

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

**OIL AND GAS DOCKET
NO. 7C-0296431**

**IN THE JAR (PENNSYLVANIAN)
FIELD, UPTON COUNTY, TEXAS**

**FINAL ORDER
APPROVING INCREASED NET GAS-OIL RATIO AUTHORITY
AND CANCELLATION OF OVERPRODUCTION
FOR THE DARLING NORTH A LEASE, WELL NO. 1
JAR (PENNSYLVANIAN) FIELD,
UPTON COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on July 8, 2015, the presiding Examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Devon Energy Production Co., L.P. is hereby granted permission to produce the Darling North A Lease, Well No. 1 (API No. 42-461-38032), in the Jar (Pennsylvanian) Field, Upton County, Texas, under increased net gas-oil ratio authority with a casinghead gas limit of 1,500 MCF gas per day.

It is further **ORDERED** that the subject well's oil allowable shall not be penalized unless the above permitted casinghead gas limit is exceeded.

It is further **ORDERED** that all accumulated overproduction for the subject well is hereby cancelled.

Done this 15th day of September, 2015.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Divisions' Unprotested Master
Order dated September 15, 2015)**