RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

(Report in Barrels)

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Monthly Report and Operations Statement for Refineries

Corrected Report

(Rev. 1974)

Operator: Phillips 66 Address: P.O. Box 271

Borger, Texas 79007

Month:

JULY

2015

Registration No.: 10-13

Refinery Name: Borger Refinery & NGL Process Center

Name of Material		Storage Beginning		INPUT Runs to Stills	Products	Fuel		Storage End of
Propane	Code 1	of Month	Receipts	and/or Blends	Manufactured	Used	Deliveries	Month
Butane	,	902,683		0	388,902	0	221,692	1,069,893
Butane - Propane	2	702,920		0	175,135		152,743	725,312
Motor Gasoline	3 4	742 620	0.070	0				C
Kerosene	5	743,638	3,079	0	909,272	448	1,146,503	509,038
Home Heating Oil	6			0	0		•	
Diesel Fuel	7	05.072		0	0			
Other Middle Distillates	8	85,073		0	474,459	1,403	429,366	128,763
Aviation Gasoline	9	0		0	0		0	0
Kerosene - Type Jet Fuel	10	37,475		0	12,496		27,604	22,367
Naphtha - Type Jet Fuel	11	67,641		0	88,866		78,608	77,899
Fuel Oil #4 For Utility Use	12			0	0			
Fuel Oils #5, #6 For Utility Use	13	**************************************		0	0			
Fuel Oil #4 For Non-Utility Use	14			0	0			
Fuel Oils #5, #6 For Non-Utility Use	15			0	0			
Bunker C	16			0	0			
Navy Special	17			. 0	0			
Other Residual Fuels	18			0	0			
Petrochemical Feedstocks	19	843,391	634,181	624.024	0			
Lubricants	20	040,001	034,101	621,824			87,040	768,708
Special Naphthas	21			0	0			
Solvent Products	22	55,587		0	0			
Miscellaneous	23	1,042,554		0	24,196		49,697	30,086
Crude Oil	24	3,548	1,366,613	0	(8,469)	163,353	188,535	682,197
		3,540	1,300,013	1,366,613		***************************************	-	3,548
Totals: (Barrels)	and the second s	4,484,510	2,003,873	1,988,437	2,064,857	165,204	2,381.788	4,017,811

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

TITLE: ACCOUNTING SUPERVISOR

TELEPHONE: (806) 275-3255

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Monthly Report and Operations Statement for Refineries

Operator: Phillips 66

Month:

JULY Registration No.: 10-13

2015

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Receipt Totals Must Equal Those Shown

					Registration	No.: 10-13	3				on Page 1	
Received	RRC	ACTUAL RECEIPTS										
From	Number	Code	Barrels	Code	Barrels	Code		Code	Barrels	10-7-		
MAPCO	Import					10000	Darreis	Code	Darreis	Code	Barrels	Total
Conway KS	Kansas	0	0	0	0	0	0		1		1	
Phillips Pipe Line Company	0					<u> </u>	 	1	0			0
Crude Supply Division	T-1 10-36	0	0	0	0	0	0	24	1,366,613		l	
Phillips Pipe Line Company	0						<u> </u>	24	1,300,013			1,366,613
Rocky Products Station	0	0	0	19	1,109,982	0	0	0	0			
Chevron Phillips Chemical Comp	0							1	<u> </u>			1,109,982
Chemicals Division - Philtex	0	4	0	19	810	0	0	23				
Phillips Petroleum Company	0					l – – –	0	23	0			810
E&P - Great Plains Division	0	4	3,079	19	82,612	0	0	22				
Phillips Pipe Line Company	0						0	- 22	0	ļ		85,691
Mextex Gathering System	0	0	0	19	(568,314)	0	0	0	0			
Phillips Pipe Line Company	Import				(000,011)		0	<u> </u>	0	ļ	-	(568,314)
Powder River Corporation	Wyoming		0	0	0	19	9,091	0	0			
Phillips Pipe Line Company	Import					- 10	3,031	0	0			9,091
Albuquerque / Tucumcari	New Mexico	0	0	0	0	0	0	0	0			
Phillips 66 Company	Import					J			0		-	0
Kansas City / St Louis	Missouri	0	0	0	ol	: 0	0	0	0			
Raydon - Mobeetie, TX	0							U	0			0
Trident - Kellerville, TX	0		ol	0	0	ol	0	0				
0	0							U	0			0
Murex - Toluene	0	0	0	0	0	0	0	0				
Phillips Pipe Line Company	Import								0			0
Denver Terminal	Colorado	0	0	0	- 0	0	0	0				
General Purchases	0			· ·				0	0	~		0
El Paso Natural Gas (U41)	0	0	0	0	- 0	0	0					
Phillips 66 Company	0							0	0	***************************************		0
Lubbock/Amarillo/Sunray/NM	0	ol	ol	0	0	19	0				The state of the s	
					0	19	U	0	0			0
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	TOTALS		3,079		625,090		0.004		4 000 040		District Color	
			×1×1×		<u>525,530</u>		9,091		1,366,613		a parameter	2,003,873

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Monthly Report and Operations Statement for Refineries

Operator: Phillips 66

Month:

JULY 2015

Registration No.: 10-13

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Delivery Totals Must Equal Those Shown

on Page 1.

Delivered	RRC	ACTUAL DELIVERIES										
То	Number	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Code	Damele	I
Celanese Corporation								Jour	Darreis	Code	Barrels	Total
Pampa TX		0	0	0	0	0	0	0	0	0		
Phillips Pipe Line Company										1 0	0	0
Rocky Products Station		1	221,692	2	152,743	4	1,145,443	0	0	7	429,332	1 040 040
Phillips Pipe Line Company											429,332	1,949,210
Rocky Products Station		9	0	10	78,608	23	186,856	0	0	0	0	265 464
Phillips 66 Company										- 0	U	265,464
Trucks / Rail Cars		1	0	2	0	4	0	7	0	9	27,604	27.004
Phillips 66 Company								,	<u>~</u>	J	27,004	27,604
Trucks / Rail Cars		0	0	0	0	22	48,996	23	79,390	0	0	100 000
Chevron Phillips Chemicals Con	mpany					Ş			,	- J		128,386
Chemicals Division - Philtex		1	0	2	; O	4	1,060	10	0	7	34	1,094
Chevron Phillips Chemicals Cor	mpany										34	1,094
Chemicals Division - Philtex		0	0	0	0	22	701	23	9,329	0	0	10,030
Chevron Phillips Chemicals Cor Plastics Division - HCC	mpany											10,030
Chauran Phillips Chausiast C		0	0	0	0	0	0	0	0	0	0	0
Chevron Phillips Chemicals Cor Research, Bartlesville OK	npany				ν .							<u> </u>
Phillips Petroleum Company		0	0	0	<u> </u>	0	0	0	0	0	0	0
E&P - Great Plains Division			.									
Chayron Phillips Chamicals Co		0	0	0	. 0	0	0	0	0	23	0	0
Chevron Phillips Chemicals Cor HCC	npany	_										U
		0	0	0	0	0	0	0	0	0	0	0
0 Okarche						or and a second						
Okarche		0	0	0	0	0	0	0	0	0	0	0
Mooreland					·	The state of the s	and the state of t					
Widorciand		0	0	0	0	0	0	0	0	0	0	0
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			***************************************		No.			NO CONTRACTOR OF THE CONTRACTO				
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	TOTALS		221,692		224 254							
as			<u> </u>		231.351	_	1,383,056		88,719		456,970	2,381,788

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

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Monthly Report and Operations Statement for Refineries

Operator: Phillips 66

Month:

JULY

2015

Quantities Shown on This Page Must

Registration No.: 10-13 Equal Amount Shown on Page 1.

1	2	3	1	2	3	1	2	3	1	2	3
Capacity	Code	Barrels	Capacity	Code	Barrels	Capacity	Code	Barrels	Capacity	Code	Barrels
1,827,118	1	1,069,893									Daireis
1,616,131	2	725,312									
2,444,711	4	509,038									
603,266	7	128,763				2			······································		
0	8	0									
111,197	9	22,367				-					
267,652	10	77,899					-	<u> </u>			
2,180,113	19	768,708									
259,507	22	30,086					:				
2,299,266	23	682,197									
3,548											
3,346	24	3,548		**************************************			·			· · · · · · · · · · · · · · · · · · ·	
											
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11.612,509	X	4.017.811		X	-		X			X	