-	6	1	106	2	Y	-0-					1
03	186	N	68	-0-	-118	-0-	4	1	64	2	Y	-0-					1
04	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					1
*05	199	N	199	-0-	-0-	-0-	10	1	189	2	Y	-0-	1	5			-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	747	-0-	-28	-0-	54	1	693	3	N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	55	1	707	3	N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	58	1	719	3	N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	54	1	743	3	N	-0-					-0-
04	750	N	728	-0-	-22	-0-	49	1	679	3	N	-0-					-0-
05	806	N	758	-0-	-48	-0-	48	1	710	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	273	-0-	-37	-0-	16	1	256	2	Y	1					2
							1	9									
01	310	N	273	-0-	-37	-0-	16	1	256	2	Y	1	3	1			-0-
							1	9									
02	280	N	235	-0-	-45	-0-	13	1	220	2	Y	2					2
							2	9									
03	279	N	263	-0-	-16	-0-	14	1	248	2	Y	1	2	1			1
							1	9									
04	270	N	247	-0-	-23	-0-	14	1	233	2	Y	-0-					1
*05	276	N	276	-0-	-0-	-0-	16	1	259	2	Y	1	1	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1623	X	1623	-0-	-0-	-0-	128 4	1 9	1491	3	Y	4	4	1	1	8	4
01	1581	N	1563	-0-	-18	-0-	130 4	1 9	1429	3	Y	4	4	1			4
02	1484	N	1450	-0-	-34	-0-	124 3	1 9	1323	3	Y	3	4	1			3
03	1612	N	1606	-0-	-6	-0-	139 6	1 9	1461	3	Y	5	4	1	2	8	2
04	1500	N	1484	-0-	-16	-0-	84 7	1 9	1393	3	Y	6	4	1	3	8	1
*05	1700	N	1700	-0-	-0-	-0-	102 7	1 9	1591	3	Y	6	3	8			4

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	620	N	584	-0-	-36	-0-	581	3	3	9	N	3	3	8			-0-
04	570	N	551	-0-	-19	-0-	550	3	1	9	N	1	1	8			-0-
05	589	N	544	-0-	-45	-0-	543	3	1	9	N	1	1	8			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	230	-0-	-18	-0-	18	1	211	3	Y	1	1	1			1
							1	9									
01	248	N	221	-0-	-27	-0-	18	1	202	3	Y	1	1	1			1
							1	9									
02	224	N	191	-0-	-33	-0-	16	1	175	3	Y	-0-	1	1			-0-
03	217	N	216	-0-	-1	-0-	19	1	196	3	Y	1	1	1			-0-
							1	9									
04	213	N	213	-0-	-0-	-0-	12	1	200	3	Y	1	1	1			-0-
							1	9									
05	217	N	217	-0-	-0-	-0-	13	1	203	3	Y	1					1
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2608	-0-	-399	-0-	2608	3			N	-0-					-0-
01	3007	X	2608	-0-	-399	-0-	2608	3			N	-0-					-0-
02	2548	X	2358	-0-	-190	-0-	2356	3	2	9	N	2	2	8			-0-
03	2666	X	2595	-0-	-71	-0-	2592	3	3	9	N	3	3	8			-0-
04	2520	X	2503	-0-	-17	-0-	2502	3	1	9	N	1	1	8			-0-
05	2604	X	2557	-0-	-47	-0-	2556	3	1	9	N	1	1	8			-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	909	N	909	-0-	-0-	-0-	60 1	1 9	848	2	N	1	1	8			-0-
01	917	N	917	-0-	-0-	-0-	58	1	859	2	N	-0-					-0-
02	816	N	816	-0-	-0-	-0-	50	1	766	2	N	-0-					-0-
03	899	N	894	-0-	-5	-0-	50	1	844	2	N	-0-					-0-
04	900	N	859	-0-	-41	-0-	41	1	818	2	N	-0-					-0-
05	899	N	870	-0-	-29	-0-	44	1	826	2	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	189	-0-	-307	-0-	13 1	1 9	175	3	N	1	1	8			-0-
01	482	N	482	-0-	-0-	-0-	33	1	449	3	N	-0-					-0-
02	392	N	365	-0-	-27	-0-	24	1	341	3	N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	27	1	392	3	N	-0-					-0-
04	480	N	385	-0-	-95	-0-	25	1	360	3	N	-0-					-0-
05	403	N	377	-0-	-26	-0-	25	1	352	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	362	-0-	-41	-0-	22	1	340	3	N	-0-					-0-
01	403	N	351	-0-	-52	-0-	23	1	328	3	N	-0-					-0-
02	336	N	312	-0-	-24	-0-	16	1	296	3	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-					-0-
05	341	N	336	-0-	-5	-0-	17	1	319	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1736	-0-	-403	-0-	108	1	1628	3	N	-0-					-0-
01	2202	N	2202	-0-	-0-	-0-	138	1	2064	3	N	-0-					-0-
02	1904	N	1857	-0-	-47	-0-	117	1	1740	3	N	-0-					-0-
03	2033	N	2033	-0-	-0-	-0-	133	1	1897	3	N	3	3	8			-0-
							3	9									
04	2130	N	1964	-0-	-166	-0-	129	1	1835	3	N	-0-					-0-
05	2046	N	1250	-0-	-796	-0-	79	1	1171	3	N	-0-					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1009	N	1009	-0-	-0-	-0-	74	1	935	3	N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	65	1	827	3	N	-0-					-0-
02	784	N	746	-0-	-38	-0-	55	1	691	3	N	-0-					-0-
03	961	N	647	-0-	-314	-0-	44	1	603	3	N	-0-					-0-
04	870	N	679	-0-	-191	-0-	46	1	633	3	N	-0-					-0-
*05	1044	N	1044	-0-	-0-	-0-	66	1	978	3	N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

12	2455 X	2455	-0-	-0-	-0-	170 1 3 9	2282 3	Y	3			4
01	2773 N	2773	-0-	-0-	-0-	193 1 7 9	2573 3	Y	6	9 1		1
02	2290 N	2290	-0-	-0-	-0-	149 1 2 9	2139 3	Y	2			3
03	2449 N	2367	-0-	-82	-0-	167 1 3 9	2197 3	Y	3			6
04	2670 N	2223	-0-	-447	-0-	125 1 3 9	2095 3	Y	3	8 1		1
05	2542 N	2242	-0-	-300	-0-	131 1 2 9	2109 3	Y	2			3

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	13	1	184	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	590	-0-	-247	-0-	36	1	552	3	N	2	2	8			-0-
							2	9									
01	620	N	536	-0-	-84	-0-	35	1	501	3	N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	29	1	528	3	N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	35	1	711	3	N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	30	1	585	3	N	-0-					-0-
*05	721	N	721	-0-	-0-	-0-	36	1	685	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1100	N	1100	-0-	-0-	-0-	63	1	1037	2	Y	-0-					1
01	1202	N	1202	-0-	-0-	-0-	71	1	1131	2	Y	-0-					1
02	1220	N	1220	-0-	-0-	-0-	70	1	1149	2	Y	1					2
							1	9									
03	1023	N	840	-0-	-183	-0-	47	1	792	2	Y	1	2	1			1
							1	9									
04	990	N	842	-0-	-148	-0-	46	1	796	2	Y	-0-					1
05	1023	N	891	-0-	-132	-0-	43	1	847	2	Y	1					2
							1	9									

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1252	-0-	-81	-0-	71	1	1181	2	Y	-0-					1
01	1333	N	1224	-0-	-109	-0-	73	1	1150	2	Y	1					2
							1	9									
02	1176	N	1061	-0-	-115	-0-	61	1	1000	2	Y	-0-					2
03	1240	N	1165	-0-	-75	-0-	66	1	1098	2	Y	1	2	1			1
							1	9									
04	1170	N	1127	-0-	-43	-0-	61	1	1065	2	Y	1					2
							1	9									
*05	1237	N	1237	-0-	-0-	-0-	60	1	1171	2	Y	5	5	8			2
							6	9									

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	832	-0-	-129	-0-	70	1	762	2	Y	-0-					-0-
01	930	N	707	-0-	-223	-0-	19	1	688	2	Y	-0-					-0-
02	812	N	452	-0-	-360	-0-	452	2			Y	-0-					-0-
03	837	N	618	-0-	-219	-0-	618	2			Y	-0-					-0-
04	690	N	399	-0-	-291	-0-	399	2			Y	-0-					-0-
*05	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
01	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					-0-
02	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
03	2511	N	2420	-0-	-91	-0-	2420	3			N	-0-					-0-
04	2430	N	2430	-0-	-0-	-0-	2429	3	1	9	N	1	1	8			-0-
05	2480	N	2362	-0-	-118	-0-	2362	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1634	-0-	-164	-0-	101	1 1533 3			N	-0-					-0-
01	1736	N	1575	-0-	-161	-0-	99	1 1476 3			N	-0-					-0-
02	1512	N	1377	-0-	-135	-0-	87	1 1290 3			N	-0-					-0-
03	1645	N	1645	-0-	-0-	-0-	108	1 1537 3			N	-0-					-0-
04	1649	N	1649	-0-	-0-	-0-	109	1 1540 3			N	-0-					-0-
*05	1673	N	1673	-0-	-0-	-0-	106	1 1567 3			N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1259	-0-	-105	-0-	59	1 1200 3			N	-0-					-0-
01	1333	N	1238	-0-	-95	-0-	61	1 1177 3			N	-0-					-0-
02	1148	N	1090	-0-	-58	-0-	54	1 1036 3			N	-0-					-0-
03	1271	N	1172	-0-	-99	-0-	56	1 1116 3			N	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	59	1 1160 3			N	-0-					-0-
*05	1266	N	1266	-0-	-0-	-0-	60	1 1206 3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1671	-0-	-127	-0-	78	1	1592	3	N	1	1	8			-0-
							1	9									
01	1798	N	1284	-0-	-514	-0-	58	1	1226	3	N	-0-					-0-
02	1715	N	1715	-0-	-0-	-0-	77	1	1638	3	N	-0-					-0-
03	1819	N	1819	-0-	-0-	-0-	85	1	1734	3	N	-0-					-0-
04	1652	N	1652	-0-	-0-	-0-	77	1	1575	3	N	-0-					-0-
05	1891	N	1619	-0-	-272	-0-	80	1	1538	3	N	1	1	8			-0-
							1	9									

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	450	-0-	-170	-0-	450	3			N	-0-					-0-
01	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1114	-0-	-95	-0-	69	1	1045	3	N	-0-					-0-
01	1209	N	1099	-0-	-110	-0-	69	1	1030	3	N	-0-					-0-
02	1036	N	998	-0-	-38	-0-	63	1	935	3	N	-0-					-0-
03	1116	N	1102	-0-	-14	-0-	72	1	1030	3	N	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	71	1	1001	3	N	-0-					-0-
05	1116	N	1082	-0-	-34	-0-	68	1	1014	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1022	-0-	-187	-0-	61	1	957	2	Y	4					7
							4	9									
01	1263	N	1263	-0-	-0-	-0-	73	1	1184	2	Y	5	11	1			1
							6	9									
02	1063	N	1063	-0-	-0-	-0-	61	1	995	2	Y	6					7
							7	9									
03	1239	N	1239	-0-	-0-	-0-	65	1	1166	2	Y	7	11	1			3
							8	9									
04	1230	N	1131	-0-	-99	-0-	66	1	1061	2	Y	4					7
							4	9									
05	1178	N	1170	-0-	-8	-0-	68	1	1096	2	Y	5	6	1			6
							6	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

12	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
01	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
02	672	N	670	-0-	-2	-0-	670	3			N	-0-					-0-
03	744	N	115	-0-	-629	-0-	115	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*05	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

12	547	N	547	-0-	-0-	-0-	34 1 9	1	512	3	N	1	1	8			-0-
01	502	N	502	-0-	-0-	-0-	33	1	469	3	N	-0-					-0-
02	420	N	236	-0-	-184	-0-	12	1	224	3	N	-0-					-0-
03	465	N	298	-0-	-167	-0-	14	1	284	3	N	-0-					-0-
04	450	N	230	-0-	-220	-0-	11	1	219	3	N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	16	1	304	3	N	-0-					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

12	2232	N	1783	-0-	-449	-0-	117 1 3 9	1	1663	2	N	3	3	8			-0-
01	2170	N	2120	-0-	-50	-0-	134	1	1986	2	N	-0-					-0-
02	1844	N	1844	-0-	-0-	-0-	113 1 3 9	1	1728	2	N	3	3	8			-0-
03	2070	N	2070	-0-	-0-	-0-	117	1	1953	2	N	-0-					-0-
04	2060	N	2060	-0-	-0-	-0-	98	1	1962	2	N	-0-					-0-
05	2046	N	2023	-0-	-23	-0-	101	1	1922	2	N	-0-					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

12	930	N	664	-0-	-266	-0-	40 1 9	1	623	3	Y	1	2	1			4
01	744	N	639	-0-	-105	-0-	38 1 9	1	600	3	Y	1					5
02	644	N	570	-0-	-74	-0-	31 1 4 9	1	535	3	Y	4	2	1	4	8	3
03	651	N	628	-0-	-23	-0-	35 1 4 9	1	589	3	Y	4	2	8			5
04	630	N	526	-0-	-104	-0-	31 1 9	1	494	3	Y	1	2	1			4
05	620	N	498	-0-	-122	-0-	28 1 2 9	1	468	3	Y	2	1	1			5

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	849	-0-	-50	-0-	51	1	798	3	Y	-0-	2	1			4
01	899	N	829	-0-	-70	-0-	49	1	779	3	Y	1					5
							1	9									
02	784	N	739	-0-	-45	-0-	41	1	698	3	Y	-0-	2	1			3
03	837	N	802	-0-	-35	-0-	45	1	754	3	Y	3					6
							3	9									
04	810	N	715	-0-	-95	-0-	42	1	673	3	Y	-0-	2	1			4
*05	812	N	812	-0-	-0-	-0-	45	1	763	3	Y	4	2	1			6
							4	9									

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2515	-0-	-27	-0-	2515	3			N	-0-					-0-
01	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-
02	2240	N	2079	-0-	-161	-0-	2079	3			N	-0-					-0-
03	2511	N	2442	-0-	-69	-0-	2442	3			N	-0-					-0-
04	2430	N	2304	-0-	-126	-0-	2303	3	1	9	N	1	1	8			-0-
*05	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1452	-0-	-67	-0-	101	1	1350	3	Y	1					2
							1	9									
01	1521	N	1521	-0-	-0-	-0-	106	1	1411	3	Y	4	5	1			1
							4	9									
02	1316	N	1225	-0-	-91	-0-	80	1	1144	3	Y	1					2
							1	9									
03	1457	N	1352	-0-	-105	-0-	95	1	1255	3	Y	2					4
							2	9									
04	1470	N	1326	-0-	-144	-0-	75	1	1250	3	Y	1	5	1			-0-
							1	9									
*05	1376	N	1376	-0-	-0-	-0-	80	1	1294	3	Y	2					2
							2	9									

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	615	-0-	-36	-0-	49	1 9	565	3	Y	1	1	1			2
01	651	N	604	-0-	-47	-0-	50	1 9	554	3	Y	-0-	1	1			1
02	560	N	542	-0-	-18	-0-	46	1 9	495	3	Y	1	1	1			1
03	620	N	602	-0-	-18	-0-	52	1 2 9	548	3	Y	2	2	1			1
04	570	N	542	-0-	-28	-0-	31	1 9	511	3	Y	-0-	1	1			-0-
*05	593	N	593	-0-	-0-	-0-	36	1 9	556	3	Y	1					1

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	476	-0-	-51	-0-	38	1 9	437	3	Y	1	1	1			1
01	496	N	467	-0-	-29	-0-	39	1 9	427	3	Y	1	1	1			1
02	437	N	437	-0-	-0-	-0-	37	1 9	399	3	Y	1	1	1			1
03	486	N	486	-0-	-0-	-0-	42	1 9	443	3	Y	1	1	1			1
04	452	N	452	-0-	-0-	-0-	26	1 9	426	3	Y	-0-	1	1			-0-
*05	500	N	500	-0-	-0-	-0-	30	1 9	469	3	Y	1					1

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2211	-0-	-331	-0-	100	1	2111	3	N	-0-					-0-
01	2263	N	2151	-0-	-112	-0-	98	1	2053	3	N	-0-					-0-
02	2044	N	1928	-0-	-116	-0-	88	1	1839	3	N	1	1	8			-0-
							1	9									
03	2201	N	2064	-0-	-137	-0-	95	1	1969	3	N	-0-					-0-
04	2070	N	2008	-0-	-62	-0-	94	1	1913	3	N	1	1	8			-0-
							1	9									
05	2139	N	2104	-0-	-35	-0-	96	1	2008	3	N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1003	N	1003	-0-	-0-	-0-	57 1 9		946	2	Y	-0-					1
01	1085	N	787	-0-	-298	-0-	47 1		740	2	Y	-0-					1
02	952	N	622	-0-	-330	-0-	36 1 1 9		585	2	Y	1					2
03	992	N	849	-0-	-143	-0-	48 1 1 9		800	2	Y	1	2	1			1
04	819	N	819	-0-	-0-	-0-	44 1		775	2	Y	-0-					1
*05	822	N	822	-0-	-0-	-0-	40 1 1 9		781	2	Y	1					2

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	X	316	-0-	-0-	-0-	19 1 2 9		295	2	Y	2	1	8			2
01	437	N	437	-0-	-0-	-0-	25 1 1 9		411	2	Y	1	3	1			-0-
02	368	N	368	-0-	-0-	-0-	21 1 2 9		345	2	Y	2					2
03	510	N	510	-0-	-0-	-0-	27 1 9 9		474	2	Y	8	4	1	5	8	1
04	420	N	409	-0-	-11	-0-	24 1 2 9		383	2	Y	2					3
*05	437	N	437	-0-	-0-	-0-	25 1 4 9		408	2	Y	4	2	1	3	8	2

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1278	-0-	-179	-0-	76 1 9 9		1193	2	Y	8	3	8			9
01	1209	N	1207	-0-	-2	-0-	70 1 4 9		1133	2	Y	4	12	1			1
02	1217	N	1217	-0-	-0-	-0-	69 1 8 9		1140	2	Y	7					8
03	1271	N	856	-0-	-415	-0-	45 1 6 9		805	2	Y	5	11	1			2
04	1170	N	360	-0-	-810	-0-	21 1 1 9		338	2	Y	1					3
05	1333	N	153	-0-	-1180	-0-	9 1 1 9		143	2	Y	1	3	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1193	N	1193	-0-	-0-	-0-	68	1	1125	3	N	-0-					-0-
01	1125	N	1125	-0-	-0-	-0-	64	1	1061	3	N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	46	1	825	3	N	-0-					-0-
03	1178	N	911	-0-	-267	-0-	49	1	862	3	N	-0-					-0-
04	1080	N	942	-0-	-138	-0-	50	1	892	3	N	-0-					-0-
*05	979	N	979	-0-	-0-	-0-	51	1	928	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4260	-0-	-917	-0-	199	1	4061	3	N	-0-					-0-
01	4588	X	4077	-0-	-511	-0-	183	1	3894	3	N	-0-					-0-
02	4004	X	3718	-0-	-286	-0-	168	1	3550	3	N	-0-					-0-
03	4371	X	4052	-0-	-319	-0-	189	1	3863	3	N	-0-					-0-
04	4140	X	3860	-0-	-280	-0-	181	1	3679	3	N	-0-					-0-
05	4247	X	3630	-0-	-617	-0-	179	1	3450	3	N	1	1	8			-0-
							1	9									

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	708	N	708	-0-	-0-	-0-	48	1	660	2	N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	46	1	639	2	N	-0-					-0-
02	672	N	597	-0-	-75	-0-	39	1	557	2	N	1	1	8			-0-
							1	9									
03	713	N	654	-0-	-59	-0-	42	1	612	2	N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	44	1	641	2	N	-0-					-0-
*05	665	N	665	-0-	-0-	-0-	44	1	621	2	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	960	N	960	-0-	-0-	-0-	65	1	895	3	N	-0-					-0-
01	1116	N	886	-0-	-230	-0-	61	1	825	3	N	-0-					-0-
02	896	N	820	-0-	-76	-0-	54	1	766	3	N	-0-					-0-
03	961	N	950	-0-	-11	-0-	62	1	888	3	N	-0-					-0-
04	932	N	932	-0-	-0-	-0-	60	1	872	3	N	-0-					-0-
*05	953	N	953	-0-	-0-	-0-	64	1	889	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
01	465	N	213	-0-	-252	-0-	213	3			N	-0-					-0-
02	392	N	14	-0-	-378	-0-	14	3			N	-0-					-0-
03	372	N	68	-0-	-304	-0-	68	3			N	-0-					-0-
04	210	N	75	-0-	-135	-0-	75	3			N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	216	-0-	-32	-0-	13	1 2 9	201	3	Y	2					3
01	248	N	175	-0-	-73	-0-	3	1 1 9	171	3	Y	1					4
02	196	N	147	-0-	-49	-0-	3	1 1 9	143	3	Y	1	3	1			2
03	217	N	191	-0-	-26	-0-	4	1 2 9	185	3	Y	2	3	1			1
04	205	N	205	-0-	-0-	-0-	4	1 1 9	200	3	Y	1					2
*05	236	N	236	-0-	-0-	-0-	5	1 3 9	228	3	Y	3					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	672	-0-	-41	-0-	38	1	634	2	Y	-0-					5
01	667	N	667	-0-	-0-	-0-	40	1	627	2	Y	-0-					5
02	616	N	591	-0-	-25	-0-	34	1	557	2	Y	-0-					5
03	682	N	659	-0-	-23	-0-	37	1	622	2	Y	-0-					5
04	660	N	628	-0-	-32	-0-	34	1	594	2	Y	-0-					5
05	651	N	634	-0-	-17	-0-	31	1	603	2	Y	-0-	5	5			-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1894	-0-	-183	-0-	115 18	1 9	1761	3	Y	16					28
01	1920	N	1920	-0-	-0-	-0-	36 11	1 9	1873	3	Y	10					38
02	1624	N	1524	-0-	-100	-0-	30 8	1 9	1486	3	Y	7	27	1			18
03	1891	N	1566	-0-	-325	-0-	32 17	1 9	1517	3	Y	15	25	1			8
04	1860	N	1422	-0-	-438	-0-	28 7	1 9	1387	3	Y	6					14
05	1674	N	1468	-0-	-206	-0-	34 22	1 9	1412	3	Y	20					34

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	136	-0-	-81	-0-	8 2	1 9	126	2	Y	2	1	8			1
01	186	N	152	-0-	-34	-0-	9	1	143	2	Y	-0-	1	1			-0-
02	132	N	132	-0-	-0-	-0-	7 3	1 9	122	2	Y	3	2	8			1
03	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-	1	1			-0-
04	169	N	169	-0-	-0-	-0-	10 3	1 9	156	2	Y	3	2	8			1
*05	179	N	179	-0-	-0-	-0-	10 1	1 9	168	2	Y	1	1	1			1

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
01	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2933	-0-	-415	-0-	182	1	2751	3	N	-0-					-0-
01	3348	X	2777	-0-	-571	-0-	174	1	2603	3	N	-0-					-0-
02	2828	X	2536	-0-	-292	-0-	160	1	2376	3	N	-0-					-0-
03	2945	X	2758	-0-	-187	-0-	181	1	2577	3	N	-0-					-0-
04	2850	X	2678	-0-	-172	-0-	176	1	2502	3	N	-0-					-0-
05	2945	X	2780	-0-	-165	-0-	176	1	2604	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	1142	-0-	-315	-0-	53 1	1 9	1088	3	N	1	1	8			-0-
01	1333	N	957	-0-	-376	-0-	43	1	914	3	N	-0-					-0-
02	1064	N	1064	-0-	-0-	-0-	48 6	1 9	1010	3	N	5	5	8			-0-
03	1147	N	1038	-0-	-109	-0-	48 8	1 9	982	3	N	7	7	8			-0-
04	930	N	708	-0-	-222	-0-	33 3	1 9	672	3	N	3	3	8			-0-
05	1178	N	832	-0-	-346	-0-	41	1	791	3	N	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1353	N	1353	-0-	-0-	-0-	63	1	1290	3	N	-0-					-0-
01	1426	N	1236	-0-	-190	-0-	55	1	1181	3	N	-0-					-0-
02	1232	N	1088	-0-	-144	-0-	49	1	1039	3	N	-0-					-0-
03	1364	N	1220	-0-	-144	-0-	57	1	1163	3	N	-0-					-0-
04	1200	N	1101	-0-	-99	-0-	52	1	1049	3	N	-0-					-0-
05	1209	N	1078	-0-	-131	-0-	53	1	1025	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2557	N	2557	-0-	-0-	-0-	119	1	2438	3	N	-0-					-0-
01	2168	N	2168	-0-	-0-	-0-	96	1	2072	3	N	-0-					-0-
02	2016	N	1817	-0-	-199	-0-	81	1	1736	3	N	-0-					-0-
03	2542	N	2050	-0-	-492	-0-	95	1	1953	3	N	2	2	8			-0-
							2	9									
04	2100	N	1947	-0-	-153	-0-	91	1	1856	3	N	-0-					-0-
05	2015	N	2000	-0-	-15	-0-	99	1	1901	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0-	-0-	29	1	598	3	N	1	1	8			-0-
							1	9									
01	611	N	611	-0-	-0-	-0-	27	1	583	3	N	1	1	8			-0-
							1	9									
02	531	N	531	-0-	-0-	-0-	24	1	504	3	N	3	3	8			-0-
							3	9									
03	620	N	579	-0-	-41	-0-	27	1	550	3	N	2	2	8			-0-
							2	9									
04	600	N	510	-0-	-90	-0-	24	1	484	3	N	2	2	8			-0-
							2	9									
05	589	N	513	-0-	-76	-0-	25	1	486	3	N	2	2	8			-0-
							2	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	653	N	653	-0-	-0-	-0-	33	1	610	3	Y	9	10	1			7
							10	9									
01	561	N	561	-0-	-0-	-0-	27	1	521	3	Y	12	12	1			7
							13	9									
02	785	N	785	-0-	-0-	-0-	39	1	731	3	Y	14	8	1			13
							15	9									
03	834	N	834	-0-	-0-	-0-	44	1	776	3	Y	13	13	1			13
							14	9									
04	609	N	609	-0-	-0-	-0-	32	1	565	3	Y	11	14	1			10
							12	9									
05	775	N	565	-0-	-210	-0-	32	1	524	3	Y	8	12	1			6
							9	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3362	-0-	-17	-0-	169	1	3141	3	Y	47	52	1			37
							52	9									
01	3379	X	3249	-0-	-130	-0-	159	1	3021	3	Y	63	63	1			37
							69	9									
02	3052	X	2975	-0-	-77	-0-	149	1	2768	3	Y	53	37	1			53
							58	9									
03	3379	X	3134	-0-	-245	-0-	166	1	2916	3	Y	47	51	1			49
							52	9									
04	3270	X	3071	-0-	-199	-0-	163	1	2847	3	Y	55	55	1			49
							61	9									
05	3348	X	3137	-0-	-211	-0-	177	1	2907	3	Y	48	61	1			36
							53	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	910	-0-	-20	-0-	61	1	849	3	N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	66	1	885	3	N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	64	1	903	3	N	2	2	8			-0-
							2	9									
03	1043	N	1043	-0-	-0-	-0-	68	1	975	3	N	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	68	1	979	3	N	2	2	8			-0-
							2	9									
*05	1111	N	1111	-0-	-0-	-0-	74	1	1033	3	N	4	4	8			-0-
							4	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1015	N	1015	-0-	-0-	-0-	47	1	968	3	N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	43	1	921	3	N	-0-					-0-
02	952	N	856	-0-	-96	-0-	39	1	817	3	N	-0-					-0-
03	1023	N	946	-0-	-77	-0-	44	1	902	3	N	-0-					-0-
04	930	N	913	-0-	-17	-0-	43	1	870	3	N	-0-					-0-
05	961	N	884	-0-	-77	-0-	44	1	840	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	194	-0-	-85	-0-	9	1	185	3	N	-0-					-0-
01	279	N	189	-0-	-90	-0-	8	1	181	3	N	-0-					-0-
02	224	N	155	-0-	-69	-0-	7	1	148	3	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1441	-0-	-388	-0-	73	1	1359	3	Y	8	13	1			7
							9	9									
01	1767	N	1643	-0-	-124	-0-	82	1	1552	3	Y	8	4	1			11
							9	9									
02	1583	N	1583	-0-	-0-	-0-	80	1	1493	3	Y	9	5	1			15
							10	9									
03	1592	N	1592	-0-	-0-	-0-	85	1	1496	3	Y	10	14	1			11
							11	9									
04	1590	N	1447	-0-	-143	-0-	78	1	1357	3	Y	11	9	1			13
							12	9									
05	1767	N	1614	-0-	-153	-0-	92	1	1508	3	Y	13	17	1			9
							14	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

12	1829	X	1639	-0-	-190	-0-	129	1	1504	3	Y	5	4	1	2	8	4
							6	9									
01	1767	N	1646	-0-	-121	-0-	137	1	1505	3	Y	4	4	1			4
							4	9									
02	1540	N	1538	-0-	-2	-0-	131	1	1404	3	Y	3	4	1			3
							3	9									
03	1704	N	1704	-0-	-0-	-0-	148	1	1552	3	Y	4	4	1			3
							4	9									
04	1601	N	1601	-0-	-0-	-0-	91	1	1508	3	Y	2	4	1			1
							2	9									
05	1705	N	1608	-0-	-97	-0-	96	1	1509	3	Y	3					4
							3	9									

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

12	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
01	558	N	504	-0-	-54	-0-	23	1	481	3	N	-0-					-0-
02	560	N	484	-0-	-76	-0-	22	1	462	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	24	1	501	3	N	2	2	8			-0-
							2	9									
04	480	N	445	-0-	-35	-0-	21	1	424	3	N	-0-					-0-
05	527	N	421	-0-	-106	-0-	21	1	400	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

12	1364	X	1081	-0-	-283	-0-	85	1	992	3	Y	4	3	1	2	8	3
							4	9									
01	1302	N	1061	-0-	-241	-0-	88	1	971	3	Y	2	3	1			2
							2	9									
02	1064	N	953	-0-	-111	-0-	81	1	866	3	Y	5	3	1	2	8	2
							6	9									
03	1085	N	1033	-0-	-52	-0-	90	1	939	3	Y	4	3	1	1	8	2
							4	9									
04	1020	N	507	-0-	-513	-0-	29	1	478	3	Y	-0-	2	1			-0-
*05	1424	N	1424	-0-	-0-	-0-	85	1	1332	3	Y	6	3	8			3
							7	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	1213	-0-	-120	-0-	95	1	1111	3	Y	6	3	1	4	8	3
							7	9									
01	1209	N	1028	-0-	-181	-0-	85	1	940	3	Y	3	3	1	1	8	2
							3	9									
02	1092	N	864	-0-	-228	-0-	73	1	785	3	Y	5	2	1	3	8	2
							6	9									
03	1290	N	1290	-0-	-0-	-0-	112	1	1170	3	Y	7	3	1	4	8	2
							8	9									
04	1242	N	1242	-0-	-0-	-0-	70	1	1164	3	Y	7	3	1	5	8	1
							8	9									
*05	1269	N	1269	-0-	-0-	-0-	76	1	1186	3	Y	6	4	8			3
							7	9									

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4579	X	4579	-0-	-0-	-0-	230	1	4272	3	Y	70	72	1	7	8	50
							77	9									
01	4836	X	4475	-0-	-361	-0-	219	1	4160	3	Y	87	86	1			51
							96	9									
02	4368	X	4191	-0-	-177	-0-	210	1	3900	3	Y	74	51	1			74
							81	9									
03	4836	X	4527	-0-	-309	-0-	240	1	4213	3	Y	67	71	1			70
							74	9									
04	4590	X	4226	-0-	-364	-0-	225	1	3917	3	Y	76	78	1			68
							84	9									
05	4650	X	4438	-0-	-212	-0-	250	1	4114	3	Y	67	84	1			51
							74	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	756	-0-	-81	-0-	108	1	648	3	N	-0-					-0-
01	775	N	721	-0-	-54	-0-	108	1	613	3	N	-0-					-0-
02	700	N	694	-0-	-6	-0-	96	1	598	3	N	-0-					-0-
03	744	N	708	-0-	-36	-0-	104	1	604	3	N	-0-					-0-
04	690	N	677	-0-	-13	-0-	99	1	578	3	N	-0-					-0-
05	775	N	679	-0-	-96	-0-	99	1	580	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1317	N	1317	-0-	-0-	-0-	61	1	1256	3	N	-0-					-0-
01	1457	N	1281	-0-	-176	-0-	57	1	1224	3	N	-0-					-0-
02	1194	N	1194	-0-	-0-	-0-	54	1	1140	3	N	-0-					-0-
03	1302	N	1156	-0-	-146	-0-	54	1	1101	3	N	1	1	8			-0-
							1	9									
04	1230	N	1126	-0-	-104	-0-	53	1	1073	3	N	-0-					-0-
05	1333	N	1149	-0-	-184	-0-	57	1	1092	3	N	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	X	39	-0-	-54	-0-	3	1	36	3	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
02	56	N	17	-0-	-39	-0-	1	1	16	3	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2205	N	2205	-0-	-0-	-0-	103 2	1 9	2100	3	N	2	2	8			-0-
01	2522	N	2522	-0-	-0-	-0-	113	1	2409	3	N	-0-					-0-
02	2604	N	2604	-0-	-0-	-0-	117 1	1 9	2486	3	N	1	1	8			-0-
03	2596	N	2596	-0-	-0-	-0-	121	1	2475	3	N	-0-					-0-
04	2479	N	2479	-0-	-0-	-0-	116 3	1 9	2360	3	N	3	3	8			-0-
*05	2335	N	2335	-0-	-0-	-0-	115 4	1 9	2216	3	N	4	4	8			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1495	-0-	-365	-0-	118	1	1374	3	Y	3	4	1			4
							3	9									
01	1643	N	1521	-0-	-122	-0-	127	1	1391	3	Y	3	4	1			3
							3	9									
02	1428	N	1339	-0-	-89	-0-	114	1	1221	3	Y	4	4	1			3
							4	9									
03	1488	N	1470	-0-	-18	-0-	128	1	1339	3	Y	3	4	1			2
							3	9									
04	1470	N	1369	-0-	-101	-0-	78	1	1288	3	Y	3	4	1			1
							3	9									
05	1488	N	1426	-0-	-62	-0-	86	1	1338	3	Y	2					3
							2	9									

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	247	N	247	-0-	-0-	-0-	17	1	230	3	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	15	1	201	3	Y	1	1	1			-0-
							1	9									
02	196	N	177	-0-	-19	-0-	12	1	165	3	Y	-0-					-0-
03	217	N	208	-0-	-9	-0-	15	1	192	3	Y	1					1
							1	9									
04	210	N	188	-0-	-22	-0-	11	1	177	3	Y	-0-	1	1			-0-
*05	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	672	-0-	-196	-0-	42	1	630	3	N	-0-					-0-
01	806	N	672	-0-	-134	-0-	42	1	630	3	N	-0-					-0-
02	644	N	550	-0-	-94	-0-	35	1	515	3	N	-0-					-0-
03	682	N	470	-0-	-212	-0-	31	1	439	3	N	-0-					-0-
04	660	N	440	-0-	-220	-0-	29	1	411	3	N	-0-					-0-
05	620	N	421	-0-	-199	-0-	27	1	394	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	1457	-0-	-403	-0-	115	1	1339	3	Y	3	4	1			4
							3	9									
01	1798	N	1674	-0-	-124	-0-	139	1	1531	3	Y	4	4	1			4
							4	9									
02	1568	N	1492	-0-	-76	-0-	127	1	1362	3	Y	3	4	1			3
							3	9									
03	1657	N	1657	-0-	-0-	-0-	144	1	1507	3	Y	5	4	1	2	8	2
							6	9									
04	1620	N	1545	-0-	-75	-0-	88	1	1454	3	Y	3	4	1			1
							3	9									
*05	1647	N	1647	-0-	-0-	-0-	99	1	1545	3	Y	3					4
							3	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	873	-0-	-26	-0-	69	1	803	3	Y	1	2	1			2
							1	9									
01	899	N	866	-0-	-33	-0-	72	1	792	3	Y	2	2	1			2
							2	9									
02	840	N	806	-0-	-34	-0-	69	1	735	3	Y	2	2	1			2
							2	9									
03	895	N	895	-0-	-0-	-0-	78	1	816	3	Y	1	2	1			1
							1	9									
04	840	N	706	-0-	-134	-0-	40	1	665	3	Y	1	2	1			-0-
							1	9									
05	899	N	875	-0-	-24	-0-	52	1	820	3	Y	3	1	8			2
							3	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	316	-0-	-25	-0-	21	1	295	3	N	-0-					-0-
01	341	N	323	-0-	-18	-0-	22	1	301	3	N	-0-					-0-
02	308	N	155	-0-	-153	-0-	10	1	145	3	N	-0-					-0-
03	310	N	205	-0-	-105	-0-	13	1	192	3	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	22	1	315	3	N	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	24	1	331	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1852	-0-	-132	-0-	128 4	1 9	1720	3	Y	4	2	8			3
01	1922	N	1823	-0-	-99	-0-	127 4	1 9	1692	3	Y	4	6	1			1
02	1624	N	1543	-0-	-81	-0-	100 3	1 9	1440	3	Y	3	2	8			2
03	1860	N	1777	-0-	-83	-0-	125 2	1 9	1650	3	Y	2					4
04	1770	N	1738	-0-	-32	-0-	98 4	1 9	1636	3	Y	4	6	1	1	8	1
*05	1729	N	1729	-0-	-0-	-0-	101 1	1 9	1627	3	Y	1					2

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
01	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
03	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	14	1	282	3	N	-0-					-0-
05	310	N	265	-0-	-45	-0-	13	1	252	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

12	4557	X	3449	-0-	-1108	-0-	156	1	3292	3	N	1	1	8			-0-
							1	9									
01	4557	X	3288	-0-	-1269	-0-	150	1	3137	3	N	1	1	8			-0-
							1	9									
02	4116	X	2905	-0-	-1211	-0-	133	1	2772	3	N	-0-					-0-
03	4061	X	3112	-0-	-949	-0-	143	1	2969	3	N	-0-					-0-
04	3570	X	3023	-0-	-547	-0-	142	1	2881	3	N	-0-					-0-
05	3441	X	3138	-0-	-303	-0-	143	1	2994	3	N	1	1	8			-0-
							1	9									

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

12	1550	N	1346	-0-	-204	-0-	91	1	1255	3	N	-0-					-0-
01	1519	N	1433	-0-	-86	-0-	99	1	1334	3	N	-0-					-0-
02	1288	N	1192	-0-	-96	-0-	79	1	1113	3	N	-0-					-0-
03	1402	N	1402	-0-	-0-	-0-	92	1	1310	3	N	-0-					-0-
04	1380	N	1323	-0-	-57	-0-	86	1	1236	3	N	1	1	8			-0-
							1	9									
05	1333	N	1325	-0-	-8	-0-	89	1	1236	3	N	-0-					-0-

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

12	1595	N	1595	-0-	-0-	-0-	108	1	1487	3	N	-0-					-0-
01	1532	N	1532	-0-	-0-	-0-	106	1	1426	3	N	-0-					-0-
02	1456	N	1152	-0-	-304	-0-	76	1	1076	3	N	-0-					-0-
03	1581	N	1156	-0-	-425	-0-	76	1	1080	3	N	-0-					-0-
04	1470	N	1265	-0-	-205	-0-	82	1	1183	3	N	-0-					-0-
*05	1470	N	1470	-0-	-0-	-0-	99	1	1371	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

12	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
01	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
02	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
03	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
04	1860	N	1819	-0-	-41	-0-	1819	3			N	-0-					-0-
05	1922	N	1912	-0-	-10	-0-	1912	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	508	-0-	-19	-0-	23	1	485	3	N	-0-					-0-
01	527	N	492	-0-	-35	-0-	22	1	470	3	N	-0-					-0-
02	476	N	450	-0-	-26	-0-	21	1	429	3	N	-0-					-0-
03	496	N	476	-0-	-20	-0-	22	1	454	3	N	-0-					-0-
04	480	N	441	-0-	-39	-0-	21	1	420	3	N	-0-					-0-
05	496	N	463	-0-	-33	-0-	21	1	442	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	517	-0-	-41	-0-	24 1 9	1	492	3	N	1	1	8			-0-
01	558	N	478	-0-	-80	-0-	21	1	457	3	N	-0-					-0-
02	476	N	436	-0-	-40	-0-	20	1	416	3	N	-0-					-0-
03	527	N	479	-0-	-48	-0-	22	1	457	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	21 1 9	1	429	3	N	1	1	8			-0-
05	496	N	432	-0-	-64	-0-	21	1	411	3	N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

12	1085	N	1062	-0-	-23	-0-	54 7	1 9	1001	3	Y	6	8	1			5
01	1228	N	1228	-0-	-0-	-0-	61 7	1 9	1160	3	Y	6	3	1			8
02	1134	N	1134	-0-	-0-	-0-	58 7	1 9	1069	3	Y	6	3	1			11
03	1125	N	1125	-0-	-0-	-0-	60 8	1 9	1057	3	Y	7	10	1			8
04	1200	N	857	-0-	-343	-0-	46 7	1 9	804	3	Y	6	6	1			8
05	1271	N	1122	-0-	-149	-0-	64 10	1 9	1048	3	Y	9	11	1			6

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

12	899	N	812	-0-	-87	-0-	50	1	762	3	N	-0-					-0-
01	899	N	787	-0-	-112	-0-	49	1	738	3	N	-0-					-0-
02	784	N	703	-0-	-81	-0-	44	1	659	3	N	-0-					-0-
03	806	N	767	-0-	-39	-0-	50	1	717	3	N	-0-					-0-
04	750	N	747	-0-	-3	-0-	49	1	698	3	N	-0-					-0-
*05	876	N	876	-0-	-0-	-0-	55	1	821	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

12	558	N	408	-0-	-150	-0-	25	1	383	3	N	-0-					-0-
01	496	N	411	-0-	-85	-0-	26	1	385	3	N	-0-					-0-
02	448	N	326	-0-	-122	-0-	21	1	305	3	N	-0-					-0-
03	403	N	214	-0-	-189	-0-	14	1	200	3	N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	32	1	469	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	2159	-0-	-1685	-0-	101 2	1 9	2056	3	N	2	2	8			-0-
01	3565	X	1428	-0-	-2137	-0-	64 1	1 9	1363	3	N	1	1	8			-0-
02	3220	X	866	-0-	-2354	-0-	39	1	827	3	N	-0-					-0-
03	3565	X	2701	-0-	-864	-0-	126	1	2575	3	N	-0-					-0-
04	3360	X	3178	-0-	-182	-0-	149 1	1 9	3028	3	N	1	1	8			-0-
*05	2910	X	2910	-0-	-0-	-0-	143 3	1 9	2764	3	N	3	3	8			-0-

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	X	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	31	X	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
02	28	X	21	-0-	-7	-0-	1	1	20	3	N	-0-					-0-
03	31	X	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
04	30	X	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
05	31	X	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2389	-0-	-60	-0-	111	1	2278	3	N	-0-					-0-
01	2635	X	2382	-0-	-253	-0-	107	1	2275	3	N	-0-					-0-
02	2221	X	2221	-0-	-0-	-0-	100	1	2120	3	N	1	1	8			-0-
							1	9									
03	2389	X	2389	-0-	-0-	-0-	111	1	2278	3	N	-0-					-0-
04	2310	X	2310	-0-	-0-	-0-	108	1	2200	3	N	2	2	8			-0-
							2	9									
05	2449	X	2114	-0-	-335	-0-	104	1	2008	3	N	2	2	8			-0-
							2	9									

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11594	X	9946	-0-	-1648	-0-	463 7	1 9	9476	3	N	6	6	8			-0-
01	10633	X	9918	-0-	-715	-0-	441 2	1 9	9475	3	N	2	2	8			-0-
02	9464	X	8782	-0-	-682	-0-	392 10	1 9	8380	3	N	9	9	8			-0-
03	10385	X	9654	-0-	-731	-0-	448 11	1 9	9195	3	N	10	10	8			-0-
04	9960	X	9381	-0-	-579	-0-	437 8	1 9	8936	3	N	7	7	8			-0-
05	9951	X	9504	-0-	-447	-0-	472 8	1 9	9024	3	N	7	7	8			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	2348	-0-	-101	-0-	119	1	2215	3	Y	13	19	1			11
							14	9									
01	2480	N	2328	-0-	-152	-0-	116	1	2200	3	Y	11	6	1			16
							12	9									
02	2156	N	2087	-0-	-69	-0-	106	1	1968	3	Y	12	7	1			21
							13	9									
03	2356	N	2212	-0-	-144	-0-	119	1	2078	3	Y	14	19	1			16
							15	9									
04	2250	N	2002	-0-	-248	-0-	108	1	1879	3	Y	14	12	1			18
							15	9									
05	2325	N	2211	-0-	-114	-0-	126	1	2065	3	Y	18	24	1			12
							20	9									

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	196	N	161	-0-	-35	-0-	161	2			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	41	1	336	3	Y	-0-					-0-
01	372	N	353	-0-	-19	-0-	39	1	314	3	Y	-0-					-0-
02	323	N	323	-0-	-0-	-0-	35	1	288	3	Y	-0-					-0-
03	372	N	358	-0-	-14	-0-	38	1	320	3	Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	37	1	312	3	Y	-0-					-0-
05	372	N	346	-0-	-26	-0-	36	1	310	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	18	1	302	3	Y	-0-					3
01	DLQ G-10		328	-0-	328	328	19	1	308	3	Y	1	4	1			-0-
							1	9									
02	DLQ G-10		300	-0-	300	628	16	1	283	3	Y	1					1
							1	9									
03	700	N	337	-0-	-363	265	18	1	318	3	Y	1					2
							1	9									
04	562	N	297	-0-	-265	-0-	16	1	280	3	Y	1					3
							1	9									
05	310	N	291	-0-	-19	-0-	16	1	273	3	Y	2	4	1			1
							2	9									

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	733	-0-	-11	-0-	72	1	658	3	Y	3	3	1			1
							3	9									
01	DLQ G-10		734	-0-	734	734	77	1	657	3	Y	-0-					1
02	DLQ G-10		659	-0-	659	1393	64	1	594	3	Y	1					2
							1	9									
03	700	N	684	-0-	-16	1377	19	1	664	3	Y	1					3
							1	9									
04	2037	N	660	-0-	-1377	-0-	660	3			Y	-0-					3
05	744	N	620	-0-	-124	-0-	619	3	1	9	Y	1	3	1			1

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	T. A.		329	-0-	329	329	329	3			N	-0-					-0-
05	T. A.		332	-0-	332	661	332	3			N	-0-					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
01	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
02	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
03	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
*04	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					-0-
*05	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	9	1	59	2	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	-0-	-0-	-133	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					90
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					90
*04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					90
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	637	N	-0-	-0-	-637	-0-					N	-0-					39
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					39
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					39
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					39
*04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					39
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

12	310	N	309	-0-	-1	-0-	309	3			N	-0-					9
01	341	N	293	-0-	-48	-0-	293	3			N	-0-					9
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					9
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					9
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					9
*05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
COG OPERATING LLC 166150
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

12	200	R	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	155	#	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	150	R	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	179	R	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*05	166	R	166	-0-	-0-	-0-	166	3			N	-0-					-0-

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	11	-0-	-20	-0-	10	1	1	3	N	-0-					99
01	31	#	28	-0-	-3	-0-	27	1	1	3	N	-0-					99
02	28	#	24	-0-	-4	-0-	23	1	1	3	N	-0-					99
03	31	#	27	-0-	-4	-0-	26	1	1	3	N	-0-					99
04	30	#	27	-0-	-3	-0-	26	1	1	3	N	-0-					99
05	31	#	29	-0-	-2	-0-	28	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	1	4	40	9	N	36					163
01	8	N	8	-0-	-0-	-0-	1	4	7	9	N	6	148	1			21
02	13	N	13	-0-	-0-	-0-	1	4	12	9	N	11					32
*03	13	N	13	-0-	-0-	-0-	1	4	12	9	N	11					43
*04	14	N	14	-0-	-0-	-0-	1	4	13	9	N	12					55
*05	11	N	11	-0-	-0-	-0-	1	4	10	9	N	9					64

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1055	N	1055	-0-	-0-	-0-	163	1	892	2	N	-0-			-0-
01	1085	N	1051	-0-	-34	-0-	163	1	888	2	N	-0-			-0-
02	964	N	964	-0-	-0-	-0-	167	1	797	2	N	-0-			-0-
03	1054	N	830	-0-	-224	-0-	830	2			N	-0-			-0-
04	1020	N	753	-0-	-267	-0-	8	1	745	2	N	-0-			-0-
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT			-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

12	93	N	81	-0-	-12	-0-	12	1	69	2	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	92	N	92	-0-	-0-	-0-	16	1	76	2	N	-0-			-0-
03	93	N	32	-0-	-61	-0-	32	2			N	-0-			-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

12	451	N	451	-0-	-0-	-0-	70	1	381	2	N	-0-			-0-
01	465	N	459	-0-	-6	-0-	71	1	388	2	N	-0-			-0-
02	432	N	432	-0-	-0-	-0-	75	1	357	2	N	-0-			-0-
03	465	N	393	-0-	-72	-0-	393	2			N	-0-			-0-
04	450	N	242	-0-	-208	-0-	3	1	239	2	N	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

12	341	N	326	-0-	-15	-0-	50	1	276	2	N	-0-			-0-
01	403	N	366	-0-	-37	-0-	57	1	309	2	N	-0-			-0-
02	324	N	324	-0-	-0-	-0-	56	1	268	2	N	-0-			-0-
03	341	N	220	-0-	-121	-0-	220	2			N	-0-			-0-
04	360	N	248	-0-	-112	-0-	3	1	245	2	N	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

12	323	N	323	-0-	-0-	-0-	50	1	273	2	N	-0-			-0-
01	310	N	154	-0-	-156	-0-	130	1	24	2	N	-0-			-0-
02	295	N	295	-0-	-0-	-0-	51	1	244	2	N	-0-			-0-
03	310	N	243	-0-	-67	-0-	243	2			N	-0-			-0-
04	278	N	278	-0-	-0-	-0-	3	1	275	2	N	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
01	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
02	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
03	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
04	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

12	0	W	-0-	-0-	-0-	-0-					N	-0-					323
01	0	W	-0-	-0-	-0-	-0-					N	-0-					323
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

12	72	N	72	-0-	-0-	-0-	11	1	61	2	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	11	1	58	2	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	12	1	56	2	N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. OF COLORADO 153429
BLACKSTONE SLAUGHTER 25 WELL #: 1 RRCID -> 213105 COMPL. DATE 11/21/1999 TOTAL DEPTH 10248 PERF. 8497 - 8952

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/01/2014 - PLUGGED 07/01/14

CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

12	807	N	807	-0-	-0-	-0-	127	1	680	2	N	-0-					176
01	245	N	245	-0-	-0-	-0-	44	1	201	2	N	-0-					176
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					176
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					176
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					176
*05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					176

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

12	3746	X	3746	-0-	-0-	-0-	591	1	3155	2	N	-0-					-0-
01	3626	X	3626	-0-	-0-	-0-	655	1	2971	2	N	-0-					-0-
02	2347	X	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
03	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
04	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
*05	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					55
01	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					55
02	1092	N	954	-0-	-138	-0-	954	2			N	-0-					55
03	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					55
04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					55
*05	1076	N	1076	-0-	-0-	-0-	1	1	1075	2	N	-0-					55

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					65
01	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					65
02	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					65
03	3100	N	5834	-0-	2734	2734	5790	2	44	9	N	40					105
04	3000	N	4597	-0-	1597	4331	4557	2	40	9	N	36			3	8	138
*05	3100	N	3107	-0-	7	4338	3096	2	11	9	N	10					148

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					204
01	2821	N	2546	-0-	-275	-0-	2546	2			N	-0-					204
02	2548	N	1927	-0-	-621	-0-	1927	2			N	-0-					204
03	2573	N	2557	-0-	-16	-0-	2557	2			N	-0-					204
04	2672	N	2672	-0-	-0-	-0-	2672	2			N	-0-					204
*05	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					243
01	2263	X	2263	-0-	-0-	-0-	2263	2			N	-0-					243
02	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					243
03	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					243
04	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					243
*05	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					243

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2967	X	2967	-0-	-0-	-0-	2894	2	73	9	N	66					446
01	3441	X	1696	-0-	-1745	-0-	1623	2	73	9	N	66					512
02	3108	X	2327	-0-	-781	-0-	2279	2	48	9	N	44	176	1			380
03	2976	X	2634	-0-	-342	-0-	2479	2	155	9	N	141	353	1			168
04	2880	X	2867	-0-	-13	-0-	2739	2	128	9	N	116					284
05	2976	X	2691	-0-	-285	-0-	2498	2	193	9	N	175	178	1			281

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					121
01	1953	N	1948	-0-	-5	-0-	1948	2			N	-0-					121
02	1736	N	1677	-0-	-59	-0-	1677	2			N	-0-					121
03	2077	N	1799	-0-	-278	-0-	1799	2			N	-0-					121
04	1890	N	1725	-0-	-165	-0-	1725	2			N	-0-					121
05	1860	N	1784	-0-	-76	-0-	1784	2			N	-0-					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2831	-0-	-207	-0-	2829	2	2	9	N	2					110
01	3038	X	2609	-0-	-429	-0-	2584	2	25	9	N	23					133
02	2744	X	2542	-0-	-202	-0-	2522	2	20	9	N	18					151
03	3038	X	2116	-0-	-922	-0-	2114	2	2	9	N	2			2	8	151
04	3011	X	3011	-0-	-0-	-0-	3009	2	2	9	N	2					153
05	2821	X	2729	-0-	-92	-0-	2727	2	2	9	N	2					155

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1322	N	1322	-0-	-0-	-0-	1314	2	8	9	N	7					128
01	1488	N	1078	-0-	-410	-0-	1075	2	3	9	N	3					131
02	1344	N	1279	-0-	-65	-0-	1273	2	6	9	N	5					136
03	1333	N	1303	-0-	-30	-0-	1303	2			N	-0-					136
04	1098	N	1098	-0-	-0-	-0-	1096	2	2	9	N	2					138
05	1426	N	1075	-0-	-351	-0-	1073	2	2	9	N	2					140

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13764	X	7903	-0-	-5861	-0-	7879	2	24	9	Y	22					266
01	10633	X	6769	-0-	-3864	-0-	6733	2	36	9	Y	33					299
02	8344	X	6398	-0-	-1946	-0-	6361	2	37	9	Y	34	181	1			152
03	9207	X	6261	-0-	-2946	-0-	6209	2	52	9	Y	47					199
04	7650	X	6654	-0-	-996	-0-	6597	2	57	9	Y	52					251
05	7905	X	6358	-0-	-1547	-0-	6349	2	9	9	Y	8					259

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	918	N	918	-0-	-0-	-0-	910	2	8	9	N	7					207
01	1333	N	1146	-0-	-187	-0-	1140	2	6	9	N	5					212
02	1129	N	1129	-0-	-0-	-0-	1115	2	14	9	N	13					225
03	1418	N	1418	-0-	-0-	-0-	1397	2	21	9	N	19	2	8			242
04	1110	N	700	-0-	-410	-0-	698	2	2	9	N	2					244
*05	1362	N	1362	-0-	-0-	-0-	1340	2	22	9	N	20					264

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3743	X	3743	-0-	-0-	-0-	3715	2	28	9	N	25					167
01	3983	X	3983	-0-	-0-	-0-	3943	2	40	9	N	36					203
02	3902	X	3902	-0-	-0-	-0-	3874	2	28	9	N	25					228
03	3944	X	3944	-0-	-0-	-0-	3926	2	18	9	N	16	189	1			55
04	3010	X	3010	-0-	-0-	-0-	2986	2	24	9	N	22					77
*05	3636	X	3636	-0-	-0-	-0-	3600	2	36	9	N	33					110

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	3536	-0-	-1579	-0-	3519	2	17	9	N	15					58
01	4864	X	4864	-0-	-0-	-0-	4829	2	35	9	N	32					90
02	6059	X	6059	-0-	-0-	-0-	6018	2	41	9	N	37					127
03	4901	X	4901	-0-	-0-	-0-	4871	2	30	9	N	27					154
04	4710	X	4206	-0-	-504	-0-	4184	2	22	9	N	20					174
05	4960	X	1857	-0-	-3103	-0-	1843	2	14	9	N	13					187

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1694	N	1694	-0-	-0-	-0-	1666	2	28	9	N	25					174
01	1984	N	1733	-0-	-251	-0-	1724	2	9	9	N	8					182
02	1680	N	1404	-0-	-276	-0-	1401	2	3	9	N	3					185
03	1705	N	1595	-0-	-110	-0-	1595	2			N	-0-					185
04	1741	N	1741	-0-	-0-	-0-	1734	2	7	9	N	6					191
*05	1789	N	1789	-0-	-0-	-0-	1780	2	9	9	N	8					199

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
02	196	N	39	-0-	-157	-0-	39	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1900	N	1900	-0-	-0-	-0-	1892	2	8	9	N	7					92
01	1643	N	1607	-0-	-36	-0-	1603	2	4	9	N	4					96
02	1711	N	1711	-0-	-0-	-0-	1704	2	7	9	N	6					102
03	1880	N	1880	-0-	-0-	-0-	1866	2	14	9	N	13					115
04	1959	N	1959	-0-	-0-	-0-	1957	2	2	9	N	2					117
*05	1993	N	1993	-0-	-0-	-0-	1987	2	6	9	N	5					122

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					96
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					96
02	476	N	357	-0-	-119	-0-	357	2			N	-0-					96
03	434	N	372	-0-	-62	-0-	372	2			N	-0-					96
04	420	N	-0-	-0-	-420	-0-					N	-0-					96
*05	878	N	878	-0-	-0-	-0-	878	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	799	N	799	-0-	-0-	-0-	790	2	9	9	Y	8					258
01	672	N	672	-0-	-0-	-0-	660	2	12	9	Y	11					269
02	567	N	567	-0-	-0-	-0-	560	2	7	9	Y	6					275
03	806	N	545	-0-	-261	-0-	526	2	19	9	Y	17					292
04	660	N	430	-0-	-230	-0-	416	2	14	9	Y	13	185	1			120
05	620	N	395	-0-	-225	-0-	388	2	7	9	Y	6					126

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2037	N	2037	-0-	-0-	-0-	2020	2	17	9	N	15					203
01	2294	N	2177	-0-	-117	-0-	2165	2	12	9	N	11					214
02	2018	N	2018	-0-	-0-	-0-	2011	2	7	9	N	6					220
03	2176	N	2176	-0-	-0-	-0-	2143	2	33	9	N	30					250
04	2100	N	1033	-0-	-1067	-0-	1010	2	23	9	N	21	181	1			90
05	2232	N	2082	-0-	-150	-0-	2063	2	19	9	N	17					107

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					47
01	3100	N	4323	-0-	1223	1223	4323	2			N	-0-					47
02	1703	N	480	-0-	-1223	-0-	480	2			N	-0-					47
03	589	N	515	-0-	-74	-0-	515	2			N	-0-					47
*04	2970	X	-0-	-0-	-2970	-0-					N	2	2	8			47
05	3069	X	480	-0-	-2589	-0-	480	2			N	-0-					47

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					177
01	1984	N	1445	-0-	-539	-0-	1445	2			N	-0-					177
02	1734	N	1734	-0-	-0-	-0-	1733	2	1	9	N	1					178
03	1829	N	1705	-0-	-124	-0-	1705	2			N	-0-					178
04	1731	N	1731	-0-	-0-	-0-	1729	2	2	9	N	2					180
05	1922	N	1680	-0-	-242	-0-	1680	2			N	-0-					180

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4009	X	4009	-0-	-0-	-0-	3973	2	36	9	N	33					404
01	3482	X	3482	-0-	-0-	-0-	3467	2	15	9	N	14					418
02	3160	X	3160	-0-	-0-	-0-	3153	2	7	9	N	6					424
03	2864	X	2864	-0-	-0-	-0-	2825	2	39	9	N	35					459
*04	2010	X	-0-	-0-	-2010	-0-					N	61	180	1	2	8	338
05	2077	X	1618	-0-	-459	-0-	1585	2	33	9	N	30					368

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1684	N	1684	-0-	-0-	-0-	1672	2	12	9	N	11					146
01	1705	N	1662	-0-	-43	-0-	1655	2	7	9	N	6					152
02	1512	N	1457	-0-	-55	-0-	1457	2			N	-0-					152
03	1677	N	1677	-0-	-0-	-0-	1674	2	3	9	N	3					155
04	1620	N	1567	-0-	-53	-0-	1567	2			N	-0-					155
05	1612	N	1607	-0-	-5	-0-	1604	2	3	9	N	3					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					60
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					60
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					60
03	124	N	40	-0-	-84	-0-	40	2			N	-0-					60
*04	90	N	-0-	-0-	-90	-0-					N	2	2	8			60
05	62	N	4	-0-	-58	-0-	4	2			N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	900	N	900	-0-	-0-	-0-	898	2	2	9	N	2					202
01	1333	N	206	-0-	-1127	-0-	206	2			N	-0-					202
02	1148	N	34	-0-	-1114	-0-	32	2	2	9	N	2					204
03	899	N	-0-	-0-	-899	-0-					N	2					206
04	490	N	490	-0-	-0-	-0-	488	2	2	9	N	2					208
*05	2531	N	2531	-0-	-0-	-0-	2529	2	2	9	N	2					210

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-					123
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					123
02	140	N	57	-0-	-83	-0-	57	2			N	-0-					123
03	961	N	139	-0-	-822	-0-	139	2			N	-0-					123
04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					123
*05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					123

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1579	N	1579	-0-	-0-	-0-	1567	2	12	9	N	11					151
01	1674	N	1551	-0-	-123	-0-	1542	2	9	9	N	8					159
02	1469	N	1469	-0-	-0-	-0-	1462	2	7	9	N	6					165
03	1946	N	1946	-0-	-0-	-0-	1939	2	7	9	N	6					171
04	1643	N	1643	-0-	-0-	-0-	1636	2	7	9	N	6					177
*05	1873	N	1873	-0-	-0-	-0-	1864	2	9	9	N	8					185

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	423	-0-	-42	-0-	423	3			N	-0-					61
01	465	N	415	-0-	-50	-0-	415	3			N	-0-					61
02	420	N	386	-0-	-34	-0-	386	3			N	-0-					61
03	434	N	430	-0-	-4	-0-	430	3			N	-0-					61
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					61
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					61

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	839	-0-	-91	-0-	836	2	3	9	N	3	3	8			80
01	837	N	824	-0-	-13	-0-	823	2	1	9	N	1	1	8			80
02	728	N	726	-0-	-2	-0-	725	2	1	9	N	1	1	8			80
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					80
04	818	N	818	-0-	-0-	-0-	818	2			N	-0-					80
*05	818	N	818	-0-	-0-	-0-	818	2			N	-0-					80

WALKER "A" WELL #: 2 RRCID -> 119268 COMPL. DATE 11/27/1985 TOTAL DEPTH 6126 PERF. 5937 - 6006

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-	37	7			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/09/2015 - P/A 04/09/15

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

12	899	N	848	-0-	-51	-0-	848	3			N	-0-					76
01	899	N	872	-0-	-27	-0-	872	3			N	-0-					76
02	784	N	767	-0-	-17	-0-	767	3			N	-0-					76
03	837	N	820	-0-	-17	-0-	820	3			N	-0-					76
04	810	N	796	-0-	-14	-0-	796	3			N	-0-					76
05	837	N	817	-0-	-20	-0-	817	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

12	465	N	430	-0-	-35	-0-	430	2			N	-0-					91
01	465	N	432	-0-	-33	-0-	432	2			N	-0-					91
02	448	N	420	-0-	-28	-0-	420	2			N	-0-					91
03	434	N	386	-0-	-48	-0-	386	2			N	-0-					91
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					91
05	465	N	416	-0-	-49	-0-	416	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

12	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					29
01	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					29
02	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					29
03	744	N	528	-0-	-216	-0-	528	2			Y	-0-					29
04	720	N	531	-0-	-189	-0-	531	2			Y	-0-					29
05	744	N	515	-0-	-229	-0-	515	2			Y	-0-					29

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	709	-0-	-35	-0-	709	2			N	-0-					76
01	744	N	713	-0-	-31	-0-	713	2			N	-0-					76
02	672	N	631	-0-	-41	-0-	631	2			N	-0-					76
03	713	N	693	-0-	-20	-0-	693	2			N	-0-					76
04	690	N	630	-0-	-60	-0-	630	2			N	-0-					76
05	713	N	687	-0-	-26	-0-	687	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					8
01	248	N	237	-0-	-11	-0-	237	2			Y	-0-					8
02	224	N	203	-0-	-21	-0-	203	2			Y	-0-					8
03	248	N	222	-0-	-26	-0-	222	2			Y	-0-					8
04	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					8
*05	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	156	-0-	-30	-0-	156	2			Y	-0-					15
01	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					15
02	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					15
03	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					15
04	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					15
*05	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	214	-0-	-3	-0-	214	2			Y	-0-					15
01	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					15
02	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					15
03	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					15
04	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					15
*05	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					15

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	703	-0-	-227	-0-	703	2			N	-0-					123
01	868	N	685	-0-	-183	-0-	685	2			N	-0-					123
02	700	N	628	-0-	-72	-0-	627	2	1	9	N	1					124
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					124
04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					124
*05	747	N	747	-0-	-0-	-0-	747	2			N	-0-					124

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	951	-0-	-10	-0-	951	2			Y	-0-					33
01	992	N	973	-0-	-19	-0-	973	2			Y	-0-					33
02	906	N	906	-0-	-0-	-0-	906	2			Y	-0-					33
03	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					33
04	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					33
*05	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	601	-0-	-19	-0-	601	2			Y	-0-					1
01	651	N	588	-0-	-63	-0-	588	2			Y	-0-					1
02	560	N	522	-0-	-38	-0-	522	2			Y	-0-					1
03	589	N	569	-0-	-20	-0-	569	2			Y	-0-					1
04	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					1
*05	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1063	-0-	-22	-0-	1063	2			Y	-0-					30
01	1178	N	1047	-0-	-131	-0-	1047	2			Y	-0-					30
02	1036	N	926	-0-	-110	-0-	926	2			Y	-0-					30
03	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					30
04	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					30
*05	1069	N	1069	-0-	-0-	-0-	1069	2			Y	-0-					30

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
01	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
05	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	660	N	390	-0-	-270	-0-	390	3			N	-0-					-0-
05	589	N	366	-0-	-223	-0-	366	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
01	DLQ G-10		225	-0-	225	225	225	3			Y	-0-					-0-
02	DLQ G-10		200	-0-	200	425	200	3			Y	-0-					-0-
03	642	N	217	-0-	-425	-0-	217	3			Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		178	-0-	178	178	178	3			N	-0-					-0-
01	T. A.		166	-0-	166	344	166	3			N	-0-					-0-
02	T. A.		138	-0-	138	482	138	3			N	-0-					-0-
03	629	X	147	-0-	-482	-0-	147	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
04	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
05	186	N	101	-0-	-85	-0-	101	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

12	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
01	DLQ G-10		196	-0-	196	196	196	3			Y	-0-					-0-
02	DLQ G-10		173	-0-	173	369	173	3			Y	-0-					-0-
03	561	N	192	-0-	-369	-0-	192	3			Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
05	186	N	127	-0-	-59	-0-	127	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					26
01	15	N	1	-0-	-14	-0-	1	3			N	-0-					26
02	7	N	7	-0-	-0-	-0-	2	1	5	3	N	-0-					26
03	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					26
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					26
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					26

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-
01	DLQ G-10		60	-0-	60	60	60	3			Y	-0-					-0-
02	DLQ G-10		52	-0-	52	112	52	3			Y	-0-					-0-
03	163	N	51	-0-	-112	-0-	51	3			Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	326	-0-	-139	-0-	326	3			Y	-0-					-0-
01	DLQ G-10		280	-0-	280	280	280	3			Y	-0-					-0-
02	DLQ G-10		247	-0-	247	527	247	3			Y	-0-					-0-
03	700	N	592	-0-	-108	419	592	3			Y	-0-					-0-
04	953	N	534	-0-	-419	-0-	534	3			Y	-0-					-0-
*05	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
01	279	N	262	-0-	-17	-0-	13	1	249	3	N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	11	1	203	3	N	-0-					-0-
05	186	N	168	-0-	-18	-0-	9	1	159	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	14B2 EXT		13	-0-	13	13	13	3			N	-0-					-0-
03	24	X	11	-0-	-13	-0-	11	3			N	-0-					-0-
04	14B2 EXT		5	-0-	5	5	5	3			N	-0-					-0-
*05	53	X	48	-0-	-5	-0-	48	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

12	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
01	DLQ G-10		161	-0-	161	161	161	3			Y	-0-					-0-
02	DLQ G-10		100	-0-	100	261	100	3			Y	-0-					-0-
03	369	N	108	-0-	-261	-0-	108	3			Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

12	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
03	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
04	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

12	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	682	N	545	-0-	-137	-0-	545	3			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	589	N	460	-0-	-129	-0-	460	3			N	-0-					-0-
04	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
05	651	N	306	-0-	-345	-0-	306	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1102	-0-	-14	-0-	52	1	1050	3	N	-0-					-0-
01	1178	N	1080	-0-	-98	-0-	52	1	1028	3	N	-0-					-0-
02	927	N	927	-0-	-0-	-0-	44	1	883	3	N	-0-					-0-
03	1116	N	998	-0-	-118	-0-	51	1	947	3	N	-0-					-0-
04	1050	N	952	-0-	-98	-0-	48	1	904	3	N	-0-					-0-
05	1023	N	985	-0-	-38	-0-	53	1	932	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	386	-0-	-110	-0-	386	3			N	-0-					-0-
01	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
01	DLQ G-10		448	-0-	448	448	448	3			Y	-0-					-0-
02	DLQ G-10		355	-0-	355	803	355	3			Y	-0-					-0-
03	700	N	338	-0-	-362	441	338	3			Y	-0-					-0-
04	761	N	320	-0-	-441	-0-	320	3			Y	-0-					-0-
*05	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	704	-0-	-40	-0-	704	3			Y	-0-					-0-
01	DLQ G-10		792	-0-	792	792	792	3			Y	-0-					-0-
02	DLQ G-10		694	-0-	694	1486	694	3			Y	-0-					-0-
03	700	N	758	-0-	58	1544	758	3			Y	-0-					-0-
04	2262	N	718	-0-	-1544	-0-	718	3			Y	-0-					-0-
05	775	N	752	-0-	-23	-0-	752	3			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*05	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	301	-0-	-71	-0-	301	3			Y	-0-					-0-
01	DLQ G-10		287	-0-	287	287	287	3			Y	-0-					-0-
02	DLQ G-10		257	-0-	257	544	257	3			Y	-0-					-0-
03	700	N	265	-0-	-435	109	265	3			Y	-0-					-0-
04	603	N	494	-0-	-109	-0-	494	3			Y	-0-					-0-
*05	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	92	-0-	-94	-0-	92	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
01	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
01	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
01	DLQ G-10		25	-0-	25	25	25	3			Y	-0-					-0-
02	DLQ G-10		16	-0-	16	41	16	3			Y	-0-					-0-
03	274	N	233	-0-	-41	-0-	233	3			Y	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
*05	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
01	DLQ G-10		533	-0-	533	533	533	3			Y	-0-					-0-
02	DLQ G-10		437	-0-	437	970	437	3			Y	-0-					-0-
03	700	N	652	-0-	-48	922	652	3			Y	-0-					-0-
04	1503	N	581	-0-	-922	-0-	581	3			Y	-0-					-0-
*05	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
01	DLQ G-10		449	-0-	449	449	449	3			Y	-0-					-0-
02	DLQ G-10		456	-0-	456	905	456	3			Y	-0-					-0-
03	700	N	513	-0-	-187	718	513	3			Y	-0-					-0-
04	1162	N	444	-0-	-718	-0-	444	3			Y	-0-					-0-
05	496	N	418	-0-	-78	-0-	418	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	180	N	113	-0-	-67	-0-	113	3			N	-0-					-0-
05	186	N	99	-0-	-87	-0-	99	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
02	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
03	1054	N	1017	-0-	-37	-0-	1017	3			N	-0-					-0-
04	990	N	981	-0-	-9	-0-	981	3			N	-0-					-0-
05	1023	N	998	-0-	-25	-0-	998	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	589	N	284	-0-	-305	-0-	284	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	341	N	199	-0-	-142	-0-	199	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

12	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
01	DLQ G-10		211	-0-	211	211	211	3			Y	-0-					-0-
02	DLQ G-10		181	-0-	181	392	181	3			Y	-0-					-0-
03	571	N	179	-0-	-392	-0-	179	3			Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	575	-0-	-45	-0-	573	3	2	9	N	2	2	8			-0-
01	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	589	N	514	-0-	-75	-0-	512	3	2	9	N	2	2	8			-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
01	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					-0-
02	DLQ G-10		57	-0-	57	153	57	3			Y	-0-					-0-
03	213	N	60	-0-	-153	-0-	60	3			Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	296	-0-	-76	-0-	296	3			Y	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
05	372	N	344	-0-	-28	-0-	344	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	496	N	365	-0-	-131	-0-	365	3			N	-0-					-0-
04	660	N	345	-0-	-315	-0-	345	3			N	-0-					-0-
05	434	N	353	-0-	-81	-0-	353	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

12	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
01	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

12	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

12	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
01	713	N	672	-0-	-41	-0-	672	3			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
04	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
05	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
01	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
04	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
05	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	151	-0-	-66	-0-	151	3			Y	-0-					-0-
01	217	N	143	-0-	-74	-0-	143	3			Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	X	737	-0-	-69	-0-	737	3			N	-0-					-0-
01	775	N	616	-0-	-159	-0-	616	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	744	N	536	-0-	-208	-0-	536	3			N	-0-					-0-
04	600	N	396	-0-	-204	-0-	396	3			N	-0-					-0-
05	651	N	528	-0-	-123	-0-	527	3	1	9	N	1	1	8			-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	651	N	472	-0-	-179	-0-	472	3			N	-0-					-0-
04	540	N	423	-0-	-117	-0-	423	3			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

12	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

12	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

12	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
03	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

12	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	300	N	225	-0-	-75	-0-	225	3			N	-0-					-0-
05	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

12	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
03	837	N	529	-0-	-308	-0-	529	3			N	-0-					-0-
04	810	N	757	-0-	-53	-0-	757	3			N	-0-					-0-
05	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

12	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

12	1271	N	972	-0-	-299	-0-	972	3			N	-0-					-0-
01	1116	N	968	-0-	-148	-0-	968	3			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
03	961	N	882	-0-	-79	-0-	882	3			N	-0-					-0-
04	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
*05	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
01	310	N	212	-0-	-98	-0-	212	3			Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
03	310	N	243	-0-	-67	-0-	243	3			Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
05	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	827	-0-	-10	-0-	827	3			N	-0-					-0-
01	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
05	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
04	120	N	60	-0-	-60	-0-	60	3			N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
01	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	558	N	485	-0-	-73	-0-	485	3			N	-0-					-0-
04	570	N	462	-0-	-108	-0-	462	3			N	-0-					-0-
05	589	N	476	-0-	-113	-0-	476	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
01	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	574	-0-	-15	-0-	574	3			Y	-0-					-0-
01	651	N	590	-0-	-61	-0-	590	3			Y	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
03	589	N	578	-0-	-11	-0-	578	3			Y	-0-					-0-
04	570	N	537	-0-	-33	-0-	537	3			Y	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	492	-0-	-35	-0-	492	3			Y	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	3			Y	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	3			Y	-0-					-0-
04	480	N	420	-0-	-60	-0-	420	3			Y	-0-					-0-
05	496	N	337	-0-	-159	-0-	337	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
01	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			Y	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	3			Y	-0-					-0-
05	372	N	299	-0-	-73	-0-	299	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
03	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
04	600	N	412	-0-	-188	-0-	412	3			N	-0-					-0-
05	589	N	325	-0-	-264	-0-	325	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	470	-0-	-150	-0-	470	3			Y	-0-					-0-
01	589	N	472	-0-	-117	-0-	472	3			Y	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
03	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
01	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
04	210	N	161	-0-	-49	-0-	161	3			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

12	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
04	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
05	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

12	372	N	301	-0-	-71	-0-	301	3			Y	-0-					-0-
01	341	N	287	-0-	-54	-0-	287	3			Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
03	310	N	265	-0-	-45	-0-	265	3			Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
*05	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

12	775	N	691	-0-	-84	-0-	691	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	682	N	453	-0-	-229	-0-	453	3			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*05	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
04	450	N	364	-0-	-86	-0-	364	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

12	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

12	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	1	-0-	1	1	1	3			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	309	-0-	-94	-0-	309	3			Y	-0-					-0-
01	341	N	279	-0-	-62	-0-	279	3			Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	803	-0-	-189	-0-	803	3			Y	-0-					-0-
01	961	N	765	-0-	-196	-0-	765	3			Y	-0-					-0-
02	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
03	806	N	706	-0-	-100	-0-	706	3			Y	-0-					-0-
04	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-
*05	1932	N	1932	-0-	-0-	-0-	1932	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

12	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

12	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
01	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
05	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

12	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
01	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

12	155	N	14	-0-	-141	-0-	14	3			Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
*05	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	402	-0-	-156	-0-	402	3			Y	-0-					-0-
01	589	N	345	-0-	-244	-0-	345	3			Y	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
*05	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	546	-0-	-12	-0-	546	3			Y	-0-					-0-
01	558	N	543	-0-	-15	-0-	543	3			Y	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
03	558	N	518	-0-	-40	-0-	518	3			Y	-0-					-0-
04	540	N	529	-0-	-11	-0-	529	3			Y	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
05	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
01	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	3			Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	150	N	92	-0-	-58	-0-	92	3			N	-0-					-0-
05	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	564	-0-	-118	-0-	564	3			N	-0-					-0-
01	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	445	-0-	-671	-0-	445	3			N	-0-					-0-
01	1147	N	416	-0-	-731	-0-	416	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
*05	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
01	837	N	807	-0-	-30	-0-	807	3			Y	-0-					-0-
02	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
03	899	N	796	-0-	-103	-0-	796	3			Y	-0-					-0-
04	780	N	776	-0-	-4	-0-	776	3			Y	-0-					-0-
05	837	N	774	-0-	-63	-0-	774	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	589	N	405	-0-	-184	-0-	405	3			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
03	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
05	620	N	550	-0-	-70	-0-	550	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	261	-0-	-49	-0-	261	3			Y	-0-					-0-
01	341	N	161	-0-	-180	-0-	161	3			Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
03	248	N	159	-0-	-89	-0-	159	3			Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	3			Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
01	434	N	238	-0-	-196	-0-	238	3			Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
03	465	N	287	-0-	-178	-0-	287	3			Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
*05	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
03	248	N	161	-0-	-87	-0-	161	3			Y	-0-					-0-
04	240	N	159	-0-	-81	-0-	159	3			Y	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	217	-0-	-124	-0-	217	3			N	-0-					-0-
01	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	234	3	1	9	N	1	1	8			-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	586	-0-	-3	-0-	586	3			Y	-0-					-0-
01	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-
*05	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
*05	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	492	-0-	-35	-0-	492	3			Y	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	3			Y	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	3			Y	-0-					-0-
04	480	N	420	-0-	-60	-0-	420	3			Y	-0-					-0-
05	496	N	337	-0-	-159	-0-	337	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
01	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			Y	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
01	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
02	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	810	N	808	-0-	-2	-0-	808	3			N	-0-					-0-
*05	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
01	403	N	197	-0-	-206	-0-	197	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			Y	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	301	-0-	-102	-0-	301	3			Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
05	341	N	271	-0-	-70	-0-	271	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	560	-0-	-60	-0-	560	3			N	-0-					-0-
01	682	N	540	-0-	-142	-0-	540	3			N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-
04	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
*05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	307	-0-	-127	-0-	307	3			Y	-0-					-0-
01	434	N	263	-0-	-171	-0-	263	3			Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
03	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	11	-0-	-113	-0-	11	3			Y	-0-					-0-
01	15	N	7	-0-	-8	-0-	7	3			Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

12	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
03	310	N	244	-0-	-66	-0-	244	3			Y	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			Y	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

12	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

12	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

12	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

MECKEL WELL #: 30 RRCID -> 153627 COMPL. DATE 03/10/1995 TOTAL DEPTH 6139 PERF. 5608 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
01	496	N	463	-0-	-33	-0-	463	3			Y	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
03	465	N	457	-0-	-8	-0-	457	3			Y	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	3			Y	-0-					-0-
05	465	N	452	-0-	-13	-0-	452	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
03	279	N	217	-0-	-62	-0-	217	3			Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
01	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	443	-0-	-115	-0-	443	3			Y	-0-					-0-
01	527	N	432	-0-	-95	-0-	432	3			Y	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
03	434	N	395	-0-	-39	-0-	395	3			Y	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	3			Y	-0-					-0-
*05	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
01	651	N	613	-0-	-38	-0-	613	3			Y	-0-					-0-
02	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
03	620	N	605	-0-	-15	-0-	605	3			Y	-0-					-0-
04	600	N	524	-0-	-76	-0-	524	3			Y	-0-					-0-
05	620	N	421	-0-	-199	-0-	421	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	977	-0-	-77	-0-	977	3			N	-0-					-0-
01	1023	N	954	-0-	-69	-0-	954	3			N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
03	992	N	954	-0-	-38	-0-	954	3			N	-0-					-0-
04	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-
05	961	N	956	-0-	-5	-0-	956	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

12	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
03	217	N	143	-0-	-74	-0-	143	3			Y	-0-					-0-
04	210	N	141	-0-	-69	-0-	141	3			Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	3			Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

12	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
01	310	N	262	-0-	-48	-0-	262	3			Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			Y	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

12	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	124	N	75	-0-	-49	-0-	75	3			Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
*05	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
03	124	N	75	-0-	-49	-0-	75	3			Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
*05	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-
05	279	N	224	-0-	-55	-0-	224	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
04	240	N	209	-0-	-31	-0-	209	3			Y	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	401	-0-	-95	-0-	401	3			Y	-0-					-0-
01	465	N	383	-0-	-82	-0-	383	3			Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
03	403	N	353	-0-	-50	-0-	353	3			Y	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-
*05	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	208	-0-	-40	-0-	208	3			Y	-0-					-0-
01	279	N	126	-0-	-153	-0-	126	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	217	N	136	-0-	-81	-0-	136	3			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

12	837	N	830	-0-	-7	-0-	830	3			Y	-0-					-0-
01	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
02	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
03	837	N	810	-0-	-27	-0-	810	3			Y	-0-					-0-
04	870	N	750	-0-	-120	-0-	750	3			Y	-0-					-0-
05	837	N	794	-0-	-43	-0-	794	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

12	496	N	401	-0-	-95	-0-	401	3			Y	-0-					-0-
01	465	N	383	-0-	-82	-0-	383	3			Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
03	403	N	353	-0-	-50	-0-	353	3			Y	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-
*05	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
*05	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

12	186	N	129	-0-	-57	-0-	129	3			Y	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	3			Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	335	-0-	-130	-0-	335	3			Y	-0-					-0-
01	372	N	303	-0-	-69	-0-	303	3			Y	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
03	341	N	321	-0-	-20	-0-	321	3			Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
*05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-

MECKEL WELL #: 35 RRCID -> 155057 COMPL. DATE 04/21/1999 TOTAL DEPTH 6150 PERF. 5694 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-
05	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
05	186	N	127	-0-	-59	-0-	127	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
04	570	N	558	-0-	-12	-0-	558	3			N	-0-					-0-
05	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
05	527	N	516	-0-	-11	-0-	516	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
01	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
05	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
01	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	448	-0-	-110	-0-	448	3			N	-0-					-0-
01	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
*05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
04	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					-0-
01	1271	N	1222	-0-	-49	-0-	1222	3			N	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
03	1209	N	1206	-0-	-3	-0-	1206	3			N	-0-					-0-
04	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
05	1209	N	1200	-0-	-9	-0-	1200	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

12	248	N	8	-0-	-240	-0-	8	3			N	-0-					-0-
01	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1126	-0-	-83	-0-	1126	3			N	-0-					-0-
01	1178	N	1097	-0-	-81	-0-	1097	3			N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
03	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
*05	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	64	-0-	-153	-0-	64	3			N	-0-					-0-
01	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1030	-0-	-148	-0-	1030	3			N	-0-					-0-
01	1116	N	955	-0-	-161	-0-	955	3			N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	837	3	1	9	N	1	1	8			-0-
03	1023	N	807	-0-	-216	-0-	806	3	1	9	N	1	1	8			-0-
04	930	N	743	-0-	-187	-0-	742	3	1	9	N	1	1	8			-0-
05	930	N	786	-0-	-144	-0-	785	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-
01	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
03	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
04	840	N	700	-0-	-140	-0-	700	3			N	-0-					-0-
05	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-

MECKEL WELL #: 43 RRCID -> 178014 COMPL. DATE 07/04/2000 TOTAL DEPTH 6230 PERF. 5553 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
02	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
03	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
04	1290	N	864	-0-	-426	-0-	864	3			N	-0-					-0-
05	1116	N	851	-0-	-265	-0-	851	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	504	N	469	-0-	-35	-0-	469	3			N	-0-					-0-
03	558	N	453	-0-	-105	-0-	453	3			N	-0-					-0-
04	570	N	457	-0-	-113	-0-	457	3			N	-0-					-0-
05	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

12	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
01	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
02	336	N	306	-0-	-30	-0-	306	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
02	924	N	880	-0-	-44	-0-	880	3			N	-0-					-0-
03	992	N	981	-0-	-11	-0-	979	3	2	9	N	2	2	8			-0-
04	960	N	921	-0-	-39	-0-	921	3			N	-0-					-0-
05	961	N	958	-0-	-3	-0-	958	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	682	N	556	-0-	-126	-0-	556	3			N	-0-					-0-
04	540	N	497	-0-	-43	-0-	497	3			N	-0-					-0-
05	651	N	498	-0-	-153	-0-	498	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	392	N	387	-0-	-5	-0-	387	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	434	N	300	-0-	-134	-0-	300	3			N	-0-					-0-
02	364	N	304	-0-	-60	-0-	304	3			N	-0-					-0-
03	372	N	261	-0-	-111	-0-	261	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
01	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
05	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1008	-0-	-46	-0-	1008	3			N	-0-					-0-
01	1085	N	1081	-0-	-4	-0-	1081	3			N	-0-					-0-
02	980	N	955	-0-	-25	-0-	955	3			N	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
04	1050	N	1013	-0-	-37	-0-	1013	3			N	-0-					-0-
*05	1113	N	1113	-0-	-0-	-0-	1112	3	1	9	N	1	1	8			-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1644	-0-	-30	-0-	1644	3			N	-0-					-0-
01	1674	N	1633	-0-	-41	-0-	1633	3			N	-0-					-0-
02	1484	N	1232	-0-	-252	-0-	1232	3			N	-0-					-0-
03	1643	N	1479	-0-	-164	-0-	1479	3			N	-0-					-0-
04	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
*05	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
01	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
02	812	N	795	-0-	-17	-0-	795	3			N	-0-					-0-
03	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-
04	870	N	839	-0-	-31	-0-	839	3			N	-0-					-0-
05	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
02	364	N	199	-0-	-165	-0-	199	3			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	343	3	1	9	N	1	1	8			-0-
*05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
02	728	N	724	-0-	-4	-0-	724	3			N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	960	N	758	-0-	-202	-0-	758	3			N	-0-					-0-
05	806	N	775	-0-	-31	-0-	775	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
01	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	224	N	197	-0-	-27	-0-	197	3			N	-0-					-0-
03	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
04	240	N	113	-0-	-127	-0-	113	3			N	-0-					-0-
05	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
02	392	N	364	-0-	-28	-0-	364	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
01	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	532	N	500	-0-	-32	-0-	500	3			N	-0-					-0-
03	589	N	546	-0-	-43	-0-	544	3	2	9	N	2	2	8			-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	279	-0-	-186	-0-	279	3			N	-0-					-0-
01	465	N	325	-0-	-140	-0-	325	3			N	-0-					-0-
02	420	N	284	-0-	-136	-0-	284	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	300	N	259	-0-	-41	-0-	258	3	1	9	N	1	1	8			-0-
05	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MECKEL WELL #: 53 RRCID -> 182699 COMPL. DATE 04/01/2001 TOTAL DEPTH 5995 PERF. 5570 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	131	-0-	-179	-0-	131	3			N	-0-					-0-
01	217	N	24	-0-	-193	-0-	24	3			N	-0-					-0-
02	196	N	9	-0-	-187	-0-	9	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	466	-0-	-61	-0-	464	3	2	9	N	2	2	8			-0-
01	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	646	3	2	9	N	2	2	8			-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	620	N	520	-0-	-100	-0-	520	3			N	-0-					-0-

MECKEL WELL #: 50 RRCID -> 183124 COMPL. DATE 04/14/2001 TOTAL DEPTH 6040 PERF. 5680 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	285	3	2	9	N	2	2	8			-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	256	3	2	9	N	2	2	8			-0-
03	285	N	285	-0-	-0-	-0-	282	3	3	9	N	3	3	8			-0-
04	270	N	270	-0-	-0-	-0-	269	3	1	9	N	1	1	8			-0-
05	279	N	277	-0-	-2	-0-	276	3	1	9	N	1	1	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
02	364	N	318	-0-	-46	-0-	318	3			N	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	3			N	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
02	336	N	334	-0-	-2	-0-	334	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
01	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	360	-0-	-12	-0-	17	1	343	3	N	-0-					-0-
01	372	N	363	-0-	-9	-0-	17	1	346	3	N	-0-					-0-
02	336	N	318	-0-	-18	-0-	15	1	303	3	N	-0-					-0-
03	372	N	358	-0-	-14	-0-	18	1	340	3	N	-0-					-0-
04	360	N	350	-0-	-10	-0-	18	1	332	3	N	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	19	1	339	3	N	-0-					-0-

DAVIS "C" WELL #: 16 RRCID -> 184380 COMPL. DATE 06/30/2001 TOTAL DEPTH 6262 PERF. 5718 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	18	-0-	-478	-0-	18	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
02	224	N	200	-0-	-24	-0-	200	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	X	77	-0-	-16	-0-	77	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
04	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	575	3	1	9	N	1	1	8			-0-
03	632	N	632	-0-	-0-	-0-	629	3	3	9	N	3	3	8			-0-
04	630	N	606	-0-	-24	-0-	605	3	1	9	N	1	1	8			-0-
05	651	N	623	-0-	-28	-0-	622	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	310	N	236	-0-	-74	-0-	235	3	1	9	N	1	1	8			-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-					-0-
01	372	N	319	-0-	-53	-0-	15	1	304	3	N	-0-					-0-
02	308	N	222	-0-	-86	-0-	11	1	211	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	17	1	295	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	149	-0-	-502	-0-	149	3			N	-0-					-0-
01	589	N	283	-0-	-306	-0-	283	3			N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	620	N	447	-0-	-173	-0-	447	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
03	341	N	328	-0-	-13	-0-	327	3	1	9	N	1	1	8			-0-
04	330	N	311	-0-	-19	-0-	310	3	1	9	N	1	1	8			-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	3			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	344	3	1	9	N	1	1	8			-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
02	616	N	566	-0-	-50	-0-	566	3			N	-0-					-0-
03	651	N	579	-0-	-72	-0-	579	3			N	-0-					-0-
04	630	N	533	-0-	-97	-0-	532	3	1	9	N	1	1	8			-0-
05	620	N	546	-0-	-74	-0-	546	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	317	3	1	9	N	1	1	8			-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	112	N	3	-0-	-109	-0-	3	3			N	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

12	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	3			N	-0-					-0-
03	558	N	510	-0-	-48	-0-	509	3	1	9	N	1	1	8			-0-
04	630	N	519	-0-	-111	-0-	519	3			N	-0-					-0-
05	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1376	N	1376	-0-	-0-	-0-	65	1	1311	3	N	-0-					-0-
01	1395	N	1226	-0-	-169	-0-	59	1	1167	3	N	-0-					-0-
02	1148	N	1049	-0-	-99	-0-	50	1	999	3	N	-0-					-0-
03	1410	N	1410	-0-	-0-	-0-	72	1	1338	3	N	-0-					-0-
04	1386	N	1386	-0-	-0-	-0-	69	1	1317	3	N	-0-					-0-
*05	1398	N	1398	-0-	-0-	-0-	75	1	1323	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

DAVIS "C" WELL #: 22 RRCID -> 188792 COMPL. DATE 02/06/2002 TOTAL DEPTH 6300 PERF. 5824 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
05	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	196	N	157	-0-	-39	-0-	157	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
05	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
02	168	N	107	-0-	-61	-0-	107	3			N	-0-					-0-
03	248	N	120	-0-	-128	-0-	120	3			N	-0-					-0-
04	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 36 RRCID -> 189653 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 6078 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
01	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
04	90	N	57	-0-	-33	-0-	3	1	54	3	N	-0-					-0-
05	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

12	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

12	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

12	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	336	N	238	-0-	-98	-0-	238	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	258	3	1	9	N	1	1	8			-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

12	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	364	N	352	-0-	-12	-0-	352	3			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	913	-0-	-79	-0-	913	3			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
02	812	N	704	-0-	-108	-0-	704	3			N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	927	3	3	9	N	3	3	8			-0-
04	900	N	866	-0-	-34	-0-	865	3	1	9	N	1	1	8			-0-
*05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	188	3	2	9	N	2	2	8			-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	210	N	144	-0-	-66	-0-	144	3			N	-0-					-0-
*05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	342	-0-	-123	-0-	342	3			N	-0-					-0-
01	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
*05	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
02	392	N	389	-0-	-3	-0-	389	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

12	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	3			N	-0-					-0-
03	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
01	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	799	3	1	9	N	1	1	8			-0-
03	868	N	839	-0-	-29	-0-	837	3	2	9	N	2	2	8			-0-
04	840	N	794	-0-	-46	-0-	793	3	1	9	N	1	1	8			-0-
05	899	N	872	-0-	-27	-0-	871	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
01	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
03	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MECKEL "A" WELL #: 43 RRCID -> 193583 COMPL. DATE 07/06/2002 TOTAL DEPTH 6350 PERF. 5920 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*05	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	112	N	80	-0-	-32	-0-	80	3			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
04	90	N	26	-0-	-64	-0-	26	3			N	-0-					-0-
05	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

12	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
01	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

12	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	196	N	43	-0-	-153	-0-	43	3			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	135	-0-	-20	-0-	49	1	86	3	N	-0-			-0-
01	155	N	121	-0-	-34	-0-	43	1	78	3	N	-0-			-0-
02	140	N	107	-0-	-33	-0-	36	1	71	3	N	-0-			-0-
03	124	N	95	-0-	-29	-0-	32	1	63	3	N	-0-			-0-
04	120	N	85	-0-	-35	-0-	28	1	57	3	N	-0-			-0-
05	124	N	76	-0-	-48	-0-	22	1	54	3	N	-0-			-0-

MECKEL "A" WELL #: 56 RRCID -> 193599 COMPL. DATE 01/15/2003 TOTAL DEPTH 6319 PERF. 5628 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-			-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-			-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-			-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-			-0-
*05	289	N	289	-0-	-0-	-0-	289	3			N	-0-			-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-			-0-
01	496	N	444	-0-	-52	-0-	444	3			N	-0-			-0-
02	420	N	378	-0-	-42	-0-	378	3			N	-0-			-0-
03	496	N	405	-0-	-91	-0-	405	3			N	-0-			-0-
04	420	N	344	-0-	-76	-0-	344	3			N	-0-			-0-
05	434	N	394	-0-	-40	-0-	394	3			N	-0-			-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
01	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-			-0-
02	56	N	27	-0-	-29	-0-	1	1	26	3	N	-0-			-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	47	1	65	3	N	-0-			-0-
01	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-			-0-
02	116	N	116	-0-	-0-	-0-	44	1	72	3	N	-0-			-0-
03	124	N	112	-0-	-12	-0-	46	1	66	3	N	-0-			-0-
04	120	N	99	-0-	-21	-0-	39	1	60	3	N	-0-			-0-
*05	127	N	127	-0-	-0-	-0-	49	1	78	3	N	-0-			-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	231	-0-	-17	-0-	231	3			N	-0-			-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-			-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-			-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-			-0-
04	240	N	198	-0-	-42	-0-	198	3			N	-0-			-0-
05	248	N	205	-0-	-43	-0-	205	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	316	-0-	-118	-0-	316	3			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
02	252	N	159	-0-	-93	-0-	159	3			N	-0-					-0-
03	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
04	360	N	209	-0-	-151	-0-	209	3			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1514	N	1514	-0-	-0-	-0-	72	1	1442	3	N	-0-					-0-
01	1612	N	1524	-0-	-88	-0-	73	1	1451	3	N	-0-					-0-
02	1428	N	1362	-0-	-66	-0-	65	1	1297	3	N	-0-					-0-
03	1519	N	1518	-0-	-1	-0-	78	1	1438	3	N	2	2	8			-0-
							2	9									
04	1470	N	1430	-0-	-40	-0-	72	1	1358	3	N	-0-					-0-
05	1519	N	1422	-0-	-97	-0-	76	1	1346	3	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	3			N	-0-					-0-
03	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	231	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	765	-0-	-72	-0-	765	3			N	-0-					-0-
01	837	N	685	-0-	-152	-0-	685	3			N	-0-					-0-
02	728	N	560	-0-	-168	-0-	560	3			N	-0-					-0-
03	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
01	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1027	N	1027	-0-	-0-	-0-	87	1	940	3	N	-0-					-0-
01	957	N	957	-0-	-0-	-0-	87	1	870	3	N	-0-					-0-
02	1294	N	1294	-0-	-0-	-0-	79	1	1215	3	N	-0-					-0-
03	1420	N	1420	-0-	-0-	-0-	87	1	1332	3	N	1	1	8			-0-
							1	9									
04	1879	N	1879	-0-	-0-	-0-	84	1	1795	3	N	-0-					-0-
*05	1881	N	1881	-0-	-0-	-0-	87	1	1794	3	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	549	-0-	-102	-0-	87	1	462	3	N	-0-					-0-
01	620	N	525	-0-	-95	-0-	87	1	438	3	N	-0-					-0-
02	532	N	458	-0-	-74	-0-	79	1	379	3	N	-0-					-0-
03	558	N	498	-0-	-60	-0-	87	1	411	3	N	-0-					-0-
04	510	N	472	-0-	-38	-0-	84	1	388	3	N	-0-					-0-
05	496	N	478	-0-	-18	-0-	87	1	391	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	465	N	335	-0-	-130	-0-	335	3			N	-0-					-0-
02	448	N	341	-0-	-107	-0-	341	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	144	-0-	-24	-0-	144	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0-	-0-	87	1	266	3	N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	87	1	271	3	N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	79	1	234	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	87	1	262	3	N	-0-					-0-
04	360	N	335	-0-	-25	-0-	84	1	251	3	N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	87	1	260	3	N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
01	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
02	336	N	288	-0-	-48	-0-	288	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	412	-0-	-53	-0-	84	1	328	3	N	-0-					-0-
01	434	N	424	-0-	-10	-0-	84	1	340	3	N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	76	1	301	3	N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	87	1	346	3	N	-0-					-0-
04	420	N	415	-0-	-5	-0-	84	1	331	3	N	-0-					-0-
05	403	N	395	-0-	-8	-0-	87	1	308	3	N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	492	-0-	-35	-0-	49	1	443	3	N	-0-					-0-
01	527	N	471	-0-	-56	-0-	49	1	422	3	N	-0-					-0-
02	448	N	407	-0-	-41	-0-	44	1	363	3	N	-0-					-0-
03	496	N	442	-0-	-54	-0-	49	1	393	3	N	-0-					-0-
04	450	N	415	-0-	-35	-0-	47	1	368	3	N	-0-					-0-
05	465	N	413	-0-	-52	-0-	49	1	364	3	N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
01	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
01	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	3			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1086	-0-	-30	-0-	87	1	999	3	N	-0-					-0-
01	1116	N	1083	-0-	-33	-0-	87	1	996	3	N	-0-					-0-
02	1008	N	972	-0-	-36	-0-	79	1	893	3	N	-0-					-0-
03	1101	N	1101	-0-	-0-	-0-	87	1	1014	3	N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	84	1	975	3	N	-0-					-0-
*05	1089	N	1089	-0-	-0-	-0-	87	1	1002	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	3			N	-0-					-0-
03	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
05	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	73	-0-	-144	-0-	73	3			N	-0-					-0-
01	155	N	73	-0-	-82	-0-	73	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	11 2	1 9	56	3	N	2	2	8			-0-
04	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	38 1	1 9	274	3	N	1	1	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	569	-0-	-206	-0-	569	3			N	-0-					-0-
01	806	N	715	-0-	-91	-0-	715	3			N	-0-					-0-
02	644	N	624	-0-	-20	-0-	624	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	690	N	663	-0-	-27	-0-	663	3			N	-0-					-0-
*05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	448	N	432	-0-	-16	-0-	432	3			N	-0-					-0-
03	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
04	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
05	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
01	1488	N	1474	-0-	-14	-0-	1474	3			N	-0-					-0-
02	1288	N	1140	-0-	-148	-0-	1140	3			N	-0-					-0-
03	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
04	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
*05	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
*05	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

12	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
01	465	N	335	-0-	-130	-0-	335	3			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	488	3	2	9	N	2	2	8			-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	418	3	1	9	N	1	1	8			-0-
*05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

12	589	N	460	-0-	-129	-0-	93	1	367	3	N	-0-					-0-
01	589	N	446	-0-	-143	-0-	93	1	353	3	N	-0-					-0-
02	532	N	359	-0-	-173	-0-	84	1	275	3	N	-0-					-0-
03	465	N	358	-0-	-107	-0-	93	1	265	3	N	-0-					-0-
04	420	N	367	-0-	-53	-0-	90	1	277	3	N	-0-					-0-
05	403	N	344	-0-	-59	-0-	93	1	251	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

12	1147	N	1143	-0-	-4	-0-	1143	3			N	-0-					-0-
01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
02	1036	N	1018	-0-	-18	-0-	1018	3			N	-0-					-0-
03	1147	N	1122	-0-	-25	-0-	1122	3			N	-0-					-0-
04	1110	N	1086	-0-	-24	-0-	1086	3			N	-0-					-0-
*05	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

12	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
01	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
02	168	N	103	-0-	-65	-0-	103	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
01	620	N	481	-0-	-139	-0-	481	3			N	-0-					-0-
02	392	N	277	-0-	-115	-0-	277	3			N	-0-					-0-
03	558	N	485	-0-	-73	-0-	485	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
01	496	N	280	-0-	-216	-0-	280	3			N	-0-					-0-
02	364	N	282	-0-	-82	-0-	282	3			N	-0-					-0-
03	403	N	119	-0-	-284	-0-	119	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
01	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
02	476	N	463	-0-	-13	-0-	463	3			N	-0-					-0-
03	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
04	510	N	465	-0-	-45	-0-	465	3			N	-0-					-0-
05	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	64 2	1 9	590	3	N	2	2	8			-0-
01	645	N	645	-0-	-0-	-0-	64	1	581	3	N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	57 3	1 9	526	3	N	3	3	8			-0-
03	642	N	642	-0-	-0-	-0-	64 2	1 9	576	3	N	2	2	8			-0-
04	624	N	624	-0-	-0-	-0-	62 1	1 9	561	3	N	1	1	8			-0-
*05	645	N	645	-0-	-0-	-0-	64	1	581	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	351	3	1	9	N	1	1	8			-0-
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	196	N	170	-0-	-26	-0-	170	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	192	-0-	-211	-0-	192	3			N	-0-					-0-
01	372	N	223	-0-	-149	-0-	223	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	155	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

12	868	N	584	-0-	-284	-0-	584	3			N	-0-					-0-
01	744	N	515	-0-	-229	-0-	515	3			N	-0-					-0-
02	532	N	424	-0-	-108	-0-	424	3			N	-0-					-0-
03	589	N	464	-0-	-125	-0-	464	3			N	-0-					-0-
04	510	N	411	-0-	-99	-0-	411	3			N	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

12	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	224	N	124	-0-	-100	-0-	124	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	224	N	87	-0-	-137	-0-	87	3			N	-0-					-0-
03	186	N	79	-0-	-107	-0-	79	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	348	3	1	9	N	1	1	8			-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

12	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
01	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

12	1302	N	1178	-0-	-124	-0-	1178	3			N	-0-					-0-
01	1302	N	1057	-0-	-245	-0-	1057	3			N	-0-					-0-
02	1092	N	969	-0-	-123	-0-	969	3			N	-0-					-0-
03	1178	N	1032	-0-	-146	-0-	1032	3			N	-0-					-0-
04	1020	N	960	-0-	-60	-0-	960	3			N	-0-					-0-
05	1085	N	951	-0-	-134	-0-	951	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

12	1085	N	944	-0-	-141	-0-	64	1	880	3	N	-0-					-0-
01	1085	N	909	-0-	-176	-0-	64	1	845	3	N	-0-					-0-
02	939	N	939	-0-	-0-	-0-	57	1	881	3	N	1	1	8			-0-
							1	9									
03	930	N	883	-0-	-47	-0-	64	1	817	3	N	2	2	8			-0-
							2	9									
04	870	N	835	-0-	-35	-0-	62	1	773	3	N	-0-					-0-
05	1054	N	881	-0-	-173	-0-	64	1	817	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

12	527	N	373	-0-	-154	-0-	373	3			N	-0-					-0-
01	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
02	336	N	310	-0-	-26	-0-	310	3			N	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	527	N	357	-0-	-170	-0-	357	3			N	-0-					-0-
04	420	N	307	-0-	-113	-0-	307	3			N	-0-					-0-
05	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

12	651	N	462	-0-	-189	-0-	462	3			N	-0-					-0-
01	651	N	125	-0-	-526	-0-	125	3			N	-0-					-0-
02	588	N	147	-0-	-441	-0-	147	3			N	-0-					-0-
03	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

MITTEL, BEN WELL #: 5 RRCID -> 208585 COMPL. DATE 06/16/2004 TOTAL DEPTH 6502 PERF. 6065 - 6247

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	3			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
04	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
05	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

12	155	N	67	-0-	-88	-0-	67	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

12	341	N	324	-0-	-17	-0-	64	1	260	3	N	-0-					-0-
01	341	N	321	-0-	-20	-0-	64	1	257	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	57	1	227	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	64	1	254	3	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	62	1	239	3	N	-0-					-0-
05	310	N	309	-0-	-1	-0-	64	1	245	3	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

12	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
01	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1	1	8			-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-
05	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

12	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
01	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
02	448	N	419	-0-	-29	-0-	419	3			N	-0-					-0-
03	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
04	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	484	3	1	9	N	1	1	8			-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

12	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
01	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
02	616	N	602	-0-	-14	-0-	602	3			N	-0-					-0-
03	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
05	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

12	620	N	326	-0-	-294	-0-	326	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-
05	589	N	539	-0-	-50	-0-	538	3	1	9	N	1	1	8			-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	476	N	439	-0-	-37	-0-	439	3			N	-0-					-0-
03	496	N	457	-0-	-39	-0-	455	3	2	9	N	2	2	8			-0-
04	510	N	433	-0-	-77	-0-	433	3			N	-0-					-0-
05	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	434	N	335	-0-	-99	-0-	335	3			N	-0-					-0-
04	390	N	301	-0-	-89	-0-	301	3			N	-0-					-0-
05	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
01	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
02	644	N	571	-0-	-73	-0-	571	3			N	-0-					-0-
03	775	N	699	-0-	-76	-0-	699	3			N	-0-					-0-
04	720	N	679	-0-	-41	-0-	679	3			N	-0-					-0-
*05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	443	3	2	9	N	2	2	8			-0-
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	359	3	2	9	N	2	2	8			-0-
03	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
04	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
05	403	N	390	-0-	-13	-0-	389	3	1	9	N	1	1	8			-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	804	-0-	-157	-0-	804	3			N	-0-					-0-
01	899	N	774	-0-	-125	-0-	774	3			N	-0-					-0-
02	756	N	403	-0-	-353	-0-	403	3			N	-0-					-0-
03	806	N	558	-0-	-248	-0-	558	3			N	-0-					-0-
04	750	N	669	-0-	-81	-0-	669	3			N	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	195	-0-	-177	-0-	195	3			N	-0-					-0-
01	341	N	68	-0-	-273	-0-	68	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	871	-0-	-90	-0-	871	3			N	-0-					-0-
01	961	N	899	-0-	-62	-0-	899	3			N	-0-					-0-
02	840	N	787	-0-	-53	-0-	787	3			N	-0-					-0-
03	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
04	870	N	820	-0-	-50	-0-	820	3			N	-0-					-0-
05	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	316	3	1	9	N	1	1	8			-0-
*05	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

12	310	N	2	-0-	-308	-0-	2	3			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

12	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
01	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-
02	448	N	313	-0-	-135	-0-	313	3			N	-0-					-0-
03	465	N	324	-0-	-141	-0-	324	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	558	N	307	-0-	-251	-0-	307	3			N	-0-					-0-
02	616	N	561	-0-	-55	-0-	561	3			N	-0-					-0-
03	620	N	613	-0-	-7	-0-	611	3	2	9	N	2	2	8			-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	620	N	500	-0-	-120	-0-	500	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	407	3	1	9	N	1	1	8			-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
01	837	N	587	-0-	-250	-0-	587	3			N	-0-					-0-
02	672	N	622	-0-	-50	-0-	622	3			N	-0-					-0-
03	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
01	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
02	588	N	565	-0-	-23	-0-	565	3			N	-0-					-0-
03	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
01	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
02	504	N	394	-0-	-110	-0-	394	3			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-
*05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	667	-0-	-15	-0-	132	1	535	3	N	-0-					-0-
01	682	N	679	-0-	-3	-0-	132	1	547	3	N	-0-					-0-
02	616	N	582	-0-	-34	-0-	119	1	463	3	N	-0-					-0-
03	682	N	650	-0-	-32	-0-	132	1	518	3	N	-0-					-0-
04	660	N	625	-0-	-35	-0-	128	1	497	3	N	-0-					-0-
05	651	N	643	-0-	-8	-0-	132	1	511	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	3			N	-0-					-0-
03	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*05	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
01	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
02	616	N	599	-0-	-17	-0-	599	3			N	-0-					-0-
03	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
04	660	N	624	-0-	-36	-0-	624	3			N	-0-					-0-
05	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-
03	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
04	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
05	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	140	N	114	-0-	-26	-0-	114	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	543	-0-	-201	-0-	543	3			N	-0-					-0-
01	806	N	520	-0-	-286	-0-	520	3			N	-0-					-0-
02	616	N	517	-0-	-99	-0-	517	3			N	-0-					-0-
03	558	N	475	-0-	-83	-0-	475	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
01	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
04	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
05	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

12	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
03	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
04	450	N	221	-0-	-229	-0-	221	3			N	-0-					-0-
05	434	N	210	-0-	-224	-0-	210	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	644	N	520	-0-	-124	-0-	520	3			N	-0-					-0-
03	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
04	660	N	469	-0-	-191	-0-	469	3			N	-0-					-0-
05	589	N	461	-0-	-128	-0-	461	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

12	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
01	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					-0-
03	682	N	640	-0-	-42	-0-	640	3			N	-0-					-0-
04	660	N	625	-0-	-35	-0-	625	3			N	-0-					-0-
05	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
02	504	N	491	-0-	-13	-0-	491	3			N	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
04	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-
05	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

12	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
01	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

12	571	N	571	-0-	-0-	-0-	211	1	360	3	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	211	1	360	3	N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	190	1	324	3	N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	211	1	364	3	N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	204	1	352	3	N	-0-					-0-
*05	578	N	578	-0-	-0-	-0-	211	1	367	3	N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

12	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
01	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
02	448	N	424	-0-	-24	-0-	424	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
03	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

12	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
01	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-
02	448	N	367	-0-	-81	-0-	367	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

12	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
01	217	N	109	-0-	-108	-0-	109	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

12	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
01	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
02	308	N	247	-0-	-61	-0-	247	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	294	3	1	9	N	1	1	8			-0-
*05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

12	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
01	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
02	448	N	438	-0-	-10	-0-	438	3			N	-0-					-0-
03	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
04	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
05	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	440	3	1	9	N	1	1	8			-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1435	-0-	-22	-0-	1435	3			N	-0-					-0-
01	1457	N	1431	-0-	-26	-0-	1431	3			N	-0-					-0-
02	1316	N	1310	-0-	-6	-0-	1310	3			N	-0-					-0-
03	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
04	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
05	1457	N	1415	-0-	-42	-0-	1415	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
01	713	N	657	-0-	-56	-0-	657	3			N	-0-					-0-
02	616	N	585	-0-	-31	-0-	583	3	2	9	N	2	2	8			-0-
03	660	N	660	-0-	-0-	-0-	658	3	2	9	N	2	2	8			-0-
04	630	N	620	-0-	-10	-0-	619	3	1	9	N	1	1	8			-0-
05	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	364	N	327	-0-	-37	-0-	327	3			N	-0-					-0-
03	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
04	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
05	372	N	267	-0-	-105	-0-	266	3	1	9	N	1	1	8			-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	3			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*05	432	N	432	-0-	-0-	-0-	431	3	1	9	N	1	1	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	67	-0-	-26	-0-	67	3			Y	-0-					4
01	93	N	65	-0-	-28	-0-	65	3			Y	-0-					4
02	56	N	53	-0-	-3	-0-	53	3			Y	-0-					4
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					4
04	69	N	69	-0-	-0-	-0-	68	3	1	9	Y	1	1	8			4
*05	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

12	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
01	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
02	420	N	373	-0-	-47	-0-	372	3	1	9	N	1	1	8			-0-
03	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
02	644	N	635	-0-	-9	-0-	635	3			N	-0-					-0-
03	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
04	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
05	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

12	682	N	627	-0-	-55	-0-	626	3	1	9	N	1	1	8			-0-
01	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
02	616	N	435	-0-	-181	-0-	435	3			N	-0-					-0-
03	620	N	453	-0-	-167	-0-	453	3			N	-0-					-0-
04	630	N	356	-0-	-274	-0-	356	3			N	-0-					-0-
05	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	141	-0-	-448	-0-	141	3			N	-0-					-0-
01	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
04	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
05	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	196	-0-	-145	-0-	196	3			N	-0-					-0-
01	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
02	196	N	151	-0-	-45	-0-	151	3			N	-0-					-0-
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	448	N	441	-0-	-7	-0-	441	3			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
04	510	N	455	-0-	-55	-0-	455	3			N	-0-					-0-
05	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
02	504	N	483	-0-	-21	-0-	483	3			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
05	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	750	N	215	-0-	-535	-0-	215	3			N	-0-					-0-
05	403	N	2	-0-	-401	-0-	2	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	339	-0-	-95	-0-	339	3			N	-0-					-0-
01	434	N	310	-0-	-124	-0-	310	3			N	-0-					-0-
02	364	N	312	-0-	-52	-0-	312	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
02	504	N	449	-0-	-55	-0-	449	3			N	-0-					-0-
03	527	N	449	-0-	-78	-0-	448	3	1	9	N	1	1	8			-0-
04	540	N	426	-0-	-114	-0-	426	3			N	-0-					-0-
05	496	N	416	-0-	-80	-0-	416	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
01	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
02	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
04	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
01	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
02	644	N	593	-0-	-51	-0-	593	3			N	-0-					-0-
03	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
02	392	N	385	-0-	-7	-0-	385	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
01	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
02	756	N	688	-0-	-68	-0-	688	3			N	-0-					-0-
03	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
04	750	N	742	-0-	-8	-0-	742	3			N	-0-					-0-
05	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
02	252	N	220	-0-	-32	-0-	220	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	430	3	2	9	N	2	2	8			-0-
04	765	N	765	-0-	-0-	-0-	754	3	11	9	N	10	10	8			-0-
*05	574	N	574	-0-	-0-	-0-	571	3	3	9	N	3	3	8			-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	248	N	174	-0-	-74	-0-	174	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	180	N	105	-0-	-75	-0-	105	3			N	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	9	-0-	-394	-0-	9	3			N	-0-					-0-
01	527	N	1	-0-	-526	-0-	1	3			N	-0-					-0-
02	448	N	166	-0-	-282	-0-	166	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	535	3	2	9	N	2	2	8			-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

12	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

12	1023	N	972	-0-	-51	-0-	972	3			N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
02	836	N	836	-0-	-0-	-0-	834	3	2	9	N	2	2	8			-0-
03	961	N	908	-0-	-53	-0-	908	3			N	-0-					-0-
04	900	N	880	-0-	-20	-0-	880	3			N	-0-					-0-
05	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	182	-0-	-66	-0-	182	3	N	-0-			-0-
01	248	N	247	-0-	-1	-0-	247	3	N	-0-			-0-
02	204	N	204	-0-	-0-	-0-	204	3	N	-0-			-0-
03	212	N	212	-0-	-0-	-0-	212	3	N	-0-			-0-
04	240	N	205	-0-	-35	-0-	205	3	N	-0-			-0-
05	217	N	205	-0-	-12	-0-	205	3	N	-0-			-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	322	3	N	-0-			-0-
01	323	N	323	-0-	-0-	-0-	323	3	N	-0-			-0-
02	286	N	286	-0-	-0-	-0-	286	3	N	-0-			-0-
03	313	N	313	-0-	-0-	-0-	313	3	N	-0-			-0-
04	300	N	292	-0-	-8	-0-	292	3	N	-0-			-0-
05	310	N	304	-0-	-6	-0-	304	3	N	-0-			-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	3	N	-0-			-0-
01	106	N	106	-0-	-0-	-0-	106	3	N	-0-			-0-
02	84	N	83	-0-	-1	-0-	83	3	N	-0-			-0-
03	98	N	98	-0-	-0-	-0-	98	3	N	-0-			-0-
04	94	N	94	-0-	-0-	-0-	94	3	N	-0-			-0-
*05	95	N	95	-0-	-0-	-0-	95	3	N	-0-			-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	185	N	185	-0-	-0-	-0-	185	3	N	-0-			-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	161	-0-	-180	-0-	161	3	N	-0-			-0-
01	186	N	163	-0-	-23	-0-	163	3	N	-0-			-0-
02	168	N	127	-0-	-41	-0-	127	3	N	-0-			-0-
03	155	N	138	-0-	-17	-0-	138	3	N	-0-			-0-
04	158	N	158	-0-	-0-	-0-	158	3	N	-0-			-0-
*05	171	N	171	-0-	-0-	-0-	171	3	N	-0-			-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	15	3	N	-0-			-0-
01	19	N	19	-0-	-0-	-0-	19	3	N	-0-			-0-
02	28	N	16	-0-	-12	-0-	16	3	N	-0-			-0-
03	16	N	16	-0-	-0-	-0-	16	3	N	-0-			-0-
04	30	N	14	-0-	-16	-0-	14	3	N	-0-			-0-
05	31	N	2	-0-	-29	-0-	2	3	N	-0-			-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	54	-0-	-8	-0-	54	3	Y	-0-			6
01	62	N	49	-0-	-13	-0-	49	3	Y	-0-			6
02	56	N	41	-0-	-15	-0-	41	3	Y	-0-			6
03	62	N	50	-0-	-12	-0-	50	3	Y	-0-			6
04	60	N	46	-0-	-14	-0-	46	3	Y	-0-			6
*05	45	N	45	-0-	-0-	-0-	45	3	Y	-0-			6

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
04	330	N	79	-0-	-251	-0-	79	3			N	-0-					-0-
*05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	487	-0-	-71	-0-	485	3	2	9	Y	2	2	8			5
01	496	N	422	-0-	-74	-0-	422	3			Y	-0-					5
02	420	N	390	-0-	-30	-0-	388	3	2	9	Y	2	2	8			5
03	496	N	494	-0-	-2	-0-	491	3	3	9	Y	3	3	8			5
04	484	N	484	-0-	-0-	-0-	483	3	1	9	Y	1	1	8			5
*05	496	N	496	-0-	-0-	-0-	492	3	4	9	Y	4	4	8			5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1150	-0-	-214	-0-	1150	3			N	-0-					-0-
01	1240	N	963	-0-	-277	-0-	963	3			N	-0-					-0-
02	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
03	1147	N	1146	-0-	-1	-0-	1146	3			N	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
05	1240	N	1192	-0-	-48	-0-	1192	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
01	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	3			N	-0-					-0-
03	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

12	403	N	372	-0-	-31	-0-	370	3	2	9	N	2	2	8			-0-
01	403	N	372	-0-	-31	-0-	371	3	1	9	N	1	1	8			-0-
02	330	N	330	-0-	-0-	-0-	329	3	1	9	N	1	1	8			-0-
03	372	N	372	-0-	-0-	-0-	371	3	1	9	N	1	1	8			-0-
04	366	N	366	-0-	-0-	-0-	364	3	2	9	N	2	2	8			-0-
05	372	N	363	-0-	-9	-0-	362	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

12	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
01	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
02	280	N	249	-0-	-31	-0-	249	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	279	3	1	9	N	1	1	8			-0-
04	270	N	266	-0-	-4	-0-	264	3	2	9	N	2	2	8			-0-
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	280	N	238	-0-	-42	-0-	238	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	372	3	2	9	N	2	2	8			-0-
04	780	N	780	-0-	-0-	-0-	774	3	6	9	N	5	5	8			-0-
*05	633	N	633	-0-	-0-	-0-	631	3	2	9	N	2	2	8			-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

12	1519	N	1465	-0-	-54	-0-	87	1	1376	3	N	2	2	8			-0-
							2	9									
01	1519	N	1414	-0-	-105	-0-	87	1	1327	3	N	-0-					-0-
02	1344	N	1262	-0-	-82	-0-	79	1	1183	3	N	-0-					-0-
03	1457	N	1434	-0-	-23	-0-	87	1	1345	3	N	2	2	8			-0-
							2	9									
04	1380	N	1197	-0-	-183	-0-	79	1	1118	3	N	-0-					-0-
05	1395	N	1354	-0-	-41	-0-	87	1	1265	3	N	2	2	8			-0-
							2	9									

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

12	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
01	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-
02	196	N	107	-0-	-89	-0-	107	3			N	-0-					-0-
03	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
04	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
01	1085	N	890	-0-	-195	-0-	890	3			N	-0-					-0-
02	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
03	1183	N	1183	-0-	-0-	-0-	1182	3	1	9	N	1	1	8			-0-
04	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
*05	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

12	1209	N	1198	-0-	-11	-0-	1198	3			N	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
02	1120	N	1074	-0-	-46	-0-	1074	3			N	-0-					-0-
03	1209	N	1134	-0-	-75	-0-	1134	3			N	-0-					-0-
04	1110	N	1011	-0-	-99	-0-	1011	3			N	-0-					-0-
*05	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

12	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
01	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
02	448	N	400	-0-	-48	-0-	400	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

12	434	N	372	-0-	-62	-0-	71	1	301	3	N	-0-					-0-
01	434	N	347	-0-	-87	-0-	71	1	276	3	N	-0-					-0-
02	364	N	289	-0-	-75	-0-	64	1	225	3	N	-0-					-0-
03	372	N	303	-0-	-69	-0-	71	1	232	3	N	-0-					-0-
04	330	N	276	-0-	-54	-0-	68	1	208	3	N	-0-					-0-
05	310	N	272	-0-	-38	-0-	71	1	201	3	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

12	112	N	112	-0-	-0-	-0-	49	1	63	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	47	1	63	3	N	-0-					-0-
02	112	N	98	-0-	-14	-0-	42	1	56	3	N	-0-					-0-
03	124	N	115	-0-	-9	-0-	51	1	64	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	51	1	65	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	53	1	64	3	N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
01	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
02	560	N	207	-0-	-353	-0-	207	3			N	-0-					-0-
03	589	N	247	-0-	-342	-0-	247	3			N	-0-					-0-
04	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
01	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
02	560	N	437	-0-	-123	-0-	436	3	1	9	N	1	1	8			-0-
03	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	427	3	1	9	N	1	1	8			-0-
05	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
01	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
02	588	N	560	-0-	-28	-0-	560	3			N	-0-					-0-
03	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
04	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	51	1	152	3	N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	64	1	179	3	N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	57	1	151	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	64	1	165	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	62	1	163	3	N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	64	1	166	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
04	600	N	529	-0-	-71	-0-	529	3			N	-0-					-0-
05	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	401	3	2	9	N	2	2	8			-0-
03	443	N	443	-0-	-0-	-0-	442	3	1	9	N	1	1	8			-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	336	N	283	-0-	-53	-0-	283	3			N	-0-					-0-
03	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
04	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
02	364	N	333	-0-	-31	-0-	333	3			N	-0-					-0-
03	372	N	55	-0-	-317	-0-	55	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

12	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
01	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	383	3	2	9	N	2	2	8			-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
05	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	510	N	441	-0-	-69	-0-	441	3			N	-0-					-0-
05	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					7
01	155	N	146	-0-	-9	-0-	146	3			Y	-0-					7
02	196	N	119	-0-	-77	-0-	119	3			Y	-0-					7
03	155	N	145	-0-	-10	-0-	145	3			Y	-0-					7
04	150	N	143	-0-	-7	-0-	143	3			Y	-0-					7
*05	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					7

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					2
01	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					2
02	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					2
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					2
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2
*05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	3			N	-0-					-0-
03	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	996	-0-	-27	-0-	61	1	935	3	N	-0-					-0-
01	1023	N	1001	-0-	-22	-0-	65	1	936	3	N	-0-					-0-
02	896	N	861	-0-	-35	-0-	45	1	815	3	N	1	1	8			-0-
							1	9									
03	997	N	997	-0-	-0-	-0-	47	1	950	3	N	-0-					-0-
04	960	N	941	-0-	-19	-0-	46	1	895	3	N	-0-					-0-
*05	1059	N	1059	-0-	-0-	-0-	53	1	1006	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	836	-0-	-1	-0-	836	3			N	-0-					-0-
01	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
02	756	N	676	-0-	-80	-0-	676	3			N	-0-					-0-
03	837	N	707	-0-	-130	-0-	707	3			N	-0-					-0-
04	810	N	739	-0-	-71	-0-	739	3			N	-0-					-0-
05	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

12	496	N	486	-0-	-10	-0-	93	1	393	3	N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	93	1	414	3	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	84	1	368	3	N	-0-					-0-
03	496	N	493	-0-	-3	-0-	93	1	400	3	N	-0-					-0-
04	480	N	475	-0-	-5	-0-	90	1	385	3	N	-0-					-0-
05	496	N	483	-0-	-13	-0-	93	1	390	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
04	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-
05	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

12	155	N	102	-0-	-53	-0-	102	3			Y	-0-					4
01	124	N	88	-0-	-36	-0-	88	3			Y	-0-					4
02	84	N	67	-0-	-17	-0-	67	3			Y	-0-					4
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					4
04	99	N	99	-0-	-0-	-0-	98	3	1	9	Y	1	1	8			4
*05	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					4

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

12	62	N	24	-0-	-38	-0-	24	3			Y	-0-					2
01	31	N	12	-0-	-19	-0-	12	3			Y	-0-					2
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					2
03	31	N	29	-0-	-2	-0-	29	3			Y	-0-					2
04	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					2
*05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

12	29	X	29	-0-	-0-	-0-	29	3			Y	-0-					3
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					3
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					3
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					3
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					3
*05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	225	-0-	-23	-0-	225	3			Y	-0-					13
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					13
02	224	N	178	-0-	-46	-0-	178	3			Y	-0-					13
03	217	N	216	-0-	-1	-0-	216	3			Y	-0-					13
04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					13
*05	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					13

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
05	589	N	450	-0-	-139	-0-	450	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
02	140	N	86	-0-	-54	-0-	86	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	446	-0-	-50	-0-	71	1	375	3	N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	71	1	385	3	N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	64	1	346	3	N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	71	1	411	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	68	1	468	3	N	5	5	8			-0-
							6	9									
*05	509	N	509	-0-	-0-	-0-	71	1	438	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
01	248	N	132	-0-	-116	-0-	132	3			N	-0-					-0-
02	168	N	113	-0-	-55	-0-	113	3			N	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
01	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
02	196	N	149	-0-	-47	-0-	149	3			N	-0-					-0-
03	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
04	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

MITTEL WELL #: 1503 RRCID -> 240028 COMPL. DATE 11/08/2007 TOTAL DEPTH 6500 PERF. 6152 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
01	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
02	728	N	698	-0-	-30	-0-	698	3			N	-0-					-0-
03	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
04	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
05	775	N	746	-0-	-29	-0-	746	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
02	168	N	133	-0-	-35	-0-	133	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
01	496	N	390	-0-	-106	-0-	390	3			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
04	780	N	706	-0-	-74	-0-	706	3			N	-0-					-0-
05	806	N	664	-0-	-142	-0-	663	3	1	9	N	1	1	8			-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	476	N	350	-0-	-126	-0-	350	3			N	-0-					-0-
03	589	N	425	-0-	-164	-0-	425	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1468	-0-	-113	-0-	93	1	1373	3	N	2	2	8			-0-
							2	9									
01	1581	N	1451	-0-	-130	-0-	93	1	1358	3	N	-0-					-0-
02	1372	N	1301	-0-	-71	-0-	84	1	1217	3	N	-0-					-0-
03	1457	N	1398	-0-	-59	-0-	93	1	1303	3	N	2	2	8			-0-
							2	9									
04	1410	N	930	-0-	-480	-0-	78	1	852	3	N	-0-					-0-
*05	1594	N	1594	-0-	-0-	-0-	93	1	1500	3	N	1	1	8			-0-
							1	9									

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	550	-0-	-101	-0-	550	3			N	-0-					-0-
01	651	N	540	-0-	-111	-0-	540	3			N	-0-					-0-
02	504	N	457	-0-	-47	-0-	457	3			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	392	N	358	-0-	-34	-0-	358	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

12	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
01	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
02	504	N	469	-0-	-35	-0-	469	3			N	-0-					-0-
03	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
04	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-
05	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
04	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

12	1147	N	1046	-0-	-101	-0-	1046	3			N	-0-					-0-
01	1085	N	1058	-0-	-27	-0-	1058	3			N	-0-					-0-
02	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
04	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
05	1054	N	817	-0-	-237	-0-	817	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	630	N	579	-0-	-51	-0-	579	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	650	3	1	9	N	1	1	8			-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

12	434	N	371	-0-	-63	-0-	66	1	305	3	N	-0-					-0-
01	403	N	373	-0-	-30	-0-	67	1	306	3	N	-0-					-0-
02	364	N	352	-0-	-12	-0-	62	1	290	3	N	-0-					-0-
03	372	N	325	-0-	-47	-0-	64	1	261	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	62	1	291	3	N	-0-					-0-
05	403	N	375	-0-	-28	-0-	65	1	310	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
02	420	N	369	-0-	-51	-0-	367	3	2	9	N	2	2	8			-0-
03	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
04	420	N	367	-0-	-53	-0-	366	3	1	9	N	1	1	8			-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

12	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
01	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-
02	560	N	527	-0-	-33	-0-	527	3			N	-0-					-0-
03	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					1
02	56	N	48	-0-	-8	-0-	48	3			Y	-0-					1
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
*05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

12	1085	N	418	-0-	-667	-0-	418	3			N	-0-					-0-
01	930	N	581	-0-	-349	-0-	581	3			N	-0-					-0-
02	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
03	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
04	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
05	1767	N	186	-0-	-1581	-0-	186	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
01	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	403	N	320	-0-	-83	-0-	320	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
01	1488	N	1244	-0-	-244	-0-	1244	3			N	-0-					-0-
02	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
03	1395	N	926	-0-	-469	-0-	926	3			N	-0-					-0-
04	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
*05	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	528	-0-	-61	-0-	528	3			N	-0-					-0-
01	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	X	6	-0-	-583	-0-	6	3			N	-0-					-0-
01	589	N	3	-0-	-586	-0-	3	3			N	-0-					-0-
02	560	N	10	-0-	-550	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	84	N	40	-0-	-44	-0-	40	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					3
01	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					3
02	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					3
03	62	N	34	-0-	-28	-0-	34	3			Y	-0-					3
04	60	N	43	-0-	-17	-0-	43	3			Y	-0-					3
05	62	N	38	-0-	-24	-0-	38	3			Y	-0-					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
01	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
02	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
03	1580	N	1580	-0-	-0-	-0-	1578	3	2	9	N	2	2	8			-0-
04	1646	N	1646	-0-	-0-	-0-	1645	3	1	9	N	1	1	8			-0-
05	1922	N	1496	-0-	-426	-0-	1496	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
01	1488	N	1157	-0-	-331	-0-	1157	3			N	-0-					-0-
02	1148	N	739	-0-	-409	-0-	739	3			N	-0-					-0-
03	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
04	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
*05	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

12	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
01	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
02	532	N	495	-0-	-37	-0-	495	3			N	-0-					-0-
03	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	522	3	1	9	N	1	1	8			-0-
05	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	372	N	272	-0-	-100	-0-	272	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

12	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
01	372	N	186	-0-	-186	-0-	186	3			N	-0-					-0-
02	308	N	157	-0-	-151	-0-	157	3			N	-0-					-0-
03	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

12	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
01	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
02	336	N	252	-0-	-84	-0-	252	3			N	-0-					-0-
03	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
04	330	N	269	-0-	-61	-0-	269	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1048	-0-	-99	-0-	1048	3			N	-0-					-0-
01	1085	N	1068	-0-	-17	-0-	1068	3			N	-0-					-0-
02	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
03	1054	N	1036	-0-	-18	-0-	1035	3	1	9	N	1	1	8			-0-
04	1020	N	972	-0-	-48	-0-	972	3			N	-0-					-0-
05	1085	N	1020	-0-	-65	-0-	1020	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

12	527	N	494	-0-	-33	-0-	93	1	401	3	N	-0-					-0-
01	527	N	486	-0-	-41	-0-	93	1	393	3	N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	84	1	364	3	N	10	10	8			-0-
							11	9									
03	501	N	501	-0-	-0-	-0-	93	1	401	3	N	6	6	8			-0-
							7	9									
04	480	N	471	-0-	-9	-0-	90	1	378	3	N	3	3	8			-0-
							3	9									
05	496	N	489	-0-	-7	-0-	93	1	393	3	N	3	3	8			-0-
							3	9									

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

12	83	N	83	-0-	-0-	-0-	31	1	52	2	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	1	1	82	2	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	22	1	53	2	N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	27	1	54	2	N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	31	1	49	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

12	93	N	45	-0-	-48	-0-	45	2			N	-0-					1
01	93	N	71	-0-	-22	-0-	71	2			N	-0-					1
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					1
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					1
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					1
05	93	N	53	-0-	-40	-0-	53	2			N	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	130	-0-	-25	-0-	130	2	N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	2	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	2	N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	2	N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	2	N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

12	160	N	160	-0-	-0-	-0-	9	1	151	2	N	-0-			1
01	107	N	107	-0-	-0-	-0-	5	1	102	2	N	-0-			1
02	109	N	109	-0-	-0-	-0-	7	1	102	2	N	-0-			1
03	155	N	109	-0-	-46	-0-	7	1	102	2	N	-0-			1
04	117	N	117	-0-	-0-	-0-	7	1	110	2	N	-0-			1
05	124	N	102	-0-	-22	-0-	6	1	96	2	N	-0-			1

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

12	504	N	504	-0-	-0-	-0-	108	1	395	2	Y	1			141
							1	9							
01	465	N	408	-0-	-57	-0-	72	1	335	2	Y	1			142
							1	9							
02	504	N	502	-0-	-2	-0-	69	1	433	2	Y	-0-			142
03	564	N	564	-0-	-0-	-0-	96	1	468	2	Y	-0-			142
04	631	N	631	-0-	-0-	-0-	128	1	503	2	Y	-0-			142
*05	608	N	608	-0-	-0-	-0-	133	1	473	2	Y	2			144
							2	9							

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

12	95	N	95	-0-	-0-	-0-	22	1	73	2	Y	-0-			20
01	93	N	65	-0-	-28	-0-	17	1	47	2	Y	1			21
							1	9							
02	156	N	156	-0-	-0-	-0-	20	1	136	2	Y	-0-			21
03	178	N	178	-0-	-0-	-0-	29	1	149	2	Y	-0-			21
04	216	N	216	-0-	-0-	-0-	47	1	168	2	Y	1			22
							1	9							
*05	234	N	234	-0-	-0-	-0-	53	1	180	2	Y	1			23
							1	9							

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

12	186	N	172	-0-	-14	-0-	23	1	149	2	Y	-0-			4
01	124	N	-0-	-0-	-124	-0-					Y	-0-			4
02	140	N	-0-	-0-	-140	-0-					Y	-0-			4
03	155	N	-0-	-0-	-155	-0-					Y	-0-			4
04	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-			4
*05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					Y	-0-					2
01	178	N	178	-0-	-0-	-0-	31	1	146	2	Y	1					3
							1	9									
02	175	N	175	-0-	-0-	-0-	33	1	142	2	Y	-0-					3
03	223	N	223	-0-	-0-	-0-	48	1	175	2	Y	-0-					3
04	359	N	359	-0-	-0-	-0-	88	1	270	2	Y	1					4
							1	9									
*05	208	N	208	-0-	-0-	-0-	52	1	155	2	Y	1					5
							1	9									

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	148	-0-	-69	-0-	148	2			N	-0-					-0-
01	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-
02	252	N	184	-0-	-68	-0-	184	2			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-					1
01	212	N	212	-0-	-0-	-0-	10	1	202	2	N	-0-					1
02	112	N	83	-0-	-29	-0-	5	1	78	2	N	-0-					1
03	186	N	91	-0-	-95	-0-	6	1	85	2	N	-0-					1
04	210	N	82	-0-	-128	-0-	5	1	77	2	N	-0-					1
05	93	N	83	-0-	-10	-0-	5	1	78	2	N	-0-					1

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	76	-0-	-48	-0-	15	1	61	2	Y	-0-					2
01	93	N	90	-0-	-3	-0-	11	1	78	2	Y	1					3
							1	9									
02	111	N	111	-0-	-0-	-0-	12	1	99	2	Y	-0-					3
03	98	N	98	-0-	-0-	-0-	14	1	84	2	Y	-0-					3
04	90	N	75	-0-	-15	-0-	13	1	61	2	Y	1					4
							1	9									
05	124	N	78	-0-	-46	-0-	14	1	63	2	Y	1					5
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	3	1	36	2	Y	1					2
							1	9									
01	59	N	59	-0-	-0-	-0-	1	1	58	2	Y	-0-					2
02	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					2
03	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					2
04	30	N	26	-0-	-4	-0-	3	1	22	2	Y	1					3
							1	9									
05	31	N	19	-0-	-12	-0-	2	1	16	2	Y	1					4
							1	9									

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	5	1	12	2	Y	1					1
							1	9									
01	53	N	53	-0-	-0-	-0-	14	1	39	2	Y	-0-					1
02	77	N	77	-0-	-0-	-0-	22	1	55	2	Y	-0-					1
03	75	N	75	-0-	-0-	-0-	23	1	52	2	Y	-0-					1
04	60	N	23	-0-	-37	-0-	7	1	15	2	Y	1					2
							1	9									
05	93	N	19	-0-	-74	-0-	7	1	12	2	Y	-0-					2

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	54	-0-	-39	-0-	11	1	43	2	Y	-0-					2
01	93	N	-0-	-0-	-93	-0-					Y	1					3
02	56	N	17	-0-	-39	-0-	3	1	14	2	Y	-0-					3
03	62	N	34	-0-	-28	-0-	7	1	27	2	Y	-0-					3
04	45	N	45	-0-	-0-	-0-	10	1	34	2	Y	1					4
							1	9									
*05	46	N	46	-0-	-0-	-0-	11	1	34	2	Y	1					5
							1	9									

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	532	-0-	-57	-0-	532	2			N	-0-					-0-
01	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-
02	504	N	456	-0-	-48	-0-	456	2			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
04	510	N	438	-0-	-72	-0-	438	2			N	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	7	X	7	-0-	-0-	-0-	7	1			Y	-0-					-0-
03	T. A.		21	-0-	21	21	21	1			Y	-0-					-0-
04	T. A.		23	-0-	23	44	23	1			Y	-0-					-0-
*05	61	X	17	-0-	-44	-0-	15	1	2	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
01	310	N	241	-0-	-69	-0-	241	2			Y	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	2			Y	-0-					-0-
03	217	N	146	-0-	-71	-0-	146	2			Y	-0-					-0-
04	240	N	196	-0-	-44	-0-	196	2			Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	61	1	349	2	Y	-0-					2
01	372	N	293	-0-	-79	-0-	33	1	260	2	Y	-0-					2
02	336	N	198	-0-	-138	-0-	38	1	160	2	Y	-0-					2
03	372	N	246	-0-	-126	-0-	50	1	196	2	Y	-0-					2
04	270	N	213	-0-	-57	-0-	50	1	163	2	Y	-0-					2
*05	257	N	257	-0-	-0-	-0-	56	1	201	2	Y	-0-					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	-0-	59	1	342	2	Y	-0-					23
01	341	N	156	-0-	-185	-0-	18	1	138	2	Y	-0-					23
02	368	N	368	-0-	-0-	-0-	71	1	297	2	Y	-0-					23
03	403	N	389	-0-	-14	-0-	79	1	310	2	Y	-0-					23
04	402	N	402	-0-	-0-	-0-	94	1	308	2	Y	-0-					23
*05	423	N	423	-0-	-0-	-0-	93	1	330	2	Y	-0-					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	356	-0-	-16	-0-	53	1	303	2	Y	-0-					6
01	372	N	237	-0-	-135	-0-	27	1	210	2	Y	-0-					6
02	455	N	455	-0-	-0-	-0-	88	1	367	2	Y	-0-					6
03	693	N	693	-0-	-0-	-0-	141	1	552	2	Y	-0-					6
04	548	N	548	-0-	-0-	-0-	127	1	421	2	Y	-0-					6
*05	537	N	537	-0-	-0-	-0-	117	1	420	2	Y	-0-					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
02	588	N	278	-0-	-310	-0-	278	2			Y	-0-					-0-
03	651	N	407	-0-	-244	-0-	407	2			Y	-0-					-0-
04	630	N	328	-0-	-302	-0-	328	2			Y	-0-					-0-
*05	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
01	589	N	505	-0-	-84	-0-	505	2			Y	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
03	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
05	682	N	599	-0-	-83	-0-	599	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
*05	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	44	1	250	2	Y	-0-					2
01	248	N	111	-0-	-137	-0-	12	1	99	2	Y	-0-					2
02	422	N	422	-0-	-0-	-0-	81	1	341	2	Y	-0-					2
03	422	N	422	-0-	-0-	-0-	85	1	337	2	Y	-0-					2
04	406	N	406	-0-	-0-	-0-	95	1	311	2	Y	-0-					2
*05	392	N	392	-0-	-0-	-0-	86	1	306	2	Y	-0-					2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

12	200	N	200	-0-	-0-	-0-	47	1	152	2	Y	1					13
							1	9									
01	248	N	109	-0-	-139	-0-	30	1	79	2	Y	-0-					13
02	197	N	197	-0-	-0-	-0-	26	1	171	2	Y	-0-					13
03	186	N	171	-0-	-15	-0-	28	1	143	2	Y	-0-					13
04	133	N	133	-0-	-0-	-0-	29	1	103	2	Y	1					14
							1	9									
05	217	N	36	-0-	-181	-0-	8	1	27	2	Y	1					15
							1	9									

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

12	196	N	196	-0-	-0-	-0-	46	1	149	2	Y	1					3
							1	9									
01	186	N	130	-0-	-56	-0-	35	1	95	2	Y	-0-					3
02	291	N	291	-0-	-0-	-0-	38	1	253	2	Y	-0-					3
03	357	N	357	-0-	-0-	-0-	60	1	297	2	Y	-0-					3
04	298	N	298	-0-	-0-	-0-	63	1	234	2	Y	1					4
							1	9									
*05	353	N	353	-0-	-0-	-0-	78	1	273	2	Y	2					6
							2	9									

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

12	505	N	505	-0-	-0-	-0-	69	1	435	2	Y	1					4
							1	9									
01	434	N	313	-0-	-121	-0-	25	1	288	2	Y	-0-					4
02	409	N	409	-0-	-0-	-0-	23	1	386	2	Y	-0-					4
03	659	N	659	-0-	-0-	-0-	65	1	594	2	Y	-0-					4
04	751	N	751	-0-	-0-	-0-	108	1	642	2	Y	1					5
							1	9									
*05	986	N	986	-0-	-0-	-0-	148	1	837	2	Y	1					6
							1	9									

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

12	434	N	321	-0-	-113	-0-	63	1	258	2	Y	-0-					2
01	434	N	408	-0-	-26	-0-	49	1	358	2	Y	1					3
							1	9									
02	392	N	217	-0-	-175	-0-	22	1	195	2	Y	-0-					3
03	310	N	297	-0-	-13	-0-	43	1	254	2	Y	-0-					3
04	390	N	248	-0-	-142	-0-	47	1	200	2	Y	1					4
							1	9									
*05	264	N	264	-0-	-0-	-0-	50	1	213	2	Y	1					5
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	325	-0-	-171	-0-	45	1	280	2	Y	-0-					3
01	478	N	478	-0-	-0-	-0-	38	1	439	2	Y	1					4
							1	9									
02	392	N	357	-0-	-35	-0-	21	1	336	2	Y	-0-					4
03	323	N	323	-0-	-0-	-0-	31	1	292	2	Y	-0-					4
04	450	N	413	-0-	-37	-0-	59	1	353	2	Y	1					5
							1	9									
*05	424	N	424	-0-	-0-	-0-	63	1	360	2	Y	1					6
							1	9									

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

12	496	N	380	-0-	-116	-0-	97	1	282	2	Y	1					2
							1	9									
01	558	N	293	-0-	-265	-0-	58	1	234	2	Y	1					3
							1	9									
02	420	N	347	-0-	-73	-0-	63	1	284	2	Y	-0-					3
03	383	N	383	-0-	-0-	-0-	78	1	305	2	Y	-0-					3
04	434	N	434	-0-	-0-	-0-	110	1	324	2	Y	-0-					3
*05	395	N	395	-0-	-0-	-0-	103	1	290	2	Y	2					5
							2	9									

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

12	63	N	63	-0-	-0-	-0-	16	1	47	2	Y	-0-					2
01	93	N	90	-0-	-3	-0-	18	1	71	2	Y	1					3
							1	9									
02	84	N	55	-0-	-29	-0-	10	1	45	2	Y	-0-					3
03	81	N	81	-0-	-0-	-0-	17	1	64	2	Y	-0-					3
04	90	N	46	-0-	-44	-0-	11	1	34	2	Y	1					4
							1	9									
05	62	N	62	-0-	-0-	-0-	16	1	45	2	Y	1					5
							1	9									

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

12	307	N	307	-0-	-0-	-0-	74	1	233	2	Y	-0-					1
01	231	N	231	-0-	-0-	-0-	42	1	189	2	Y	-0-					1
02	196	N	196	-0-	-0-	-0-	38	1	158	2	Y	-0-					1
03	217	N	134	-0-	-83	-0-	29	1	105	2	Y	-0-					1
04	233	N	233	-0-	-0-	-0-	57	1	175	2	Y	1					2
							1	9									
05	217	N	186	-0-	-31	-0-	46	1	140	2	Y	-0-					2

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

12	256	N	256	-0-	-0-	-0-	62	1	194	2	Y	-0-					2
01	217	N	171	-0-	-46	-0-	31	1	140	2	Y	-0-					2
02	280	N	97	-0-	-183	-0-	19	1	78	2	Y	-0-					2
03	248	N	209	-0-	-39	-0-	44	1	165	2	Y	-0-					2
04	180	N	-0-	-0-	-180	-0-					Y	1					3
*05	231	N	231	-0-	-0-	-0-	57	1	172	2	Y	2					5
							2	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	102	-0-	-84	-0-	20	1	82	2	Y	-0-					1
01	186	N	94	-0-	-92	-0-	12	1	81	2	Y	1					2
							1	9									
02	222	N	222	-0-	-0-	-0-	23	1	199	2	Y	-0-					2
03	177	N	177	-0-	-0-	-0-	25	1	152	2	Y	-0-					2
04	235	N	235	-0-	-0-	-0-	43	1	192	2	Y	-0-					2
05	248	N	239	-0-	-9	-0-	46	1	192	2	Y	1					3
							1	9									

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	104	1	662	2	Y	-0-					2
01	647	N	647	-0-	-0-	-0-	52	1	594	2	Y	1					3
							1	9									
02	1127	N	1127	-0-	-0-	-0-	64	1	1063	2	Y	-0-					3
03	1119	N	1119	-0-	-0-	-0-	110	1	1009	2	Y	-0-					3
04	989	N	989	-0-	-0-	-0-	143	1	845	2	Y	1					4
							1	9									
*05	910	N	910	-0-	-0-	-0-	135	1	774	2	Y	1					5
							1	9									

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	660	N	660	-0-	-0-	-0-	145	1	514	2	Y	1					2
							1	9									
01	341	N	94	-0-	-247	-0-	93	1	1	9	Y	1					3
02	616	N	77	-0-	-539	-0-	77	1			Y	-0-					3
03	651	N	72	-0-	-579	-0-	72	1			Y	-0-					3
04	90	N	68	-0-	-22	-0-	67	1	1	9	Y	1					4
05	93	N	93	-0-	-0-	-0-	80	1	12	2	Y	1					5
							1	9									

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	562	N	562	-0-	-0-	-0-	91	1	471	2	Y	-0-					2
01	537	N	537	-0-	-0-	-0-	62	1	474	2	Y	1					3
							1	9									
02	504	N	287	-0-	-217	-0-	27	1	260	2	Y	-0-					3
03	558	N	412	-0-	-146	-0-	56	1	356	2	Y	-0-					3
04	510	N	502	-0-	-8	-0-	94	1	407	2	Y	1					4
							1	9									
*05	452	N	452	-0-	-0-	-0-	105	1	346	2	Y	1					5
							1	9									

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	194	-0-	-116	-0-	38	1	156	2	Y	-0-					2
01	279	N	205	-0-	-74	-0-	25	1	179	2	Y	1					3
							1	9									
02	291	N	291	-0-	-0-	-0-	29	1	262	2	Y	-0-					3
03	316	N	316	-0-	-0-	-0-	45	1	271	2	Y	-0-					3
04	355	N	355	-0-	-0-	-0-	67	1	287	2	Y	1					4
							1	9									
*05	409	N	409	-0-	-0-	-0-	77	1	331	2	Y	1					5
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0-	-0-	8	1	76	2	Y	-0-					2
01	62	N	51	-0-	-11	-0-	1	1	49	2	Y	1					3
							1	9									
02	56	N	53	-0-	-3	-0-	1	1	52	2	Y	-0-					3
03	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-					3
04	77	N	77	-0-	-0-	-0-	8	1	68	2	Y	1					4
							1	9									
*05	98	N	98	-0-	-0-	-0-	11	1	86	2	Y	1					5
							1	9									

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	86	1	324	2	Y	1					16
							1	9									
01	294	N	294	-0-	-0-	-0-	64	1	230	2	Y	-0-					16
02	299	N	299	-0-	-0-	-0-	49	1	250	2	Y	-0-					16
03	319	N	319	-0-	-0-	-0-	59	1	260	2	Y	-0-					16
04	350	N	350	-0-	-0-	-0-	77	1	272	2	Y	1					17
							1	9									
*05	377	N	377	-0-	-0-	-0-	89	1	286	2	Y	2					19
							2	9									

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	40	1	150	2	Y	-0-					2
01	188	N	188	-0-	-0-	-0-	32	1	155	2	Y	1					3
							1	9									
02	196	N	173	-0-	-23	-0-	25	1	148	2	Y	-0-					3
03	218	N	218	-0-	-0-	-0-	37	1	181	2	Y	-0-					3
04	225	N	225	-0-	-0-	-0-	46	1	178	2	Y	1					4
							1	9									
*05	197	N	197	-0-	-0-	-0-	43	1	153	2	Y	1					5
							1	9									

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	19	1	114	2	Y	1					18
							1	9									
01	150	N	150	-0-	-0-	-0-	12	1	138	2	Y	-0-					18
02	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					18
03	124	N	124	-0-	-0-	-0-	12	1	112	2	Y	-0-					18
04	157	N	157	-0-	-0-	-0-	22	1	134	2	Y	1					19
							1	9									
*05	180	N	180	-0-	-0-	-0-	27	1	151	2	Y	2					21
							2	9									

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	116	1	266	2	Y	-0-					2
01	333	N	333	-0-	-0-	-0-	86	1	246	2	Y	1					3
							1	9									
02	280	N	229	-0-	-51	-0-	66	1	163	2	Y	-0-					3
03	310	N	270	-0-	-40	-0-	85	1	185	2	Y	-0-					3
04	343	N	343	-0-	-0-	-0-	113	1	229	2	Y	1					4
							1	9									
*05	366	N	366	-0-	-0-	-0-	120	1	245	2	Y	1					5
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	16	-0-	-46	-0-	3	1	12	2	Y	1					3
							1	9									
01	31	N	23	-0-	-8	-0-	6	1	17	2	Y	-0-					3
02	28	N	23	-0-	-5	-0-	3	1	20	2	Y	-0-					3
03	32	N	32	-0-	-0-	-0-	6	1	26	2	Y	-0-					3
04	30	N	30	-0-	-0-	-0-	6	1	23	2	Y	1					4
							1	9									
*05	51	N	51	-0-	-0-	-0-	11	1	38	2	Y	2					6
							2	9									

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

12	93	N	89	-0-	-4	-0-	21	1	67	2	Y	1					3
							1	9									
01	62	N	39	-0-	-23	-0-	11	1	28	2	Y	-0-					3
02	84	N	54	-0-	-30	-0-	7	1	47	2	Y	-0-					3
03	93	N	85	-0-	-8	-0-	13	1	72	2	Y	-0-					3
04	85	N	85	-0-	-0-	-0-	18	1	66	2	Y	1					4
							1	9									
*05	93	N	93	-0-	-0-	-0-	20	1	71	2	Y	2					6
							2	9									

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

12	310	N	254	-0-	-56	-0-	54	1	199	2	Y	1					16
							1	9									
01	178	N	178	-0-	-0-	-0-	38	1	140	2	Y	-0-					16
02	245	N	245	-0-	-0-	-0-	40	1	205	2	Y	-0-					16
03	335	N	335	-0-	-0-	-0-	62	1	273	2	Y	-0-					16
04	312	N	312	-0-	-0-	-0-	70	1	241	2	Y	1					17
							1	9									
05	279	N	258	-0-	-21	-0-	61	1	195	2	Y	2					19
							2	9									

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

12	577	N	577	-0-	-0-	-0-	94	1	482	2	Y	1					2
							1	9									
01	527	N	393	-0-	-134	-0-	45	1	348	2	Y	-0-					2
02	706	N	706	-0-	-0-	-0-	68	1	638	2	Y	-0-					2
03	642	N	642	-0-	-0-	-0-	88	1	554	2	Y	-0-					2
04	480	N	480	-0-	-0-	-0-	90	1	390	2	Y	-0-					2
05	682	N	247	-0-	-435	-0-	58	1	189	2	Y	-0-					2

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

12	496	N	333	-0-	-163	-0-	49	1	284	2	N	-0-					21
01	434	N	329	-0-	-105	-0-	37	1	292	2	N	-0-					21
02	364	N	269	-0-	-95	-0-	52	1	217	2	N	-0-					21
03	341	N	335	-0-	-6	-0-	68	1	267	2	N	-0-					21
04	330	N	292	-0-	-38	-0-	68	1	224	2	N	-0-					21
05	310	N	301	-0-	-9	-0-	66	1	235	2	N	-0-					21

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

12	155	N	43	-0-	-112	-0-	2	1	41	2	N	-0-					1
01	217	N	46	-0-	-171	-0-	2	1	44	2	N	-0-					1
02	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					1
03	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					1
04	78	N	78	-0-	-0-	-0-	4	1	74	2	N	-0-					1
*05	92	N	92	-0-	-0-	-0-	5	1	87	2	N	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					1
01	113	N	113	-0-	-0-	-0-	6	1	107	2	N	-0-					1
02	88	N	88	-0-	-0-	-0-	6	1	82	2	N	-0-					1
03	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					1
04	120	N	17	-0-	-103	-0-	1	1	16	2	N	-0-					1
05	93	N	29	-0-	-64	-0-	2	1	27	2	N	-0-					1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	223	-0-	-87	-0-	14	1	209	2	N	-0-					22
01	384	N	384	-0-	-0-	-0-	21	1	363	2	N	-0-					22
02	196	N	183	-0-	-13	-0-	12	1	171	2	N	-0-					22
03	217	N	123	-0-	-94	-0-	9	1	114	2	N	-0-					22
04	360	N	101	-0-	-259	-0-	7	1	94	2	N	-0-					22
05	217	N	95	-0-	-122	-0-	7	1	88	2	N	-0-					22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1269	-0-	-157	-0-	80	1	1189	2	N	-0-					23
01	1446	N	1446	-0-	-0-	-0-	79	1	1367	2	N	-0-					23
02	1176	N	1035	-0-	-141	-0-	71	1	964	2	N	-0-					23
03	1271	N	1104	-0-	-167	-0-	85	1	1019	2	N	-0-					23
04	1410	N	1093	-0-	-317	-0-	75	1	1018	2	N	-0-					23
*05	1183	N	1183	-0-	-0-	-0-	82	1	1101	2	N	-0-					23

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	16	1	232	2	N	-0-					6
01	312	N	312	-0-	-0-	-0-	17	1	295	2	N	-0-					6
02	280	N	138	-0-	-142	-0-	9	1	129	2	N	-0-					6
03	248	N	148	-0-	-100	-0-	11	1	137	2	N	-0-					6
04	300	N	185	-0-	-115	-0-	13	1	172	2	N	-0-					6
*05	176	N	176	-0-	-0-	-0-	12	1	164	2	N	-0-					6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	508	-0-	-81	-0-	75	1	433	2	N	-0-					2
01	465	N	361	-0-	-104	-0-	41	1	320	2	N	-0-					2
02	810	N	810	-0-	-0-	-0-	156	1	654	2	N	-0-					2
03	788	N	788	-0-	-0-	-0-	160	1	628	2	N	-0-					2
04	641	N	641	-0-	-0-	-0-	149	1	492	2	N	-0-					2
05	899	N	659	-0-	-240	-0-	144	1	515	2	N	-0-					2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	714	N	714	-0-	-0-	-0-	41	1	673	2	N	-0-					21
01	923	N	923	-0-	-0-	-0-	45	1	878	2	N	-0-					21
02	840	N	674	-0-	-166	-0-	42	1	632	2	N	-0-					21
03	741	N	741	-0-	-0-	-0-	46	1	695	2	N	-0-					21
04	900	N	776	-0-	-124	-0-	44	1	732	2	N	-0-					21
*05	850	N	850	-0-	-0-	-0-	46	1	804	2	N	-0-					21

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
04	270	N	197	-0-	-73	-0-	197	2			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-			-0-
01	682	N	652	-0-	-30	-0-	652	2			N	-0-			-0-
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-			-0-
03	682	N	610	-0-	-72	-0-	610	2			N	-0-			-0-
04	630	N	557	-0-	-73	-0-	557	2			N	-0-			-0-
05	713	N	462	-0-	-251	-0-	462	2			N	-0-			-0-
WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612															
12	124	N	115	-0-	-9	-0-	23	1	92	2	N	-0-			2
01	155	N	122	-0-	-33	-0-	14	1	107	2	N	1			3
							1	9							
02	117	N	117	-0-	-0-	-0-	12	1	105	2	N	-0-			3
03	147	N	147	-0-	-0-	-0-	21	1	126	2	N	-0-			3
04	129	N	129	-0-	-0-	-0-	24	1	104	2	N	1			4
							1	9							
*05	134	N	134	-0-	-0-	-0-	25	1	108	2	N	1			5
							1	9							
WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934															
12	186	N	75	-0-	-111	-0-	19	1	56	2	N	-0-			2
01	130	N	130	-0-	-0-	-0-	26	1	104	2	N	-0-			2
02	99	N	99	-0-	-0-	-0-	18	1	81	2	N	-0-			2
03	135	N	135	-0-	-0-	-0-	27	1	108	2	N	-0-			2
04	120	N	74	-0-	-46	-0-	19	1	54	2	N	1			3
							1	9							
05	124	N	119	-0-	-5	-0-	30	1	87	2	N	2			5
							2	9							

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

12	899	N	870	-0-	-29	-0-	870	2			N	-0-			65
01	873	N	873	-0-	-0-	-0-	873	2			N	-0-			65
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-			65
03	868	N	731	-0-	-137	-0-	731	2			N	-0-			65
04	840	N	617	-0-	-223	-0-	617	2			N	-0-			65
05	837	N	790	-0-	-47	-0-	790	2			N	-0-			65
MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A															
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-			-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-			-0-
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-			-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-			-0-
04	379	N	379	-0-	-0-	-0-	379	2			N	-0-			-0-
*05	399	N	399	-0-	-0-	-0-	399	2			N	-0-			-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

12	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-			-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-			-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-			-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-			-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					121
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					121
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					121
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					121
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					121
*05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

12	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

12	1147	N	546	-0-	-601	-0-	546	3			N	-0-					-0-
01	775	N	509	-0-	-266	-0-	509	3			N	-0-					-0-
02	560	N	438	-0-	-122	-0-	438	3			N	-0-					-0-
03	558	N	469	-0-	-89	-0-	469	3			N	-0-					-0-
04	480	N	409	-0-	-71	-0-	409	3			N	-0-					-0-
05	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

12	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
01	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

12	1209	#	932	-0-	-277	-0-	930	3	2	9	Y	2	2	8			8
01	930	N	782	-0-	-148	-0-	782	3			Y	-0-					8
02	690	N	690	-0-	-0-	-0-	689	3	1	9	Y	1	1	8			8
03	930	N	871	-0-	-59	-0-	869	3	2	9	Y	2	2	8			8
04	926	N	926	-0-	-0-	-0-	925	3	1	9	Y	1	1	8			8
*05	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					8

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NABORS COMPLETION & PROD SERV CO 598911
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
NABORS COMPLETION & PROD SERV CO//CONT.// 598911
ALLISON WELL #: 1 A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03		0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04		14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05		14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

12		14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01		14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02		14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03		14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04		14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05		14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

12		INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01		INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02		INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03		INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04		INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05		INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

12	4371	X	3937	-0-	-434	-0-	3937	2	N	-0-			-0-
01	4371	X	4116	-0-	-255	-0-	4116	2	N	-0-			-0-
02	3864	X	3761	-0-	-103	-0-	3761	2	N	-0-			-0-
03	4247	X	4202	-0-	-45	-0-	4202	2	N	-0-			-0-
04	3990	X	3958	-0-	-32	-0-	3958	2	N	-0-			-0-
*05	4283	X	4283	-0-	-0-	-0-	4283	2	N	-0-			-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

12	5115	X	5107	-0-	-8	-0-	5107	2	N	-0-			-0-
01	5301	X	4853	-0-	-448	-0-	4853	2	N	-0-			-0-
02	4788	X	4521	-0-	-267	-0-	4521	2	N	-0-			-0-
03	5410	X	5410	-0-	-0-	-0-	5410	2	N	-0-			-0-
04	5058	X	5058	-0-	-0-	-0-	5058	2	N	-0-			-0-
*05	5130	X	5130	-0-	-0-	-0-	5130	2	N	-0-			-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

12	1551	N	1551	-0-	-0-	-0-	1551	2	N	-0-			-0-
01	1612	N	1601	-0-	-11	-0-	1601	2	N	-0-			-0-
02	1515	N	1515	-0-	-0-	-0-	1515	2	N	-0-			-0-
03	1696	N	1696	-0-	-0-	-0-	1696	2	N	-0-			-0-
04	1560	N	1555	-0-	-5	-0-	1555	2	N	-0-			-0-
05	1674	N	1645	-0-	-29	-0-	1645	2	N	-0-			-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2216	-0-	-140	-0-	2216	2			N	-0-					-0-
01	2325	N	2184	-0-	-141	-0-	2184	2			N	-0-					-0-
02	2072	N	2011	-0-	-61	-0-	2011	2			N	-0-					-0-
03	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
04	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
*05	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3176	-0-	-234	-0-	3176	2			N	-0-					-0-
01	3410	X	3107	-0-	-303	-0-	3107	2			N	-0-					-0-
02	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
03	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					-0-
04	3367	X	3367	-0-	-0-	-0-	3367	2			N	-0-					-0-
*05	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2151	N	2151	-0-	-0-	-0-	137	1	2014	3	N	-0-					42
01	1271	N	1218	-0-	-53	-0-	65	1	1091	3	N	56					98
							62	9									
02	1783	N	1783	-0-	-0-	-0-	112	1	1662	3	N	8					106
							9	9									
03	2746	N	2746	-0-	-0-	-0-	153	1	2586	3	N	6					112
							7	9									
04	2646	N	2646	-0-	-0-	-0-	146	1	2485	3	N	14					126
							15	9									
*05	1823	N	1823	-0-	-0-	-0-	106	1	1717	3	N	-0-					126

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1028	N	1028	-0-	-0-	-0-	66	1	962	3	Y	-0-					96
01	1121	N	1121	-0-	-0-	-0-	61	1	1019	3	Y	37					133
							41	9									
02	935	N	935	-0-	-0-	-0-	59	1	876	3	Y	-0-					133
03	1038	N	1038	-0-	-0-	-0-	58	1	980	3	Y	-0-					133
04	1080	N	1027	-0-	-53	-0-	57	1	970	3	Y	-0-					133
*05	1039	N	1039	-0-	-0-	-0-	60	1	979	3	Y	-0-					133

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	28	1	407	3	Y	-0-					5
01	414	N	414	-0-	-0-	-0-	23	1	390	3	Y	1					6
							1	9									
02	251	N	251	-0-	-0-	-0-	16	1	235	3	Y	-0-					6
03	384	N	384	-0-	-0-	-0-	21	1	363	3	Y	-0-					6
04	531	N	531	-0-	-0-	-0-	29	1	502	3	Y	-0-					6
*05	648	N	648	-0-	-0-	-0-	38	1	610	3	Y	-0-					6

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6483	X	6483	-0-	-0-	-0-	414	1	6069	3	N	-0-					59
01	3230	X	3230	-0-	-0-	-0-	182	1	3048	3	N	-0-					59
02	5798	X	5798	-0-	-0-	-0-	366	1	5432	3	N	-0-					59
03	5656	X	5656	-0-	-0-	-0-	315	1	5341	3	N	-0-					59
04	3514	X	3514	-0-	-0-	-0-	195	1	3319	3	N	-0-					59
*05	5403	X	5403	-0-	-0-	-0-	314	1	5089	3	N	-0-					59

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	4313	-0-	-244	-0-	275	1	4038	3	N	-0-					137
01	4464	X	3684	-0-	-780	-0-	203	1	3402	3	N	72					209
							79	9									
02	4032	X	4001	-0-	-31	-0-	251	1	3722	3	N	25					234
							28	9									
03	4712	X	4057	-0-	-655	-0-	224	1	3800	3	N	30	175	1			89
							33	9									
04	4560	X	3513	-0-	-1047	-0-	195	1	3318	3	N	-0-					89
05	4433	X	4285	-0-	-148	-0-	249	1	4036	3	N	-0-					89

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-					220
01	527	N	283	-0-	-244	-0-	16	1	267	3	N	-0-					220
02	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					220
03	443	N	443	-0-	-0-	-0-	25	1	418	3	N	-0-					220
04	328	N	328	-0-	-0-	-0-	18	1	310	3	N	-0-					220
05	372	N	286	-0-	-86	-0-	17	1	269	3	N	-0-					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2296	X	2296	-0-	-0-	-0-	2296	3			N	-0-					46
*09	2220	X	1938	-0-	-282	-0-	1938	3			N	-0-					46
*10	2015	X	412	-0-	-1603	-0-	412	3			N	-0-					46
*11	1920	X	-0-	-0-	-1920	-0-					N	-0-					46
*12	2294	X	658	-0-	-1636	-0-	658	3			N	-0-					46
*01	2294	X	1039	-0-	-1255	-0-	1039	3			N	-0-					46
*02	1820	X	892	-0-	-928	-0-	892	3			N	-0-					46
*03	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					46
*04	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					46
*05	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					46

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2666	-0-	-620	-0-	2657	3	9	9	N	8					190
01	3162	X	-0-	-0-	-3162	-0-					N	20					210
02	2716	X	2111	-0-	-605	-0-	2087	3	24	9	N	22					232
*03	3007	X	2414	-0-	-593	-0-	2405	3	9	9	N	8					240
*04	2834	X	2834	-0-	-0-	-0-	2834	3			N	-0-					240
*05	2666	X	2402	-0-	-264	-0-	2394	3	8	9	N	7	188	1			59

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	330	-0-	-11	-0-	330	3			N	-0-					41
01	341	X	-0-	-0-	-341	-0-					N	-0-					41
02	302	X	302	-0-	-0-	-0-	302	3			N	-0-					41
03	341	X	331	-0-	-10	-0-	331	3			N	-0-					41
04	330	X	319	-0-	-11	-0-	319	3			N	-0-					41
*05	341	X	310	-0-	-31	-0-	310	3			N	-0-					41

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3679	-0-	579	3429	3666	3	13	9	N	12					96
01	3100	N	-0-	-0-	-3100	329					N	1					97
02	2296	X	357	-0-	-1939	-0-	357	3			N	-0-					97
03	2542	X	407	-0-	-2135	-0-	407	3			N	-0-					97
04	2623	X	2623	-0-	-0-	-0-	2611	3	12	9	N	11					108
*05	3182	X	3182	-0-	-0-	-0-	3176	3	6	9	N	5					113

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	5555	-0-	-180	-0-	5538	3	17	9	N	15					56
01	5859	X	-0-	-0-	-5859	-0-					N	34					90
02	5292	X	4957	-0-	-335	-0-	4920	3	37	9	N	34					124
03	5859	X	5801	-0-	-58	-0-	5760	3	41	9	N	37					161
04	6124	X	6124	-0-	-0-	-0-	6100	3	24	9	N	22					183
*05	5988	X	5988	-0-	-0-	-0-	5966	3	22	9	N	20					203

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	4149	-0-	-98	-0-	4143	3	6	9	N	5					49
01	4123	X	-0-	-0-	-4123	-0-					N	10					59
02	4564	X	3469	-0-	-1095	-0-	3458	3	11	9	N	10					69
03	5053	X	4033	-0-	-1020	-0-	4029	3	4	9	N	4					73
04	4890	X	3790	-0-	-1100	-0-	3788	3	2	9	N	2					75
*05	4154	X	3454	-0-	-700	-0-	3454	3			N	-0-					75

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

12	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

12	310	#	305	-0-	-5	-0-	305	3			N	-0-					-0-
01	317	R	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	308	#	260	-0-	-48	-0-	260	3			N	-0-					-0-
03	341	#	302	-0-	-39	-0-	302	3			N	-0-					-0-
*04	300	#	299	-0-	-1	-0-	299	3			N	-0-					-0-
*05	310	#	307	-0-	-3	-0-	307	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

12	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
01	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
05	589	N	513	-0-	-76	-0-	513	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

12	0	#	-0-	-0-	-0-	-0-					N	-0-					53
01	0	#	-0-	-0-	-0-	-0-					N	-0-					53
02	0	#	-0-	-0-	-0-	-0-					N	-0-					53
03	0	#	-0-	-0-	-0-	-0-					N	-0-					53
04	0	#	-0-	-0-	-0-	-0-					N	-0-					53
05	0	#	-0-	-0-	-0-	-0-					N	-0-					53

MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

12	255	R	255	-0-	-0-	-0-	237	2	18	9	N	16					130
01	234	R	234	-0-	-0-	-0-	213	2	21	9	N	19					149
02	205	R	205	-0-	-0-	-0-	187	2	18	9	N	16					165
03	248	#	223	-0-	-25	-0-	206	2	17	9	N	15					180
04	240	#	223	-0-	-17	-0-	208	2	15	9	N	14					194
05	248	#	216	-0-	-32	-0-	201	2	15	9	N	14	178	0			30

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

12	682	#	343	-0-	-339	-0-	326	3	17	9	Y	15					69
01	744	#	426	-0-	-318	-0-	408	3	18	9	Y	16					85
02	457	R	457	-0-	-0-	-0-	444	3	13	9	Y	12					97
*03	502	R	502	-0-	-0-	-0-	456	3	46	9	Y	42	47	0	22	8	70
*04	680	R	680	-0-	-0-	-0-	665	3	15	9	Y	14					84
*05	697	R	697	-0-	-0-	-0-	682	2	15	9	Y	14	52	0			46

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

12	496	#	446	-0-	-50	-0-	372	3	74	9	N	67					191
01	527	#	223	-0-	-304	-0-	197	3	26	9	N	24					215
02	476	#	334	-0-	-142	-0-	323	3	11	9	N	10					225
03	527	#	372	-0-	-155	-0-	313	3	59	9	N	54	183	1			96
04	450	#	332	-0-	-118	-0-	274	3	58	9	N	53					149
05	434	#	389	-0-	-45	-0-	332	3	57	9	N	52					201

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			317
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			317
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			317
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			317
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			317
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			317

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

12	110 R	110	-0-	-0-	-0-	110	3		N	-0-			-0-
01	111 R	111	-0-	-0-	-0-	111	3		N	-0-			-0-
02	112 #	103	-0-	-9	-0-	103	3		N	-0-			-0-
03	124 #	94	-0-	-30	-0-	94	3		N	-0-			-0-
04	120 #	-0-	-0-	-120	-0-				N	-0-			-0-
05	124 #	-0-	-0-	-124	-0-				N	-0-			-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	60	-0-	-2	-0-	57	3	3	9	Y	3					49
01	62	#	52	-0-	-10	-0-	49	3	3	9	Y	3	38	1			14
02	56	#	55	-0-	-1	-0-	52	3	3	9	Y	3					17
03	64	R	64	-0-	-0-	-0-	58	3	6	9	Y	5	1	8			21
04	60	#	51	-0-	-9	-0-	51	3			Y	-0-					21
05	62	#	60	-0-	-2	-0-	60	3			Y	-0-					21

ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

12	21	R	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	28	#	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

12	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	13	#	12	-0-	-1	-0-	12	3			N	-0-					-0-
02	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	31	#	9	-0-	-22	-0-	9	3			N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	-0-	-0-	-0-	-0-					N	-0-					94
01	0	K	-0-	-0-	-0-	-0-					N	-0-					94
02	0	K	-0-	-0-	-0-	-0-					N	-0-					94
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	-0-	-0-	-0-	-0-					N	-0-					94
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

12	1512	R	1512	-0-	-0-	-0-	1512	3			N	-0-					33
01	1475	R	1475	-0-	-0-	-0-	1475	3			N	-0-					33
02	1344	#	1334	-0-	-10	-0-	1334	3			N	-0-					33
03	1519	#	1465	-0-	-54	-0-	1465	3			N	-0-					33
04	1470	#	1408	-0-	-62	-0-	1408	3			N	-0-					33
05	1519	#	1223	-0-	-296	-0-	1223	3			N	-0-					33

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

12	0	#	-0-	-0-	-0-	-0-					N	-0-					80
01	0	#	-0-	-0-	-0-	-0-					N	-0-					80
02	0	#	-0-	-0-	-0-	-0-					N	-0-					80
03	0	#	-0-	-0-	-0-	-0-					N	-0-					80
04	0	#	-0-	-0-	-0-	-0-					N	-0-					80
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

12	0	#	-0-	-0-	-0-	-0-					N	-0-					52
01	0	#	-0-	-0-	-0-	-0-					N	-0-					52
02	0	#	-0-	-0-	-0-	-0-					N	-0-					52
03	0	#	-0-	-0-	-0-	-0-					N	-0-					52
04	0	#	-0-	-0-	-0-	-0-					N	-0-					52
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	899	-0-	-0- B	-0-	899	2			Y	-0-					29
01	899	N	882	-0-	-17 B	-0-	882	2			Y	-0-					29
02	812	N	793	-0-	-19 B	-0-	793	2			Y	-0-					29
03	899	N	886	-0-	-13 B	-0-	886	2			Y	-0-					29
04	840	N	765	-0-	-75 B	-0-	765	2			Y	-0-					29
*05	893	N	893	-0-	-0- B	-0-	893	2			Y	-0-					29

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0- B	-0-	446	2			Y	-0-					7
01	434	N	416	-0-	-18 B	-0-	416	2			Y	-0-					7
02	364	N	359	-0-	-5 B	-0-	359	2			Y	-0-					7
03	434	N	389	-0-	-45 B	-0-	389	2			Y	-0-					7
04	390	N	376	-0-	-14 B	-0-	376	2			Y	-0-					7
*05	408	N	408	-0-	-0- B	-0-	408	2			Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		1301	-0-	1301	2875	1301	3			N	-0-					-0-
01	3100	N	1888	-0-	-1212	1663	1888	3			N	-0-					-0-
02	2800	N	2414	-0-	-386	1277	2414	3			N	-0-					-0-
03	2036	N	759	-0-	-1277	-0-	759	3			N	-0-					-0-
04	1830	N	1719	-0-	-111	-0-	1719	3			N	-0-					-0-
05	2201	N	1682	-0-	-519	-0-	1682	3			N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	102	-0-	-22	-0-	100	2	2	9	Y	2	6	1			2
01	88	N	88	-0-	-0-	-0-	85	2	3	9	Y	3					5
02	142	N	142	-0-	-0-	-0-	78	2	64	9	Y	58	3	1			60
03	93	N	63	-0-	-30	-0-	32	2	31	9	Y	28	49	1			39
04	90	N	2	-0-	-88	-0-	2	2			Y	-0-					39
*05	124	N	3	-0-	-121	-0-	2	2	1	9	Y	1	33	1			7

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	217	2	3	9	Y	3	6	1			2
01	113	N	113	-0-	-0-	-0-	112	2	1	9	Y	1					3
02	196	N	166	-0-	-30	-0-	166	2			Y	-0-					3
03	217	N	143	-0-	-74	-0-	143	2			Y	-0-	2	1			1
04	194	N	194	-0-	-0-	-0-	194	2			Y	-0-	1	1			-0-
*05	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	135	2	1	9	Y	1	5	1			1
01	124	N	69	-0-	-55	-0-	69	2			Y	-0-					1
02	112	N	50	-0-	-62	-0-	50	2			Y	-0-					1
03	124	N	94	-0-	-30	-0-	94	2			Y	-0-					1
04	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					1
*05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					1

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1	5	1			1
01	93	N	48	-0-	-45	-0-	48	2			Y	-0-					1
02	84	N	73	-0-	-11	-0-	73	2			Y	-0-					1
03	93	N	59	-0-	-34	-0-	59	2			Y	-0-					1
04	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					1
*05	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					1

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1	5	1			1
01	93	N	48	-0-	-45	-0-	48	2			Y	-0-					1
02	84	N	74	-0-	-10	-0-	74	2			Y	-0-					1
03	93	N	62	-0-	-31	-0-	62	2			Y	-0-	1	1			-0-
04	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	98	2	3	9	Y	3	6	1			2
01	93	N	52	-0-	-41	-0-	51	2	1	9	Y	1					3
02	84	N	79	-0-	-5	-0-	79	2			Y	-0-					3
03	93	N	69	-0-	-24	-0-	69	2			Y	-0-	2	1			1
04	96	N	96	-0-	-0-	-0-	96	2			Y	-0-	1	1			-0-
*05	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	118	-0-	-6	-0-	118	2			Y	-0-					1
01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					1
02	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					1
03	112	N	112	-0-	-0-	-0-	112	2			Y	-0-	1	1			-0-
04	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	59	-0-	-65	-0-	59	2			Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	83	-0-	-10	-0-	81	2	2	9	Y	2	6	1			6
01	102	N	102	-0-	-0-	-0-	99	2	3	9	Y	3					9
02	84	N	66	-0-	-18	-0-	65	2	1	9	Y	1					10
03	93	N	30	-0-	-63	-0-	30	2			Y	-0-	4	1			6
04	90	N	64	-0-	-26	-0-	64	2			Y	-0-	3	1			3
*05	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					3

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	127	2	3	9	Y	3	7	1			2
01	124	N	67	-0-	-57	-0-	67	2			Y	-0-					2
02	112	N	108	-0-	-4	-0-	108	2			Y	-0-					2
03	124	N	92	-0-	-32	-0-	92	2			Y	-0-	1	1			1
04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					1
*05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					1

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	118	-0-	-37	-0-	116	2	2	9	Y	2	6	1			6
01	143	N	143	-0-	-0-	-0-	139	2	4	9	Y	4					10
02	112	N	89	-0-	-23	-0-	89	2			Y	-0-					10
03	124	N	85	-0-	-39	-0-	85	2			Y	-0-	4	1			6
04	150	N	90	-0-	-60	-0-	90	2			Y	-0-	3	1			3
*05	93	N	72	-0-	-21	-0-	70	2	2	9	Y	2					5

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	77	-0-	-16	-0-	74	2	3	9	Y	3	5	1			7
01	88	N	88	-0-	-0-	-0-	84	2	4	9	Y	4					11
02	56	N	52	-0-	-4	-0-	52	2			Y	-0-					11
03	62	N	49	-0-	-13	-0-	49	2			Y	-0-	5	1			6
04	90	N	51	-0-	-39	-0-	51	2			Y	-0-	4	1			2
*05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					2

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	74	-0-	-19	-0-	67	2	7	9	Y	6	7	1			10
01	82	N	82	-0-	-0-	-0-	78	2	4	9	Y	4					14
02	56	N	50	-0-	-6	-0-	49	2	1	9	Y	1					15
03	62	N	48	-0-	-14	-0-	48	2			Y	-0-	6	1			9
04	90	N	51	-0-	-39	-0-	51	2			Y	-0-	5	1			4
*05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					4

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	62	-0-	-31	-0-	62	2			Y	-0-	5	1			4
01	81	N	81	-0-	-0-	-0-	77	2	4	9	Y	4					8
02	56	N	51	-0-	-5	-0-	51	2			Y	-0-					8
03	62	N	50	-0-	-12	-0-	49	2	1	9	Y	1	4	1			5
04	90	N	51	-0-	-39	-0-	51	2			Y	-0-	3	1			2
*05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					2

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	504	2	7	9	Y	6	10	1			13
01	615	N	615	-0-	-0-	-0-	605	2	10	9	Y	9					22
02	420	N	387	-0-	-33	-0-	383	2	4	9	Y	4					26
03	496	N	161	-0-	-335	-0-	160	2	1	9	Y	1	11	1			16
04	630	N	322	-0-	-308	-0-	320	2	2	9	Y	2	10	1			8
*05	439	N	439	-0-	-0-	-0-	435	2	4	9	Y	4					12

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	661	-0-	-21	-0-	658	2	3	9	Y	3	6	1			2
01	342	N	342	-0-	-0-	-0-	341	2	1	9	Y	1					3
02	644	N	365	-0-	-279	-0-	363	2	2	9	Y	2					5
03	651	N	465	-0-	-186	-0-	463	2	2	9	Y	2	3	1			4
04	643	N	643	-0-	-0-	-0-	642	2	1	9	Y	1	4	1			1
*05	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					1
01	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					1
02	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					1
03	184	N	184	-0-	-0-	-0-	184	2			Y	-0-	1	1			-0-
04	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	791	N	791	-0-	-0-	-0-	784	2	7	9	Y	6					43
01	744	N	744	-0-	-0-	-0-	740	2	4	9	Y	4					47
02	667	N	667	-0-	-0-	-0-	665	2	2	9	Y	2					49
03	749	N	749	-0-	-0-	-0-	737	2	12	9	Y	11	36	1			24
04	873	N	873	-0-	-0-	-0-	862	2	11	9	Y	10					34
*05	951	N	951	-0-	-0-	-0-	929	2	22	9	Y	20					54

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	304	N	304	-0-	-0-	-0-	303	2	1	9	Y	1					25
01	286	N	286	-0-	-0-	-0-	285	2	1	9	Y	1					26
02	262	N	262	-0-	-0-	-0-	261	2	1	9	Y	1					27
03	310	N	282	-0-	-28	-0-	280	2	2	9	Y	2	20	1			9
04	340	N	340	-0-	-0-	-0-	339	2	1	9	Y	1					10
*05	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					10

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	121	-0-	-34	-0-	121	2			Y	-0-					6
01	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					6
02	104	N	104	-0-	-0-	-0-	103	2	1	9	Y	1					7
03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-	5	1			2
04	90	N	69	-0-	-21	-0-	69	2			Y	-0-					2
05	93	N	88	-0-	-5	-0-	88	2			Y	-0-					2

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	200	-0-	-17	-0-	199	2	1	9	Y	1	5	1			1
01	217	N	100	-0-	-117	-0-	100	2			Y	-0-					1
02	196	N	157	-0-	-39	-0-	157	2			Y	-0-					1
03	186	N	100	-0-	-86	-0-	100	2			Y	-0-					1
04	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					1
*05	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					1

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					3
01	124	N	122	-0-	-2	-0-	122	2			Y	-0-					3
02	112	N	109	-0-	-3	-0-	109	2			Y	-0-					3
03	124	N	114	-0-	-10	-0-	114	2			Y	-0-	2	1			1
04	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					1
*05	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	30	N	24	-0-	-6	-0-	22	2	2	9	Y	2	3	1			4
*07	37	N	37	-0-	-0-	-0-	35	2	2	9	Y	2					6
*08	39	N	39	-0-	-0-	-0-	37	2	2	9	Y	2					8
*09	44	N	44	-0-	-0-	-0-	42	2	2	9	Y	2	4	1			6
*10	31	N	16	-0-	-15	-0-	15	2	1	9	Y	1	5	1			2
*11	30	N	11	-0-	-19	-0-	11	2			Y	-0-					2
*12	31	N	9	-0-	-22	-0-	9	2			Y	-0-					2
01	81	N	81	-0-	-0-	-0-	81	2			Y	-0-	1	1			1
02	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					1
03	180	N	180	-0-	-0-	-0-	180	2			Y	-0-	1	1			-0-
04	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	51	-0-	-11	-0-	51	2			Y	-0-					16
01	62	N	38	-0-	-24	-0-	38	2			Y	-0-					16
02	56	N	35	-0-	-21	-0-	31	2	4	9	Y	4					20
03	62	N	41	-0-	-21	-0-	38	2	3	9	Y	3	13	1			10
04	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					10
*05	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					10

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	279	-0-	-31	-0-	275	2	4	9	Y	4	2	1			3
01	304	N	304	-0-	-0-	-0-	298	2	6	9	Y	5	6	1			2
02	280	N	224	-0-	-56	-0-	215	2	9	9	Y	8	7	1			3
03	283	N	283	-0-	-0-	-0-	277	2	6	9	Y	5	4	1			4
04	300	N	109	-0-	-191	-0-	109	2			Y	-0-	3	1			1
05	248	N	6	-0-	-242	-0-	6	2			Y	-0-	1	1			-0-

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	224	2	6	9	Y	5					48
01	209	N	209	-0-	-0-	-0-	195	2	14	9	Y	13					61
02	215	N	215	-0-	-0-	-0-	196	2	19	9	Y	17					78
03	266	N	266	-0-	-0-	-0-	219	2	47	9	Y	43	58	1			63
04	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					63
*05	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					63

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	954	N	954	-0-	-0-	-0-	950	2	4	9	Y	4	4	1			4
*10	1042	N	1042	-0-	-0-	-0-	1030	2	12	9	Y	11	6	1			9
11	1000	N	1000	-0-	-0-	-0-	991	2	9	9	Y	8	8	1			9
12	957	N	957	-0-	-0-	-0-	956	2	1	9	Y	1					10
01	961	N	847	-0-	-114	-0-	846	2	1	9	Y	1	8	1			3
02	868	N	863	-0-	-5	-0-	863	2			Y	-0-					3
03	961	N	556	-0-	-405	-0-	556	2			Y	-0-	2	1			1
04	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-	1	1			-0-
05	961	N	897	-0-	-64	-0-	897	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	331	N	331	-0-	-0-	-0-	328	2	3	9	Y	3	12	1			4
*10	395	N	395	-0-	-0-	-0-	387	2	8	9	Y	7	5	1			6
11	469	N	469	-0-	-0-	-0-	460	2	9	9	Y	8	5	1			9
12	453	N	453	-0-	-0-	-0-	433	2	20	9	Y	18					27
01	444	N	444	-0-	-0-	-0-	427	2	17	9	Y	15	22	1			20
02	435	N	435	-0-	-0-	-0-	414	2	21	9	Y	19					39
03	465	N	288	-0-	-177	-0-	286	2	2	9	Y	2	22	1			19
04	529	N	529	-0-	-0-	-0-	510	2	19	9	Y	17	15	1			21
*05	495	N	495	-0-	-0-	-0-	494	2	1	9	Y	1					22

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	180	N	165	-0-	-15	-0-	164	2	1	9	Y	1	4	1			1
10	238	N	238	-0-	-0-	-0-	236	2	2	9	Y	2	1	1			2
11	183	N	183	-0-	-0-	-0-	179	2	4	9	Y	4	2	1			4
12	202	N	202	-0-	-0-	-0-	200	2	2	9	Y	2					6
01	248	N	189	-0-	-59	-0-	187	2	2	9	Y	2	5	1			3
02	185	N	185	-0-	-0-	-0-	183	2	2	9	Y	2					5
03	224	N	224	-0-	-0-	-0-	222	2	2	9	Y	2	3	1			4
04	180	N	157	-0-	-23	-0-	155	2	2	9	Y	2	3	1			3
*05	240	N	240	-0-	-0-	-0-	239	2	1	9	Y	1					4

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	133	N	133	-0-	-0-	-0-	132	2	1	9	Y	1	5	1			1
*10	165	N	165	-0-	-0-	-0-	163	2	2	9	Y	2	1	1			2
11	120	N	117	-0-	-3	-0-	115	2	2	9	Y	2	2	1			2
12	418	N	418	-0-	-0-	-0-	416	2	2	9	Y	2					4
01	481	N	481	-0-	-0-	-0-	480	2	1	9	Y	1	3	1			2
02	112	N	107	-0-	-5	-0-	107	2			Y	-0-					2
03	155	N	139	-0-	-16	-0-	139	2			Y	-0-	1	1			1
04	150	N	137	-0-	-13	-0-	137	2			Y	-0-	1	1			-0-
05	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	150	N	45	-0-	-105	-0-	43	2	2	9	Y	2	8	1			2
*10	176	N	176	-0-	-0-	-0-	176	2			Y	-0-	2	1			-0-
11	132	N	132	-0-	-0-	-0-	131	2	1	9	Y	1					1
12	31	N	11	-0-	-20	-0-	9	2	2	9	Y	2					3
01	155	N	8	-0-	-147	-0-	8	2			Y	-0-	2	1			1
02	112	N	9	-0-	-103	-0-	9	2			Y	-0-					1
03	66	N	66	-0-	-0-	-0-	64	2	2	9	Y	2	1	1			2
04	91	N	91	-0-	-0-	-0-	87	2	4	9	Y	4	2	1			4
*05	111	N	111	-0-	-0-	-0-	110	2	1	9	Y	1					5

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	247	2	3	9	Y	3	2	1			4
01	238	N	238	-0-	-0-	-0-	235	2	3	9	Y	3	2	1			5
02	224	N	204	-0-	-20	-0-	200	2	4	9	Y	4	7	1			2
03	248	N	235	-0-	-13	-0-	229	2	6	9	Y	5	5	1			2
04	240	N	120	-0-	-120	-0-	120	2			Y	-0-	2	1			-0-
05	248	N	4	-0-	-244	-0-	4	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	336	2	2	9	Y	2	1	1			3
01	298	N	298	-0-	-0-	-0-	295	2	3	9	Y	3	4	1			2
02	196	N	146	-0-	-50	-0-	146	2			Y	-0-	2	1			-0-
03	367	N	367	-0-	-0-	-0-	364	2	3	9	Y	3	1	1			2
04	236	N	236	-0-	-0-	-0-	236	2			Y	-0-	2	1			-0-
*05	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

*09	1200	N	213	-0-	-987	-0-	209	2	4	9	Y	4	8	1			4
*10	1240	N	542	-0-	-698	-0-	538	2	4	9	Y	4	4	1			4
11	930	N	565	-0-	-365	-0-	556	2	9	9	Y	8	3	1			9
12	553	N	553	-0-	-0-	-0-	551	2	2	9	Y	2					11
01	527	N	359	-0-	-168	-0-	358	2	1	9	Y	1	9	1			3
02	476	N	290	-0-	-186	-0-	290	2			Y	-0-					3
03	703	N	703	-0-	-0-	-0-	703	2			Y	-0-	2	1			1
04	428	N	428	-0-	-0-	-0-	427	2	1	9	Y	1	1	1			1
*05	1068	N	1068	-0-	-0-	-0-	1058	2	10	9	Y	9					10

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

12	31	N	22	-0-	-9	-0-	22	2			Y	-0-					8
01	31	N	17	-0-	-14	-0-	17	2			Y	-0-					8
02	28	N	13	-0-	-15	-0-	13	2			Y	-0-					8
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-	5	1			3
04	30	N	21	-0-	-9	-0-	21	2			Y	-0-					3
*05	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					3

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

12	255	N	255	-0-	-0-	-0-	247	2	8	9	Y	7					32
01	202	N	202	-0-	-0-	-0-	200	2	2	9	Y	2					34
02	252	N	187	-0-	-65	-0-	177	2	10	9	Y	9					43
03	248	N	224	-0-	-24	-0-	215	2	9	9	Y	8	27	1			24
04	210	N	121	-0-	-89	-0-	121	2			Y	-0-					24
05	217	N	26	-0-	-191	-0-	26	2			Y	-0-					24

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

12	468	N	468	-0-	-0-	-0-	465	2	3	9	Y	3					41
01	403	N	403	-0-	-0-	-0-	401	2	2	9	Y	2					43
02	476	N	381	-0-	-95	-0-	380	2	1	9	Y	1					44
03	465	N	453	-0-	-12	-0-	447	2	6	9	Y	5	32	1			17
04	553	N	553	-0-	-0-	-0-	544	2	9	9	Y	8					25
*05	657	N	657	-0-	-0-	-0-	635	2	22	9	Y	20					45

COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1071	N	1071	-0-	-0-	-0-	1068	2	3	9	Y	3					157
01	1000	N	1053	-0-	53	53	1053	2			Y	-0-					157
02	1004	N	951	-0-	-53	-0-	948	2	3	9	Y	3					160
03	1054	N	1049	-0-	-5	-0-	1042	2	7	9	Y	6					166
04	1020	N	1018	-0-	-2	-0-	1015	2	3	9	Y	3					169
*05	1047	N	1047	-0-	-0-	-0-	1040	2	7	9	Y	6					175

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	710	-0-	-65	-0-	710	2			Y	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
03	713	N	590	-0-	-123	-0-	590	2			Y	-0-					-0-
04	630	N	581	-0-	-49	-0-	581	2			Y	-0-					-0-
*05	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	280	-0-	-123	-0-	274	2	6	9	Y	5					10
01	289	N	289	-0-	-0-	-0-	282	2	7	9	Y	6	7	1			9
02	313	N	313	-0-	-0-	-0-	309	2	4	9	Y	4	7	1			6
03	676	N	676	-0-	-0-	-0-	668	2	8	9	Y	7	7	1			6
04	614	N	614	-0-	-0-	-0-	607	2	7	9	Y	6					12
*05	533	N	533	-0-	-0-	-0-	525	2	8	9	Y	7	9	1			10

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	695	-0-	-173	-0-	645	2	50	9	Y	45	33	1			40
01	569	N	569	-0-	-0-	-0-	522	2	47	9	Y	43	31	1	1	8	51
02	541	N	541	-0-	-0-	-0-	500	2	41	9	Y	37	35	1			53
03	651	N	492	-0-	-159	-0-	448	2	44	9	Y	40	36	1			57
04	1013	N	1013	-0-	-0-	-0-	984	2	29	9	Y	26	34	1			49
*05	946	N	946	-0-	-0-	-0-	900	2	46	9	Y	42	68	1			23

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	2015	-0-	-0-	-0-	1932	2	83	9	N	75	158	1			132
01	1999	N	1999	-0-	-0-	-0-	1910	2	89	9	N	81	1	8			212
02	1831	N	1831	-0-	-0-	-0-	1748	2	83	9	N	75	82	1			205
03	2065	N	2065	-0-	-0-	-0-	1978	2	87	9	N	79	178	1	1	8	105
04	1920	N	1870	-0-	-50	-0-	1794	2	76	9	N	69					174
*05	1975	N	1975	-0-	-0-	-0-	1902	2	73	9	N	66	166	1			74

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	803	-0-	-3	-0-	803	2			N	-0-					49
01	806	N	779	-0-	-27	-0-	779	2			N	-0-					49
02	728	N	721	-0-	-7	-0-	718	2	3	9	N	3					52
03	806	N	797	-0-	-9	-0-	794	2	3	9	N	3					55
04	762	N	762	-0-	-0-	-0-	760	2	2	9	N	2					57
*05	757	N	757	-0-	-0-	-0-	755	2	2	9	N	2					59

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	387	-0-	-171	-0-	383	2	4	9	Y	4					13
01	408	N	408	-0-	-0-	-0-	395	2	13	9	Y	12	7	1			18
02	279	N	279	-0-	-0-	-0-	277	2	2	9	Y	2	10	1			10
03	414	N	414	-0-	-0-	-0-	406	2	8	9	Y	7	10	1			7
04	516	N	516	-0-	-0-	-0-	512	2	4	9	Y	4					11
*05	402	N	402	-0-	-0-	-0-	395	2	7	9	Y	6	8	1			9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	702	-0-	-42	-0-	694	2	8	9	Y	7					83
01	709	N	709	-0-	-0-	-0-	695	2	14	9	Y	13					96
02	710	N	710	-0-	-0-	-0-	708	2	2	9	Y	2					98
03	785	N	785	-0-	-0-	-0-	775	2	10	9	Y	9	89	1			18
04	749	N	749	-0-	-0-	-0-	742	2	7	9	Y	6					24
*05	773	N	773	-0-	-0-	-0-	763	2	10	9	Y	9					33

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0-	-0-	521	2	17	9	Y	15					28
01	490	N	490	-0-	-0-	-0-	475	2	15	9	Y	14	27	1			15
02	456	N	456	-0-	-0-	-0-	443	2	13	9	Y	12					27
03	527	N	518	-0-	-9	-0-	505	2	13	9	Y	12					39
04	521	N	521	-0-	-0-	-0-	510	2	11	9	Y	10	32	1			17
*05	266	N	266	-0-	-0-	-0-	256	2	10	9	Y	9					26

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	976	N	976	-0-	-0-	-0-	853	2	123	9	Y	112	134	1	1	8	50
01	1000	N	1045	-0-	45	45	911	2	134	9	Y	122	68	1	1	8	103
02	978	N	933	-0-	-45	-0-	812	2	121	9	Y	110	139	1	1	8	73
03	1030	N	1030	-0-	-0-	-0-	910	2	120	9	Y	109	143	1	1	8	38
04	1032	N	1032	-0-	-0-	-0-	944	2	88	9	Y	80					118
*05	830	N	830	-0-	-0-	-0-	794	2	36	9	Y	33	122	1			29

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	127	-0-	-28	-0-	119	2	8	9	Y	7					13
01	121	N	121	-0-	-0-	-0-	113	2	8	9	Y	7	13	1			7
02	119	N	119	-0-	-0-	-0-	112	2	7	9	Y	6					13
03	126	N	126	-0-	-0-	-0-	120	2	6	9	Y	5					18
04	134	N	134	-0-	-0-	-0-	128	2	6	9	Y	5	15	1			8
*05	43	N	43	-0-	-0-	-0-	42	2	1	9	Y	1					9

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	538	-0-	-20	-0-	510	2	28	9	Y	25	23	1			12
01	482	N	482	-0-	-0-	-0-	457	2	25	9	Y	23	12	1			23
02	414	N	414	-0-	-0-	-0-	394	2	20	9	Y	18	14	1			27
03	480	N	480	-0-	-0-	-0-	454	2	26	9	Y	24	34	1			17
04	478	N	478	-0-	-0-	-0-	452	2	26	9	Y	24	17	1			24
*05	487	N	487	-0-	-0-	-0-	463	2	24	9	Y	22	35	1			11

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	223	-0-	-25	-0-	208	2	15	9	Y	14					30
01	207	N	207	-0-	-0-	-0-	189	2	18	9	Y	16	28	1			18
02	189	N	189	-0-	-0-	-0-	177	2	12	9	Y	11					29
03	218	N	218	-0-	-0-	-0-	201	2	17	9	Y	15					44
04	221	N	221	-0-	-0-	-0-	207	2	14	9	Y	13	36	1			21
*05	244	N	244	-0-	-0-	-0-	233	2	11	9	Y	10					31

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	582	2	11	9	Y	10	9	1			5
01	509	N	509	-0-	-0-	-0-	499	2	10	9	Y	9	5	1			9
02	431	N	431	-0-	-0-	-0-	422	2	9	9	Y	8	6	1			11
03	603	N	603	-0-	-0-	-0-	592	2	11	9	Y	10	14	1			7
04	692	N	692	-0-	-0-	-0-	681	2	11	9	Y	10	7	1			10
*05	662	N	662	-0-	-0-	-0-	651	2	11	9	Y	10	15	1			5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0-	-0-	413	2	133	9	Y	121	115	1			89
01	543	N	543	-0-	-0-	-0-	408	2	135	9	Y	123	124	1			88
02	490	N	490	-0-	-0-	-0-	372	2	118	9	Y	107	118	1			77
03	530	N	530	-0-	-0-	-0-	406	2	124	9	Y	113	122	1			68
04	513	N	513	-0-	-0-	-0-	402	2	111	9	Y	101	123	1			46
*05	688	N	688	-0-	-0-	-0-	569	2	119	9	Y	108	64	1			90

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	904	-0-	-57	-0-	879	2	25	9	Y	23	17	1			20
01	892	N	892	-0-	-0-	-0-	867	2	25	9	Y	23	18	1			25
02	801	N	801	-0-	-0-	-0-	780	2	21	9	Y	19	18	1			26
03	899	N	799	-0-	-100	-0-	777	2	22	9	Y	20	18	1			28
04	870	N	817	-0-	-53	-0-	802	2	15	9	Y	14	17	1			25
*05	844	N	844	-0-	-0-	-0-	821	2	23	9	Y	21	34	1			12

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	176	2	7	9	Y	6					11
01	159	N	159	-0-	-0-	-0-	155	2	4	9	Y	4	10	1			5
02	155	N	155	-0-	-0-	-0-	149	2	6	9	Y	5					10
03	186	N	174	-0-	-12	-0-	170	2	4	9	Y	4					14
04	179	N	179	-0-	-0-	-0-	175	2	4	9	Y	4	12	1			6
*05	101	N	101	-0-	-0-	-0-	100	2	1	9	Y	1					7

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	422	2	3	9	Y	3	1	1			4
01	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					4
02	404	N	404	-0-	-0-	-0-	400	2	4	9	Y	4	3	1			5
03	459	N	459	-0-	-0-	-0-	453	2	6	9	Y	5	4	1			6
04	454	N	454	-0-	-0-	-0-	452	2	2	9	Y	2	3	1			5
*05	538	N	538	-0-	-0-	-0-	534	2	4	9	Y	4	7	1			2

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	638	-0-	-137	-0-	629	2	9	9	Y	8	10	1			6
01	641	N	641	-0-	-0-	-0-	632	2	9	9	Y	8					14
02	557	N	557	-0-	-0-	-0-	550	2	7	9	Y	6	10	1			10
03	651	N	648	-0-	-3	-0-	641	2	7	9	Y	6	10	1			6
04	659	N	659	-0-	-0-	-0-	652	2	7	9	Y	6					12
*05	702	N	702	-0-	-0-	-0-	696	2	6	9	Y	5	10	1			7

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0-	-0-	240	2	24	9	Y	22	31	1			11
01	260	N	260	-0-	-0-	-0-	236	2	24	9	Y	22	16	1			17
02	249	N	249	-0-	-0-	-0-	227	2	22	9	Y	20	16	1			21
03	279	N	274	-0-	-5	-0-	252	2	22	9	Y	20	16	1			25
04	286	N	286	-0-	-0-	-0-	258	2	28	9	Y	25	18	1			32
*05	262	N	262	-0-	-0-	-0-	243	2	19	9	Y	17	35	1			14

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	688	-0-	-118	-0-	667	2	21	9	Y	19	29	1			20
01	615	N	615	-0-	-0-	-0-	586	2	29	9	Y	26					46
02	583	N	583	-0-	-0-	-0-	564	2	19	9	Y	17	29	1			34
03	682	N	682	-0-	-0-	-0-	658	2	24	9	Y	22	34	1			22
04	689	N	689	-0-	-0-	-0-	669	2	20	9	Y	18					40
*05	642	N	642	-0-	-0-	-0-	628	2	14	9	Y	13	32	1			21

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1030	-0-	-24	-0-	1023	2	7	9	Y	6					55
01	994	N	994	-0-	-0-	-0-	984	2	10	9	Y	9	50	1			14
02	915	N	915	-0-	-0-	-0-	907	2	8	9	Y	7					21
03	1023	N	1013	-0-	-10	-0-	1004	2	9	9	Y	8					29
04	969	N	969	-0-	-0-	-0-	966	2	3	9	Y	3					32
*05	1050	N	1050	-0-	-0-	-0-	1047	2	3	9	Y	3					35

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1319	-0-	-107	-0-	1275	2	44	9	Y	40	38	1			33
01	1000	N	1309	-0-	309	309	1259	2	50	9	Y	45	46	1			32
02	1500	N	1191	-0-	-309	-0-	1150	2	41	9	Y	37	41	1			28
03	1333	N	1298	-0-	-35	-0-	1252	2	46	9	Y	42	45	1			25
04	1283	N	1283	-0-	-0-	-0-	1242	2	41	9	Y	37	45	1			17
*05	903	N	903	-0-	-0-	-0-	868	2	35	9	Y	32	22	1			27

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	888	-0-	-104	-0-	852	2	36	9	Y	33	32	1			23
01	906	N	906	-0-	-0-	-0-	869	2	37	9	Y	34	33	1			24
02	825	N	825	-0-	-0-	-0-	793	2	32	9	Y	29	33	1			20
03	899	N	898	-0-	-1	-0-	864	2	34	9	Y	31	33	1			18
04	887	N	887	-0-	-0-	-0-	857	2	30	9	Y	27	33	1			12
*05	1078	N	1078	-0-	-0-	-0-	1043	2	35	9	Y	32	18	1			26

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	474	-0-	-84	-0-	440	2	34	9	Y	31	28	1			21
01	502	N	502	-0-	-0-	-0-	466	2	36	9	Y	33	32	1			22
02	419	N	419	-0-	-0-	-0-	390	2	29	9	Y	26	30	1			18
03	496	N	496	-0-	-0-	-0-	463	2	33	9	Y	30	31	1			17
04	480	N	436	-0-	-44	-0-	410	2	26	9	Y	24	30	1			11
*05	594	N	594	-0-	-0-	-0-	560	2	34	9	Y	31	17	1			25

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	364	-0-	-70	-0-	355	2	9	9	Y	8	12	1			7
01	358	N	358	-0-	-0-	-0-	346	2	12	9	Y	11					18
02	317	N	317	-0-	-0-	-0-	308	2	9	9	Y	8	13	1			13
03	386	N	386	-0-	-0-	-0-	377	2	9	9	Y	8	13	1			8
04	363	N	363	-0-	-0-	-0-	355	2	8	9	Y	7					15
*05	385	N	385	-0-	-0-	-0-	377	2	8	9	Y	7	13	1			9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1789	-0-	-9	-0-	1623	2	166	9	Y	151	209	1			75
01	1000	N	1760	-0-	760	760	1595	2	165	9	Y	150	109	1	1	8	115
02	2440	N	1680	-0-	-760	-0-	1535	2	145	9	Y	132	105	1			142
03	1736	N	1713	-0-	-23	-0-	1592	2	121	9	Y	110	104	1			148
04	1680	N	1027	-0-	-653	-0-	944	2	83	9	Y	75	92	1			131
*05	1645	N	1645	-0-	-0-	-0-	1559	2	86	9	Y	78	149	1			60

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1333	-0-	-31	-0-	1329	2	4	9	Y	4					28
01	1000	N	1281	-0-	281	281	1277	2	4	9	Y	4	25	1			7
02	1462	N	1181	-0-	-281	-0-	1178	2	3	9	Y	3					10
03	1333	N	1266	-0-	-67	-0-	1262	2	4	9	Y	4					14
04	1257	N	1257	-0-	-0-	-0-	1255	2	2	9	Y	2					16
*05	883	N	883	-0-	-0-	-0-	881	2	2	9	Y	2					18

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	616	-0-	-252	-0-	612	2	4	9	Y	4	5	1			3
01	644	N	644	-0-	-0-	-0-	641	2	3	9	Y	3					6
02	621	N	621	-0-	-0-	-0-	617	2	4	9	Y	4	5	1			5
03	620	N	397	-0-	-223	-0-	395	2	2	9	Y	2	4	1			3
04	734	N	734	-0-	-0-	-0-	732	2	2	9	Y	2					5
*05	838	N	838	-0-	-0-	-0-	835	2	3	9	Y	3	5	1			3

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	613	-0-	-7	-0-	606	2	7	9	Y	6					55
01	592	N	592	-0-	-0-	-0-	582	2	10	9	Y	9	50	1			14
02	545	N	545	-0-	-0-	-0-	537	2	8	9	Y	7					21
03	620	N	603	-0-	-17	-0-	594	2	9	9	Y	8					29
04	575	N	575	-0-	-0-	-0-	572	2	3	9	Y	3					32
*05	753	N	753	-0-	-0-	-0-	750	2	3	9	Y	3					35

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 06/14/2008 TOTAL DEPTH 7710 PERF. 7498 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	811	-0-	-119	-0-	804	2	7	9	Y	6					13
01	184	N	184	-0-	-0-	-0-	184	2			Y	-0-	9	1			4
02	174	N	174	-0-	-0-	-0-	116	2	58	9	Y	53	12	1			45
03	744	N	152	-0-	-592	-0-	98	2	54	9	Y	49	51	1			43
04	1497	N	1497	-0-	-0-	-0-	1441	2	56	9	Y	51	1	8			93
*05	1081	N	1081	-0-	-0-	-0-	1022	2	59	9	Y	54	64	1			83

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	766	-0-	-102	-0-	766	2			Y	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
03	775	N	658	-0-	-117	-0-	658	2			Y	-0-					-0-
04	720	N	665	-0-	-55	-0-	665	2			Y	-0-					-0-
*05	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	717	-0-	-27	-0-	715	2	2	9	N	2					142
01	775	N	706	-0-	-69	-0-	698	2	8	9	N	7					149
02	672	N	621	-0-	-51	-0-	614	2	7	9	N	6					155
03	814	N	814	-0-	-0-	-0-	810	2	4	9	N	4					159
04	911	N	911	-0-	-0-	-0-	904	2	7	9	N	6					165
*05	895	N	895	-0-	-0-	-0-	889	2	6	9	N	5					170

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1147	-0-	-0-	-0-	1132	2	15	9	Y	14	21	1			15
01	993	N	993	-0-	-0-	-0-	981	2	12	9	Y	11					26
02	1054	N	1054	-0-	-0-	-0-	1042	2	12	9	Y	11	20	1			17
03	1147	N	1142	-0-	-5	-0-	1125	2	17	9	Y	15	22	1			10
04	1119	N	1119	-0-	-0-	-0-	1105	2	14	9	Y	13					23
*05	1129	N	1129	-0-	-0-	-0-	1116	2	13	9	Y	12	24	1			11

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	X	159	-0-	-674	-0-	159	2			Y	-0-					-0-
01	146	X	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
02	168	N	120	-0-	-48	-0-	120	2			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
*05	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	396	-0-	-38	-0-	384	2	12	9	Y	11	10	1			12
01	399	N	399	-0-	-0-	-0-	380	2	19	9	Y	17	17	1			12
02	361	N	361	-0-	-0-	-0-	346	2	15	9	Y	14	16	1			10
03	403	N	394	-0-	-9	-0-	377	2	17	9	Y	15	16	1			9
04	390	N	388	-0-	-2	-0-	374	2	14	9	Y	13	16	1			6
*05	471	N	471	-0-	-0-	-0-	453	2	18	9	Y	16	9	1			13

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1207	-0-	-95	-0-	1203	2	4	9	Y	4					42
01	1000	N	1124	-0-	124	124	1115	2	9	9	Y	8					50
02	1030	N	906	-0-	-124	-0-	905	2	1	9	Y	1					51
03	1085	N	1003	-0-	-82	-0-	999	2	4	9	Y	4	46	1			9
04	1050	N	987	-0-	-63	-0-	984	2	3	9	Y	3					12
*05	1073	N	1073	-0-	-0-	-0-	1067	2	6	9	Y	5					17

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	391	-0-	-167	-0-	382	2	9	9	Y	8					14
01	401	N	401	-0-	-0-	-0-	393	2	8	9	Y	7	9	1			12
02	438	N	438	-0-	-0-	-0-	430	2	8	9	Y	7	10	1			9
03	971	N	971	-0-	-0-	-0-	962	2	9	9	Y	8	9	1			8
04	916	N	916	-0-	-0-	-0-	906	2	10	9	Y	9					17
*05	853	N	853	-0-	-0-	-0-	845	2	8	9	Y	7	12	1			12

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2483	N	2483	-0-	-0-	-0-	2473	2	10	9	Y	9	7	1			8
01	1000	N	2458	-0-	1458	1458	2452	2	6	9	Y	5	7	1			6
02	2800	N	2322	-0-	-478	980	2313	2	9	9	Y	8	8	1			6
03	3100	N	2582	-0-	-518	462	2572	2	10	9	Y	9	6	1			9
04	2759	N	2297	-0-	-462	-0-	2289	2	8	9	Y	7	7	1			9
*05	1983	N	1983	-0-	-0-	-0-	1976	2	7	9	Y	6	11	1			4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	498	2	47	9	Y	43	36	1			42
01	527	N	527	-0-	-0-	-0-	483	2	44	9	Y	40	32	1			50
02	503	N	503	-0-	-0-	-0-	461	2	42	9	Y	38	37	1			51
03	555	N	555	-0-	-0-	-0-	514	2	41	9	Y	37	36	1			52
04	529	N	529	-0-	-0-	-0-	493	2	36	9	Y	33	36	1			49
*05	563	N	563	-0-	-0-	-0-	523	2	40	9	Y	36	34	1			51

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	300	2	7	9	Y	6					54
01	300	N	300	-0-	-0-	-0-	289	2	11	9	Y	10	50	1			14
02	273	N	273	-0-	-0-	-0-	266	2	7	9	Y	6					20
03	303	N	303	-0-	-0-	-0-	294	2	9	9	Y	8					28
04	287	N	287	-0-	-0-	-0-	283	2	4	9	Y	4					32
*05	480	N	480	-0-	-0-	-0-	478	2	2	9	Y	2					34

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9548	X	7699	-0-	-1849	-0-	7620	2	79	9	Y	72	66	1			93
01	7357	X	7357	-0-	-0-	-0-	7265	2	92	9	Y	84	93	1			84
02	5330	X	5330	-0-	-0-	-0-	5272	2	58	9	Y	53	94	1			43
03	7161	X	2809	-0-	-4352	-0-	2799	2	10	9	Y	9	1	8			51
04	6930	X	2757	-0-	-4173	-0-	2751	2	6	9	Y	5	53	1			3
05	7161	X	2738	-0-	-4423	-0-	2731	2	7	9	Y	6	7	1			2

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14539	X	6621	-0-	-7918	-0-	6606	2	15	9	Y	14	18	1			10
01	6338	X	6338	-0-	-0-	-0-	6318	2	20	9	Y	18	16	1			12
02	5316	X	5316	-0-	-0-	-0-	5293	2	23	9	Y	21					33
03	6525	X	6525	-0-	-0-	-0-	6477	2	48	9	Y	44	29	1			48
04	6069	X	6069	-0-	-0-	-0-	6035	2	34	9	Y	31	50	1			29
*05	7421	X	7421	-0-	-0-	-0-	7387	2	34	9	Y	31					60

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9734	X	3965	-0-	-5769	-0-	3932	2	33	9	Y	30	40	1			42
01	3637	X	3637	-0-	-0-	-0-	3604	2	33	9	Y	30	39	1			33
02	3372	X	3372	-0-	-0-	-0-	3344	2	28	9	Y	25	39	1			19
03	5850	X	5850	-0-	-0-	-0-	5819	2	31	9	Y	28	1	8			46
04	5583	X	5583	-0-	-0-	-0-	5565	2	18	9	Y	16	57	1			5
*05	5879	X	5879	-0-	-0-	-0-	5859	2	20	9	Y	18	18	1			5

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8835	X	7345	-0-	-1490	-0-	7328	2	17	9	Y	15	14	1			19
01	6780	X	6780	-0-	-0-	-0-	6761	2	19	9	Y	17	19	1			17
02	6152	X	6152	-0-	-0-	-0-	6135	2	17	9	Y	15	20	1			12
03	6665	X	6657	-0-	-8	-0-	6603	2	54	9	Y	49	1	8			60
04	6450	X	5978	-0-	-472	-0-	5946	2	32	9	Y	29	80	1	1	8	8
05	6665	X	5564	-0-	-1101	-0-	5555	2	9	9	Y	8	14	1			2

SUGG FARMAR '20' WELL #: 3 RRCID -> 273054 COMPL. DATE 06/12/2014 TOTAL DEPTH 6754 PERF. 6528 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11873	X	8424	-0-	-3449	-0-	8424	2			Y	-0-	1	1			-0-
01	11208	X	8525	-0-	-2683	-0-	8525	2			Y	-0-					-0-
02	8568	X	6849	-0-	-1719	-0-	6849	2			Y	-0-					-0-
03	9486	X	7866	-0-	-1620	-0-	7837	2	29	9	Y	26	23	1			3
04	8670	X	6975	-0-	-1695	-0-	6943	2	32	9	Y	29	29	1			3
05	8525	X	6878	-0-	-1647	-0-	6861	2	17	9	Y	15	17	1			1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14232	X	14232	-0-	-0-	-0-	14149	2	83	9	Y	75	84	1			48
01	12678	X	12678	-0-	-0-	-0-	12579	2	99	9	Y	90	76	1			62
02	10584	X	10361	-0-	-223	-0-	10297	2	64	9	Y	58					120
03	11718	X	10285	-0-	-1433	-0-	10246	2	39	9	Y	35	82	1			73
04	11340	X	9543	-0-	-1797	-0-	9517	2	26	9	Y	24	63	1			34
05	11718	X	7875	-0-	-3843	-0-	7864	2	11	9	Y	10					44

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	380	-0-	-178	-0-	379	2	1	9	N	1	1	1			-0-
01	527	N	297	-0-	-230	-0-	297	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1408	-0-	-18	-0-	1388	2	20	9	Y	18	19	1			16
01	1457	N	1261	-0-	-196	-0-	1235	2	26	9	Y	24	19	1			21
02	1288	N	939	-0-	-349	-0-	927	2	12	9	Y	11	18	1			14
03	1395	N	716	-0-	-679	-0-	698	2	18	9	Y	16	17	1			13
04	1230	N	1228	-0-	-2	-0-	1211	2	17	9	Y	15					28
*05	1576	N	1576	-0-	-0-	-0-	1556	2	20	9	Y	18	35	1			11

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	6 10	1 9	182	2	N	9					21
01	211	N	211	-0-	-0-	-0-	6 10	1 9	195	2	N	9	15	1			15
02	170	N	170	-0-	-0-	-0-	7 6	1 9	157	2	N	5					20
03	212	N	212	-0-	-0-	-0-	8 7	1 9	197	2	N	6	13	1			13
04	205	N	205	-0-	-0-	-0-	8 7	1 9	190	2	N	6					19
*05	200	N	200	-0-	-0-	-0-	7 8	1 9	185	2	N	7	15	1			11

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	157	-0-	-29	-0-	6	1	151	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	6	1	162	2	N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	6	1	140	2	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	7	1	164	2	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	8	1	190	2	N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	7	1	185	2	N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	8	1	212	2	Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	8	1	227	2	Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	9	1	197	2	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	9	1	230	2	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	10	1	221	2	Y	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	9	1	215	2	Y	-0-					-0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	566	N	566	-0-	-0-	-0-	21	1	545	2	Y	-0-					-0-
01	569	N	569	-0-	-0-	-0-	18	1	551	2	Y	-0-					-0-
02	499	N	499	-0-	-0-	-0-	21	1	478	2	Y	-0-					-0-
03	581	N	581	-0-	-0-	-0-	24	1	557	2	Y	-0-					-0-
04	560	N	560	-0-	-0-	-0-	22	1	538	2	Y	-0-					-0-
*05	545	N	545	-0-	-0-	-0-	21	1	524	2	Y	-0-					-0-

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	378	-0-	-118	-0-	14	1	364	2	N	-0-					-0-
01	465	N	335	-0-	-130	-0-	11	1	324	2	N	-0-					-0-
02	364	N	293	-0-	-71	-0-	12	1	281	2	N	-0-					-0-
03	372	N	342	-0-	-30	-0-	14	1	328	2	N	-0-					-0-
04	330	N	329	-0-	-1	-0-	13	1	316	2	N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	12	1	308	2	N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	503	-0-	-148	-0-	18	1	485	2	Y	-0-					-0-
01	620	N	119	-0-	-501	-0-	4	1	115	2	Y	-0-					-0-
02	538	N	538	-0-	-0-	-0-	23	1	515	2	Y	-0-					-0-
03	648	N	648	-0-	-0-	-0-	26	1	622	2	Y	-0-					-0-
04	625	N	625	-0-	-0-	-0-	25	1	600	2	Y	-0-					-0-
*05	609	N	609	-0-	-0-	-0-	24	1	585	2	Y	-0-					-0-

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON, JOHN D. -C- WELL #: 33 RRCID -> 277158 COMPL. DATE 03/15/2015 TOTAL DEPTH 5035 PERF. 4460 - 4485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
MAYO, EDDIE 536900
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	8	1	213	2	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	8	1	227	2	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	9	1	197	2	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	10	1	229	2	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	9	1	222	2	N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	8	1	216	2	N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					46
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	23	7			23
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 03/13/2015 - P/A 03-13-15

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BRIGHT & CO. 093125
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2209	R	2209	-0-	-0-	-0-	171	1	2038	2	Y	-0-	10	1			-0-
01	2201	#	2001	-0-	-200	-0-	150	1	1848	2	Y	3					3
							3	9									
02	2100	#	1991	-0-	-109	-0-	163	1	1817	2	Y	10	2	1			11
							11	9									
03	2325	#	1889	-0-	-436	-0-	194	1	1695	2	Y	-0-					11
04	2130	#	1605	-0-	-525	-0-	130	1	1472	2	Y	3					14
							3	9									
05	2201	#	1865	-0-	-336	-0-	125	1	1734	2	Y	5					19
							6	9									

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3209	R	3209	-0-	-0-	-0-		248	1	2942	2	Y	17	29	1			17
								19	9									
01	3069	#	2760	-0-	-309	-0-		207	1	2542	2	Y	10					27
								11	9									
02	2959	R	2959	-0-	-0-	-0-		242	1	2705	2	Y	11	21	1			17
								12	9									
03	3069	#	2724	-0-	-345	-0-		280	1	2444	2	Y	-0-					17
04	3030	#	2776	-0-	-254	-0-		225	1	2548	2	Y	3					20
								3	9									
05	3131	#	2740	-0-	-391	-0-		184	1	2550	2	Y	5					25
								6	9									

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	#	800	-0-	-6	-0-		60	1	711	2	Y	26	28	1			26
								29	9									
01	806	#	648	-0-	-158	-0-		47	1	583	2	Y	16					42
								18	9									
02	840	#	506	-0-	-334	-0-		40	1	449	2	Y	15	32	1			25
								17	9									
03	930	#	427	-0-	-503	-0-		44	1	383	2	Y	-0-					25
04	630	#	620	-0-	-10	-0-		50	1	567	2	Y	3					28
								3	9									
05	651	#	484	-0-	-167	-0-		32	1	446	2	Y	5					33
								6	9									

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	689	R	689	-0-	-0-	-0-		51	1	609	2	Y	26	23	1			26
								29	9									
01	620	#	600	-0-	-20	-0-		44	1	538	2	Y	16					42
								18	9									
02	592	R	592	-0-	-0-	-0-		47	1	527	2	Y	16	32	1			26
								18	9									
03	620	#	542	-0-	-78	-0-		56	1	486	2	Y	-0-					26
04	540	#	517	-0-	-23	-0-		42	1	471	2	Y	4					30
								4	9									
05	558	#	492	-0-	-66	-0-		33	1	453	2	Y	5					35
								6	9									

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1909	R	1909	-0-	-0-	-0-	148	1	1761	2	Y	-0-					-0-
01	1860	#	1596	-0-	-264	-0-	120	1	1476	2	Y	-0-					-0-
02	1680	#	1639	-0-	-41	-0-	135	1	1504	2	Y	-0-					-0-
03	1829	#	1518	-0-	-311	-0-	156	1	1362	2	Y	-0-					-0-
04	1860	#	1580	-0-	-280	-0-	128	1	1451	2	Y	1					1
							1	9									
05	1922	#	1654	-0-	-268	-0-	111	1	1543	2	Y	-0-					1

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	#	1066	-0-	-81	-0-	10	1	1056	2	N	-0-					124
01	1116	#	1078	-0-	-38	-0-	10	1	1068	2	N	-0-					124
02	1060	R	1060	-0-	-0-	-0-	9	1	1051	2	N	-0-					124
03	1453	R	1453	-0-	-0-	-0-	13	1	1440	2	N	-0-					124
04	1087	R	1087	-0-	-0-	-0-	10	1	1077	2	N	-0-					124
05	1178	#	1024	-0-	-154	-0-	9	1	1015	2	N	-0-					124

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	#	1067	-0-	-18	-0-	10	1	1057	2	N	-0-					81
01	1085	#	1077	-0-	-8	-0-	10	1	1067	2	N	-0-					81
02	980	#	954	-0-	-26	-0-	9	1	945	2	N	-0-					81
03	1358	R	1358	-0-	-0-	-0-	12	1	1346	2	N	-0-					81
04	1050	#	1046	-0-	-4	-0-	9	1	1037	2	N	-0-					81
05	1085	#	1016	-0-	-69	-0-	9	1	1007	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	R	217	-0-	-0-	-0-	2	1	215	2	N	-0-					10
01	219	R	219	-0-	-0-	-0-	2	1	217	2	N	-0-					10
02	217	R	217	-0-	-0-	-0-	2	1	215	2	N	-0-					10
03	226	R	226	-0-	-0-	-0-	2	1	224	2	N	-0-					10
04	227	R	227	-0-	-0-	-0-	2	1	225	2	N	-0-					10
05	248	#	217	-0-	-31	-0-	2	1	215	2	N	-0-					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
TXP, INCORPORATED //CONT.// 875395
MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	#	814	-0-	-85	-0-	802	2	12	9	Y	11	22	1			6
01	899	#	822	-0-	-77	-0-	807	2	15	9	Y	14	11	1			9
02	812	#	731	-0-	-81	-0-	720	2	11	9	Y	10	11	1			8
03	837	#	760	-0-	-77	-0-	748	2	12	9	Y	11	11	1			8
04	810	#	791	-0-	-19	-0-	780	2	11	9	Y	10	11	1			7
05	837	#	735	-0-	-102	-0-	727	2	8	9	Y	7					14

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	553	-0-	-98	-0-	553	2			N	-0-					-0-
01	620	N	405	-0-	-215	-0-	405	2			N	-0-					-0-
02	532	N	159	-0-	-373	-0-	159	2			N	-0-					-0-
03	558	N	136	-0-	-422	-0-	136	2			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	110	-0-	-169	-0-	110	3			N	-0-					-0-
01	217	N	44	-0-	-173	-0-	44	3			N	-0-					-0-
02	196	N	56	-0-	-140	-0-	56	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	R	222	-0-	-0-	-0-	222	2			N	-0-					118
01	213	R	213	-0-	-0-	-0-	213	2			N	-0-					118
02	196	#	48	-0-	-148	-0-	48	2			N	-0-					118
03	217	#	190	-0-	-27	-0-	190	2			N	-0-					118
04	316	R	316	-0-	-0-	-0-	316	2			N	-0-					118
*05	289	R	289	-0-	-0-	-0-	289	2			N	-0-					118

SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY //CONT.// 112685
UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558 #	551	-0-	-7	-0-	551	3			N	-0-					-0-
01	552 R	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	532 #	510	-0-	-22	-0-	510	3			N	-0-					-0-
03	589 #	582	-0-	-7	-0-	582	3			N	-0-					-0-
04	576 R	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	558 #	556	-0-	-2	-0-	556	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	441 N	441	-0-	-0-	-0-	87 14	1 9	340	3	Y	13	11	1	1	8	5
01	465 N	87	-0-	-378	-0-	87	1			Y	-0-	5	1			-0-
02	280 N	78	-0-	-202	-0-	78	1			Y	-0-					-0-
03	434 N	87	-0-	-347	-0-	87	1			Y	-0-					-0-
04	90 N	84	-0-	-6	-0-	84	1			Y	-0-					-0-
05	93 N	87	-0-	-6	-0-	87	1			Y	-0-					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
*05	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
01	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-
02	364	N	325	-0-	-39	-0-	325	2			N	-0-					-0-
03	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
05	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
01	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
02	336	#	-0-	-0-	-336	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	#	764	-0-	-166	-0-	764	2			N	-0-					-0-
01	930	#	622	-0-	-308	-0-	622	2			N	-0-					-0-
02	840	#	516	-0-	-324	-0-	516	2			N	-0-					-0-
03	868	#	623	-0-	-245	-0-	623	2			N	-0-					-0-
04	810	#	609	-0-	-201	-0-	609	2			N	-0-					-0-
05	775	#	622	-0-	-153	-0-	622	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
02	616	N	592	-0-	-24	-0-	592	3			N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
04	690	N	615	-0-	-75	-0-	615	3			N	-0-					-0-
05	651	N	547	-0-	-104	-0-	547	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	#	330	-0-	-1034	-0-	236	3	94	9	N	85	184	1			111
01	1364	#	223	-0-	-1141	-0-	127	3	96	9	N	87					198
02	1036	#	338	-0-	-698	-0-	254	3	84	9	N	76	176	1			98
03	1630	R	1630	-0-	-0-	-0-	1535	3	95	9	N	86					184
04	896	R	896	-0-	-0-	-0-	816	3	80	9	N	73	164	1			93
*05	989	R	989	-0-	-0-	-0-	903	3	86	9	N	78					171

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	59	-0-	-189	-0-	30	3	29	9	Y	26	38	1			11
01	217	#	70	-0-	-147	-0-	16	3	54	9	Y	49					60
02	168	#	64	-0-	-104	-0-	45	3	19	9	Y	17	68	1			9
03	231	R	231	-0-	-0-	-0-	207	3	24	9	Y	22	17	1			14
04	186	R	186	-0-	-0-	-0-	163	3	23	9	Y	21	18	1			17
*05	142	R	142	-0-	-0-	-0-	113	3	29	9	Y	26	17	1			26

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, S. (WOLFCAMP DETRITAL) 90193 498 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILSON BROTHERS LEASING CO., INC 927900
WILSON-STATE UNIT -A- WELL #: 1 RRCID -> 019339 COMPL. DATE 06/04/1959 TOTAL DEPTH 6150 PERF. 5792 - 5827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/14/2014 - P/A 04-14-2014

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	-0-	-0-	-93	-0-					N	-0-					55
01	93	#	-0-	-0-	-93	-0-					N	-0-					55
02	84	#	-0-	-0-	-84	-0-					N	-0-					55
03	6	#	-0-	-0-	-6	-0-					N	-0-					55
04	0	#	-0-	-0-	-0-	-0-					N	-0-					55
05	0	#	-0-	-0-	-0-	-0-					N	-0-					55

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1056	N	1056	-0-	-0-	-0-	42 10	1 9	1004	2	N	9	8	8			53
01	1174	N	1174	-0-	-0-	-0-	47 2	1 9	1125	2	N	2					55
02	868	N	574	-0-	-294	-0-	23 3	1 9	548	2	N	3					58
03	1054	N	1003	-0-	-51	-0-	40 2	1 9	961	2	N	2					60
04	1171	N	1171	-0-	-0-	-0-	43 98	1 9	1030	2	N	89	2	8			147
*05	1060	N	1060	-0-	-0-	-0-	42 7	1 9	1011	2	N	6	6	8			147

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	12 4	1 9	456	2	N	4					85
01	279	N	250	-0-	-29	-0-	6 1	1 9	243	2	N	1					86
02	364	N	258	-0-	-106	-0-	6 12	1 9	240	2	N	11	2	8			95
03	465	N	422	-0-	-43	-0-	8 114	1 9	300	2	N	104	31	8			168
04	246	N	246	-0-	-0-	-0-	10 1	1 9	235	2	N	1	1	8			168
*05	317	N	317	-0-	-0-	-0-	13 4	1 9	300	2	N	4	4	8			168

TODD (STRAWN) //CONT.// 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

12	T. A.		-0-	-0-	-0-	B	-56				N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-56				N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-56				N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-8	CANCELLED UNDERAGE ->		-48									
03	0 #		-0-	-0-	-0-	B	-8				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-8				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-8				N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

12	186	N	118	-0-	-68	B	-0-	118	3		N	-0-					-0-
01	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-					-0-
02	168	N	153	-0-	-15	B	-0-	153	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	295	N	295	-0-	-0-	B	-0-	295	3		N	-0-					-0-
04	270	N	264	-0-	-6	B	-0-	264	3		N	-0-					-0-
*05	191	N	191	-0-	-0-	B	-0-	191	3		N	-0-					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

12	1240	N	1075	-0-	-165	B	-0-	1075	2		N	-0-					66
01	1054	N	978	-0-	-76	B	-0-	978	2		N	-0-					66
02	980	N	848	-0-	-132	B	-0-	848	2		N	-0-					66
03/01 BALANCING DATE STATUS ->				-0-													
03	1165	N	1165	-0-	-0-	B	-0-	1165	2		N	-0-					66
04	1021	N	1021	-0-	-0-	B	-0-	1021	2		N	-0-					66
*05	1053	N	1053	-0-	-0-	B	-0-	1053	2		N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

12	837	N	716	-0-	-121	B	-0-	716	2		N	-0-					-0-
01	713	N	652	-0-	-61	B	-0-	652	2		N	-0-					-0-
02	644	N	566	-0-	-78	B	-0-	566	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	777	N	777	-0-	-0-	B	-0-	777	2		N	-0-					-0-
04	681	N	681	-0-	-0-	B	-0-	681	2		N	-0-					-0-
*05	702	N	702	-0-	-0-	B	-0-	702	2		N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

12	806	N	699	-0-	-107	B	-0-	699	2		N	-0-					-0-
01	713	N	707	-0-	-6	B	-0-	707	2		N	-0-					-0-
02	644	N	612	-0-	-32	B	-0-	612	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	713	N	698	-0-	-15	B	-0-	698	2		N	-0-					-0-
04	690	N	677	-0-	-13	B	-0-	677	2		N	-0-					-0-
*05	702	N	702	-0-	-0-	B	-0-	702	2		N	-0-					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	342	-0-	-92 B	-0-	342	2			N	-0-					-0-
01	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
04	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
05	310	N	208	-0-	-102 B	-0-	208	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

12	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

12	806	N	764	-0-	-42	-0-	764	3			Y	-0-					-0-
01	806	N	632	-0-	-174	-0-	632	3			Y	-0-					-0-
02	728	N	625	-0-	-103	-0-	625	3			Y	-0-					-0-
03	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					-0-
*05	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

12	2294	N	1997	-0-	-297	-0-	1997	3			N	-0-					-0-
01	2263	N	1943	-0-	-320	-0-	1943	3			N	-0-					-0-
02	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
03	2546	N	2546	-0-	-0-	-0-	2546	3			N	-0-					-0-
04	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-
05	2294	N	2256	-0-	-38	-0-	2256	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

12	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					-0-
01	2515	N	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-
02	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
03	2847	N	2847	-0-	-0-	-0-	2847	3			N	-0-					-0-
04	2764	N	2764	-0-	-0-	-0-	2764	3			N	-0-					-0-
*05	2712	N	2712	-0-	-0-	-0-	2712	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	59	-0-	-220	-0-	59	2			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	96	-0-	-90	-0-	96	3			Y	-0-					-0-
01	217	N	102	-0-	-115	-0-	102	3			Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
01	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
02	448	N	429	-0-	-19	-0-	429	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	567	-0-	-270	-0-	566	2	1	9	N	1					74
01	961	N	840	-0-	-121	-0-	839	2	1	9	N	1					75
02	1316	N	688	-0-	-628	-0-	687	2	1	9	N	1					76
03	1395	N	428	-0-	-967	-0-	427	2	1	9	N	1					77
04	810	N	220	-0-	-590	-0-	219	2	1	9	N	1					78
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					78

HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

12	296	N	296	-0-	-0-	-0-	295	2	1	9	N	1					38
01	310	N	182	-0-	-128	-0-	181	2	1	9	N	1					39
02	252	N	233	-0-	-19	-0-	232	2	1	9	N	1					40
03	268	N	268	-0-	-0-	-0-	267	2	1	9	N	1					41
04	224	N	224	-0-	-0-	-0-	223	2	1	9	N	1					42
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					42

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

12	13959		13959	-0-	-0-	-0-	13959	2			N	-0-					-0-
01	12958		11203	-0-	-1755	-0-	11203	2			N	-0-					-0-
02	12830		12830	-0-	-0-	-0-	12830	2			N	-0-					-0-
03	14086	X	14086	-0-	-0-	-0-	14086	2			N	-0-					-0-
04	12540		13507	-0-	967	967	13507	2			N	-0-					-0-
05	12958		14392	-0-	1434	2401	14392	2			N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

12	781	N	781	-0-	-0-	-0-	768	2	13	9	Y	12					33
01	733	N	733	-0-	-0-	-0-	718	2	15	9	Y	14					47
02	694	N	694	-0-	-0-	-0-	681	2	13	9	Y	12					59
03	791	N	791	-0-	-0-	-0-	776	2	15	9	Y	14					73
04	739	N	739	-0-	-0-	-0-	724	2	15	9	Y	14	62	1			25
*05	750	N	750	-0-	-0-	-0-	736	2	14	9	Y	13					38

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

12	558	N	532	-0-	-26	-0-	518	2	14	9	Y	13					32
01	589	N	564	-0-	-25	-0-	549	2	15	9	Y	14					46
02	558	N	558	-0-	-0-	-0-	545	2	13	9	Y	12					58
03	615	N	615	-0-	-0-	-0-	600	2	15	9	Y	14					72
04	595	N	595	-0-	-0-	-0-	587	2	8	9	Y	7	61	1			18
05	620	N	600	-0-	-20	-0-	588	2	12	9	Y	11					29

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

12	38817	X	38817	-0-	-0-	-0-	38817	3			N	-0-					20
01	28117	X	21784	-0-	-6333	-0-	21784	3			N	-0-					20
02	27375	X	27375	-0-	-0-	-0-	27375	3			N	-0-					20
03	30380	X	11373	-0-	-19007	-0-	11373	3			N	-0-					20
04	29400	X	10174	-0-	-19226	-0-	10174	3			N	-0-					20
05	30380	X	18366	-0-	-12014	-0-	18366	3			N	-0-					20

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	#	1130	-0-	-17	-0-	1130	2			Y	-0-					-0-
01	958	R	958	-0-	-0-	-0-	958	2			Y	-0-					-0-
02	1017	R	1017	-0-	-0-	-0-	1017	2			Y	-0-					-0-
03	1116	#	1020	-0-	-96	-0-	1020	2			Y	-0-					-0-
04	1115	R	1115	-0-	-0-	-0-	1115	2			Y	-0-					-0-
*05	1157	R	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	788	R	788	-0-	-0-	-0-	788	2			N	-0-					-0-
01	819	R	819	-0-	-0-	-0-	819	2			N	-0-					-0-
02	739	R	739	-0-	-0-	-0-	739	2			N	-0-					-0-
03	806	#	773	-0-	-33	-0-	773	2			N	-0-					-0-
04	798	R	798	-0-	-0-	-0-	798	2			N	-0-					-0-
05	806	#	757	-0-	-49	-0-	757	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	336					Y	-0-					-0-
01	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-
02	504	N	442	-0-	-62	-0-	442	2			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	#	845	-0-	-54	-0-	845	3			N	-0-					-0-
01	961	#	690	-0-	-271	-0-	690	3			N	-0-					-0-
02	868	#	602	-0-	-266	-0-	602	3			N	-0-					-0-
03	961	#	660	-0-	-301	-0-	660	3			N	-0-					-0-
04	840	#	670	-0-	-170	-0-	670	3			N	-0-					-0-
05	837	#	678	-0-	-159	-0-	678	3			N	-0-					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7626		6080	-0-	-1546 B	5669	6080	2			N	-0-					-0-
01	6809		4759	-0-	-2050 B	3619	4759	2			N	-0-					-0-
02	7000	N	4915	-0-	-2085 B	1534	4915	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1534																	
03	6076	N	4140	-0-	-1936 B	-0-	4140	2			N	-0-					-0-
04	4003	N	4003	-0-	-0- B	-0-	4003	2			N	-0-					-0-
05	5456	N	4059	-0-	-1397 B	-0-	4059	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	180	-0-	-68 B	-0-	180	2			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
04	480	N	373	-0-	-107 B	-0-	373	2			N	-0-					-0-
*05	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-

UNIVERSITY BLOCK 34,E.(WOLFCAMP) 92597 900 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 2 WELL #: 1 RRCID -> 064266 COMPL. DATE 09/22/1975 TOTAL DEPTH 11825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 11/10/2014 - PLUGGED 11/10/14

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
01	15	N	6	-0-	-9	-0-	6	3			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	657	-0-	-149	-0-	648	3	9	9	Y	8					43
01	856	N	856	-0-	-0-	-0-	835	3	21	9	Y	19	32	1			30
02	588	N	334	-0-	-254	-0-	317	3	17	9	Y	15					45
03	799	N	799	-0-	-0-	-0-	781	3	18	9	Y	16					61
04	840	N	621	-0-	-219	-0-	613	3	8	9	Y	7					68
*05	508	N	508	-0-	-0-	-0-	497	3	11	9	Y	10	47	1			31

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	592	-0-	-369	-0-	592	3			Y	-0-					-0-
01	558	N	463	-0-	-95	-0-	463	3			Y	-0-					-0-
02	588	N	267	-0-	-321	-0-	267	3			Y	-0-					-0-
03	589	N	559	-0-	-30	-0-	559	3			Y	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
*05	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) //CONT.// 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	256	-0-	-302	-0-	256	3			Y	-0-					-0-
01	341	N	259	-0-	-82	-0-	259	3			Y	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
03	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
04	240	N	171	-0-	-69	-0-	171	3			Y	-0-					-0-
05	403	N	288	-0-	-115	-0-	288	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	959	N	959	-0-	-0- B	-0-	957	2	2	9	Y	2	40	1			5
01	1147	N	1070	-0-	-77 B	-0-	1067	2	3	9	Y	3					8
02	896	N	832	-0-	-64 B	-0-	824	2	8	9	Y	7					15
03	1036	N	1036	-0-	-0- B	-0-	1029	2	7	9	Y	6	17	1			4
04	1050	N	945	-0-	-105 B	-0-	938	2	7	9	Y	6					10
*05	1013	N	1013	-0-	-0- B	-0-	1004	2	9	9	Y	8					18

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0- B	-0-	55	2	2	9	Y	2	15	1			4
01	291	N	291	-0-	-0- B	-0-	248	1	41	2	Y	2					6
							2	9									
02	264	N	264	-0-	-0- B	-0-	224	1	31	2	Y	8					14
							9	9									
03	389	N	389	-0-	-0- B	-0-	248	1	129	2	Y	11	18	1			7
							12	9									
04	219	N	219	-0-	-0- B	-0-	215	2	4	9	Y	4					11
*05	250	N	250	-0-	-0- B	-0-	244	2	6	9	Y	5					16

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
02	112	N	105	-0-	-7 B	-0-	105	2			N	-0-					-0-
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	334	-0-	-38 B	-0-	334	2			N	-0-					-0-
01	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
03	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
04	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
*05	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	608	-0-	-105	-0-	608	3			Y	-0-					-0-
01	682	N	593	-0-	-89	-0-	593	3			Y	-0-					-0-
02	560	N	388	-0-	-172	-0-	388	3			Y	-0-					-0-
03	620	N	281	-0-	-339	-0-	281	3			Y	-0-					-0-
04	570	N	432	-0-	-138	-0-	432	3			Y	-0-					-0-
*05	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
01	372	N	328	-0-	-44	-0-	328	3			Y	-0-					-0-
02	364	N	277	-0-	-87	-0-	277	3			Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
*05	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
01	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
03	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
04	1290	N	1196	-0-	-94	-0-	1196	3			Y	-0-					-0-
05	1271	N	1266	-0-	-5	-0-	1266	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
01	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
03	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
04	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*05	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	90	N	27	-0-	-63	-0-	27	3			N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-

UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

12	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
02	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
04	690	N	677	-0-	-13	-0-	677	3			Y	-0-					-0-
05	713	N	640	-0-	-73	-0-	640	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	62	-0-	-155	-0-	62	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
02	700	N	621	-0-	-79	-0-	621	3			N	-0-					-0-
03	775	N	674	-0-	-101	-0-	674	3			N	-0-					-0-
04	750	N	706	-0-	-44	-0-	706	3			N	-0-					-0-
*05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
04	330	N	93	-0-	-237	-0-	93	3			N	-0-					-0-
05	372	N	206	-0-	-166	-0-	206	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1169	-0-	-257	-0-	1169	3			N	-0-					-0-
01	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
02	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
03	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
04	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
*05	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1686	-0-	-143	-0-	1686	3			N	-0-					-0-
01	1829	N	1637	-0-	-192	-0-	1637	3			N	-0-					-0-
02	1596	N	1443	-0-	-153	-0-	1443	3			N	-0-					-0-
03	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
04	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
*05	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	2600	-0-	-903	-0-	2596	2	4	9	N	4	4	8			8
01	3317	X	2876	-0-	-441	-0-	2876	2			N	-0-					8
02	2996	X	1842	-0-	-1154	-0-	1842	2			N	-0-					8
03	3317	X	1607	-0-	-1710	-0-	1607	2			N	-0-					8
04	3210	X	2945	-0-	-265	-0-	2945	2			N	-0-					8
05	2883	X	1652	-0-	-1231	-0-	1652	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					10
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					10
02	728	N	277	-0-	-451	-0-	277	2			N	-0-					10
03	837	N	302	-0-	-535	-0-	302	2			N	-0-					10
04	600	N	479	-0-	-121	-0-	479	2			N	-0-					10
*05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					21
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					21
02	420	N	379	-0-	-41	-0-	379	2			N	-0-					21
03	651	N	305	-0-	-346	-0-	305	2			N	-0-					21
04	540	N	475	-0-	-65	-0-	475	2			N	-0-					21
*05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
01	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
02	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
03	1705	N	1443	-0-	-262	-0-	1443	2			N	-0-					-0-
04	1590	N	1182	-0-	-408	-0-	1182	2			N	-0-					-0-
05	1891	N	1092	-0-	-799	-0-	1092	2			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

12	3999	X	3773	-0-	-226	-0-	31	1	3742	2	N	-0-					60
01	5104	X	5104	-0-	-0-	-0-	31	1	5073	2	N	-0-					60
02	3688	X	3688	-0-	-0-	-0-	28	1	3660	2	N	-0-					60
03	4192	X	4192	-0-	-0-	-0-	31	1	4161	2	N	-0-					60
04	3870	X	3708	-0-	-162	-0-	30	1	3665	2	N	12	12	8			60
							13	9									
05	3999	X	3750	-0-	-249	-0-	31	1	3719	2	N	-0-					60

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

12	1519	N	1429	-0-	-90	-0-	1429	3			N	-0-					34
01	1488	N	1467	-0-	-21	-0-	1466	3	1	9	N	1					35
02	1316	N	1140	-0-	-176	-0-	1139	3	1	9	N	1					36
03	1426	N	1365	-0-	-61	-0-	1365	3			N	-0-					36
04	1410	N	1273	-0-	-137	-0-	1273	3			N	-0-					36
05	1271	N	1214	-0-	-57	-0-	1214	3			N	-0-					36

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

12	192	N	192	-0-	-0-	-0-	188	2	4	9	N	4					94
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					94
02	224	N	224	-0-	-0-	-0-	223	2	1	9	N	1					95
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					95
*04	240	N	223	-0-	-17	-0-	212	2	11	9	N	10					105
05	248	N	203	-0-	-45	-0-	203	2			N	-0-					105

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

12	2718	N	2182	-0-	-536	-0-	2165	3	17	9	Y	15					49
01	2244	N	2244	-0-	-0-	-0-	2240	3	4	9	Y	4	40	1			13
02	2383	N	2383	-0-	-0-	-0-	2361	3	22	9	Y	20					33
03	2318	N	2318	-0-	-0-	-0-	2297	3	21	9	Y	19	50	1			2
04	2194	N	2194	-0-	-0-	-0-	2183	3	11	9	Y	10					12
*05	2158	N	2158	-0-	-0-	-0-	2149	3	9	9	Y	8					20

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	-0-	372	3	3	9	Y	3					9
01	423	N	423	-0-	-0-	-0-	422	3	1	9	Y	1	10	1			-0-
02	224	N	211	-0-	-13	-0-	209	3	2	9	Y	2					2
03	248	N	155	-0-	-93	-0-	154	3	1	9	Y	1	2	1			1
04	224	N	139	-0-	-85	-0-	139	3			Y	-0-					1
05	186	N	180	-0-	-6	-0-	179	3	1	9	Y	1					2

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
05	496	N	392	-0-	-104	-0-	392	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					160
01	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					160
02	1652	N	1568	-0-	-84	-0-	1568	3			N	-0-					160
03	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					160
04	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					160
*05	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					160

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	1043	-0-	-352	-0-	1043	3			Y	-0-					-0-
01	1364	N	981	-0-	-383	-0-	981	3			Y	-0-					-0-
02	868	N	814	-0-	-54	-0-	814	3			Y	-0-					-0-
03	1461	N	1461	-0-	-0-	-0-	1461	3			Y	-0-					-0-
04	1025	N	1025	-0-	-0-	-0-	1025	3			Y	-0-					-0-
*05	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
01	775	N	745	-0-	-30	-0-	690	3	55	9	Y	50	36	1			14
02	595	N	595	-0-	-0-	-0-	544	3	51	9	Y	46	30	1			30
03	989	N	989	-0-	-0-	-0-	936	3	53	9	Y	48	62	1			16
04	720	N	639	-0-	-81	-0-	593	3	46	9	Y	42	32	1			26
*05	854	N	854	-0-	-0-	-0-	806	3	48	9	Y	44	44	1			26

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
01	1054	N	886	-0-	-168	-0-	886	3			Y	-0-					-0-
02	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
03	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
*05	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	310	-0-	-403	-0-	310	3			Y	-0-					-0-
01	744	N	550	-0-	-194	-0-	510	3	40	9	Y	36	26	1			10
02	734	N	734	-0-	-0-	-0-	698	3	36	9	Y	33	22	1			21
03	729	N	729	-0-	-0-	-0-	692	3	37	9	Y	34	45	1			10
04	540	N	314	-0-	-226	-0-	281	3	33	9	Y	30	23	1			17
05	744	N	679	-0-	-65	-0-	645	3	34	9	Y	31	32	1			16

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
01	465	N	358	-0-	-107	-0-	358	3			Y	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
04	360	N	127	-0-	-233	-0-	127	3			Y	-0-					-0-
05	465	N	162	-0-	-303	-0-	162	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	589	3	8	9	Y	7	8	1			-0-
01	651	N	363	-0-	-288	-0-	363	3			Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
03	589	N	555	-0-	-34	-0-	555	3			Y	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			Y	-0-					-0-
05	620	N	590	-0-	-30	-0-	590	3			Y	-0-					-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
01	248	N	147	-0-	-101	-0-	147	3			Y	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	3			Y	-0-					-0-
*05	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			Y	-0-					-0-
02	168	N	135	-0-	-33	-0-	135	3			Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
04	240	N	180	-0-	-60	-0-	180	3			Y	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	3			Y	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
01	682	N	324	-0-	-358	-0-	324	3			Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
*05	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3349	X	3349	-0-	-0-	-0-	3349	3			Y	-0-					-0-
01	3207	X	3207	-0-	-0-	-0-	3207	3			Y	-0-					-0-
02	3128	X	3128	-0-	-0-	-0-	3128	3			Y	-0-					-0-
03	2774	X	2774	-0-	-0-	-0-	2774	3			Y	-0-					-0-
04	3286	X	3286	-0-	-0-	-0-	3286	3			Y	-0-					-0-
*05	3388	X	3388	-0-	-0-	-0-	3388	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

12	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
01	651	N	433	-0-	-218	-0-	433	3			Y	-0-					-0-
02	448	N	447	-0-	-1	-0-	447	3			Y	-0-					-0-
03	620	N	537	-0-	-83	-0-	537	3			Y	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
*05	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

12	1477	N	1477	-0-	-0-	-0-	1477	3			Y	-0-					-0-
01	1922	N	820	-0-	-1102	-0-	820	3			Y	-0-					-0-
02	896	N	636	-0-	-260	-0-	636	3			Y	-0-					-0-
03	1488	N	1304	-0-	-184	-0-	1304	3			Y	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
*05	1769	N	1769	-0-	-0-	-0-	1769	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

12	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
01	868	N	777	-0-	-91	-0-	777	3			Y	-0-					-0-
02	840	N	785	-0-	-55	-0-	785	3			Y	-0-					-0-
03	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					-0-
05	868	N	655	-0-	-213	-0-	655	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

12	2293	N	2293	-0-	-0-	-0-	2094	3	199	9	Y	181	188	1			76
01	2140	N	2140	-0-	-0-	-0-	2140	3			Y	-0-	76	1			-0-
02	1960	N	1858	-0-	-102	-0-	1858	3			Y	-0-					-0-
03	2294	N	1880	-0-	-414	-0-	1880	3			Y	-0-					-0-
04	2070	N	1872	-0-	-198	-0-	1872	3			Y	-0-					-0-
05	2046	N	1856	-0-	-190	-0-	1856	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

12	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
01	1299	N	1299	-0-	-0-	-0-	1299	3			Y	-0-					-0-
02	1148	N	1114	-0-	-34	-0-	1114	3			Y	-0-					-0-
03	1240	N	1139	-0-	-101	-0-	1139	3			Y	-0-					-0-
04	1260	N	1197	-0-	-63	-0-	1197	3			Y	-0-					-0-
05	1240	N	1231	-0-	-9	-0-	1231	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	637	-0-	-169	-0-	637	3			Y	-0-					-0-
01	1147	N	492	-0-	-655	-0-	492	3			Y	-0-					-0-
02	1036	N	564	-0-	-472	-0-	564	3			Y	-0-					-0-
03	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
*05	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

12	527	N	395	-0-	-132	-0-	395	3			Y	-0-					-0-
01	527	N	369	-0-	-158	-0-	369	3			Y	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
03	403	N	310	-0-	-93	-0-	310	3			Y	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
05	434	N	359	-0-	-75	-0-	359	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

12	248	N	207	-0-	-41	-0-	207	3			Y	-0-					-0-
01	248	N	206	-0-	-42	-0-	206	3			Y	-0-					-0-
02	280	N	194	-0-	-86	-0-	194	3			Y	-0-					-0-
03	217	N	189	-0-	-28	-0-	189	3			Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

12	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
01	403	N	317	-0-	-86	-0-	317	3			Y	-0-					-0-
02	588	N	202	-0-	-386	-0-	202	3			Y	-0-					-0-
03	651	N	183	-0-	-468	-0-	183	3			Y	-0-					-0-
04	300	N	246	-0-	-54	-0-	246	3			Y	-0-					-0-
*05	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

12	837	N	597	-0-	-240	-0-	597	3			Y	-0-					-0-
01	713	N	587	-0-	-126	-0-	587	3			Y	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					-0-
03	589	N	450	-0-	-139	-0-	450	3			Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
05	868	N	628	-0-	-240	-0-	628	3			Y	-0-					-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

12	1471	N	1471	-0-	-0-	-0-	1471	3			Y	-0-					-0-
01	1426	N	1281	-0-	-145	-0-	1281	3			Y	-0-					-0-
02	1176	N	1148	-0-	-28	-0-	1148	3			Y	-0-					-0-
03	1457	N	1423	-0-	-34	-0-	1423	3			Y	-0-					-0-
04	1559	N	1559	-0-	-0-	-0-	1559	3			Y	-0-					-0-
05	1271	N	1193	-0-	-78	-0-	1193	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

12	313	N	313	-0-	-0-	-0-	310	3	3	9	Y	3	3	1			1
01	248	N	230	-0-	-18	-0-	230	3			Y	-0-	1	1			-0-
02	280	N	250	-0-	-30	-0-	250	3			Y	-0-					-0-
03	310	N	220	-0-	-90	-0-	220	3			Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1099	-0-	-141	-0-	1099	3			Y	-0-					-0-
01	1395	N	1042	-0-	-353	-0-	1042	3			Y	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
03	1085	N	940	-0-	-145	-0-	940	3			Y	-0-					-0-
04	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
05	1240	N	1020	-0-	-220	-0-	1020	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	960	-0-	-1	-0-	960	3			Y	-0-					-0-
01	961	N	627	-0-	-334	-0-	627	3			Y	-0-					-0-
02	784	N	668	-0-	-116	-0-	668	3			Y	-0-					-0-
03	961	N	679	-0-	-282	-0-	679	3			Y	-0-					-0-
04	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
*05	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
02	168	N	91	-0-	-77	-0-	91	3			Y	-0-					-0-
03	186	N	86	-0-	-100	-0-	86	3			Y	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-
*05	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
01	186	N	107	-0-	-79	-0-	107	3			Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
03	248	N	102	-0-	-146	-0-	102	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1572	-0-	-629	-0-	1572	3			Y	-0-					-0-
01	1984	N	1768	-0-	-216	-0-	1768	3			Y	-0-					-0-
02	1428	N	1360	-0-	-68	-0-	1360	3			Y	-0-					-0-
03	1581	N	1339	-0-	-242	-0-	1339	3			Y	-0-					-0-
04	1710	N	1680	-0-	-30	-0-	1680	3			Y	-0-					-0-
*05	1863	N	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
05	434	N	386	-0-	-48	-0-	386	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
01	279	N	207	-0-	-72	-0-	207	3			Y	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
03	279	N	220	-0-	-59	-0-	220	3			Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
03	434	N	211	-0-	-223	-0-	211	3			Y	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			Y	-0-					-0-
05	372	N	350	-0-	-22	-0-	350	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
02	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					-0-
*05	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	279	N	119	-0-	-160	-0-	119	3			N	-0-					-0-
02	308	N	127	-0-	-181	-0-	127	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	575	-0-	-107	-0-	575	3			Y	-0-					-0-
01	682	N	220	-0-	-462	-0-	220	3			Y	-0-					-0-
02	476	N	367	-0-	-109	-0-	367	3			Y	-0-					-0-
03	589	N	385	-0-	-204	-0-	385	3			Y	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
*05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
02	784	N	654	-0-	-130	-0-	654	3			Y	-0-					-0-
03	744	N	623	-0-	-121	-0-	623	3			Y	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-
*05	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1293	-0-	-691	-0-	1293	3			Y	-0-					-0-
01	1953	X	974	-0-	-979	-0-	974	3			Y	-0-					-0-
02	1764	X	1097	-0-	-667	-0-	1097	3			Y	-0-					-0-
03	1498	X	1498	-0-	-0-	-0-	1498	3			Y	-0-					-0-
04	1380	X	1267	-0-	-113	-0-	1267	3			Y	-0-					-0-
*05	1668	X	1668	-0-	-0-	-0-	1668	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
02	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
03	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					-0-
04	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
*05	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2117	N	2117	-0-	-0-	-0-	2117	3			Y	-0-					-0-
01	1924	N	1924	-0-	-0-	-0-	1924	3			Y	-0-					-0-
02	1623	N	1623	-0-	-0-	-0-	1623	3			Y	-0-					-0-
03	1664	N	1664	-0-	-0-	-0-	1664	3			Y	-0-					-0-
04	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-
*05	2388	N	2388	-0-	-0-	-0-	2388	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
01	DLQ G-10		533	-0-	533	533	533	3			Y	-0-					-0-
02	DLQ G-10		485	-0-	485	1018	485	3			Y	-0-					-0-
03	1432	N	414	-0-	-1018	-0-	414	3			Y	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					-0-
02	953	N	953	-0-	-0-	-0-	953	3			Y	-0-					-0-
03	1054	N	1010	-0-	-44	-0-	1010	3			Y	-0-					-0-
04	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-
*05	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1262	-0-	-908	-0-	1262	3			Y	-0-					-0-
01	1271	X	1013	-0-	-258	-0-	1013	3			Y	-0-					-0-
02	1501	X	1501	-0-	-0-	-0-	1501	3			Y	-0-					-0-
03	1788	X	1788	-0-	-0-	-0-	1788	3			Y	-0-					-0-
04	1290	X	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
*05	1422	X	1422	-0-	-0-	-0-	1422	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	546	-0-	-260	-0-	546	3			Y	-0-					-0-
01	589	N	503	-0-	-86	-0-	503	3			Y	-0-					-0-
02	448	N	293	-0-	-155	-0-	293	3			Y	-0-					-0-
03	558	N	534	-0-	-24	-0-	534	3			Y	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			Y	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	2159	-0-	-1561	-0-	2159	3			Y	-0-					-0-
01	2728	X	1578	-0-	-1150	-0-	1578	3			Y	-0-					-0-
02	2464	X	1701	-0-	-763	-0-	1701	3			Y	-0-					-0-
03	2366	X	2366	-0-	-0-	-0-	2366	3			Y	-0-					-0-
04	2100	X	1516	-0-	-584	-0-	1516	3			Y	-0-					-0-
05	2170	X	2023	-0-	-147	-0-	2023	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	825	-0-	-353	-0-	780	3	45	9	Y	41	35	1	7	8	13
01	1116	N	638	-0-	-478	-0-	634	3	4	9	Y	4	13	1	4	8	-0-
02	672	N	585	-0-	-87	-0-	585	3			Y	-0-					-0-
03	837	N	834	-0-	-3	-0-	834	3			Y	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
*05	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	952	-0-	-133	-0-	952	3			Y	-0-					-0-
01	930	N	790	-0-	-140	-0-	790	3			Y	-0-					-0-
02	952	N	638	-0-	-314	-0-	638	3			Y	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
04	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
*05	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	793	-0-	-75	-0-	789	3	4	9	Y	4	4	1			1
01	669	N	669	-0-	-0-	-0-	669	3			Y	-0-	1	1			-0-
02	588	N	548	-0-	-40	-0-	548	3			Y	-0-					-0-
03	806	N	728	-0-	-78	-0-	728	3			Y	-0-					-0-
04	714	N	714	-0-	-0-	-0-	701	3	13	9	Y	12	12	8			-0-
*05	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
01	341	N	306	-0-	-35	-0-	306	3			Y	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
*05	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	914	-0-	-16	-0-	893	3	21	9	Y	19	20	1			6
01	1844	N	1844	-0-	-0-	-0-	1844	3			Y	-0-	6	1			-0-
02	1833	N	1833	-0-	-0-	-0-	1833	3			Y	-0-					-0-
03	1550	N	1550	-0-	-0-	-0-	1550	3			Y	-0-					-0-
04	1757	N	1757	-0-	-0-	-0-	1757	3			Y	-0-					-0-
*05	2080	N	2080	-0-	-0-	-0-	2080	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	982	-0-	-816	-0-	982	3			Y	-0-					-0-
01	1395	N	884	-0-	-511	-0-	884	3			Y	-0-					-0-
02	1008	N	830	-0-	-178	-0-	830	3			Y	-0-					-0-
03	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					-0-
04	1397	N	1397	-0-	-0-	-0-	1397	3			Y	-0-					-0-
05	930	N	735	-0-	-195	-0-	735	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	775	N	611	-0-	-164	-0-	611	3			N	-0-					-0-
04	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-
*05	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2360	N	2360	-0-	-0-	-0-	2360	3			Y	-0-					-0-
01	2448	N	2448	-0-	-0-	-0-	2448	3			Y	-0-					-0-
02	2212	N	2193	-0-	-19	-0-	2193	3			Y	-0-					-0-
03	2356	N	2261	-0-	-95	-0-	2261	3			Y	-0-					-0-
04	2370	N	2220	-0-	-150	-0-	2220	3			Y	-0-					-0-
05	2418	N	2247	-0-	-171	-0-	2247	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5645	X	5645	-0-	-0-	-0-	5645	3			N	-0-					-0-
01	5984	X	5984	-0-	-0-	-0-	5984	3			N	-0-					-0-
02	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-
03	3099	X	3099	-0-	-0-	-0-	3099	3			N	-0-					-0-
04	3301	X	3301	-0-	-0-	-0-	3301	3			N	-0-					-0-
*05	2810	X	2810	-0-	-0-	-0-	2810	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	341	N	150	-0-	-191	-0-	150	3			N	-0-					-0-
02	140	N	60	-0-	-80	-0-	60	3			N	-0-					-0-
03	279	N	167	-0-	-112	-0-	167	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1837	-0-	-116	-0-	1815	3	22	9	Y	20	20	1			11
01	2263	N	1855	-0-	-408	-0-	1855	3			Y	-0-	11	1			-0-
02	1764	N	1337	-0-	-427	-0-	1337	3			Y	-0-					-0-
03	1829	N	1680	-0-	-149	-0-	1680	3			Y	-0-					-0-
04	1800	N	1669	-0-	-131	-0-	1669	3			Y	-0-					-0-
*05	1865	N	1865	-0-	-0-	-0-	1865	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1504	N	1504	-0-	-0-	-0-	1504	3			Y	-0-					-0-
01	1426	N	1024	-0-	-402	-0-	1024	3			Y	-0-					-0-
02	1204	N	627	-0-	-577	-0-	627	3			Y	-0-					-0-
03	1426	N	1146	-0-	-280	-0-	1146	3			Y	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
*05	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

12	1181	N	1181	-0-	-0-	-0-	1181	3			Y	-0-					-0-
01	1054	N	857	-0-	-197	-0-	857	3			Y	-0-					-0-
02	756	N	722	-0-	-34	-0-	722	3			Y	-0-					-0-
03	1178	N	899	-0-	-279	-0-	899	3			Y	-0-					-0-
04	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
*05	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

12	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
03	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
*05	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

12	2325	X	2176	-0-	-149	-0-	2176	3			Y	-0-					-0-
01	2227	N	2227	-0-	-0-	-0-	2227	3			Y	-0-					-0-
02	2072	N	1965	-0-	-107	-0-	1965	3			Y	-0-					-0-
03	2170	N	2029	-0-	-141	-0-	2029	3			Y	-0-					-0-
04	2160	N	1979	-0-	-181	-0-	1979	3			Y	-0-					-0-
05	2170	N	2004	-0-	-166	-0-	2004	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
02	420	N	257	-0-	-163	-0-	257	3			N	-0-					-0-
03	496	N	353	-0-	-143	-0-	353	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

12	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
03	496	N	482	-0-	-14	-0-	482	3			Y	-0-					-0-
04	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-
*05	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2729	X	2729	-0-	-0-	-0-	2729	3			Y	-0-					-0-
01	3379	X	2642	-0-	-737	-0-	2642	3			Y	-0-					-0-
02	2464	X	2303	-0-	-161	-0-	2303	3			Y	-0-					-0-
03	2728	X	2375	-0-	-353	-0-	2375	3			Y	-0-					-0-
04	2657	X	2657	-0-	-0-	-0-	2657	3			Y	-0-					-0-
05	2728	X	2495	-0-	-233	-0-	2495	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	327	3	10	9	Y	9	7	1			2
02	201	N	201	-0-	-0-	-0-	192	3	9	9	Y	8	6	1			4
03	325	N	325	-0-	-0-	-0-	316	3	9	9	Y	8	11	1			1
04	546	N	546	-0-	-0-	-0-	537	3	9	9	Y	8	6	1			3
*05	485	N	485	-0-	-0-	-0-	476	3	9	9	Y	8	8	1			3

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
02	672	N	666	-0-	-6	-0-	666	3			Y	-0-					-0-
03	868	N	633	-0-	-235	-0-	633	3			Y	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-
05	744	N	455	-0-	-289	-0-	455	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1974	N	1974	-0-	-0-	-0-	1974	3			Y	-0-					-0-
01	1829	N	1248	-0-	-581	-0-	1248	3			Y	-0-					-0-
02	2118	N	2118	-0-	-0-	-0-	2118	3			Y	-0-					-0-
03	1984	N	1135	-0-	-849	-0-	1135	3			Y	-0-					-0-
04	1200	N	926	-0-	-274	-0-	926	3			Y	-0-					-0-
05	2356	N	1819	-0-	-537	-0-	1819	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	403	N	305	-0-	-98	-0-	305	3			N	-0-					-0-
02	392	N	247	-0-	-145	-0-	247	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	451	3	9	9	Y	8	6	1			2
02	448	N	273	-0-	-175	-0-	264	3	9	9	Y	8	5	1			5
03	568	N	568	-0-	-0-	-0-	559	3	9	9	Y	8	10	1			3
04	583	N	583	-0-	-0-	-0-	575	3	8	9	Y	7	5	1			5
*05	538	N	538	-0-	-0-	-0-	530	3	8	9	Y	7	7	1			5

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
02	644	N	560	-0-	-84	-0-	560	3			Y	-0-					-0-
03	1467	N	1467	-0-	-0-	-0-	1467	3			Y	-0-					-0-
04	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
*05	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
*05	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	689	-0-	-737	-0-	689	3			N	-0-					-0-
01	1705	N	865	-0-	-840	-0-	865	3			N	-0-					-0-
02	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
03	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
04	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
*05	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
01	1085	N	966	-0-	-119	-0-	966	3			Y	-0-					-0-
02	840	N	529	-0-	-311	-0-	529	3			Y	-0-					-0-
03	1446	N	1446	-0-	-0-	-0-	1446	3			Y	-0-					-0-
04	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-
*05	1415	N	1415	-0-	-0-	-0-	1415	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	507	-0-	-206	-0-	507	3			N	-0-					-0-
01	961	N	536	-0-	-425	-0-	536	3			N	-0-					-0-
02	672	N	523	-0-	-149	-0-	523	3			N	-0-					-0-
03	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
04	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1075	-0-	-41	-0-	1075	3			N	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
02	1064	N	1023	-0-	-41	-0-	1023	3			N	-0-					-0-
03	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
04	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
*05	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
01	465	N	394	-0-	-71	-0-	394	3			Y	-0-					-0-
02	504	N	448	-0-	-56	-0-	448	3			Y	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
*05	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	3			N	-0-					-0-
03	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
01	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
02	1176	N	1171	-0-	-5	-0-	1171	3			N	-0-					-0-
03	1271	N	1220	-0-	-51	-0-	1220	3			N	-0-					-0-
04	1260	N	1184	-0-	-76	-0-	1184	3			N	-0-					-0-
05	1302	N	1171	-0-	-131	-0-	1171	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	420	N	291	-0-	-129	-0-	291	3			N	-0-					-0-
03	465	N	377	-0-	-88	-0-	377	3			N	-0-					-0-
04	510	N	393	-0-	-117	-0-	393	3			N	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	930	N	841	-0-	-89	-0-	841	3			N	-0-					-0-
02	840	N	739	-0-	-101	-0-	739	3			N	-0-					-0-
03	868	N	792	-0-	-76	-0-	792	3			N	-0-					-0-
04	810	N	750	-0-	-60	-0-	750	3			N	-0-					-0-
05	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

12	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
01	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
02	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
03	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
05	1023	N	1010	-0-	-13	-0-	1010	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

12	1333	N	1229	-0-	-104	-0-	1229	3			N	-0-					-0-
01	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
02	1568	N	1510	-0-	-58	-0-	1510	3			N	-0-					-0-
03	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
04	1800	N	1518	-0-	-282	-0-	1518	3			N	-0-					-0-
05	1674	N	1552	-0-	-122	-0-	1552	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
05	837	N	642	-0-	-195	-0-	642	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
05	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
02	756	N	579	-0-	-177	-0-	579	3			N	-0-					-0-
03	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-
04	810	N	737	-0-	-73	-0-	737	3			N	-0-					-0-
*05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

12	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
02	1176	N	1169	-0-	-7	-0-	1169	3			Y	-0-					-0-
03	1271	N	1229	-0-	-42	-0-	1229	3			Y	-0-					-0-
04	1230	N	1211	-0-	-19	-0-	1211	3			Y	-0-					-0-
05	1302	N	1238	-0-	-64	-0-	1238	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
02	756	N	707	-0-	-49	-0-	707	3			N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
04	930	N	714	-0-	-216	-0-	714	3			N	-0-					-0-
05	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

12	2080	N	2080	-0-	-0-	-0-	2010	3	70	9	N	64	67	1			25
01	2294	N	1897	-0-	-397	-0-	1897	3			N	-0-	25	1			-0-
02	2072	N	1467	-0-	-605	-0-	1467	3			N	-0-					-0-
03	2077	N	1851	-0-	-226	-0-	1851	3			N	-0-					-0-
04	1830	N	1554	-0-	-276	-0-	1554	3			N	-0-					-0-
*05	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

12	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
03	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
04	900	N	789	-0-	-111	-0-	789	3			N	-0-					-0-
05	930	N	559	-0-	-371	-0-	559	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

12	2418	X	1992	-0-	-426	-0-	1992	3			Y	-0-					-0-
01	2418	X	2336	-0-	-82	-0-	2259	3	77	9	Y	70	51	1			19
02	2184	X	1993	-0-	-191	-0-	1923	3	70	9	Y	64	43	1			40
03	2294	X	2099	-0-	-195	-0-	2025	3	74	9	Y	67	88	1			19
04	2250	X	2109	-0-	-141	-0-	2044	3	65	9	Y	59	45	1			33
05	2325	X	2152	-0-	-173	-0-	2085	3	67	9	Y	61	62	1			32

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
01	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
02	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
03	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
04	1680	N	1091	-0-	-589	-0-	1091	3			N	-0-					-0-
05	1612	N	1149	-0-	-463	-0-	1149	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					-0-
01	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	1121	3			Y	-0-					-0-
03	1238	N	1238	-0-	-0-	-0-	1238	3			Y	-0-					-0-
04	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-
*05	1280	N	1280	-0-	-0-	-0-	1280	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	1296	3			Y	-0-					-0-
02	1877	N	1877	-0-	-0-	-0-	1877	3			Y	-0-					-0-
03	3100	N	3174	-0-	74	74	3174	3			Y	-0-					-0-
04	900	N	529	-0-	-371	-0-	529	3			Y	-0-					-0-
05	930	N	363	-0-	-567	-0-	363	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3557	-0-	-194	-0-	3557	3			Y	-0-					-0-
01	3751	X	3387	-0-	-364	-0-	3387	3			Y	-0-					-0-
02	3108	X	3051	-0-	-57	-0-	3051	3			Y	-0-					-0-
03	3565	X	3398	-0-	-167	-0-	3398	3			Y	-0-					-0-
04	3450	X	3307	-0-	-143	-0-	3307	3			Y	-0-					-0-
05	3565	X	3324	-0-	-241	-0-	3324	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1412	N	1412	-0-	-0-	-0-	1412	3			Y	-0-					-0-
01	1426	N	1383	-0-	-43	-0-	1383	3			Y	-0-					-0-
02	1431	N	1431	-0-	-0-	-0-	1431	3			Y	-0-					-0-
03	1477	N	1477	-0-	-0-	-0-	1477	3			Y	-0-					-0-
04	1406	N	1406	-0-	-0-	-0-	1406	3			Y	-0-					-0-
05	1426	N	1403	-0-	-23	-0-	1403	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2155	N	2155	-0-	-0-	-0-	2155	3			Y	-0-					-0-
01	1993	N	1993	-0-	-0-	-0-	1993	3			Y	-0-					-0-
02	1670	N	1670	-0-	-0-	-0-	1670	3			Y	-0-					-0-
03	1761	N	1761	-0-	-0-	-0-	1761	3			Y	-0-					-0-
04	1650	N	1570	-0-	-80	-0-	1570	3			Y	-0-					-0-
05	1705	N	1572	-0-	-133	-0-	1572	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	292	-0-	-18	-0-	292	3			Y	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
04	360	N	227	-0-	-133	-0-	227	3			Y	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1420	N	1420	-0-	-0-	-0-	1412	3	8	9	N	7	7	1			5
01	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-	5	1			-0-
02	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
03	1426	N	1293	-0-	-133	-0-	1293	3			N	-0-					-0-
04	1350	N	1295	-0-	-55	-0-	1295	3			N	-0-					-0-
05	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3384	-0-	-367	-0-	3384	3			N	-0-					-0-
01	3751	X	3514	-0-	-237	-0-	3514	3			N	-0-					-0-
02	3136	X	3120	-0-	-16	-0-	3120	3			N	-0-					-0-
03	3472	X	3260	-0-	-212	-0-	3260	3			N	-0-					-0-
04	3390	X	3155	-0-	-235	-0-	3155	3			N	-0-					-0-
05	3503	X	3239	-0-	-264	-0-	3239	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1524	N	1524	-0-	-0-	-0-	1524	3			Y	-0-					-0-
01	1574	N	1574	-0-	-0-	-0-	1574	3			Y	-0-					-0-
02	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-
03	1519	N	1452	-0-	-67	-0-	1452	3			Y	-0-					-0-
04	1530	N	1455	-0-	-75	-0-	1455	3			Y	-0-					-0-
05	1550	N	1484	-0-	-66	-0-	1484	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3294	X	3294	-0-	-0-	-0-	3294	3			N	-0-					-0-
01	3359	X	3359	-0-	-0-	-0-	3359	3			N	-0-					-0-
02	2953	X	2953	-0-	-0-	-0-	2953	3			N	-0-					-0-
03	3169	X	3169	-0-	-0-	-0-	3169	3			N	-0-					-0-
04	3092	X	3092	-0-	-0-	-0-	3092	3			N	-0-					-0-
*05	3202	X	3202	-0-	-0-	-0-	3202	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1822	N	1822	-0-	-0-	-0-	1822	3			Y	-0-					-0-
01	1859	N	1859	-0-	-0-	-0-	1859	3			Y	-0-					-0-
02	1670	N	1670	-0-	-0-	-0-	1670	3			Y	-0-					-0-
03	1734	N	1734	-0-	-0-	-0-	1734	3			Y	-0-					-0-
04	1737	N	1737	-0-	-0-	-0-	1737	3			Y	-0-					-0-
*05	1752	N	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
01	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
02	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
03	2616	N	2616	-0-	-0-	-0-	2616	3			N	-0-					-0-
04	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-
*05	2400	N	2400	-0-	-0-	-0-	2400	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
03	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
04	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
05	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2030	-0-	-78	-0-	2030	3			Y	-0-					-0-
01	2120	N	2120	-0-	-0-	-0-	2120	3			Y	-0-					-0-
02	1851	N	1851	-0-	-0-	-0-	1851	3			Y	-0-					-0-
03	2015	N	2003	-0-	-12	-0-	2003	3			Y	-0-					-0-
04	1950	N	1946	-0-	-4	-0-	1946	3			Y	-0-					-0-
05	2015	N	1964	-0-	-51	-0-	1964	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1490	N	1490	-0-	-0-	-0-	1490	3			Y	-0-					-0-
01	1457	N	1331	-0-	-126	-0-	1331	3			Y	-0-					-0-
02	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					-0-
03	1881	N	1881	-0-	-0-	-0-	1881	3			Y	-0-					-0-
04	1786	N	1786	-0-	-0-	-0-	1786	3			Y	-0-					-0-
*05	1724	N	1724	-0-	-0-	-0-	1724	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			Y	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
01	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
02	1176	N	1107	-0-	-69	-0-	1107	3			Y	-0-					-0-
03	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					-0-
04	1320	N	1236	-0-	-84	-0-	1236	3			Y	-0-					-0-
*05	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
01	1674	N	1650	-0-	-24	-0-	1650	3			N	-0-					-0-
02	1484	N	1445	-0-	-39	-0-	1445	3			N	-0-					-0-
03	1581	N	1478	-0-	-103	-0-	1478	3			N	-0-					-0-
04	1590	N	1477	-0-	-113	-0-	1477	3			N	-0-					-0-
05	1612	N	1544	-0-	-68	-0-	1544	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2821	-0-	-124	-0-	2821	3			N	-0-					-0-
01	2945	X	2926	-0-	-19	-0-	2926	3			N	-0-					-0-
02	2619	X	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-
03	2883	X	2715	-0-	-168	-0-	2715	3			N	-0-					-0-
04	2820	X	2694	-0-	-126	-0-	2694	3			N	-0-					-0-
05	2914	N	2729	-0-	-185	-0-	2729	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3526	X	3526	-0-	-0-	-0-	3526	3			N	-0-					-0-
01	3611	X	3611	-0-	-0-	-0-	3611	3			N	-0-					-0-
02	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-					-0-
03	3410	X	3261	-0-	-149	-0-	3261	3			N	-0-					-0-
04	3300	X	3199	-0-	-101	-0-	3199	3			N	-0-					-0-
05	3410	X	3199	-0-	-211	-0-	3199	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

12	310 N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	309 N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	267 N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	353 N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	300 N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	310 N	287	-0-	-23	-0-	287	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

12	558 N	266	-0-	-292	-0-	266	2			N	-0-					-0-
01	623 N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
02	460 N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
03	595 N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
04	600 N	522	-0-	-78	-0-	522	2			N	-0-					-0-
05	496 N	413	-0-	-83	-0-	413	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

12	505 N	505	-0-	-0-	-0-	505	2			N	-0-					109
01	682 N	487	-0-	-195	-0-	487	2			N	-0-					109
02	396 N	396	-0-	-0-	-0-	396	2			N	-0-					109
03	496 N	344	-0-	-152	-0-	344	2			N	-0-					109
04	480 N	425	-0-	-55	-0-	425	2			N	-0-					109
05	434 N	339	-0-	-95	-0-	339	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 19 WELL #: 1 RRCID -> 086638 COMPL. DATE 03/05/1980 TOTAL DEPTH 8020 PERF. 7048 - 7101

12	1141 N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
01	1023 N	929	-0-	-94	-0-	928	2	1	9	N	1	1	8			-0-
02	924 N	782	-0-	-142	-0-	782	2			N	-0-					-0-
03	1023 N	745	-0-	-278	-0-	745	2			N	-0-					-0-
04	900 N	720	-0-	-180	-0-	720	2			N	-0-					-0-
05	868 N	721	-0-	-147	-0-	721	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
01	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	2			Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
01	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	98	-0-	-119	-0-	98	2			N	-0-					-0-
01	310	N	92	-0-	-218	-0-	92	2			N	-0-					-0-
02	112	N	83	-0-	-29	-0-	83	2			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	12	-0-	-174	-0-	12	2			N	-0-					-0-
01	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
02	168	N	125	-0-	-43	-0-	125	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					19
01	527	N	478	-0-	-49	-0-	478	2			N	-0-					19
02	448	N	438	-0-	-10	-0-	438	2			N	-0-					19
03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					19
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					19
05	496	N	483	-0-	-13	-0-	483	2			N	-0-					19

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	87	-0-	-68	-0-	87	3			N	-0-					8
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					8
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					8
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					8
*04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					8
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					8

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					N	3					180
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					180
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					180
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					180
04	397	N	397	-0-	-0-	-0-	397	2			N	-0-					180
05	341	N	289	-0-	-52	-0-	289	2			N	-0-					180

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					16
01	1054	N	979	-0-	-75	-0-	979	2			N	-0-					16
02	907	N	907	-0-	-0-	-0-	907	2			N	-0-					16
03	1023	N	991	-0-	-32	-0-	991	2			N	-0-					16
04	960	N	960	-0-	-0-	-0-	960	2			N	-0-					16
05	992	N	982	-0-	-10	-0-	982	2			N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1212	N	1212	-0-	-0-	-0-	1208	2	4	9	N	4					121
01	1054	N	1000	-0-	-54	-0-	996	2	4	9	N	4					125
02	924	N	907	-0-	-17	-0-	901	2	6	9	N	5					130
03	1209	N	1001	-0-	-208	-0-	995	2	6	9	N	5					135
04	960	N	948	-0-	-12	-0-	944	2	4	9	N	4					139
05	992	N	990	-0-	-2	-0-	987	2	3	9	N	3					142

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	473	-0-	-54	-0-	472	2	1	9	N	1					158
01	558	N	436	-0-	-122	-0-	436	2			N	-0-					158
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					158
03	465	N	454	-0-	-11	-0-	454	2			N	-0-					158
04	432	N	432	-0-	-0-	-0-	430	2	2	9	N	2					160
05	465	N	442	-0-	-23	-0-	440	2	2	9	N	2					162

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	712	-0-	-1	-0-	708	2	4	9	N	4					139
01	744	N	671	-0-	-73	-0-	670	2	1	9	N	1					140
02	644	N	608	-0-	-36	-0-	608	2			N	-0-					140
03	713	N	711	-0-	-2	-0-	708	2	3	9	N	3					143
04	660	N	556	-0-	-104	-0-	556	2			N	-0-					143
05	682	N	557	-0-	-125	-0-	557	2			N	-0-					143

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	414	-0-	-20	-0-	414	2			N	-0-					15
01	434	N	385	-0-	-49	-0-	385	2			N	-0-					15
02	364	N	339	-0-	-25	-0-	339	2			N	-0-					15
03	403	N	373	-0-	-30	-0-	373	2			N	-0-					15
04	360	N	334	-0-	-26	-0-	332	2	2	9	N	2					17
05	372	N	344	-0-	-28	-0-	342	2	2	9	N	2					19

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5055	-0-	-835	-0-	5046	2	9	9	N	8					197
01	5580	X	3820	-0-	-1760	-0-	3797	2	23	9	N	21	178	1			40
02	4676	X	3813	-0-	-863	-0-	3799	2	14	9	N	13					53
03	5177	X	4262	-0-	-915	-0-	4172	2	90	9	N	82	1	8			134
04	5010	X	4483	-0-	-527	-0-	4471	2	12	9	N	11					145
05	5053	X	4417	-0-	-636	-0-	4402	2	15	9	N	14					159

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1982	X	1982	-0-	-0-	-0-	1953	2	29	9	N	26					120
01	1865	X	1865	-0-	-0-	-0-	1857	2	8	9	N	7					127
02	1428	X	1333	-0-	-95	-0-	1333	2			N	-0-					127
03	1984	X	1378	-0-	-606	-0-	1332	2	46	9	N	42					169
04	1920	X	1275	-0-	-645	-0-	1274	2	1	9	N	1					170
05	1984	X	1214	-0-	-770	-0-	1214	2			N	-0-					170

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					99
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					99
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					99
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					99
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					99
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					120
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

12	372	N	232	-0-	-140	-0-	232	2			N	-0-					98
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					98
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					98
03	217	N	139	-0-	-78	-0-	139	2			N	-0-					98
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					98
05	155	N	109	-0-	-46	-0-	109	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

12	496	N	315	-0-	-181	-0-	315	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	310	N	189	-0-	-121	-0-	189	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
01	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
02	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
03	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
*05	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1120	N	1120	-0-	-0-	-0-	1083	2	37	9	Y	34					93
01	1101	N	1101	-0-	-0-	-0-	1082	2	19	9	Y	17					110
02	920	N	920	-0-	-0-	-0-	906	2	14	9	Y	13					123
03	1023	N	1023	-0-	-0-	-0-	1000	2	23	9	Y	21	107	1			37
04	960	N	888	-0-	-72	-0-	877	2	11	9	Y	10					47
*05	1100	N	1100	-0-	-0-	-0-	1086	2	14	9	Y	13					60

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
01	564	N	564	-0-	-0-	-0-	557	2	7	9	Y	6					6
02	447	N	447	-0-	-0-	-0-	443	2	4	9	Y	4					10
03	562	N	562	-0-	-0-	-0-	554	2	8	9	Y	7	13	1			4
04	480	N	480	-0-	-0-	-0-	477	2	3	9	Y	3					7
*05	580	N	580	-0-	-0-	-0-	576	2	4	9	Y	4					11

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			Y	-0-					-0-
*05	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	2			Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	2			Y	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	2			Y	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	61	1	204	2	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	55	1	233	2	N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	88	1	265	2	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	111	1	294	2	N	-0-					-0-
*04	270	N	234	-0-	-36	-0-	57	1	177	2	N	-0-					-0-
05	403	N	278	-0-	-125	-0-	80	1	195	2	N	3	3	8			-0-
							3	9									

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	-0-	-0-	-62	-0-					N	-0-					61
01	62	#	-0-	-0-	-62	-0-					N	-0-					61
02	0	#	-0-	-0-	-0-	-0-					N	-0-					61
03	0	#	-0-	-0-	-0-	-0-					N	-0-					61
04	0	#	-0-	-0-	-0-	-0-					N	-0-					61
05	0	#	-0-	-0-	-0-	-0-					N	-0-					61

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	R	452	-0-	-0-	-0-	443	4	9	9	Y	8	10	1			1
01	248	#	220	-0-	-28	-0-	211	4	9	9	Y	8	6	1			3
02	259	R	259	-0-	-0-	-0-	249	4	10	9	Y	9	10	1			2
03	252	R	252	-0-	-0-	-0-	241	4	11	9	Y	10	12	1			-0-
04	450	#	272	-0-	-178	-0-	259	4	13	9	Y	12	10	1			2
05	465	#	202	-0-	-263	-0-	196	4	6	9	Y	5	6	1			1

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865

HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					160
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					160
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					160
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					160
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					160
*05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

12	93	N	84	-0-	-9	-0-	84	3			N	-0-					74
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					74
02	84	N	63	-0-	-21	-0-	63	3			N	-0-					74
03	93	N	58	-0-	-35	-0-	58	3			N	-0-					74
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					74
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					74

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					73
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					73
02	112	N	95	-0-	-17	-0-	95	3			N	-0-					73
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					73
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					73
*05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					73

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

12	837	N	807	-0-	-30	-0-	807	3			N	-0-					188
01	806	N	787	-0-	-19	-0-	787	3			N	-0-					188
02	700	N	643	-0-	-57	-0-	643	3			N	-0-					188
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					188
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					188
*05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					188

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	688	N	688	-0-	-0-	-0-	684	2	4	9	N	4					169
01	713	N	648	-0-	-65	-0-	644	2	4	9	N	4					173
02	644	N	609	-0-	-35	-0-	608	2	1	9	N	1					174
03	682	N	668	-0-	-14	-0-	666	2	2	9	N	2					176
04	630	N	619	-0-	-11	-0-	618	2	1	9	N	1					177
*05	683	N	683	-0-	-0-	-0-	680	2	3	9	N	3					180

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	N	702	-0-	-0-	-0-	692	2	10	9	N	9					81
01	667	N	667	-0-	-0-	-0-	652	2	15	9	N	14					95
02	600	N	600	-0-	-0-	-0-	590	2	10	9	N	9					104
03	700	N	700	-0-	-0-	-0-	686	2	14	9	N	13					117
*04	655	N	655	-0-	-0-	-0-	648	2	7	9	N	6					123
*05	682	N	682	-0-	-0-	-0-	672	2	10	9	N	9					132

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2195	N	2195	-0-	-0-	-0-	2182	2	13	9	N	12					57
01	2015	N	2015	-0-	-0-	-0-	1996	2	19	9	N	17					74
02	1942	N	1942	-0-	-0-	-0-	1929	2	13	9	N	12					86
03	2195	N	2195	-0-	-0-	-0-	2183	2	12	9	N	11					97
*04	2092	N	2092	-0-	-0-	-0-	2055	2	37	9	N	34					131
*05	2217	N	2217	-0-	-0-	-0-	2209	2	8	9	N	7					138

THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
03	589	N	568	-0-	-21	-0-	568	2			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*05	589	N	528	-0-	-61	-0-	528	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-	-5	-0-	181	2			N	-0-					12
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					12
02	168	N	166	-0-	-2	-0-	166	2			N	-0-					12
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					12
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					12
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					12

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
01	DLQ G-10		3	-0-	3	3	3	2			Y	-0-					48
02	DLQ G-10		4	-0-	4	7	4	2			Y	-0-					48
03	10	N	3	-0-	-7	-0-	3	2			Y	-0-					48
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					48
05	4	N	1	-0-	-3	-0-	1	2			Y	-0-					48

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

12	31	N	27	-0-	-4	-0-	27	2			Y	-0-					54
01	DLQ G-10		26	-0-	26	26	26	2			Y	-0-					54
02	DLQ G-10		25	-0-	25	51	25	2			Y	-0-					54
03	81	N	30	-0-	-51	-0-	30	2			Y	-0-					54
04	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					54
05	31	N	27	-0-	-4	-0-	27	2			Y	-0-					54

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					117
01	978	N	978	-0-	-0-	-0-	978	2			N	-0-					117
02	560	N	510	-0-	-50	-0-	510	2			N	-0-					117
03	558	N	527	-0-	-31	-0-	516	2	11	9	N	10					127
04	960	N	432	-0-	-528	-0-	432	2			N	-0-	90	1			37
05	558	N	423	-0-	-135	-0-	423	2			N	-0-					37

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

12	3100	N	2832	-0-	-268	8239	36	1	2796	3	N	-0-					155
01	3100	N	2426	-0-	-674	7565	36	1	2390	3	N	-0-					155
02	2800	N	2929	-0-	129	7694	36	1	2893	3	N	-0-					155
03	3100	N	2953	-0-	-147	7547	36	1	2917	3	N	-0-					155
*04	3000	N	1594	-0-	-1406	6141	36	1	1558	3	N	-0-					155
*05	6438	X	297	-0-	-6141	-0-	36	1	261	3	N	-0-					155

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	369	-0-	-96	-0-	357	2	12	9	N	11					117
01	465	N	339	-0-	-126	-0-	324	2	15	9	N	14	1	8			130
02	364	N	310	-0-	-54	-0-	299	2	11	9	N	10					140
03	372	N	339	-0-	-33	-0-	326	2	13	9	N	12	1	8			151
04	330	N	323	-0-	-7	-0-	314	2	9	9	N	8					159
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					159

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	573	-0-	-47	-0-	529	2	44	9	Y	40					197
01	589	N	490	-0-	-99	-0-	447	2	43	9	Y	39	82	1			154
02	534	N	534	-0-	-0-	-0-	480	2	54	9	Y	49					203
03	558	N	478	-0-	-80	-0-	435	2	43	9	Y	39					242
04	578	N	578	-0-	-0-	-0-	536	2	42	9	Y	38	79	1			201
05	589	N	427	-0-	-162	-0-	407	2	20	9	Y	18	163	1			56

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	741	-0-	-96	-0-	741	2			N	-0-					-0-
01	806	N	714	-0-	-92	-0-	714	2			N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
03	744	N	621	-0-	-123	-0-	621	2			N	-0-					-0-
04	690	N	678	-0-	-12	-0-	678	2			N	-0-					-0-
05	713	N	622	-0-	-91	-0-	622	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
05	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					107
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					107
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					107
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					107
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					107
05	217	N	195	-0-	-22	-0-	195	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	864	-0-	-314	-0-	864	2			N	-0-					-0-
01	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
03	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
04	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
*05	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	671	-0-	-11	-0-	667	2	4	9	N	4					42
01	682	N	607	-0-	-75	-0-	606	2	1	9	N	1					43
02	588	N	587	-0-	-1	-0-	585	2	2	9	N	2					45
03	682	N	653	-0-	-29	-0-	651	2	2	9	N	2					47
04	600	N	590	-0-	-10	-0-	587	2	3	9	N	3					50
*05	673	N	673	-0-	-0-	-0-	670	2	3	9	N	3					53

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1530	N	1530	-0-	-0-	-0-	1	1	1529	3	Y	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	1	1	1426	3	Y	-0-					-0-
02	1197	N	1197	-0-	-0-	-0-	1	1	1196	3	Y	-0-					-0-
03	1330	N	1330	-0-	-0-	-0-	1	1	1329	3	Y	-0-					-0-
04	1330	N	1330	-0-	-0-	-0-	1	1	1329	3	Y	-0-					-0-
*05	1334	N	1334	-0-	-0-	-0-	1	1	1333	3	Y	-0-					-0-

DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	624	-0-	-27	-0-	601	3	23	9	Y	21	23	1			29
01	620	N	557	-0-	-63	-0-	536	3	21	9	Y	19	23	1			25
02	524	N	524	-0-	-0-	-0-	502	3	22	9	Y	20	22	1			23
03	620	N	597	-0-	-23	-0-	589	3	8	9	Y	7	21	1			9
04	568	N	568	-0-	-0-	-0-	560	3	8	9	Y	7					16
05	589	N	574	-0-	-15	-0-	565	3	9	9	Y	8					24

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	935	-0-	-88	-0-	923	3	12	9	N	11					210
01	1023	X	867	-0-	-156	-0-	855	3	12	9	N	11					221
02	896	X	808	-0-	-88	-0-	804	3	4	9	N	4					225
03	992	X	917	-0-	-75	-0-	903	3	14	9	N	13					238
04	900	X	837	-0-	-63	-0-	837	3			N	-0-	159	1			79
05	930	X	872	-0-	-58	-0-	859	3	13	9	N	12					91

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	740	-0-	-97	-0-	736	2	4	9	N	4					28
01	837	X	618	-0-	-219	-0-	594	2	24	9	N	22					50
02	756	X	739	-0-	-17	-0-	708	2	31	9	N	28					78
03	837	X	790	-0-	-47	-0-	768	2	22	9	N	20					98
04	721	X	721	-0-	-0-	-0-	721	2			N	-0-					98
05	806	X	791	-0-	-15	-0-	758	2	33	9	N	30					128

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	519	-0-	-8	-0-	1	1	518	3	N	-0-					92
01	528	N	528	-0-	-0-	-0-	1	1	527	3	N	-0-					92
02	476	N	398	-0-	-78	-0-	1	1	397	3	N	-0-					92
03	527	N	236	-0-	-291	-0-	1	1	235	3	N	-0-					92
04	510	N	212	-0-	-298	-0-	1	1	211	3	N	-0-					92
05	434	N	229	-0-	-205	-0-	1	1	228	3	N	-0-					92

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	357	-0-	-1038	-0-	351	3	6	9	Y	5					82
01	1302	N	368	-0-	-934	-0-	355	3	13	9	Y	12					94
02	1365	N	1365	-0-	-0-	-0-	1279	3	86	9	Y	78	161	1			11
03	1353	N	1353	-0-	-0-	-0-	1286	3	67	9	Y	61	48	1			24
04	1342	N	1342	-0-	-0-	-0-	1322	3	20	9	Y	18					42
*05	1390	N	1390	-0-	-0-	-0-	1340	3	50	9	Y	45					87

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					165
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					165
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					165
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					165
04	420	N	187	-0-	-233	-0-	181	3	6	9	N	5					170
05	465	N	423	-0-	-42	-0-	399	3	24	9	N	22	165	1			27

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					N	-0-					18
01	158	N	158	-0-	-0-	-0-	155	3	3	9	N	3					21
02	84	N	22	-0-	-62	-0-	21	3	1	9	N	1	2	1			20
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-	13	1			7
04	150	N	-0-	-0-	-150	-0-					N	1					8
05	31	N	-0-	-0-	-31	-0-					N	3					11

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
02	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	675	N	675	-0-	-0-	-0-	7 11	1 9	657	2	Y	10					57
01	525	N	525	-0-	-0-	-0-	7 6	1 9	512	2	Y	5					62
02	532	N	435	-0-	-97	-0-	4 8	1 9	423	2	Y	7					69
03	682	N	587	-0-	-95	-0-	4 8	1 9	575	2	Y	7					76
*04	634	N	634	-0-	-0-	-0-	4 17	1 9	613	2	Y	15	67	1			24
05	496	N	390	-0-	-106	-0-	7 7	1 9	376	2	Y	6					30

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	X	532	-0-	-0-	-0-	518	2	14	9	N	13					169
01	589	X	532	-0-	-57	-0-	512	2	20	9	N	18					187
02	532	X	413	-0-	-119	-0-	404	2	9	9	N	8					195
03	589	X	484	-0-	-105	-0-	470	2	14	9	N	13					208
04	510	X	427	-0-	-83	-0-	417	2	10	9	N	9					217
*05	527	X	418	-0-	-109	-0-	411	2	7	9	N	6					223

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	434	-0-	-0-	-0-	423	2	11	9	N	10					117
01	465	X	428	-0-	-37	-0-	411	2	17	9	N	15					132
02	420	X	336	-0-	-84	-0-	329	2	7	9	N	6					138
03	465	X	391	-0-	-74	-0-	383	2	8	9	N	7					145
04	420	X	369	-0-	-51	-0-	366	2	3	9	N	3					148
*05	434	X	357	-0-	-77	-0-	355	2	2	9	N	2					150

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					77
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					77
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					77
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					77
04	120	N	113	-0-	-7	-0-	113	2			N	-0-					77
05	124	N	95	-0-	-29	-0-	95	2			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					79
01	DLQ G-10		222	-0-	222	222	222	2			N	-0-					79
02	DLQ G-10		197	-0-	197	419	197	2			N	-0-					79
03	DLQ G-10		195	-0-	195	614	195	2			N	-0-					79
04	DLQ G-10		199	-0-	199	813	199	2			N	-0-					79
*05	1021	N	208	-0-	-813	-0-	208	2			N	-0-					79

HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1960	N	474	-0-	-1486	-0-	4	1	470	2	Y	-0-					54
01	505	N	505	-0-	-0-	-0-	5	1	500	2	Y	-0-					54
02	529	N	529	-0-	-0-	-0-	5	1	524	2	Y	-0-					54
03	530	N	530	-0-	-0-	-0-	5	1	525	2	Y	-0-					54
04	480	N	416	-0-	-64	-0-	4	1	412	2	Y	-0-					54
05	589	N	254	-0-	-335	-0-	2	1	252	2	Y	-0-					54

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2055	N	511	-0-	-1544	-0-	5	1	506	2	Y	-0-					52
01	527	N	453	-0-	-74	-0-	4	1	449	2	Y	-0-					52
02	476	N	434	-0-	-42	-0-	4	1	430	2	Y	-0-					52
03	588	N	588	-0-	-0-	-0-	5	1	583	2	Y	-0-					52
04	450	N	323	-0-	-127	-0-	3	1	320	2	Y	-0-					52
05	496	N	290	-0-	-206	-0-	3	1	287	2	Y	-0-					52

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					20
01	15	N	-0-	-0-	-15	-0-					N	-0-					20
02	28	N	-0-	-0-	-28	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1166	R	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
01	1116	#	1094	-0-	-22	-0-	1094	2			N	-0-					-0-
02	1008	#	983	-0-	-25	-0-	983	2			N	-0-					-0-
03	1178	#	1087	-0-	-91	-0-	1087	2			N	-0-					-0-
04	1140	#	1048	-0-	-92	-0-	1048	2			N	-0-					-0-
05	1178	#	1068	-0-	-110	-0-	1068	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
04	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
05	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
PLATEAU ENERGY, LLC 667911
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	#	-0-	-0-	-0-	-0-					N	10					201
*01	0	#	-0-	-0-	-0-	-0-					N	11					212
*02	0	#	-0-	-0-	-0-	-0-					N	10					222
*03	0	#	-0-	-0-	-0-	-0-					N	3					225
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	5					230
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230

VIRLAW (SAN ANDRES, UPPER) 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "P" WELL #: 2 RRCID -> 101143 COMPL. DATE 05/17/1982 TOTAL DEPTH 2323 PERF. 2112 - 2129

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/08/2015 - PLUGGED 05/08/15

TODD ALPHA WELL #: 1 RRCID -> 108855 COMPL. DATE 11/21/1983 TOTAL DEPTH 2415 PERF. 2165 - 2100

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/11/2015 - PLUGGED 05/11/15

TODD Z WELL #: 1 RRCID -> 109035 COMPL. DATE 11/21/1983 TOTAL DEPTH 2410 PERF. 2037 - 2097

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

TODD "Z" WELL #: 2 RRCID -> 111901 COMPL. DATE 05/17/1984 TOTAL DEPTH 2381 PERF. 2049 - 2096

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/14/2015 - PLUGGED 05/14/15

TODD BETA WELL #: 3 RRCID -> 116401 COMPL. DATE 05/01/1985 TOTAL DEPTH 2400 PERF. 2138 - 2194

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/21/2015 - PLUGGED 05/21/15

VIRLAW (SAN ANDRES, UPPER) //CONT.// 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
OMEGA, TODD WELL #: 1 RRCID -> 116408 COMPL. DATE 05/05/1985 TOTAL DEPTH 2465 PERF. 2078 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/07/2015 - PLUGGED 05/07/15

TODD ZETA WELL #: 1 RRCID -> 119608 COMPL. DATE 12/13/1985 TOTAL DEPTH 2432 PERF. 2268 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/18/2015 - P/A 05/18/15

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	2			N	-0-					-0-
03	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
04	390	N	343	-0-	-47	-0-	343	2			N	-0-					-0-
05	403	N	269	-0-	-134	-0-	269	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					102
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					102
02	392	N	332	-0-	-60	-0-	332	2			N	-0-					102
03	341	N	307	-0-	-34	-0-	307	2			N	-0-					102
04	390	N	153	-0-	-237	-0-	153	2			N	-0-					102
05	372	N	104	-0-	-268	-0-	104	2			N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					88
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					88
02	392	N	303	-0-	-89	-0-	303	2			N	-0-					88
03	341	N	329	-0-	-12	-0-	329	2			N	-0-					88
04	390	N	148	-0-	-242	-0-	148	2			N	-0-					88
05	341	N	111	-0-	-230	-0-	111	2			N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

12	93	N	91	-0-	-2	-0-	91	3			N	-0-					108
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					108
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					108
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					108
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					108
*05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					108

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	363	-0-	-102	-0-	363	3			N	-0-					62
01	403	N	358	-0-	-45	-0-	358	3			N	-0-					62
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					62
03	477	N	477	-0-	-0-	-0-	476	3	1	9	N	1					63
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					63
*05	976	N	976	-0-	-0-	-0-	931	3	45	9	N	41					104

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	363	-0-	-133	-0-	363	3			N	-0-					85
01	372	N	359	-0-	-13	-0-	358	3	1	9	N	1					86
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					86
03	482	N	482	-0-	-0-	-0-	476	3	6	9	N	5					91
04	467	N	467	-0-	-0-	-0-	460	3	7	9	N	6					97
05	372	N	361	-0-	-11	-0-	357	3	4	9	N	4					101

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	364	-0-	-101	-0-	363	3	1	9	N	1					60
01	372	N	358	-0-	-14	-0-	358	3			N	-0-					60
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					60
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					60
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					60
05	372	N	223	-0-	-149	-0-	223	3			N	-0-					60

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	514	-0-	-168	-0-	514	3			N	-0-					-0-
01	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
02	476	N	468	-0-	-8	-0-	468	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
02	280	N	276	-0-	-4	-0-	276	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	152	-0-	-3	-0-	151	3	1	9	N	1					21
01	155	N	150	-0-	-5	-0-	149	3	1	9	N	1					22
02	140	N	139	-0-	-1	-0-	138	3	1	9	N	1					23
03	200	N	200	-0-	-0-	-0-	199	3	1	9	N	1					24
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					24
*05	294	N	294	-0-	-0-	-0-	292	3	2	9	N	2					26

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	303	-0-	-100	-0-	303	3			N	-0-					74
01	310	N	54	-0-	-256	-0-	48	3	6	9	N	5	1	8			78
02	295	N	295	-0-	-0-	-0-	276	3	19	9	N	17					95
03	464	N	464	-0-	-0-	-0-	397	3	67	9	N	61					156
04	408	N	408	-0-	-0-	-0-	384	3	24	9	N	22					178
05	341	N	178	-0-	-163	-0-	176	3	2	9	N	2					180

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					34
01	102	N	102	-0-	-0-	-0-	90	3	12	9	N	11					45
02	84	N	84	-0-	-0-	-0-	83	3	1	9	N	1					46
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					46
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					46
*05	306	N	306	-0-	-0-	-0-	293	3	13	9	N	12					58

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	635	-0-	-140	-0-	635	3			N	-0-					25
01	651	N	627	-0-	-24	-0-	627	3			N	-0-					25
02	588	N	579	-0-	-9	-0-	579	3			N	-0-					25
03	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					25
04	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					25
*05	968	N	968	-0-	-0-	-0-	968	3			N	-0-					25

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	424	-0-	-103	-0-	424	3			N	-0-					58
01	434	N	418	-0-	-16	-0-	418	3			N	-0-					58
02	392	N	386	-0-	-6	-0-	386	3			N	-0-					58
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					58
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					58
*05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					58

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	425	-0-	-133	-0-	424	3	1	9	Y	1					59
01	447	N	447	-0-	-0-	-0-	418	3	29	9	Y	26					85
02	392	N	388	-0-	-4	-0-	386	3	2	9	Y	2	71	1			16
03	558	N	558	-0-	-0-	-0-	556	3	2	9	Y	2					18
04	539	N	539	-0-	-0-	-0-	537	3	2	9	Y	2					20
*05	507	N	507	-0-	-0-	-0-	494	3	13	9	Y	12					32

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	452	-0-	-199	-0-	452	3			N	-0-					21
01	651	N	524	-0-	-127	-0-	524	3			N	-0-					21
02	532	N	526	-0-	-6	-0-	526	3			N	-0-					21
03	591	N	591	-0-	-0-	-0-	571	3	20	9	N	18					39
04	585	N	585	-0-	-0-	-0-	566	3	19	9	N	17					56
*05	597	N	597	-0-	-0-	-0-	591	3	6	9	N	5					61

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	63	-0-	-30	-0-	61	3	2	9	Y	2					78
01	103	N	103	-0-	-0-	-0-	60	3	43	9	Y	39					117
02	57	N	57	-0-	-0-	-0-	55	3	2	9	Y	2	107	1			12
03	81	N	81	-0-	-0-	-0-	79	3	2	9	Y	2					14
04	81	N	81	-0-	-0-	-0-	77	3	4	9	Y	4					18
*05	129	N	129	-0-	-0-	-0-	108	3	21	9	Y	19					37

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

12	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
04	810	N	746	-0-	-64	-0-	746	2			N	-0-					-0-
05	806	N	660	-0-	-146	-0-	660	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP 030817
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

12	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
03	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
04	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

12	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP //CONT.// 030817
ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	724	-0-	-144	-0-	724	3			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	862	-0-	-6	-0-	70	1	792	2	N	-0-					-0-
01	DLQ G-10		886	-0-	886	886	68	1	818	2	N	-0-					-0-
02	DLQ G-10		788	-0-	788	1674	64	1	724	2	N	-0-					-0-
03	700	N	876	-0-	176	1850	69	1	807	2	N	-0-					-0-
04	2689	N	839	-0-	-1850	-0-	69	1	770	2	N	-0-					-0-
*05	877	N	877	-0-	-0-	-0-	74	1	803	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	253	-0-	-26	-0-	15	1	238	2	Y	-0-					-0-
01	DLQ G-10		367	-0-	367	367	20	1	347	2	Y	-0-					-0-
02	DLQ G-10		942	-0-	942	1309	44	1	898	2	Y	-0-					-0-
03	700	N	1264	-0-	564	1873	60	1	1204	2	Y	-0-					-0-
04	3000	N	1289	-0-	-1711	162	61	1	1228	2	Y	-0-					-0-
*05	932	N	770	-0-	-162	-0-	38	1	732	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	916	N	916	-0-	-0-	-0-	54	1	858	2	Y	4					5
							4	9									
01	DLQ G-10		896	-0-	896	896	52	1	840	2	Y	4	8	1			1
							4	9									
02	DLQ G-10		947	-0-	947	1843	54	1	887	2	Y	5					6
							6	9									
03	700	N	947	-0-	247	2090	50	1	891	2	Y	5	9	1			2
							6	9									
04	2663	N	573	-0-	-2090	-0-	33	1	538	2	Y	2					4
							2	9									
*05	1305	N	1305	-0-	-0-	-0-	75	1	1224	2	Y	5	3	1			6
							6	9									

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	210	-0-	-7	-0-	13	1	197	2	Y	-0-					-0-
01	DLQ G-10		253	-0-	253	253	14	1	239	2	Y	-0-					-0-
02	DLQ G-10		254	-0-	254	507	12	1	242	2	Y	-0-					-0-
03	700	N	262	-0-	-438	69	12	1	250	2	Y	-0-					-0-
04	327	N	258	-0-	-69	-0-	12	1	246	2	Y	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	13	1	243	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	936	N	936	-0-	-0-	-0-	254	1	682	2	Y	-0-					-0-
01	DLQ G-10		1040	-0-	1040	1040	351	1	689	2	Y	-0-					-0-
02	DLQ G-10		803	-0-	803	1843	248	1	555	2	Y	-0-					-0-
03	700	N	962	-0-	262	2105	278	1	684	2	Y	-0-					-0-
04	2991	N	886	-0-	-2105	-0-	294	1	592	2	Y	-0-					-0-
*05	1012	N	1012	-0-	-0-	-0-	323	1	689	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1668	-0-	-99	-0-	136	1	1532	2	N	-0-					-0-
01	DLQ G-10		1058	-0-	1058	1058	81	1	977	2	N	-0-					-0-
02	DLQ G-10		1526	-0-	1526	2584	123	1	1403	2	N	-0-					-0-
03	700	N	1790	-0-	1090	3674	141	1	1649	2	N	-0-					-0-
04	3000	N	1710	-0-	-1290	2384	141	1	1569	2	N	-0-					-0-
*05	3100	N	1774	-0-	-1326	1058	150	1	1624	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1396	-0-	-309	-0-	85	1	1311	2	Y	-0-					-0-
01	DLQ G-10		1653	-0-	1653	1653	90	1	1563	2	Y	-0-					-0-
02	DLQ G-10		2612	-0-	2612	4265	122	1	2490	2	Y	-0-					-0-
03	6502	X	2237	-0-	-4265	-0-	106	1	2131	2	Y	-0-					-0-
04	2371	X	2371	-0-	-0-	-0-	113	1	2258	2	Y	-0-					-0-
05	2883	X	2567	-0-	-316	-0-	127	1	2440	2	Y	-0-					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

12	254	N	254	-0-	-0-	-0-	15	1	239	2	Y	-0-					-0-
01	DLQ G-10		289	-0-	289	289	16	1	273	2	Y	-0-					-0-
02	DLQ G-10		285	-0-	285	574	13	1	272	2	Y	-0-					-0-
03	700	N	292	-0-	-408	166	14	1	278	2	Y	-0-					-0-
04	446	N	280	-0-	-166	-0-	13	1	267	2	Y	-0-					-0-
05	310	N	291	-0-	-19	-0-	14	1	277	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

12	868	N	864	-0-	-4	-0-	52	1	812	2	Y	-0-					-0-
01	DLQ G-10		1091	-0-	1091	1091	59	1	1032	2	Y	-0-					-0-
02	DLQ G-10		1118	-0-	1118	2209	52	1	1066	2	Y	-0-					-0-
03	700	N	1191	-0-	491	2700	56	1	1135	2	Y	-0-					-0-
04	3000	N	1213	-0-	-1787	913	58	1	1155	2	Y	-0-					-0-
*05	2206	N	1293	-0-	-913	-0-	64	1	1229	2	Y	-0-					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	6	1	111	2	Y	-0-					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

12	62	N	35	-0-	-27	-0-	4	1	31	2	Y	-0-					-0-
01	DLQ G-10		41	-0-	41	41	5	1	36	2	Y	-0-					-0-
02	DLQ G-10		30	-0-	30	71	3	1	27	2	Y	-0-					-0-
03	103	N	32	-0-	-71	-0-	4	1	28	2	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	5	1	41	2	Y	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	25	1	202	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

12	868	N	750	-0-	-118	-0-	63	1	687	2	Y	-0-					-0-
01	DLQ G-10		710	-0-	710	710	19	1	691	2	Y	-0-					-0-
02	DLQ G-10		682	-0-	682	1392	682	2			Y	-0-					-0-
03	700	N	716	-0-	16	1408	716	2			Y	-0-					-0-
04	2092	N	684	-0-	-1408	-0-	684	2			Y	-0-					-0-
05	744	N	686	-0-	-58	-0-	686	2			Y	-0-					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

12	248	N	242	-0-	-6	-0-	15	1	227	2	Y	-0-					-0-
01	DLQ G-10		298	-0-	298	298	16	1	282	2	Y	-0-					-0-
02	DLQ G-10		304	-0-	304	602	14	1	290	2	Y	-0-					-0-
03	700	N	314	-0-	-386	216	15	1	299	2	Y	-0-					-0-
04	526	N	310	-0-	-216	-0-	15	1	295	2	Y	-0-					-0-
05	341	N	316	-0-	-25	-0-	16	1	300	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	805	N	805	-0-	-0-	-0-	49	1	756	2	Y	-0-					-0-
01	DLQ G-10		977	-0-	977	977	53	1	924	2	Y	-0-					-0-
02	DLQ G-10		882	-0-	882	1859	41	1	841	2	Y	-0-					-0-
03	700	N	819	-0-	119	1978	39	1	780	2	Y	-0-					-0-
04	3000	N	1296	-0-	-1704	274	62	1	1234	2	Y	-0-					-0-
*05	1492	N	1218	-0-	-274	-0-	60	1	1158	2	Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	1610	-0-	-2	-0-	131	1	1479	2	N	-0-					-0-
01	DLQ G-10		1530	-0-	1530	1530	118	1	1412	2	N	-0-					-0-
02	DLQ G-10		1378	-0-	1378	2908	111	1	1267	2	N	-0-					-0-
03	700	N	1546	-0-	846	3754	122	1	1424	2	N	-0-					-0-
04	3000	N	1454	-0-	-1546	2208	120	1	1334	2	N	-0-					-0-
*05	3100	N	1451	-0-	-1649	559	123	1	1328	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	410	-0-	-24	-0-	25	1	385	2	Y	-0-					-0-
01	DLQ G-10		510	-0-	510	510	28	1	482	2	Y	-0-					-0-
02	DLQ G-10		494	-0-	494	1004	23	1	471	2	Y	-0-					-0-
03	700	N	517	-0-	-183	821	24	1	493	2	Y	-0-					-0-
04	1318	N	497	-0-	-821	-0-	24	1	473	2	Y	-0-					-0-
*05	512	N	512	-0-	-0-	-0-	25	1	487	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	941	-0-	-82	-0-	57	1	884	2	Y	-0-					-0-
01	DLQ G-10		1156	-0-	1156	1156	63	1	1093	2	Y	-0-					-0-
02	DLQ G-10		1120	-0-	1120	2276	52	1	1068	2	Y	-0-					-0-
03	700	N	1168	-0-	468	2744	55	1	1113	2	Y	-0-					-0-
04	3000	N	1086	-0-	-1914	830	52	1	1034	2	Y	-0-					-0-
*05	2056	N	1226	-0-	-830	-0-	61	1	1165	2	Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	15	1	170	2	N	-0-					-0-
01	DLQ G-10		164	-0-	164	164	13	1	151	2	N	-0-					-0-
02	DLQ G-10		145	-0-	145	309	12	1	133	2	N	-0-					-0-
03	502	N	193	-0-	-309	-0-	15	1	178	2	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	17	1	186	2	N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	16	1	178	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	751	-0-	-86	-0-	61	1	690	2	N	-0-					-0-
01	DLQ G-10		731	-0-	731	731	56	1	675	2	N	-0-					-0-
02	DLQ G-10		606	-0-	606	1337	49	1	557	2	N	-0-					-0-
03	700	N	807	-0-	107	1444	64	1	743	2	N	-0-					-0-
04	2208	N	764	-0-	-1444	-0-	63	1	701	2	N	-0-					-0-
*05	789	N	789	-0-	-0-	-0-	67	1	722	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	521	N	521	-0-	-0-	-0-	142	1	379	2	Y	-0-					-0-
01	DLQ G-10		495	-0-	495	495	167	1	328	2	Y	-0-					-0-
02	DLQ G-10		409	-0-	409	904	126	1	283	2	Y	-0-					-0-
03	700	N	482	-0-	-218	686	139	1	343	2	Y	-0-					-0-
04	1103	N	417	-0-	-686	-0-	138	1	279	2	Y	-0-					-0-
*05	476	N	476	-0-	-0-	-0-	152	1	324	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	52	-0-	-41	-0-	3	1	49	2	Y	-0-					-0-
01	DLQ G-10		51	-0-	51	51	3	1	48	2	Y	-0-					-0-
02	DLQ G-10		49	-0-	49	100	2	1	47	2	Y	-0-					-0-
03	345	N	245	-0-	-100	-0-	12	1	233	2	Y	-0-					-0-
04	542	N	542	-0-	-0-	-0-	26	1	516	2	Y	-0-					-0-
*05	477	N	477	-0-	-0-	-0-	24	1	453	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	374	-0-	-29	-0-	23	1	351	2	Y	-0-					-0-
01	DLQ G-10		495	-0-	495	495	27	1	468	2	Y	-0-					-0-
02	DLQ G-10		490	-0-	490	985	23	1	467	2	Y	-0-					-0-
03	700	N	713	-0-	13	998	34	1	679	2	Y	-0-					-0-
04	2143	N	1145	-0-	-998	-0-	54	1	1091	2	Y	-0-					-0-
*05	1236	N	1236	-0-	-0-	-0-	61	1	1175	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	548	-0-	-10	-0-	45	1	503	2	N	-0-					-0-
01	DLQ G-10		544	-0-	544	544	42	1	502	2	N	-0-					-0-
02	DLQ G-10		452	-0-	452	996	36	1	416	2	N	-0-					-0-
03	700	N	499	-0-	-201	795	39	1	460	2	N	-0-					-0-
04	1292	N	497	-0-	-795	-0-	41	1	456	2	N	-0-					-0-
*05	499	N	499	-0-	-0-	-0-	42	1	457	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
01	DLQ G-10		582	-0-	582	582	32	1	550	2	Y	-0-					-0-
02	DLQ G-10		501	-0-	501	1083	23	1	478	2	Y	-0-					-0-
03	700	N	508	-0-	-192	891	24	1	484	2	Y	-0-					-0-
04	1388	N	497	-0-	-891	-0-	24	1	473	2	Y	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	26	1	508	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1875	N	1875	-0-	-0-	-0-	153	1	1722	2	N	-0-					-0-
01	DLQ G-10		1922	-0-	1922	1922	148	1	1774	2	N	-0-					-0-
02	DLQ G-10		1706	-0-	1706	3628	138	1	1568	2	N	-0-					-0-
03	700	N	1872	-0-	1172	4800	148	1	1724	2	N	-0-					-0-
04	3000	N	1793	-0-	-1207	3593	147	1	1646	2	N	-0-					-0-
*05	3100	N	1867	-0-	-1233	2360	158	1	1709	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	361	-0-	-11	-0-	29	1	332	2	N	-0-					-0-
01	DLQ G-10		382	-0-	382	382	29	1	353	2	N	-0-					-0-
02	DLQ G-10		333	-0-	333	715	27	1	306	2	N	-0-					-0-
03	700	N	373	-0-	-327	388	29	1	344	2	N	-0-					-0-
04	742	N	354	-0-	-388	-0-	29	1	325	2	N	-0-					-0-
05	372	N	360	-0-	-12	-0-	30	1	330	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	260	-0-	-19	-0-	16	1	244	2	Y	-0-					-0-
01	DLQ G-10		599	-0-	599	599	33	1	566	2	Y	-0-					-0-
02	DLQ G-10		425	-0-	425	1024	20	1	405	2	Y	-0-					-0-
03	700	N	373	-0-	-327	697	18	1	355	2	Y	-0-					-0-
04	1053	N	356	-0-	-697	-0-	17	1	339	2	Y	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	17	1	336	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2412	-0-	-161	-0-	196	1	2216	2	N	-0-					-0-
01	DLQ G-10		2422	-0-	2422	2422	186	1	2236	2	N	-0-					-0-
02	DLQ G-10		2161	-0-	2161	4583	174	1	1987	2	N	-0-					-0-
03	6996	X	2413	-0-	-4583	-0-	190	1	2223	2	N	-0-					-0-
04	2392	X	2392	-0-	-0-	-0-	197	1	2195	2	N	-0-					-0-
*05	2450	X	2450	-0-	-0-	-0-	207	1	2243	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	690	-0-	-23	-0-	56	1	634	2	N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	54	1	650	2	N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	51	1	582	2	N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	56	1	656	2	N	-0-					-0-
04	690	N	681	-0-	-9	-0-	56	1	625	2	N	-0-					-0-
05	713	N	696	-0-	-17	-0-	59	1	637	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	4	1	87	2	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3445	-0-	-89	-0-	209	1	3236	2	Y	-0-					-0-
01	4299	X	4299	-0-	-0-	-0-	234	1	4065	2	Y	-0-					-0-
02	4282	X	4282	-0-	-0-	-0-	200	1	4082	2	Y	-0-					-0-
03	4589	X	4589	-0-	-0-	-0-	217	1	4372	2	Y	-0-					-0-
04	4374	X	4374	-0-	-0-	-0-	208	1	4166	2	Y	-0-					-0-
*05	4625	X	4625	-0-	-0-	-0-	229	1	4395	2	Y	1	1	8			-0-
							1	9									

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	27	1	411	2	Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	29	1	512	2	Y	-0-					-0-
02	547	N	547	-0-	-0-	-0-	26	1	521	2	Y	-0-					-0-
03	574	N	574	-0-	-0-	-0-	27	1	547	2	Y	-0-					-0-
04	632	N	632	-0-	-0-	-0-	30	1	602	2	Y	-0-					-0-
*05	614	N	614	-0-	-0-	-0-	30	1	584	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	529	N	529	-0-	-0-	-0-	32	1	497	2	Y	-0-			-0-
01	667	N	667	-0-	-0-	-0-	36	1	631	2	Y	-0-			-0-
02	663	N	663	-0-	-0-	-0-	31	1	632	2	Y	-0-			-0-
03	700	N	700	-0-	-0-	-0-	33	1	667	2	Y	-0-			-0-
04	678	N	678	-0-	-0-	-0-	32	1	646	2	Y	-0-			-0-
*05	704	N	704	-0-	-0-	-0-	35	1	669	2	Y	-0-			-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

12	806	N	785	-0-	-21	-0-	48	1	737	2	Y	-0-			-0-
01	971	N	971	-0-	-0-	-0-	53	1	918	2	Y	-0-			-0-
02	1018	N	1018	-0-	-0-	-0-	48	1	970	2	Y	-0-			-0-
03	1094	N	1094	-0-	-0-	-0-	52	1	1042	2	Y	-0-			-0-
04	1068	N	1068	-0-	-0-	-0-	51	1	1017	2	Y	-0-			-0-
*05	1101	N	1101	-0-	-0-	-0-	54	1	1047	2	Y	-0-			-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

12	262	N	262	-0-	-0-	-0-	16	1	246	2	Y	-0-			-0-
01	331	N	331	-0-	-0-	-0-	18	1	313	2	Y	-0-			-0-
02	332	N	332	-0-	-0-	-0-	16	1	316	2	Y	-0-			-0-
03	350	N	350	-0-	-0-	-0-	17	1	333	2	Y	-0-			-0-
04	337	N	337	-0-	-0-	-0-	16	1	321	2	Y	-0-			-0-
*05	342	N	342	-0-	-0-	-0-	17	1	325	2	Y	-0-			-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

12	112	N	112	-0-	-0-	-0-	7	1	105	2	Y	-0-			-0-
01	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-			-0-
02	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-			-0-
03	148	N	148	-0-	-0-	-0-	7	1	141	2	Y	-0-			-0-
04	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-			-0-
*05	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-			-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

12	231	N	231	-0-	-0-	-0-	14	1	217	2	Y	-0-			-0-
01	294	N	294	-0-	-0-	-0-	16	1	278	2	Y	-0-			-0-
02	291	N	291	-0-	-0-	-0-	14	1	277	2	Y	-0-			-0-
03	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-			-0-
04	303	N	303	-0-	-0-	-0-	14	1	289	2	Y	-0-			-0-
*05	313	N	313	-0-	-0-	-0-	15	1	298	2	Y	-0-			-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

12	558	N	550	-0-	-8	-0-	33	1	517	2	Y	-0-			-0-
01	680	N	680	-0-	-0-	-0-	37	1	643	2	Y	-0-			-0-
02	696	N	696	-0-	-0-	-0-	33	1	663	2	Y	-0-			-0-
03	751	N	751	-0-	-0-	-0-	35	1	716	2	Y	-0-			-0-
04	722	N	722	-0-	-0-	-0-	34	1	688	2	Y	-0-			-0-
*05	743	N	743	-0-	-0-	-0-	37	1	706	2	Y	-0-			-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

12	310	N	304	-0-	-6	-0-	18	1	286	2	Y	-0-			-0-
01	380	N	380	-0-	-0-	-0-	21	1	359	2	Y	-0-			-0-
02	389	N	389	-0-	-0-	-0-	18	1	371	2	Y	-0-			-0-
03	408	N	408	-0-	-0-	-0-	19	1	389	2	Y	-0-			-0-
04	394	N	394	-0-	-0-	-0-	19	1	375	2	Y	-0-			-0-
*05	410	N	410	-0-	-0-	-0-	20	1	390	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	819	-0-	-142	-0-	50	1	769	2	Y	-0-					-0-
01	787	N	787	-0-	-0-	-0-	43	1	744	2	Y	-0-					-0-
02	1252	N	1252	-0-	-0-	-0-	59	1	1193	2	Y	-0-					-0-
03	903	N	903	-0-	-0-	-0-	43	1	860	2	Y	-0-					-0-
04	827	N	827	-0-	-0-	-0-	39	1	788	2	Y	-0-					-0-
05	1395	N	799	-0-	-596	-0-	40	1	759	2	Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	794	N	794	-0-	-0-	-0-	48	1	746	2	Y	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	55	1	950	2	Y	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	48	1	974	2	Y	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	50	1	1010	2	Y	-0-					-0-
04	1024	N	1024	-0-	-0-	-0-	49	1	975	2	Y	-0-					-0-
*05	1068	N	1068	-0-	-0-	-0-	53	1	1015	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	106	-0-	-18	-0-	6	1	100	2	Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	5	1	111	2	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
04	120	N	87	-0-	-33	-0-	4	1	83	2	Y	-0-					-0-
05	124	N	80	-0-	-44	-0-	4	1	76	2	Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	409	-0-	-56	-0-	33	1	376	2	N	-0-					-0-
01	465	N	413	-0-	-52	-0-	32	1	381	2	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	29	1	336	2	N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	32	1	377	2	N	-0-					-0-
04	390	N	385	-0-	-5	-0-	32	1	353	2	N	-0-					-0-
05	403	N	378	-0-	-25	-0-	32	1	346	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	261	-0-	-18	-0-	21	1	240	2	N	-0-					-0-
01	279	N	261	-0-	-18	-0-	20	1	241	2	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	19	1	220	2	N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	21	1	251	2	N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	22	1	242	2	N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	24	1	262	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	510	-0-	-358	-0-	42	1	468	2	N	-0-					-0-
01	589	N	530	-0-	-59	-0-	41	1	489	2	N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	39	1	443	2	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	42	1	492	2	N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	43	1	485	2	N	-0-					-0-
*05	554	N	554	-0-	-0-	-0-	47	1	507	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	24	1	267	2	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	22	1	268	2	N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	23	1	256	2	N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	24	1	283	2	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	24	1	272	2	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	26	1	277	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2162	-0-	-39	-0-	176	1	1986	2	N	-0-					-0-
01	2199	N	2199	-0-	-0-	-0-	169	1	2030	2	N	-0-					-0-
02	1996	N	1996	-0-	-0-	-0-	161	1	1835	2	N	-0-					-0-
03	2217	N	2217	-0-	-0-	-0-	175	1	2042	2	N	-0-					-0-
04	2130	N	2129	-0-	-1	-0-	175	1	1954	2	N	-0-					-0-
05	2201	N	2199	-0-	-2	-0-	186	1	2013	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	693	-0-	-0-	-0-	42	1	651	2	Y	-0-					-0-
01	860	N	860	-0-	-0-	-0-	47	1	813	2	Y	-0-					-0-
02	857	N	857	-0-	-0-	-0-	40	1	817	2	Y	-0-					-0-
03	910	N	910	-0-	-0-	-0-	43	1	867	2	Y	-0-					-0-
04	863	N	863	-0-	-0-	-0-	41	1	822	2	Y	-0-					-0-
*05	904	N	904	-0-	-0-	-0-	45	1	859	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	678	-0-	-159	-0-	55	1	623	2	Y	-0-					-0-
01	775	N	662	-0-	-113	-0-	51	1	611	2	Y	-0-					-0-
02	607	N	607	-0-	-0-	-0-	49	1	558	2	Y	-0-					-0-
03	751	N	751	-0-	-0-	-0-	59	1	692	2	Y	-0-					-0-
04	702	N	702	-0-	-0-	-0-	58	1	644	2	Y	-0-					-0-
*05	740	N	740	-0-	-0-	-0-	63	1	677	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1385	N	1385	-0-	-0-	-0-	113	1	1272	2	N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	109	1	1313	2	N	-0-					-0-
02	1245	N	1245	-0-	-0-	-0-	100	1	1145	2	N	-0-					-0-
03	1395	N	1377	-0-	-18	-0-	109	1	1268	2	N	-0-					-0-
04	1380	N	1325	-0-	-55	-0-	109	1	1216	2	N	-0-					-0-
05	1364	N	1325	-0-	-39	-0-	112	1	1213	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1591	N	1591	-0-	-0-	-0-	97	1	1494	2	Y	-0-					-0-
01	1993	N	1993	-0-	-0-	-0-	108	1	1885	2	Y	-0-					-0-
02	1976	N	1976	-0-	-0-	-0-	92	1	1884	2	Y	-0-					-0-
03	2110	N	2110	-0-	-0-	-0-	100	1	2010	2	Y	-0-					-0-
04	2022	N	2022	-0-	-0-	-0-	96	1	1926	2	Y	-0-					-0-
*05	2120	N	2120	-0-	-0-	-0-	105	1	2015	2	Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	858	-0-	-41	-0-	70	1	788	2	N	-0-					-0-
01	868	N	773	-0-	-95	-0-	59	1	714	2	N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	59	1	675	2	N	-0-					-0-
03	868	N	862	-0-	-6	-0-	68	1	794	2	N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	69	1	769	2	N	-0-					-0-
05	806	N	685	-0-	-121	-0-	58	1	627	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	45	1	510	2	N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	45	1	543	2	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	44	1	506	2	N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	43	1	501	2	N	-0-					-0-
04	360	N	329	-0-	-31	-0-	27	1	302	2	N	-0-					-0-
*05	438	N	438	-0-	-0-	-0-	37	1	401	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	18	1	199	2	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	17	1	207	2	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	16	1	183	2	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	18	1	205	2	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	18	1	195	2	N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	19	1	203	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	757	N	757	-0-	-0-	-0-	46	1	711	2	Y	-0-					-0-
01	774	N	774	-0-	-0-	-0-	42	1	732	2	Y	-0-					-0-
02	899	N	899	-0-	-0-	-0-	42	1	857	2	Y	-0-					-0-
03	901	N	901	-0-	-0-	-0-	43	1	858	2	Y	-0-					-0-
04	900	N	900	-0-	-0-	-0-	43	1	857	2	Y	-0-					-0-
*05	955	N	955	-0-	-0-	-0-	47	1	908	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	485	-0-	-11	-0-	29	1	456	2	Y	-0-					-0-
01	609	N	609	-0-	-0-	-0-	33	1	576	2	Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	28	1	578	2	Y	-0-					-0-
03	637	N	637	-0-	-0-	-0-	30	1	607	2	Y	-0-					-0-
04	613	N	613	-0-	-0-	-0-	29	1	584	2	Y	-0-					-0-
*05	628	N	628	-0-	-0-	-0-	31	1	597	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	482	-0-	-14	-0-	39	1	443	2	N	-0-					-0-
01	496	N	484	-0-	-12	-0-	37	1	447	2	N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	35	1	396	2	N	-0-					-0-
03	496	N	486	-0-	-10	-0-	38	1	448	2	N	-0-					-0-
04	480	N	466	-0-	-14	-0-	38	1	428	2	N	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	41	1	444	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1170	N	1170	-0-	-0-	-0-	71	1	1099	2	Y	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	61	1	1058	2	Y	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	53	1	1074	2	Y	-0-					-0-
03	1178	N	1105	-0-	-73	-0-	52	1	1053	2	Y	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	51	1	1029	2	Y	-0-					-0-
*05	1279	N	1279	-0-	-0-	-0-	63	1	1216	2	Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	274	-0-	-5	-0-	22	1	252	2	N	-0-					-0-
01	310	N	280	-0-	-30	-0-	22	1	258	2	N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	20	1	228	2	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	21	1	249	2	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	21	1	239	2	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	23	1	250	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	865	N	865	-0-	-0-	-0-	70	1	795	2	N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	65	1	780	2	N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	57	1	652	2	N	-0-					-0-
03	806	N	774	-0-	-32	-0-	61	1	713	2	N	-0-					-0-
04	780	N	738	-0-	-42	-0-	61	1	677	2	N	-0-					-0-
05	775	N	765	-0-	-10	-0-	65	1	700	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	10	1	153	2	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	9	1	192	2	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	10	1	193	2	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	9	1	183	2	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	9	1	169	2	Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	197	-0-	-20	-0-	16	1	181	2	N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	15	1	184	2	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	14	1	160	2	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	15	1	172	2	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	14	1	159	2	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	15	1	166	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1642	-0-	-32	-0-	134	1	1508	2	N	-0-					-0-
01	1677	N	1677	-0-	-0-	-0-	129	1	1548	2	N	-0-					-0-
02	1486	N	1486	-0-	-0-	-0-	120	1	1366	2	N	-0-					-0-
03	1659	N	1659	-0-	-0-	-0-	131	1	1528	2	N	-0-					-0-
04	1620	N	1584	-0-	-36	-0-	130	1	1454	2	N	-0-					-0-
*05	1655	N	1655	-0-	-0-	-0-	140	1	1515	2	N	-0-					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	187	-0-	-30	-0-	11	1	176	2	Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	13	1	221	2	Y	-0-					-0-
02	251	N	251	-0-	-0-	-0-	12	1	239	2	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	12	1	245	2	Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	12	1	250	2	Y	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0-	-0-	28	1	427	2	Y	-0-					-0-
01	571	N	571	-0-	-0-	-0-	31	1	540	2	Y	-0-					-0-
02	578	N	578	-0-	-0-	-0-	27	1	551	2	Y	-0-					-0-
03	622	N	622	-0-	-0-	-0-	29	1	593	2	Y	-0-					-0-
04	661	N	661	-0-	-0-	-0-	31	1	630	2	Y	-0-					-0-
*05	654	N	654	-0-	-0-	-0-	32	1	622	2	Y	-0-					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	795	N	795	-0-	-0-	-0-	37	1	758	2	Y	-0-					-0-
03	827	N	827	-0-	-0-	-0-	39	1	788	2	Y	-0-					-0-
04	604	N	604	-0-	-0-	-0-	29	1	575	2	Y	-0-					-0-
05	868	N	672	-0-	-196	-0-	33	1	639	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1519	X	1467	-0-	-52	-0-	89	1	1378	2	Y	-0-			-0-
01	1637	N	1637	-0-	-0-	-0-	89	1	1548	2	Y	-0-			-0-
02	1921	N	1921	-0-	-0-	-0-	90	1	1831	2	Y	-0-			-0-
03	1999	N	1999	-0-	-0-	-0-	94	1	1905	2	Y	-0-			-0-
04	1798	N	1798	-0-	-0-	-0-	85	1	1713	2	Y	-0-			-0-
*05	1940	N	1940	-0-	-0-	-0-	96	1	1844	2	Y	-0-			-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-			-0-
02	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-			-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-			-0-
04	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-			-0-
05	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-			-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

12	1041	N	1041	-0-	-0-	-0-	87	1	954	2	Y	-0-			-0-
01	775	N	471	-0-	-304	-0-	13	1	458	2	Y	-0-			-0-
02	705	N	705	-0-	-0-	-0-	705	2			Y	-0-			-0-
03	961	N	725	-0-	-236	-0-	725	2			Y	-0-			-0-
04	696	N	696	-0-	-0-	-0-	696	2			Y	-0-			-0-
*05	835	N	835	-0-	-0-	-0-	835	2			Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

12	3534	X	3381	-0-	-153	-0-	275	1	3106	2	N	-0-			-0-
01	3534	X	3380	-0-	-154	-0-	260	1	3120	2	N	-0-			-0-
02	3192	X	3158	-0-	-34	-0-	255	1	2903	2	N	-0-			-0-
03	3534	X	3372	-0-	-162	-0-	266	1	3106	2	N	-0-			-0-
04	3420	X	3309	-0-	-111	-0-	272	1	3037	2	N	-0-			-0-
05	3503	X	3406	-0-	-97	-0-	288	1	3118	2	N	-0-			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

12	1302	N	1292	-0-	-10	-0-	105	1	1187	2	N	-0-			-0-
01	1302	N	1288	-0-	-14	-0-	99	1	1189	2	N	-0-			-0-
02	1155	N	1155	-0-	-0-	-0-	93	1	1062	2	N	-0-			-0-
03	1302	N	1276	-0-	-26	-0-	101	1	1175	2	N	-0-			-0-
04	1260	N	1229	-0-	-31	-0-	101	1	1128	2	N	-0-			-0-
*05	1284	N	1284	-0-	-0-	-0-	109	1	1175	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	36	1	553	2	N	-0-					-0-
01	589	N	573	-0-	-16	-0-	31	1	542	2	N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	24	1	495	2	N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	33	1	664	2	N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	30	1	592	2	N	-0-					-0-
*05	635	N	635	-0-	-0-	-0-	31	1	604	2	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

12	1625	N	1625	-0-	-0-	-0-	132	1	1493	2	N	-0-					-0-
01	1589	N	1589	-0-	-0-	-0-	122	1	1467	2	N	-0-					-0-
02	1408	N	1408	-0-	-0-	-0-	114	1	1294	2	N	-0-					-0-
03	1612	N	1573	-0-	-39	-0-	124	1	1449	2	N	-0-					-0-
04	1530	N	1456	-0-	-74	-0-	120	1	1336	2	N	-0-					-0-
*05	1588	N	1588	-0-	-0-	-0-	134	1	1454	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

12	1325	N	1325	-0-	-0-	-0-	108	1	1217	2	N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	101	1	1219	2	N	-0-					-0-
02	866	N	866	-0-	-0-	-0-	70	1	796	2	N	-0-					-0-
03	1333	N	802	-0-	-531	-0-	63	1	739	2	N	-0-					-0-
04	1290	N	763	-0-	-527	-0-	63	1	700	2	N	-0-					-0-
05	961	N	682	-0-	-279	-0-	58	1	624	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

12	1302	N	1239	-0-	-63	-0-	101	1	1138	2	N	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	101	1	1213	2	N	-0-					-0-
02	1177	N	1177	-0-	-0-	-0-	95	1	1082	2	N	-0-					-0-
03	1305	N	1305	-0-	-0-	-0-	103	1	1202	2	N	-0-					-0-
04	1260	N	1235	-0-	-25	-0-	102	1	1133	2	N	-0-					-0-
05	1302	N	1300	-0-	-2	-0-	110	1	1190	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	9	1	19	2	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	23	1	55	2	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	48	1	96	2	N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	63	1	134	2	N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

12	496	N	477	-0-	-19	-0-	39	1	438	2	N	-0-					-0-
01	496	N	467	-0-	-29	-0-	36	1	431	2	N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	36	1	411	2	N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	41	1	479	2	N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	44	1	488	2	N	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	44	1	471	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

12	1674	N	1600	-0-	-74	-0-	97	1	1503	2	N	-0-					-0-
01	1705	N	1545	-0-	-160	-0-	84	1	1461	2	N	-0-					-0-
02	971	N	971	-0-	-0-	-0-	45	1	926	2	N	-0-					-0-
03	1774	N	1774	-0-	-0-	-0-	84	1	1690	2	N	-0-					-0-
04	1579	N	1579	-0-	-0-	-0-	75	1	1504	2	N	-0-					-0-
*05	1792	N	1792	-0-	-0-	-0-	89	1	1703	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	27	-0-	-1213	-0-	2	1	25	2	N	-0-					-0-
01	1810	X	1810	-0-	-0-	-0-	139	1	1671	2	N	-0-					-0-
02	1479	X	1479	-0-	-0-	-0-	119	1	1358	2	N	2	2	8			-0-
							2	9									
03	1447	X	1447	-0-	-0-	-0-	114	1	1333	2	N	-0-					-0-
04	1740	X	1250	-0-	-490	-0-	103	1	1147	2	N	-0-					-0-
05	1798	X	1132	-0-	-666	-0-	96	1	1036	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1481	-0-	-100	-0-	121	1	1360	2	N	-0-					-0-
01	1550	N	1527	-0-	-23	-0-	117	1	1410	2	N	-0-					-0-
02	1415	N	1415	-0-	-0-	-0-	114	1	1301	2	N	-0-					-0-
03	1644	N	1644	-0-	-0-	-0-	130	1	1514	2	N	-0-					-0-
04	1470	N	1446	-0-	-24	-0-	119	1	1327	2	N	-0-					-0-
05	1581	N	1493	-0-	-88	-0-	126	1	1367	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1039	-0-	-46	-0-	63	1	976	2	N	-0-					-0-
01	1085	N	1045	-0-	-40	-0-	57	1	988	2	N	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	51	1	1037	2	N	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	53	1	1059	2	N	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	53	1	1054	2	N	-0-					-0-
05	1209	N	1104	-0-	-105	-0-	55	1	1049	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	481	-0-	-15	-0-	29	1	452	2	N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	30	1	526	2	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	22	1	440	2	N	-0-					-0-
03	496	N	475	-0-	-21	-0-	22	1	453	2	N	-0-					-0-
04	540	N	482	-0-	-58	-0-	23	1	459	2	N	-0-					-0-
05	527	N	473	-0-	-54	-0-	23	1	450	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	625	-0-	-181	-0-	52	1	573	2	Y	-0-					-0-
01	806	X	615	-0-	-191	-0-	16	1	599	2	Y	-0-					-0-
02	728	X	665	-0-	-63	-0-	665	2			Y	-0-					-0-
03	651	X	624	-0-	-27	-0-	624	2			Y	-0-					-0-
04	842	X	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
*05	749	X	749	-0-	-0-	-0-	749	2			Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3450	-0-	-115	-0-	209	1	3241	2	N	-0-					-0-
01	4458	X	4458	-0-	-0-	-0-	242	1	4216	2	N	-0-					-0-
02	4437	X	4437	-0-	-0-	-0-	208	1	4229	2	N	-0-					-0-
03	4694	X	4694	-0-	-0-	-0-	222	1	4472	2	N	-0-					-0-
04	4411	X	4411	-0-	-0-	-0-	209	1	4202	2	N	-0-					-0-
*05	4592	X	4592	-0-	-0-	-0-	227	1	4365	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	883	N	883	-0-	-0-	-0-	54	1	829	2	N	-0-			-0-
01	1100	N	1100	-0-	-0-	-0-	60	1	1040	2	N	-0-			-0-
02	1142	N	1142	-0-	-0-	-0-	53	1	1089	2	N	-0-			-0-
03	1210	N	1210	-0-	-0-	-0-	57	1	1153	2	N	-0-			-0-
04	1151	N	1151	-0-	-0-	-0-	55	1	1096	2	N	-0-			-0-
*05	1239	N	1239	-0-	-0-	-0-	61	1	1178	2	N	-0-			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

12	775	N	593	-0-	-182	-0-	36	1	557	2	Y	-0-			-0-
01	775	N	644	-0-	-131	-0-	35	1	609	2	Y	-0-			-0-
02	588	N	578	-0-	-10	-0-	27	1	551	2	Y	-0-			-0-
03	599	N	599	-0-	-0-	-0-	28	1	571	2	Y	-0-			-0-
04	630	N	523	-0-	-107	-0-	25	1	498	2	Y	-0-			-0-
05	651	N	491	-0-	-160	-0-	24	1	467	2	Y	-0-			-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

12	1054	N	1018	-0-	-36	-0-	115	1	903	2	Y	-0-			-0-
01	1025	N	1025	-0-	-0-	-0-	115	1	910	2	Y	-0-			-0-
02	913	N	913	-0-	-0-	-0-	101	1	812	2	Y	-0-			-0-
03	1023	N	1016	-0-	-7	-0-	112	1	904	2	Y	-0-			-0-
04	990	N	962	-0-	-28	-0-	105	1	857	2	Y	-0-			-0-
05	1023	N	968	-0-	-55	-0-	105	1	863	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

12	1550	N	1180	-0-	-370	-0-	72	1	1108	2	Y	-0-					-0-
01	1970	N	1970	-0-	-0-	-0-	107	1	1863	2	Y	-0-					-0-
02	1752	N	1752	-0-	-0-	-0-	82	1	1670	2	Y	-0-					-0-
03	1539	N	1539	-0-	-0-	-0-	73	1	1466	2	Y	-0-					-0-
04	1920	N	1503	-0-	-417	-0-	71	1	1432	2	Y	-0-					-0-
05	1953	N	1792	-0-	-161	-0-	89	1	1703	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

12	742	N	742	-0-	-0-	-0-	45	1	697	2	Y	-0-					-0-
01	954	N	954	-0-	-0-	-0-	52	1	902	2	Y	-0-					-0-
02	970	N	970	-0-	-0-	-0-	45	1	924	2	Y	1	1	8			-0-
							1	9									
03	1034	N	1034	-0-	-0-	-0-	49	1	985	2	Y	-0-					-0-
04	968	N	968	-0-	-0-	-0-	46	1	922	2	Y	-0-					-0-
*05	1014	N	1014	-0-	-0-	-0-	50	1	964	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	17	1	258	2	Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	12	1	240	2	Y	-0-					-0-
03	279	N	251	-0-	-28	-0-	12	1	239	2	Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	12	1	233	2	Y	-0-					-0-
05	279	N	247	-0-	-32	-0-	12	1	235	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	45	1	356	2	Y	-0-					-0-
02	504	N	504	-0-	-0-	-0-	56	1	448	2	Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	46	1	369	2	Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	35	1	287	2	Y	-0-					-0-
*05	302	N	302	-0-	-0-	-0-	33	1	269	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	405	-0-	-29	-0-	25	1	380	2	Y	-0-					-0-
01	522	N	522	-0-	-0-	-0-	28	1	494	2	Y	-0-					-0-
02	525	N	525	-0-	-0-	-0-	25	1	500	2	Y	-0-					-0-
03	551	N	551	-0-	-0-	-0-	26	1	525	2	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	25	1	499	2	Y	-0-					-0-
*05	549	N	549	-0-	-0-	-0-	27	1	522	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	X	143	-0-	-12	-0-	9	1	134	2	Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	10	1	169	2	Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	7	1	147	2	Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	11	1	202	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
01	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
02	952	N	931	-0-	-21	-0-	931	2			N	-0-					-0-
03	1116	N	1107	-0-	-9	-0-	1107	2			N	-0-					-0-
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
02	1036	N	991	-0-	-45	-0-	991	2			N	-0-					-0-
03	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	982	-0-	-72	-0-	982	2			N	-0-					-0-
01	1023	N	952	-0-	-71	-0-	952	2			N	-0-					-0-
02	896	N	871	-0-	-25	-0-	871	2			N	-0-					-0-
03	992	N	972	-0-	-20	-0-	972	2			N	-0-					-0-
04	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
01	1519	N	1506	-0-	-13	-0-	1506	2			N	-0-					-0-
02	1428	N	1099	-0-	-329	-0-	1099	2			N	-0-					-0-
03	1581	N	1300	-0-	-281	-0-	1300	2			N	-0-					-0-
04	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
01	496	N	454	-0-	-42	-0-	454	2			N	-0-					-0-
02	448	N	413	-0-	-35	-0-	413	2			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
01	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
02	1092	N	1007	-0-	-85	-0-	1007	2			N	-0-					-0-
03	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
04	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
02	504	N	431	-0-	-73	-0-	431	2			N	-0-					-0-
03	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	560	N	530	-0-	-30	-0-	530	2			N	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
01	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
02	1428	N	1171	-0-	-257	-0-	1171	2			N	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
01	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
02	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
03	2170	N	2046	-0-	-124	-0-	2046	2			N	-0-					-0-
04	2370	N	-0-	-0-	-2370	-0-					N	-0-					-0-
05	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
02	924	N	773	-0-	-151	-0-	773	2			N	-0-					-0-
03	992	N	922	-0-	-70	-0-	922	2			N	-0-					-0-
04	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	886	-0-	-106	-0-	886	2			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
02	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
03	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1013	-0-	-103	-0-	1013	2			N	-0-					-0-
01	1147	N	895	-0-	-252	-0-	895	2			N	-0-					-0-
02	980	N	717	-0-	-263	-0-	717	2			N	-0-					-0-
03	1023	N	803	-0-	-220	-0-	803	2			N	-0-					-0-
04	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	10	1	29	2	N	-0-			4
01	36	N	36	-0-	-0-	-0-	14	1	22	2	N	-0-			4
02	37	N	37	-0-	-0-	-0-	14	1	23	2	N	-0-			4
03	43	N	43	-0-	-0-	-0-	17	1	26	2	N	-0-			4
*04	49	N	49	-0-	-0-	-0-	24	1	25	2	N	-0-			4
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

12	87	N	87	-0-	-0-	-0-	22	1	65	2	N	-0-			-0-
01	73	N	73	-0-	-0-	-0-	28	1	45	2	N	-0-			-0-
02	83	N	83	-0-	-0-	-0-	32	1	51	2	N	-0-			-0-
03	96	N	96	-0-	-0-	-0-	39	1	57	2	N	-0-			-0-
*04	110	N	110	-0-	-0-	-0-	55	1	55	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

12	637	N	637	-0-	-0-	-0-	162	1	475	2	N	-0-			-0-
01	788	N	788	-0-	-0-	-0-	297	1	491	2	N	-0-			-0-
02	721	N	721	-0-	-0-	-0-	280	1	441	2	N	-0-			-0-
03	761	N	761	-0-	-0-	-0-	306	1	455	2	N	-0-			-0-
*04	847	N	847	-0-	-0-	-0-	423	1	424	2	N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 271265 COMPL. DATE 07/10/2011 TOTAL DEPTH 7354 PERF. N/A

12	0		245	-0-	245	18710	62	1	183	2	N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 10/29/2011

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

12	2635	X	1344	-0-	-1291	-0-	418	1	926	3	N	-0-			-0-
01	2635	X	1360	-0-	-1275	-0-	432	1	928	3	N	-0-			-0-
02	2380	X	1789	-0-	-591	-0-	706	1	1083	3	N	-0-			-0-
03	2077	X	2033	-0-	-44	-0-	682	1	1351	3	N	-0-			-0-
04	2235	N	2235	-0-	-0-	-0-	696	1	1539	3	N	-0-			-0-
*05	2572	N	2572	-0-	-0-	-0-	796	1	1776	3	N	-0-			-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

12	1085	N	940	-0-	-145	-0-	940	2			N	-0-			-0-
01	1023	N	931	-0-	-92	-0-	931	2			N	-0-			-0-
02	868	N	837	-0-	-31	-0-	837	2			N	-0-			-0-
03	930	N	904	-0-	-26	-0-	904	2			N	-0-			-0-
04	900	N	896	-0-	-4	-0-	896	2			N	-0-			-0-
05	930	N	913	-0-	-17	-0-	913	2			N	-0-			-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	537	-0-	-176	-0-	537	2			N	-0-					-0-
01	682	N	475	-0-	-207	-0-	475	2			N	-0-					-0-
02	644	N	487	-0-	-157	-0-	487	2			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

12	2139	N	2069	-0-	-70	-0-	2069	2			N	-0-					-0-
01	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
02	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
03	2906	N	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
04	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-
*05	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					6
01	403	N	244	-0-	-159	-0-	244	2			N	-0-					6
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					6
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					6
04	325	N	325	-0-	-0-	-0-	325	2			N	-0-					6
*05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					50
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					50
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					50
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					50
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					50
*05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					50

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

12	110	N	110	-0-	-0-	B	-0-	110	2			Y	-0-				-0-
01 DLQ G-10			110	-0-	110	B	110	110	2			Y	-0-				-0-
02 DLQ G-10			92	-0-	92	B	202	92	2			Y	-0-				-0-
03 DLQ G-10			105	-0-	105	B	307	105	2			Y	-0-				-0-
04 DLQ G-10			101	-0-	101	B	408	101	2			Y	-0-				-0-
05	0	N	NO RPT	-0-	-0-	B	408					Y	NO RPT				-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

12	806	X	703	-0-	-103	B	-0-	701	2	2	9	Y	2				176
01 DLQ G-10			993	-0-	993	B	993	992	2	1	9	Y	1				177
02 DLQ G-10			275	-0-	275	B	1268	275	2			Y	-0-				177
03 DLQ G-10			612	-0-	612	B	1880	612	2			Y	-0-				177
04 DLQ G-10			533	-0-	533	B	2413	533	2			Y	-0-				177
05	0	X	NO RPT	-0-	-0-	B	2413					Y	NO RPT				177

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0- B	-0-	105	2			Y	-0-					-0-
01	DLQ G-10		105	-0-	105 B	105	105	2			Y	-0-					-0-
02	DLQ G-10		89	-0-	89 B	194	89	2			Y	-0-					-0-
03	DLQ G-10		102	-0-	102 B	296	102	2			Y	-0-					-0-
04	DLQ G-10		101	-0-	101 B	397	101	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	397					Y	NO RPT					-0-

WILHELM LANE (CANYON 3100) 97429 400 ASSOCIATED EXEMPT CNTY: MENARD
FLAG ENERGY, LLC 271582
MENZIES, CARL WELL #: 4 B RRCID -> 258490 COMPL. DATE 08/07/2010 TOTAL DEPTH 3631 PERF. 3068 - 3072

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/28/2015 - PLUGGED 01/28/15

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
W & W ENERGY 953545
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

12	682	N	-0-	-0-	-682	-0-					N	40					218
01	798	N	798	-0-	-0-	-0-	755	3	43	9	N	39					257
02	703	N	703	-0-	-0-	-0-	662	3	41	9	N	37					294
*03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					294
*04	672	N	672	-0-	-0-	-0-	663	3	9	9	N	8	191	1			107
*05	811	N	811	-0-	-0-	-0-	775	3	36	9	N	33					140

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

12	6293	X	5149	-0-	-1144	-0-	5097	3	52	9	Y	47	45	0			3
01	5648	X	5648	-0-	-0-	-0-	5648	3			Y	-0-	3	0			-0-
02	5068	X	4018	-0-	-1050	-0-	4018	3			Y	-0-					-0-
03	5208	X	4704	-0-	-504	-0-	4704	3			Y	-0-					-0-
04	5460	X	4034	-0-	-1426	-0-	4034	3			Y	-0-					-0-
05	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

12	3844	X	3385	-0-	-459	-0-	3352	3	33	9	Y	30	30	0			2
01	3813	X	3331	-0-	-482	-0-	3243	3	88	9	Y	80	78	0			4
02	3360	X	2788	-0-	-572	-0-	2785	3	3	9	Y	3	7	0			-0-
03	3565	X	3296	-0-	-269	-0-	3296	3			Y	-0-					-0-
04	3690	X	3092	-0-	-598	-0-	3092	3			Y	-0-					-0-
05	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

12	7444	X	7444	-0-	-0-	-0-	7399	3	45	9	Y	41	40	0			3
01	6243	X	6243	-0-	-0-	-0-	6152	3	91	9	Y	83	83	0			3
02	5813	X	5813	-0-	-0-	-0-	5772	3	41	9	Y	37	37	0			3
03	6816	X	6816	-0-	-0-	-0-	6783	3	33	9	Y	30	31	0			2
04	6584	X	6584	-0-	-0-	-0-	6562	3	22	9	Y	20	21	0			1
05	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5278	X	5278	-0-	-0-	-0-	5212	3	66	9	Y	60	57	0			4
*01	5549	X	3755	-0-	-1794	-0-	3703	3	52	9	Y	47	49	0			2
02	5012	X	2209	-0-	-2803	-0-	2178	3	31	9	Y	28	28	0			2
03	5549	X	2145	-0-	-3404	-0-	2128	3	17	9	Y	15	16	0			1
04	5280	X	2108	-0-	-3172	-0-	2089	3	19	9	Y	17	17	0			1
05	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					1

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4591	X	4591	-0-	-0-	-0-	4573	3	18	9	Y	16	15	0			1
01	5016	X	5016	-0-	-0-	-0-	4974	3	42	9	Y	38	37	0			2
02	6853	X	6853	-0-	-0-	-0-	6773	3	80	9	Y	73	69	0			6
03	6732	X	6732	-0-	-0-	-0-	6671	3	61	9	Y	55	58	0			3
04	4994	X	4994	-0-	-0-	-0-	4994	3			Y	-0-	3	0			-0-
05	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	4305	-0-	-159	-0-	4305	3			Y	-0-					-0-
01	5022	X	4834	-0-	-188	-0-	4802	3	32	9	Y	29	28	0			1
02	4536	X	3398	-0-	-1138	-0-	3385	3	13	9	Y	12	12	0			1
03	5022	X	3007	-0-	-2015	-0-	3007	3			Y	-0-	1	0			-0-
04	4170	X	2669	-0-	-1501	-0-	2662	3	7	9	Y	6	6	0			-0-
05	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6603	X	6223	-0-	-380	-0-	6190	3	33	9	Y	30	31	0			2
01	8324	X	8324	-0-	-0-	-0-	8234	3	90	9	Y	82	81	0			3
02	7304	X	7304	-0-	-0-	-0-	7241	3	63	9	Y	57	55	0			5
03	7843	X	7641	-0-	-202	-0-	7582	3	59	9	Y	54	56	0			3
04	7590	X	6744	-0-	-846	-0-	6713	3	31	9	Y	28	30	0			1
05	7223	X	NO RPT	-0-	-7223	-0-					Y	NO RPT					1

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3635	-0-	-395	-0-	3635	3			Y	-0-					-0-
01	3875	X	3699	-0-	-176	-0-	3699	3			Y	-0-					-0-
02	3500	X	2785	-0-	-715	-0-	2785	3			Y	-0-					-0-
03	3875	X	2740	-0-	-1135	-0-	2740	3			Y	-0-					-0-
04	4005	X	4005	-0-	-0-	-0-	4005	3			Y	-0-					-0-
05	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1316	N	1316	-0-	-0-	-0-	1305	3	11	9	Y	10	10	0			1
01	1550	N	1070	-0-	-480	-0-	1070	3			Y	-0-	1	0			-0-
02	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
03	1222	N	1222	-0-	-0-	-0-	1222	3			Y	-0-					-0-
04	1538	N	1538	-0-	-0-	-0-	1526	3	12	9	Y	11	11	0			-0-
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-
01	2475	N	2475	-0-	-0-	-0-	2475	3			Y	-0-					-0-
02	2800	N	2976	-0-	176	176	2976	3			Y	-0-					-0-
03	3100	N	3537	-0-	437	613	3537	3			Y	-0-					-0-
04	3000	N	3430	-0-	430	1043	3430	3			Y	-0-					-0-
05	899	N	NO RPT	-0-	-899	144					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	1157	-0-	-1230	-0-	1110	3	47	9	Y	43	42	0			3
01	2852	X	2376	-0-	-476	-0-	2342	3	34	9	Y	31	33	0			1
02	2576	X	2220	-0-	-356	-0-	2190	3	30	9	Y	27	26	0			2
03	2109	N	2109	-0-	-0-	-0-	2075	3	34	9	Y	31	31	0			2
04	1933	N	1933	-0-	-0-	-0-	1902	3	31	9	Y	28	29	0			1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9168	X	9168	-0-	-0-	-0-	9123	3	45	9	Y	41	40	0			3
01	10323	X	6934	-0-	-3389	-0-	6850	3	84	9	Y	76	76	0			3
02	8820	X	5726	-0-	-3094	-0-	5638	3	88	9	Y	80	76	0			7
03	9765	X	7726	-0-	-2039	-0-	7627	3	99	9	Y	90	92	0			5
04	8880	X	7406	-0-	-1474	-0-	7316	3	90	9	Y	82	83	0			4
05	9176	X	NO RPT	-0-	-9176	-0-					Y	NO RPT					4

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	2070	-0-	-3944	-0-	2037	3	33	9	Y	30	29	0			2
01	6479	X	2818	-0-	-3661	-0-	2776	3	42	9	Y	38	38	0			2
02	8210	X	8210	-0-	-0-	-0-	8136	3	74	9	Y	67	63	0			6
03	8761	X	8761	-0-	-0-	-0-	8728	3	33	9	Y	30	34	0			2
04	7512	X	7512	-0-	-0-	-0-	7506	3	6	9	Y	5	7	0			-0-
05	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4667	X	4667	-0-	-0-	-0-	4667	3			Y	-0-					-0-
01	4123	X	3154	-0-	-969	-0-	3117	3	37	9	Y	34	32	0			2
02	3584	X	2479	-0-	-1105	-0-	2448	3	31	9	Y	28	29	0			1
03	4123	X	3112	-0-	-1011	-0-	3080	3	32	9	Y	29	28	0			2
04	3990	X	3019	-0-	-971	-0-	2987	3	32	9	Y	29	28	0			3
05	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					3

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3476	X	3476	-0-	-0-	-0-	3476	3			Y	-0-					-0-
01	3038	X	2647	-0-	-391	-0-	2647	3			Y	-0-					-0-
02	2744	X	851	-0-	-1893	-0-	851	3			Y	-0-					-0-
03	3224	X	1235	-0-	-1989	-0-	1235	3			Y	-0-					-0-
04	3120	X	1120	-0-	-2000	-0-	1120	3			Y	-0-					-0-
05	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2375	X	2375	-0-	-0-	-0-	2375	3			Y	-0-					-0-
01	1853	N	1853	-0-	-0-	-0-	1853	3			Y	-0-					-0-
02	1583	N	1583	-0-	-0-	-0-	1583	3			Y	-0-					-0-
03	1901	N	1901	-0-	-0-	-0-	1901	3			Y	-0-					-0-
04	1843	N	1843	-0-	-0-	-0-	1843	3			Y	-0-					-0-
05	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

12	2821	X	2511	-0-	-310	-0-	2478	3	33	9	Y	30	30	0			2
01	3193	X	2623	-0-	-570	-0-	2589	3	34	9	Y	31	32	0			1
02	2884	X	2180	-0-	-704	-0-	2148	3	32	9	Y	29	28	0			2
03	3379	X	1763	-0-	-1616	-0-	1729	3	34	9	Y	31	31	0			2
04	3270	X	1738	-0-	-1532	-0-	1708	3	30	9	Y	27	28	0			1
05	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					1

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

12	4185	X	3101	-0-	-1084	-0-	3101	3			Y	-0-					-0-
01	4123	X	2617	-0-	-1506	-0-	2617	3			Y	-0-					-0-
02	3640	X	2269	-0-	-1371	-0-	2269	3			Y	-0-					-0-
03	3906	X	2770	-0-	-1136	-0-	2740	3	30	9	Y	27	25	0			2
04	3120	X	2691	-0-	-429	-0-	2660	3	31	9	Y	28	27	0			3
05	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					3

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

12	3520	X	3520	-0-	-0-	-0-	3520	3			Y	-0-					-0-
01	2734	N	2734	-0-	-0-	-0-	2697	3	37	9	Y	34	32	0			2
02	2231	X	2231	-0-	-0-	-0-	2200	3	31	9	Y	28	29	0			1
03	2697	X	2697	-0-	-0-	-0-	2665	3	32	9	Y	29	28	0			2
04	2715	X	2715	-0-	-0-	-0-	2683	3	32	9	Y	29	28	0			3
05	2263	X	NO RPT	-0-	-2263	-0-					Y	NO RPT					3

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

12	2662	N	2662	-0-	-0-	-0-	2615	3	47	9	Y	43	43	0			3
01	2449	N	2179	-0-	-270	-0-	2143	3	36	9	Y	33	35	0			1
02	2289	N	2289	-0-	-0-	-0-	2254	3	35	9	Y	32	30	0			3
03	2180	N	2180	-0-	-0-	-0-	2171	3	9	9	Y	8	11	0			-0-
04	2468	N	2468	-0-	-0-	-0-	2440	3	28	9	Y	25	24	0			1
05	2139	N	NO RPT	-0-	-2139	-0-					Y	NO RPT					1

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

12	7470	X	7470	-0-	-0-	-0-	7437	3	33	9	Y	30	29	0			2
01	5673	X	5038	-0-	-635	-0-	5012	3	26	9	Y	24	25	0			1
02	4648	X	4397	-0-	-251	-0-	4397	3			Y	-0-	1	0			-0-
03	5704	X	4113	-0-	-1591	-0-	4113	3			Y	-0-					-0-
04	5520	X	4908	-0-	-612	-0-	4908	3			Y	-0-					-0-
05	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

12	1648	N	1648	-0-	-0-	-0-	1648	3			Y	-0-					-0-
01	3100	N	3131	-0-	31	31	3131	3			Y	-0-					-0-
02	2587	N	2556	-0-	-31	-0-	2556	3			Y	-0-					-0-
03	3100	N	3553	-0-	453	453	3522	3	31	9	Y	28	26	0			2
04	3914	X	3461	-0-	-453	-0-	3430	3	31	9	Y	28	27	0			3
05	651	X	NO RPT	-0-	-651	-0-					Y	NO RPT					3

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6486	X	6486	-0-	-0-	-0-	6420	3	66	9	Y	60	60	0			4
01	7037	X	4533	-0-	-2504	-0-	4492	3	41	9	Y	37	39	0			2
02	6356	X	3472	-0-	-2884	-0-	3443	3	29	9	Y	26	26	0			2
03	7037	X	3791	-0-	-3246	-0-	3758	3	33	9	Y	30	30	0			2
04	6270	X	4401	-0-	-1869	-0-	4394	3	7	9	Y	6	8	0			-0-
05	6479	X	NO RPT	-0-	-6479	-0-					Y	NO RPT					-0-

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8556	X	6557	-0-	-1999	-0-	6524	3	33	9	Y	30	29	0			2
01	8260	X	8260	-0-	-0-	-0-	8215	3	45	9	Y	41	41	0			2
02	6505	X	6505	-0-	-0-	-0-	6499	3	6	9	Y	5	7	0			-0-
03	6686	X	6686	-0-	-0-	-0-	6668	3	18	9	Y	16	15	0			1
04	6324	X	6324	-0-	-0-	-0-	6293	3	31	9	Y	28	28	0			1
05	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					1

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	X	5624	-0-	-173	-0-	5624	3			Y	-0-					-0-
01	5735	X	5692	-0-	-43	-0-	5692	3			Y	-0-					-0-
02	5012	X	4492	-0-	-520	-0-	4492	3			Y	-0-					-0-
03	5177	X	4978	-0-	-199	-0-	4978	3			Y	-0-					-0-
04	5430	X	5052	-0-	-378	-0-	5052	3			Y	-0-					-0-
05	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5811	X	5811	-0-	-0-	-0-	5811	3			Y	-0-					-0-
01	4681	X	4622	-0-	-59	-0-	4622	3			Y	-0-					-0-
02	4228	X	3856	-0-	-372	-0-	3850	3	6	9	Y	5	5	0			-0-
03	4918	X	4918	-0-	-0-	-0-	4886	3	32	9	Y	29	27	0			2
04	4699	X	4699	-0-	-0-	-0-	4667	3	32	9	Y	29	28	0			3
05	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					3

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	3100	-0-	-0-	-0-	3063	3	37	9	Y	34	35	0			2
01	2945	N	2610	-0-	-335	-0-	2541	3	69	9	Y	63	62	0			3
02	2167	N	2167	-0-	-0-	-0-	2137	3	30	9	Y	27	28	0			2
03	3100	N	2146	-0-	-954	-0-	2112	3	34	9	Y	31	31	0			2
04	2580	N	2014	-0-	-566	-0-	1983	3	31	9	Y	28	29	0			1
05	2604	N	NO RPT	-0-	-2604	-0-					Y	NO RPT					1

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	2543	-0-	-1487	-0-	2493	3	50	9	Y	45	45	0			3
01	3649	X	3649	-0-	-0-	-0-	3615	3	34	9	Y	31	33	0			1
02	4126	X	4126	-0-	-0-	-0-	4096	3	30	9	Y	27	26	0			2
03	4110	X	4110	-0-	-0-	-0-	4076	3	34	9	Y	31	31	0			2
04	4567	X	4567	-0-	-0-	-0-	4560	3	7	9	Y	6	8	0			-0-
05	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					-0-

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1304	-0-	-339	-0-	1290	3	14	9	Y	13	14	0			1
01	2046	N	1790	-0-	-256	-0-	1765	3	25	9	Y	23	23	0			1
02	1508	N	1508	-0-	-0-	-0-	1479	3	29	9	Y	26	25	0			2
03	1454	N	1454	-0-	-0-	-0-	1420	3	34	9	Y	31	31	0			2
04	2328	N	2328	-0-	-0-	-0-	2328	3			Y	-0-	2	0			-0-
05	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6633	X	6633	-0-	-0-	-0-	6143	3	490	9	Y	445	441	0			24
01	3364	X	3364	-0-	-0-	-0-	3364	3			Y	-0-					24
02	3090	X	3090	-0-	-0-	-0-	3090	3			Y	-0-					24
03	3569	X	3569	-0-	-0-	-0-	3537	3	32	9	Y	29	27	0			2
04	3462	X	3462	-0-	-0-	-0-	3430	3	32	9	Y	29	28	0			3
05	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					3

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	-0-	-0-	-3596	-0-					Y	-0-					-0-
01	2046	X	-0-	-0-	-2046	-0-					Y	-0-					-0-
02	1848	X	-0-	-0-	-1848	-0-					Y	-0-					-0-
03	2046	X	-0-	-0-	-2046	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1073	N	1073	-0-	-0-	-0-	1006	3	67	9	Y	61	60	0			4
01	964	N	964	-0-	-0-	-0-	788	3	176	9	Y	160	156	0			8
02	764	N	764	-0-	-0-	-0-	721	3	43	9	Y	39	45	0			2
03	1025	N	1025	-0-	-0-	-0-	1025	3			Y	-0-	2	0			-0-
04	1073	X	1073	-0-	-0-	-0-	1073	3			Y	-0-					-0-
05	93	X	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2127	-0-	-1035	-0-	2103	3	24	9	Y	22	22	0			1
01	2635	X	2326	-0-	-309	-0-	2326	3			Y	-0-	1	0			-0-
02	2380	X	1948	-0-	-432	-0-	1948	3			Y	-0-					-0-
03	2635	X	2015	-0-	-620	-0-	2003	3	12	9	Y	11	10	0			1
04	2310	N	1983	-0-	-327	-0-	1972	3	11	9	Y	10	11	0			-0-
05	2325	N	NO RPT	-0-	-2325	-0-					Y	NO RPT					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	X	1089	-0-	-5638	-0-	1089	3			Y	-0-					-0-
01	6696	X	1102	-0-	-5594	-0-	1102	3			Y	-0-					-0-
02	5852	X	912	-0-	-4940	-0-	912	3			Y	-0-					-0-
03	6262	X	891	-0-	-5371	-0-	879	3	12	9	Y	11	10	0			1
04	1110	X	941	-0-	-169	-0-	910	3	31	9	Y	28	26	0			3
05	1085	X	NO RPT	-0-	-1085	-0-					Y	NO RPT					3

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2312	N	2312	-0-	-0-	-0-	2279	3	33	9	Y	30	30	0			2
01	3100	N	3423	-0-	323	323	3389	3	34	9	Y	31	32	0			1
02	2773	N	2450	-0-	-323	-0-	2420	3	30	9	Y	27	26	0			2
03	2306	N	2306	-0-	-0-	-0-	2272	3	34	9	Y	31	31	0			2
04	1905	X	1905	-0-	-0-	-0-	1897	3	8	9	Y	7	9	0			-0-
05	1953	X	NO RPT	-0-	-1953	-0-					Y	NO RPT					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1542	-0-	-380	-0-	1509	3	33	9	Y	30	30	0			2
01	1798	N	1261	-0-	-537	-0-	1173	3	88	9	Y	80	78	0			4
02	1086	N	1086	-0-	-0-	-0-	1055	3	31	9	Y	28	31	0			1
03	1488	N	1488	-0-	-0-	-0-	1442	3	46	9	Y	42	40	0			3
04	1830	N	1821	-0-	-9	-0-	1727	3	94	9	Y	85	80	0			8
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					8

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1695	N	1695	-0-	-0-	-0-	1684	3	11	9	Y	10	11	0			1
01	1736	N	1669	-0-	-67	-0-	1657	3	12	9	Y	11	12	0			-0-
02	1652	N	1587	-0-	-65	-0-	1575	3	12	9	Y	11	10	0			1
03	1723	N	1723	-0-	-0-	-0-	1723	3			Y	-0-	1	0			-0-
04	1633	N	1633	-0-	-0-	-0-	1633	3			Y	-0-					-0-
05	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
01	3100	N	3533	-0-	433	433	3476	3	57	9	Y	52	49	0			3
02	2800	N	4197	-0-	1397	1830	4166	3	31	9	Y	28	30	0			1
03	3100	N	2283	-0-	-817	1013	2112	3	171	9	Y	155	145	0			11
04	2810	X	1797	-0-	-1013	-0-	1610	3	187	9	Y	170	164	0			17
05	93	X	NO RPT	-0-	-93	-0-					Y	NO RPT					17

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2689	-0-	-628	-0-	2679	3	10	9	Y	9	8	0			1
01	8959	X	2650	-0-	-6309	-0-	2636	3	14	9	Y	13	13	0			1
02	8092	X	1704	-0-	-6388	-0-	1704	3			Y	-0-	1	0			-0-
03	8959	X	1651	-0-	-7308	-0-	1651	3			Y	-0-					-0-
04	2670	X	2218	-0-	-452	-0-	2218	3			Y	-0-					-0-
05	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
03	807	N	807	-0-	-0-	-0-	779	3	28	9	Y	25	23	0			2
04	778	N	778	-0-	-0-	-0-	747	3	31	9	Y	28	27	0			3
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					3

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
03	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-
04	1190	N	1190	-0-	-0-	-0-	1190	3			Y	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	899	-0-	-2728	-0-	866	3	33	9	Y	30	30	0			2
01	3596	X	905	-0-	-2691	-0-	817	3	88	9	Y	80	78	0			4
02	3136	X	791	-0-	-2345	-0-	760	3	31	9	Y	28	31	0			1
03	3348	X	802	-0-	-2546	-0-	770	3	32	9	Y	29	28	0			2
04	2310	X	779	-0-	-1531	-0-	747	3	32	9	Y	29	28	0			3
05	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					3

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2758	N	2758	-0-	-0-	-0-	2692	3	66	9	Y	60	58	0			4
01	2790	N	2656	-0-	-134	-0-	2587	3	69	9	Y	63	64	0			3
02	2033	N	2033	-0-	-0-	-0-	1976	3	57	9	Y	52	51	0			4
03	2759	N	2011	-0-	-748	-0-	1961	3	50	9	Y	45	47	0			2
04	2760	N	1691	-0-	-1069	-0-	1683	3	8	9	Y	7	9	0			-0-
05	2759	N	NO RPT	-0-	-2759	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	950	-0-	-11	-0-	950	3			Y	-0-					-0-
01	2002	N	2002	-0-	-0-	-0-	2002	3			Y	-0-					-0-
02	2520	N	2520	-0-	-0-	-0-	2520	3			Y	-0-					-0-
03	2411	N	2411	-0-	-0-	-0-	2385	3	26	9	Y	24	22	0			2
04	2061	N	2061	-0-	-0-	-0-	2030	3	31	9	Y	28	27	0			3
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					3

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

12	682	N	587	-0-	-95	-0-	587	3			Y	-0-					-0-
01	651	N	482	-0-	-169	-0-	482	3			Y	-0-					-0-
02	560	N	468	-0-	-92	-0-	468	3			Y	-0-					-0-
03	589	N	480	-0-	-109	-0-	480	3			Y	-0-					-0-
04	450	N	443	-0-	-7	-0-	443	3			Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

12	3210	X	3210	-0-	-0-	-0-	3210	3			Y	-0-					-0-
01	3368	X	3368	-0-	-0-	-0-	3368	3			Y	-0-					-0-
02	3843	X	3843	-0-	-0-	-0-	3843	3			Y	-0-					-0-
03	3100	N	4204	-0-	1104	1104	4204	3			Y	-0-					-0-
04	5506	X	4402	-0-	-1104	-0-	4402	3			Y	-0-					-0-
05	2263	X	NO RPT	-0-	-2263	-0-					Y	NO RPT					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

12	4216	X	3832	-0-	-384	-0-	3832	3			Y	-0-					-0-
01	3906	X	3882	-0-	-24	-0-	3882	3			Y	-0-					-0-
02	3472	X	3382	-0-	-90	-0-	3382	3			Y	-0-					-0-
03	3565	X	3518	-0-	-47	-0-	3518	3			Y	-0-					-0-
04	4379	X	4379	-0-	-0-	-0-	4379	3			Y	-0-					-0-
05	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

12	1550	N	933	-0-	-617	-0-	933	3			Y	-0-					-0-
01	1488	N	847	-0-	-641	-0-	810	3	37	9	Y	34	32	0			2
02	745	N	745	-0-	-0-	-0-	720	3	25	9	Y	23	24	0			1
03	1104	N	1104	-0-	-0-	-0-	1084	3	20	9	Y	18	18	0			1
04	1222	N	1222	-0-	-0-	-0-	1190	3	32	9	Y	29	27	0			3
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					3

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

12	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
01	914	N	914	-0-	-0-	-0-	882	3	32	9	Y	29	27	0			2
02	767	N	767	-0-	-0-	-0-	736	3	31	9	Y	28	29	0			1
03	1029	N	1029	-0-	-0-	-0-	1015	3	14	9	Y	13	13	0			1
04	1073	N	1073	-0-	-0-	-0-	1073	3			Y	-0-	1	0			-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

12	1167	N	1167	-0-	-0-	-0-	1115	3	52	9	Y	47	46	0			3
01	1488	N	920	-0-	-568	-0-	865	3	55	9	Y	50	50	0			3
02	1092	N	981	-0-	-111	-0-	918	3	63	9	Y	57	57	0			3
03	1178	N	1160	-0-	-18	-0-	1097	3	63	9	Y	57	56	0			4
04	1186	N	1186	-0-	-0-	-0-	1123	3	63	9	Y	57	55	0			6
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					6

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1690	X	1690	-0-	-0-	-0-	1690	3			Y	-0-					-0-
01	3627	X	1473	-0-	-2154	-0-	1469	3	4	9	Y	4	4	0			-0-
02	3276	X	1245	-0-	-2031	-0-	1214	3	31	9	Y	28	27	0			1
03	3627	X	1337	-0-	-2290	-0-	1305	3	32	9	Y	29	28	0			2
04	1650	X	1311	-0-	-339	-0-	1279	3	32	9	Y	29	28	0			3
05	1705	X	NO RPT	-0-	-1705	-0-					Y	NO RPT					3

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3016	N	3016	-0-	-0-	-0-	2950	3	66	9	Y	60	59	0			4
01	2548	N	2548	-0-	-0-	-0-	2479	3	69	9	Y	63	64	0			3
02	2150	N	2150	-0-	-0-	-0-	2093	3	57	9	Y	52	51	0			4
03	1979	N	1979	-0-	-0-	-0-	1942	3	37	9	Y	34	36	0			2
04	1935	N	1935	-0-	-0-	-0-	1911	3	24	9	Y	22	23	0			1
05	1829	N	NO RPT	-0-	-1829	-0-					Y	NO RPT					1

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1147	-0-	-0-	-0-	1081	3	66	9	Y	60	56	0			4
01	1595	N	1595	-0-	-0-	-0-	1545	3	50	9	Y	45	47	0			2
02	2321	N	2321	-0-	-0-	-0-	2309	3	12	9	Y	11	12	0			1
03	2835	N	2835	-0-	-0-	-0-	2835	3			Y	-0-	1	0			-0-
04	2395	N	2395	-0-	-0-	-0-	2393	3	2	9	Y	2	2	0			-0-
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1243	-0-	-307	-0-	1243	3			Y	-0-					-0-
01	1581	N	987	-0-	-594	-0-	987	3			Y	-0-					-0-
02	1148	N	778	-0-	-370	-0-	778	3			Y	-0-					-0-
03	1240	N	991	-0-	-249	-0-	970	3	21	9	Y	19	18	0			1
04	1630	N	1630	-0-	-0-	-0-	1599	3	31	9	Y	28	28	0			1
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					1

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2621	N	2621	-0-	-0-	-0-	2554	3	67	9	Y	61	59	0			4
01	2561	N	2561	-0-	-0-	-0-	2492	3	69	9	Y	63	64	0			3
02	2005	N	2005	-0-	-0-	-0-	1948	3	57	9	Y	52	51	0			4
03	1878	N	1878	-0-	-0-	-0-	1853	3	25	9	Y	23	26	0			1
04	2490	N	2411	-0-	-79	-0-	2386	3	25	9	Y	23	23	0			1
05	2573	N	NO RPT	-0-	-2573	-0-					Y	NO RPT					1

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	1260	-0-	-1282	-0-	1180	3	80	9	Y	73	73	0			5
01	3007	X	1486	-0-	-1521	-0-	1418	3	68	9	Y	62	64	0			3
02	2716	X	1806	-0-	-910	-0-	1726	3	80	9	Y	73	70	0			6
03	3007	X	1928	-0-	-1079	-0-	1881	3	47	9	Y	43	47	0			2
04	1962	X	1962	-0-	-0-	-0-	1930	3	32	9	Y	29	30	0			1
05	1271	X	NO RPT	-0-	-1271	-0-					Y	NO RPT					1

WINDHAM, R. S. 128A WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	820	N	820	-0-	-0-	-0-	654	3	166	9	Y	151	149	0			10
01	868	N	829	-0-	-39	-0-	658	3	171	9	Y	155	159	0			6
02	769	N	769	-0-	-0-	-0-	624	3	145	9	Y	132	127	0			11
03	869	N	869	-0-	-0-	-0-	704	3	165	9	Y	150	153	0			8
04	810	N	763	-0-	-47	-0-	607	3	156	9	Y	142	144	0			6
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					6

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2311	X	2311	-0-	-0-	-0-	2307	3	4	9	Y	4	6	0			-0-
01	2325	N	2312	-0-	-13	-0-	2295	3	17	9	Y	15	14	0			1
02	1852	N	1852	-0-	-0-	-0-	1832	3	20	9	Y	18	17	0			2
03	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-	2	0			-0-
04	2310	N	1297	-0-	-1013	-0-	1297	3			Y	-0-					-0-
05	2325	N	NO RPT	-0-	-2325	-0-					Y	NO RPT					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

12	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

12	3720	X	1848	-0-	-1872	-0-	1816	2	32	9	Y	29	50	0			42
01	4247	X	2929	-0-	-1318	-0-	2808	2	121	9	Y	110	43	1			109
02	3866	X	3866	-0-	-0-	-0-	3866	2			Y	-0-					109
03	4301	X	4301	-0-	-0-	-0-	4062	2	239	9	Y	217	92	1			234
*04	4350	X	4350	-0-	-0-	-0-	3951	2	399	9	Y	363	379	1			218
05	4247	X	4069	-0-	-178	-0-	3852	2	217	9	Y	197	221	1			194

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

12	2786	N	2691	-0-	-95	-0-	2544	2	147	9	Y	134	114	0			162
01	2654	X	2654	-0-	-0-	-0-	2304	2	350	9	Y	318	166	1			314
02	2884	X	2865	-0-	-19	-0-	2833	2	32	9	Y	29	29	8			314
03	3399	X	3399	-0-	-0-	-0-	3202	2	197	9	Y	179	264	1	17	8	212
*04	3203	X	3203	-0-	-0-	-0-	3104	2	99	9	Y	90	245	1	7	8	50
*05	3426	X	3426	-0-	-0-	-0-	3150	2	276	9	Y	251	208	1			93

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					23
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					23
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
RHONDA OPERATING COMPANY //CONT.// 706300
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

12	2588	X	2588	-0-	-0-	-0-	2456	2	132	9	N	120	95	1			179
01	2542	X	344	-0-	-2198	-0-	342	2	2	9	N	2					181
02	2436	X	1657	-0-	-779	-0-	1653	2	4	9	N	4					185
03	3100	N	3299	-0-	199	199	3048	2	251	9	N	228	196	1			217
04	1631	N	1432	-0-	-199	-0-	1417	2	15	9	N	14	160	1			71
*05	2066	N	2066	-0-	-0-	-0-	2031	2	35	9	N	32					103

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

12	3000	X	3000	-0-	-0-	-0-	2963	2	37	9	N	34					352
01	2842	X	2842	-0-	-0-	-0-	2828	2	14	9	N	13					365
02	2688	X	2559	-0-	-129	-0-	2516	2	43	9	N	39	183	1			221
03	3007	X	2909	-0-	-98	-0-	2855	2	54	9	N	49	183	1			87
04	2910	X	2683	-0-	-227	-0-	2652	2	31	9	N	28					115
05	3007	X	2366	-0-	-641	-0-	2330	2	36	9	N	33					148

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

12	589	N	514	-0-	-75	-0-	514	2			N	-0-					90
01	558	N	489	-0-	-69	-0-	489	2			N	-0-					90
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					90
03	527	N	494	-0-	-33	-0-	494	2			N	-0-					90
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					90
05	496	N	437	-0-	-59	-0-	437	2			N	-0-					90

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

12	3131	X	2183	-0-	-948	-0-	2183	3			Y	-0-					-0-
01	2759	X	1956	-0-	-803	-0-	1956	3			Y	-0-					-0-
02	2492	X	2300	-0-	-192	-0-	2300	3			Y	-0-					-0-
03	2263	X	2120	-0-	-143	-0-	2120	3			Y	-0-					-0-
04	1995	N	1995	-0-	-0-	-0-	1995	3			Y	-0-					-0-
05	2542	N	2095	-0-	-447	-0-	2095	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1944	-0-	-9	-0-	1944	3			Y	-0-					-0-
01	2015	N	1179	-0-	-836	-0-	1179	3			Y	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	1612	3			Y	-0-					-0-
03	1953	N	707	-0-	-1246	-0-	707	3			Y	-0-					-0-
04	1450	N	1450	-0-	-0-	-0-	1450	3			Y	-0-					-0-
*05	1910	N	1910	-0-	-0-	-0-	1910	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	512	-0-	-15	-0-	493	3	19	9	Y	17					59
*01	496	N	477	-0-	-19	-0-	451	3	26	9	Y	24	7	6			76
02	460	N	460	-0-	-0-	-0-	450	3	10	9	Y	9					85
03	527	N	468	-0-	-59	-0-	447	3	21	9	Y	19	46	1			58
04	450	N	448	-0-	-2	-0-	435	3	13	9	Y	12					70
05	496	N	431	-0-	-65	-0-	421	3	10	9	Y	9	46	1			33

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7812	X	6395	-0-	-1417	-0-	6378	3	17	9	Y	15	34	1	4	6	8
11	7560	X	5973	-0-	-1587	-0-	5966	3	7	9	Y	6					14
12	8122	X	6204	-0-	-1918	-0-	6190	3	14	9	Y	13					27
01	7905	X	6053	-0-	-1852	-0-	6034	3	19	9	Y	17	15	1			29
02	7140	X	6813	-0-	-327	-0-	6585	3	228	9	Y	207	166	1			70
03	6386	X	6027	-0-	-359	-0-	6013	3	14	9	Y	13					83
04	6000	X	5957	-0-	-43	-0-	5953	3	4	9	Y	4					87
*05	7533	X	6047	-0-	-1486	-0-	6047	3			Y	-0-	26	1	7	6	54

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	3310	-0-	-38	-0-	3309	3	1	9	Y	1					46
01	3317	X	3223	-0-	-94	-0-	3214	3	9	9	Y	8	25	1			29
02	3195	X	3195	-0-	-0-	-0-	3085	3	110	9	Y	100	95	1			34
03	3739	X	3739	-0-	-0-	-0-	3732	3	7	9	Y	6					40
04	3589	X	3589	-0-	-0-	-0-	3587	3	2	9	Y	2					42
*05	3615	X	3615	-0-	-0-	-0-	3615	3			Y	-0-	12	1	4	6	26

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10199	X	7455	-0-	-2744	-0-	7441	3	14	9	Y	13					157
01	10075	X	8141	-0-	-1934	-0-	8113	3	28	9	Y	25	85	1			97
02	8512	X	7550	-0-	-962	-0-	7151	3	399	9	Y	363	337	1			123
03	9424	X	7996	-0-	-1428	-0-	7971	3	25	9	Y	23					146
04	8580	X	7529	-0-	-1051	-0-	7522	3	7	9	Y	6					152
*05	8370	X	7781	-0-	-589	-0-	7753	3	28	9	Y	25	45	1	13	6	119

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

12	8949	X	8949	-0-	-0-	-0-	8732	3	7	4	Y	191	190	0			9
							210	9									
01	8718	X	8718	-0-	-0-	-0-	8404	3	314	9	Y	285	284	0			10
02	7948	X	7948	-0-	-0-	-0-	7720	3	228	9	Y	207	204	0			13
03	8361	X	8361	-0-	-0-	-0-	8135	3	226	9	Y	205	213	0			5
04	7844	X	7844	-0-	-0-	-0-	7670	3	174	9	Y	158	159	0			4
*05	7851	X	7851	-0-	-0-	-0-	7675	3	176	9	Y	160	160	0			4

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

12	2945	X	773	-0-	-2172	-0-	720	3	53	9	Y	48					48
01	2883	X	927	-0-	-1956	-0-	887	3	40	9	Y	36	48	0			36
02	2128	X	587	-0-	-1541	-0-	587	3			Y	-0-					36
03	1284	N	1284	-0-	-0-	-0-	1283	3	1	9	Y	1	31	0			6
04	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					6
*05	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					6

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

12	2480	X	2223	-0-	-257	-0-	2082	3	2	4	Y	126	124	0			6
							139	9									
01	2325	X	2084	-0-	-241	-0-	1931	3	153	9	Y	139	137	0	3	8	5
02	1848	N	1752	-0-	-96	-0-	1686	3	66	9	Y	60	61	0			4
03	2232	N	1998	-0-	-234	-0-	1915	3	83	9	Y	75	77	0			2
04	2010	N	1925	-0-	-85	-0-	1837	3	88	9	Y	80	80	0			2
*05	2016	N	2016	-0-	-0-	-0-	1763	3	253	9	Y	230	42	0	189	8	1

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

12	3813	X	3427	-0-	-386	-0-	3351	3	76	9	Y	69	60	0			84
01	3968	X	3502	-0-	-466	-0-	3344	3	158	9	Y	144	86	0			142
02	3584	X	2914	-0-	-670	-0-	2914	3			Y	-0-					142
03	3968	X	3329	-0-	-639	-0-	3191	3	138	9	Y	125	119	0			148
04	3390	X	3101	-0-	-289	-0-	3068	3	33	9	Y	30	114	0			64
05	3503	X	3080	-0-	-423	-0-	3014	3	66	9	Y	60	60	0			64

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	4007	-0-	-1883	-0-	3895	3	22	4	Y	82	81	0			4
							90	9									
*01	5270	X	4310	-0-	-960	-0-	4092	3	218	9	Y	198	190	0	5	8	7
*02	4760	X	3680	-0-	-1080	-0-	3612	3	68	9	Y	62	65	0			4
*03	4805	X	2098	-0-	-2707	-0-	2008	3	90	9	Y	82	84	0			2
*04	4650	X	3900	-0-	-750	-0-	3854	3	46	9	Y	42	43	0			1
*05	4499	X	4499	-0-	-0-	-0-	4438	3	61	9	Y	55	55	0			1

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1478	-0-	-444	-0-	1471	3	7	9	Y	6	22	0			11
01	1984	N	1860	-0-	-124	-0-	1791	3	69	9	Y	63	11	0			63
02	1736	N	1615	-0-	-121	-0-	1615	3			Y	-0-					63
03	1789	N	1789	-0-	-0-	-0-	1749	3	40	9	Y	36	53	0			46
04	1800	N	1657	-0-	-143	-0-	1642	3	15	9	Y	14	36	0			24
*05	1939	N	1939	-0-	-0-	-0-	1907	3	32	9	Y	29	22	0			31

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1940	-0-	-261	-0-	1899	3	41	9	Y	37	28	0			44
01	2077	N	1598	-0-	-479	-0-	1528	3	70	9	Y	64	45	0			63
02	1680	N	1112	-0-	-568	-0-	1112	3			Y	-0-					63
03	1953	N	1297	-0-	-656	-0-	1257	3	40	9	Y	36	53	0			46
04	1560	N	1224	-0-	-336	-0-	1224	3			Y	-0-	31	0			15
*05	1708	N	1708	-0-	-0-	-0-	1683	3	25	9	Y	23	14	0			24

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	3243	-0-	-1810	-0-	3213	3	30	9	Y	27	20	0			32
*01	5053	X	3072	-0-	-1981	-0-	2998	3	74	9	Y	67	33	0			66
*02	5463	X	5463	-0-	-0-	-0-	5463	3			Y	-0-					66
*03	5434	X	5434	-0-	-0-	-0-	5283	3	151	9	Y	137	56	0			147
*04	5089	X	5089	-0-	-0-	-0-	5041	3	48	9	Y	44	123	0			68
05	5270	X	5248	-0-	-22	-0-	5165	3	83	9	Y	75	64	0			79

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	3207	-0-	-1412	-0-	2856	3	3	4	Y	316	316	0			15
							348	9									
01	4619	X	3222	-0-	-1397	-0-	2758	3	464	9	Y	422	422	0			15
02	4172	X	2536	-0-	-1636	-0-	2240	3	296	9	Y	269	267	0			17
03	4340	X	3226	-0-	-1114	-0-	2903	3	323	9	Y	294	304	0			7
04	3690	X	3305	-0-	-385	-0-	2958	3	347	9	Y	315	315	0			7
*05	3670	X	3670	-0-	-0-	-0-	3377	3	293	9	Y	266	267	0			6

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	5066	-0-	-700	-0-	4993	3	73	9	Y	66	52	0			79
01	5797	X	5628	-0-	-169	-0-	5463	3	165	9	Y	150	81	0			148
02	5236	X	4932	-0-	-304	-0-	4932	3			Y	-0-					148
03	5797	X	5603	-0-	-194	-0-	5515	3	88	9	Y	80	124	0			104
04	5460	X	5037	-0-	-423	-0-	5037	3			Y	-0-	96	0			8
05	5642	X	5222	-0-	-420	-0-	5213	3	9	9	Y	8	8	0			8

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	#	-0-	-0-	-2418	-0-					Y	-0-					-0-
01	2418	#	38	-0-	-2380	-0-	35	3	3	9	Y	3	3	0			-0-
02	2184	#	357	-0-	-1827	-0-	326	3	31	9	Y	28	27	0			1
03	2418	#	1341	-0-	-1077	-0-	1279	3	62	9	Y	56	53	0			4
04	1373	R	1373	-0-	-0-	-0-	1310	3	63	9	Y	57	55	0			6
05	341	#	NO RPT	-0-	-341	-0-					Y	NO RPT					6

THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2611	R	2611	-0-	-0-	-0-	2611	2			N	-0-					89
*07	2674	R	2674	-0-	-0-	-0-	2674	2			N	-0-					89
*08	2318	R	2318	-0-	-0-	-0-	2318	2			N	-0-					89
*09	2610	#	2085	-0-	-525	-0-	2085	2			N	-0-					89
*10	2697	#	1918	-0-	-779	-0-	1918	2			N	-0-					89
*11	2610	#	1926	-0-	-684	-0-	1926	2			N	-0-					89
*12	2666	#	1879	-0-	-787	-0-	1879	2			N	-0-					89
*01	2325	#	655	-0-	-1670	-0-	655	2			N	-0-					89
*02	2057	R	2057	-0-	-0-	-0-	2057	2			N	-0-					89
*03	1984	#	1469	-0-	-515	-0-	1469	2			N	-0-					89
*04	1920	#	1715	-0-	-205	-0-	1715	2			N	-0-					89
05	2263	#	1041	-0-	-1222	-0-	1041	2			N	-0-					89

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	#	5436	-0-	-764	-0-	5396	3	40	9	Y	36					228
*01	5797	#	5424	-0-	-373	-0-	5369	3	55	9	Y	50	27	6			251
02	4984	#	4747	-0-	-237	-0-	4722	3	25	9	Y	23					274
03	5840	R	5840	-0-	-0-	-0-	5788	3	52	9	Y	47	143	1			178
04	5618	R	5618	-0-	-0-	-0-	5586	3	32	9	Y	29					207
*05	5818	R	5818	-0-	-0-	-0-	5801	3	17	9	Y	15	132	1			90

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10695	#	10313	-0-	-382	-0-	10224	3	89	9	N	81	9	8			161
01	10633	#	10259	-0-	-374	-0-	10185	3	74	9	N	67					228
02	9408	#	9048	-0-	-360	-0-	9030	3	18	9	N	16	175	1			69
03	10416	#	9725	-0-	-691	-0-	9670	3	55	9	N	50					119
04	9990	#	9269	-0-	-721	-0-	9241	3	28	9	N	25					144
05	10323	#	9369	-0-	-954	-0-	9325	3	44	9	N	40					184

MCELROY RANCH CO. 130 WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	#	4954	-0-	-68	-0-	4954	3			N	-0-					1
01	5022	#	4879	-0-	-143	-0-	4879	3			N	-0-					1
02	4536	#	4338	-0-	-198	-0-	4338	3			N	-0-					1
03	4960	#	4772	-0-	-188	-0-	4772	3			N	-0-					1
*04	4800	#	4572	-0-	-228	-0-	4572	3			N	-0-					1
05	4960	#	4638	-0-	-322	-0-	4638	3			N	-0-					1

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					N	139					222
01	DLQ G-10		-0-	-0-	-0-	-0-					N	128	187	1			163
02	DLQ G-10		-0-	-0-	-0-	-0-					N	123	186	1			100
03	DLQ G-10		-0-	-0-	-0-	-0-					N	130					230
04	DLQ G-10		-0-	-0-	-0-	-0-					N	117	179	1			168
05	DLQ G-10		-0-	-0-	-0-	-0-					N	118	178	1			108

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976		-0-	-0-	-2976	-0-					N	-0-					-0-
01	2976		981	-0-	-1995	-0-	981	2			N	-0-					-0-
02	2688		1018	-0-	-1670	-0-	1018	2			N	-0-					-0-
03	2325	#	1260	-0-	-1065	-0-	1260	2			N	-0-					-0-
*04	1295	R	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
05	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2552	-0-	-765	-0-	2552	3			N	-0-					68
01	2387	X	1326	-0-	-1061	-0-	1297	3	29	9	N	26					94
02	3190	X	3190	-0-	-0-	-0-	3156	3	34	9	N	31					125
03	3361	X	3361	-0-	-0-	-0-	3361	3			N	-0-					125
04	3263	X	3263	-0-	-0-	-0-	3200	3	63	9	N	57					182
05	3534	X	3044	-0-	-490	-0-	3015	3	29	9	N	26					208

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	X	444	-0-	-114	-0-	444	3			N	-0-					65
01	465	X	276	-0-	-189	-0-	276	3			N	-0-					65
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					65
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					65
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					65
05	620	N	558	-0-	-62	-0-	558	3			N	-0-					65

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	978	-0-	-293	-0-	978	3			N	-0-					180
01	1116	X	493	-0-	-623	-0-	493	3			N	-0-					180
02	980	N	393	-0-	-587	-0-	393	3			N	-0-					180
03	992	N	41	-0-	-951	-0-	41	3			N	-0-					180
04	480	N	24	-0-	-456	-0-	24	3			N	-0-					180
05	434	N	17	-0-	-417	-0-	17	3			N	-0-					180

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4136	-0-	-793	-0-	4134	3	2	9	N	2					234
01	5084	X	2988	-0-	-2096	-0-	2916	3	72	9	N	65	182	1			117
02	4592	X	4347	-0-	-245	-0-	4295	3	52	9	N	47					164
03	5084	X	4805	-0-	-279	-0-	4750	3	55	9	N	50					214
04	4491	X	4491	-0-	-0-	-0-	4459	3	32	9	N	29	180	1			63
05	4805	X	4529	-0-	-276	-0-	4509	3	20	9	N	18					81

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					48
01	124	N	112	-0-	-12	-0-	112	2			N	-0-					48
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					48
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					48
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					48
05	124	N	71	-0-	-53	-0-	71	2			N	-0-					48

RANCH HAND "8" WELL #: 3 RRCID -> 214865 COMPL. DATE 02/17/2006 TOTAL DEPTH 8293 PERF. 8042 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	774	-0-	-373	-0-	771	2	3	9	Y	3					195
01	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					195
02	323	N	323	-0-	-0-	-0-	317	2	6	9	Y	5					200
03	775	N	35	-0-	-740	-0-	34	2	1	9	Y	1					201
04	390	N	373	-0-	-17	-0-	373	2			Y	-0-					201
*05	468	N	468	-0-	-0-	-0-	467	2	1	9	Y	1					202

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
05	713	N	249	-0-	-464	-0-	249	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

12	12214	X	9834	-0-	-2380	-0-	9834	2			N	-0-					-0-
01	4832	X	4832	-0-	-0-	-0-	4832	2			N	-0-					-0-
02	9499	X	9499	-0-	-0-	-0-	9499	2			N	-0-					-0-
03	11279	X	11279	-0-	-0-	-0-	11279	2			N	-0-					-0-
04	9510	X	9431	-0-	-79	-0-	9431	2			N	-0-					-0-
05	10509	X	7815	-0-	-2694	-0-	7815	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
KEROGEN TEXAS ENERGY OP LLC 457759
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

12	970	N	970	-0-	-0-	-0-	970	3			N	-0-					27
01	959	N	959	-0-	-0-	-0-	959	3			N	-0-					27
02	840	N	794	-0-	-46	-0-	794	3			N	-0-					27
03	961	N	783	-0-	-178	-0-	783	3			N	-0-					27
04	930	N	856	-0-	-74	-0-	856	3			N	-0-					27
*05	875	N	875	-0-	-0-	-0-	875	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	903	N	903	-0-	-0-	-0-	124	1	779	3	N	-0-					254
01	1829	N	1359	-0-	-470	-0-	124	1	1235	3	N	-0-					254
02	1081	N	1081	-0-	-0-	-0-	112	1	969	3	N	-0-					254
03	2924	N	2924	-0-	-0-	-0-	124	1	2702	3	N	89					343
							98	9									
04	1320	N	1057	-0-	-263	-0-	120	1	937	3	N	-0-	188	1			155
*05	2743	N	2743	-0-	-0-	-0-	52	1	2669	3	N	20					175
							22	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

12	2387	X	830	-0-	-1557	-0-	828	3	2	9	N	2					149
01	1085	X	63	-0-	-1022	-0-	63	3			N	-0-					149
02	700	N	-0-	-0-	-700	-0-					N	-0-					149
03	837	N	-0-	-0-	-837	-0-					N	-0-					149
*04	132	N	132	-0-	-0-	-0-	132	3			N	-0-	7	6			142
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					142

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

12	992	#	917	-0-	-75	-0-	915	3	2	9	N	2					240
01	961	#	807	-0-	-154	-0-	801	3	6	9	N	5	3	8			242
02	868	#	769	-0-	-99	-0-	767	3	2	9	N	2					244
03	961	#	884	-0-	-77	-0-	882	3	2	9	N	2					246
04	931	R	931	-0-	-0-	-0-	929	3	2	9	N	2					248
05	930	#	871	-0-	-59	-0-	869	3	2	9	N	2					250

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

03	7312	11149	-0-	3837	3837	11055	2	94	9	N	85						85
04	13710	11777	-0-	-1933	1904	11676	2	101	9	N	92	155	1				22
05	14167	11643	-0-	-2524	-0-	11552	2	91	9	N	83	91	1	3	8		11